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P. O. Box 549 / 301 Long Ave, Port St. Joe, FL 32457
Tel: 850.229.8216 / fax: 850.229.8392

www.stjoegas.com

March 18, 2020

Adam J. Teitzman, Commission Clerk
Florida Public Service Commission
2540 Shumard Oak Boulevard
Tallahassee, Florida 32399-0850

Re: Docket No. 20200003-GU
Purchased Gas Cost Recovery Monthly for February 2020

Dear Mr. Teitzman:

Enclosed for filing in the above referenced docket is St. Joe Natural Gas Company's Purchased Gas Adjustment Reporting Schedules A-1 and supporting detail, A-2, A-3, A-4, A-5, and A-6 for the month of February 2020.

Thank you for your assistance.

Very Truly Yours,

Andy Shoaf
Vice-President

COMPANY: ST JOE NATURAL GAS CO

COMPARISON OF ACTUAL VERSUS REVISED ESTIMATE
OF THE PURCHASED GAS ADJUSTMENT COST RECOVERY FACTOR

SCHEDULE A-1

ESTIMATED FOR THE PERIOD OF: JANUARY 2020 Through DECEMBER 2020

	-A-		-B-		-C-		-D-		-E-		-F-		-G-		-H-	
	CURRENT MONTH:				FEBRUARY				PERIOD TO DATE							
	ACTUAL	REVISED ESTIMATE	DIFFERENCE		ACTUAL	REVISED ESTIMATE	DIFFERENCE		ACTUAL	REVISED ESTIMATE	DIFFERENCE		ACTUAL	REVISED ESTIMATE	DIFFERENCE	
		AMOUNT	%			AMOUNT	%			AMOUNT	%			AMOUNT	%	
COST OF GAS PURCHASED																
1	COMMODITY (Pipeline)	\$346.24	\$346.24	0	0.00	\$909.67	\$909.67	0	0.00							
2	NO NOTICE SERVICE	\$0.00	\$0.00	0	0.00	\$0.00	\$0.00	0	0.00							
3	SWING SERVICE	\$0.00	\$0.00	0	0.00	\$0.00	\$0.00	0	0.00							
4	COMMODITY (Other)	\$22,650.04	\$12,953.14	-9,697	-74.86	\$46,636.76	\$37,072.69	-9,564	-25.80							
5	DEMAND	\$7,711.09	\$7,711.10	0	0.00	\$15,953.98	\$15,954.00	0	0.00							
6	OTHER	\$7,428.28	\$18,009.00	10,581	58.75	\$14,898.26	\$48,534.00	33,636	69.30							
LESS END-USE CONTRACT																
7	COMMODITY (Pipeline)	\$0.00	\$0.00	0	0.00	\$0.00	\$0.00	0	0.00							
8	DEMAND	\$0.00	\$0.00	0	0.00	\$0.00	\$0.00	0	0.00							
9	FGT REFUND	\$0.00	\$0.00	0	0.00	\$0.00	\$0.00	0	0.00							
10	Second Prior Month Purchase Adj. (OPTIONAL)	\$0.00	\$0.00	0	0.00	\$0.00	\$0.00	0	0.00							
11	TOTAL COST (1+2+3+4+5+6+10)-(7+8+9)	\$38,135.65	\$39,019.48	884	2.27	\$78,398.67	\$102,470.36	24,072	23.49							
12	NET UNBILLED	\$0.00	\$0.00	0	0.00	\$0.00	\$0.00	0	0.00							
13	COMPANY USE	\$6.23	\$0.00	-6	-0.00	\$12.45	\$0.00	-12	0.00							
14	TOTAL THERM SALES	\$49,730.27	\$39,019.48	-10,711	-27.45	\$86,540.81	\$102,470.36	15,930	15.55							
THERMS PURCHASED																
15	COMMODITY (Pipeline)	64,960	64,960	0	0.00	170,670	170,670	0	0.00							
16	NO NOTICE SERVICE	0	0	0	0.00	0	0	0	0.00							
17	SWING SERVICE	0	0	0	0.00	0	0	0	0.00							
18	COMMODITY (Other)	99,950	66,700	-33,250	-49.85	211,000	175,200	-35,800	-20.43							
19	DEMAND	145,000	145,000	0	0.00	300,000	300,000	0	0.00							
20	OTHER	0	9,032	9,032	0.00	0	24,103	24,103	0.00							
LESS END-USE CONTRACT																
21	COMMODITY (Pipeline)	0	0	0	0.00	0	0	0	0.00							
22	DEMAND	0	0	0	0.00	0	0	0	0.00							
23		0	0	0	0.00	0	0	0	0.00							
24	TOTAL PURCHASES (15-21+23)	64,960	64,960	0	0.00	170,670	170,670	0	0.00							
25	NET UNBILLED	0	0	0	0.00	0	0	0	0.00							
26	COMPANY USE	13	0	-13	-0.00	25	0	-25	0.00							
27	TOTAL THERM SALES	98,963	64,960	-34,003	-52.34	172,837	170,670	-2,167	-1.27							
CENTS PER THERM																
28	COMMODITY (Pipeline)	(1/15)	\$0.00533	\$0.00533	\$0.00000	0.00	\$0.00533	\$0.00533	0	0.00						
29	NO NOTICE SERVICE	(2/16)	\$0.00000	\$0.00000	\$0.00000	0.00	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!						
30	SWING SERVICE	(3/17)	\$0.00000	\$0.00000	\$0.00000	0.00	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!						
31	COMMODITY (Other)	(4/18)	\$0.22661	\$0.19420	-\$0.03241	-16.69	\$0.22103	\$0.21160	-0.00943	-4.45						
32	DEMAND	(5/19)	\$0.05318	\$0.05318	\$0.00000	0.00	\$0.05318	\$0.05318	0.00000	0.00						
33	OTHER	(6/20)	#DIV/0!	\$1.99391	#DIV/0!	#DIV/0!	#DIV/0!	\$2.01361	#DIV/0!	#DIV/0!						
LESS END-USE CONTRACT																
34	COMMODITY Pipeline	(7/21)	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!						
35	DEMAND	(8/22)	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!						
36		(9/23)	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!						
37	TOTAL COST	(11/24)	\$0.58706	\$0.60067	\$0.01361	2.27	\$0.45360	\$0.60040	0.14680	24.45						
38	NET UNBILLED	(12/25)	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!						
39	COMPANY USE	(13/26)	\$0.49750	#DIV/0!	#DIV/0!	#DIV/0!	\$0.49750	#DIV/0!	#DIV/0!	#DIV/0!						
40	TOTAL THERM SALES	(11/27)	0.38535	0.60067	\$0.21532	35.85	0.45360	0.60040	0.14680	24.45						
41	TRUE-UP	(E-2)	-\$0.10317	-\$0.10317	\$0.00000	\$0.00000	-\$0.10317	-\$0.10317	0.00000	\$0.00000						
42	TOTAL COST OF GAS	(40+41)	\$0.28218	\$0.49750	\$0.21532	43.28	\$0.35043	\$0.49723	0.14680	29.52						
43	REVENUE TAX FACTOR		\$1.00503	\$1.00503	\$0.00000	0	\$1.00503	\$1.00503	\$0.00000	0						
44	PGA FACTOR ADJUSTED FOR TAXES (42x43)		\$0.28360	\$0.50000	\$0.21640	43.28	\$0.35219	\$0.49973	0.14754	29.52						
45	PGA FACTOR ROUNDED TO NEAREST .001		0.284	\$0.500	\$0.216	43.20	\$0.352	\$0.500	\$0.148	29.60						

COMPANY: ST JOE NATURAL GAS COMPANY

PURCHASED GAS ADJUSTMENT
COST RECOVERY CLAUSE CALCULATION
SCHEDULE A-1 SUPPORTING DETAIL

FOR THE PERIOD OF: Through
CURRENT MONTH:

JANUARY 2020 THROUGH:
FEBRUARY

DECEMBER 2020

-A-

-B-

-C-

COMMODITY (Pipeline)	THERMS	INVOICE AMOUNT	COST PER THERM
1 Commodity Pipeline - Scheduled FTS-1	64,960	\$346.24	0.00533
2 Commodity Pipeline - Scheduled FTS-2			
3 Commodity Pipeline			
4 Commodity Adjustments			
5 Commodity Adjustments			
6 Commodity Adjustments			
7			
8 TOTAL COMMODITY (Pipeline)	64,960	\$346.24	0.00533
SWING SERVICE			
9 Swing Service - Scheduled			
10 Alert Day Volumes - FGT			
11 Operational Flow Order Volumes - FGT			
12 Less Alert Day Volumes Direct Billed to Others			
13 Other			
14 Other			
15			
16 TOTAL SWING SERVICE	0	\$0.00	0.00000
COMMODITY OTHER			
17 Commodity Other - Scheduled FTS	66,700	\$12,953.14	0.19420
18 Imbalance Bookout - Other Shippers			
19 Imbalance Cashout - FGT	33,250	\$9,696.90	0.29164
20 Imbalance Bookout - Other Shippers			
21 Imbalance Cashout - Transporting Customers			
22 Imbalance Cashout			
23 Imbalance Cashout			
24 TOTAL COMMODITY OTHER	99,950	\$22,650.04	0.22661
DEMAND			
25 Demand (Pipeline) Entitlement - FTS-1	461,100	\$24,521.30	0.05318
26 Less Relinquished - FTS-1	(316,100)	(\$16,810.21)	0.05318
27 Demand (Pipeline) Entitlement - FTS-2			
28 Less Relinquished - FTS-2			
29 Less Demand Billed to Others			
30 Less Relinquished Off System - FTS-2			
31 Other			
32 TOTAL DEMAND	145,000	\$7,711.09	0.05318
OTHER			
33 Refund by shipper - FGT			
34 FGT Overage Alert Day Charge			
35 FGT Overage Alert Day Charge			
36 OFO Charge			
37 Alert Day Charge - GCI			
38 Payroll allocation		\$7,428.28	
39 Other			
40 TOTAL OTHER	0	\$7,428.28	0.00000

FOR THE PERIOD OF: JANUARY 2020 Through DECEMBER 2020

	CURRENT MONTH:		FEBRUARY		PERIOD TO DATE				
	ACTUAL	ESTIMATE	DIFFERENCE		ACTUAL	ESTIMATE	DIFFERENCE		
			AMOUNT	%			AMOUNT	%	
TRUE-UP CALCULATION									
1 PURCHASED GAS COST LINE 4, A/1	\$22,650	\$12,953	-9,697	-0.74861	\$46,637	\$37,073	-9,564	-0.25798	
2 TRANSPORTATION COST (LINE(1+5+6-(7+8+9))	\$15,486	\$26,066	10,581	0.405915	\$31,762	\$65,398	33,636	0.514327	
3 TOTAL	\$38,136	\$39,019	884	0.022651	\$78,399	\$102,470	24,072	0.234914	
4 FUEL REVENUES (NET OF REVENUE TAX)	\$49,730	\$39,019	-10,711	-0.2745	\$86,541	\$102,470	15,930	0.155455	
5 TRUE-UP(COLLECTED) OR REFUNDED	\$8,256	\$8,256	0	0	\$16,513	\$16,513	0	0	
6 FUEL REVENUE APPLICABLE TO PERIOD * (LINE 4 (+ or -) LINE 5)	\$57,987	\$47,276	-10,711	-0.22656	\$103,054	\$118,983	15,930	0.133881	
7 TRUE-UP PROVISION - THIS PERIOD (LINE 6 - LINE 3)	\$19,851	\$8,256	-11,595	-1.40432	\$24,655	\$16,513	-8,142	-0.49308	
8 INTEREST PROVISION-THIS PERIOD (21)	\$109	-\$81	-190	2.333531	\$215	-\$165	-380	2.300872	
9 BEGINNING OF PERIOD TRUE-UP AND INTEREST (PREVIOUS DEC -LINE 11)	\$78,322	(\$63,080)	-141,403	2.241628	\$81,669	(\$62,997)	-144,666	2.296395	
10 TRUE-UP COLLECTED OR (REFUNDED) (REVERSE OF LINE 5)	(8,256)	(8,256)	0	0	(16,513)	(16,513)	0	0	
10a FLEX RATE REFUND (if applicable)	\$0	\$0	0	0	\$0	\$0	0	0	
11 TOTAL ESTIMATED/ACTUAL TRUE-UP (7+8+9+10+10a)	\$90,026	-\$63,162	-153,188	2.425316	\$90,026	-\$63,162	-153,188	2.425316	
INTEREST PROVISION									
12 BEGINNING TRUE-UP AND INTEREST PROVISION (9)	78,322	(63,080)	(141,403)	2.241628	If line 5 is a refund add to line 4 If line 5 is a collection () subtract from line 4				
13 ENDING TRUE-UP BEFORE INTEREST (12+7-5)	89,917	(63,080)	(152,998)	2.425434					
14 TOTAL (12+13)	168,240	(126,161)	(294,400)	2.333531					
15 AVERAGE (50% OF 14)	84,120	(63,080)	(147,200)	2.333531					
16 INTEREST RATE - FIRST DAY OF MONTH	1.59	1.59	0	0					
17 INTEREST RATE - FIRST DAY OF SUBSEQUENT MONTH	1.51	1.51	0	0					
18 TOTAL (16+17)	3.10	3.10	0	0					
19 AVERAGE (50% OF 18)	1.55	1.55	0	0					
20 MONTHLY AVERAGE (19/12 Months)	0.12917	0.12917	0	0					
21 INTEREST PROVISION (15x20)	109	-81	-190	2.333531					

COMPANY: ST. JOE NATURAL GAS COMPANY

TRANSPORTATION PURCHASES
SYSTEM SUPPLY AND END USE
JANUARY 2020 Through

SCHEDULE A-3

ACTUAL FOR THE PERIOD OF:
PRESENT MONTH:

FEBRUARY

DECEMBER 2020

-A- -B- -C- -D- -E- -F- -G- -H- -I- -J- -K- -L-

DATE	PURCHASED FROM	PURCHASED FOR	SCH TYPE	SYSTEM SUPPLY	END USE	TOTAL PURCHASED	COMMODITY COST		DEMAND COST	OTHER CHARGES ACA/GR/FUEL	TOTAL CENTS PER THERM	
							THIRD PARTY	PIPELINE				
1	FEB	FGT	SJNG	FT	0	0		\$101.34	\$7,711.09	\$244.90		
2	"	BP	SJNG	FT	66,700	66,700	\$12,953.14				19.42	
3	"	FGT	SJNG	CO	33,250	33,250	\$9,696.90				29.16	
4						0					#DIV/0!	
5						0						
6												
7												
8												
9												
10												
11												
12												
13												
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22												
23												
24												
25												
26												
27												
28												
29												
30												
TOTAL					99,950	0	99,950	\$22,650.04	\$101.34	\$7,711.09	\$244.90	30.72

COMPANY: ST JOE NATURAL GAS TRANSPORTATION SYSTEM SUPPLY SCHEDULE A-4
 FOR THE PERIOD OF: JANUARY 2020 Through DECEMBER 2020
 1.026785714
 MONTH: FEBRUARY

(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)
PRODUCER/SUPPLIER	RECEIPT POINT	GROSS AMOUNT MMBtu/d	NET AMOUNT MMBtu/d	MONTHLY GROSS MMBtu	MONTHLY NET MMBtu	WELLHEAD PRICE \$/MMBtu	CITYGATE PRICE (GxE)/F
1. BP	CS#11	230	224	6,670	6,496	1.94	1.99
2.							
3.							
4.							
5.							
6.							
7.							
8.							
9.							
10.							
11.							
12.							
13.							
14.							
15.							
16.							
17.							
18.							
19.	TOTAL	230	224	6,670	6,496		
20.				WEIGHTED AVERAGE		1.94	1.99

NOTE: CITY GATE PRICE SHOULD NOT INCLUDE FGT TRANSPORTATION CHARGES

FOR THE PERIOD OF: JANUARY 2020 THROUGH DECEMBER 2020

	JAN	FEB	MAR	APR	MAY	JUN	JUL	AUG	SEP	OCT	NOV	DEC
PGA COST												
1	Commodity costs	23,987	22,650	0	0	0	0	0	0	0	0	0
2	Transportation costs	16,276	15,486	0	0	0	0	0	0	0	0	0
3	Hedging costs											
4	(financial settlement)											
5	Adjustments*											
6												
7												
8												
9												
10												
11												
12	TOTAL COST:	40,263	38,136	0	0	0	0	0	0	0	0	0
PGA THERM SALES												
13	Residential	46,171	62,353	0	0	0	0	0	0	0	0	0
14	Commercial	27,531	36,638	0	0	0	0	0	0	0	0	0
15	Interruptible	185	612						0	0		
18	Total:	73,887	99,603	0	0	0	0	0	0	0	0	0
PGA RATES (FLEX-DOWN FACTORS)												
19	Residential	0.50	0.50									
20	Commercial	0.50	0.50									
21	Interruptible	0.82	0.82									
22												
23												
PGA REVENUES												
24	Residential	23,086	31,021	0	0	0	0	0	0	0	0	0
25	Commercial	13,766	18,227	0	0	0	0	0	0	0	0	0
26	Interruptible	151	499	0	0	0	0	0	0	0	0	0
27	Adjustments*											
28												
29												
45	Total:	37,002	49,747	0	0	0	0	0	0	0	0	0
NUMBER OF PGA CUSTOMERS												
46	Residential	2,425	2,442									
47	Commercial	181	179									
48	Interruptible *	1	1									

*Any adjustment such as off system sales. Provide additional details or reference to other schedules as needed.

*Interruptible Customer is transport customer also.

