



Dianne M. Triplett
Deputy General Counsel
Duke Energy Florida, LLC

January 30, 2020

VIA UPS OVERNIGHT

REDACTED

Adam J. Teitzman, Commission Clerk
Florida Public Service Commission
2540 Shumard Oak Boulevard
Tallahassee, Florida 32399-0850

Re: *Docket No. 20200001-EI*

Dear Mr. Teitzman:

Enclosed for filing on behalf of Duke Energy Florida, LLC, are an original plus seven (7) copies of FPSC 423 forms for the months of October, November, and December, 2019, along with Duke Energy Florida, LLC's Request for Specified Confidential Treatment. Forms 423-1a, 423-2, 423-2a, and 423-2b contained in this filing have been edited to delete certain confidential information. An unedited copy of the 423 forms has been submitted for filing under separate cover.

Thank you for your assistance in this matter and if you have any questions, please feel free to contact me at (727) 820-4692.

Sincerely,

Dianne M. Triplett
Dianne M. Triplett

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AFD 7 copies
APA _____
ECO _____
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IDM _____
CLK _____

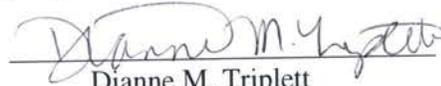
DMT/cm
Enclosures

cc: Parties of record

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COMMISSION
CLERK

CERTIFICATE OF SERVICE

I HEREBY CERTIFY that a true copy of the foregoing has been furnished to the following individuals via email on this 30th day of January, 2020.


Dianne M. Triplett

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BEFORE THE FLORIDA PUBLIC SERVICE COMMISSION

In re: Fuel and Purchased Power Cost Recovery
Clause and Generating Performance Incentive
Factor

Docket No. 20200001-EI

Filed: January 30, 2020

**DUKE ENERGY FLORIDA, LLC's
REQUEST FOR CONFIDENTIAL CLASSIFICATION**

Duke Energy Florida, LLC (“DEF” or “the Company”), pursuant to Section 366.093, F.S., and Rule 25-22.006, F.A.C., hereby requests confidential classification of the highlighted information on its FPSC Form 423 Fuel Report for the months of October, November, and December, 2019 (the 423 Report), which is contained in the sealed envelope enclosed with this Request as Attachment A. A public version of the 423 Report, with the confidential information redacted, is attached to each filed copy of this Request. In support hereof, DEF states as follows:

1. Subsection 366.093(1), F.S., provides that any records “found by the commission to be proprietary confidential business information shall be kept confidential and shall be exempt from s. 119.07(1) [requiring disclosure under the Public Records Act].” Proprietary confidential business information includes, but is not limited to, “[i]nformation concerning . . . contractual data, the disclosure of which would impair the efforts of the public utility or its affiliates to contract for goods or services on favorable terms.” § 366.093(3)(d), Fla. Stat. The designated portions of the 423 Report fall within this statutory category and, thus, constitute propriety confidential business information entitled to protection under Section 366.093 and Rule 25-22.006.

2. Attachment C to this Request is a matrix providing justification and support for confidential classification of the highlighted information in each section of the 423 Report (Forms 423-1A, 423-2, 423-2a, and 423-2b) on a line-by-line, column-by-column basis.

3. The designated information for which confidential classification is sought by this Request is intended to be and is treated by the Company as private and has not been publicly disclosed.

4. DEF requests that the confidential information contained in the 423 Report be protected from disclosure for a period of 24 months. For the reasons explained in Attachment B to this Request, this is the minimum time necessary to ensure that purposes for which confidential classification is granted are not contravened and frustrated by a premature subsequent disclosure. In addition, DEF asks that the version of the 423 Report containing the highlighted information be returned to the Company when the Commission no longer needs the information to conduct its business, in accordance with Rule 25-22.006(9)(b), F.A.C.

WHEREFORE, DEF requests that the highlighted information in its 423 Report enclosed with this Request be accorded confidential classification for the reasons set forth in Attachment C, and that such confidential classification be maintained for a duration of 24 months for the reasons set forth in Attachment B.

Respectfully submitted,



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Duke Energy Florida, Inc.
Docket No. 20200001-EI

Request for Specified Confidential Treatment

423 Forms for October, November, and December, 2019

CONFIDENTIAL COPY

(filed under separate cover)

**Explanation of the Need to Maintain
Confidential Classification for a 24-Month Duration**

The majority of the fuel and transportation contracts from which the costs in the 423 Report are derived contain annual price adjustment provisions. If existing or potential fuel and transportation suppliers were to obtain confidential contract pricing information for a prior reporting month within the currently effective 12-month adjustment period, current pricing information would be disclosed. In addition, if contractual pricing information for a reporting month in the previous 12-month adjustment period were to be obtained, the information would be only one adjustment removed from the current price. Suppliers knowledgeable in the recent escalation experience of their market could readily calculate a reasonably precise estimate of the current price.

To guard against providing suppliers with such a competitive advantage, confidential information must be protected from disclosure for the initial 12-month period in which it could remain current, and for the following 12-month period in which it can be readily converted into essentially current information. For example, if information for the first month under an adjusted contract price is reported in May of Year 1, the information will remain current through April of Year 2. Thereafter, the initial May, Year 1 information will be only one escalation adjustment removed from the current information reported each month through April, Year 3. If confidential classification of the May, Year 1 information were to expire after 18 months, suppliers would be able to accurately estimate current prices in October, Year 2 using information that had been current only six months earlier.

An 18-month confidentiality period would effectively waste the protection given in the first six months of the second 12-month pricing period (months 13 through 18) by disclosing

information of the same vintage in the last six months of the pricing period. The information disclosed in months 19 through 24 would be equally as detrimental in terms of revealing the current price as the information protected from disclosure during the preceding six months. To make the protection provided in months 13 through 18 meaningful, it must be extended through month 24.

Extending the confidentiality period by six months would mean that the information will be one additional price adjustment further removed from the current price at the time of disclosure. Simply put, a six-month extension provides an additional 12 months of protection.

Justification Matrix

Reporting Period: October, November, and December, 2019

FORM 423-1a		
Line No.	Column	Justification
1 - October 2019 1 - November 2019	h	(1) §366.093(3)(d) The information under "Invoice Price", identifies the basic component of the contract pricing mechanism. Disclosure of the invoice price, particularly if in conjunction with information under other columns discussed below, would enable suppliers to determine the pricing mechanisms of their competitors. The likely result would be greater price convergence in future bidding. Disclosure would also result in a reduced ability on the part of a major purchaser such as DEF to bargain for price concessions, since suppliers would be reluctant or unwilling to grant concessions that other potential purchasers would then expect.
1 - October 2019 1 - November 2019	i	(2) §366.093(3)(d) Disclosure of the Invoice Amount, when divided by the Volume figure available from column g, would also disclose the Invoice Price in column.
1 - October 2019 1 - November 2019	j	(3) §366.093(3)(d) Disclosure of the Discount, in conjunction with other information under columns k, l, m or n, could also disclose the Invoice Price shown in column h by mathematical deduction. In addition, disclosure of discounts resulting from bargaining concessions would impair the ability of DEF to obtain such concessions in the future for the reasons discussed in item (1) above.
1 - October 2019 1 - November 2019	k	(4) §366.093(3)(d) See item (3) above.
1 - October 2019 1 - November 2019	l	(5) §366.093(3)(d) See item (3) above.
1 - October 2019 1 - November 2019	m	(6) §366.093(3)(d) See item (3) above.
1 - October 2019 1 - November 2019	n	(7) §366.093(3)(d) See item (3) above. This column is particularly sensitive because it is usually the same as or only slightly different from the Invoice Price in column h.
1 - October 2019 1 - November 2019	o	(8) §366.093(3)(d) Disclosure of the Transportation to Terminal Charges, in conjunction with the information under column p, would also disclose the Effective Purchase Price in column n by subtracting them from the Delivered Price available in column q.
1 - October 2019 1 - November 2019	p	(9) §366.093(3)(d) See item (8) above

FORM 423-2

Plant Name, Line No.	Column	Justification
<p>Transfer Facility – Crystal River, 1 - October 2019 Crystal River, 1-2 - November 2019 Crystal River, 1 - December 2019</p> <p>Transfer Facility – IMT, 1-4 - October 2019 IMT, 1-4 - November 2019 IMT, 1-2 - December 2019</p>	<p align="center">h</p>	<p>(10) §366.093(3)(d) The Effective Purchase Price is also found on Form 423-2A, column l, and on Form 423-2B, column g. In nearly every case it is the same as the FOB Mine Price found under column f on Form 423-2A, which is the current contract price of coal purchased from each supplier DEF, adjusted for quality. Disclosure of this information would enable suppliers to determine the prices of their competitors, which would likely result in greater price convergence in future bidding. Disclosure would also result in a reduced ability on the part of a major purchaser such as DEF to bargain for price concessions since suppliers would be reluctant or unwilling to grant concessions that other potential purchasers would then expect. In addition, disclosure of the Effective Purchase Price would also disclose the Total Transportation Cost in column h by subtracting column g from the FOB Plant Price in column i.</p>
<p>Transfer Facility – Crystal River, 1 - October 2019 Crystal River, 1-2 - November 2019 Crystal River, 1 - December 2019</p> <p>Transfer Facility – IMT, 1-4 - October 2019 IMT, 1-4 - November 2019 IMT, 1-2 - December 2019</p>	<p align="center">i</p>	<p>(11) §366.093(3)(d) See item (25) below. In addition, disclosure of the Total Transportation Cost would also disclose the Effective Purchase Price in column g when subtracted from the FOB Plant Price in column i.</p>

FORM 423-2a

Plant Name, Line No.	Column	Justification
Transfer Facility – Crystal River, 1 - October 2019 Crystal River, 1-2 - November 2019 Crystal River, 1 - December 2019 Transfer Facility – IMT, 1-4 - October 2019 IMT, 1-2 - November 2019 IMT, 1-2 - December 2019	f	(12) §366.093(3)(d) The FOB Mine Price is the current contract price of coal purchased from each supplier by DEF. Disclosure of this information would enable suppliers to determine the prices of their competitors, which would likely result in greater price convergence in future bidding. Disclosure would also result in a reduced ability on the part of a major purchaser such as DEF to bargain for price concessions since suppliers would be reluctant or unwilling to grant concessions that other potential purchasers would then expect.
Transfer Facility – Crystal River, 1 - October 2019 Crystal River, 1-2 - November 2019 Crystal River, 1 - December 2019 Transfer Facility – IMT, 1-4 - October 2019 IMT, 1-2 - November 2019 IMT, 1-2 - December 2019	h	(13) §366.093(3)(d) The Original Invoice Price is the same as the FOB Mine Price in column f, except in rare instances when the supplier is willing and able to disclose its short haul and loading costs (column g), if any, included in the contract price of coal. Disclosure would therefore be detrimental for the reasons identified in item (12) above.
Transfer Facility – Crystal River, 1 - October 2019 Crystal River, 1-2 - November 2019 Crystal River, 1 - December 2019 Transfer Facility – IMT, 1-4 - October 2019 IMT, 1-2 - November 2019 IMT, 1-2 - December 2019	j	(14) §366.093(3)(d) The Base Price is the same as the Original Invoice Price in column h, since retroactive price adjustments (column i) are normally received well after the reporting month and are included on Form 423-2C at that time. Disclosure would therefore be detrimental for the reasons identified in item (12) above.
Transfer Facility – Crystal River, 1 - October 2019 Crystal River, 1-2 - November 2019 Crystal River, 1 - December 2019 Transfer Facility – IMT, 1-4 - October 2019 IMT, 1-2 - November 2019 IMT, 1-2 - December 2019	k	(15) §366.093(3)(d) These adjustments are based on variations in coal quality characteristics (usually BTU content) between contract specifications and actual deliveries. Disclosure of this information would allow the FOB mine price to be calculated using the associated tonnage and available contract BTU specifications.
Transfer Facility – Crystal River, 1 - October 2019 Crystal River, 1-2 - November 2019 Crystal River, 1 - December 2019 Transfer Facility – IMT, 1-4 - October 2019 IMT, 1-2 - November 2019 IMT, 1-2 - December 2019	l	(16) §366.093(3)(d) The Effective Purchase Price is the Base Price in column j adjusted by Quality Adjustments reported in column k. Disclosure would therefore be detrimental for the reasons identified in item (12) above.

FORM 423-2b

Plant Name, Line No.	Column	Justification
<p>Transfer Facility – Crystal River, 1-IMT - October 2019 Crystal River, 1-2-IMT - November 2019 Crystal River, 1-IMT - December 2019</p> <p>Transfer Facility – Crystal River, 1 – October 2019 Crystal River, 1 – December 2019</p> <p>Transfer Facility – IMT, 1-4 - October 2019 IMT, 1-4 - November 2019 IMT, 1-2 - December 2019</p>	<p align="center">g</p>	<p>(17) §366.093(3)(d) See item (16) above.</p>
<p>Transfer Facility – Crystal River, 1-IMT - October 2019 Crystal River, 1-2-IMT - November 2019 Crystal River, 1-IMT - December 2019</p> <p>Transfer Facility – Crystal River, 1 – October 2019 Crystal River, 1 – December 2019</p> <p>Transfer Facility – IMT, 1-4 - October 2019 IMT, 1-4 - November 2019 IMT, 1-2 - December 2019</p>	<p align="center">i</p>	<p>(18) §366.093(3)(d) The information under Rail Rate is a function of DEF's contract rate with the railroad and the distance between each coal supplier and Crystal River. Since these distances are readily available, disclosure of the Rail Rate would effectively disclose the contract rate. This would impair the ability of a high-volume user such as DEF to obtain rate concessions, since railroads would be reluctant to grant concessions that other rail users would then expect.</p>
<p>Transfer Facility – Crystal River, 1-IMT - October 2019 Crystal River, 1-2-IMT - November 2019 Crystal River, 1-IMT - December 2019</p> <p>Transfer Facility – Crystal River, 1 – October 2019 Crystal River, 1 – December 2019</p> <p>Transfer Facility – IMT, 1-4 - October 2019 IMT, 1-4 - November 2019 IMT, 1-2 - December 2019</p>	<p align="center">j</p>	<p>(19) §366.093(3)(d) Other Charges Incurred consist of DEF's railcar ownership cost. This cost is internal information which is not available to any party with whom DEF contracts, railroads or otherwise. If this information were disclosed to the railroad, their existing knowledge of DEF's rail rates would allow them to determine DEF's total rail cost and be better able to evaluate DEF's opportunity to economically use competing transportation alternatives.</p>

FORM 423-2b

Plant Name, Line No.	Column	Justification
<p>Transfer Facility – Crystal River, 1-IMT - October 2019 Crystal River, 1-2-IMT - November 2019 Crystal River, 1-IMT - December 2019</p> <p>Transfer Facility – Crystal River, 1 – October 2019 Crystal River, 1 – December 2019</p> <p>Transfer Facility – IMT, 1-4 - October 2019 IMT, 1-4 - November 2019 IMT, 1-2 - December 2019</p>	<p align="center">k</p>	<p>(20) §366.093(3)(d) The figures under River Barge Rate are a portion of the total cost reported in the Transportation Charges under column p on Form 423-2B. See item (24) below. In the case of waterborne deliveries to the Crystal River Plants, the figures represent DEF's current river barge transportation rate. Disclosure of these transportation rates would enable coal suppliers to bid a FOB mine price calculated to produce a delivered plant price at or marginally below DEF's current delivered price, which is available on Form 423-2, column i. Without this opportunity to calculate a perceived maximum acceptable price, suppliers would be more likely to bid their best price.</p>
<p>Transfer Facility – Crystal River, 1-IMT - October 2019 Crystal River, 1-2-IMT - November 2019 Crystal River, 1-IMT - December 2019</p> <p>Transfer Facility – Crystal River, 1 – October 2019 Crystal River, 1 – December 2019</p> <p>Transfer Facility – IMT, 1-4 - October 2019 IMT, 1-4 - November 2019 IMT, 1-2 - December 2019</p>	<p align="center">l</p>	<p>(21) §366.093(3)(d) The figures under Transloading Rate are a portion of the total cost reported in the Transportation Charges under column p on Form 423-2B. See item (24) below. In the case of waterborne deliveries to the Crystal River Plants, the figures represent DEF's current transloading rate. Disclosure of these transportation rates would enable coal suppliers to bid a FOB mine price calculated to produce a delivered plant price at or marginally below DEF's current delivered price, which is available on Form 423-2, column i. Without this opportunity to calculate a perceived maximum acceptable price, suppliers would be more likely to bid their best price.</p>
<p>Transfer Facility – Crystal River, 1-IMT - October 2019 Crystal River, 1-2-IMT - November 2019 Crystal River, 1-IMT - December 2019</p> <p>Transfer Facility – Crystal River, 1 – October 2019 Crystal River, 1 – December 2019</p> <p>Transfer Facility – IMT, 1-4 - October 2019 IMT, 1-4 - November 2019 IMT, 1-2 - December 2019</p>	<p align="center">m</p>	<p>(22) §366.093(3)(d) The figures under Ocean Barge Rate are a portion of the total cost reported in the Transportation Charges under column p on Form 423-2B. See item (24) below. In the case of waterborne deliveries to the Crystal River Plants, the figures represent DEF's current transloading rate. Disclosure of these transportation rates would enable coal suppliers to bid a FOB mine price calculated to produce a delivered plant price at or marginally below DEF's current delivered price, which is available on Form 423-2, column i. Without this opportunity to calculate a perceived maximum acceptable price, suppliers would be more likely to bid their best price.</p>

FORM 423-2b

Plant Name, Line No.	Column	Justification
<p>Transfer Facility – Crystal River, 1-IMT - October 2019 Crystal River, 1-2-IMT - November 2019 Crystal River, 1-IMT - December 2019</p> <p>Transfer Facility – Crystal River, 1 – October 2019 Crystal River, 1 – December 2019</p> <p>Transfer Facility – IMT, 1-4 - October 2019 IMT, 1-4 - November 2019 IMT, 1-2 - December 2019</p>	<p align="center">n</p>	<p>(23) §366.093(3)(d) The figures under Other Charges Incurred are a portion of the total cost reported in the Transportation Charges under column p on Form 423-2B. See item (24) below. In the case of waterborne deliveries to the Crystal River Plants, the figures represent DEF's current transloading rate. Disclosure of these transportation rates would enable coal suppliers to bid an FOB mine price calculated to produce a delivered plant price at or marginally below DEF's current delivered price, which is available on Form 423-2, column i. Without this opportunity to calculate a perceived maximum acceptable price, suppliers would be more likely to bid their best price.</p>
<p>Transfer Facility – Crystal River, 1-IMT - October 2019 Crystal River, 1-2-IMT - November 2019 Crystal River, 1-IMT - December 2019</p> <p>Transfer Facility – Crystal River, 1 – October 2019 Crystal River, 1 – December 2019</p> <p>Transfer Facility – IMT, 1-4 - October 2019 IMT, 1-4 - November 2019 IMT, 1-2 - December 2019</p>	<p align="center">o</p>	<p>(24) §366.093(3)(d) The figures under Total Transportation Charges are the total cost reported as transportation charges. In the case of waterborne deliveries to the Crystal River Plants, the figures represent DEF's current transloading rate. Disclosure of these transportation rates would enable coal suppliers to bid a FOB mine price calculated to produce a delivered plant price at or marginally below DEF's current delivered price, which is available on Form 423-2, column i. Without this opportunity to calculate a perceived maximum acceptable price, suppliers would be more likely to bid their best price.</p>
<p>Transfer Facility – Crystal River, 1 – October 2019 Crystal River, 1 – December 2019</p>	<p align="center">p</p>	<p>(25) §366.093(3)(d) The figures under FOB. Plant Price are the total cost reported as FOB charges. In the case of waterborne deliveries to the Crystal River Plants, the figures represent DEF's current transloading rate. Disclosure of these transportation rates would enable coal suppliers to bid an FOB mine price calculated to produce a delivered plant price at or marginally below DEF's current delivered price, which is available on Form 423-2, column i. Without this opportunity to calculate a perceived maximum acceptable price, suppliers would be more likely to bid their best price.</p>

FPSC FORM 423-1

MONTHLY REPORT OF COST AND QUALITY OF FUEL OIL FOR ELECTRIC PLANTS
ORIGIN, TONNAGE, DELIVERED PRICE AND AS RECEIVED QUALITY

Report For: October - December 2019

Reporting Company: Duke Energy Florida, LLC

NAME, TITLE, TELEPHONE NUMBER OF CONTACT PERSON CONCERN NG DATA
SUBMITTED ON THE FORM:

Signature of Official Submitting Report:

amy yu

DATE COMPLETED: 1/20/20

Line No. (a)	Plant Name (b)	Supplier Name (c)	Shipping Point (d)	Purchase Type (e)	Point of Delivery (f)	Date of Delivery (g)	Type Fuel Oil (h)	Sulfur Level (%) (i)	Btu Content (Btu/gal) (j)	Volume (Bbls) (k)	Delivered Price (\$/Bbl) (l)
October 2019											
1	Crystal River	GENERIC TRANSFER COMPANY	Martin Gas Terminal to station	N/A	FACILITY	10/2019	FO2	0.03	137,665	4,599.5714	\$141.4093
November 2019											
1	Crystal River	GENERIC TRANSFER COMPANY	Martin Gas Terminal to station	N/A	FACILITY	11/2019	FO2	0.03	137,665	2,485.2143	\$141.3938
December 2019											
NO ITEMS TO REPORT.											

REDACTED

FPSC FORM 423-1a

MONTHLY REPORT OF COST AND QUALITY OF FUEL OIL FOR ELECTRIC PLANTS
ORIGIN, TONNAGE, DELIVERED PRICE AND AS RECEIVED QUALITY



Report For: October - December 2019
Reporting Company: Duke Energy Florida, LLC

NAME, TITLE, TELEPHONE NUMBER OF CONTACT PERSON CONCERNING DATA SUBMITTED ON THE FORM:

Signature of Official Submitting Report:

amy yu

DATE COMPLETED: 1/20/20

Line No (a)	Plant Name (b)	Supplier Name (c)	Point of Delivery (d)	Date of Delivery (e)	Type Oil (f)	Volume (Bbls) (g)	Invoice Price (\$/Bbl) (h)	Invoice Amount (\$) (i)	Discount (\$) (j)	Net Amount (\$) (k)	Net Price (\$/Bbl) (l)	Quality Adjustment (\$/Bbl) (m)	Effective Purchase Price (\$/Bbl) (n)	Additional Transportation Charges (\$/Bbl) (o)	Other Charges Incurred (\$/Bbl) (p)	Delivered Price (\$/Bbl) (q)
October 2019																
1	Crystal River	GENERIC TRANSFER COMPANY	FACILITY	10/2019	FO2	4,599,5714										\$141.4093
November 2019																
1	Crystal River	GENERIC TRANSFER COMPANY	FACILITY	11/2019	FO2	2,485,2143										\$141.3938
December 2019																
NO ITEMS TO REPORT.																

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS ORIGIN,
TONNAGE, DELIVERED PRICE AND AS-RECEIVED QUALITY



Report For: October - December 2019
Reporting Company: DE Florida

NAME, TITLE, TELEPHONE NUMBER OF CONTACT PERSON CONCERNING DATA SUBMITTED ON THE FORM:
Signature of Official Submitting Report: amy yu

Plant Name: Associated Terminals

DATE COMPLETED: 1/20/20

Line No.	Supplier Name	Mine Location	Purchase Type	Transp Mode	Number Primary Shipping Units	Tons	Effective Purchase Price (\$/ton)	Total Transportation Charges (\$/ton)	F.O.B. Plant Price (\$/ton)	As Received Coal Quality			
										Percent Sulfur	BTU Content (Btu/lb)	Percent Ash	Percent Moisture
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)	(n)

October 2019
NO ITEMS TO REPORT.

November 2019
NO ITEMS TO REPORT.

December 2019
NO ITEMS TO REPORT.

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS ORIGIN,
TONNAGE, DELIVERED PRICE AND AS-RECEIVED QUALITY



Report For: October - December 2019
Reporting Company: DE Florida

NAME, TITLE, TELEPHONE NUMBER OF CONTACT PERSON CONCERNING DATA SUBMITTED ON THE FORM:
Signature of Official Submitting Report: amy yu

Plant Name: Crystal River

DATE COMPLETED: 1/20/20

Line No. (a)	Supplier Name (b)	Mine Location (c)	Purchase Type (d)	Transp Mode (e)	Number Primary Shipping Units (f)	Tons (g)	Effective Purchase Price (\$/ton) (h)	Total Transportation Charges (\$/ton) (i)	F.O.B. Plant Price (\$/ton) (j)	As Received Coal Quality			
										Percent Sulfur (k)	BTU Content (Btu/lb) (l)	Percent Ash (m)	Percent Moisture (n)
October 2019													
1	IMT	N/A	Transfer	OB	10	191,822.08			\$84,321	2.88	11,191	8.11	13.22
November 2019													
1	ALLIANCE COAL LLC	11,IN,51	S	UR	1	11,681.2			\$81,360	1.27	11,625	6.04	14.61
2	IMT	N/A	Transfer	OB	13	242,468.0			\$77,087	2.92	11,094	7.66	14.37
December 2019													
1	IMT	N/A	Transfer	OB	7	130,301.50			\$69,466	2.97	11,217	7.94	13.32

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS ORIGIN,
TONNAGE, DELIVERED PRICE AND AS-RECEIVED QUALITY



Report For: October - December 2019
Reporting Company: DE Florida

NAME, TITLE, TELEPHONE NUMBER OF CONTACT PERSON CONCERNING DATA SUBMITTED ON THE FORM:
Signature of Official Submitting Report: amy yue

Plant Name: IMT (Intl Marine Terminal)

DATE COMPLETED: 1/20/20

Line No. (a)	Supplier Name (b)	Mine Location (c)	Purchase Type (d)	Transp Mode (e)	Number Primary Shipping Units (f)	Tons (g)	Effective Purchase Price (\$/ton) (h)	Total Transportation Charges (\$/ton) (i)	F.O.B. Plant Price (\$/ton) (j)	As Received Coal Quality			
										Percent Sulfur (k)	BTU Content (Btu/lb) (l)	Percent Ash (m)	Percent Moisture (n)
October 2019													
1	ALLIANCE COAL LLC	9,KY,225	LTC	RB	33	55,872.70			\$53.905	2.97	11,530	8.74	11.69
2	CENTRAL COAL CO	10,IL,145	LTC	RB	73	145,120.66			\$53.728	3.01	11,227	8.55	12.47
3	EAGLE RIVER	10,IL,165	LTC	RB	19	32,488.70			\$61.231	3.02	12,802	7.73	6.50
4	FORESIGHT COAL SALES LLC	10,IL,117	LTC	RB	10	18,003.17			\$49.835	3.22	11,414	7.78	12.49
November 2019													
1	ALLIANCE COAL LLC	9,KY,225	LTC	RB	1	1,618.10			\$53.921	2.94	11,455	8.52	12.36
2	CENTRAL COAL CO	10,IL,145	LTC	RB	61	119,255.07			\$53.585	2.97	11,160	8.51	13.06
3	EAGLE RIVER	10,IL,165	LTC	RB	16	28,548.93			\$61.251	2.76	12,737	7.33	7.57
4	FORESIGHT COAL SALES LLC	10,IL,117	LTC	RB	1	1,882.10			\$49.921	3.15	11,429	7.37	12.96
December 2019													
1	CENTRAL COAL CO	10,IL,145	LTC	RB	37	70,741.30			\$53.470	2.94	11,138	8.21	13.46
2	EAGLE RIVER	10,IL,165	LTC	RB	16	28,025.57			\$61.080	2.85	12,754	7.07	7.80

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS ORIGIN,
TONNAGE, DELIVERED PRICE AND AS-RECEIVED QUALITY



Report For: October - December 2019
Reporting Company: DE Florida

NAME, TITLE, TELEPHONE NUMBER OF CONTACT PERSON CONCERNING DATA SUBMITTED ON THE FORM:

Signature of Official Submitting Report: amy yu

Plant Name: Associated Terminals

DATE COMPLETED: 1/20/20

Line No.	Supplier Name	Mine Location	Purchase Type	Tons	FOB Mine Price (\$/ton)	Short Haul & Loading Charges (\$/ton)	Original Invoice Price (\$/ton)	Retroactive Price Increases (\$/ton)	Base Price (\$/ton)	Quality Adjustments (\$/ton)	Effective Purchase Price (\$/ton)
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)

October 2019

NO ITEMS TO REPORT.

November 2019

NO ITEMS TO REPORT.

December 2019

NO ITEMS TO REPORT.

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS ORIGIN,
TONNAGE, DELIVERED PRICE AND AS-RECEIVED QUALITY



Report For: October - December 2019
Reporting Company: DE Florida

NAME, TITLE, TELEPHONE NUMBER OF CONTACT PERSON CONCERNING DATA SUBMITTED ON THE FORM:
Signature of Official Submitting Report: amy yu

Plant Name: Crystal River

DATE COMPLETED: 1/20/20

Line No. (a)	Supplier Name (b)	Mine Location (c)	Purchase Type (d)	Tons (e)	FOB Mine Price (\$/ton) (f)	Short Haul & Loading Charges (\$/ton) (g)	Original Invoice Price (\$/ton) (h)	Retroactive Price Increases (\$/ton) (i)	Base Price (\$/ton) (j)	Quality Adjustments (\$/ton) (k)	Effective Purchase Price (\$/ton) (l)
October 2019											
1	IMT	N/A	Transfer	189,790.88		\$0.000		\$0.000			
November 2019											
1	ALLIANCE COAL LLC	11,IN,51	S	11,681.23		\$0.000		\$0.000			
2	IMT	N/A	Transfer	223,943.63		\$0.000		\$0.000			
December 2019											
1	IMT	N/A	Transfer	148,829.15		\$0.000		\$0.000			

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS ORIGIN,
TONNAGE, DELIVERED PRICE AND AS-RECEIVED QUALITY



Report For: October - December 2019
Reporting Company: DE Florida

NAME, TITLE, TELEPHONE NUMBER OF CONTACT PERSON CONCERNING DATA SUBMITTED ON THE FORM:
Signature of Official Submitting Report: amy yu

Plant Name: IMT (Intl Marine Terminal)

DATE COMPLETED: 1/20/20

Line No. (a)	Supplier Name (b)	Mine Location (c)	Purchase Type (d)	Tons (e)	FOB Mine Price (\$/ton) (f)	Short Haul & Loading Charges (\$/ton) (g)	Original Invoice Price (\$/ton) (h)	Retroactive Price Increases (\$/ton) (i)	Base Price (\$/ton) (j)	Quality Adjustments (\$/ton) (k)	Effective Purchase Price (\$/ton) (l)
October 2019											
1	ALLIANCE COAL LLC	9,KY,225	LTC	6,584.80		\$0.000		\$0.000			
2	CENTRAL COAL CO	10,IL,145	LTC	112,058.54		\$0.000		\$0.000			
3	EAGLE RIVER	10,IL,165	LTC	16,015.08		\$0.000		\$0.000			
4	FORESIGHT COAL SALES LLC	10,IL,117	LTC	10,857.74		\$0.000		\$0.000			
November 2019											
1	CENTRAL COAL CO	10,IL,145	LTC	67,437.30		\$0.000		\$0.000			
2	EAGLE RIVER	10,IL,165	LTC	38,600.88		\$0.000		\$0.000			
December 2019											
1	CENTRAL COAL CO	10,IL,145	LTC	87,251.07		\$0.000		\$0.000			
2	EAGLE RIVER	10,IL,165	LTC	46,182.79		\$0.000		\$0.000			

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS ORIGIN, TONNAGE,
DELIVERED PRICE AND AS-RECEIVED QUALITY



Report For: October - December 2019
Reporting Company: DE Florida

NAME, TITLE, TELEPHONE NUMBER OF CONTACT PERSON CONCERNING DATA SUBMITTED ON THE FORM:
Signature of Official Submitting Report: amy yu

Plant Name: Associated Terminals

DATE COMPLETED: 1/20/20

Line No. (a)	Supplier Name (b)	Mine Location (c)	Shipping Point (d)	Transp Mode (e)	Tons (f)	Effective Purchase Price (\$/ton) (g)	Short Haul & Loading Charges (\$/ton) (h)	Rail Charges		Waterborne Charges			Other Charges Incurred (\$/ton) (n)	Total Transp Charges (\$/ton) (o)	FOB Plant Price (\$/ton) (p)
								Rail Rate (\$/ton) (i)	Other Charges Incurred (\$/ton) (j)	River Barge Rate (\$/ton) (k)	Transloading Rate (\$/ton) (l)	Ocean Barge Rate (\$/ton) (m)			

October 2019

NO ITEMS TO REPORT.

November 2019

NO ITEMS TO REPORT.

December 2019

NO ITEMS TO REPORT.

