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February 20, 2020

-VIA ELECTRONIC FILING -

Adam Teitzman
Commission Clerk
Florida Public Service Commission
2540 Shumard Oak Blvd.
Tallahassee, FL 32399-0850

Re: Docket No. 20200001-EI

Dear Mr. Teitzman:

Attached for electronic filing in the above docket is Florida Power & Light Company's Commission Schedules A1 through A9 and A12 for the month of January 2020.

If there are any questions regarding this transmittal, please contact me at (561) 304-5795.

Sincerely,

s/ Maria Jose Moncada
Maria Jose Moncada

Attachments

cc: Counsel for Parties of Record (w/ attachments)

CERTIFICATE OF SERVICE

Docket No. 20200001-EI

I HEREBY CERTIFY that a true and correct copy of the foregoing has been furnished

by electronic service on this 20th day of February 2020 to the following:

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By: s/ Maria Jose Moncada
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FLORIDA POWER & LIGHT
COMPARISON OF ESTIMATED AND ACTUAL
FUEL AND PURCHASE POWER COSTS RECOVERY FACTOR

SCHEDULE: A1

FOR THE PERIOD OF: January 2020

(1) Line No.	(2) A1 Schedule	(3) Dollars				(4) MWH				(5) Cents/KWH			
		(6) Actual	(7) Estimated	(8) Diff	(9) Diff %	(10) Actual	(11) Estimated	(12) Diff	(13) Diff %	(14) Actual	(15) Estimated	(16) Diff	(17) Diff %
1	Fuel Cost of System Net Generation (per A3)	185,496,269	201,318,532	(15,822,263)	(7.9%)	9,208,311	9,178,607	29,704	0.3%	2.0144	2.1933	(0.1789)	(8.2%)
2	Rail Car Lease (Cedar Bay/Indiantown/SJRPP)	150,371	157,683	(7,312)	(4.6%)	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
3	Fuel Cost of Stratified Sales	(2,094,059)	(593,569)	(1,500,490)	252.8%	(113,257)	(25,209)	(88,048)	349.3%	1.8489	2.3546	(0.5057)	(21.5%)
4	Adjustments to Fuel Costs (Per A2)	(12,957)	28,874	(41,831)	(144.9%)	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
5	TOTAL COST OF GENERATED POWER	183,539,624	200,911,520	(17,371,897)	(8.6%)	9,095,054	9,153,398	(58,343)	(0.6%)	2.0180	2.1949	(0.1769)	(8.1%)
6	Fuel Cost of Purchased Power (Exclusive of Economy) (Per A7)	2,427,756	2,553,052	(125,296)	(4.9%)	138,524	137,060	1,464	1.1%	1.7526	1.8627	(0.1101)	(5.9%)
7	Energy Cost of Economy Purchases (Per A9)	14,565	32,550	(17,985)	(55.3%)	960	1,550	(590)	(38.1%)	1.5172	2.1000	(0.5828)	(27.8%)
8	Energy Payments to Qualifying Facilities (Per A8)	321,716	483,244	(161,528)	(33.4%)	30,004	27,900	2,104	7.5%	1.0722	1.7321	(0.6599)	(38.1%)
9	TOTAL COST OF PURCHASED POWER	2,764,037	3,068,846	(304,809)	(9.9%)	169,488	166,510	2,978	1.8%	1.6308	1.8430	(0.2122)	(11.5%)
10	TOTAL AVAILABLE (LINE 5+9)	186,303,660	203,980,366	(17,676,705)	(8.7%)	9,264,542	9,319,908	(55,365)	(0.6%)	2.0109	2.1887	(0.1778)	(8.1%)
11													
12	Fuel Cost of Economy and Other Power Sales (A6)	(7,480,257)	(7,880,597)	400,340	(5.1%)	(454,795)	(453,840)	(955)	0.2%	1.6448	1.7364	(0.0916)	(5.3%)
13	Fuel Cost of Unit Power Sales (SL2 Partpts) (A6)	(299,113)	(262,269)	(36,844)	14.0%	(55,593)	(54,224)	(1,369)	2.5%	0.5380	0.4837	0.0543	11.2%
14	Gains from Off-System Sales (Per A6)	(4,426,727)	(5,037,624)	610,897	(12.1%)	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
15	TOTAL FUEL COST AND GAINS OF POWER SALES	(12,206,097)	(13,180,490)	974,393	(7.4%)	(510,388)	(508,064)	(2,324)	0.5%	2.3915	2.5943	(0.2028)	(7.8%)
16	Incremental Personnel, Software, and Hardware Costs	46,772	42,507	4,265	10.0%	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
17	Var. Power Plant O&M Costs Attributable to Off-Systems Sales (Per A6)	295,617	294,996	621	0.2%	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
18	Variable Power Plant O&M Avoided due to Economy Purchases (Per A9)	(624)	(1,008)	384	(38.1%)	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
19	Incremental Optimization Costs (Line 16 + 17 + 18) ⁽¹⁾	341,765	336,495	5,269	1.6%	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
20	Dodd Frank Fees	399	N/A	399	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
21	ADJUSTED TOTAL FUEL & NET POWER TRANS. (LINE 5+9+15+19+20)	174,439,727	191,136,372	(16,696,645)	(8.7%)	8,754,154	8,811,844	(57,689)	(0.7%)	1.9927	2.1691	(0.1764)	(8.1%)
22													
23	Net Unbilled Sales ⁽²⁾	(4,890,814)	(7,708,561)	2,817,747	(36.6%)	(245,437)	(355,381)	109,944	(30.9%)	(0.0570)	(0.0880)	0.0310	(35.2%)
24	T & D Losses ⁽²⁾	8,219,582	8,661,934	(442,352)	(5.1%)	412,485	399,333	13,152	3.3%	0.0958	0.0989	(0.0031)	(3.1%)
25	Company Use ⁽²⁾	182,662	210,811	(28,150)	(13.4%)	9,167	9,719	(552)	(5.7%)	0.0021	0.0024	(0.0003)	(12.5%)
26	SYSTEM SALES KWH	174,439,727	191,136,372	(16,696,645)	(8.7%)	8,577,939,351	8,758,172,403	(180,233,052)	(2.1%)	2.0336	2.1824	(0.1488)	(6.8%)
27	Wholesale Sales KWH (excluding Stratified Sales)	8,263,943	7,089,332	1,174,610	16.6%	406,373,114	324,844,469	81,528,645	25.1%	2.0336	2.1824	(0.1488)	(6.8%)
28	Jurisdictional KWH Sales	166,175,784	184,047,039	(17,871,255)	(9.7%)	8,171,566,237	8,433,327,934	(261,761,697)	(3.1%)	2.0336	2.1824	(0.1488)	(6.8%)
29	Jurisdictional Loss Multiplier									1.00132	1.00132	N/A	N/A
30	Jurisdictional KWH Sales Adjusted for Line Losses	166,395,136	184,289,981	(17,894,845)	(9.7%)	8,171,566,237	8,433,327,934	(261,761,697)	(3.1%)	2.0363	2.1853	(0.1490)	(6.8%)
31	True-Up	(4,840,211)	(4,840,211)	-	N/A	8,171,566,237	8,433,327,934	(261,761,697)	(3.1%)	(0.0592)	(0.0574)	(0.0018)	3.1%
32	TOTAL JURISDICTIONAL FUEL COST	161,554,925	179,449,770	(17,894,845)	(10.0%)	8,171,566,237	8,433,327,934	(261,761,697)	(3.1%)	1.9770	2.1279	(0.1509)	(7.1%)
33	Revenue Tax Factor									1.00072	1.00072	N/A	N/A
34	Fuel Factor Adjusted for Taxes									1.9784	2.1294	(0.1510)	(7.1%)
35	GPIF ⁽³⁾	714,241	714,241	-	N/A	8,171,566,237	8,433,327,934	(261,761,697)	(3.1%)	0.0087	0.0085	0.0002	2.4%
36	Incentive Mechanism - FPL Portion ⁽⁴⁾	1,064,771	1,064,771	0	0.0%	8,171,566,237	8,433,327,934	(261,761,697)	(3.1%)	0.0130	0.0126	0.0004	3.2%
37	Fuel Factor Including GPIF and Incentive Mechanism									2.0001	2.1505	(0.1504)	(7.0%)
38	FUEL FACTOR ROUNDED TO NEAREST .001 CENTS/KWH									2.000	2.151	(0.1510)	(7.0%)
39													

⁽¹⁾ Amounts reflected in this section are in accordance with FPL's Stipulation and Settlement approved by the Commission in Order No. PSC-16-0560-AS-EI, Docket No. 160021-EI

⁽²⁾ For Informational Purposes Only

⁽³⁾ Generating Performance Incentive Factor is $(\$8,577,071/12) \times 99.9280\%$ - See Order No. PSC-2019-0484-FOF-EI

⁽⁴⁾ Jurisdictionalized Incentive Mechanism - FPL Portion is $(\$12,786,460/12) \times 99.9280\%$ - See Order No. PSC-2019-0484-FOF-EI

FLORIDA POWER & LIGHT
COMPARISON OF ESTIMATED AND ACTUAL
FUEL AND PURCHASE POWER COSTS RECOVERY FACTOR

SCHEDULE: A1

FOR THE YEAR TO DATE PERIOD ENDING: January 2020

(1) Line No.	(2) A1 Schedule	(3) Dollars				(7) MWH				(12) Cents/KWH			
		(4) Actual	(5) Estimated	(6) Diff	(8) Diff %	(9) Actual	(10) Estimated	(11) Diff	(13) Diff %	(14) Actual	(15) Estimated	(16) Diff	(17) Diff %
1	Fuel Cost of System Net Generation (per A3)	185,496,269	201,318,532	(15,822,263)	(7.9%)	9,208,311	9,178,607	29,704	0.3%	2.0144	2.1933	(0.1789)	(8.2%)
2	Rail Car Lease (Cedar Bay/Indiantown/SJRPP)	150,371	157,683	(7,312)	(4.6%)	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
3	Fuel Cost of Stratified Sales	(2,094,059)	(593,569)	(1,500,490)	252.8%	(113,257)	(25,209)	(88,048)	349.3%	1.8489	2.3546	(0.5057)	(21.5%)
4	Adjustments to Fuel Costs (Per A2)	(12,957)	28,874	(41,831)	(144.9%)	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
5	TOTAL COST OF GENERATED POWER	183,539,624	200,911,520	(17,371,897)	(8.6%)	9,095,054	9,153,398	(58,343)	(0.6%)	2.0180	2.1949	(0.1769)	(8.1%)
6	Fuel Cost of Purchased Power (Exclusive of Economy) (Per A7)	2,427,756	2,553,052	(125,296)	(4.9%)	138,524	137,060	1,464	1.1%	1.7526	1.8627	(0.1101)	(5.9%)
7	Energy Cost of Economy Purchases (Per A9)	14,565	32,550	(17,985)	(55.3%)	960	1,550	(590)	(38.1%)	1.5172	2.1000	(0.5828)	(27.8%)
8	Energy Payments to Qualifying Facilities (Per A8)	321,716	483,244	(161,528)	(33.4%)	30,004	27,900	2,104	7.5%	1.0722	1.7321	(0.6599)	(38.1%)
9	TOTAL COST OF PURCHASED POWER	2,764,037	3,068,846	(304,809)	(9.9%)	169,488	166,510	2,978	1.8%	1.6308	1.8430	(0.2122)	(11.5%)
10	TOTAL AVAILABLE (LINE 5+9)	186,303,660	203,980,366	(17,676,705)	(8.7%)	9,264,542	9,319,908	(55,365)	(0.6%)	2.0109	2.1887	(0.1778)	(8.1%)
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12	Fuel Cost of Economy and Other Power Sales (A6)	(7,480,257)	(7,880,597)	400,340	(5.1%)	(454,795)	(453,840)	(955)	0.2%	1.6448	1.7364	(0.0916)	(5.3%)
13	Fuel Cost of Unit Power Sales (SL2 Partrpts) (A6)	(299,113)	(262,269)	(36,844)	14.0%	(55,593)	(54,224)	(1,369)	2.5%	0.5380	0.4837	0.0543	11.2%
14	Gains from Off-System Sales (Per A6)	(4,426,727)	(5,037,624)	610,897	(12.1%)	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
15	TOTAL FUEL COST AND GAINS OF POWER SALES	(12,206,097)	(13,180,490)	974,393	(7.4%)	(510,388)	(508,064)	(2,324)	0.5%	2.3915	2.5943	(0.2028)	(7.8%)
16	Incremental Personnel, Software, and Hardware Costs	46,772	42,507	4,265	10.0%	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
17	Var. Power Plant O&M Costs Attributable to Off-Systems Sales (Per A6)	295,617	294,996	621	0.2%	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
18	Variable Power Plant O&M Avoided due to Economy Purchases (Per A9)	(624)	(1,008)	384	(38.1%)	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
19	Incremental Optimization Costs (Line 16 + 17 + 18) ⁽¹⁾	341,765	336,495	5,269	1.6%	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
20	Dodd Frank Fees	399	N/A	399	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
21	ADJUSTED TOTAL FUEL & NET POWER TRANS. (LINE 5+9+15+19+20)	174,439,727	191,136,372	(16,696,645)	(8.7%)	8,754,154	8,811,844	(57,689)	(0.7%)	1.9927	2.1691	(0.1764)	(8.1%)
22													
23	Net Unbilled Sales ⁽²⁾	(4,890,814)	(7,708,561)	2,817,747	(36.6%)	(245,437)	(355,381)	109,944	(30.9%)	(0.0570)	(0.0880)	0.0310	(35.2%)
24	T & D Losses ⁽²⁾	8,219,582	8,661,934	(442,352)	(5.1%)	412,485	399,333	13,152	3.3%	0.0958	0.0989	(0.0031)	(3.1%)
25	Company Use ⁽²⁾	182,662	210,811	(28,150)	(13.4%)	9,167	9,719	(552)	(5.7%)	0.0021	0.0024	(0.0003)	(12.5%)
26	SYSTEM SALES KWH	174,439,727	191,136,372	(16,696,645)	(8.7%)	8,577,939,351	8,758,172,403	(180,233,052)	(2.1%)	2.0336	2.1824	(0.1488)	(6.8%)
27	Wholesale Sales KWH (excluding Stratified Sales)	8,263,943	7,089,332	1,174,610	16.6%	406,373,114	324,844,469	81,528,645	25.1%	2.0336	2.1824	(0.1488)	(6.8%)
28	Jurisdictional KWH Sales	166,175,784	184,047,039	(17,871,255)	(9.7%)	8,171,566,237	8,433,327,934	(261,761,697)	(3.1%)	2.0336	2.1824	(0.1488)	(6.8%)
29	Jurisdictional Loss Multiplier									1.00132	1.00132	N/A	N/A
30	Jurisdictional KWH Sales Adjusted for Line Losses	166,395,136	184,289,981	(17,894,845)	(9.7%)	8,171,566,237	8,433,327,934	(261,761,697)	(3.1%)	2.0363	2.1853	(0.1490)	(6.8%)
31	True-Up	(4,840,211)	(4,840,211)	-	N/A	8,171,566,237	8,433,327,934	(261,761,697)	(3.1%)	(0.0592)	(0.0574)	(0.0018)	3.1%
32	TOTAL JURISDICTIONAL FUEL COST	161,554,925	179,449,770	(17,894,845)	(10.0%)	8,171,566,237	8,433,327,934	(261,761,697)	(3.1%)	1.9770	2.1279	(0.1509)	(7.1%)
33	Revenue Tax Factor									1.00072	1.00072	N/A	N/A
34	Fuel Factor Adjusted for Taxes									1.9784	2.1294	(0.1510)	(7.1%)
35	GPIF ⁽³⁾	714,241	714,241	-	N/A	8,171,566,237	8,433,327,934	(261,761,697)	(3.1%)	0.0087	0.0085	0.0002	2.4%
36	Incentive Mechanism - FPL Portion ⁽⁴⁾	1,064,771	1,064,771	0	0.0%	8,171,566,237	8,433,327,934	(261,761,697)	(3.1%)	0.0130	0.0126	0.0004	3.2%
37	Fuel Factor Including GPIF and Incentive Mechanism									2.0001	2.1505	(0.1504)	(7.0%)
38	FUEL FACTOR ROUNDED TO NEAREST .001 CENTS/KWH									2.000	2.151	(0.151)	(7.0%)
39													

⁽¹⁾ Amounts reflected in this section are in accordance with FPL's Stipulation and Settlement approved by the Commission in Order No. PSC-16-0560-AS-EI, Docket No. 160021-EI

⁽²⁾ For Informational Purposes Only

⁽³⁾ Generating Performance Incentive Factor is $((\$8,577,071/12) \times 99.9280\%)$ - See Order No. PSC-2019-0484-FOF-EI

⁽⁴⁾ Jurisdictionalized Incentive Mechanism - FPL Portion is $((\$12,786,460/12) \times 99.9280\%)$ - See Order No. PSC-2019-0484-FOF-EI

FLORIDA POWER & LIGHT
CALCULATION OF TRUE-UP AND INTEREST PROVISION

SCHEDULE: A2

FOR THE PERIOD: January 2020

(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)
Line No.	A2 Schedule	Current Month				Year To Date			
		Actual	Estimate	Difference	Difference %	Actual	Estimate	Difference	Difference %
1	Fuel Costs & Net Power Transactions								
2	Fuel Cost of System Net Generation (per A3)	185,496,269	201,318,532	(15,822,263)	(7.9%)	185,496,269	201,318,532	(15,822,263)	(7.9%)
3	Rail Car Lease (Cedar Bay/Indiantown/SJRPP)	150,371	157,683	(7,312)	(4.6%)	150,371	157,683	(7,312)	(4.6%)
4	Fuel Cost of Power Sold (Per A6)	(7,779,369)	(8,142,866)	363,496	(4.5%)	(7,779,369)	(8,142,866)	363,496	(4.5%)
5	Gains from Off-System Sales (Per A6)	(4,426,727)	(5,037,624)	610,897	(12.1%)	(4,426,727)	(5,037,624)	610,897	(12.1%)
6	Fuel Cost of Stratified Sales	(2,094,059)	(593,569)	(1,500,490)	252.8%	(2,094,059)	(593,569)	(1,500,490)	252.8%
7	Fuel Cost of Purchased Power (Exclusive of Economy) (Per A7)	2,427,756	2,553,052	(125,296)	(4.9%)	2,427,756	2,553,052	(125,296)	(4.9%)
8	Energy Payments to Qualifying Facilities (Per A8)	321,716	483,244	(161,528)	(33.4%)	321,716	483,244	(161,528)	(33.4%)
9	Energy Cost of Economy Purchases (Per A9)	14,565	32,550	(17,985)	(55.3%)	14,565	32,550	(17,985)	(55.3%)
10	Total Fuel Costs & Net Power Transactions	\$174,110,520	\$190,771,002	(\$16,660,482)	(8.7%)	\$174,110,520	\$190,771,002	(\$16,660,482)	(8.7%)
11									
12	Incremental Optimization Costs ⁽¹⁾								
13	Incremental Personnel, Software, and Hardware Costs	46,772	42,507	4,265	10.0%	46,772	42,507	4,265	10.0%
14	Var. Power Plant O&M Costs Attributable to Off-Systems Sales (Per A6)	295,617	294,996	621	0.2%	295,617	294,996	621	0.2%
15	Variable Power Plant O&M Avoided due to Economy Purchases (Per A9)	(624)	(1,008)	384	(38.1%)	(624)	(1,008)	384	(38.1%)
16	Total Incremental Optimization Costs	341,765	336,495	5,269	1.6%	341,765	336,495	5,269	1.6%
17									
18	Dodd Frank Fees	399	0	399	0.0%	399	0	399	0.0%
19									
20	Adjustments to Fuel Cost								
21	Reactive and Voltage Control Fuel Revenue	(80,281)	0	(80,281)	0.0%	(80,281)	0	(80,281)	0.0%
22	Inventory Adjustments	67,324	0	67,324	0.0%	67,324	0	67,324	0.0%
23	Other O&M Expense	0	28,874	(28,874)	(100.0%)	0	28,874	(28,874)	(100.0%)
24	Adjusted Total Fuel Costs & Net Power Transactions	174,439,727	191,136,372	(16,696,645)	(8.7%)	174,439,727	191,136,372	(16,696,645)	(8.7%)
25									
26	kWh Sales								
27	Jurisdictional kWh Sales	8,171,566,237	8,433,327,934	(261,761,697)	(3.1%)	8,171,566,237	8,433,327,934	(261,761,697)	(3.1%)
28	Sale for Resale (excluding Stratified Sales)	406,373,114	324,844,469	81,528,645	25.1%	406,373,114	324,844,469	81,528,645	25.1%
29	Total Sales	8,577,939,351	8,758,172,403	(180,233,052)	(2.1%)	8,577,939,351	8,758,172,403	(180,233,052)	(2.1%)
30	Jurisdictional % of Total kWh Sales (Line 27 / Line 29)	95.26258%	96.29096%	(1.02838%)	(1.1%)				
31									
32	True-Up Calculation								
33	Jurisdictional Fuel Revenues (Net of Revenue Taxes)	177,353,979	187,422,172	(10,068,193)	(5.4%)	177,353,979	187,422,172	(10,068,193)	(5.4%)

FLORIDA POWER & LIGHT
GENERATION SYSTEM COMPARATIVE DATA BY FUEL TYPE

SCHEDULE: A3

FOR THE PERIOD OF: January 2020

(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)
Line No.	A3 Schedule	Current Month				Year To Date			
		Actual	Estimate	\$ Diff	% Diff	Actual	Estimate	\$ Diff	% Diff
1	Fuel Cost of System Net Generation (\$)								
2	Heavy Oil ⁽¹⁾	0	0	0	0.0%	0	0	0	0.0%
3	Light Oil ⁽¹⁾	1,800,781	0	1,800,781	0.0%	1,800,781	0	1,800,781	0.0%
4	Coal	1,080,768	5,234,753	(4,153,985)	(79.4%)	1,080,768	5,234,753	(4,153,985)	(79.4%)
5	Gas ⁽²⁾	168,164,005	182,279,507	(14,115,502)	(7.7%)	168,164,005	182,279,507	(14,115,502)	(7.7%)
6	Nuclear	14,450,716	13,804,272	646,444	4.7%	14,450,716	13,804,272	646,444	4.7%
7	Total	185,496,269	201,318,532	(15,822,263)	(7.9%)	185,496,269	201,318,532	(15,822,263)	(7.9%)
8	System Net Generation (MWh)								
9	Heavy Oil	0	0	0	0.0%	0	0	0	0.0%
10	Light Oil	13,565	0	13,565	0.0%	13,565	0	13,565	0.0%
11	Coal	42,211	181,095	(138,884)	(76.7%)	42,211	181,095	(138,884)	(76.7%)
12	Gas	6,250,937	6,208,146	42,791	0.7%	6,250,937	6,208,146	42,791	0.7%
13	Nuclear	2,672,915	2,589,680	83,235	3.2%	2,672,915	2,589,680	83,235	3.2%
14	Solar ⁽⁴⁾	228,683	199,686	28,997	14.5%	228,683	199,686	28,997	14.5%
15	Total	9,208,311	9,178,607	29,704	0.3%	9,208,311	9,178,607	29,704	0.3%
16	Units of Fuel Burned (Unit) ⁽³⁾								
17	Heavy Oil ⁽¹⁾	0	0	0	0.0%	0	0	0	0.0%
18	Light Oil ⁽¹⁾	16,543	0	16,543	0.0%	16,543	0	16,543	0.0%
19	Coal	621,310	121,903	499,407	409.7%	621,310	121,903	499,407	409.7%
20	Gas ⁽²⁾	42,826,739	41,565,121	1,261,618	3.0%	42,826,739	41,565,121	1,261,618	3.0%
21	Nuclear	28,714,743	27,049,969	1,664,774	6.2%	28,714,743	27,049,969	1,664,774	6.2%
22	BTU Burned (MMBTU)								
23	Heavy Oil	0	0	0	0.0%	0	0	0	0.0%
24	Light Oil	97,217	0	97,217	0.0%	97,217	0	97,217	0.0%
25	Coal	361,060	2,072,358	(1,711,298)	(82.6%)	361,060	2,072,358	(1,711,298)	(82.6%)
26	Gas	43,898,440	41,565,121	2,333,319	5.6%	43,898,440	41,565,121	2,333,319	5.6%
27	Nuclear	28,714,743	27,049,969	1,664,774	6.2%	28,714,743	27,049,969	1,664,774	6.2%
28	Total	73,071,460	70,687,448	2,384,012	3.4%	73,071,460	70,687,448	2,384,012	3.4%
29	Generation Mix (%)								
30	Heavy Oil	0.00%	0.00%	0.00%	0.0%	0.00%	0.00%	0.00%	0.0%
31	Light Oil	0.15%	0.00%	0.15%	0.0%	0.15%	0.00%	0.15%	0.0%
32	Coal	0.46%	1.97%	(1.51%)	(76.8%)	0.46%	1.97%	(1.51%)	(76.8%)
33	Gas	67.88%	67.64%	0.25%	0.4%	67.88%	67.64%	0.25%	0.4%
34	Nuclear	29.03%	28.21%	0.81%	2.9%	29.03%	28.21%	0.81%	2.9%
35	Solar	2.48%	2.18%	0.31%	14.2%	2.48%	2.18%	0.31%	14.2%
36	Total	100.00%	100.00%	0.00%	0.0%	100.00%	100.00%	0.00%	0.0%
37	Fuel Cost per Unit (\$/Unit)								
38	Heavy Oil ⁽¹⁾	0.0000	0.0000	0.0000	0.0%	0.0000	0.0000	0.0000	0.0%
39	Light Oil ⁽¹⁾	108.8545	0.0000	108.8545	0.0%	108.8545	0.0000	108.8545	0.0%
40	Coal	1.7395	42.9418	(41.2023)	(95.9%)	1.7395	42.9418	(41.2023)	(95.9%)
41	Gas ⁽²⁾	3.9266	4.3854	(0.4588)	(10.5%)	3.9266	4.3854	(0.4588)	(10.5%)
42	Nuclear	0.5033	0.5103	(0.0071)	(1.39%)	0.5033	0.5103	(0.0071)	(1.4%)
43	Fuel Cost per MMBTU (\$/MMBTU)								
44	Heavy Oil ⁽¹⁾	0.0000	0.0000	0.0000	0.0%	0.0000	0.0000	0.0000	0.0%
45	Light Oil ⁽¹⁾	18.5233	0.0000	18.5233	0.0%	18.5233	0.0000	18.5233	0.0%
46	Coal	2.9933	2.5260	0.4673	18.5%	2.9933	2.5260	0.4673	18.5%
47	Gas ⁽²⁾	3.8308	4.3854	(0.5546)	(12.6%)	3.8308	4.3854	(0.5546)	(12.6%)
48	Nuclear	0.5033	0.5103	(0.0071)	(1.39%)	0.5033	0.5103	(0.0071)	(1.4%)
49	Total	2.5386	2.8480	(0.3094)	(10.87%)	2.5386	2.8480	(0.3094)	(10.9%)
50	BTU Burned per KWH (BTU/KWH)								
51	Heavy Oil	0	0	0	0.0%	0	0	0	0.0%
52	Light Oil	7,167	0	7,167	0.0%	7,167	0	7,167	0.0%
53	Coal	8,554	11,443	(2,890)	(25.3%)	8,554	11,443	(2,890)	(25.3%)
54	Gas	7,023	6,695	327	4.9%	7,023	6,695	327	4.9%
55	Nuclear	10,743	10,445	298	2.8%	10,743	10,445	298	2.8%
56	Total	7,935	7,701	234	3.0%	7,935	7,701	234	3.0%
57	Generated Fuel Cost per KWH (cents/KWH)								
58	Heavy Oil ⁽¹⁾	0.0000	0.0000	0.0000	0.0%	0.0000	0.0000	0.0000	0.0%
59	Light Oil ⁽¹⁾	13.2755	0.0000	13.2755	0.0%	13.2755	0.0000	13.2755	0.0%
60	Coal	2.5604	2.8906	(0.3302)	(11.4%)	2.5604	2.8906	(0.3302)	(11.4%)
61	Gas ⁽²⁾	2.6902	2.9361	(0.2459)	(8.4%)	2.6902	2.9361	(0.2459)	(8.4%)
62	Nuclear	0.5406	0.5330	0.0076	1.4%	0.5406	0.5330	0.0076	1.4%
63	Total	2.0144	2.1933	(0.1789)	(8.16%)	2.0144	2.1933	(0.1789)	(8.2%)

⁽¹⁾ Distillate & Propane (Bbls & \$) used for firing, hot standby, ignition, prewarming, etc. in Fossil Steam Plants is included in Heavy Oil and Light Oil.

⁽²⁾ Values may not agree with Schedule A5.

⁽³⁾ Includes gas used for Fossil Steam Plants start-up. Estimated values may not agree with Schedule A5.

⁽⁴⁾ Fuel Units: Heavy Oil - BBLs, Light Oil - BBLs, Coal - TONS, Gas - MCF, Nuclear - MMBTU

⁽⁵⁾ Actuals do not include Martin 8 Solar and Estimates include Martin 8 Solar.

FLORIDA POWER & LIGHT
SYSTEM NET GENERATION AND FUEL COST

SCHEDULE: A4

FOR THE PERIOD OF: January 2020

(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)
Line No.	A4 Schedule	Net Capability (MW)	Net Generation (MWH)	Capacity Factor	Equivalent Availability Factor	Net Output Factor	Average Net Heat Rate (BTU/KWH)	Fuel Burned (Units)	Fuel Heat Rate (MMBTU/Unit) ⁽²⁾	Fuel Burned (MMBTU)	As Burned Fuel Cost (\$)	Fuel Cost (cents/KWH)	Cost of Fuel (\$/Unit)
1	Babcock Preserve ST Solar ⁽⁷⁾												
2	Solar		7,739					N/A	N/A	N/A	N/A	N/A	N/A
3	Plant Unit Info	N/A		14.0	N/A	14.0	N/A						
4	Babcock PV Solar												
5	Solar		13,263					N/A	N/A	N/A	N/A	N/A	N/A
6	Plant Unit Info	74.5		23.9	N/A	23.9	N/A						
7	Barefoot PV Solar												
8	Solar		12,875					N/A	N/A	N/A	N/A	N/A	N/A
9	Plant Unit Info	74.5		23.2	N/A	23.2	N/A						
10	Blue Cypress PV Solar												
11	Solar		12,843					N/A	N/A	N/A	N/A	N/A	N/A
12	Plant Unit Info	74.5		23.2	N/A	23.2	N/A						
13	Blue Heron ST Solar ⁽⁷⁾												
14	Solar		8,014					N/A	N/A	N/A	N/A	N/A	N/A
15	Plant Unit Info	N/A		14.5	N/A	14.5	N/A						
16	Cape Canaveral 3												
17	Light Oil		2,012					2,246	5.917	13,290	211,701	10.5226	94.26
18	Gas		630,039					4,084,337	1.021	4,168,221	15,966,750	2.5342	3.91
19	Plant Unit Info	1,313		64.8	99.1	65.2	6,616						
20	Cattle Ranch ST Solar ⁽⁷⁾												
21	Solar		4,815					N/A	N/A	N/A	N/A	N/A	N/A
22	Plant Unit Info	N/A		8.7	N/A	8.7	N/A						
23	Citrus PV Solar												
24	Solar		13,048					N/A	N/A	N/A	N/A	N/A	N/A
25	Plant Unit Info	74.5		23.5	N/A	23.5	N/A						
26	Coral Farms PV Solar												
27	Solar		11,216					N/A	N/A	N/A	N/A	N/A	N/A
28	Plant Unit Info	74.5		20.2	N/A	20.2	N/A						
29	Desoto Solar												
30	Solar		3,171					N/A	N/A	N/A	N/A	N/A	N/A
31	Plant Unit Info	25		17.1	N/A	17.1	N/A						
32	Fort Myers GT												
33	Light Oil		49					162	5.804	940	15,386	31.4633	94.97
34	Plant Unit Info	99		0.0	98.7	4.9	19,228						
35	Fort Myers 2												
36	Gas		679,666					4,742,244	1.026	4,864,764	18,634,921	2.7418	3.93

FLORIDA POWER & LIGHT
SYSTEM NET GENERATION AND FUEL COST

SCHEDULE: A4

FOR THE PERIOD OF: January 2020

(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)
Line No.	A4 Schedule	Net Capability (MW)	Net Generation (MWH)	Capacity Factor	Equivalent Availability Factor	Net Output Factor	Average Net Heat Rate (BTU/KWH)	Fuel Burned (Units)	Fuel Heat Rate (MMBTU/Unit) ⁽²⁾	Fuel Burned (MMBTU)	As Burned Fuel Cost (\$)	Fuel Cost (cents/KWH)	Cost of Fuel (\$/Unit)
1	Plant Unit Info	1,757		53.2	95.5	53.2	7,158						
2	Fort Myers 3A												
3	Light Oil		4					7	5.757	40	665	17.0027	94.97
4	Gas		810					8,569	1.026	8,790	33,671	4.1564	3.93
5	Plant Unit Info	183		0.6	99.2	75.9	10,848						
6	Fort Myers 3B												
7	Light Oil		0					0	N/A	0	0	0.0000	0.00
8	Gas		203					2,056	1.026	2,109	8,079	3.9797	3.93
9	Plant Unit Info	187		0.1	100.0	89.2	10,389						
10	Fort Myers 3C												
11	Light Oil		533					1,105	5.757	6,361	104,945	19.6894	94.97
12	Gas		0					0	N/A	0	0	0.0000	0.00
13	Plant Unit Info	218		0.3	76.6	57.0	11,935						
14	Fort Myers 3D												
15	Light Oil		22					46	5.757	265	4,369	19.8941	94.97
16	Gas		1,181					13,277	1.026	13,620	52,173	4.4175	3.93
17	Plant Unit Info	218		0.7	96.3	60.2	11,542						
18	Hammock PV Solar												
19	Solar		13,392					N/A	N/A	N/A	N/A	N/A	N/A
20	Plant Unit Info	74.5		24.2	N/A	24.2	N/A						
21	Horizon PV Solar												
22	Solar		11,363					N/A	N/A	N/A	N/A	N/A	N/A
23	Plant Unit Info	74.5		20.5	N/A	20.5	N/A						
24	Indian River PV Solar												
25	Solar		12,746					N/A	N/A	N/A	N/A	N/A	N/A
26	Plant Unit Info	74.5		23.0	N/A	23.0	N/A						
27	Indiantown FPL ⁽⁶⁾												
28	Coal		(815)					0	N/A	0	0	0.0000	0.00
29	Gas		0					0	N/A	0	7,035	0.0000	0.00
30	Plant Unit Info	330		(0.3)	100.0	0.0	0						
31	Interstate PV Solar												
32	Solar		12,298					N/A	N/A	N/A	N/A	N/A	N/A
33	Plant Unit Info	74.5		22.2	N/A	22.2	N/A						
34	Lauderdale 1-12												
35	Gas		12					143	1.027	147	563	4.7923	3.93
36	Plant Unit Info	59		0.0	100.0	26.0	12,511						

FLORIDA POWER & LIGHT
SYSTEM NET GENERATION AND FUEL COST

SCHEDULE: A4

FOR THE PERIOD OF: January 2020

(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)
Line No.	A4 Schedule	Net Capability (MW)	Net Generation (MWH)	Capacity Factor	Equivalent Availability Factor	Net Output Factor	Average Net Heat Rate (BTU/KWH)	Fuel Burned (Units)	Fuel Heat Rate (MMBTU/Unit) ⁽²⁾	Fuel Burned (MMBTU)	As Burned Fuel Cost (\$)	Fuel Cost (cents/KWH)	Cost of Fuel (\$/Unit)
1	Lauderdale 6A												
2	Light Oil		86					180	5.764	1,038	13,907	16.1877	77.26
3	Gas		1,031					12,222	1.027	12,547	48,062	4.6613	3.93
4	Plant Unit Info	216		0.6	77.3	52.6	12,162						
5	Lauderdale 6B												
6	Light Oil		0					0	N/A	0	0	0.0000	0.00
7	Gas		488					5,517	1.027	5,664	21,696	4.4460	3.93
8	Plant Unit Info	216		0.3	77.7	61.5	11,607						
9	Lauderdale 6C												
10	Light Oil		0					0	N/A	0	0	0.0000	0.00
11	Gas		325					3,897	1.027	4,001	15,326	4.7158	3.93
12	Plant Unit Info	216		0.2	83.7	50.9	12,311						
13	Lauderdale 6D												
14	Light Oil		99					179	5.764	1,032	13,830	14.0402	77.26
15	Gas		230					2,499	1.027	2,566	9,829	4.2829	3.93
16	Plant Unit Info	216		0.2	28.2	67.1	10,969						
17	Lauderdale 6E												
18	Light Oil		0					0	N/A	0	0	0.0000	0.00
19	Gas		876					9,876	1.027	10,139	38,838	4.4336	3.93
20	Plant Unit Info	216		0.5	100.0	62.3	11,574						
21	Loggerhead PV Solar												
22	Solar		13,067					N/A	N/A	N/A	N/A	N/A	N/A
23	Plant Unit Info	74.5		23.6	N/A	23.6	N/A						
24	Manatee 1												
25	Heavy Oil		0					0	N/A	0	0	0.0000	0.00
26	Gas		10,075					174,511	1.024	178,682	684,458	6.7936	3.92
27	Plant Unit Info	789		1.7	100.0	22.7	17,735						
28	Manatee 2												
29	Heavy Oil		0					0	N/A	0	0	0.0000	0.00
30	Gas		4,445					101,096	1.024	103,512	396,512	8.9204	3.92
31	Plant Unit Info	789		0.8	86.3	24.2	23,287						
32	Manatee 3												
33	Gas		395,957					2,656,606	1.024	2,720,100	10,419,591	2.6315	3.92
34	Plant Unit Info	1,246		44.2	74.1	57.2	6,870						
35	Manatee PV Solar												
36	Solar		12,866					N/A	N/A	N/A	N/A	N/A	N/A

FLORIDA POWER & LIGHT
SYSTEM NET GENERATION AND FUEL COST

SCHEDULE: A4

FOR THE PERIOD OF: January 2020

(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)
Line No.	A4 Schedule	Net Capability (MW)	Net Generation (MWH)	Capacity Factor	Equivalent Availability Factor	Net Output Factor	Average Net Heat Rate (BTU/KWH)	Fuel Burned (Units)	Fuel Heat Rate (MMBTU/Unit) ⁽²⁾	Fuel Burned (MMBTU)	As Burned Fuel Cost (\$)	Fuel Cost (cents/KWH)	Cost of Fuel (\$/Unit)
1	Gas		263,054					1,889,576	1.034	1,953,540	7,483,213	2.8447	3.96
2	Plant Unit Info	1,180		33.1	95.6	44.1	7,426						
3	Scherer 4												
4	Light Oil		348					502	5.817	2,920	67,763	19.4732	134.99
5	Coal ⁽¹⁾⁽⁶⁾		43,026					361,060	N/A	361,060	1,080,768	2.5119	2.99
6	Plant Unit Info ⁽³⁾⁽⁴⁾	626		9.7	94.0	39.3	8,392						
7	Space Coast												
8	Solar		1,287					N/A	N/A	N/A	N/A	N/A	N/A
9	Plant Unit Info	10		17.3	N/A	17.3	N/A						
10	St Lucie 1												
11	Nuclear		747,530					7,661,700	N/A	7,661,700	3,682,199	0.4926	0.48
12	Plant Unit Info	1,003		102.4	100.0	102.4	10,249						
13	St Lucie 2												
14	Nuclear		645,482					7,652,423	N/A	7,652,423	3,734,016	0.5785	0.49
15	Plant Unit Info	860		103.2	100.0	103.2	10,097						
16	Sunshine Gateway PV Solar												
17	Solar		11,011					N/A	N/A	N/A	N/A	N/A	N/A
18	Plant Unit Info	74.5		19.9	N/A	19.9	N/A						
19	Sweet Bay ST Solar ⁽⁷⁾												
20	Solar		6,326					N/A	N/A	N/A	N/A	N/A	N/A
21	Plant Unit Info	N/A		11.4	N/A	11.4	N/A						
22	Turkey Point 3												
23	Nuclear		649,335					6,693,759	N/A	6,693,759	3,762,898	0.5795	0.56
24	Plant Unit Info	859		104.3	99.9	104.3	10,309						
25	Turkey Point 4												
26	Nuclear		630,568					6,706,861	N/A	6,706,861	3,271,602	0.5188	0.49
27	Plant Unit Info	848		103.2	100.0	103.2	10,636						
28	Turkey Point 5												
29	Light Oil		158					204	5.774	1,178	20,260	12.8243	99.31
30	Gas		310,801					2,257,274	1.027	2,317,382	8,876,943	2.8561	3.93
31	Plant Unit Info	1,286		35.8	93.2	45.6	7,456						
32	Twin Lakes ST Solar ⁽⁷⁾												
33	Solar		3,254					N/A	N/A	N/A	N/A	N/A	N/A
34	Plant Unit Info	N/A		5.9	N/A	5.9	N/A						
35	WCEC 01												
36	Light Oil		139					183	5.755	1,053	19,011	13.7203	103.88

FLORIDA POWER & LIGHT
SYSTEM NET GENERATION AND FUEL COST

SCHEDULE: A4

FOR THE PERIOD OF: January 2020

(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)
Line No.	A4 Schedule	Net Capability (MW)	Net Generation (MWH)	Capacity Factor	Equivalent Availability Factor	Net Output Factor	Average Net Heat Rate (BTU/KWH)	Fuel Burned (Units)	Fuel Heat Rate (MMBTU/Unit) ⁽²⁾	Fuel Burned (MMBTU)	As Burned Fuel Cost (\$)	Fuel Cost (cents/KWH)	Cost of Fuel (\$/Unit)
1	Gas		480,946					3,425,899	1.021	3,498,185	13,400,116	2.7862	3.91
2	Plant Unit Info	1,226		51.3	89.3	51.3	7,274						
3	WCEC 02												
4	Light Oil		554					670	5.755	3,856	69,602	12.5618	103.88
5	Gas		516,008					3,516,673	1.021	3,590,875	13,755,174	2.6657	3.91
6	Plant Unit Info	1,226		56.1	97.8	56.1	6,959						
7	WCEC 03												
8	Light Oil		190					229	5.755	1,318	23,789	12.5359	103.88
9	Gas		504,157					3,428,828	1.021	3,501,176	13,411,573	2.6602	3.91
10	Plant Unit Info	1,216		54.7	87.5	54.7	6,945						
11	Wildflower PV Solar												
12	Solar		12,987					N/A	N/A	N/A	N/A	N/A	N/A
13	Plant Unit Info	74.5		23.4	N/A	23.4	N/A						
14													
15	Total	27,310	9,208,311	-	-	-	7,935	-	-	73,071,460	185,496,269	2.0144	-

⁽¹⁾ IN MONTHS WHERE INVENTORY ADJUSTMENTS ARE BOOKED PER STOCKPILE SURVEYS AS IN JANUARY 2020 FOR SCHERER, THE MMBTU'S REPORTED MAY BE ARTIFICIALLY LOW OR HIGH AS THE RESULT OF THE SURVEY

BEING RECORDED IN THE CURRENT MONTH AND NOT FLOWED BACK TO EACH AFFECTED MONTH.

⁽²⁾ HEAT RATE IS CALCULATED BASED ON THE GENERATION AND FUEL CONSUMPTION REPORTED ON THIS SCHEDULE AND MAY BE DIFFERENT THAN THE ACTUAL HEAT RATE

⁽³⁾ NET CAPABILITY (MW) IS FPL'S SHARE

⁽⁴⁾ NET GENERATION (MWH) AND AVERAGE NET HEAT RATE (BTU/KWH) ARE CALCULATED ON GENERATION RECEIVED NET OF LINE LOSSES

⁽⁵⁾ SCHERER COAL FUEL BURNED (UNITS) IS REPORTED IN MMBTUs ONLY. SCHERER COAL IS NOT INCLUDED IN TONS

⁽⁶⁾ INCLUDES NATURAL GAS DEMAND TRANSPORTATION CHARGE AND PRIOR PERIOD TRUE-UPS

⁽⁷⁾ DATA PROVIDED FOR BABCOCK PRESERVE, BLUE HERON, CATTLE RANCH, NORTHERN PRESERVE, SWEET BAY AND TWIN LAKES REFLECTS DATA PRIOR TO COMMERCIAL OPERATION

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FLORIDA POWER & LIGHT
 SYSTEM NET GENERATION AND FUEL COST

SCHEDULE: A4

FOR THE PERIOD OF: January 2020

(1) (2) (3)

Line No.	A4.1 Schedule	FPL
1	System Totals:	
2		
3	BBLs	16,543
4	MCF (total fuel burned units for GAS)	42,826,739
5	MMBTU (Coal - Scherer)	361,060
6	MMBTU (Nuclear)	28,714,743
7	-----	
8	Average Net Heat Rate (BTU/KWH)	7,935
9	Fuel Cost Per KWH (Cents/KWH)	2.0144

	MONTH OF JANUARY 2020							
	CURRENT MONTH				PERIOD TO DATE			
	ACTUAL	ESTIMATED	DIFFERENCE		ACTUAL	ESTIMATED	DIFFERENCE	
			AMOUNT	%			AMOUNT	%
1 PURCHASES								
			HEAVY OIL					
2 UNITS (BBL)	-	-	-	100	-	-	-	100
3 UNIT COST (\$/BBL)	-	-	-	100.0000	-	-	-	100.0000
4 AMOUNT (\$)	-	-	-	100	-	-	-	100
5 BURNED								
6 UNITS (BBL)	-	-	-	100	-	-	-	100
7 UNIT COST (\$/BBL)	-	-	-	100.0000	-	-	-	100.0000
8 AMOUNT (\$)	-	-	-	100	-	-	-	100
9 ENDING INVENTORY								
10 UNITS (BBL)	602,016	767,574	(165,558)	(22)	602,016	767,574	(165,558)	(22)
11 UNIT COST (\$/BBL)	72.9904	73.5317	(0.5413)	(0.7000)	72.9904	73.5317	(0.5413)	(0.7000)
12 AMOUNT (\$)	43,941,399	56,441,000	(12,499,601)	(22)	43,941,399	56,441,000	(12,499,601)	(22)
13 OTHER USAGE (\$)	18,467	-	-	-	18,467	-	-	-
14 DAYS SUPPLY	-	-	-	-	-	-	-	-
15 PURCHASES								
16 UNITS (BBL)	(169)	-	(169)	100	(169)	-	(169)	100
17 UNIT COST (\$/BBL)	(904.2663)	-	(904.2663)	100.0000	(904.2663)	-	(904.2663)	100.0000
18 AMOUNT (\$)	152,821	-	152,821	100	152,821	-	152,821	100
19 BURNED								
20 UNITS (BBL)	16,543	-	16,543	100	16,543	-	16,543	100
21 UNIT COST (\$/BBL)	108.8545	-	108.8545	100.0000	108.8545	-	108.8545	100.0000
22 AMOUNT (\$)	1,800,780	-	1,800,780	100	1,800,780	-	1,800,780	100
23 ENDING INVENTORY								
24 UNITS (BBL)	1,389,088	1,340,404	48,684	4	1,389,088	1,340,404	48,684	4
25 UNIT COST (\$/BBL)	94.8320	95.8032	(0.9712)	(1.0000)	94.8320	95.8032	(0.9712)	(1.0000)
26 AMOUNT (\$)	131,729,950	128,415,000	3,314,950	3	131,729,950	128,415,000	3,314,950	3
27 OTHER USAGE (\$)	-	-	-	-	-	-	-	-
28 DAYS SUPPLY	-	-	-	-	-	-	-	-
29 PURCHASES								
30 UNITS (TON)	-	-	-	100	-	-	-	100
31 UNIT COST (\$/TON)	-	-	-	100.0000	-	-	-	100.0000
32 AMOUNT (\$)	-	-	-	100	-	-	-	100
33 BURNED								
34 UNITS (TON)	-	-	-	100	-	-	-	100
35 UNIT COST (\$/TON)	-	-	-	100.0000	-	-	-	100.0000
36 AMOUNT (\$)	-	-	-	100	-	-	-	100
37 ENDING INVENTORY								
38 UNITS (TON)	-	-	-	100	-	-	-	100
39 UNIT COST (\$/TON)	-	-	-	100.0000	-	-	-	100.0000
40 AMOUNT (\$)	-	-	-	100	-	-	-	100
41 OTHER USAGE (\$)	-	-	-	-	-	-	-	-
42 DAYS SUPPLY	-	-	-	-	-	-	-	-

	MONTH OF JANUARY 2020							
	CURRENT MONTH				PERIOD TO DATE			
	ACTUAL	ESTIMATED	DIFFERENCE		ACTUAL	ESTIMATED	DIFFERENCE	
			AMOUNT	%			AMOUNT	%
43 PURCHASES	COAL SCHERER							
44 UNITS (MMBTU)	1,913,444	1,807,038	106,406	6	1,913,444	1,807,038	106,406	6
45 U. COST (\$/MMBTU)	2.6660	2.5578	0.1082	4.2000	2.6660	2.5578	0.1082	4.2000
46 AMOUNT (\$)	5,101,196	4,622,000	479,196	10	5,101,196	4,622,000	479,196	10
47 BURNED								
48 UNITS (MMBTU)	361,060	2,072,358	(1,711,298)	(83)	361,060	2,072,358	(1,711,298)	(83)
49 U. COST (\$/MMBTU)	2.6633	2.5260	0.1373	5.4000	2.6633	2.5260	0.1373	5.4000
50 AMOUNT (\$)	961,604	5,234,753	(4,273,149)	(82)	961,604	5,234,753	(4,273,149)	(82)
51 ENDING INVENTORY								
52 UNITS (MMBTU)	6,607,752	4,292,823	2,314,929	54	6,607,752	4,292,823	2,314,929	54
53 U. COST (\$/MMBTU)	2.6169	2.5261	0.0908	3.6000	2.6169	2.5261	0.0908	3.6000
54 AMOUNT (\$)	17,291,791	10,844,000	6,447,791	60	17,291,791	10,844,000	6,447,791	60
55 OTHER USAGE (\$)								
56 DAYS SUPPLY								
57 PURCHASES	GAS							
58 UNITS (MMBTU)	43,825,760	-	43,825,760	100	43,825,760	-	43,825,760	100
59 U. COST (\$/MMBTU)	3.8633	-	3.8633	100.0000	3.8633	-	3.8633	100.0000
60 AMOUNT (\$)	169,313,847	-	169,313,847	100	169,313,847	-	169,313,847	100
61 BURNED								
62 UNITS (MMBTU)	43,898,440	41,565,121	2,333,319	6	43,898,440	41,565,121	2,333,319	6
63 U. COST (\$/MMBTU)	3.8647	4.3854	(0.5207)	(11.9000)	3.8647	4.3854	(0.5207)	(11.9000)
64 AMOUNT (\$)	169,652,148	182,279,507	(12,627,359)	(7)	169,652,148	182,279,507	(12,627,359)	(7)
65 ENDING INVENTORY								
66 UNITS (MMBTU)	3,346,299	-	3,346,299	100	3,346,299	-	3,346,299	100
67 U. COST (\$/MMBTU)	2.3622	-	2.3622	100.0000	2.3622	-	2.3622	100.0000
68 AMOUNT (\$)	7,904,545	-	7,904,545	100	7,904,545	-	7,904,545	100
69 OTHER USAGE (\$)								
70 DAYS SUPPLY								
71 BURNED	NUCLEAR							
72 UNITS (MMBTU)	28,714,743	27,049,969	1,664,774	6	28,714,743	27,049,969	1,664,774	6
73 U. COST (\$/MMBTU)	0.5033	0.5103	(0.0070)	(1.4000)	0.5033	0.5103	(0.0070)	(1.4000)
74 AMOUNT (\$)	14,450,716	13,804,272	646,444	5	14,450,716	13,804,272	646,444	5
75 BURNED	PROPANE							
76 UNITS (GAL)	-	-	-	100	-	-	-	100
77 UNIT COST (\$/GAL)	-	-	-	100.0000	-	-	-	100.0000
78 AMOUNT (\$)	-	-	-	100	-	-	-	100
LINES 9 & 23 EXCLUDE	-	BARRELS,	\$	-	CURRENT MONTH AND	BARRELS,	\$	-
PERIOD-TO-DATE.								
LINE 74 EXCLUDES NUCLEAR DISPOSAL COST OF	\$	-	CURRENT MONTH AND	PERIOD-TO-DATE.				

**SCHEDULE A - NOTES
JAN 2020**

HEAVY OIL		
UNITS	AMOUNT	ADJUSTMENTS EXPLANATION
		RIVIERA - FUELS RECEIVABLE - QUALITY/ADJ SANFORD - FUELS RECEIVABLE - BARGE BOTTOMS MANATEE - NON RECOVERABLE - TANK BOTTOMS SANFORD - FUELS RECEIVABLE - SALE OF FUEL FT. MYERS - FUELS RECEIVABLE - BARGE BOTTOMS PORT EVERGLADES - FUELS RECEIVABLE - QUALITY/ADJ CANAVERAL - FUELS RECEIVABLE - SALE TURKEY POINT FOS - FUELS RECEIVABLE - SALE OF FUEL MANATEE - FUELS RECEIVABLE - SALE OF FUEL TURKEY POINT FOSSIL - FUELS RECEIVABLE - QUALITY/ADJ MARTIN - FUELS RECEIVABLE - QUALITY/ADJ
		RIVIERA - TEMP/CAL ADJUSTMENT SANFORD - FUEL SALE-LFARS SANFORD - TEMP/CAL ADJUSTMENT-SAP SANFORD -NON-REC INVENTORY ADJ FT. MYERS - TEMP/CAL ADJUSTMENT FT/ MYERS - INVENTORY ADJUSTMENT PORT EVERGLADES - TEMP/CAL ADJUSTMENT-LFARS PORT EVERGLADES - TEMP/CAL ADJUSTMENT-SAP CANAVERAL - TEMP/CAL ADJUSTMENT CANAVERAL - NON-REC INVENTORY ADJ TURKEY POINT FOSSIL - TEMP/CAL ADJUSTMENT-LFARS TURKEY POINT FOSSIL - TEMP/CAL ADJUSTMENT-SAP TURKEY POINT FOSSIL - NON-REC INVENTORY ADJ MANATEE - TEMP/CAL ADJUSTMENT-LFARS MANATEE - TEMP/CAL ADJUSTMENT-SAP MANATEE - NON-REC INVENTORY ADJ MARTIN - TEMP/CAL ADJUSTMENT-LFARS MARTIN - TEMP/CAL ADJUSTMENT-SAP MARTIN - NON-REC INVENTORY ADJ
253	\$18,466.58	
253	\$18,466.58	TOTAL-LFARS
0	\$0.00	TOTAL-SAP
\$ 253	\$18,466.58	TOTAL
COAL		
UNITS	AMOUNT	NOTES ON COAL
0		SCHERER COAL CAR DEPRECIATION
GAS		
UNITS	AMOUNT	NOTES ON GAS/CTGT #2 OIL
		NORMALIZED ADJUSTMENT NATURAL GAS (MMBTUS) NORMALIZED ADJUSTMENT CTGT #2 OIL (BBLs)

SCHEDULE A - NOTES

SCHERER 4

Month/Year	FPL's MMBTU Adjustment	FPL's \$ Adjustment
Jan-20	(222,082)	\$ (579,501.61)
Feb-20		
Mar-20		
Apr-20		
May-20		
Jun-20		
Jul-20		
Aug-20		
Sep-20		
Oct-20		
Nov-20		
Dec-20		

FLORIDA POWER & LIGHT
PURCHASED POWER
(EXCLUSIVE OF ECONOMY ENERGY PURCHASES)

SCHEDULE: A7

FOR THE PERIOD OF: January 2020

(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)
Line No.	PURCHASED FROM	Type & Schedule	KWH Purchased (000)	Adj KWH Purchased (000)	Total KWH Purchased (000)	KWH for Firm (000)	Adj KWH for Firm (000)	Total KWH for Firm (000)	Fuel Cost (cents/KWH)	\$ for Fuel Adj	Adj \$ for Fuel Adj	Total \$ for Fuel Adj
1	<u>Estimated</u>											
2	St Lucie Reliability Sales		55,967		55,967	55,967		55,967	0.512	286,366		286,366
3	Solid Waste Authority 40MW	PPA	32,096		32,096	32,096		32,096	1.728	554,611		554,611
4	Solid Waste Authority 70MW	PPA	48,997		48,997	48,997		48,997	3.494	1,712,074		1,712,074
5	Total Estimated		137,060		137,060	137,060		137,060	1.863	2,553,052		2,553,052
6												
7	<u>Actual</u>											
8	FMPA (SL 2)	SL 2	33,107	55	33,162	33,107	55	33,162	0.623	204,831	1,798	206,629
9	OUC (SL 2)	SL 2	22,894	38	22,932	22,894	38	22,932	0.660	152,268	(914)	151,354
10	Solid Waste Authority 40MW	PPA	30,341		30,341	30,341		30,341	1.302	394,763	233	394,996
11	Solid Waste Authority 70MW	PPA	52,089		52,089	52,089		52,089	3.215	1,674,777		1,674,777
12	Total Actual		138,431	93	138,524	138,431	93	138,524	1.753	2,426,639	1,117	2,427,756
13												

FLORIDA POWER & LIGHT
PURCHASED POWER
(EXCLUSIVE OF ECONOMY ENERGY PURCHASES)

SCHEDULE: A7

FOR THE PERIOD OF: January 2020

(1)	(2)	(3)	(4)	(5)	(6)	(7)
Line No.		PURCHASED FROM	Total KWH Purchased (000)	KWH for Firm (000)	Fuel Cost (cents/KWH)	Total \$ for Fuel Adj ((Col(5)+Col(6)))
1	<u>Current Month</u>	Actual	138,524	138,524	1.7526	2,427,756
2		Estimated	137,060	137,060	1.8627	\$2,553,052
3		Difference	1,464	1,464	(0.1101)	(\$125,296)
4		Difference (%)	1.1%	1.1%	(5.9%)	(\$0)
5						
6	<u>Year to Date</u>	Actual	138,524	138,524	1.7526	2,427,756
7		Estimated	137,060	137,060	1.8627	\$2,553,052
8		Difference	1,464	1,464	(0.1101)	(\$125,296)
9		Difference (%)	1.1%	1.1%	(5.9%)	(\$0)
10						

FLORIDA POWER & LIGHT
ENERGY PAYMENTS TO QUALIFYING FACILITIES

SCHEDULE: A8

FOR THE PERIOD OF: January 2020

(1)	(2)	(3)	(4)	(5)	(6)
Line No.	PURCHASED FROM	Total KWH Purchased (000)	KWH For Firm (000)	Cents Per KWH	Total \$ For Fuel Adj (Col(4) * Col(5))
1	<u>Estimated</u>				
2	Qualifying Facilities	27,900	27,900	1.732	\$483,244
3	Total Estimated	27,900	27,900	1.732	\$483,244
4					
5	<u>Actual</u>				
6	Broward County Resource Recovery - South QF	2,604	2,604	1.303	\$33,932
7	Broward County Resource Recovery - South AA QF	3,943	3,943	1.267	\$49,966
8	Georgia Pacific Corporation QF	565	565	(13.129)	(\$74,178)
9	Okeelanta Power Limited Partnership QF	4,819	4,819	1.295	\$62,388
10	BREVARD ENERGY, LLC	2,688	2,688	1.352	\$36,346
11	Tropicana Products QF	817	817	1.361	\$11,120
12	WM-Renewables LLC - Naples QF	1,995	1,995	1.325	\$26,441
13	WM-Renewable LLC QF	188	188	1.443	\$2,713
14	Miami-Dade South District Water Treatment QF	8,383	8,383	1.430	\$119,897
15	Lee County Solid Waste	2,556	2,556	1.317	\$33,661
16	SEMINOLE ENERGY, LLC	1,329	1,329	1.345	\$17,878
17	GES-PORT CHARLOTTE, L.L.C.	1	1	0.800	\$8
18	LANDFILL ENERGY SYSTEMS FLORIDA, LLC	116	116	1.331	\$1,544
19	Total Actual	30,004	30,004	1.072	\$321,716
20					
21					

22 NOTE: Consistent with Commission Order No. PSC-2016-0506-FOF-EI, issued in Docket No. 20160154-EI on November 2, 2016, energy and capacity costs associated with the Indiantown Cogeneration, LP (ICL) purchased
23 power agreement (PPA) are no longer being recovered through the Fuel or Capacity Clauses, respectively. FPL, through its ownership, which began on January 5, 2017, now has dispatch control of the ICL facility and
24 will administer the PPA internally.

FLORIDA POWER & LIGHT
ENERGY PAYMENTS TO QUALIFYING FACILITIES

SCHEDULE: A8

FOR THE PERIOD OF: January 2020

(1)	(2)	(3)	(4)	(5)	(6)	(7)
Line No.		PURCHASED FROM	Total KWH Purchased (000)	KWH For Firm (000)	Fuel Cost (cents/KWH)	Total \$ for Fuel Adj (Col (5) * (6))
1	Current Month	Actual	30,004	30,004	1.072	\$321,716
2		Estimated	27,900	27,900	1.732	\$483,244
3		Difference	2,104	2,104	(0.660)	(\$161,528)
4		Difference (%)	7.5%	7.5%	(38.1%)	(33.4%)
5						
6	Year to Date	Actual	30,004	30,004	1.072	\$321,716
7		Estimated	27,900	27,900	1.732	\$483,244
8		Difference	2,104	2,104	(\$1)	(\$161,528)
9		Difference (%)	7.5%	7.5%	(38.1%)	(33.4%)
10						

Florida Power & Light Company
 Schedule A12 - Capacity Costs: Payments to Co-generators
 Page 1 of 2

For the Month of **Jan-20**

Contract	Capacity MW	Term Start	Term End	Contract Type
Indiantown	330	12/22/1995	12/31/2020	QF
Broward South - 1991 Agreement	3.5	1/1/1993	12/31/2026	QF

QF = Qualifying Facility

	January	February	March	April	May	June	July	August	September	October	November	December	Year-to-date
ICL													0
BS-NEG '91	167,174												167,174
Total	167,174	0	0	0	0	0	0	0	0	0	0	0	167,174

Notes:

(1) Consistent with Commission Order No. PSC-2016-0506-FOF-EI, issued in Docket No. 20160154-EI on November 2, 2016, energy and capacity costs associated with the Indiantown Cogeneration, LP (ICL) purchased power agreement (PPA) are no longer being recovered through the Fuel or Capacity Clauses, respectively. FPL, through its ownership, which began on January 5, 2017, now has dispatch control of the ICL facility and will administer the PPA internally.

Florida Power & Light Company
 Schedule A12 - Capacity Costs: Payments to Non-cogenerators
 Page 2 of 2

For the Month of Jan-20

<u>Contract</u>	<u>Counterparty</u>	<u>Identification</u>	<u>Contract Start Date</u>	<u>Contract End Date</u>
1	Solid Waste Authority - 40 MW	Other Entity	January, 2012	March 31, 2032
2	Solid Waste Authority - 70 MW	Other Entity	July, 2015	May 31, 2034
3	Orlando Utilities Commission OP-CAP	Other Entity	December 17, 2018	December 31, 2020

2020 Capacity in MW

<u>Contract</u>	<u>Jan</u>	<u>Feb</u>	<u>Mar</u>	<u>Apr</u>	<u>May</u>	<u>Jun</u>	<u>Jul</u>	<u>Aug</u>	<u>Sep</u>	<u>Oct</u>	<u>Nov</u>	<u>Dec</u>
1	40											
2	70											
3	70											
Total	180	-	-	-	-	-	-	-	-	-	-	-

2020 Capacity in Dollars

	<u>Jan</u>	<u>Feb</u>	<u>Mar</u>	<u>Apr</u>	<u>May</u>	<u>Jun</u>	<u>Jul</u>	<u>Aug</u>	<u>Sep</u>	<u>Oct</u>	<u>Nov</u>	<u>Dec</u>
Total	2,083,820											

Year-to-date Short Term Capacity Payments	2,083,820 ⁽¹⁾
---	--------------------------

(1) Total capacity costs do not include payments for the Solid Waste Authority - 70 MW unit. Capacity costs for this unit were recovered through the Energy Conservation Cost Recovery Clause in 2014, consistent with Commission Order No. PSC-11-0293-FOF-EU issued in Docket No. 110018-EU on July 6, 2011.

FLORIDA POWER & LIGHT COMPANY

Docket No. 20200001-EI

Date: February 20, 2020

<u>List of Acronyms and Abbreviations</u>	
BBLs	Barrels
BTU	British Thermal Units
FMPA	Florida Municipal Power Agency
FPL	Florida Power & Light Company
GPIF	Generating Performance Incentive Factor
kWh	Kilowatt Hour
MCF	Million cubic feet
MMBTU	Million British Thermal Units
MW	Megawatt
MWh	Megawatt Hour
OS	Off-system Sales
FCBBS	Florida Cost Based Broker System
OUC	Orlando Utilities Commission
PEEC	Port Everglades Energy Center
PPA	Purchased Power Agreement
QF	Qualifying Facilities
SJRPP	St. Johns River Power Park
SL	St. Lucie
UPS	Unit Power Sales Agreement
WCEC	West County Energy Center