



March 18<sup>th</sup> 2020

Mr. Adam J. Teitzman  
Commission Clerk  
Florida Public Service Commission  
2540 Shumard Oak Blvd.  
Tallahassee, Fl. 32399

Re: Docket No. 20200003-GU, Purchased Gas Adjustment Cost Recovery

Dear Mr. Teitzman

Enclosed please find the Florida City Gas purchased gas adjustment filing for the month of February 2020.  
Please contact me if you have any questions.

Sincerely,

*Miguel Bustos*

Mgr.Gov. and Community Affairs  
305-835-3605

COMPANY: FLORIDA CITY GAS		COMPARISON OF ACTUAL VERSUS ORIGINAL ESTIMATE OF THE PURCHASED GAS ADJUSTMENT COST RECOVERY FACTOR ESTIMATED FOR THE PERIOD OF: JANUARY 2020 THROUGH DECEMBER 2020						SCHEDULE A-1 (REVISED 6/08/94) PAGE 1 OF 12	
		CURRENT MONTH: 02/20		DIFFERENCE		PERIOD TO DATE		DIFFERENCE	
		(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)
<b>COST OF GAS PURCHASED</b>		ACTUAL	ORG. EST.	AMOUNT	%	ACTUAL	ORG. EST.	AMOUNT	%
1	COMMODITY (Pipeline) Includes No Notice Commodity Adjustment (Line 8 A-1 support detail)	-	15,648	15,648	100.00	-	31,570	31,570	100.00
2	NO NOTICE SERVICE RESERVATION (Line 29 A-1 support detail)	-	-	-	-	-	-	-	-
3	SWING SERVICE (Line 16 A-1 support detail)	-	-	-	-	-	-	-	-
4	COMMODITY (Other) (Line 24 A-1 support detail)	504,835	1,304,101	799,266	61.29	1,399,260	2,656,493	1,257,233	47.33
5	DEMAND (Line 32 A-1 support detail)	1,244,089	1,254,209	10,120	0.81	2,567,563	2,587,861	20,298	0.78
6	OTHER (Line 40 A-1 support detail)	88,884	33,035	(55,849)	(169.06)	133,834	70,921	(62,913)	(88.71)
<b>LESS END-USE CONTRACT</b>									
7	COMMODITY (Pipeline)	-	-	-	-	-	-	-	-
8	DEMAND	-	-	-	-	-	-	-	-
9	Margin Sharing	55,270	18,000	(37,270)	(207.05)	97,135	36,000	(61,135)	(169.82)
10	Second Prior Month Purchase Adj. (OPTIONAL)	-	-	-	-	-	-	-	-
11	TOTAL COST (1+2+3+4+5+6+10)-(7+8+9)	1,782,538	2,588,993	806,455	31.15	4,003,522	5,310,845	1,307,323	24.62
12	NET UNBILLED	-	-	-	-	-	-	-	-
13	COMPANY USE (Line 40 - Page 11)	(2,943)	(1,373)	1,570	(114.36)	(1,739)	(2,791)	(1,052)	37.71
14	TOTAL THERM SALES	1,878,542	2,587,620	709,078	27.40	3,845,841	5,308,054	1,462,213	27.55
<b>THERMS PURCHASED</b>									
15	COMMODITY (Pipeline) Billing Determinants Only (Line 8 A-1 support detail)	4,267,862	3,770,571	(497,291)	(13.19)	8,759,031	7,607,155	(1,151,876)	(15.14)
16	NO NOTICE SERVICE RESERVATION Bill. Determinants Only (Line 29 A-1 support detail)	-	-	-	-	-	-	-	-
17	SWING SERVICE Commodity (Line 16 A-1 support detail)	-	-	-	-	-	-	-	-
18	COMMODITY (Other) Commodity (Line 24 A-1 support detail)	4,212,356	3,728,771	(483,585)	(12.97)	8,596,485	7,523,255	(1,073,230)	(14.27)
19	DEMAND Billing Determinants Only (Line 25 + Line 31 A-1 support detail)	33,617,340	19,996,950	(13,620,390)	(68.11)	67,647,260	41,373,000	(26,274,260)	(63.51)
20	OTHER Commodity (Line 40 A-1 support detail)	38,952	43,800	6,848	15.63	80,982	87,900	6,919	7.87
<b>LESS END-USE CONTRACT</b>									
21	COMMODITY (Pipeline)	-	-	-	-	-	-	-	-
22	DEMAND	-	-	-	-	-	-	-	-
23		-	-	-	-	-	-	-	-
24	TOTAL PURCHASES (17+18+20)-(21+23)	4,249,308	3,772,571	(476,737)	(12.64)	8,677,466	7,611,155	(1,066,311)	(14.01)
25	NET UNBILLED	-	-	-	-	-	-	-	-
26	COMPANY USE (Line 40 - Page 11)	(6,398)	(2,000)	4,398	(219.91)	(3,779)	(4,000)	(221)	5.51
27	TOTAL THERM SALES (24-26 Estimated only)	3,632,480	3,770,571	138,091	3.66	7,452,526	7,607,155	154,629	2.03
<b>CENTS PER THERM</b>									
28	COMMODITY (Pipeline) (1/15)	-	0.00415	0.00415	100.00	-	0.00415	0.00415	100.00
29	NO NOTICE SERVICE (2/16)	-	-	-	-	-	-	-	-
30	SWING SERVICE (3/17)	-	-	-	-	-	-	-	-
31	COMMODITY (Other) (4/18)	0.11985	0.34974	0.22989	65.73	0.16277	0.35310	0.19033	53.90
32	DEMAND (5/19)	0.03701	0.06272	0.02571	40.99	0.03796	0.06255	0.02459	39.31
33	OTHER (6/20)	2.40538	0.75422	(1.65115)	(218.92)	1.65265	0.80684	(0.84581)	(104.83)
<b>LESS END-USE CONTRACT</b>									
34	COMMODITY Pipeline (7/21)	-	-	-	-	-	-	-	-
35	DEMAND (8/22)	-	-	-	-	-	-	-	-
36		-	-	-	-	-	-	-	-
37	TOTAL COST (11/24)	0.41949	0.68627	0.26678	38.87	0.46137	0.69777	0.23640	33.88
38	NET UNBILLED (12/25)	-	-	-	-	-	-	-	-
39	COMPANY USE (13/26)	0.46000	0.68650	0.22650	32.99	0.46000	0.69775	0.23775	34.07
40	TOTAL THERM SALES (11/27)	0.49072	0.68663	0.19591	28.53	0.53720	0.69814	0.16094	23.05
41	TRUE-UP (E-2)	0.01471	0.01471	-	-	0.01471	0.01471	-	-
42	TOTAL COST OF GAS (40+41)	0.50543	0.70134	0.19591	27.93	0.55191	0.71285	0.16094	22.58
43	REVENUE TAX FACTOR	1.00503	1.00503	-	-	1.00503	1.00503	-	-
44	PGA FACTOR ADJUSTED FOR TAXES (42x43)	0.50797	0.70487	0.19690	27.93	0.55469	0.71644	0.16175	22.58
45	PGA FACTOR ROUNDED TO NEAREST .001	0.508	0.70500	0.197	27.94	0.555	0.716	0.161	22.49

COMPANY:  
FLORIDA CITY GAS

COMPARISON OF ACTUAL VERSUS FLEX-DOWN ESTIMATE  
OF THE PURCHASED GAS ADJUSTMENT COST RECOVERY FACTOR  
ESTIMATED FOR THE PERIOD OF: JANUARY 2020 THROUGH DECEMBER 2020

SCHEDULE A-1/R  
(REVISED 6/08/94)  
PAGE 2 OF 12

	from doree	CURRENT MONTH: 02/20		DIFFERENCE		PERIOD TO DATE		DIFFERENCE	
		(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)
		ACTUAL	FLEX DOWN ESTIMATE	AMOUNT	%	ACTUAL	ORG. EST.	AMOUNT	%
<b>COST OF GAS PURCHASED</b>									
1	COMMODITY (Pipeline) Includes No Notice Commodity Adjustment (Line 8 A-1 support detail)	-	136,612	136,612	100.00	-	297,091	297,091	100.00
2	NO NOTICE SERVICE RESERVATION (Line 29 A-1 support detail)	-	-	-	-	-	-	-	-
3	SWING SERVICE (Line 16 A-1 support detail)	-	-	-	-	-	-	-	-
4	COMMODITY (Other) (Line 24 A-1 support detail)	504,835	603,643	98,808	16.37	1,399,260	1,407,232	7,972	0.57
5	DEMAND (Line 25 + Line 31 A-1 support detail)	1,244,089	912,983	(331,106)	(36.27)	2,567,563	1,886,604	(680,959)	(36.09)
6	OTHER (Line 40 A-1 support detail)	88,884	22,535	(66,349)	(294.42)	133,834	49,921	(83,913)	(168.09)
<b>LESS END-USE CONTRACT</b>									
7	COMMODITY (Pipeline)	-	-	-	-	-	-	-	-
8	DEMAND	-	-	-	-	-	-	-	-
9	Margin Sharing	55,270	-	(55,270)	-	97,135	-	(97,135)	-
10	Second Prior Month Purchase Adj. (OPTIONAL)	-	-	-	-	-	-	-	-
11	TOTAL COST (1+2+3+4+5+6+10)-(7+8+9)	1,782,538	1,675,773	(106,765)	(6.37)	4,003,522	3,640,848	(362,674)	(9.96)
12	NET UNBILLED	-	-	-	-	-	-	-	-
13	COMPANY USE (Line 40 - Page 11)	(2,943)	(1,005)	1,938	(192.74)	(1,739)	(2,011)	(272)	13.54
14	TOTAL THERM SALES	1,878,542	1,674,768	(203,774)	(12.17)	3,845,841	3,638,837	(207,004)	(5.69)
<b>THERMS PURCHASED</b>									
15	COMMODITY (Pipeline) Billing Determinants Only (Line 8 A-1 support detail)	4,267,862	3,291,842	(976,020)	(29.65)	8,759,031	7,158,806	(1,600,225)	(22.35)
16	NO NOTICE SERVICE RESERVATION Bill. Determinants Only (Line 29 A-1 support detail)	-	-	-	-	-	-	-	-
17	SWING SERVICE Commodity (Line 16 A-1 support detail)	-	-	-	-	-	-	-	-
18	COMMODITY (Other) Commodity (Line 24 A-1 support detail)	4,212,356	3,291,842	(920,514)	(27.96)	8,596,485	7,158,806	(1,437,679)	(20.08)
19	DEMAND Billing Determinants Only (Line 25 + Line 31 A-1 support detail)	33,617,340	15,702,920	(17,914,420)	(114.08)	67,647,260	32,488,800	(35,158,460)	(108.22)
20	OTHER Commodity (Line 40 A-1 support detail)	36,952	43,800	6,848	15.63	80,982	87,900	6,919	7.87
<b>LESS END-USE CONTRACT</b>									
21	COMMODITY (Pipeline)	-	-	-	-	-	-	-	-
22	DEMAND	-	-	-	-	-	-	-	-
23		-	-	-	-	-	-	-	-
24	TOTAL PURCHASES (17+18+20)-(21+23)	4,249,308	3,335,642	(913,666)	(27.39)	8,677,466	7,246,706	(1,430,760)	(19.74)
25	NET UNBILLED	-	-	-	-	-	-	-	-
26	COMPANY USE (Line 40 - Page 11)	(6,398)	(2,000)	4,398	-	(3,779)	(4,000)	(221)	5.51
27	TOTAL THERM SALES (24-26 Estimated only)	3,632,480	3,333,642	(298,838)	(8.96)	7,452,526	7,242,706	(209,820)	(2.90)
<b>CENTS PER THERM</b>									
28	COMMODITY (Pipeline) (1/15)	-	0.04150	0.04150	100.00	-	0.04150	0.04150	100.00
29	NO NOTICE SERVICE (2/16)	-	-	-	-	-	-	-	-
30	SWING SERVICE (3/17)	-	-	-	-	-	-	-	-
31	COMMODITY (Other) (4/18)	0.11985	0.18338	0.06353	34.64	0.16277	0.19657	0.03380	17.19
32	DEMAND (5/19)	0.03701	0.05814	0.02113	36.34	0.03796	0.05807	0.02011	34.63
33	OTHER (6/20)	2.40538	0.51450	(1.89088)	(367.52)	1.65265	0.56793	(1.08472)	(191.00)
<b>LESS END-USE CONTRACT</b>									
34	COMMODITY Pipeline (7/21)	-	-	-	-	-	-	-	-
35	DEMAND (8/22)	-	-	-	-	-	-	-	-
36		-	-	-	-	-	-	-	-
37	TOTAL COST (11/24)	0.41949	0.50238	0.08289	16.50	0.46137	0.50241	0.04104	8.17
38	NET UNBILLED (12/25)	-	-	-	-	-	-	-	-
39	COMPANY USE (13/26)	0.46000	0.50269	0.04269	8.49	0.46000	0.50270	0.04270	8.49
40	TOTAL THERM SALES (11/27)	0.49072	0.50269	0.01197	2.38	0.53720	0.50269	(0.03451)	(6.87)
41	TRUE-UP (E-2)	0.01471	0.01471	-	-	0.01471	0.01471	-	-
42	TOTAL COST OF GAS (40+41)	0.50543	0.5174	0.01197	2.31	0.55191	0.51740	(0.03451)	(6.67)
43	REVENUE TAX FACTOR	1.00503	1.00503	-	-	1.00503	1.00503	-	-
44	PGA FACTOR ADJUSTED FOR TAXES (42x43)	0.50797	0.52000	0.01203	2.31	0.55469	0.52000	(0.03469)	(6.67)
45	PGA FACTOR ROUNDED TO NEAREST .001	0.508	0.520	0.012	2.31	0.555	0.520	(0.035)	(6.73)



COMPANY:  
FLORIDA CITY GAS

PURCHASED GAS ADJUSTMENT  
COST RECOVERY CLAUSE CALCULATION  
SCHEDULE A-1 SUPPORTING DETAIL

PAGE 4 OF 12

FOR THE PERIOD: JANUARY 2020 THROUGH DECEMBER 2020

CURRENT MONTH: 02/20

COMMODITY (Pipeline)	(A) THERMS	(B) INV. AMOUNT	(C) COST PER THERM
1 Commodity Pipeline - Scheduled FTS (Line 1 Page 10)	4,274,260	0.00	0.00000
2 Commodity Pipeline - Scheduled ITS			
3 No Notice Commodity Adjustment			
4 Commodity True-up (Line 2+3 Page 10)	0	0.00	0.00000
5 Commodity Adjustments (Transp. Portion: Off Syst. Sales, Co. Use) (Line 38+Line 40, Pg.11)	(6,398)	0.00	
6 Commodity Adjustments FGT Supplier Refund (Line 20 Page 10)		0.00	
7			
8 TOTAL COMMODITY (Pipeline)	4,267,862	0.00	0.00000
	Sched A-1 Ln 15	Sched A-1 Ln 1	Sched A-1 Ln 28
<b>SWING SERVICE / ALERT DAY CHARGES</b>			
9 Swing Service Scheduled			
10 Alert Day Volumes - FGT (Line 18, Page 11)	0	0.00	
11 Operational Flow Order Volumes - FGT			
12 Less Alert Day Volumes Direct Billed to Others			
13 Operating Account Balancing			
14 Other - Net market delivery imbalance	0	0.00	
15			
16 TOTAL SWING SERVICE / ALERT DAY CHARGES	0	0.00	
	Schedule A-1 Line 17	Schedule A-1 Line 3	Schedule A-1 Line 30
<b>COMMODITY OTHER</b>			
17 Commodity Other - Scheduled FTS (Therms-Line 4 Page 10), (Amt-Line87 Page 10)	4,274,260	778,680.38	0.18218
18 Bay Gas Storage	0	0.00	
19 Imbalance Cashout - FGT			
20 FGT - Cash out (Line 24 Page 11)	(121,156.00)	(310,995.32)	
21 Imbalance Cashout - Transporting Cust (Line 15 Page 11)	65,650	23,551.83	
22 Other Shippers (Line 85 Page 10)	0.00	16,541.36	
23 Less: OSS, Company Use, and Refund (Commodity Portion: Lines 38+40+41 Page 11)	(6,398)	(2,943.15)	0.46000
24 TOTAL COMMODITY (Other)	4,212,356	504,835.10	0.11985
	Schedule A-1 Line 18	Schedule A-1 Line 4	Schedule A-1 Line 31
<b>DEMAND</b>			
25 Demand (Pipeline) Entitlement (Line 10 Page 10)	33,617,340	1,174,089.05	0.03493
26 FPU - Capacity Indian River		70,000.00	0.00000
27 Less Relinquished Off System			
28 Other - FGT Fuel Surcharge (Line 17-19 Page 10)		0.00	
29 Demand - No Notice (Line 16 Page 10)	0	0.00	0.00000
30 Revenue Sharing - FGT			
31 Other - Storage Demand (Line 32 Page 11)	0	0.00	
32 TOTAL DEMAND	33,617,340	1,244,089.05	0.03701
	Sched A-1 Line 19+16	Sched A-1 Line 5+2	Sched A-1 Line 32 & 29
<b>OTHER</b>			
33 Other Monthly purchases and expense (Line 21+22, Page 10)	36,952	30,194.59	0.81713
34 Storage Purchases	0	0.00	
35 Storage withdrawal	0	0.00	
36 Storage Activity	0	58,689.46	
35 Realized Gain/Loss (Line 20, Page 10)		(55,269.72)	
36 LNG Supply		0.00	
37 FGT Demand		0.00	
38 TOTAL OTHER	36,952	33,614.33	0.90967
37	Schedule A-1 Line 20	Schedule A-1 Line 6	Schedule A-1 Line 33

COMPANY:  
FLORIDA CITY GAS

CALCULATION OF TRUE-UP AND INTEREST PROVISION  
FOR THE PERIOD: JANUARY 2020 THROUGH DECEMBER 2020

SCHEDULE A-2  
(REVISED 6/08/94)

PAGE 5 OF 12

FOR THE PERIOD: line 9a from Doree		CURRENT MONTH: 02/20		DIFFERENCE		PERIOD TO DATE		DIFFERENCE	
		(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)
		ACTUAL	ESTIMATE	AMOUNT	%	ACTUAL	ESTIMATE	AMOUNT	%
<b>TRUE-UP CALCULATION</b>									
1	PURCHASED GAS COST (Sch A-1 Flx down line 4+6)	593,719	626,178	32,459	5.18%	1,533,094	1,457,153	(75,941)	-5.21%
2	TRANSP GAS COST (Sch A-1 Flx down line 1+2+3+5)	1,244,089	1,049,595	(194,494)	-18.53%	2,567,563	2,183,695	(383,868)	-17.58%
3	TOTAL	1,837,808	1,675,773	(162,035)	-9.67%	4,100,657	3,640,848	(459,809)	-12.63%
4	FUEL REVENUES (Sch A-1 Flx down line 14) (NET OF REVENUE TAX)	1,878,542	1,674,768	(203,774)	-12.17%	3,845,841	3,638,837	(207,004)	-5.69%
5	TRUE-UP (COLLECTED) OR REFUNDED	(48,942)	(48,942)	-	0.00%	(97,883)	(97,883)	-	0.00%
6	FUEL REVENUE APPLICABLE TO PERIOD * (LINE 4 (+ or -) LINE 5)	1,829,600	1,625,826	(203,774)	-12.53%	3,747,958	3,540,954	(207,004)	-5.85%
7	TRUE-UP PROVISION - THIS PERIOD (LINE 6 - LINE 3)	(8,208)	(49,947)	(41,739)	83.57%	(352,699)	(99,894)	252,805	-253.07%
8	INTEREST PROVISION-THIS PERIOD (21)	(25)	(774)	(749)	96.77%	54	(1,569)	(1,623)	103.44%
9	BEGINNING OF PERIOD TRUE-UP AND INTEREST	(67,672)	(599,278)	(531,607)	88.71%	185,934	(597,478)	(783,412)	131.12%
10	TRUE-UP COLLECTED OR (REFUNDED) (REVERSE OF LINE 5)	48,942	48,942	-	0.00%	97,883	97,883	-	0.00%
10a	PRIOR PERIOD ADJUSTMENTS	-	-	-	---	-	-	-	---
10b	MARGIN SHARING, REFUNDS & END OF PERIOD ADJ	55,270	-	(55,270)	---	97,135	-	(97,135)	---
11	TOTAL ESTIMATED/ACTUAL TRUE-UP (7+8+9+10+10a+10b)	28,307	(601,058)	(629,365)	104.71%	28,307	(601,058)	(629,365)	104.71%
<b>INTEREST PROVISION</b>									
12	BEGINNING TRUE-UP AND INTEREST PROVISION (9+10a)	(67,672)	(599,278)	(531,607)	88.71%	* If line 5 is a refund add to line 4 If line 5 is a collection ( ) subtract from line 4			
13	ENDING TRUE-UP BEFORE INTEREST (12 + 10b + 7 - 5)	28,332	(600,284)	(628,616)	104.72%				
14	TOTAL (12+13)	(39,339)	(1,199,562)	(1,160,223)	96.72%				
15	AVERAGE (50% OF 14)	(19,670)	(599,781)	(580,111)	96.72%				
16	INTEREST RATE - FIRST DAY OF MONTH	0.01590	0.01590	-	0.00%				
17	INTEREST RATE - FIRST DAY OF SUBSEQUENT MONTH	0.01510	0.01510	-	0.00%				
18	TOTAL (16+17)	0.03100	0.03100	-	0.00%				
19	AVERAGE (50% OF 18)	0.01550	0.01550	-	0.00%				
20	MONTHLY AVERAGE (19/12 Months)	0.00129	0.00129	-	0.00%				
21	INTEREST PROVISION (15x20)	(25)	(774)	(749)	96.77%				

COMPANY:  
FLORIDA CITY GAS

TRANSPORTATION PURCHASES  
SYSTEM SUPPLY AND END USE  
FOR THE PERIOD: JANUARY 2020 THROUGH DECEMBER 2020

SCHEDULE A-3  
(REVISED 8/19/93)  
PAGE 6 OF 12

CURRENT MONTH: 02/20

DATE	(A) PURCHASED FROM	Y 2011 TH PURCHASED FOR	(C) SCH TYPE	(D) SYSTEM SUPPLY	(E) END USE	(F) TOTAL PURCHASED	COMMODITY COST		(I) DEMAND COST	(J) OTHER CHARGES ACA/GRI/FUEL	(K) TOTAL CENTS PER THERM
							(G) THIRD PARTY	(H) PIPELINE			
1	FGT		FTS-1						1,190,630.41		27.98
2	Florida Power & Light	System Supply	FTS	4,274,260		4,274,260	778,680.38			5,129.11	18.22
3											
4											
5											
6											
7											
8											
9											
10											
11											
12											
13											
14											
15											
16											
17											
18											
19											
20											
<b>TOTAL</b>				<b>4,274,260</b>	<b>-</b>	<b>4,274,260</b>	<b>778,680</b>	<b>-</b>	<b>1,190,630</b>	<b>5,129</b>	<b>46.19</b>

NOTE: This page contains estimated pipeline & supplier purchases (volumes, prices) for current month.









FOR THE PERIOD: JANUARY 2020 THROUGH DECEMBER 2020

FGT FTS - Contract 5034					MCF	THERMS	RATE	AMOUNT	Actual Checked:	
1	<b>Commodity costs</b>									
2	Contract #5034	FTS 1		4,274,260		0.00000	0.00			
3	Contract #3608, 5338, 5364, 5381	FTS 2				0.00000	0.00			
3A	Back to Back / No Notice									
4	<b>Total Firm:</b>			4,274,260		n/a	n/a	0.00	( )	
<b>MEMO: FGT Fixed charges paid on 10th of month</b>										
5	FTS-1 Demand - System supply	Miami	6,899,100	0.72998354	0.05318	366,894.14		( )		
6	" Capacity release		0	0	---					
7	" System supply	Treasure Coast	309,720	0.03001259	0.05318	16,470.91		( )		
8	" System supply	Brevard	4,078,850	0.24000387	0.05318	216,913.24		( )		
9	" " "	Merritt Sq.	0		0.05318	0.00		( )		
10	<b>Total FTS-1 demand</b>			11,287,670			600,278			
11										
12	FTS-2 Demand - System supply	Miami	8,709,280		0.06318	550,252		( )		
13	FTS-2 Demand		0		---	0				
14										
15	<b>Total FTS-2 demand</b>			8,709,280			550,252.31			
16										
17	Fuel Transport		13,162,980			23,196				
18	FGT Storage Demand		1,903,580			16,904				
19										
20										
21	<b>Total fixed charges</b>			35,063,510			1,190,630.41		( )	
22										
23	<b>OTHER SUPPLIERS:</b>									
24				<b>THERMS</b>				<b>AMOUNT</b>		
25	Florida Power & Light		4,274,260			778,680.38		( )		
26	Bay Gas Storage - Injection							( )		
27										
28										
29										
30										
31										
32										
33										
34										
35										
36										
37										
38										
39										
40										
41										
42										
43										
44										
45	<b>Total costs:</b>			4,274,260			778,680.38		( )	
46										
47	<b>Total Gas Cost Accrual: (Line 4+21+34, Page 9)</b>							1,969,310.79		( )

CURRENT MONTH: 02/20

FOR THE PERIOD: JANUARY 2020 THROUGH DECEMBER 2020

		therms billed	Net therms received	Amount		Net Activity	Invoice Reference	Invoice
				Payments	Accruals			
1	FGT -							
1	FTS-1 & FTS-2 Commod. (Mia,Brv,TC) 02/20		4,274,260.0		-	-		
2	Reverse FTS-1 & FTS-2 Commod accr 01/20		(4,488,550.0)		-	-		
3	FTS-1 & FTS-2 Commodity 01/20		4,488,550.0	-		-		
4			4,274,260.0			-		
5								
6	FTS-1 & FTS-2 Demand (Mia,Brv,TC) 02/20	21,900,530.0			1,190,630.41	1,190,630.41		
7	Reverse FTS-1 & FTS-2 Demand accr 01/20	(22,917,410.0)			(1,269,974.25)	(1,269,974.25)		
8	FTS-1 & FTS-2 Demand 01/20	34,634,220.0		1,253,432.89		1,253,432.89	<b>B1 (1)</b>	
9						-		
10	TOTAL FGT DEMAND	33,617,340.0				1,174,089.05		
11	No-Notice Demand					-		
12						-		
13						-		
14						-		
15						-		
16	TOTAL NO-NOTICE DEMAND					-		
17						-		
18						-		
19	PGA Admin			10,336.30		10,336.30		
20	Cost Optimization Sharing			(55,269.72)		(55,269.72)		
21	FPU - Capacity Indian River			70,000.00		70,000.00		
22	TECO - Peoples Gas			5,361.09		5,361.09	<b>B2 &amp; B3</b>	
23	FPL Energy Services		36,952	14,497.20		14,497.20	<b>B4</b>	
24	Reverse FPL - 01/20	(4,488,550.0)			(910,680.78)	(910,680.78)		
25						-		
26	FPL - 02/20	6,029,910.0		927,222.14		927,222.14	<b>B1 (2)</b>	
27						-		
28						-		
29						-		
30	Bay Gas Storage Activity			(10,652.19)		(10,652.19)		
31	Bay Gas Storage Activity			10,652.19		10,652.19		
32	Bay Gas Storage Activity			58,689.46		58,689.46		
33						-		
34						-		
35						-	<b>B1(7)</b>	
36						-		
37						-		
38						-		
39						-		
40						-		
41						-		
42						-		
43						-		
44						-		
45						-		
46						-		
47	<b>Net Activity</b>	1,541,360.00				75,230.82		
48								
49	CURRENT MTH ACCRUALS(Page 9 Ln 45)	4,274,260.0			778,680.38	778,680.38		
50								
51	<b>Total purchases &amp; accruals -</b>		4,311,212.1	2,284,269.36	(211,344.24)	2,072,925.12		

CURRENT MONTH: 02/20

FOR THE PERIOD: JANUARY 2020 THROUGH DECEMBER 2020								
FGT	therms billed	Net therms received	Amount		Net Activity	Invoice Reference	Invoice due	Invoice paid
			Payments	Accruals				
OVERTENDERS / TRANSP. CUSTOMERS								
1					-		JE RVBI085364 - Mar'07	
2		65,650.0	23,551.83		23,551.83	B5		
3					-			
4					-			
5					-			
16					-			
17					-			
18					-			
19					-			
20					-			
21					-			
22		0.0	65,650.0	23,551.83	0.00	23,551.83		
23	BOOK-OUT TRANSACTIONS							
24					-			
25			(121,156.0)	(310,995.32)	(310,995.32)	B1 (3)		
26					-			
27			-		-	B1 (10)		
28		0.0	(121,156.0)	(310,995.32)	0.00	(310,995.32)		
	STORAGE TRANSACTIONS							
29		0						
30		0		0.00	0.00	B1 (1)		
31					0.00			
32		0		0.00	0.00	B1 (9)		
33		0		0.00	0.00	B1 (4)		
34		0		0.00	0.00	B1 (5)		
35		0		0.00	0.00	B1 (6)		
36		-		0.00	0.00	B1 (7)		
37		0.0		0.00	0.00			
38								
39			4,255,706.1	1,996,825.87	(211,344.24)	1,785,481.63		
40				(a)	(b)			
41								
42				1,785,481.63				
43				0.00				
44								
45			(6,398.2)	(2,943.15)				
46			0.0	0.00				
47								
48			4,249,307.95	1,782,538.48				