



April 17th 2020

Mr. Adam J. Teitzman
Commission Clerk
Florida Public Service Commission
2540 Shumard Oak Blvd.
Tallahassee, Fl. 32399

Re: Docket No. 20200003-GU, Purchased Gas Adjustment Cost Recovery

Dear Mr. Teitzman

Enclosed please find the Florida City Gas purchased gas adjustment filing for the month of March 2020.
Please contact me if you have any questions.

Sincerely,

Miguel Bustos

Mgr.Gov. and Community Affairs
305-835-3605

COMPANY:
FLORIDA CITY GAS

COMPARISON OF ACTUAL VERSUS ORIGINAL ESTIMATE
OF THE PURCHASED GAS ADJUSTMENT COST RECOVERY FACTOR
ESTIMATED FOR THE PERIOD OF: JANUARY 2020 THROUGH DECEMBER 2020

SCHEDULE A-1
(REVISED 6/08/94)
PAGE 1 OF 12

	CURRENT MONTH: 03/20		DIFFERENCE		PERIOD TO DATE		DIFFERENCE	
	(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)
	ACTUAL	ORG. EST.	AMOUNT	%	ACTUAL	ORG. EST.	AMOUNT	%
COST OF GAS PURCHASED								
1 COMMODITY (Pipeline) Includes No Notice Commodity Adjustment (Line 8 A-1 support detail)	-	15,130	15,130	100.00	-	46,700	46,700	100.00
2 NO NOTICE SERVICE RESERVATION (Line 29 A-1 support detail)	-	-	-	-	-	-	-	-
3 SWING SERVICE (Line 16 A-1 support detail)	-	-	-	-	-	-	-	-
4 COMMODITY (Other) (Line 24 A-1 support detail)	763,555	1,209,347	445,792	36.86	2,162,815	3,865,840	1,703,025	44.05
5 DEMAND (Line 32 A-1 support detail)	1,321,173	1,333,652	12,479	0.94	3,888,736	3,921,513	32,777	0.84
6 OTHER (Line 40 A-1 support detail)	(21,863)	30,473	52,336	171.75	111,970	101,394	(10,576)	(10.43)
LESS END-USE CONTRACT								
7 COMMODITY (Pipeline)	-	-	-	-	-	-	-	-
8 DEMAND	-	-	-	-	-	-	-	-
9 Margin Sharing	(6,558)	18,000	24,558	136.44	90,576	54,000	(36,576)	(67.73)
10 Second Prior Month Purchase Adj. (OPTIONAL)	-	-	-	-	-	-	-	-
11 TOTAL COST (1+2+3+4+5+6+10)-(7+8+9)	2,069,423	2,570,602	501,179	19.50	6,072,945	7,881,447	1,808,502	22.95
12 NET UNBILLED	-	-	-	-	-	-	-	-
13 COMPANY USE (Line 45 - Page 11)	(710)	(1,409)	(699)	49.58	(2,449)	(4,200)	(1,751)	41.69
14 TOTAL THERM SALES	1,936,130	2,569,193	633,063	24.64	5,781,971	7,877,247	2,095,276	26.60
THERMS PURCHASED								
15 COMMODITY (Pipeline) Billing Determinants Only (Line 8 A-1 support detail)	4,284,176	3,645,848	(638,328)	(17.51)	13,043,206	11,253,003	(1,790,203)	(15.91)
16 NO NOTICE SERVICE RESERVATION Bill. Determinants Only (Line 29 A-1 support detail)	-	-	-	-	-	-	-	-
17 SWING SERVICE Commodity (Line 16 A-1 support detail)	-	-	-	-	-	-	-	-
18 COMMODITY (Other) Commodity (Line 24 A-1 support detail)	4,235,166	3,602,248	(632,918)	(17.57)	12,831,650	11,125,503	(1,706,147)	(15.34)
19 DEMAND Billing Determinants Only (Line 25 + Line 31 A-1 support detail)	34,392,780	21,376,050	(13,016,730)	(60.89)	102,040,040	62,749,050	(39,290,990)	(62.62)
20 OTHER Commodity (Line 40 A-1 support detail)	31,283	45,600	14,317	31.40	112,265	133,500	21,235	15.91
LESS END-USE CONTRACT								
21 COMMODITY (Pipeline)	-	-	-	-	-	-	-	-
22 DEMAND	-	-	-	-	-	-	-	-
23	-	-	-	-	-	-	-	-
24 TOTAL PURCHASES (17+18+20)-(21+23)	4,266,449	3,647,848	(618,601)	(16.96)	12,943,915	11,259,003	(1,684,912)	(14.97)
25 NET UNBILLED	-	-	-	-	-	-	-	-
26 COMPANY USE (Line 40 - Page 11)	(1,544)	(2,000)	(456)	22.78	(5,324)	(6,000)	(676)	11.27
27 TOTAL THERM SALES (24-26 Estimated only)	3,743,284	3,645,848	(97,436)	(2.67)	11,195,810	11,253,003	57,193	0.51
CENTS PER THERM								
28 COMMODITY (Pipeline) (1/15)	-	0.00415	0.00415	100.00	-	0.00415	0.00415	100.00
29 NO NOTICE SERVICE (2/16)	-	-	-	-	-	-	-	-
30 SWING SERVICE (3/17)	-	-	-	-	-	-	-	-
31 COMMODITY (Other) (4/18)	0.18029	0.33572	0.15543	46.30	0.16855	0.34748	0.17893	51.49
32 DEMAND (5/19)	0.03841	0.06239	0.02398	38.44	0.03811	0.06250	0.02439	39.02
33 OTHER (6/20)	(0.69889)	0.66827	1.36715	204.58	0.99738	0.75951	(0.23787)	(31.32)
LESS END-USE CONTRACT								
34 COMMODITY Pipeline (7/21)	-	-	-	-	-	-	-	-
35 DEMAND (8/22)	-	-	-	-	-	-	-	-
36 (9/23)	-	-	-	-	-	-	-	-
37 TOTAL COST (11/24)	0.48505	0.70469	0.21964	31.17	0.46917	0.70001	0.23084	32.98
38 NET UNBILLED (12/25)	-	-	-	-	-	-	-	-
39 COMPANY USE (13/26)	0.46000	0.70450	0.24450	34.71	0.46000	0.70000	0.24000	34.29
40 TOTAL THERM SALES (11/27)	0.55284	0.70508	0.15224	21.59	0.54243	0.70039	0.15796	22.55
41 TRUE-UP (E-2)	0.01471	0.01471	-	-	0.01471	0.01471	-	-
42 TOTAL COST OF GAS (40+41)	0.56755	0.71979	0.15224	21.15	0.55714	0.71510	0.15796	22.09
43 REVENUE TAX FACTOR	1.00503	1.00503	-	-	1.00503	1.00503	-	-
44 PGA FACTOR ADJUSTED FOR TAXES (42x43)	0.57040	0.72341	0.15301	21.15	0.55994	0.71870	0.15876	22.09
45 PGA FACTOR ROUNDED TO NEAREST .001	0.570	0.72300	0.153	21.16	0.560	0.719	0.159	22.11

COMPANY:
FLORIDA CITY GAS

COMPARISON OF ACTUAL VERSUS FLEX-DOWN ESTIMATE
OF THE PURCHASED GAS ADJUSTMENT COST RECOVERY FACTOR
ESTIMATED FOR THE PERIOD OF: JANUARY 2020 THROUGH DECEMBER 2020

SCHEDULE A-1/R
(REVISED 6/08/94)
PAGE 2 OF 12

from doree	CURRENT MONTH: 03/20		DIFFERENCE		PERIOD TO DATE		DIFFERENCE	
	(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)
	ACTUAL	FLEX DOWN ESTIMATE	AMOUNT	%	ACTUAL	ORG. EST.	AMOUNT	%
COST OF GAS PURCHASED								
1 COMMODITY (Pipeline) Includes No Notice Commodity Adjustment (Line 8 A-1 support detail)	-	144,729	144,729	100.00	-	441,820	441,820	100.00
2 NO NOTICE SERVICE RESERVATION (Line 29 A-1 support detail)	-	-	-	-	-	-	-	-
3 SWING SERVICE (Line 16 A-1 support detail)	-	-	-	-	-	-	-	-
4 COMMODITY (Other) (Line 24 A-1 support detail)	763,555	636,688	(126,867)	(19.93)	2,162,815	2,043,920	(118,895)	(5.82)
5 DEMAND (Line 25 + Line 31 A-1 support detail)	1,321,173	973,621	(347,552)	(35.70)	3,888,736	2,860,225	(1,028,511)	(35.96)
6 OTHER (Line 40 A-1 support detail)	(21,863)	19,973	41,836	209.47	111,970	69,894	(42,076)	(60.20)
LESS END-USE CONTRACT								
7 COMMODITY (Pipeline)	-	-	-	-	-	-	-	-
8 DEMAND	-	-	-	-	-	-	-	-
9 Margin Sharing	(6,558)	-	6,558	-	90,576	-	(90,576)	-
10 Second Prior Month Purchase Adj. (OPTIONAL)	-	-	-	-	-	-	-	-
11 TOTAL COST (1+2+3+4+5+6+10)-(7+8+9)	2,069,423	1,775,011	(294,412)	(16.59)	6,072,945	5,415,859	(657,086)	(12.13)
12 NET UNBILLED	-	-	-	-	-	-	-	-
13 COMPANY USE (Line 45 - Page 11)	(710)	(1,005)	(295)	29.34	(2,449)	(3,016)	(567)	18.81
14 TOTAL THERM SALES	1,936,130	1,774,005	(162,125)	(9.14)	5,781,971	5,412,843	(369,128)	(6.82)
THERMS PURCHASED								
15 COMMODITY (Pipeline) Billing Determinants Only (Line 8 A-1 support detail)	4,284,176	3,487,446	(796,730)	(22.85)	13,043,206	10,646,252	(2,396,954)	(22.51)
16 NO NOTICE SERVICE RESERVATION Bill. Determinants Only (Line 29 A-1 support detail)	-	-	-	-	-	-	-	-
17 SWING SERVICE Commodity (Line 16 A-1 support detail)	-	-	-	-	-	-	-	-
18 COMMODITY (Other) Commodity (Line 24 A-1 support detail)	4,235,166	3,487,446	(747,720)	(21.44)	12,831,650	10,646,252	(2,185,398)	(20.53)
19 DEMAND Billing Determinants Only (Line 25 + Line 31 A-1 support detail)	34,392,780	16,785,880	(17,606,900)	(104.89)	102,040,040	49,274,680	(52,765,360)	(107.08)
20 OTHER Commodity (Line 40 A-1 support detail)	31,283	45,600	14,317	31.40	112,265	133,500	21,235	15.91
LESS END-USE CONTRACT								
21 COMMODITY (Pipeline)	-	-	-	-	-	-	-	-
22 DEMAND	-	-	-	-	-	-	-	-
23	-	-	-	-	-	-	-	-
24 TOTAL PURCHASES (17+18+20)-(21+23)	4,266,449	3,533,046	(733,403)	(20.76)	12,943,915	10,779,752	(2,164,163)	(20.08)
25 NET UNBILLED	-	-	-	-	-	-	-	-
26 COMPANY USE (Line 40 - Page 11)	(1,544)	(2,000)	(456)	-	(5,324)	(6,000)	(676)	11.27
27 TOTAL THERM SALES (24-26 Estimated only)	3,743,284	3,531,046	(212,238)	(6.01)	11,195,810	10,773,752	(422,058)	(3.92)
CENTS PER THERM								
28 COMMODITY (Pipeline) (1/15)	-	0.04150	0.04150	100.00	-	0.04150	0.04150	100.00
29 NO NOTICE SERVICE (2/16)	-	-	-	-	-	-	-	-
30 SWING SERVICE (3/17)	-	-	-	-	-	-	-	-
31 COMMODITY (Other) (4/18)	0.18029	0.18257	0.00228	1.25	0.16855	0.19198	0.02343	12.20
32 DEMAND (5/19)	0.03841	0.05800	0.01959	33.78	0.03811	0.05805	0.01994	34.35
33 OTHER (6/20)	(0.69889)	0.43800	1.13689	259.56	0.99738	0.52355	(0.47383)	(90.50)
LESS END-USE CONTRACT								
34 COMMODITY Pipeline (7/21)	-	-	-	-	-	-	-	-
35 DEMAND (8/22)	-	-	-	-	-	-	-	-
36 (9/23)	-	-	-	-	-	-	-	-
37 TOTAL COST (11/24)	0.48505	0.50240	0.01735	3.45	0.46917	0.50241	0.03324	6.62
38 NET UNBILLED (12/25)	-	-	-	-	-	-	-	-
39 COMPANY USE (13/26)	0.46000	0.50269	0.04269	8.49	0.46000	0.50269	0.04269	8.49
40 TOTAL THERM SALES (11/27)	0.55284	0.50269	(0.05015)	(9.98)	0.54243	0.50269	(0.03974)	(7.91)
41 TRUE-UP (E-2)	0.01471	0.01471	-	-	0.01471	0.01471	-	-
42 TOTAL COST OF GAS (40+41)	0.56755	0.5174	-0.05015	(9.69)	0.55714	0.51740	(0.03974)	(7.68)
43 REVENUE TAX FACTOR	1.00503	1.00503	-	-	1.00503	1.00503	-	-
44 PGA FACTOR ADJUSTED FOR TAXES (42x43)	0.57040	0.52000	(0.05040)	(9.69)	0.55994	0.52000	(0.03994)	(7.68)
45 PGA FACTOR ROUNDED TO NEAREST .001	0.570	0.520	(0.050)	(9.62)	0.560	0.520	(0.040)	(7.69)

FOR THE PERIOD: JANUARY 2020 THROUGH DECEMBER 2020

CURRENT MONTH: 03/20

COMMODITY (Pipeline)	(A) THERMS	(B) INV. AMOUNT	(C) COST PER THERM
1 Commodity Pipeline - Scheduled FTS (Line 1 Page 10)	4,285,720	0.00	0.00000
2 Commodity Pipeline - Scheduled ITS			
3 No Notice Commodity Adjustment			
4 Commodity True-up (Line 2+3 Page 10)	0	0.00	0.00000
5 Commodity Adjustments (Line 45 Page 10)	(1,544)	0.00	
6 Commodity Adjustments FGT Supplier Refund		0.00	
7			
8 TOTAL COMMODITY (Pipeline)	4,284,176	0.00	0.00000
	Sched A-1 Ln 15	Sched A-1 Ln 1	Sched A-1 Ln 28
SWING SERVICE / ALERT DAY CHARGES			
9 Swing Service Scheduled			
10 Alert Day Volumes - FGT (Line 18, Page 11)	0	0.00	
11 Operational Flow Order Volumes - FGT			
12 Less Alert Day Volumes Direct Billed to Others			
13 Operating Account Balancing			
14 Other - Net market delivery imbalance	0	0.00	
15			
16 TOTAL SWING SERVICE / ALERT DAY CHARGES	0	0.00	
	Schedule A-1 Line 17	Schedule A-1 Line 3	Schedule A-1 Line 30
COMMODITY OTHER			
17 Commodity Other - Scheduled FTS (Therms-Line 4 Page 10), (Amt-Line 49 Page 10)	4,285,720	745,341.86	0.17391
18 Bay Gas Storage	0	0.00	
19 Imbalance Cashout - FGT			
20 FGT - Cash out (Line 25 Page 11)	(127,470.00)	(25,276.79)	
21 Imbalance Cashout - Transporting Cust (Line 2 Page 11)	78,460	27,298.57	
22 Other Shippers (Line 24+26 Page 10)	0.00	16,902.08	
23 Less: Company Use (Lines 45 Page 11)	(1,544)	(710.39)	0.46000
24 TOTAL COMMODITY (Other)	4,235,166	763,555.33	0.18029
	Schedule A-1 Line 18	Schedule A-1 Line 4	Schedule A-1 Line 31
DEMAND			
25 Demand (Pipeline) Entitlement (Line 10 Page 10)	34,392,780	1,251,172.99	0.03638
26 FPU - Capacity Indian River (Line 21 Page 10)		70,000.00	0.00000
27 Less Relinquished Off System			
28 Other - FGT Fuel Surcharge (Line 17 Page 10)		0.00	
29 Demand - No Notice (Line 16 Page 10)	0	0.00	0.00000
30 Revenue Sharing - FGT			
31 Other - Storage Demand (Line 32 Page 11)	0	0.00	
32 TOTAL DEMAND	34,392,780	1,321,172.99	0.03841
	Sched A-1 Line 19+16	Sched A-1 Line 5+2	Sched A-1 Line 32 & 29
OTHER			
33 Other Monthly purchases and expense (Line 19+22+23, Page 10)	31,283	21,149.46	0.67606
34 Storage Purchases	0	0.00	
35 Storage withdrawal	0	0.00	
36 Storage Activity	0	(43,012.82)	
35 Realized Gain/Loss (Line 20, Page 10)		6,558.40	
36 LNG Supply		0.00	
37 FGT Demand		0.00	
38 TOTAL OTHER	31,283	(15,304.96)	(0.48924)
37	Schedule A-1 Line 20	Schedule A-1 Line 6	Schedule A-1 Line 33

COMPANY:
FLORIDA CITY GAS

CALCULATION OF TRUE-UP AND INTEREST PROVISION
FOR THE PERIOD: JANUARY 2020 THROUGH DECEMBER 2020

SCHEDULE A-2
(REVISED 6/08/94)

PAGE 5 OF 12

FOR THE PERIOD: line 9a from Doree		CURRENT MONTH: 03/20		DIFFERENCE		PERIOD TO DATE		DIFFERENCE	
		(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)
		ACTUAL	ESTIMATE	AMOUNT	%	ACTUAL	ESTIMATE	AMOUNT	%
TRUE-UP CALCULATION									
1	PURCHASED GAS COST (Sch A-1 Flx down line 4+6)	741,692	656,661	(85,031)	-12.95%	2,274,785	2,113,814	(160,971)	-7.62%
2	TRANSP GAS COST (Sch A-1 Flx down line 1+2+3+5)	1,321,173	1,118,350	(202,823)	-18.14%	3,888,736	3,302,045	(586,691)	-17.77%
3	TOTAL	2,062,865	1,775,011	(287,854)	-16.22%	6,163,521	5,415,859	(747,662)	-13.81%
4	FUEL REVENUES (Sch A-1 Flx down line 14) (NET OF REVENUE TAX)	1,936,130	1,774,005	(162,125)	-9.14%	5,781,971	5,412,843	(369,128)	-6.82%
5	TRUE-UP (COLLECTED) OR REFUNDED	(48,942)	(48,942)	-	0.00%	(146,825)	(146,825)	-	0.00%
6	FUEL REVENUE APPLICABLE TO PERIOD * (LINE 4 (+ or -) LINE 5)	1,887,188	1,725,064	(162,125)	-9.40%	5,635,146	5,266,018	(369,128)	-7.01%
7	TRUE-UP PROVISION - THIS PERIOD (LINE 6 - LINE 3)	(175,676)	(49,947)	125,729	-251.73%	(528,375)	(149,841)	378,534	-252.62%
8	INTEREST PROVISION-THIS PERIOD (21)	(55)	(860)	(805)	93.60%	(1)	(2,429)	(2,428)	99.96%
9	BEGINNING OF PERIOD TRUE-UP AND INTEREST	28,307	(601,058)	(629,365)	104.71%	185,934	(597,478)	(783,412)	131.12%
10	TRUE-UP COLLECTED OR (REFUNDED) (REVERSE OF LINE 5)	48,942	48,942	-	0.00%	146,825	146,825	-	0.00%
10a	PRIOR PERIOD ADJUSTMENTS	-	-	-	---	-	-	-	---
10b	MARGIN SHARING, REFUNDS & END OF PERIOD ADJ	(6,558)	-	6,558	---	90,576	-	(90,576)	---
11	TOTAL ESTIMATED/ACTUAL TRUE-UP (7+8+9+10+10a+10b)	(105,041)	(602,923)	(497,882)	82.58%	(105,041)	(602,923)	(497,882)	82.58%
INTEREST PROVISION									
12	BEGINNING TRUE-UP AND INTEREST PROVISION (9+10a)	28,307	(601,058)	(629,365)	104.71%				
13	ENDING TRUE-UP BEFORE INTEREST (12 + 10b + 7 - 5)	(104,986)	(602,063)	(497,077)	82.56%				
14	TOTAL (12+13)	(76,679)	(1,203,121)	(1,126,442)	93.63%				
15	AVERAGE (50% OF 14)	(38,339)	(601,560)	(563,221)	93.63%				
16	INTEREST RATE - FIRST DAY OF MONTH	0.01510	0.01510	-	0.00%				
17	INTEREST RATE - FIRST DAY OF SUBSEQUENT MONTH	0.01910	0.01910	-	0.00%				
18	TOTAL (16+17)	0.03420	0.03420	-	0.00%				
19	AVERAGE (50% OF 18)	0.01710	0.01710	-	0.00%				
20	MONTHLY AVERAGE (19/12 Months)	0.00143	0.00143	-	0.00%				
21	INTEREST PROVISION (15x20)	(55)	(860)	(805)	93.60%				

* If line 5 is a refund add to line 4
If line 5 is a collection () subtract from line 4

COMPANY:
FLORIDA CITY GAS

TRANSPORTATION PURCHASES
SYSTEM SUPPLY AND END USE
FOR THE PERIOD: JANUARY 2020 THROUGH DECEMBER 2020

SCHEDULE A-3
(REVISED 8/19/93)
PAGE 6 OF 12

CURRENT MONTH: 03/20

DATE	(A) PURCHASED FROM	Y 2011 TH PURCHASED FOR	(C) SCH TYPE	(D) SYSTEM SUPPLY	(E) END USE	(F) TOTAL PURCHASED	COMMODITY COST		(I) DEMAND COST	(J) OTHER CHARGES ACA/GRI/FUEL	(K) TOTAL CENTS PER THERM
							(G) THIRD PARTY	(H) PIPELINE			
1	FGT		FTS-1						1,268,076.57		29.71
2	Florida Power & Light	System Supply	FTS	4,285,720		4,285,720	745,341.86			5,142.86	17.39
3											
4											
5											
6											
7											
8											
9											
10											
11											
12											
13											
14											
15											
16											
17											
18											
19											
20											
TOTAL				4,285,720	-	4,285,720	745,342	-	1,268,077	5,143	47.10

NOTE: This page contains estimated pipeline & supplier purchases (volumes, prices) for current month.

GAS INVOICES
CURRENT MONTH: 03/20

FOR THE PERIOD: JANUARY 2020 THROUGH DECEMBER 2020

	FGT FTS - Contract 5034	MCF	THERMS	RATE	AMOUNT	Actual Checked:
1	Commodity costs					
2	Contract #5034	FTS 1	4,285,720	0.00000	0.00	
3	Contract #3608, 5338, 5364, 5381	FTS 2		0.00000	0.00	
3A	Back to Back / No Notice					
4	Total Firm:				<u>0.00</u>	()
MEMO: FGT Fixed charges paid on 10th of month						
5	FTS-1 Demand - System supply	Miami	7,374,900	0.72998354	0.05318	392,197.18 ()
6	" Capacity release		0	0	---	
7	" System supply	Treasure Coast	331,080	0.03001259	0.05318	17,606.83 ()
8	" System supply	Brevard	4,360,150	0.24000387	0.05318	231,872.78 ()
9	" " "	Merritt Sq.	0		0.05318	0.00 ()
10	Total FTS-1 demand				<u>641,677</u>	
11						
12	FTS-2 Demand - System supply	Miami	9,309,920		0.06318	588,201 ()
13	FTS-2 Demand		0		---	0
14						
15	Total FTS-2 demand				<u>9,309,920</u>	<u>588,200.75</u>
16						
17	Fuel Transport		12,335,850			21,442
18	FGT Storage Demand		1,757,330			16,757
19						
20						
21	Total fixed charges				<u>35,469,230</u>	<u>1,268,076.57</u> ()
22						
23	OTHER SUPPLIERS:					
24				THERMS	AMOUNT	
25	Florida Power & Light		4,285,720		745,341.86	()
26	Bay Gas Storage - Injection					()
27						
28						
29						
30						
31						
32						
33						
34						
35						
36						
37						
38						
39						
40						
41						
42						
43						
44						
45	Total costs:			4,285,720		745,341.86
46						
47	Total Gas Cost Accrual: (Line 4+21+34, Page 9)					2,013,418.43

CURRENT MONTH: 03/20

FOR THE PERIOD: JANUARY 2020 THROUGH DECEMBER 2020

		Net		Amount		Net Activity	Invoice Reference	Invoice
		therms billed	therms received	Payments	Accruals			
1	FGT -							
1	FTS-1 & FTS-2 Commod. (Mia,Brv,TC) 03/20		4,285,720.0		-	-		
2	Reverse FTS-1 & FTS-2 Commod accr 02/20		(4,274,260.0)		-	-		
3	FTS-1 & FTS-2 Commodity 02/20		4,274,260.0					
4			4,285,720.0					
5								
6	FTS-1 & FTS-2Demand (Mia,Brv,TC) 03/20	23,133,380.0			1,268,076.57	1,268,076.57		
7	Reverse FTS-1 & FTS-2 Demand accr 02/20	(21,900,530.0)			(1,190,630.41)	(1,190,630.41)		
8	FTS-1 & FTS-2 Demand 02/20	33,159,930.0		1,173,726.83		1,173,726.83	B1 (1)	
9								
10	TOTAL FGT DEMAND	34,392,780.0				1,251,172.99		
11	No-Notice Demand							
12								
13								
14								
15								
16	TOTAL NO-NOTICE DEMAND							
17								
18								
19	PGA Admin			8,617.44		8,617.44		
20	Cost Optimization Sharing			6,558.40		6,558.40		
21	FPU - Capacity Indian River			70,000.00		70,000.00		
22	TECO - Peoples Gas			4,772.15		4,772.15	B2 & B3	
23	FPL Energy Services		31,283	7,759.87		7,759.87	B4	
24	Reverse FPL - 02/20	(4,274,260.0)			(778,680.38)	(778,680.38)		
25								
26	FPL - 03/20	4,464,618.0		795,582.46		795,582.46	B1 (2)	
27								
28								
29								
30	Bay Gas Storage Activity			(43,012.82)		(43,012.82)		
31								
32								
33								
34								
35							B1(7)	
36								
37								
38								
39								
40								
41								
42								
43								
44								
45								
46								
47	Net Activity	190,358.00				(26,110.74)		
48								
49	CURRENT MTH ACCRUALS(Page 9 Ln 45) :	4,285,720.0			745,341.86	745,341.86		
50								
51	Total purchases & accruals -		4,317,003.2	2,024,004.33	44,107.64	2,068,111.97		

CURRENT MONTH: 03/20

FOR THE PERIOD: JANUARY 2020 THROUGH DECEMBER 2020								
FGT	therms billed	Net therms received	----- Amount -----		Net Activity	Invoice Reference	Invoice due	Invoice paid
			Payments	Accruals				
OVERTENDERS / TRANSP. CUSTOMERS								
1								
2	Cash outs	78,460.0	27,298.57		27,298.57	B5	JE RVBI085364 - Mar'07	
3					-			
4					-			
5					-			
16					-			
17					-			
18					-			
19					-			
20					-			
21					-			
22	Total Cash outs / Overtenders	0.0	78,460.0	27,298.57	0.00	27,298.57		
23	BOOK-OUT TRANSACTIONS							
24								
25	FGT Inbalance	(127,470.0)	(25,812.68)		(25,812.68)	B1 (3)		
26	FGT		535.89		535.89			
27	Bay Gas Property Tax Allocation	-			-	B1 (10)		
28	Total book-outs	0.0	(127,470.0)	(25,276.79)	0.00	(25,276.79)		
	STORAGE TRANSACTIONS							
29	Reverse Hattiesburg- Demand	0						
30	Bay Gas - Storage Demand	0		0.00	0.00	B1 (1)		
31					0.00			
32	Storage Purchases - Bay Gas	0		0.00	0.00	B1 (9)		
33	Storage Injections Purch. - Bay Gas	0		0.00	0.00	B1 (4)		
34	Storage Injections Transp. - Bay Gas	0		0.00	0.00	B1 (5)		
35	Storage Withdrawals - Bay Gas	0		0.00	0.00	B1 (6)		
36	Storage Withdrawals - Transp. - Bay Gas	-		0.00	0.00	B1 (7)		
37	Total storage costs	0.0		0.00	0.00			
38								
39		4,267,993.2	2,026,026.11	44,107.64	2,070,133.75			
40			(a)	(b)				
41								
42	Total Gas Cost - (a + b):		2,070,133.75					
43			0.00					
44								
45	Company Use	(1,544.3)	(710.39)					
46	CNG Vehicle Use	0.0	0.00					
47								
48	Total PGA Gas Cost - (Ln 34 through 41):	4,266,448.87	2,069,423.36					