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www.stjoegas.com

March 2, 2020

Adam J. Teitzman, Commission Clerk
Florida Public Service Commission
2540 Shumard Oak Boulevard
Tallahassee, Florida 32399-0850

Re: Docket No. 20200003-GU
Purchased Gas Cost Recovery Monthly for January 2020

Dear Mr. Teitzman:

Enclosed for filing in the above referenced docket is St. Joe Natural Gas Company's Purchased Gas Adjustment Reporting Schedules A-1 and supporting detail, A-2, A-3, A-4, A-5, and A-6 for the month of January 2020.

Thank you for your assistance.

Very Truly Yours,

Andy Shoaf
Vice-President

COMPANY: ST JOE NATURAL GAS CO

COMPARISON OF ACTUAL VERSUS REVISED ESTIMATE
OF THE PURCHASED GAS ADJUSTMENT COST RECOVERY FACTOR

SCHEDULE A-1

ESTIMATED FOR THE PERIOD OF: JANUARY 2020 Through DECEMBER 2020

	-A-		-B-		-C-		-D-		-E-		-F-		-G-		-H-	
	CURRENT MONTH:				JANUARY				PERIOD TO DATE							
	COST OF GAS PURCHASED	ACTUAL	REVISED ESTIMATE	DIFFERENCE		ACTUAL	REVISED ESTIMATE	DIFFERENCE		ACTUAL	REVISED ESTIMATE	DIFFERENCE		ACTUAL	REVISED ESTIMATE	DIFFERENCE
AMOUNT				%	AMOUNT			%	AMOUNT			%				
1 COMMODITY (Pipeline)	\$563.43	\$563.43	0	0.00	\$563.43	\$563.43	0	0.00	\$563.43	\$563.43	0	0.00	\$563.43	\$563.43	0	0.00
2 NO NOTICE SERVICE	\$0.00	\$0.00	0	0.00	\$0.00	\$0.00	0	0.00	\$0.00	\$0.00	0	0.00	\$0.00	\$0.00	0	0.00
3 SWING SERVICE	\$0.00	\$0.00	0	0.00	\$0.00	\$0.00	0	0.00	\$0.00	\$0.00	0	0.00	\$0.00	\$0.00	0	0.00
4 COMMODITY (Other)	\$23,986.72	\$24,119.55	133	0.55	\$23,986.72	\$24,119.55	133	0.55	\$23,986.72	\$24,119.55	133	0.55	\$23,986.72	\$24,119.55	133	0.55
5 DEMAND	\$8,242.89	\$8,242.90	0	0.00	\$8,242.89	\$8,242.90	0	0.00	\$8,242.89	\$8,242.90	0	0.00	\$8,242.89	\$8,242.90	0	0.00
6 OTHER	\$7,469.98	\$30,525.00	23,055	75.53	\$7,469.98	\$30,525.00	23,055	75.53	\$7,469.98	\$30,525.00	23,055	75.53	\$7,469.98	\$30,525.00	23,055	75.53
LESS END-USE CONTRACT																
7 COMMODITY (Pipeline)	\$0.00	\$0.00	0	0.00	\$0.00	\$0.00	0	0.00	\$0.00	\$0.00	0	0.00	\$0.00	\$0.00	0	0.00
8 DEMAND	\$0.00	\$0.00	0	0.00	\$0.00	\$0.00	0	0.00	\$0.00	\$0.00	0	0.00	\$0.00	\$0.00	0	0.00
9 FGT REFUND	\$0.00	\$0.00	0	0.00	\$0.00	\$0.00	0	0.00	\$0.00	\$0.00	0	0.00	\$0.00	\$0.00	0	0.00
10 Second Prior Month Purchase Adj. (OPTIONAL)	\$0.00	\$0.00	0	0.00	\$0.00	\$0.00	0	0.00	\$0.00	\$0.00	0	0.00	\$0.00	\$0.00	0	0.00
11 TOTAL COST (1+2+3+4+5+6+10)-(7+8+9)	\$40,263.02	\$63,450.88	23,188	36.54	\$40,263.02	\$63,450.88	23,188	36.54	\$40,263.02	\$63,450.88	23,188	36.54	\$40,263.02	\$63,450.88	23,188	36.54
12 NET UNBILLED	\$0.00	\$0.00	0	0.00	\$0.00	\$0.00	0	0.00	\$0.00	\$0.00	0	0.00	\$0.00	\$0.00	0	0.00
13 COMPANY USE	\$6.22	\$0.00	-6	0.00	\$6.22	\$0.00	-6	0.00	\$6.22	\$0.00	-6	0.00	\$6.22	\$0.00	-6	0.00
14 TOTAL THERM SALES	\$36,810.55	\$63,450.88	26,640	41.99	\$36,810.55	\$63,450.88	26,640	41.99	\$36,810.55	\$63,450.88	26,640	41.99	\$36,810.55	\$63,450.88	26,640	41.99
THERMS PURCHASED																
15 COMMODITY (Pipeline)	105,710	105,710	0	0.00	105,710	105,710	0	0.00	105,710	105,710	0	0.00	105,710	105,710	0	0.00
16 NO NOTICE SERVICE	0	0	0	0.00	0	0	0	0.00	0	0	0	0.00	0	0	0	0.00
17 SWING SERVICE	0	0	0	0.00	0	0	0	0.00	0	0	0	0.00	0	0	0	0.00
18 COMMODITY (Other)	111,050	108,500	-2,550	-2.35	111,050	108,500	-2,550	-2.35	111,050	108,500	-2,550	-2.35	111,050	108,500	-2,550	-2.35
19 DEMAND	155,000	155,000	0	0.00	155,000	155,000	0	0.00	155,000	155,000	0	0.00	155,000	155,000	0	0.00
20 OTHER	0	15,071	15,071	0.00	0	15,071	15,071	0.00	0	15,071	15,071	0.00	0	15,071	15,071	0.00
LESS END-USE CONTRACT																
21 COMMODITY (Pipeline)	0	0	0	0.00	0	0	0	0.00	0	0	0	0.00	0	0	0	0.00
22 DEMAND	0	0	0	0.00	0	0	0	0.00	0	0	0	0.00	0	0	0	0.00
23	0	0	0	0.00	0	0	0	0.00	0	0	0	0.00	0	0	0	0.00
24 TOTAL PURCHASES (15-21+23)	105,710	105,710	0	0.00	105,710	105,710	0	0.00	105,710	105,710	0	0.00	105,710	105,710	0	0.00
25 NET UNBILLED	0	0	0	0.00	0	0	0	0.00	0	0	0	0.00	0	0	0	0.00
26 COMPANY USE	13	0	-13	0.00	13	0	-13	0.00	13	0	-13	0.00	13	0	-13	0.00
27 TOTAL THERM SALES	73,875	105,710	31,836	30.12	73,875	105,710	31,836	30.12	73,875	105,710	31,836	30.12	73,875	105,710	31,836	30.12
CENTS PER THERM																
28 COMMODITY (Pipeline) (1/15)	\$0.00533	\$0.00533	\$0.00000	0.00	\$0.00533	\$0.00533	0	0.00	\$0.00533	\$0.00533	0	0.00	\$0.00533	\$0.00533	0	0.00
29 NO NOTICE SERVICE (2/16)	\$0.00000	\$0.00000	\$0.00000	0.00	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!
30 SWING SERVICE (3/17)	\$0.00000	\$0.00000	\$0.00000	0.00	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!
31 COMMODITY (Other) (4/18)	\$0.21600	\$0.22230	\$0.00630	2.83	\$0.21600	\$0.22230	0.00630	2.83	\$0.21600	\$0.22230	0.00630	2.83	\$0.21600	\$0.22230	0.00630	2.83
32 DEMAND (5/19)	\$0.05318	\$0.05318	\$0.00000	0.00	\$0.05318	\$0.05318	0.00000	0.00	\$0.05318	\$0.05318	0.00000	0.00	\$0.05318	\$0.05318	0.00000	0.00
33 OTHER (6/20)	#DIV/0!	\$2.02541	#DIV/0!	#DIV/0!	#DIV/0!	\$2.02541	#DIV/0!	#DIV/0!	#DIV/0!	\$2.02541	#DIV/0!	#DIV/0!	#DIV/0!	\$2.02541	#DIV/0!	#DIV/0!
LESS END-USE CONTRACT																
34 COMMODITY Pipeline (7/21)	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!
35 DEMAND (8/22)	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!
36 (9/23)	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!
37 TOTAL COST (11/24)	\$0.38088	\$0.60024	\$0.21935	36.54	\$0.54502	\$0.60024	0.05522	9.20	\$0.54502	\$0.60024	0.05522	9.20	\$0.54502	\$0.60024	0.05522	9.20
38 NET UNBILLED (12/25)	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!
39 COMPANY USE (13/26)	\$0.49750	#DIV/0!	#DIV/0!	#DIV/0!	\$0.49750	#DIV/0!	#DIV/0!	#DIV/0!	\$0.49750	#DIV/0!	#DIV/0!	#DIV/0!	\$0.49750	#DIV/0!	#DIV/0!	#DIV/0!
40 TOTAL THERM SALES (11/27)	0.54502	0.60024	\$0.05522	9.20	0.54502	0.60024	0.05522	9.20	0.54502	0.60024	0.05522	9.20	0.54502	0.60024	0.05522	9.20
41 TRUE-UP (E-2)	-\$0.10317	-\$0.10317	\$0.00000	\$0.00000	-\$0.10317	-\$0.10317	0.00000	\$0.00000	-\$0.10317	-\$0.10317	0.00000	\$0.00000	-\$0.10317	-\$0.10317	0.00000	\$0.00000
42 TOTAL COST OF GAS (40+41)	\$0.44185	\$0.49707	\$0.05522	11.11	\$0.44185	\$0.49707	0.05522	11.11	\$0.44185	\$0.49707	0.05522	11.11	\$0.44185	\$0.49707	0.05522	11.11
43 REVENUE TAX FACTOR	\$1.00503	\$1.00503	\$0.00000	0	\$1.00503	\$1.00503	\$0.00000	0	\$1.00503	\$1.00503	\$0.00000	0	\$1.00503	\$1.00503	\$0.00000	0
44 PGA FACTOR ADJUSTED FOR TAXES (42x43)	\$0.44407	\$0.49957	\$0.05549	11.11	\$0.44407	\$0.49957	0.05549	11.11	\$0.44407	\$0.49957	0.05549	11.11	\$0.44407	\$0.49957	0.05549	11.11
45 PGA FACTOR ROUNDED TO NEAREST .001	0.444	\$0.500	\$0.056	11.20	0.444	\$0.500	\$0.056	11.20	0.444	\$0.500	\$0.056	11.20	0.444	\$0.500	\$0.056	11.20

COMPANY: ST JOE NATURAL GAS COMPANY

**PURCHASED GAS ADJUSTMENT
COST RECOVERY CLAUSE CALCULATION
SCHEDULE A-1 SUPPORTING DETAIL**

FOR THE PERIOD OF: Through
CURRENT MONTH:

JANUARY 2020 THROUGH:
JANUARY

DECEMBER 2020

-A-

-B-

-C-

COMMODITY (Pipeline)	THERMS	INVOICE AMOUNT	COST PER THERM
1 Commodity Pipeline - Scheduled FTS-1	105,710	\$563.43	0.00533
2 Commodity Pipeline - Scheduled FTS-2			
3 Commodity Pipeline			
4 Commodity Adjustments			
5 Commodity Adjustments			
6 Commodity Adjustments			
7			
8 TOTAL COMMODITY (Pipeline)	105,710	\$563.43	0.00533
SWING SERVICE			
9 Swing Service - Scheduled			
10 Alert Day Volumes - FGT			
11 Operational Flow Order Volumes - FGT			
12 Less Alert Day Volumes Direct Billed to Others			
13 Other			
14 Other			
15			
16 TOTAL SWING SERVICE	0	\$0.00	0.00000
COMMODITY OTHER			
17 Commodity Other - Scheduled FTS	108,500	\$23,657.71	0.21804
18 Commodity Other - Area Imbalance			
19 Imbalance Cashout - Transporting Customers			
20 Imbalance Bookout - Other Shippers			
21 Imbalance Bookout - Transporting Customers			
22 Imbalance Bookout - FGT 12/19 adj		(\$319.23)	
23 Imbalance Cashout - FGT	2,550	\$648.24	0.25421
24 TOTAL COMMODITY OTHER	111,050	\$23,986.72	0.21600
DEMAND			
25 Demand (Pipeline) Entitlement - FTS-1	492,900	\$26,212.42	0.05318
26 Less Relinquished - FTS-1	-337,900	-\$17,969.53	0.05318
27 Demand (Pipeline) Entitlement - FTS-2			
28 Less Relinquished - FTS-2			
29 Less Demand Billed to Others			
30 Less Relinquished Off System - FTS-2			
31 Other			
32 TOTAL DEMAND	155,000	\$8,242.89	0.05318
OTHER			
33 Revenue Sharing - FGT		\$103.91	
34 Overage Alert Day Charge - FGT			
35 Overage Alert Day Charge			
36 Overage Alert Day Charge - GCI			
37 Other			
38 Payroll allocation		\$7,366.07	
39 Other			
40 TOTAL OTHER	0	\$7,469.98	0.00000

FOR THE PERIOD OF: JANUARY 2020 Through DECEMBER 2020

	CURRENT MONTH: JANUARY				PERIOD TO DATE			
	ACTUAL	ESTIMATE	DIFFERENCE		ACTUAL	ESTIMATE	DIFFERENCE	
			AMOUNT	%			AMOUNT	%
TRUE-UP CALCULATION								
1 PURCHASED GAS COST LINE 4, A/1	\$23,987	\$24,120	133	0.005507	\$23,987	\$24,120	133	0.005507
2 TRANSPORTATION COST (LINE(1+5+6-(7+8+9))	\$16,276	\$39,331	23,055	0.586175	\$16,276	\$39,331	23,055	0.586175
3 TOTAL	\$40,263	\$63,451	23,188	0.365446	\$40,263	\$63,451	23,188	0.365446
4 FUEL REVENUES (NET OF REVENUE TAX)	\$36,811	\$63,451	26,640	0.419858	\$36,811	\$63,451	26,640	0.419858
5 TRUE-UP(COLLECTED) OR REFUNDED	\$8,256	\$8,256	0	0	\$8,256	\$8,256	0	0
6 FUEL REVENUE APPLICABLE TO PERIOD * (LINE 4 (+ or -) LINE 5)	\$45,067	\$71,707	26,640	0.371515	\$45,067	\$71,707	26,640	0.371515
7 TRUE-UP PROVISION - THIS PERIOD (LINE 6 - LINE 3)	\$4,804	\$8,256	3,452	0.418156	\$4,804	\$8,256	3,452	0.418156
8 INTEREST PROVISION-THIS PERIOD (21)	\$106	-\$83	-189	2.268993	\$106	-\$83	-189	2.268993
9 BEGINNING OF PERIOD TRUE-UP AND INTEREST (PREVIOUS DEC -LINE 11)	\$81,669	(\$62,997)	-144,666	2.296395	\$81,669	(\$62,997)	-144,666	2.296395
10 TRUE-UP COLLECTED OR (REFUNDED) (REVERSE OF LINE 5)	(8,256)	(8,256)	0	0	(8,256)	(8,256)	0	0
10a FLEX RATE REFUND (if applicable)	\$0	\$0	0	0	\$0	\$0	0	0
11 TOTAL ESTIMATED/ACTUAL TRUE-UP (7+8+9+10+10a)	\$78,322	-\$63,080	-141,403	2.241628	\$78,322	-\$63,080	-141,403	2.241628
INTEREST PROVISION								
12 BEGINNING TRUE-UP AND INTEREST PROVISION (9)	81,669	(62,997)	(144,666)	2.296395	If line 5 is a refund add to line 4 If line 5 is a collection ()subtract from line 4			
13 ENDING TRUE-UP BEFORE INTEREST (12+7-5)	78,217	(62,997)	(141,214)	2.241591				
14 TOTAL (12+13)	159,886	(125,994)	(285,880)	2.268993				
15 AVERAGE (50% OF 14)	79,943	(62,997)	(142,940)	2.268993				
16 INTEREST RATE - FIRST DAY OF MONTH	1.59	1.59	0	0				
17 INTEREST RATE - FIRST DAY OF SUBSEQUENT MONTH	1.59	1.59	0	0				
18 TOTAL (16+17)	3.18	3.18	0	0				
19 AVERAGE (50% OF 18)	1.59	1.59	0	0				
20 MONTHLY AVERAGE (19/12 Months)	0.13250	0.13250	0	0				
21 INTEREST PROVISION (15x20)	106	-83	-189	2.268993				

COMPANY: ST. JOE NATURAL GAS COMPANY

TRANSPORTATION PURCHASES
SYSTEM SUPPLY AND END USE
JANUARY 2020 Through

SCHEDULE A-3

ACTUAL FOR THE PERIOD OF:
PRESENT MONTH: JANUARY

DECEMBER 2020

-A- -B- -C- -D- -E- -F- -G- -H- -I- -J- -K- -L-

DATE	PURCHASED FROM	PURCHASED FOR	SCH TYPE	SYSTEM SUPPLY	END USE	TOTAL PURCHASED	COMMODITY COST		DEMAND COST	OTHER CHARGES ACA/GR/FUEL	TOTAL CENTS PER THERM
							THIRD PARTY	PIPELINE			
1 JAN	FGT	SJNG	FT	0		0		\$164.91	\$8,242.89	\$398.53	#DIV/0!
2 "	PRIOR	SJNG	FT	108,500		108,500	\$23,657.71				21.80
3 "	FGT	SJNG	CO	2,550		2,550	\$648.24				25.42
4 DEC ADJ	FGT	SJNG	CO			0	-\$319.23				#DIV/0!
5											
6											
7											
8											
9											
10											
11											
12											
13											
14											
15											
16											
17											
18											
19											
20											
21											
22											
23											
24											
25											
26											
27											
28											
29											
30											
TOTAL				111,050	0	111,050	\$23,986.72	\$164.91	\$8,242.89	\$398.53	29.53

COMPANY: ST JOE NATURAL GAS TRANSPORTATION SYSTEM SUPPLY SCHEDULE A-4
 FOR THE PERIOD OF: JANUARY 2020 Through DECEMBER 2020
 1.026392962
 MONTH: JANUARY

(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)
PRODUCER/SUPPLIER	RECEIPT POINT	GROSS AMOUNT MMBtu/d	NET AMOUNT MMBtu/d	MONTHLY GROSS MMBtu	MONTHLY NET MMBtu	WELLHEAD PRICE \$/MMBtu	CITYGATE PRICE (GxE)/F
1. BP	CS#11 MV	350	359	10,850	10,571	2.22	2.28
2.							
3.							
4.							
5.							
6.							
7.							
8.							
9.							
10.							
11.							
12.							
13.							
14.							
15.							
16.							
17.							
18.							
19.	TOTAL	350	359	10,850	10,571		
20.					WEIGHTED AVERAGE	2.22	2.28

NOTE: CITY GATE PRICE SHOULD NOT INCLUDE FGT TRANSPORTATION CHARGES

FOR THE PERIOD OF: JANUARY 2020 through DECEMBER 2020

	JAN	FEB	MAR	APR	MAY	JUN	JUL	AUG	SEP	OCT	NOV	DEC
PGA COST												
1	Commodity costs	23,987	0	0	0	0	0	0	0	0	0	0
2	Transportation costs	16,276	0	0	0	0	0	0	0	0	0	0
3	Hedging costs											
4	(financial settlement)											
5	Adjustments*											
6												
7												
8												
9												
10												
11												
12	TOTAL COST:	40,263	0	0	0	0	0	0	0	0	0	0
PGA THERM SALES												
13	Residential	46,171	0	0	0	0	0	0	0	0	0	0
14	Commercial	27,531	0	0	0	0	0	0	0	0	0	0
15	Interruptible	185							0	0		
18	Total:	73,887	0	0	0	0	0	0	0	0	0	0
PGA RATES (FLEX-DOWN FACTORS)												
19	Residential	0.50										
20	Commercial	0.50										
21	Interruptible	0.82										
22												
23												
PGA REVENUES												
24	Residential	23,086	0	0	0	0	0	0	0	0	0	0
25	Commercial	13,766	0	0	0	0	0	0	0	0	0	0
26	Interruptible	151							0	0		
27												
28												
29												
45	Total:	37,002	0	0	0	0	0	0	0	0	0	0
NUMBER OF PGA CUSTOMERS												
46	Residential	2,425										
47	Commercial	181										
48	Interruptible *	1										

*Any adjustment such as off system sales. Provide additional details or reference to other schedules as needed.

*Interruptible Customer is transport customer also.

