1		BEFORE THE
2	FLORIDA	PUBLIC SERVICE COMMISSION
3		
4	In the Matter of:	DOCKER NO. 20100202 DI
5		DOCKET NO. 20190222-EI
6	PETITION FOR LIMITE PROCEEDING FOR RECO	
7	INCREMENTAL STORM RESTORATION COSTS F	
8	TO HURRICANE DORIAN AND TROPICAL STORM NESTOR, BY	
9	DUKE ENERGY FLORIDA	A, LLC/
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11	DDOGEDDINGG.	COMMICCION CONFEDENCE ACENDA
12	PROCEEDINGS:	COMMISSION CONFERENCE AGENDA ITEM NO. 2
13	COMMISSIONERS PARTICIPATING:	CHAIRMAN GARY F. CLARK
14	PARTICIPATING.	COMMISSIONER ART GRAHAM COMMISSIONER JULIE I. BROWN
15		COMMISSIONER DONALD J. POLMANN COMMISSIONER ANDREW GILES FAY
16	DATE:	Tuesday, February 4, 2020
17	PLACE:	Betty Easley Conference Center
18	I ENCL	Room 148 4075 Esplanade Way
19		Tallahassee, Florida
20	REPORTED BY:	ANDREA KOMARIDIS WRAY Court Reporter and
21		Notary Public in and for the State of Florida at Large
22		ciic State of Frorida at Harge
23		PREMIER REPORTING 114 W. 5TH AVENUE
24	T	CALLAHASSEE, FLORIDA (850) 894-0828
25		(550, 551 5525

1	PROCEEDINGS
2	CHAIRMAN CLARK: Item No. 2 has been moved for
3	discussion. And we will take that item up at this
4	time. Who's going to introduce this item?
5	Justin.
6	MR. SEWARDS: Yes, sir. Good morning,
7	Commissioners. Justin Sewards with Commission
8	staff. Item No. 2 is staff's recommendation
9	regarding Duke Energy Florida's petition seeking
10	approval to implement an interim storm-restoration
11	recovery surcharge.
12	On December 19th, 2019, Duke filed a petition
13	pursuant to the provisions of its 2017 second
14	revised and restated settlement agreement for a
15	limited proceeding, seeking recovery of
16	approximately \$171 million for incremental storm-
17	restoration costs associated with Hurricane Dorian
18	and Tropical Storm Nestor.
19	The approval of an interim storm-restoration
20	recovery charge is preliminary in nature and is
21	subject to refund, pending further review once the
22	total actual actual storm-restoration costs are
23	known.
24	A representative from Duke Energy Florida is
25	present, and the Office of Public Counsel would

1	like to speak on this item as well. Staff is also
2	available for any questions you may have.
3	CHAIRMAN CLARK: All right. We will begin
4	with Duke. Any comments, Ms. Byson [sic]?
5	MS. TRIPLETT: No, Mr. Chairman, and I would
6	just ask that I could reserve in case I need to say
7	anything. I hope I don't.
8	CHAIRMAN CLARK: Certainly.
9	MS. TRIPLETT: Thanks.
10	CHAIRMAN CLARK: All right. Ms. Christensen,
11	welcome.
12	MS. CHRISTENSEN: Good morning, Commissioners.
13	Patti Christensen with the Office of Public
14	Counsel. I'm here for Charles Rehwinkel, on behalf
15	of Duke customers.
16	As you know, we're here today on Duke's
17	request to implement a surcharge for Hurricane
18	Dorian and Tropical Storm Nestor under the storm-
19	charge recovery mechanism of the 2017 settlement
20	agreement.
21	Now, we agree that the Duke 2017 settlement
22	SCRM allows for an interim surcharge for recovery
23	and storm cost, pending the scrutiny of those costs
24	for the hearing process; however, OPC has several
25	concerns raised by the Hurricane Dorian and

Tropical Storm Nestor scenario that we want to raise today.

As you are aware, the investor-owned utilities mustered a lot of resources prior to Hurricane

Dorian, costing approximately 170 million for Duke and 274 million for FPL; yet, Hurricane Dorian and Tropical Storm Nestor had little to no impact on Florida.

We recognize that Hurricane Dorian was a
Category 5 hurricane that was expected to hit
Florida and impact multiple utility territories,
and it was prudent to engage in some level of prestorm preparedness, but we believe that, as a
matter of policy, the Commission needs to look at
what is the appropriate level of the pre-storm
preparation and how much of those costs should be
borne by the utility customers.

OPC intends to raise these issues for hearing; however, we will not be in a position to raise these issues or scrutinize the Hurricane Dorian and Tropical Storm Nestor costs for FPL since FPL continues to misuse the settlement by failing to proceed under the SCRM, and continues to misuse -- and continues to take funds from the depreciation amortization fund.

1	Not only does this allow FPL to avoid, yet
2	again, the Commission's scrutiny of the storm costs
3	that are ultimately paid by today's customers, but
4	will also saddle customers for the next 30 or 40
5	years for these storm costs.
6	This intergenerational inequity will have
7	future customers not only paying for their own
8	storms, but these past storms because of FPL's
9	abuse of the settlement and SCRM.
10	We also find it unsettling that one set of
11	customers, Duke's customers, will get the benefit
12	of a full hearing, and another set of customers,
13	FPL customers, will be denied
14	CHAIRMAN CLARK: Ms. Christensen, let let
15	me hold on a second. If we could, keep this
16	relative to the Duke perspective and leave the FPL
17	issue out of it. I believe we're focused here on
18	Duke's recovery, please.
19	MS. CHRISTENSEN: I understand. We just
20	wanted to bring to the attention that we have some
21	disparate treatments of how these storm costs will

Commission's attention.

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be scrutinized and what level of scrutiny this

Commission will be afforded for these storm costs.

And we think that that needs to be brought to the

1	CHAIRMAN CLARK: I understand, and we can
2	certainly address that at hearing. Thank you.
3	MS. CHRISTENSEN: Well, unfortunately, it
4	doesn't look like we may have a hearing for FPL.
5	But that said, we do look forward to moving forward
6	and proceeding to that level of scrutiny under the
7	SCRM for Duke's costs related to Hurricane Dorian
8	and Tropical Storm Nestor.
9	Thank you.
10	CHAIRMAN CLARK: Okay. Ms Ms. Helton.
11	MS. HELTON: You did perfectly, Mr. Chairman.
12	CHAIRMAN CLARK: Oh, thank you.
13	(Laughter.)
14	CHAIRMAN CLARK: All right. Ms. Triplett, any
15	response?
16	MS. TRIPLETT: Yeah, I'm sorry. Dianne
17	Triplett for Duke Energy.
18	Just just very briefly, I I do look
19	forward to the hearing, in which our company
20	intends to fully support the costs that were
21	incurred to prepare for one of the largest storms
22	to be threatening our state and a storm that was
23	unprecedented in the in the speed at
24	which it approached the state of Florida.
25	So, I would just ask for you to to keep

1	that in mind as as we present our actual costs
2	and for consideration before the Commission
3	because I know that our customers expect us to be
4	fully prepared for an event. And we were lucky
5	that the storm did not impact our state more did
6	not hit our state directly, but it absolutely is
7	prudent to be prepared to restore, in the event
8	that it had.
9	CHAIRMAN CLARK: Okay.
10	MS. TRIPLETT: Thank you.
11	CHAIRMAN CLARK: All right. Any other
12	comments from staff?
13	All right. Commissioners, any comments or
14	questions?
15	Commissioner Polmann.
16	COMMISSIONER POLMANN: Thank you,
17	Mr. Chairman. This this Commissioner will put
18	aside any comments with regard to FPL.
19	To staff, with regard to this particular item
20	dealing with Duke, is there anything in your
21	development of this item that you found unusual or
22	extraordinary or outside of your normal procedure
23	of bringing this forward? Are we following
24	standard procedure that normally would would be
25	the case?

1	MR. MOURING: Curt Mouring, Commission staff.
2	This this has been a pretty-similar filing
3	to what we've seen for other storms in other
4	companies. As Ms. Christensen pointed out, what is
5	a little bit different in this case is that these
6	storms didn't necessarily make landfall.
7	But the a lot of the the costs
8	associated with it is engaging resources and
9	mobilizing them and demobilizing them, but that
10	other other than that, this is it appears to
11	be a pretty-similar filing.
12	COMMISSIONER POLMANN: Well, I under I
13	understand that, in each storm case, the damages
14	and and the nature of the costs would be
15	different, but in terms of process, the the
16	utility is claiming a cost that was incurred.
17	And in terms of their filing and and the
18	preliminary nature and then how we're going through
19	our process, is is is all of that a standard
20	procedure?
21	MR. MOURING: At this juncture, yes, sir.
22	COMMISSIONER POLMANN: Okay.
23	MR. MOURING: Yes, it is.
24	COMMISSIONER POLMANN: Thank you very much.
25	That's all I have, Mr. Chairman.

1	CHAIRMAN CLARK: All right. Any other
2	comments from Commissioners?
3	COMMISSIONER BROWN: I would move the staff
4	recommendation on all issues.
5	COMMISSIONER GRAHAM: Second.
6	CHAIRMAN CLARK: I have a motion and a second
7	to move staff's recommendation. Is there any
8	discussion?
9	All in favor, say aye.
10	(Chorus of ayes.)
11	CHAIRMAN CLARK: Opposed?
12	Motion carries.
13	All right. Any other business to come before
14	the Commission? If not, we stand adjourned. Thank
15	you very much.
16	(Agenda Item Concluded.)
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1	CERTIFICATE OF REPORTER
2	STATE OF FLORIDA)
3	COUNTY OF LEON)
4	I, ANDREA KOMARIDIS WRAY, Court Reporter, do
5	hereby certify that the foregoing proceeding was heard
6	at the time and place herein stated.
7	IT IS FURTHER CERTIFIED that I
8	stenographically reported the said proceedings; that the
9	same has been transcribed under my direct supervision;
10	and that this transcript constitutes a true
11	transcription of my notes of said proceedings.
12	I FURTHER CERTIFY that I am not a relative,
13	employee, attorney or counsel of any of the parties, nor
14	am I a relative or employee of any of the parties'
15	attorney or counsel connected with the action, nor am I
16	financially interested in the action.
17	DATED THIS 12th day of February, 2020.
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20	
21	Came
22	ANDREA KOMARIDIS WRAY NOTARY PUBLIC
23	COMMISSION #GG365545 EXPIRES February 9, 2021
24	
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