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January 28, 2020

Florida Public Service Commission
Adam Teitzman, Commission Clerk
Office of the Commission Clerk
2540 Shumard Oak Boulevard
Tallahassee, FL 32399-0850

Re: City of Ocala, Florida – Revised Tariff Sheets

Dear Mr. Teitzman:

This letter is submitted on behalf of the City of Ocala, Florida pursuant to Rules 25-9.05 through 25-9.071 of the *Florida Administrative Code*.

Electronically filed are the city's following tariff sheets in legislative and final filing formats:

- a) First Revised Sheet No. 17.1 - *Net-Metering Service Rate Schedule*, and,
- b) First Revised Sheet No. 17.2 – *Net-Metering Service Rate Schedule (Continued)*;

Revisions to these sheets were originally filed with the effective date of October 1, 2019. Just this week we noted an error in the numbering on Sheet 17.1, and a financial amount on Sheet 17.2 that should have been deleted. We have corrected both sheets and submit for filing.

5. Interconnection Study Fee

For Tier 3 installations, a deposit in the amount of ~~\$2,500~~ the estimated costs of the study (to be determined at the time of the application) must ~~will~~ be paid along with this application in addition to the application fee referenced in Article 4 above. This deposit will be applied toward the cost of an interconnection study. The customer will be responsible for the actual costs of the study, ~~not to exceed \$2,500~~. Should the actual cost of the study be less than the deposit, the difference will be refunded to the customer. Customer agrees to comply with all interconnection requirements identified in the interconnection study report.

We apologize for any inconvenience and thank you for your assistance. Please contact our office if there are any questions.

Very truly yours,

/s/

Jody Lamar Finklea
General Counsel and Chief Legal Officer

Any additional meter or meters installed as necessary to measure total renewable electricity generated by the customer for the purposes of receiving Renewable Energy Certificates (or similarly titled credits for renewable energy electricity generated) shall be installed at the expense of the customer, unless determined otherwise during negotiations for the sale of the customer's credits to FMPA or OEU.

Meter readings shall be taken monthly on the same cycle as required under the otherwise applicable rate schedule.

BILLING: Customer shall be billed for its consumption and export of excess energy as follows:

- 1) Customer shall be billed for the total amount of electric power and energy delivered to customer by OEU in accordance with the otherwise applicable rate schedule.
- 2) Electric energy from the Customer Renewable Generation System shall first be used to serve the customer's own load and offset the customer's demand for OEU' energy. Any kWh of electric energy produced by the customer-owned renewable generation system that is not consumed by the customer's own load and is delivered to OEU shall be deemed as "excess customer-owned renewable generation." Excess customer-owned renewable generation shall be purchased in the form of a credit on the customer's monthly energy consumption bill.
- 3) Each billing cycle, customer shall be credited for the total amount of excess energy generated by the customer-owned renewable generation that is delivered to OEU during the previous billing cycle. The credit from OEU shall be equal to the "ARP \$/kWh Renewable Generation Credit Rate" as determined by the City of Ocala's wholesale power provider, the Florida Municipal Power Agency ("FMPA"), on a quarterly basis. The "ARP \$/kWh Renewable Generation Credit Rate" is the quarterly average of the ARP energy rate, updated each April 1, July 1, October 1, and January 1.
- 4) OEU offers a demand credit to net-metering customers which recognizes their contribution towards lowering OEU's billed coincident peak. The demand credit is outside of the Tri-Party Agreement. The demand credit is determined using an average class load factor applied towards the kWh returned to the grid to estimate the associated demand. This demand is credited to the customer at OEU's invoiced demand rate and is credited on the customer's subsequent bill.
- 5) In the event that a given monthly credit for excess customer-owned renewable generation exceeds the total billed amount for customer's consumption in any corresponding month, then the excess credit shall be applied to the customer's subsequent bill. Excess energy credits produced pursuant to the preceding sentence shall accumulate and be used to offset Customer's energy consumption bill for a period of not more than twelve (12) months. In the last billing cycle of each calendar year, any unused excess energy credits shall be paid by OEU to the customer.
- 56) In the event that a customer closes an account, any of the customer's unused excess energy credits shall be paid by OEU.

(Continued to Sheet No. 17.2)

Any additional meter or meters installed as necessary to measure total renewable electricity generated by the customer for the purposes of receiving Renewable Energy Certificates (or similarly titled credits for renewable energy electricity generated) shall be installed at the expense of the customer, unless determined otherwise during negotiations for the sale of the customer's credits to FMPA or OEU.

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- 6) In the event that a customer closes an account, any of the customer's unused excess energy credits shall be paid by OEU.

(Continued to Sheet No. 17.2)

OCALA ELECTRIC UTILITY
NO. 17.2
OCALA, FLORIDA
SHEET NO. 17.2
(Continued from Sheet No. 17.1)

~~FIRST~~SECOND REVISED SHEET

CANCELS ~~ORIGINAL~~FIRST REVISED

67) Regardless of whether any excess energy is delivered to OEU in a given billing cycle, customer shall be required to pay the greater of: (1) the minimum charge as stated in the otherwise applicable rate schedule, or (2) the applicable customer charge plus the applicable demand charge for the maximum measured demand during the billing period in accordance with provisions of the otherwise applicable rate schedule.

78) Customer acknowledges that its provision of electricity to OEU hereunder is on a first-offered, first-accepted basis and subject to diminution and/or rejection in the event the total amount of electricity delivered to OEU pursuant to this Schedule, from all participating OEU customers, exceeds two and one-half percent (2.5%) of the aggregate customer peak demand on OEU.

FEES: The customer shall be required to pay the following fees for the review and processing of the application as follows. Fees may be adjusted annually.

Tier 1 – No Fee
Tier 2 - \$375.00
Tier 3 - \$750.00

- (a) Tier 3 Study Fee – Deposit ~~of \$2,500~~ must be paid at time of application, for the estimated costs of the study. Customer is to pay the actual cost of the study. Should the actual cost of the study be less than the deposit, the difference will be refunded to the customer.

Issued by: Michael Poucher, P.E.
28, 2020
Electric Utility Director

Effective: ~~October 1, 2019~~January

- 7) Regardless of whether any excess energy is delivered to OEU in a given billing cycle, customer shall be required to pay the greater of: (1) the minimum charge as stated in the otherwise applicable rate schedule, or (2) the applicable customer charge plus the applicable demand charge for the maximum measured demand during the billing period in accordance with provisions of the otherwise applicable rate schedule.
- 8) Customer acknowledges that its provision of electricity to OEU hereunder is on a first-offered, first-accepted basis and subject to diminution and/or rejection in the event the total amount of electricity delivered to OEU pursuant to this Schedule, from all participating OEU customers, exceeds two and one-half percent (2.5%) of the aggregate customer peak demand on OEU.

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Issued by: Michael Poucher, P.E.
Electric Utility Director

Effective: January 28, 2020