



January 29, 2019

*SUBMITTED VIA THE FLORIDA
PUBLIC SERVICE COMMISSION'S
ELECTRONIC FILING SYSTEM*

Ms. Elisabeth Draper
Florida Public Service Commission
2450 Shumard Oak Boulevard
Tallahassee, FL 32399-0850

Dear Ms. Draper:

Enclosed please a "*marked-up*" copy and a "*clean*" copy of Tri-County Electric Cooperative's revised sheets within its Service Rules and Regulations Sheets which are incorporated in Tri-County's rate tariff under "Miscellaneous" as Sheet 4.1:

- A. THIRD REVISED SHEET NO. 4.1
- B. THIRD REVISED SHEET NO. 4.2 "Table of Contents"
- C. THIRD REVISED SHEET NO. 4.10 "Conduit Installation"
- D. THIRD REVISED SHEET NO. 4.12 "Rate Schedules"
- E. THIRD REVISED SHEET NO. 4.19 "Levelized Billing"

Once approved by the Florida Public Service Commission, please return the approved document to Tri-County Electric Cooperative, Inc.

If you have any questions or need additional information, please do not hesitate to let us know.

Sincerely,

H. Julius Hackett
Chief Executive Officer
HJH/eh

Enc.

Tri-County Electric Cooperative, Inc.

~~THIRD~~SECOND REVISED SHEET NO. 4.1
CANCELLING ~~SECOND~~FIRST REVISED SHEET
NO. 4.1

TRI-COUNTY ELECTRIC COOPERATIVE, INC.

A Touchstone Energy® Cooperative 

SERVICE RULES AND REGULATIONS

(Continued on ~~Third~~Second Revised Sheet No. 4.2)

Approved: Board of Trustees ~~12-09-2019~~03-12-2018
2018

Issued by: Julius Hackett
Chief Executive Officer

Effective: ~~12-09-2019~~03-12-
2018

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Chief Executive Officer

5. It is not the Cooperative's normal practice to remove debris resulting from cutting and/or trimming for new line extensions. If the Member desires the Cooperative remove right-of-way and debris from the Member's property, the Cooperative will remove such debris at the Member's expense. If the Member insists the Cooperative remove large wood, then the Cooperative will employ a contractor to remove and dispose of the large wood. The Member will be responsible for the costs charged by the contractor.
6. It may be necessary to obtain a Utility Easement from additional property owners in order to provide electric service to a Member. If the additional property owner(s) requests removal of the debris after cutting and/or trimming, then the Member requesting electric service will be required to pay for the removal of the debris as well as any debris on his/her own property. These costs will be in addition to the CIAC payment, which may be applicable.

F. Conduit Installation

The Member will be required to provide and install conduit as specified by the Cooperative from the offset underground meter base at the Member's point of service to the Cooperative's transformer pole, pad-mount transformer or secondary pedestal for the installation of the underground service. The Cooperative's staking personnel will advise the Member as to the size and type of ~~the~~ conduit required, the specific location where the conduit is to be installed and the installation depth.

G. Outdoor Lighting

The installation of outdoor lighting offered by the Cooperative is as follows:

The Cooperative will install outdoor lighting to the Member's property for a one-time upfront payment, if applicable. The payment must be made in advance of construction. The conditions for the installation of Cooperative outdoor lighting are as follows:

1. The Member must execute a Utility Easement for an installation of an outdoor light installed on an existing Cooperative pole.
2. The Cooperative will only install outdoor lights on Cooperative owned poles.
3. The Cooperative will retain ownership of all facilities including poles, lights and conductor. The Cooperative will be responsible for the liability and maintenance of the facilities.

(Continued on Second Revised Sheet No. 4.11)

4. The Cooperative reserves the right to retire and remove electric facilities where a meter has not been active for a period of six months. If a Member requests the facilities be installed at the location once they have been retired, the construction will be viewed as a new line extension and will be applicable to the guidelines established.

5. If Member requests electric facilities be retired and removed from his or her property, the Cooperative will retire the facilities. However, if a Member requests electrical service at the same location in the future, the construction will be viewed as a new line extension and will be applicable to the guidelines established.

J. Rate Schedules

RATE NO.	RATE DESIGNATION	DESCRIPTION
10	RS	Residential Service
12	RD	Residential Service - Demand
14	RST	Residential Service - Time of Day
16	RPP	Residential Service – Pre-Pay Service
20	GS	Commercial Service (Single-Phase)
22	GD	Commercial Service (Single-Phase) - Demand
24	GST	Commercial Service (Single-Phase) - Time-of-Day
30	CT	Commercial Service (Three-Phase)
32	CD	Commercial Service (Three-Phase) Demand
34	CTT	Commercial Service (Three-Phase) Time-of-Day
40	LP	Large Power Service (Three-Phase)
42	LPT	Large Power Service (Three-Phase) Time-of-Day
44	LPTV	Large Power Service (Three-Phase) Transmission Voltage
70	NM-1	Residential - Net Metering Service
50	OL	Outdoor Light Service
60	WPCA	Wholesale Power Cost Adjustment

As a part of the service application for electric service, a Member’s service is initially established under the rate schedule determined to be appropriate by the Cooperative. If the Member’s service (as determined by the Member’s usage of service) changes to the extent that the established rate schedule is no longer applicable, the Member is subject to a rate schedule reclassification. If a member exercises the option to be served under an alternate rate schedule, the Member will be required to take service under the elected rate schedule for a minimum of twelve (12) months beginning with the first billing period following the request.

(Continued on Second Revised Sheet No. 4.13)

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Levelized amounts are estimates/averages based on previous kWh consumption
The Cooperative will use the billing history for the Member’s location to determine the monthly levelized payment amount.

~~Levelized amounts are estimates/averages based on previous kWh consumption.~~
If the Member fails to make a regular levelized billing payment by the due date, collection efforts will be initiated as with any other account. If a Member fails to pay bills as rendered on the levelized billing program, the Cooperative will withdraw the levelized plan with respect to such Member and restore the Member to billing as provided for in the applicable rate schedules.

Members who request to be enrolled or unenrolled in the Levelized Billing Program will be required to remain in the current status for a period of 12 months.

VII. DISCONTINUANCE OF ELECTRIC DISTRIBUTION SERVICES

A. Basic Disconnection

Service conductors, meters and other Cooperative electric equipment shall not be disconnected by unauthorized persons.

The Cooperative reserves the right to discontinue, at any time, without notice, furnishing electric distribution service to a Member, irrespective of any claims pending against the Cooperative, upon the occurrence of any one or more of the following events:

1. Whenever the conditions of the Member’s wiring, equipment and appliances are either unsafe or unsuitable for receiving electricity;
2. When the Member’s use of electricity or equipment interferes with the delivery of electricity by the Cooperative to any other Member.
3. Whenever the Cooperative has reasonable cause to believe that a Member is, or has been, receiving electric distribution service without paying or that the Member in any manner interferes with the proper metering of such electric distribution service; the Member shall pay for any costs incurred by the Cooperative as a result of such actions by the Member;
4. Whenever the Member has denied a representative of the Cooperative access to the Cooperative’s meters, wires, facilities or other apparatus installed on the Member’s premises: In any case of any misrepresentation by the Member to the Cooperative (such as falsifying information on the Application);

(Continued on Second Revised Sheet No. 4.20)