



**Gulf Power®**

March 20, 2020

Mr. Adam Teitzman, Commission Clerk  
Florida Public Service Commission  
2540 Shumard Oak Boulevard  
Tallahassee, FL 32399-0850

Re: Docket No. 20200001-EI

Dear Mr. Teitzman:

Attached for official filing in the subject docket on behalf of Gulf Power Company are the revised schedules A1-A9 and A-12 for January 2020 and the following for the month of February 2020 based on actual amounts.

1. Schedule A1: Comparison of Estimated and Actual Fuel and Purchased Power Cost Recovery Factor
2. Schedule A2: Calculation of True-up and Interest Provision
3. Schedule A3: Generating System Comparative Data by Fuel Type
4. Schedule A4: System Net Generation and Fuel Cost
5. Schedule A5: System Generated Fuel Cost Inventory Analysis
6. Schedule A6: Power Sold
7. Schedule A7: Purchased Power (Exclusive of Economy Energy Purchases)
8. Schedule A8: Energy Payments to Qualifying Facilities
9. Schedule A9: Economy Energy Purchases
10. Schedule A12: Capacity Contracts

Pursuant to the Order Establishing Procedure in this docket, electronic copies of the same will be provided to the parties under separate cover.

Sincerely,

A handwritten signature in blue ink that reads "Richard Hume".

Richard Hume  
Regulatory Issues Manager

md

Attachment

cc w/attachment: Florida Public Service Commission  
Devlin Higgins  
Division of Auditing and Safety  
Lynn Deamer

**BEFORE THE FLORIDA PUBLIC  
SERVICE COMMISSION**

**Docket No. 20200001-EI**

**MONTHLY FUEL FILING**

**Revised January 2020**



**Gulf Power®**

**GULF POWER COMPANY**  
**RECAP OF ACTUAL FUEL & PURCHASED POWER COSTS**  
**SHOWN ON SCHEDULE A-1**  
**FOR THE MONTH OF: JANUARY 2020**

Line No.	Description	Reference	Amount
1	Fuel Cost of System Net Generation	Schedule A-3	\$ 14,905,486
2	Wholesale kWh Sales Credit	Schedule A-2, Line 1b	\$ -
3	Adjustments to Fuel Cost	Schedule A-2, Line A-7	\$ 127,388
4	Hedging Settlement Costs	Schedule A-2, Line A-5	\$ 467,160
5	Fuel Cost of Purchased Power	Schedule A-7	\$ -
6	Energy Cost of Economy Purchases	Sch. A-9, Col. 4, Line 12	\$ 13,973,430
7	Demand & Non Fuel Cost of Purchased Power	Schedule A-9	\$ -
8	Energy Payments to Qualified Facilities	Sch. A-8, Col. 8, Line 6	\$ 496,468
9	Fuel Cost of Power Sold	Sch. A-6, Col. 7	<u>\$ (6,406,402)</u>
10	Total Fuel and Net Power Transactions		<u><u>\$ 23,563,529</u></u>

COMPARISON OF ESTIMATED AND ACTUAL  
FUEL AND PURCHASED POWER COST RECOVERY FACTOR  
GULF POWER COMPANY  
JANUARY 2020

(1) Line No.	(2) Description	(3)			(4)			(5)			(6)			(7)			(8)			(9)			(10)			(11)			(12)			(13)			(14)		
		Actual	Estimated	Difference Amount	%	Actual	Estimated	Difference Amount	%	Actual	Estimated	Difference Amount	%	Actual	Estimated	Difference Amount	%	Actual	Estimated	Difference Amount	%	Actual	Estimated	Difference Amount	%	Actual	Estimated	Difference Amount	%	Actual	Estimated	Difference Amount	%				
1	Fuel Cost of System Net Generation (A3)	14,905,486	24,608,707	(9,703,221)	(39.43)	682,109,634	851,901,000	(169,791,366)	(19.93)	2,1852	2,8887	(0.70)	(24.35)	0.0000	0.0000	0.00	0.00	0.0000	0.0000	0.00	0.00	0.0000	0.0000	0.00	0.00	0.0000	0.0000	0.00	0.00	0.0000	0.0000	0.00	0.00				
1a	Hedging Settlement Costs (A2)	467,160	352,320	114,840	32.60	0	0	0	0.00	0	0	0	0.00	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0					
1b	Wholesale kWh Sales Credit	-	-	0	0.00	(23,471,294)	0	0	100.00	0	0	0	0.00	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0					
2	Adjustments to Fuel Cost (A2, Page 1) **	127,388	0	127,388	100.00	0	0	0	0.00	0	0	0	0.00	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0					
3	TOTAL COST OF GENERATED POWER	15,500,033	24,961,027	(9,460,994)	(37.90)	658,638,340	851,901,000	(193,262,660)	(22.85)	2,3533	2,9300	(0.58)	(19.68)	0.0000	0.0000	0.00	0.0000	0.0000	0.00	0.00	0.0000	0.0000	0.00	0.00	0.0000	0.0000	0.00	0.00	0.0000	0.0000	0.00	0.00					
4	Fuel Cost of Purchased Power (Exclusive of Economy) (A7)	0	0	0	0.00	0	0	0	0.00	0	0	0	0.00	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0					
5	Energy Cost of Other Econ. Purch. (Nonbroker) (A9)	13,973,430	18,147,632	(4,174,202)	(23.00)	571,127,084	630,412,000	(59,284,916)	(9.40)	2,4466	2,8787	(0.43)	(15.01)	22,589,481	22,589,481	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0				
6	Energy Payments to Qualifying Facilities (A8)	496,468	0	496,468	100.00	0	0	0	0.00	0	0	0	0.00	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0				
7	TOTAL COST OF PURCHASED POWER	14,469,898	18,147,632	(3,677,734)	(20.27)	583,716,565	630,412,000	(46,695,435)	(5.82)	2,4372	2,8787	(0.44)	(15.34)	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0			
8	Total Available kWh (Line 3 + Line 7)	29,969,931	43,708,659	(13,738,728)	(30.48)	1,252,354,905	1,482,313,000	(229,958,095)	(15.51)	2,3931	2,9082	(0.52)	(17.71)	1,482,313,000	1,482,313,000	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0			
9	Fuel Cost of Economy Sales (A6)	(102,562)	(216,423)	113,861	(52.61)	(6,677,797)	(8,724,000)	2,046,203	(23.45)	(1,5359)	(2,4808)	0.94	38.09	6,258	6,258	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0			
10	Gain on Economy Sales (A6)	6,258	(23,000)	29,258	(127.21)	0	0	0	0.00	0	0	0	0.00	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0			
11	Fuel Cost of Other Power Sales (A6)	(6,310,098)	(13,220,914)	6,910,816	(52.27)	(369,195,159)	(545,135,000)	175,939,841	(32.27)	(1,7091)	(2,4253)	0.72	29.53	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0			
12	(LINES 9 + 10 + 11)	(6,406,402)	(13,460,337)	7,053,935	(52.41)	0	0	0	0.00	0	0	0	0.00	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0				
13	TOTAL FUEL & NET POWER TRANSACTIONS	23,563,529	29,648,322	(6,084,793)	(20.52)	(375,872,956)	(553,859,000)	177,986,044	(32.14)	(1,7044)	(2,4303)	0.73	29.87	23,563,529	23,563,529	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0			
14	Company Use *	31,057	46,015	(14,958)	(32.51)	876,481,949	928,454,000	(51,972,051)	(5.60)	2,6884	3,1933	(0.50)	(15.81)	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0		
15	T & D Losses *	1,332,535	1,444,777	(112,242)	(7.77)	1,155,230	1,441,000	(285,770)	(19.83)	2,6884	3,1933	(0.50)	(15.81)	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0		
16	TERRITORIAL KWH SALES	23,563,529	29,648,322	(6,084,793)	(20.52)	49,566,087	45,244,000	4,322,087	9.55	2,8536	3,3624	(0.51)	(15.13)	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0			
17	Other Wholesale kWh Sales	0	0	0	0.00	825,760,632	881,768,000	(56,007,368)	(6.35)	0	0	0	0.00	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0			
18	Jurisdictional kWh Sales	23,563,529	29,648,322	(6,084,793)	(20.52)	825,760,632	881,768,000	(56,007,368)	(6.35)	2,8536	3,3624	(0.51)	(15.13)	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0			
19	Jurisdictional Loss Multiplier	1,0012	1,0012	0	0.00	0	0	0	0.00	1,0012	1,0012	0.00	0.00	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0			
20	Jurisdictional kWh Sales Adj. for Line Losses	23,591,805	29,683,900	(6,092,095)	(20.52)	825,760,632	881,768,000	(56,007,368)	(6.35)	2,8570	3,3664	(0.51)	(15.13)	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0		
21	TRUE-UP	55,574	55,574	0	0.00	0	0	0	0.00	0	0	0	0.00	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0			
22	TOTAL JURISDICTIONAL FUEL COST	23,647,379	29,739,474	(6,092,095)	(20.48)	825,760,632	881,768,000	(56,007,368)	(6.35)	2,8637	3,3727	(0.51)	(15.09)	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0		
23	Revenue Tax Factor	0	0	0	0.00	0	0	0	0.00	1,00072	1,00072	0.00	0.00	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0			
24	Fuel Factor Adjusted for Revenue Taxes	0	0	0	0.00	0	0	0	0.00	2,8658	3,3751	(0.51)	(15.09)	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0			
25	GPf Reward / (Penalty)	0	0	0	0.00	0	0	0	0.00	0	0	0	0.00	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0			
26	Fuel Factor Adjusted for GPf Reward / (Penalty) & Tax Savings Credit	0	0	0	0.00	0	0	0	0.00	2,8659	3,3752	(0.51)	(15.09)	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0			
27	FUEL FACTOR ROUNDED TO NEAREST .001(CENTS/KWH)	0	0	0	0.00	0	0	0	0.00	2,866	3,375	(0.51)	(15.09)	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0			

\* Included for Informational Purposes Only  
 \*\* (Gain)/Loss on sales of natural gas and costs of contract dispute litigation.



CALCULATION OF TRUE-UP AND INTEREST PROVISION  
GULF POWER COMPANY  
FOR THE MONTH OF: JANUARY 2020

Line No.	Description	CURRENT MONTH			PERIOD-TO-DATE				
		Actual	Estimated	Difference Amount	%	Actual	Estimated	Difference Amount	%
<b>A. Fuel Cost &amp; Net Power Transactions</b>									
1	Fuel Cost of System Net Generation	14,741,501.35	24,452,484	(9,710,982.65)	(39.71)	14,741,501.35	24,452,484	(9,710,982.65)	(39.71)
1a	Other Generation	163,984.58	156,223	7,761.58	4.97	163,984.58	156,223	7,761.58	4.97
1b	Wholesale kWh Sales Credit	0.00	0	0.00	0.00	0.00	0	0.00	0.00
2	Fuel Cost of Power Sold	(6,406,402.41)	(13,460,337)	7,053,934.59	52.41	(6,406,402.41)	(13,460,337)	7,053,934.59	52.41
3	Fuel Cost - Purchased Power	13,973,430.47	18,147,632	(4,174,201.53)	(23.00)	13,973,430.47	18,147,632	(4,174,201.53)	(23.00)
3a	Demand & Non-Fuel Cost Purchased Power	0.00	0	0.00	0.00	0.00	0	0.00	0.00
3b	Energy Payments to Qualifying Facilities	496,467.52	0	496,467.52	100.00	496,467.52	0	496,467.52	100.00
4	Energy Cost - Economy Purchases	0.00	0	0.00	0.00	0.00	0	0.00	0.00
5	Hedging Settlement Cost	467,160.00	352,320	114,840.00	32.60	467,160.00	352,320	114,840.00	32.60
6	Total Fuel & Net Power Transactions	23,436,141.51	29,648,322	(6,212,180.49)	(20.95)	23,436,141.51	29,648,322	(6,212,180.49)	(20.95)
7	Adjustments To Fuel Cost*	127,387.73	0.000	127,387.73	100.00	127,387.73	0	127,387.73	100.00
8	Adj. Total Fuel & Net Power Transactions	23,563,529.24	29,648,322	(6,084,792.76)	(20.52)	23,563,529.24	29,648,322	(6,084,792.76)	(20.52)
<b>B. KWH Sales</b>									
1	Jurisdictional Sales	802,289,338	881,768,000	(79,478,662)	(9.01)	802,289,338	881,768,000	(79,478,662)	(9.01)
2	Non-Jurisdictional Sales	23,471,294	0	23,471,294	100.00	23,471,294	0	23,471,294	100.00
3	Total Territorial Sales	825,760,632	881,768,000	(56,007,368)	(6.35)	825,760,632	881,768,000	(56,007,368)	(6.35)
4	Juris. Sales as % of Total Terr. Sales	100.0000	100.0000	0.0000	0.00	100.0000	100.0000	0.0000	0.00

CALCULATION OF TRUE-UP AND INTEREST PROVISION  
GULF POWER COMPANY  
FOR THE MONTH OF: JANUARY 2020

Line No.	Description	CURRENT MONTH			PERIOD-TO-DATE				
		Actual	Estimated	Difference Amount	%	Actual	Estimated	Difference Amount	%
<i>C. True-up Calculation</i>									
1	Jurisdictional Fuel Revenue	25,214,648.33	28,583,973	(3,369,325.13)	(11.79)	25,214,648.33	28,583,973	(3,369,325.13)	(11.79)
2	Fuel Adj. Revs. Not Applicable to Period:								
2a	True-Up Provision	(55,574.00)	(55,574)	0.00	0.00	(55,574.00)	(55,574)	0.00	0.00
2b	Incentive Provision	(865)	(865)	0.00	0.00	(865)	(865)	0.00	0.00
3	Juris. Fuel Revenue Applicable to Period	25,158,209.00	28,527,534	(3,369,325.00)	(11.81)	25,158,209.00	28,527,534	(3,369,325.00)	(11.81)
	Adjusted Total Fuel & Net Power								
4	Transactions (Line A8)	23,563,529.24	29,648,322	(6,084,792.76)	(20.52)	23,563,529.24	29,648,322	(6,084,792.76)	(20.52)
5	Juris. Sales % of Total KWH Sales (Line B4)	100.0000	100.0000	0.0000	0.00	97.1576	100.0000	(2,8424)	(2.84)
	Juris. Total Fuel & Net Power Transactions								
6	Adj. for Line Losses (C4*C5*1.0012)	23,591,805.48	29,683,900	(6,092,094.52)	(20.52)	23,591,805.48	29,683,900	(6,092,094.52)	(20.52)
	True-Up Provision for the Month								
7	Over/(Under) Collection (C3-C6)	1,566,403.52	(1,156,366)	2,722,769.52	235.46	1,566,403.52	(1,156,366)	2,722,769.52	235.46
8	Interest Provision for the Month	12,131.16	(1,638)	13,769.16	840.61	12,131.16	(1,638)	13,769.16	840.61
9	Beginning True-Up & Interest Provision	8,201,762.24	(666,833)	8,868,595.24	1,329.96	8,201,762.06	(666,833)	8,868,595.06	1,329.96
10	True-Up Collected / (Refunded)	55,574.00	55,574	0.00	0.00	55,574.00	55,574	0.00	0.00
	End of Period - Total Net True-Up, Before								
11	Adjustment (C7+C8+C9+C10)	9,835,870.92	(1,769,263)	11,605,133.92	655.93	9,835,870.74	(1,769,263)	11,605,133.74	655.93
12	Adjustment		0	0.00	0.00	0.00	0	0.00	0.00
13	End of Period - Total Net True-Up	9,835,870.92	(1,769,263)	11,605,133.92	655.93	9,835,870.74	(1,769,263)	11,605,133.74	655.93

**CALCULATION OF TRUE-UP AND INTEREST PROVISION  
GULF POWER COMPANY  
FOR THE MONTH OF: JANUARY 2020**

Line No.	Description	Actual	CURRENT MONTH		Difference Amount	%
			Estimated	Amount		
<i>D. Interest Provision</i>						
1	Beginning True-Up Amount (C9)	8,201,762.24	(666,833)	8,868,595.24	(1,329.96)	
2	Ending True-Up Amount					
	Before Interest (C7+C9+C10)	9,823,739.76	(1,767,625)	11,591,364.76	(655.76)	
3	Total of Beginning & Ending True-Up Amts.	18,025,502.00	(2,434,458)	20,459,960.00	(840.43)	
4	Average True-Up Amount	9,012,751.00	(1,217,229)	10,229,980.00	(840.43)	
<i>Interest Rate</i>						
5	1st Day of Reporting Business Month	1.59	1.59	0.0000		
<i>Interest Rate</i>						
6	1st Day of Subsequent Business Month	1.64	1.64	0.0000		
7	Total (D5+D6)	3.23	3.23	0.0000		
8	Annual Average Interest Rate	1.62	1.62	0.0000		
9	Monthly Average Interest Rate (D8/12)	0.1346	0.1346	0.0000		
10	Interest Provision (D4*D9)	12,131.16	(1,638)	13,769.16	(840.61)	
<i>Jurisdictional Loss Multiplier</i>						
		1.0012	1.0012			



**GENERATING SYSTEM COMPARATIVE DATA BY FUEL TYPE  
GULF POWER COMPANY  
FOR THE MONTH OF: JANUARY 2020**

Line No.	Description	CURRENT MONTH				PERIOD-TO-DATE			
		Actual	Estimated	Difference		Actual	Estimated	Difference	
				Amount	%			Amount	%
<b><u>FUEL COST-NET GEN.(\$)</u></b>									
1	LIGHTER OIL (B.L.)	118,209	91,023	27,186	29.87	118,209	91,023	27,186	29.87
2	COAL	5,807,724	10,919,496	(5,111,772)	(46.81)	5,807,724	10,919,496	(5,111,772)	(46.81)
2a	Coal at Scherer	247,044	2,806,024	(2,558,980)	(91.20)	247,044	2,806,024	(2,558,980)	(91.20)
3	GAS	8,643,869	10,523,338	(1,879,469)	(17.86)	8,643,869	10,523,338	(1,879,469)	(17.86)
4	GAS (B.L.)	9,217	194,424	(185,207)	(95.26)	9,217	194,424	(185,207)	(95.26)
5	LANDFILL GAS	72,362	74,402	(2,040)	(2.74)	72,362	74,402	(2,040)	(2.74)
6	OIL - C.T.	7,061	0	7,061	100.00	7,061	0	7,061	100.00
7	TOTAL (\$)	<u>14,905,486</u>	<u>24,608,707</u>	<u>(9,703,221)</u>	<u>(39.43)</u>	<u>14,905,486</u>	<u>24,608,707</u>	<u>(9,703,221)</u>	<u>(39.43)</u>
<b><u>SYSTEM NET GEN. (MWH)</u></b>									
8	LIGHTER OIL	0	0	0	0.00	0	0	0	0.00
9	COAL	170,821	317,511	(146,690)	(46.20)	170,821	317,511	(146,690)	(46.20)
9a	Coal at Scherer	11,086	102,328	(91,242)	(89.17)	11,086	102,328	(91,242)	(89.17)
10	GAS	472,859	418,247	54,612	13.06	472,859	418,247	54,612	13.06
11	LANDFILL GAS	1,513	2,097	(584)	(27.85)	1,513	2,097	(584)	(27.85)
12	OIL - C.T.	16	80	(64)	(80.00)	16	80	(64)	(80.00)
13	SOLAR	2,343	11,638	(9,295)	(79.87)	2,343	11,638	(9,295)	(79.87)
14	TOTAL (MWH)	<u>658,638</u>	<u>851,901</u>	<u>(193,263)</u>	<u>(22.69)</u>	<u>658,638</u>	<u>851,901</u>	<u>(193,263)</u>	<u>(22.69)</u>
<b><u>UNITS OF FUEL BURNED</u></b>									
15	LIGHTER OIL (BBL)	1,212	1,018	194	19.06	1,212	1,018	194	19.06
16	COAL (TONS)	88,593	165,742	(77,149)	(46.55)	88,593	165,742	(77,149)	(46.55)
17	GAS (MCF) (1)	3,214,376	2,973,461	240,915	8.10	3,214,376	2,973,461	240,915	8.10
18	OIL - C.T. (BBL)	78	0	78	100.00	78	0	78	100.00
<b><u>BTU'S BURNED (MMBTU)</u></b>									
19	COAL + GAS B.L. + OIL B.L.	1,710,631	4,607,428	(2,896,797)	(62.87)	1,710,631	4,607,428	(2,896,797)	(62.87)
20	GAS - Generation (1)	3,290,866	2,972,930	317,936	10.69	3,290,866	2,972,930	317,936	10.69
21	OIL - C.T.	453	0	453	100.00	453	0	453	100.00
22	TOTAL (MMBTU)	<u>5,001,950</u>	<u>7,580,358</u>	<u>(2,578,408)</u>	<u>(34.01)</u>	<u>5,001,950</u>	<u>7,580,358</u>	<u>(2,578,408)</u>	<u>(34.01)</u>
<b><u>GENERATION MIX (% MWH)</u></b>									
23	LIGHTER OIL (B.L.)	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
24	COAL	27.62	49.28	(21.66)	(43.95)	27.62	49.28	(21.66)	(43.95)
25	GAS	71.79	49.09	22.70	46.24	71.79	49.09	22.70	46.24
26	LANDFILL GAS	0.23	0.25	(0.02)	(8.00)	0.23	0.25	(0.02)	(8.00)
27	OIL - C.T.	0.00	0.01	(0.01)	(100.00)	0.00	0.01	(0.01)	(100.00)
28	SOLAR	0.36	1.37	(1.01)	(73.72)	0.36	1.37	(1.01)	(73.72)
29	TOTAL (% MWH)	<u>100.00</u>	<u>100.00</u>	<u>0.00</u>	<u>0.00</u>	<u>100.00</u>	<u>100.00</u>	<u>0.00</u>	<u>0.00</u>
<b><u>FUEL COST (\$)/UNIT</u></b>									
30	LIGHTER OIL (\$/BBL)	97.53	89.41	8.12	9.08	97.53	89.41	8.12	9.08
31	COAL (\$/TON)	65.56	65.88	(0.32)	(0.49)	65.56	65.88	(0.32)	(0.49)
32	GAS (\$/MCF) (1)	2.64	3.55	(0.91)	(25.63)	2.64	3.55	(0.91)	(25.63)
33	OIL - C.T. (\$/BBL)	90.52	0.00	90.52	100.00	90.52	0.00	90.52	100.00
<b><u>FUEL COST (\$)/MMBTU</u></b>									
34	COAL + GAS B.L. + OIL B.L.	3.61	3.04	0.57	18.75	3.61	3.04	0.57	18.75
35	GAS - Generation (1)	2.58	3.49	(0.91)	(26.07)	2.58	3.49	(0.91)	(26.07)
36	OIL - C.T.	15.59	0.00	15.59	100.00	15.59	0.00	15.59	100.00
37	TOTAL (\$/MMBTU)	<u>2.93</u>	<u>3.22</u>	<u>(0.29)</u>	<u>(9.01)</u>	<u>2.93</u>	<u>3.22</u>	<u>(0.29)</u>	<u>(9.01)</u>
<b><u>BTU BURNED / KWH</u></b>									
38	COAL + GAS B.L. + OIL B.L.	9,404	10,974	(1,570)	(14.31)	9,404	10,974	(1,570)	(14.31)
39	GAS - Generation (1)	7,052	7,206	(154)	(2.14)	7,052	7,206	(154)	(2.14)
40	OIL - C.T.	28,313	0	28,313	100.00	28,313	0	28,313	100.00
41	TOTAL (BTU/KWH)	<u>7,684</u>	<u>8,980</u>	<u>(1,296)</u>	<u>(14.43)</u>	<u>7,684</u>	<u>8,980</u>	<u>(1,296)</u>	<u>(14.43)</u>
<b><u>FUEL COST (¢/KWH)</u></b>									
42	COAL + GAS B.L. + OIL B.L.	3.40	3.34	0.06	1.80	3.40	3.34	0.06	1.80
43	GAS	1.83	2.52	(0.69)	(27.38)	1.83	2.52	(0.69)	(27.38)
44	LANDFILL GAS	4.78	3.55	1.23	34.65	4.78	3.55	1.23	34.65
45	OIL - C.T.	44.13	0.00	44.13	100.00	44.13	0.00	44.13	100.00
46	TOTAL (¢/KWH)	<u>2.26</u>	<u>2.89</u>	<u>(0.63)</u>	<u>(21.80)</u>	<u>2.26</u>	<u>2.89</u>	<u>(0.63)</u>	<u>(21.80)</u>

Note: (1) Calculations for Line 17, 20, 31, 34, and 38 exclude Gulf's CT in Santa Rosa County because MCF and MMBTU's are not available due to contract specifications.

**SCHEDULE A-4**  
**Revised 3.20.20**

**SYSTEM NET GENERATION AND FUEL COST**  
**GULF POWER COMPANY**  
**FOR THE MONTH OF: JANUARY 2020**

(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)
Line No.	Plant/Unit & Fuel Type	Net Cap. (MW)	Net Gen. (MWh)	Cap. Factor (%)	Equip. Avail. Factor (%)	Net Output Factor (%)	Avg. Net Heat Rate (Btu/kWh)	Fuel Burned Units (Tons/MCF/Bbl)	Fuel Heat Value (lbs./cf/Gal.)	Fuel Burned (MMBtu)	Fuel Burned Cost (\$)	Fuel Cost/kWh (¢/kWh)	Fuel Cost/Unit (\$/Unit)
1	Crist 4	75	(684)	0.0	100.0	0.0	N/A						
2	Coal	0	0					0	0	0	0	0.00	0.00
3	Gas-G	0	0					0	0	0	0	0.00	0.00
4	Gas-S	0	0					0	0	0	0	0.00	0.00
5	Oil-S	0	0					0	0	0	0	0.00	0.00
6	Crist 5	75	(689)	0.0	100.0	0.0	N/A						
7	Coal	0	0					0	0	0	0	0.00	0.00
8	Gas-G	0	0					0	0	0	0	0.00	0.00
9	Gas-S	0	0					0	0	0	0	0.00	0.00
10	Oil-S	0	0					0	0	0	0	0.00	0.00
11	Crist 6	299	(2,179)	0.0	100.0	0.0	N/A						
12	Coal	0	0					0	0	0	0	0.00	0.00
13	Gas-G	0	0					0	0	0	0	0.00	0.00
14	Gas-S	0	0					0	0	0	0	0.00	0.00
15	Oil-S	0	0					0	0	0	0	0.00	0.00
16	Crist 7	475	0	44.5	100.0	66.4	10,672						
17	Coal	143,052						67,217	0	1,529,993	4,679,861	3.27	69.62
18	Gas-G	14,344						147,210	0	149,712	516,643	3.60	3.45
19	Gas-S							2,626	0	2,671	9,217		3.45
20	Oil-S							302	0	1,765	25,964		85.97
21	Smith 3	604	453,706	100.9	100.0	100.8	6,923	3,064,540	1,025	3,141,154	7,963,241	1.76	2.60
22	Gas-G												
23	Smith A <sup>(1)</sup>	36	16	0.1	100.0	0.0	28,335	78	138,388	453	7,061	44.13	90.53
24	Oil												
25	Scherer 3 <sup>(2)</sup>	216	11,086	6.9	100.0	0.0	8,316		8,523	92,194	247,044	2.23	0.00
26	Coal												
27	Oil							329	138,500	1,912	44,417	0.00	135.01
28	Other Generation		6,182										
29	Gas										163,985	2.65	0.00
30	Perdido		1,513										
31	Landfill Gas		2,343								72,362	4.78	0.00
32	Blue Indigo												
33	Solar												
34	Daniel 1 <sup>(3)</sup>	251	5,385	2.9	100.0	39.0	14,619		8,806	78,726	236,707	4.40	52.95
35	Coal							4,470					82.33
36	Oil-S							357	138,101	2,071	29,391		
37	Daniel 2 <sup>(3)</sup>	251	24,563	13.2	83.9	31.8	0						
38	Coal							16,906	0	0	895,177	3.64	52.95
39	Oil-S							224	138,101	1,299	18,436		82.30
40	Total	2,282	658,638	38.8	98.2	48.3	7,684	5,001,950			14,909,507	2.26	

Notes & Adjustments: (1) Smith A uses lighter oil  
(2) Represents Gulf's 25% ownership  
(3) Represents Gulf's 50% ownership  
Negative Net Generation at any unit is due to station service  
Gas-G is gas used for generation; Gas-S is gas used for starter

Adj. Units N/A Adj. Description Daniel Refiner Track Deprec. Adj. \$ (4,022) cents/kWh

**Recoverable Fuel 14,905,485 2.26**

SYSTEM GENERATED FUEL COST - INVENTORY ANALYSIS  
GULF POWER COMPANY  
FOR THE MONTH OF: JANUARY 2020

Line No.	Description	CURRENT MONTH				PERIOD-TO-DATE			
		Actual	Estimated	Difference		Actual	Estimated	Difference	
				Amount	%			Amount	%
<b><u>LIGHT OIL</u></b>									
1	PURCHASES :								
2	UNITS (BBL)	2,547	1,021	1,526	149.48	2,547	1,021	1,526	149.48
3	UNIT COST (\$/BBL)	101.22	76.61	24.61	32.12	101.22	76.61	24.61	32.12
4	AMOUNT (\$)	257,802	78,212	179,590	229.62	257,802	78,212	179,590	229.62
5	BURNED :								
6	UNITS (BBL)	1,263	1,018	245	24.07	1,263	1,018	245	24.07
7	UNIT COST (\$/BBL)	99.10	89.41	9.69	10.84	99.10	89.41	9.69	10.84
8	AMOUNT (\$)	125,158	91,023	34,135	37.50	125,158	91,023	34,135	37.50
9	ENDING INVENTORY :								
10	UNITS (BBL)	6,715	6,860	(145)	(2.11)	6,715	6,860	(145)	(2.11)
11	UNIT COST (\$/BBL)	90.26	85.61	4.65	5.43	90.26	85.61	4.65	5.43
12	AMOUNT (\$)	606,075	587,304	18,771	3.20	606,075	587,304	18,771	3.20
13	DAYS SUPPLY	N/A	N/A						
<b><u>COAL EXCLUDING PLANT SCHERER</u></b>									
14	PURCHASES :								
15	UNITS (TONS)	91,870	173,000	(81,130)	(46.90)	91,870	173,000	(81,130)	(46.90)
16	UNIT COST (\$/TON)	65.47	72.23	(6.76)	(9.36)	65.47	72.23	(6.76)	(9.36)
17	AMOUNT (\$)	6,015,100	12,495,559	(6,480,459)	(51.86)	6,015,100	12,495,559	(6,480,459)	(51.86)
18	BURNED :								
19	UNITS (TONS)	88,593	165,742	(77,149)	(46.55)	88,593	165,742	(77,149)	(46.55)
20	UNIT COST (\$/TON)	63.04	65.88	(2.84)	(4.31)	63.04	65.88	(2.84)	(4.31)
21	AMOUNT (\$)	5,584,536	10,919,496	(5,334,960)	(48.86)	5,584,536	10,919,496	(5,334,960)	(48.86)
22	ENDING INVENTORY :								
23	UNITS (TONS)	524,495	526,469	(1,974)	(0.37)	524,495	526,469	(1,974)	(0.37)
24	UNIT COST (\$/TON)	57.33	64.42	(7.09)	(11.01)	57.33	64.42	(7.09)	(11.01)
25	AMOUNT (\$)	30,069,879	33,917,035	(3,847,156)	(11.34)	30,069,879	33,917,035	(3,847,156)	(11.34)
26	DAYS SUPPLY	33	33						
<b><u>COAL AT PLANT SCHERER</u></b>									
27	PURCHASES :								
28	UNITS (MMBTU)	432,362	963,210	(530,848)	(55.11)	432,362	963,210	(530,848)	(55.11)
29	UNIT COST (\$/MMBTU)	2.76	2.60	0.16	6.15	2.76	2.60	0.16	6.15
30	AMOUNT (\$)	1,194,129	2,501,113	(1,306,984)	(52.26)	1,194,129	2,501,113	(1,306,984)	(52.26)
31	BURNED :								
32	UNITS (MMBTU)	92,194	1,087,333	(995,139)	(91.52)	92,194	1,087,333	(995,139)	(91.52)
33	UNIT COST (\$/MMBTU)	2.68	2.58	0.10	3.88	2.68	2.58	0.10	3.88
34	AMOUNT (\$)	247,044	2,806,024	(2,558,980)	(91.20)	247,044	2,806,024	(2,558,980)	(91.20)
35	ENDING INVENTORY :								
36	UNITS (MMBTU)	3,408,977	2,562,544	846,433	33.03	3,408,977	2,562,544	846,433	33.03
37	UNIT COST (\$/MMBTU)	2.68	2.61	0.07	2.68	2.68	2.61	0.07	2.68
38	AMOUNT (\$)	9,123,123	6,693,785	2,429,338	36.29	9,123,123	6,693,785	2,429,338	36.29
39	DAYS SUPPLY	64	48						

SYSTEM GENERATED FUEL COST - INVENTORY ANALYSIS  
GULF POWER COMPANY  
FOR THE MONTH OF: JANUARY 2020

Line No.	Description	CURRENT MONTH				PERIOD-TO-DATE			
		Actual	Estimated	Difference		Actual	Estimated	Difference	
				Amount	%			Amount	%
	<b><u>GAS</u></b>	(Reported on a MMBTU and \$ basis)							
40	<i>PURCHASES :</i>								
41	UNITS (MMBTU)	3,293,537	3,032,930	260,607	8.59	3,293,537	3,032,930	260,607	8.59
42	UNIT COST (\$/MMBTU)	2.53	3.48	(0.95)	(27.30)	2.53	3.48	(0.95)	(27.30)
43	<u>AMOUNT</u> (\$)	<u>8,321,919</u>	<u>10,561,539</u>	<u>(2,239,620)</u>	<u>(21.21)</u>	<u>8,321,919</u>	<u>10,561,539</u>	<u>(2,239,620)</u>	<u>(21.21)</u>
44	<i>BURNED :</i>								
45	UNITS (MMBTU)	3,293,537	3,032,930	260,607	8.59	3,293,537	3,032,930	260,607	8.59
46	UNIT COST (\$/MMBTU)	2.58	3.48	(0.90)	(25.86)	2.58	3.48	(0.90)	(25.86)
47	<u>AMOUNT</u> (\$)	<u>8,489,102</u>	<u>10,561,539</u>	<u>(2,072,437)</u>	<u>(19.62)</u>	<u>8,489,102</u>	<u>10,561,539</u>	<u>(2,072,437)</u>	<u>(19.62)</u>
48	<i>ENDING INVENTORY :</i>								
48	UNITS (MMBTU)	808,302	0	808,302	100.00	808,302	0	808,302	100.00
50	UNIT COST (\$/MMBTU)	2.54	0.00	2.54	100.00	2.54	0.00	2.54	100.00
51	<u>AMOUNT</u> (\$)	<u>2,054,019</u>	<u>0</u>	<u>2,054,019</u>	<u>100.00</u>	<u>2,054,019</u>	<u>0</u>	<u>2,054,019</u>	<u>100.00</u>
	<b><u>OTHER - C.T. OIL</u></b>								
52	<i>PURCHASES :</i>								
53	UNITS (BBL) *	726	0	726	100.00	726	0	726	100.00
54	UNIT COST (\$/BBL)	73.46	0.00	73.46	100.00	73.46	0.00	73.00	100.00
55	<u>AMOUNT</u> (\$)	<u>53,335</u>	<u>0</u>	<u>53,335</u>	<u>100.00</u>	<u>53,335</u>	<u>0</u>	<u>53,335</u>	<u>100.00</u>
56	<i>BURNED :</i>								
57	UNITS (BBL)	78	0	78	100.00	78	0	78	100.00
58	UNIT COST (\$/BBL)	90.53	0.00	90.53	100.00	90.53	0.00	90.53	100.00
59	<u>AMOUNT</u> (\$)	<u>7,061</u>	<u>0</u>	<u>7,061</u>	<u>100.00</u>	<u>7,061</u>	<u>0</u>	<u>7,061</u>	<u>100.00</u>
60	<i>ENDING INVENTORY :</i>								
61	UNITS (BBL)	7,239	6,376	863	13.54	7,239	6,376	863	13.54
62	UNIT COST (\$/BBL)	90.39	92.69	(2.30)	(2.48)	90.39	92.69	(2.30)	(2.48)
63	<u>AMOUNT</u> (\$)	<u>654,340</u>	<u>590,980</u>	<u>63,360</u>	<u>10.72</u>	<u>654,340</u>	<u>590,980</u>	<u>63,360</u>	<u>10.72</u>
64	<u>HOURS SUPPLY</u>	<u>82</u>	<u>72</u>						

**POWER SOLD  
GULF POWER COMPANY  
FOR THE MONTH OF: JANUARY 2020**

**CURRENT MONTH**

Line No.	Sold To	Type and Schedule	Total KWH Sold	KWH Wheeled from Other Systems	KWH from Own Generation	¢ / kWh		Total \$ for Fuel Adjustment	Total Cost (\$)
						Fuel Costs	Total Costs		
<i>ESTIMATED</i>									
1	Southern Company Interchange		545,135,000	0	545,135,000	2.43	2.81	13,220,914	15,332,424
2	Various	Economy Sales	8,724,000	0	8,724,000	2.48	2.84	216,423	247,570
3		Gain on Econ. Sales	0	0	0	0.00	0.00	23,000	23,000
4	TOTAL ESTIMATED SALES		<u>553,859,000</u>	<u>0</u>	<u>553,859,000</u>	<u>2.43</u>	<u>2.82</u>	<u>13,460,337</u>	<u>15,602,994</u>
<i>ACTUAL</i>									
5	Southern Company Interchange		375,872,956	0	375,872,956	1.71	1.90	6,412,326	7,147,078
6	A.E.C.	External	306,059	0	306,059	1.70	2.40	5,214	7,350
7	DUKE PWR	External	98,074	0	98,074	1.53	2.88	1,496	2,820
8	EAGLE EN	External	606,657	0	606,657	1.64	2.34	9,955	14,187
9	ENDURE	External	116,460	0	116,460	1.72	3.10	2,007	3,610
10	EXELON	External	200,629	0	200,629	1.70	2.33	3,407	4,671
11	FPC	External	4,597	0	4,597	1.25	2.20	58	101
12	FPL	External	0	0	0	0.00	0.00	0	0
13	MACQUARI	External	474,829	0	474,829	1.52	2.01	7,197	9,530
14	MERCURIA	External	0	0	0	0.00	0.00	19	0
15	MISO	External	1,932,759	0	1,932,759	1.46	2.03	28,137	39,141
16	MORGAN	External	119,224	0	119,224	1.59	2.69	1,894	3,210
17	NCEMC	External	0	0	0	0.00	0.00	0	0
18	NCMPA1	External	0	0	0	0.00	0.00	0	0
19	NTE	External	0	0	0	0.00	0.00	0	0
20	OPC	External	167,032	0	167,032	1.60	2.59	2,671	4,319
21	ORLANDO	External	0	0	0	0.00	0.00	0	0
22	PJM	External	757,758	0	757,758	1.55	2.43	11,763	18,387
23	REMC	External	79,379	0	79,379	1.46	2.75	1,157	2,179
24	SCE&G	External	73,560	0	73,560	1.51	2.30	1,112	1,692
25	SEPA	External	130,009	0	130,009	1.41	2.08	1,836	2,705
26	TAL	External	0	0	0	0.00	0.00	0	0
27	TEA	External	1,299,817	0	1,299,817	1.54	2.24	19,970	29,096
28	TECO	External	0	0	0	0.00	0.00	0	0
29	TVA	External	128,718	0	128,718	1.46	2.16	1,879	2,777
30	WRI	External	182,236	0	182,236	1.53	2.60	2,792	4,741
31	Less: Flow-Thru Energy		(6,677,797)	0	(6,677,797)	1.53	1.53	(102,228)	(102,228)
32	Economy Energy Sales Gain (1)		0	0	0	0.00	0.00	(6,258)	(6,258)
33	TOTAL ACTUAL SALES		<u>375,872,956</u>	<u>0</u>	<u>375,872,956</u>	<u>1.70</u>	<u>1.91</u>	<u>6,406,402</u>	<u>7,195,366</u>
34	Difference in Amount		(177,986,044)	0	(177,986,044)	(0.73)	0.00	(7,053,935)	(8,407,628)
35	Difference in Percent		(32.14)	0	(32.14)	(30.04)	0.00	(52.41)	(53.88)

Note: (1) Gains in the Total Cost column are included in the total cost for each counterparty, but shown separately on line 32 for informational purposes.

**POWER SOLD  
GULF POWER COMPANY  
FOR THE MONTH OF: JANUARY 2020**

**PERIOD TO DATE**

Line No.	Sold To	Type and Schedule	Total KWH Sold	Kwh Wheeled from Other Systems	KWH from Own Generation	¢ / kWh		Total \$ for Fuel Adjustment	Total Cost (\$)
						Fuel Costs	Total Costs		
<i>ESTIMATED</i>									
1	Southern Company Interchange		545,135,000	0	545,135,000	2.43	2.81	13,220,914	15,332,424
2	Various	Economy Sales	8,724,000	0	8,724,000	2.48	2.84	216,423	247,570
3		Gain on Econ. Sales	0	0	0	0.00	0.00	23,000	23,000
4	TOTAL ESTIMATED SALES		<u>553,859,000</u>	<u>0</u>	<u>553,859,000</u>	<u>2.43</u>	<u>2.82</u>	<u>13,460,337</u>	<u>15,602,994</u>
<i>ACTUAL</i>									
5	Southern Company Interchange		375,872,956	0	375,872,956	1.71	1.90	6,412,326	7,147,078
6	A.E.C.	External	306,059	0	306,059	1.70	2.40	5,214	7,350
7	DUKE PWR	External	98,074	0	98,074	1.53	2.88	1,496	2,820
8	EAGLE EN	External	606,657	0	606,657	1.64	2.34	9,955	14,187
9	ENDURE	External	116,460	0	116,460	1.72	3.10	2,007	3,610
10	EXELON	External	200,629	0	200,629	1.70	2.33	3,407	4,671
11	FPC	External	4,597	0	4,597	1.25	2.20	58	101
12	FPL	External	0	0	0	0.00	0.00	0	0
13	MACQUARI	External	474,829	0	474,829	1.52	2.01	7,197	9,530
14	MERCURIA	External	0	0	0	0.00	0.00	19	0
15	MISO	External	1,932,759	0	1,932,759	1.46	2.03	28,137	39,141
16	MORGAN	External	119,224	0	119,224	1.59	2.69	1,894	3,210
17	NCEMC	External	0	0	0	0.00	0.00	0	0
18	NCMPA1	External	0	0	0	0.00	0.00	0	0
19	NTE	External	0	0	0	0.00	0.00	0	0
20	OPC	External	167,032	0	167,032	1.60	2.59	2,671	4,319
21	ORLANDO	External	0	0	0	0.00	0.00	0	0
22	PJM	External	757,758	0	757,758	1.55	2.43	11,763	18,387
23	REMC	External	79,379	0	79,379	1.46	2.75	1,157	2,179
24	SCE&G	External	73,560	0	73,560	1.51	2.30	1,112	1,692
25	SEPA	External	130,009	0	130,009	1.41	2.08	1,836	2,705
26	TAL	External	0	0	0	0.00	0.00	0	0
27	TEA	External	1,299,817	0	1,299,817	1.54	2.24	19,970	29,096
28	TECO	External	0	0	0	0.00	0.00	0	0
29	TVA	External	128,718	0	128,718	1.46	2.16	1,879	2,777
30	WRI	External	182,236	0	182,236	1.53	2.60	2,792	4,741
31	Less: Flow-Thru Energy		(6,677,797)	0	(6,677,797)	1.53	1.53	(102,228)	(102,228)
32	Economy Energy Sales Gain (1)		0	0	0	0.00	0.00	(6,258)	(6,258)
33	TOTAL ACTUAL SALES		<u>375,872,956</u>	<u>0</u>	<u>375,872,956</u>	<u>1.70</u>	<u>1.91</u>	<u>6,406,402</u>	<u>7,195,366</u>
34	Difference in Amount		(177,986,044)	0	(177,986,044)	(0.73)	(0.91)	(7,053,935)	(8,407,628)
35	Difference in Percent		(32.14)	0	(32.14)	(30.04)	(32.27)	(52.41)	(53.88)

Note: (1) Gains in the Total Cost column are included in the total cost for each counterparty, but shown separately on line 32 for informational purposes.

**SCHEDULE A-7**

**PURCHASED POWER  
GULF POWER COMPANY  
(EXCLUSIVE OF ECONOMY ENERGY PURCHASES)  
FOR THE MONTH OF: JANUARY 2020**

(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)		(10)	(11)
Line No.	Month	Purchased From	Type & Schedule	Total KWH Purchased	KWH for Other Utilities	KWH for Interruptible	KWH for Firm	Fuel Cost	¢ / kWh	Total Cost	Total \$ for Fuel Adj

1 ESTIMATED:

2 NONE

3 ACTUAL:

4 NONE

**SCHEDULE A-8**

**ENERGY PAYMENT TO QUALIFIED FACILITIES  
GULF POWER COMPANY  
FOR THE MONTH OF: JANUARY 2020**

**CURRENT MONTH**

Line No.	Purchased From	Type & Schedule	Total KWH Purchased	KWH for Other Utilities	KWH for Interruptible	KWH for Firm	¢ / kWh		Total \$ for Fuel Adj
							Fuel Cost	Total Cost	
<i>ACTUAL</i>									
1	Bay County/Engen, LLC	Contract	5,472,000	0	0	0	3.11	3.11	170,404
2	Renewable Energy Customers	COG 1	0	0	0	0	0.00	0.00	21
3	Ascend Performance Materials	COG 1	17,074,968	0	0	0	1.91	1.91	325,285
4	International Paper	COG 1	42,513	0	0	0	1.78	1.78	757
5	<b>TOTAL</b>		<b>22,589,481</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>2.20</b>	<b>2.20</b>	<b>496,468</b>

**PERIOD-TO-DATE**

Line No.	Purchased From	Type & Schedule	Total KWH Purchased	KWH for Other Utilities	KWH for Interruptible	KWH for Firm	¢ / kWh		Total \$ for Fuel Adj
							Fuel Cost	Total Cost	
<i>ACTUAL</i>									
6	Bay County/Engen, LLC	Contract	5,472,000	0	0	0	3.11	3.11	170,404
7	Renewable Energy Customers	COG 1	0	0	0	0	0.00	0.00	21
8	Ascend Performance Materials	COG 1	17,074,968	0	0	0	1.91	1.91	325,285
9	International Paper	COG 1	42,513	0	0	0	1.78	1.78	757
10	<b>TOTAL</b>		<b>22,589,481</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>2.20</b>	<b>2.20</b>	<b>496,468</b>



**SCHEDULE A-9**

**ECONOMY ENERGY PURCHASES  
INCLUDING LONG TERM PURCHASES  
GULF POWER COMPANY  
FOR THE MONTH OF: JANUARY 2020**

Line No.	Purchased From	CURRENT MONTH			PERIOD - TO - DATE		
		Total KWH Purchased	Trans. Costs $\phi$ / KWH	Total \$ for Fuel Adj	Total KWH Purchased	Trans. Costs $\phi$ / KWH	Total \$ for Fuel Adj
<u>ESTIMATED</u>							
1	Southern Company Interchange	7,738,000	2.05	158,822	7,738,000	2.05	158,822
2	Economy Energy	3,242,000	2.89	93,810	3,242,000	2.89	93,810
3	Other Purchases	619,432,000	2.89	17,895,000	619,432,000	2.89	17,895,000
4	<b>TOTAL ESTIMATED PURCHASES</b>	<b>630,412,000</b>	<b>2.88</b>	<b>18,147,632</b>	<b>630,412,000</b>	<b>2.88</b>	<b>18,147,632</b>
<u>ACTUAL</u>							
5	Southern Company Interchange	22,020,296	1.75	385,019	22,020,296	1.75	385,019
6	Non-Associated Companies	6,836,304	2.53	173,191	6,836,304	2.53	173,191
7	Purchased Power Agreements	456,688,000	2.15	9,820,510	456,688,000	2.15	9,820,510
8	Renewable Energy Purchase Agreements	85,249,306	4.31	3,675,505	85,249,306	4.31	3,675,505
9	Other Wheeled Energy	6,950,975	N/A	N/A	6,950,975	N/A	N/A
10	Other Transactions	60,000	N/A	35,562	60,000	N/A	35,562
11	Less: Flow-Thru Energy	(6,677,797)	1.74	(116,357)	(6,677,797)	1.74	(116,357)
12	<b>TOTAL ACTUAL PURCHASES</b>	<b>571,127,084</b>	<b>2.45</b>	<b>13,973,430</b>	<b>571,127,084</b>	<b>2.45</b>	<b>13,973,431</b>
13	Difference in Amount	(59,284,916)	(0.43)	(4,174,202)	(59,284,916)	(0.43)	(4,174,201)
14	Difference in Percent	(9.40)	(14.93)	(23.00)	(9.40)	(14.93)	(23.00)



**BEFORE THE FLORIDA PUBLIC  
SERVICE COMMISSION**

**Docket No. 20200001-EI**

**MONTHLY FUEL FILING**

**February 2020**



**Gulf Power®**

**SCHEDULE A1a**

**GULF POWER COMPANY  
 RECAP OF ACTUAL FUEL & PURCHASED POWER COSTS  
 SHOWN ON SCHEDULE A-1  
 FOR THE MONTH OF: FEBRUARY 2020**

Line No.	Description	Reference	Amount
1	Fuel Cost of System Net Generation	Schedule A-3	\$ 16,662,806
2	Wholesale kWh Sales Credit	Schedule A-2, Line 1b	\$ (456,821)
3	Adjustments to Fuel Cost	Schedule A-2, Line A-7	\$ (355,678)
4	Hedging Settlement Costs	Schedule A-2, Line A-5	\$ 559,890
5	Fuel Cost of Purchased Power	Schedule A-7	\$ -
6	Energy Cost of Economy Purchases	Sch. A-9, Col. 4, Line 12	\$ 12,831,931
7	Demand & Non Fuel Cost of Purchased Power	Schedule A-9	\$ -
8	Energy Payments to Qualified Facilities	Sch. A-8, Col. 8, Line 6	\$ 584,173
9	Fuel Cost of Power Sold	Sch. A-6, Col. 7	<u>\$ (8,246,289)</u>
10	Total Fuel and Net Power Transactions		<u><u>\$ 21,580,011</u></u>



COMPARISON OF ESTIMATED AND ACTUAL  
FUEL AND PURCHASED POWER COST RECOVERY FACTOR  
GULF POWER COMPANY  
FEBRUARY 2020  
PERIOD TO DATE

Line No.	(1)	(2)	(3)	(4)	(5)			(7)	(8)			(10)	(11)	(12)	(13)	(14)
					Actual	Estimated	Difference		Actual	Estimated	Difference					
		Description		Dollars	Amount	%		KWH	Amount	%		Cents/kWh	Amount	%		
1		Fuel Cost of System Net Generation (A3)	31,568,292	44,724,181	(13,155,889)	(29.42)	1,408,709,931	1,557,700,000	(148,990,069)	(9.56)	2,2409	2.8712	(0.63)	(21.95)		
1a		Hedging Settlement Costs (A2)	1,027,050	712,890	314,160	44.07	0	0	0	0.00	#N/A	#N/A	#N/A	#N/A		
2		Wholesale kWh Sales Credit	(456,821)	0	(456,821)	100.00	(44,478,341)	0	(44,478,341)	100.00	1,0271	0.0000	1.03	0.00		
2		Adjustments to Fuel Cost (A2, Page 1) **	(228,290)	0	(228,290)	100.00	0	0	0	0.00	#N/A	0.0000	#N/A	#N/A		
3		TOTAL COST OF GENERATED POWER	31,910,230	45,437,071	(13,526,841)	(29.77)	1,364,231,590	1,557,700,000	(193,468,410)	(12.42)	2,3391	2.9169	(0.58)	(19.81)		
4		Fuel Cost of Purchased Power (Exclusive of Economy) (A7)	0	0	0	0.00	0	0	0	0.00	0.0000	0.0000	0.00	0.00		
5		Energy Cost of Other Econ. Purch. (Nonbroker) (A9)	26,805,361	33,811,210	(6,805,849)	(20.25)	1,136,698,450	1,168,380,000	(31,681,550)	(2.71)	2,3582	2.8767	(0.52)	(18.02)		
6		Energy Payments to Qualifying Facilities (A8)	1,080,640	0	1,080,640	100.00	47,567,762	0	47,567,762	100.00	2,2718	0.0000	2.27	0.00		
7		TOTAL COST OF PURCHASED POWER	27,886,002	33,811,210	(5,925,208)	(17.03)	1,184,266,212	1,168,380,000	15,886,212	1.36	2,3547	2.8767	(0.52)	(18.15)		
8		Total Available kWh (Line 3 + Line 7)	59,796,232	79,048,281	(19,252,049)	(24.35)	2,548,497,802	2,726,080,000	(177,582,198)	(6.51)	2,3463	2.8997	(0.55)	(19.08)		
9		Fuel Cost of Economy Sales (A6)	(199,308)	(533,175)	333,867	(62.62)	(12,138,437)	(21,893,000)	9,754,563	(44.56)	(1,6420)	(2,4354)	0.79	32.58		
10		Gain on Economy Sales (A6)	25,810	(44,000)	69,810	(158.66)										
11		Fuel Cost of Other Power Sales (A6)	(14,479,193)	(22,815,537)	8,336,344	(36.54)	(872,859,967)	(962,330,000)	89,470,033	(9.30)	(1,6588)	(2,3709)	0.71	30.04		
12		TOTAL FUEL COSTS & GAINS OF POWER SALES (LINES 9 + 10 + 11)	(14,652,691)	(23,392,712)	8,740,021	(37.36)	(884,998,404)	(984,223,000)	99,224,596	(10.08)	(1,6557)	(2,3768)	0.72	30.34		
13		TOTAL FUEL & NET POWER TRANSACTIONS (LINES 3 + 7 + 12)	45,143,541	55,655,569	(10,512,028)	(18.89)	1,663,499,398	1,741,857,000	(78,357,602)	(4.50)	2,7138	3.1952	(0.48)	(15.07)		
14		Company Use *	69,113	88,922	(19,809)	(22.28)	2,546,721	2,783,000	(236,279)	(8.49)	2,7138	3.1952	(0.48)	(15.07)		
15		T & D Losses *	2,519,750	2,712,150	(192,400)	(7.09)	92,849,512	84,882,000	7,967,512	9.39	2,7138	3.1952	(0.48)	(15.07)		
16		TERRITORIAL KWH SALES	45,143,540	55,655,569	(10,512,029)	(18.89)	1,568,103,165	1,654,191,000	(86,087,835)	(5.20)	2,8789	3.3645	(0.49)	(14.43)		
17		Other Wholesale kWh Sales	0	0	0	0.00	0	0	0	0.00	0.0000	0.0000	0.00	0.00		
18		Jurisdictional kWh Sales	45,143,540	55,655,569	(10,512,029)	(18.89)	1,568,103,165	1,654,191,000	(86,087,835)	(5.20)	2,8789	3.3645	(0.49)	(14.43)		
19		Jurisdictional Loss Multiplier	1,0012	1,0012	0	0.00					1,0012	1,0012				
20		Jurisdictional kWh Sales Adj. for Line Losses	45,197,712	55,722,356	(10,524,644)	(18.89)	1,568,103,165	1,654,191,000	(86,087,835)	(5.20)	2,8823	3.3686	(0.49)	(14.44)		
21		TRUE-UP	111,143	111,143	0	0.00	1,568,103,165	1,654,191,000	(86,087,835)	(5.20)	0,0071	0.0067	0.00	5.97		
22		TOTAL JURISDICTIONAL FUEL COST	45,308,855	55,833,499	(10,524,644)	(18.85)	1,568,103,165	1,654,191,000	(86,087,835)	(5.20)	2,8894	3.3753	(0.49)	(14.40)		
23		Revenue Tax Factor	(869)	(869)	0	0.00	1,568,103,165	1,654,191,000	(86,087,835)	(5.20)	1,00072	1,00072				
24		Fuel Factor Adjusted for Revenue Taxes									2,8915	3.3777	(0.49)	(14.39)		
25		GPIF Reward / (Penalty)									(0,0001)	(0,0001)	0.00	0.00		
26		Fuel Factor Adjusted for GPIF Reward / (Penalty) & Tax Savings Credit									2,8914	3.3776	(0.49)	(14.39)		
27		FUEL FACTOR ROUNDED TO NEAREST .001(CENTS/KWH)									<b>2,891</b>	<b>3,378</b>				

\* Included for Informational Purposes Only  
 \*\* (Gain)/Loss on sales of natural gas and costs of contract dispute litigation.

CALCULATION OF TRUE-UP AND INTEREST PROVISION  
GULF POWER COMPANY  
FOR THE MONTH OF: FEBRUARY 2020

Line No.	Description	CURRENT MONTH			PERIOD-TO-DATE				
		Actual	Estimated	Difference Amount	%	Actual	Estimated	Difference Amount	%
<b>A. Fuel Cost &amp; Net Power Transactions</b>									
1	Fuel Cost of System Net Generation	16,517,000.01	19,969,316	(3,452,315.99)	(17.29)	31,258,501.36	44,421,800	(13,163,298.64)	(29.63)
1a	Other Generation	145,805.89	146,158	(352.11)	(0.24)	309,790.47	302,381	7,409.47	2.45
1b	Wholesale kWh Sales Credit	(456,821.10)	0	(456,821.10)	100.00	(456,821.10)	0	(456,821.10)	100.00
2	Fuel Cost of Power Sold	(8,246,289.33)	(9,932,375)	1,686,085.67	16.98	(14,652,691.74)	(23,392,712)	8,740,020.26	37.36
3	Fuel Cost - Purchased Power	12,831,930.68	15,463,578	(2,631,647.32)	(17.02)	26,805,361.15	33,611,210	(6,805,848.85)	(20.25)
3a	Demand & Non-Fuel Cost Purchased Power	0.00	0	0.00	0.00	0.00	0	0.00	0.00
3b	Energy Payments to Qualifying Facilities	584,172.93	0	584,172.93	100.00	1,080,640.45	0	1,080,640.45	100.00
4	Energy Cost - Economy Purchases	0.00	0	0.00	0.00	0.00	0	0.00	0.00
5	Hedging Settlement Cost	559,890.00	360,570	199,320.00	55.28	1,027,050.00	712,890	314,160.00	44.07
6	Total Fuel & Net Power Transactions	21,935,689.08	26,007,247	(4,071,557.92)	(15.66)	45,371,830.59	55,655,569	(10,283,738.41)	(18.48)
7	Adjustments To Fuel Cost*	(355,678.17)	0.000	(355,678.17)	100.00	(228,290.44)	0	(228,290.44)	100.00
8	Adj. Total Fuel & Net Power Transactions	21,580,010.91	26,007,247	(4,427,236.09)	(17.02)	45,143,540.15	55,655,569	(10,512,028.85)	(18.89)
<b>B. KWH Sales</b>									
1	Jurisdictional Sales	721,335,486	772,423,000	(51,087,514)	(6.61)	1,523,624,824	1,654,191,000	(130,566,176)	(7.89)
2	Non-Jurisdictional Sales	21,007,047	0	21,007,047	100.00	44,478,341	0	44,478,341	100.00
3	Total Territorial Sales	742,342,533	772,423,000	(30,080,467)	(3.89)	1,568,103,165	1,654,191,000	(86,087,835)	(5.20)
4	Juris. Sales as % of Total Terr. Sales	100.0000	100.0000	0.0000	0.00	100.0000	100.0000	0.0000	0.00

CALCULATION OF TRUE-UP AND INTEREST PROVISION  
GULF POWER COMPANY  
FOR THE MONTH OF: FEBRUARY 2020

Line No.	Description	CURRENT MONTH			PERIOD-TO-DATE				
		Actual	Estimated	Difference Amount	%	Actual	Estimated	Difference Amount	%
<i>C. True-up Calculation</i>									
1	Jurisdictional Fuel Revenue	22,616,606.23	25,039,374	(2,422,767.54)	(9.68)	47,831,254.56	53,623,347	(5,792,092.67)	(10.80)
2	Fuel Adj. Revs. Not Applicable to Period:								
2a	True-Up Provision	(55,569.00)	(55,569)	0.00	0.00	(111,143.00)	(111,143)	0.00	0.00
2b	Incentive Provision	(869)	(869)	0.00	0.00	(1,734)	(1,734)	0.00	0.00
3	Juris. Fuel Revenue Applicable to Period	22,560,168.56	24,982,936	(2,422,767.44)	(9.70)	47,718,377.56	53,510,470	(5,792,092.44)	(10.82)
	Adjusted Total Fuel & Net Power								
4	Transactions (Line A8)	21,580,010.91	26,007,247	(4,427,236.09)	(17.02)	45,143,540.15	55,655,569	(10,512,028.85)	(18.89)
5	Juris. Sales % of Total KWH Sales (Line B4)	100.0000	100.0000	0.0000	0.00	97.1636	100.0000	(2.8364)	(2.84)
	Juris. Total Fuel & Net Power Transactions								
6	Adj. for Line Losses (C4*C5*1.0012)	21,605,906.92	26,038,456	(4,432,549.08)	(17.02)	45,197,712.40	55,722,356	(10,524,643.60)	(18.89)
	True-Up Provision for the Month								
7	Over/(Under) Collection (C3-C6)	954,261.64	(1,055,520)	2,009,781.64	190.41	2,520,665.16	(2,211,886)	4,732,551.16	213.96
8	Interest Provision for the Month	13,784.27	(3,025)	16,809.27	555.68	25,915.43	(4,663)	30,578.43	655.77
9	Beginning True-Up & Interest Provision	9,835,870.92	(1,769,263)	11,605,133.92	655.93	8,201,762.06	(666,833)	8,868,595.06	1,329.96
10	True-Up Collected / (Refunded)	55,569.00	55,569	0.00	0.00	111,143.00	111,143	0.00	0.00
11	End of Period - Total Net True-Up, Before Adjustment (C7+C8+C9+C10)	10,859,485.83	(2,772,239)	13,631,724.83	491.72	10,859,485.65	(2,772,239)	13,631,724.65	491.72
12	Adjustment		0	0.00	0.00	0.00	0	0.00	0.00
13	End of Period - Total Net True-Up	10,859,485.83	(2,772,239)	13,631,724.83	491.72	10,859,485.65	(2,772,239)	13,631,724.65	491.72



**CALCULATION OF TRUE-UP AND INTEREST PROVISION  
GULF POWER COMPANY  
FOR THE MONTH OF: FEBRUARY 2020**

Line No.	Description	CURRENT MONTH		
		Actual	Estimated	Difference Amount %
<i>D. Interest Provision</i>				
1	Beginning True-Up Amount (C9)	9,835,870.92	(1,769,263)	11,605,133.92 (655.93)
2	Ending True-Up Amount			
	Before Interest (C7+C9+C10)	10,845,701.56	(2,769,214)	13,614,915.56 (491.65)
3	Total of Beginning & Ending True-Up Amts.	20,681,572.48	(4,538,477)	25,220,049.48 (555.69)
4	Average True-Up Amount	10,340,786.24	(2,269,239)	12,610,025.24 (555.69)
Interest Rate				
5	1st Day of Reporting Business Month	1.64	1.64	0.0000
Interest Rate				
6	1st Day of Subsequent Business Month	1.56	1.56	0.0000
7	Total (D5+D6)	3.20	3.20	0.0000
8	Annual Average Interest Rate	1.60	1.60	0.0000
9	Monthly Average Interest Rate (D8/12)	0.1333	0.1333	0.0000
10	Interest Provision (D4*D9)	13,784.27	(3,025)	16,809.27 (555.68)

Jurisdictional Loss Multiplier 1.0012 1.0012

**GENERATING SYSTEM COMPARATIVE DATA BY FUEL TYPE  
GULF POWER COMPANY  
FOR THE MONTH OF: FEBRUARY 2020**

Line No.	Description	CURRENT MONTH				PERIOD-TO-DATE			
		Actual	Estimated	Difference		Actual	Estimated	Difference	
				Amount	%			Amount	%
<b><u>FUEL COST-NET GEN.(\$)</u></b>									
1	LIGHTER OIL (B.L.)	134,825	90,858	43,967	48.39	253,033	181,881	71,152	39.12
2	COAL	8,077,691	8,562,187	(484,497)	(5.66)	13,885,414	19,481,683	(5,596,269)	(28.73)
2a	Coal at Scherer	217,507	1,801,255	(1,583,748)	(87.92)	464,550	4,607,279	(4,142,729)	(89.92)
3	GAS	8,164,235	9,399,316	(1,235,081)	(13.14)	16,808,103	19,922,654	(3,114,551)	(15.63)
4	GAS (B.L.)	6,471	192,246	(185,775)	(96.63)	15,689	386,670	(370,981)	(95.94)
5	LANDFILL GAS	53,615	69,612	(15,997)	(22.98)	125,977	144,014	(18,037)	(12.52)
6	OIL - C.T.	8,462	0	8,462	100.00	15,523	0	15,523	100.00
7	TOTAL (\$)	<u>16,662,806</u>	<u>20,115,474</u>	<u>(3,452,668)</u>	<u>(17.16)</u>	<u>31,568,291</u>	<u>44,724,181</u>	<u>(13,155,890)</u>	<u>(29.42)</u>
<b><u>SYSTEM NET GEN. (MWH)</u></b>									
8	LIGHTER OIL	0	0	0	0.00	0	0	0	0.00
9	COAL	224,351	240,066	(15,715)	(6.55)	395,172	557,577	(162,405)	(29.13)
9a	Coal at Scherer	4,474	66,459	(61,986)	(93.27)	15,560	168,787	(153,228)	(90.78)
10	GAS	466,747	384,900	81,847	21.26	939,605	803,147	136,458	16.99
11	LANDFILL GAS	1,349	1,962	(613)	(31.24)	2,863	4,059	(1,196)	(29.47)
12	OIL - C.T.	34	0	34	100.00	50	80	(30)	(37.50)
13	SOLAR	8,639	12,412	(3,773)	(30.40)	10,982	24,050	(13,068)	(54.34)
14	TOTAL (MWH)	<u>705,593</u>	<u>705,799</u>	<u>(206)</u>	<u>(0.03)</u>	<u>1,364,232</u>	<u>1,557,700</u>	<u>(193,468)</u>	<u>(12.42)</u>
<b><u>UNITS OF FUEL BURNED</u></b>									
15	LIGHTER OIL (BBL)	1,562	1,018	544	53.44	2,774	2,036	738	36.25
16	COAL (TONS)	120,352	123,179	(2,827)	(2.30)	208,945	288,921	(79,976)	(27.68)
17	GAS (MCF) (1)	3,316,546	2,679,833	636,713	23.76	6,530,922	5,653,294	877,628	15.52
18	OIL - C.T. (BBL)	95	0	95	100.00	173	0	173	100.00
<b><u>BTU'S BURNED (MMBTU)</u></b>									
19	COAL + GAS B.L. + OIL B.L.	2,461,157	3,339,245	(878,088)	(26.30)	4,171,788	7,946,673	(3,774,885)	(47.50)
20	GAS - Generation (1)	3,391,409	2,673,429	717,980	26.86	6,682,275	5,646,359	1,035,916	18.35
21	OIL - C.T.	552	0	552	100.00	1,005	0	1,005	100.00
22	TOTAL (MMBTU)	<u>5,853,118</u>	<u>6,012,674</u>	<u>(159,556)</u>	<u>(2.65)</u>	<u>10,855,068</u>	<u>13,593,032</u>	<u>(2,737,964)</u>	<u>(20.14)</u>
<b><u>GENERATION MIX (% MWH)</u></b>									
23	LIGHTER OIL (B.L.)	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
24	COAL	32.44	43.43	(10.99)	(25.31)	30.12	46.63	(16.51)	(35.41)
25	GAS	66.15	54.53	11.62	21.31	68.87	51.56	17.31	33.57
26	LANDFILL GAS	0.19	0.28	(0.09)	(32.14)	0.21	0.26	(0.05)	(19.23)
27	OIL - C.T.	0.00	0.00	0.00	0.00	0.00	0.01	(0.01)	(100.00)
28	SOLAR	1.22	1.76	(0.54)	(30.68)	0.80	1.54	(0.74)	(48.05)
29	TOTAL (% MWH)	<u>100.00</u>	<u>100.00</u>	<u>0.00</u>	<u>0.00</u>	<u>100.00</u>	<u>100.00</u>	<u>0.00</u>	<u>0.00</u>
<b><u>FUEL COST (\$)/UNIT</u></b>									
30	LIGHTER OIL (\$/BBL)	86.32	89.25	(2.93)	(3.28)	91.22	89.33	1.89	2.12
31	COAL (\$/TON)	67.12	69.51	(2.39)	(3.44)	66.45	67.43	(0.98)	(1.45)
32	GAS (\$/MCF) (1)	2.42	3.52	(1.10)	(31.25)	2.53	3.54	(1.01)	(28.53)
33	OIL - C.T. (\$/BBL)	89.08	0.00	89.08	100.00	89.73	0.00	89.73	100.00
<b><u>FUEL COST (\$)/MMBTU</u></b>									
34	COAL + GAS B.L. + OIL B.L.	3.43	3.19	0.24	7.52	3.50	3.10	0.40	12.90
35	GAS - Generation (1)	2.36	3.46	(1.10)	(31.79)	2.47	3.47	(1.00)	(28.82)
36	OIL - C.T.	15.33	0.00	15.33	100.00	15.45	0.00	15.45	100.00
37	TOTAL (\$/MMBTU)	<u>2.81</u>	<u>3.31</u>	<u>(0.50)</u>	<u>(15.11)</u>	<u>2.87</u>	<u>3.26</u>	<u>(0.39)</u>	<u>(11.96)</u>
<b><u>BTU BURNED / KWH</u></b>									
38	COAL + GAS B.L. + OIL B.L.	10,756	10,894	(138)	(1.27)	10,157	10,940	(783)	(7.16)
39	GAS - Generation (1)	7,355	7,044	311	4.42	7,202	7,077	125	1.77
40	OIL - C.T.	16,235	0	16,235	100.00	20,100	0	20,100	100.00
41	TOTAL (BTU/KWH)	<u>8,378</u>	<u>8,608</u>	<u>(230)</u>	<u>(2.67)</u>	<u>8,043</u>	<u>8,779</u>	<u>(736)</u>	<u>(8.38)</u>
<b><u>FUEL COST (¢/KWH)</u></b>									
42	COAL + GAS B.L. + OIL B.L.	3.69	3.47	0.22	6.34	3.56	3.39	0.17	5.01
43	GAS	1.75	2.44	(0.69)	(28.28)	1.79	2.48	(0.69)	(27.82)
44	LANDFILL GAS	3.97	3.55	0.42	11.83	4.40	3.55	0.85	23.94
45	OIL - C.T.	24.89	0.00	24.89	100.00	31.05	0.00	31.05	100.00
46	TOTAL (¢/KWH)	<u>2.36</u>	<u>2.85</u>	<u>(0.49)</u>	<u>(17.19)</u>	<u>2.31</u>	<u>2.87</u>	<u>(0.56)</u>	<u>(19.51)</u>

Note: (1) Calculations for Line 17, 20, 31, 34, and 38 exclude Gulf's CT in Santa Rosa County because MCF and MMBTU's are not available due to contract specifications.

SCHEDULE A-4

SYSTEM NET GENERATION AND FUEL COST  
GULF POWER COMPANY  
FOR THE MONTH OF: FEBRUARY 2020

(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)
Line No.	Plant/Unit & Fuel Type	Net Cap. (MW)	Net Gen. (MWh)	Cap. Factor (%)	Equiv. Avail. Factor (%)	Net Output Factor (%)	Avg. Net Heat Rate (BTU/kWh)	Fuel Burned Units (Tons/MCF/Btu)	Fuel Heat Value (lbs./cf/Gal.)	Fuel Burned (MMBtu)	Fuel Burned Cost (\$)	Fuel Cost/kWh (¢/kWh)	Fuel Cost/Unit (\$/Unit)
1	Crist 4	75	0	0.9	100.0	0.0	30,366						
2	Coal		0					0	0	0	0	0.00	0.00
3	Gas-G		467					13,944	0	14,181	31,637	6.77	2.23
4	Gas-S							869	0	884	1,972	2.23	2.23
5	Oil-S							5	0	31	371		74.20
6	Crist 5	75	(591)	0.0	100.0	0.0	N/A						
7	Coal		0					0	0	0	0	0.00	0.00
8	Gas-G		0					0	0	0	0	0.00	0.00
9	Gas-S							0	0	0	0	0.00	0.00
10	Oil-S							0	0	0	6		0.00
11	Crist 6	299	0	31.0	100.0	0.0	10,306						
12	Coal		9,589					4,475	0	99,005	312,718	3.26	69.88
13	Gas-G		54,885					556,035	0	565,488	1,261,554	2.30	2.23
14	Gas-S							1,983	0	2,017	4,499	2.23	2.23
15	Oil-S							117	0	685	10,144		86.70
16	Crist 7	475	0	59.2	100.0	66.4	11,553						
17	Coal		189,558					96,192	0	2,189,522	6,721,996	3.55	69.88
18	Gas-G		6,206					70,964	0	72,170	161,004	2.59	2.23
19	Gas-S							0	0	0	0	0.00	0.00
20	Oil-S							563	0	3,287	51,880		92.15
21	Smith 3	604	400,147	95.2	100.0	100.8	6,846						
22	Gas-G		36	34	100.0	0.0	16,240	2,672,751	1,025	2,739,570	6,564,234	1.64	2.46
23	Smith A <sup>(1)</sup>			0.1	100.0	0.0							
24	Oil							95	138,388	552	8,462	24.89	89.07
25	Scherer 3 <sup>(2)</sup>		216	4,474	3.0	0.0	17,910						
26	Coal							8,523	8,806	80,120	217,507	4.86	0.00
27	Oil							53	138,500	310	6,009	0.00	113.38
28	Other Generation		5,633										
29	Gas		1,349								145,806	2.59	0.00
30	Perdido												
31	Landfill Gas										53,615	3.97	0.00
32	Blue Indigo		8,639										
33	Solar												
34	Daniel 1 <sup>(3)</sup>	251	4,603	2.6	100.0	39.0	17,495						
35	Coal							4,572	8,806	80,522	243,194	5.28	53.19
36	Oil-S							342	138,101	1,981	27,557		80.58
37	Daniel 2 <sup>(3)</sup>	251	20,601	11.8	83.9	31.8	0						
38	Coal							15,113	0	0	803,804	3.90	53.19
39	Oil-S							482	138,101	2,793	38,857		80.62
40	Total	2,282	705,593	44.4	98.2	48.3	8,378	5,853,118	16,866,827	2.36			

Notes & Adjustments: (1) Smith A uses lighter oil  
 (2) Represents Gulf's 25% ownership  
 (3) Represents Gulf's 50% ownership  
 Negative Net Generation at any unit is due to station service  
 Gas-G is gas used for generation; Gas-S is gas used for starter

Adj. Units	Adj. Description	Adj. \$	cents/kWh
N/A	Daniel Railcar Track/Deprec.	(4,022)	

Recoverable Fuel 16,662,805 2.36

SYSTEM GENERATED FUEL COST - INVENTORY ANALYSIS  
GULF POWER COMPANY  
FOR THE MONTH OF: FEBRUARY 2020

Line No.	Description	CURRENT MONTH				PERIOD-TO-DATE			
		Actual	Estimated	Difference		Actual	Estimated	Difference	
				Amount	%			Amount	%
<b><u>LIGHT OIL</u></b>									
1	PURCHASES :								
2	UNITS (BBL)	(1,898)	1,021	(2,919)	(285.93)	649	2,042	(1,393)	(68.23)
3	UNIT COST (\$/BBL)	13.18	76.61	(63.43)	(82.80)	358.69	76.61	282.08	368.20
4	AMOUNT (\$)	(25,015)	78,212	(103,227)	(131.98)	232,787	156,424	76,363	48.82
5	BURNED :								
6	UNITS (BBL)	1,590	1,018	572	56.19	2,853	2,036	817	40.13
7	UNIT COST (\$/BBL)	84.15	89.25	(5.10)	(5.71)	90.77	89.33	1.44	1.61
8	AMOUNT (\$)	133,803	90,858	42,945	47.27	258,961	181,881	77,080	42.38
9	ENDING INVENTORY :								
10	UNITS (BBL)	5,214	6,863	(1,649)	(24.03)	5,214	6,863	(1,649)	(24.03)
11	UNIT COST (\$/BBL)	85.78	83.74	2.04	2.44	85.78	83.74	2.04	2.44
12	AMOUNT (\$)	447,257	574,658	(127,401)	(22.17)	447,257	574,658	(127,401)	(22.17)
13	DAYS SUPPLY	N/A	N/A						
<b><u>COAL EXCLUDING PLANT SCHERER</u></b>									
14	PURCHASES :								
15	UNITS (TONS)	102,607	126,000	(23,393)	(18.57)	194,477	299,000	(104,523)	(34.96)
16	UNIT COST (\$/TON)	64.53	72.60	(8.07)	(11.12)	64.97	72.38	(7.41)	(10.24)
17	AMOUNT (\$)	6,620,849	9,147,346	(2,526,497)	(27.62)	12,635,949	21,642,905	(9,006,956)	(41.62)
18	BURNED :								
19	UNITS (TONS)	120,352	123,179	(2,827)	(2.30)	208,945	288,921	(79,976)	(27.68)
20	UNIT COST (\$/TON)	63.95	69.51	(5.56)	(8.00)	63.56	67.43	(3.87)	(5.74)
21	AMOUNT (\$)	7,696,423	8,562,187	(865,764)	(10.11)	13,280,959	19,481,683	(6,200,724)	(31.83)
22	ENDING INVENTORY :								
23	UNITS (TONS)	506,750	529,290	(22,540)	(4.26)	506,750	529,290	(22,540)	(4.26)
24	UNIT COST (\$/TON)	57.22	65.19	(7.97)	(12.23)	57.22	65.19	(7.97)	(12.23)
25	AMOUNT (\$)	28,994,306	34,502,194	(5,507,888)	(15.96)	28,994,306	34,502,194	(5,507,888)	(15.96)
26	DAYS SUPPLY	32	33						
<b><u>COAL AT PLANT SCHERER</u></b>									
27	PURCHASES :								
28	UNITS (MMBTU)	279,206	807,013	(527,807)	(65.40)	711,568	1,770,223	(1,058,655)	(59.80)
29	UNIT COST (\$/MMBTU)	3.20	2.59	0.61	23.55	2.93	2.60	0.33	12.69
30	AMOUNT (\$)	892,745	2,094,016	(1,201,271)	(57.37)	2,086,875	4,595,129	(2,508,254)	(54.59)
31	BURNED :								
32	UNITS (MMBTU)	80,120	1,087,333	(1,007,213)	(92.63)	172,314	2,174,666	(2,002,352)	(92.08)
33	UNIT COST (\$/MMBTU)	2.71	1.66	1.05	63.25	2.70	2.12	0.58	27.36
34	AMOUNT (\$)	217,507	1,801,255	(1,583,748)	(87.92)	464,550	4,607,279	(4,142,729)	(89.92)
35	ENDING INVENTORY :								
36	UNITS (MMBTU)	3,608,063	2,282,224	1,325,839	58.09	3,608,063	2,282,224	1,325,839	58.09
37	UNIT COST (\$/MMBTU)	2.72	3.06	(0.34)	(11.11)	2.72	3.06	(0.34)	(11.11)
38	AMOUNT (\$)	9,798,361	6,986,546	2,811,815	40.25	9,798,361	6,986,546	2,811,815	40.25
39	DAYS SUPPLY	67	43						

SYSTEM GENERATED FUEL COST - INVENTORY ANALYSIS  
GULF POWER COMPANY  
FOR THE MONTH OF: FEBRUARY 2020

Line No.	Description	CURRENT MONTH				PERIOD-TO-DATE			
		Actual	Estimated	Difference		Actual	Estimated	Difference	
				Amount	%			Amount	%
	<b><u>GAS</u></b>	(Reported on a MMBTU and \$ basis)							
40	<i>PURCHASES :</i>								
41	UNITS (MMBTU)	3,394,310	2,733,429	660,881	24.18	6,687,847	5,766,359	921,488	15.98
42	UNIT COST (\$/MMBTU)	2.33	3.46	(1.13)	(32.66)	2.43	3.47	(1.04)	(29.97)
43	<u>AMOUNT</u> (\$)	7,912,506	9,445,404	(1,532,898)	(16.23)	16,234,425	20,006,943	(3,772,518)	(18.86)
44	<i>BURNED :</i>								
45	UNITS (MMBTU)	3,394,310	2,733,429	660,881	24.18	6,687,847	5,766,359	921,488	15.98
46	UNIT COST (\$/MMBTU)	2.36	3.46	(1.10)	(31.79)	2.47	3.47	(1.00)	(28.82)
47	<u>AMOUNT</u> (\$)	8,024,901	9,445,404	(1,420,503)	(15.04)	16,514,003	20,006,943	(3,492,940)	(17.46)
48	<i>ENDING INVENTORY :</i>								
49	UNITS (MMBTU)	808,302	0	808,302	100.00	808,302	0	808,302	100.00
50	UNIT COST (\$/MMBTU)	2.40	0.00	2.40	100.00	2.40	0.00	2.40	100.00
51	<u>AMOUNT</u> (\$)	1,941,624	0	1,941,624	100.00	1,941,624	0	1,941,624	100.00
	<b><u>OTHER - C.T. OIL</u></b>								
52	<i>PURCHASES :</i>								
53	UNITS (BBL) *	(727)	0	(727)	100.00	(1)	0	(1)	100.00
54	UNIT COST (\$/BBL)	(0.10)	0.00	(0.10)	100.00	(53,411.00)	0.00	(53,411.00)	100.00
55	<u>AMOUNT</u> (\$)	76	0	76	100.00	53,411	0	53,411	100.00
56	<i>BURNED :</i>								
57	UNITS (BBL)	95	0	95	100.00	173	0	173	100.00
58	UNIT COST (\$/BBL)	90.55	0.00	90.55	100.00	90.54	0.00	90.54	100.00
59	<u>AMOUNT</u> (\$)	8,602	0	8,602	100.00	15,663	0	15,663	100.00
60	<i>ENDING INVENTORY :</i>								
61	UNITS (BBL)	7,133	6,376	757	11.87	7,133	6,376	757	11.87
62	UNIT COST (\$/BBL)	90.54	92.69	(2.15)	(2.32)	90.54	92.69	(2.15)	(2.32)
63	<u>AMOUNT</u> (\$)	645,815	590,980	54,835	9.28	645,815	590,980	54,835	9.28
64	<u>HOURS SUPPLY</u>	81	72						

**POWER SOLD  
GULF POWER COMPANY  
FOR THE MONTH OF: FEBRUARY 2020**

**CURRENT MONTH**

Line No.	Sold To	Type and Schedule	Total KWH Sold	KWH Wheeled from Other Systems	KWH from Own Generation	¢ / kWh		Total \$ for Fuel Adjustment	Total Cost (\$)
						Fuel Costs	Total Costs		
<i>ESTIMATED</i>									
1	Southern Company Interchange		417,195,000	0	417,195,000	2.30	2.62	9,594,623	10,923,138
2	Various	Economy Sales	13,169,000	0	13,169,000	2.41	2.69	316,752	353,872
3		Gain on Econ. Sales	0	0	0	0.00	0.00	21,000	21,000
4	TOTAL ESTIMATED SALES		430,364,000	0	430,364,000	2.31	2.63	9,932,375	11,298,010
<i>ACTUAL</i>									
5	Southern Company Interchange		509,125,448	0	509,125,448	1.62	1.84	8,265,694	9,392,329
6	A.E.C.	External	125,168	0	125,168	2.17	2.60	2,714	3,250
7	DUKE PWR	External	345,715	0	345,715	1.86	2.58	6,428	8,932
8	EAGLE EN	External	645,521	0	645,521	1.86	2.30	11,993	14,864
9	ENDURE	External	0	0	0	0.00	0.00	91	0
10	EXELON	External	222,019	0	222,019	1.90	2.30	4,217	5,116
11	FPC	External	367,038	0	367,038	1.77	2.75	6,497	10,095
12	FPL	External	0	0	0	0.00	0.00	0	0
13	MACQUARI	External	38,311	0	38,311	2.45	2.80	939	1,074
14	MERCURIA	External	0	0	0	0.00	0.00	0	0
15	MISO	External	1,987,499	0	1,987,499	1.56	2.02	31,028	40,223
16	MORGAN	External	260,208	0	260,208	2.00	2.40	5,209	6,233
17	NCEMC	External	0	0	0	0.00	0.00	0	0
18	NCMPA1	External	0	0	0	0.00	0.00	0	0
19	NTE	External	0	0	0	0.00	0.00	0	0
20	OPC	External	36,471	0	36,471	2.10	2.63	766	960
21	ORLANDO	External	0	0	0	0.00	0.00	0	0
22	PJM	External	240,898	0	240,898	1.91	2.42	4,596	5,824
23	REMC	External	14,404	0	14,404	2.22	2.30	320	331
24	SCE&G	External	0	0	0	0.00	0.00	11	0
25	SEPA	External	0	0	0	0.00	0.00	1	0
26	TAL	External	5,211	0	5,211	2.20	4.80	115	250
27	TEA	External	957,091	0	957,091	1.87	2.34	17,915	22,414
28	TECO	External	27,582	0	27,582	1.91	3.00	527	827
29	TVA	External	181,374	0	181,374	1.78	2.38	3,223	4,311
30	WRI	External	6,130	0	6,130	2.58	3.10	158	190
31	Less: Flow-Thru Energy		(5,460,640)	0	(5,460,640)	1.77	1.77	(96,599)	(96,599)
32	Economy Energy Sales Gain (1)		0	0	0	0.00	0.00	(19,552)	(19,552)
33	TOTAL ACTUAL SALES		509,125,448	0	509,125,448	1.62	1.85	8,246,289	9,420,625
34	Difference in Amount		78,761,448	0	78,761,448	(0.69)	0.00	(1,686,086)	(1,877,385)
35	Difference in Percent		18.30	0	18.30	(29.87)	0.00	(16.98)	(16.62)

Note: (1) Gains in the Total Cost column are included in the total cost for each counterparty, but shown separately on line 32 for informational purposes.

**POWER SOLD  
GULF POWER COMPANY  
FOR THE MONTH OF: FEBRUARY 2020**

**PERIOD TO DATE**

Line No.	Sold To	Type and Schedule	Total KWH Sold	Kwh Wheeled from Other Systems	KWH from Own Generation	¢ / kWh		Total \$ for Fuel Adjustment	Total Cost (\$)
						Fuel Costs	Total Costs		
<i>ESTIMATED</i>									
1	Southern Company Interchange		962,330,000	0	962,330,000	2.37	2.73	22,815,537	26,255,562
2	Various	Economy Sales	21,893,000	0	21,893,000	2.44	2.75	533,175	601,442
3		Gain on Econ. Sales	0	0	0	0.00	0.00	44,000	44,000
4	<b>TOTAL ESTIMATED SALES</b>		<b>984,223,000</b>	<b>0</b>	<b>984,223,000</b>	<b>2.38</b>	<b>2.73</b>	<b>23,392,712</b>	<b>26,901,004</b>
<i>ACTUAL</i>									
5	Southern Company Interchange		884,998,404	0	884,998,404	1.66	1.87	14,678,020	16,539,407
6	A.E.C.	External	431,227	0	431,227	1.84	2.46	7,927	10,600
7	DUKE PWR	External	443,789	0	443,789	1.79	2.65	7,924	11,752
8	EAGLE EN	External	1,252,178	0	1,252,178	1.75	2.32	21,947	29,051
9	ENDURE	External	116,460	0	116,460	1.80	3.10	2,098	3,610
10	EXELON	External	422,648	0	422,648	1.80	2.32	7,624	9,788
11	FPC	External	371,635	0	371,635	1.76	2.74	6,555	10,196
12	FPL	External	0	0	0	0.00	0.00	0	0
13	MACQUARI	External	513,140	0	513,140	1.59	2.07	8,136	10,604
14	MERCURIA	External	0	0	0	0.00	0.00	19	0
15	MISO	External	3,920,258	0	3,920,258	1.51	2.02	59,164	79,363
16	MORGAN	External	379,432	0	379,432	1.87	2.49	7,103	9,443
17	NCEMC	External	0	0	0	0.00	0.00	0	0
18	NCMPA1	External	0	0	0	0.00	0.00	0	0
19	NTE	External	0	0	0	0.00	0.00	0	0
20	OPC	External	203,503	0	203,503	1.69	2.59	3,437	5,279
21	ORLANDO	External	0	0	0	0.00	0.00	0	0
22	PJM	External	998,656	0	998,656	1.64	2.42	16,359	24,211
23	REMC	External	93,783	0	93,783	1.58	2.68	1,477	2,510
24	SCE&G	External	73,560	0	73,560	1.53	2.30	1,123	1,692
25	SEPA	External	130,009	0	130,009	1.41	2.08	1,837	2,705
26	TAL	External	5,211	0	5,211	2.20	4.80	115	250
27	TEA	External	2,256,908	0	2,256,908	1.68	2.28	37,885	51,510
28	TECO	External	27,582	0	27,582	1.91	3.00	527	827
29	TVA	External	310,092	0	310,092	1.65	2.29	5,101	7,088
30	WRI	External	188,366	0	188,366	1.57	2.62	2,950	4,931
31	Less: Flow-Thru Energy		(12,138,437)	0	(12,138,437)	1.64	1.64	(198,827)	(198,827)
32	Economy Energy Sales Gain (1)		0	0	0	0.00	0.00	(25,810)	(25,810)
33	<b>TOTAL ACTUAL SALES</b>		<b>884,998,404</b>	<b>0</b>	<b>884,998,404</b>	<b>1.66</b>	<b>1.88</b>	<b>14,652,691</b>	<b>16,615,991</b>
34	Difference in Amount		(99,224,596)	0	(99,224,596)	(0.72)	(0.85)	(8,740,021)	(10,285,013)
35	Difference in Percent		(10.08)	0	(10.08)	(30.25)	(31.14)	(37.36)	(38.23)

Note: (1) Gains in the Total Cost column are included in the total cost for each counterparty, but shown separately on line 32 for informational purposes.

**SCHEDULE A-7**

**PURCHASED POWER  
GULF POWER COMPANY  
(EXCLUSIVE OF ECONOMY ENERGY PURCHASES)  
FOR THE MONTH OF: FEBRUARY 2020**

(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)		(10)	(11)
Line No.	Month	Purchased From	Type & Schedule	Total KWH Purchased	KWH for Other Utilities	KWH for Interruptible	KWH for Firm	Fuel Cost	¢ / kWh	Total Cost	Total \$ for Fuel Adj

1 ESTIMATED:

2 NONE

3 ACTUAL:

4 NONE



**SCHEDULE A-8**

**ENERGY PAYMENT TO QUALIFIED FACILITIES  
GULF POWER COMPANY  
FOR THE MONTH OF: FEBRUARY 2020**

**CURRENT MONTH**

Line No.	Purchased From	Type & Schedule	Total KWH Purchased	KWH for Other Utilities	KWH for Interruptible	KWH for Firm	¢ / kWh		Total \$ for Fuel Adj
							Fuel Cost	Total Cost	
<i>ACTUAL</i>									
1	Bay County/Engen, LLC	Contract	4,877,000	0	0	0	3.12	3.12	151,972
2	Renewable Energy Customers	COG 1	0	0	0	0	0.00	0.00	47
3	Ascend Performance Materials	COG 1	20,097,000	0	0	0	2.15	2.15	432,084
4	International Paper	COG 1	4,281	0	0	0	1.65	1.65	71
5	<b>TOTAL</b>		<b>24,978,281</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>2.34</b>	<b>2.34</b>	<b>584,173</b>

**PERIOD-TO-DATE**

Line No.	Purchased From	Type & Schedule	Total KWH Purchased	KWH for Other Utilities	KWH for Interruptible	KWH for Firm	¢ / kWh		Total \$ for Fuel Adj
							Fuel Cost	Total Cost	
<i>ACTUAL</i>									
6	Bay County/Engen, LLC	Contract	10,349,000	0	0	0	3.12	3.12	322,376
7	Renewable Energy Customers	COG 1	0	0	0	0	0.00	0.00	68
8	Ascend Performance Materials	COG 1	37,171,968	0	0	0	2.04	2.04	757,369
9	International Paper	COG 1	46,794	0	0	0	1.77	1.77	827
10	<b>TOTAL</b>		<b>47,567,762</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>2.27</b>	<b>2.27</b>	<b>1,080,640</b>

**SCHEDULE A-9**

**ECONOMY ENERGY PURCHASES  
INCLUDING LONG TERM PURCHASES  
GULF POWER COMPANY  
FOR THE MONTH OF: FEBRUARY 2020**

Line No.	Purchased From	CURRENT MONTH			PERIOD - TO - DATE		
		Total KWH Purchased	Trans. Costs ¢ / KWH	Total \$ for Fuel Adj	Total KWH Purchased	Trans. Costs ¢ / KWH	Total \$ for Fuel Adj
<u>ESTIMATED</u>							
1	Southern Company Interchange	9,034,000	1.96	177,065	16,772,000	2.00	335,887
2	Economy Energy	3,769,000	2.83	106,513	7,011,000	2.86	200,323
3	Other Purchases	525,165,000	2.89	15,180,000	1,144,597,000	2.89	33,075,000
4	<b>TOTAL ESTIMATED PURCHASES</b>	<b>537,968,000</b>	<b>2.87</b>	<b>15,463,578</b>	<b>1,168,380,000</b>	<b>2.88</b>	<b>33,611,210</b>
<u>ACTUAL</u>							
5	Southern Company Interchange	5,460,640	1.04	56,687	27,480,936	1.61	441,706
6	Non-Associated Companies	20,599,748	2.33	479,354	27,436,052	2.38	652,546
7	Purchased Power Agreements	471,489,000	2.02	9,541,308	928,177,000	2.09	19,361,818
8	Renewable Energy Purchase Agreements	65,922,085	4.31	2,843,972	151,171,391	4.31	6,519,477
9	Other Wheeled Energy	7,500,533	N/A	N/A	14,451,508	N/A	N/A
10	Other Transactions	60,000	N/A	11,897	120,000	N/A	47,459
11	Less: Flow-Thru Energy	(5,460,640)	1.85	(101,287)	(12,138,437)	1.79	(217,644)
12	<b>TOTAL ACTUAL PURCHASES</b>	<b>565,571,366</b>	<b>2.27</b>	<b>12,831,931</b>	<b>1,136,698,450</b>	<b>2.36</b>	<b>26,805,361</b>
13	Difference in Amount	27,603,366	(0.60)	(2,631,647)	(31,681,550)	(0.52)	(6,805,849)
14	Difference in Percent	5.13	(20.91)	(17.02)	(2.71)	(18.06)	(20.25)



<b>Acronym</b>	<b>Definition</b>
MWH	Megawatt Hour
KWH	Kilowatt Hour
T&D	Transmission & Distribution
Adj.	Adjusted
GPIF	Generating Performance Incentive Factor
Terr.	Territorial
Adj. Revs.	Adjusted Revenues
Juris.	Jurisdictional
B.L.	Boiler Lighter
BBL	Oil Barrel
C.T.	Combustion Turbine
cf	Cubic feet
MCF	Thousand cubic feet
BTU	British Thermal Unit
MMBTU	Million British Thermal Units
lbs.	Pounds
Gal.	Gallons
Deprec.	Depreciation
Econ.	Economy
COG	Cogeneration
Co-op	Cooperative

## A-6 Counterparties

<b>Party</b>	<b>Name</b>
AEC	PowerSouth Energy Cooperative
AECI	Associated Electric Cooperative Inc.
CARGILE	Cargill Power Markets, LLC
DUKE PWR	Duke Energy Corporation
EAGLE EN	EDF Trading North America, LLC
ENDURE	Endure Energy, LLC
EXELON	Exelon Generation Company
FPC	Duke Energy Florida
FPL	Florida Power & Light Company
MACQUARI	Macquarie Group
MERCURIA	Mercuria Energy Group
MISO	Midwest Independent System Operator, Inc.
MORGAN	Morgan Stanley Capital Group
NCEMC	North Carolina Electric Membership Corporation
NOBLEAGP	Noble Americas Gas and Power Corporation
OPC	Oglethorpe Power Corporation
ORLANDO	Orlando Utilities Commission
PJM	PJM Interconnection LLC.
REMC	Rainbow Energy Marketing Corporation
SCE&G	South Carolina Electric & Gas
SEC	Seminole Electric Cooperative
SEPA	Southeastern Power Administration
TAL	City of Tallahassee
TEA	The Energy Authority
TECO	Tampa Electric Company
TENASKA	Tenaska
TVA	Tennessee Valley Authority
WRI	Westar Energy

BEFORE THE FLORIDA PUBLIC SERVICE COMMISSION

IN RE: **Fuel and Purchased Power Cost** )  
**Recovery Clause with Generating** )  
**Performance Incentive Factor** )

Docket No.: **20200001-EI**

**CERTIFICATE OF SERVICE**

I HEREBY CERTIFY that a true copy of the foregoing was furnished by electronic mail this 20th day of March, 2020 to the following:

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