



P.O. Box 3395
West Palm Beach, Florida 33402-3395

April 20, 2020

Mr. Adam J. Teitzman, Commission Clerk
Commission Clerk and Administrative Services
Florida Public Service Commission
2540 Shumard Oak Blvd.
Tallahassee, Florida 32399-0950

Re: Docket No. 20200001-EI
CONTINUING SURVEILLANCE AND REVIEW OF FUEL COST
RECOVERY CLAUSES OF ELECTRIC UTILITIES

Dear Mr. Teitzman:

We are enclosing the March 2020 Fuel Schedules for our Consolidated Electric Florida divisions.

The under-recovery for the month is higher than expected primarily due to fuel revenues being lower than projected.

If you have any questions, please contact me at cyoung@fpuc.com or Michael Cassel at mcassel@fpuc.com.

Sincerely,

Curtis D. Young
Regulatory Analyst

Enclosure

Cc: FPSC
Beth Keating
Buddy Shelley (no enclosure)
SJ 80-441

COMPARISON OF ESTIMATED AND ACTUAL
 FUEL AND PURCHASED POWER COST RECOVERY FACTOR
 MONTH: MARCH 2020

	DOLLARS				MWH				CENTS/KWH			
	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%
1 Fuel Cost of System Net Generation (A3)					0	0	0	0.0%	0.00000	0.00000	0.00000	0.0%
2 Nuclear Fuel Disposal Cost (A13)												
3 FPL Interconnect	0	0	0	0.0%								
4 Adjustments to Fuel Cost (A2, Page 1)			0	0.0%								
5 TOTAL COST OF GENERATED POWER	0	0	0	0.0%	0	0	0	0.0%	0.00000	0.00000	0.00000	0.0%
6 Fuel Cost of Purchased Power (Exclusive of Economy) (A8)	686,052	748,610	(62,558)	-8.4%	32,824	27,488	5,336	19.4%	2.09009	2.72343	(0.63334)	-23.3%
7 Energy Cost of Sched C & X Econ Purch (Broker)(A9)												
8 Energy Cost of Other Econ Purch (Non-Broker)(A9)												
9 Energy Cost of Sched E Economy Purch (A9)												
10 Demand and Non Fuel Cost of Purchased Power (A9)	1,256,949	1,098,553	158,396	14.4%	32,824	27,488	5,336	19.4%	3.82936	3.99651	(0.16715)	-4.2%
11 Energy Payments to Qualifying Facilities (A8a)	1,091,486	1,422,181	(330,695)	-23.3%	16,024	17,550	(1,526)	-8.7%	6.81166	8.10360	(1.29194)	-15.9%
12 TOTAL COST OF PURCHASED POWER	3,034,487	3,269,344	(234,857)	-7.2%	48,848	45,038	3,810	8.5%	6.21213	7.25911	(1.04698)	-14.4%
13 TOTAL AVAILABLE MWH (LINE 5 + LINE 12)					48,848	45,038	3,810	8.5%				
14 Fuel Cost of Economy Sales (A7)												
15 Gain on Economy Sales (A7a)												
16 Fuel Cost of Unit Power Sales (SL2 Partrpts)(A7)												
17 Fuel Cost of Other Power Sales (A7)												
18 TOTAL FUEL COST AND GAINS OF POWER SALES (LINE 14 + 15 + 16 + 17)	0	0	0	0.0%	0	0	0	0.0%	0.00000	0.00000	0.00000	0.0%
19 NET INADVERTENT INTERCHANGE (A10)												
20 LESS GSLD APPORTIONMENT OF FUEL COST	(136,602)	143,590	(280,192)	-24.4%	0	0	0	0.0%				
20a TOTAL FUEL AND NET POWER TRANSACTIONS (LINES 5 + 12 + 18 + 19)	3,171,089	3,125,754	45,335	1.5%	48,848	45,038	3,810	8.5%	6.49178	6.94029	(0.44851)	-6.5%
21 Net Unbilled Sales (A4)	344,737 *	(41,967) *	386,704	-921.5%	5,310	(605)	5,915	-978.2%	0.84982	(0.09784)	0.94766	-968.6%
22 Company Use (A4)	2,624 *	3,295 *	(671)	-20.4%	40	47	(7)	-14.9%	0.00647	0.00768	(0.00121)	-15.8%
23 T & D Losses (A4)	190,274 *	187,527 *	2,747	1.5%	2,931	2,702	229	8.5%	0.46905	0.43720	0.03185	7.3%
24 SYSTEM KWH SALES	3,171,089	3,125,754	45,335	1.5%	40,566	42,893	(2,327)	-5.4%	7.81712	7.28733	0.52979	7.3%
25 Wholesale KWH Sales												
26 Jurisdictional KWH Sales	3,171,089	3,125,754	45,335	1.5%	40,566	42,893	(2,327)	-5.4%	7.81712	7.28733	0.52979	7.3%
26a Jurisdictional Loss Multiplier	1.000	1.000	0.000	0.0%	1.000	1.000	0.000	0.0%	1.000	1.000	0.00000	0.0%
27 Jurisdictional KWH Sales Adjusted for Line Losses	3,171,089	3,125,754	45,335	1.5%	40,566	42,893	(2,327)	-5.4%	7.81712	7.28733	0.52979	7.3%
28 GPIF**												
29 TRUE-UP**	161,204	161,204	0	0.0%	40,566	42,893	(2,327)	-5.4%	0.39739	0.37583	0.02156	5.7%
30 TOTAL JURISDICTIONAL FUEL COST (Excluding GSLD Apportionment)	3,332,293	3,286,958	45,335	1.4%	40,566	42,893	(2,327)	-5.4%	8.21450	7.66316	0.55134	7.2%
31 Revenue Tax Factor									1.01609	1.01609	0.00000	0.0%
32 Fuel Factor Adjusted for Taxes									8.34667	7.78646	0.56021	7.2%
33 FUEL FAC ROUNDED TO NEAREST .001 (CENTS/KWH)									8.347	7.786	0.561	7.2%

*Included for Informational Purposes Only

**Calculation Based on Jurisdictional KWH Sales

	PERIOD TO DATE DOLLARS				PERIOD TO DATE MWH				CENTS/KWH			
	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%
1 Fuel Cost of System Net Generation (A3)					0	0	0	0.0%	0.00000	0.00000	0.00000	0.0%
2 Nuclear Fuel Disposal Cost (A13)												
3 FPL Interconnect	0	0	0	0.0%								
4 Adjustments to Fuel Cost (A2, Page 1)	0	0	0	0.0%								
5 TOTAL COST OF GENERATED POWER	0	0	0	0.0%	0	0	0	0.0%	0.00000	0.00000	0.00000	0.0%
6 Fuel Cost of Purchased Power (Exclusive of Economy) (A8)	1,890,911	2,282,592	(391,681)	-17.2%	95,025	85,996	9,029	10.5%	1.98991	2.65429	(0.66438)	-25.0%
7 Energy Cost of Sched C & X Econ Purch (Broker)(A9)												
8 Energy Cost of Other Econ Purch (Non-Broker)(A9)												
9 Energy Cost of Sched E Economy Purch (A9)												
10 Demand and Non Fuel Cost of Purchased Power (A9)	3,991,006	3,721,908	269,098	7.2%	95,025	85,996	9,029	10.5%	4.19995	4.32799	(0.12804)	-3.0%
11 Energy Payments to Qualifying Facilities (A8a)	3,247,770	4,077,783	(830,013)	-20.4%	47,423	50,650	(3,227)	-6.4%	6.84857	8.05090	(1.20233)	-14.9%
12 TOTAL COST OF PURCHASED POWER	9,129,687	10,082,283	(952,596)	-9.5%	142,448	136,646	5,801	4.3%	6.40915	7.37838	(0.96923)	-13.1%
13 TOTAL AVAILABLE MWH (LINE 5 + LINE 12)					142,448	136,646	5,801	4.3%				
14 Fuel Cost of Economy Sales (A7)												
15 Gain on Economy Sales (A7a)												
16 Fuel Cost of Unit Power Sales (SL2 Partpts)(A7)												
17 Fuel Cost of Other Power Sales (A7)												
18 TOTAL FUEL COST AND GAINS OF POWER SALES (LINE 14 + 15 + 16 + 17)	0	0	0	0.0%	0	0	0	0.0%	0.00000	0.00000	0.00000	0.0%
19 NET INADVERTENT INTERCHANGE (A10)												
20 LESS GSLD APPORTIONMENT OF FUEL COST	194,293	390,899	(196,606)	-50.3%	0	0	0	0.0%				
20a TOTAL FUEL AND NET POWER TRANSACTIONS (LINES 5 + 12 + 18 + 19)	8,935,394	9,691,384	(755,990)	-7.8%	142,448	136,646	5,801	4.3%	6.27276	7.09231	(0.81955)	-11.6%
21 Net Unbilled Sales (A4)	(472,595) *	(130,170) *	(342,425)	263.1%	(7,534)	(1,835)	(5,699)	310.5%	(0.33440)	(0.10002)	(0.23439)	234.3%
22 Company Use (A4)	6,756 *	10,118 *	(3,362)	-33.2%	108	143	(35)	-24.5%	0.00478	0.00777	(0.00299)	-38.5%
23 T & D Losses (A4)	536,133 *	581,498 *	(45,365)	-7.8%	8,547	8,199	348	4.2%	0.37936	0.44682	(0.06746)	-15.1%
24 SYSTEM KWH SALES	8,935,394	9,691,384	(755,990)	-7.8%	141,327	130,140	11,187	8.6%	6.32250	7.44688	(1.12438)	-15.1%
25 Wholesale KWH Sales												
26 Jurisdictional KWH Sales	8,935,394	9,691,384	(755,990)	-7.8%	141,327	130,140	11,187	8.6%	6.32250	7.44688	(1.12438)	-15.1%
26a Jurisdictional Loss Multiplier	1.000	1.000	0.000	0.0%	1.000	1.000	0.000	0.0%	1.000	1.000	0.00000	0.0%
27 Jurisdictional KWH Sales Adjusted for Line Losses	8,935,394	9,691,384	(755,990)	-7.8%	141,327	130,140	11,187	8.6%	6.32250	7.44688	(1.12438)	-15.1%
28 GPIF**												
29 TRUE-UP**	483,612	483,613	(1)	0.0%	141,327	130,140	11,187	8.6%	0.34219	0.37161	(0.02942)	-7.9%
30 TOTAL JURISDICTIONAL FUEL COST	9,419,006	10,174,997	(755,991)	-7.4%	141,327	130,140	11,187	8.6%	6.66469	7.81850	(1.15381)	-14.8%
31 Revenue Tax Factor									1.01609	1.01609	0.00000	0.0%
32 Fuel Factor Adjusted for Taxes									6.77192	7.94430	(1.17238)	-14.8%
33 FUEL FAC ROUNDED TO NEAREST .001 (CENTS/KWH)									6.772	7.944	(1.172)	-14.8%

*Included for Informational Purposes Only

**Calculation Based on Jurisdictional KWH Sales

CALCULATION OF TRUE-UP AND INTEREST PROVISION

Company: FLORIDA PUBLIC UTILITIES COMPANY

Division: CONSOLIDATED ELECTRIC DIVISIONS

Month of: MARCH 2020 0

	CURRENT MONTH				PERIOD TO DATE			
	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%
A. Fuel Cost & Net Power Transactions								
1. Fuel Cost of System Net Generation	\$ 0	\$ 0	\$ 0	0.0%	\$ 0	\$ 0	\$ 0	0.0%
1a. Fuel Related Transactions (Nuclear Fuel Disposal)								
2. Fuel Cost of Power Sold								
3. Fuel Cost of Purchased Power	686,052	748,610	(62,558)	-8.4%	1,890,911	2,282,592	(391,681)	-17.2%
3a. Demand & Non Fuel Cost of Purchased Power	1,256,949	1,098,553	158,396	14.4%	3,991,006	3,721,908	269,098	7.2%
3b. Energy Payments to Qualifying Facilities	1,091,486	1,422,181	(330,695)	-23.3%	3,247,770	4,077,783	(830,013)	-20.4%
4. Energy Cost of Economy Purchases								
5. Total Fuel & Net Power Transactions	3,034,487	3,269,344	(234,857)	-7.2%	9,129,687	10,082,283	(952,596)	-9.5%
6. Adjustments to Fuel Cost (Describe Items)								
6a. Special Meetings - Fuel Market Issue	994	19,300	(18,306)	-94.9%	28,197	55,000	(26,803)	-48.7%
7. Adjusted Total Fuel & Net Power Transactions	3,035,480	3,288,644	(253,163)	-7.7%	9,157,884	10,137,283	(979,399)	-9.7%
8. Less Apportionment To GSLD Customers	(136,602)	143,590	(280,192)	-195.1%	194,293	390,899	(196,606)	-50.3%
9. Net Total Fuel & Power Transactions To Other Classes	\$ 3,172,082	\$ 3,145,054	\$ 27,029	0.9%	\$ 8,963,591	\$ 9,746,384	\$ (782,793)	-8.0%

CALCULATION OF TRUE-UP AND INTEREST PROVISION

Company: FLORIDA PUBLIC UTILITIES COMPANY

Division: CONSOLIDATED ELECTRIC DIVISIONS

Month of: MARCH 2020 0

	CURRENT MONTH				PERIOD TO DATE			
	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%
B. Sales Revenues (Exclude Revenue Taxes & Franchise Taxes)								
1. Jurisdictional Sales Revenue (Excluding GSLD)	\$	\$	\$		\$	\$	\$	
a. Base Fuel Revenue								
b. Fuel Recovery Revenue	2,956,612	3,204,952	(248,340)	-7.8%	9,288,758	9,707,611	(418,853)	-4.3%
c. Jurisdictional Fuel Revenue	2,956,612	3,204,952	(248,340)	-7.8%	9,288,758	9,707,611	(418,853)	-4.3%
d. Non Fuel Revenue	1,768,292	1,728,159	40,134	2.3%	6,177,394	5,994,125	183,268	3.1%
e. Total Jurisdictional Sales Revenue	4,724,904	4,933,110	(208,206)	-4.2%	15,466,152	15,701,736	(235,584)	-1.5%
2. Non Jurisdictional Sales Revenue	0	0	0	0.0%	0	0	0	0.0%
3. Total Sales Revenue (Excluding GSLD)	\$ 4,724,904	\$ 4,933,110	\$ (208,206)	-4.2%	\$ 15,466,152	\$ 15,701,736	\$ (235,584)	-1.5%
C. KWH Sales (Excluding GSLD)								
1. Jurisdictional Sales KWH	40,484,336	41,243,143	(758,807)	-1.8%	129,716,031	125,619,330	4,096,701	3.3%
2. Non Jurisdictional Sales	0	0	0	0.0%	0	0	0	0.0%
3. Total Sales	40,484,336	41,243,143	(758,807)	-1.8%	129,716,031	125,619,330	4,096,701	3.3%
4. Jurisdictional Sales % of Total KWH Sales	100.00%	100.00%	0.00%	0.0%	100.00%	100.00%	0.00%	0.0%

CALCULATION OF TRUE-UP AND INTEREST PROVISION

Company: FLORIDA PUBLIC UTILITIES COMPANY

Division: CONSOLIDATED ELECTRIC DIVISIONS

Month of: MARCH 2020 0

	CURRENT MONTH				PERIOD TO DATE			
	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%
D. True-up Calculation (Excluding GSLD)								
1. Jurisdictional Fuel Rev. (line B-1c)	\$ 2,956,612	\$ 3,204,952	\$ (248,340)	-7.8%	\$ 9,288,758	\$ 9,707,611	\$ (418,853)	-4.3%
2. Fuel Adjustment Not Applicable								
a. True-up Provision	161,204	161,204	(0)	0.0%	483,612	483,613	(1)	0.0%
b. Incentive Provision								
c. Transition Adjustment (Regulatory Tax Refund)							0	0.0%
3. Jurisdictional Fuel Revenue Applicable to Period	2,795,408	3,043,748	(248,340)	-8.2%	8,805,146	9,223,998	(418,852)	-4.5%
4. Adjusted Total Fuel & Net Power Transaction (Line A-7)	3,172,082	3,145,054	27,029	0.9%	8,963,591	9,746,384	(782,793)	-8.0%
5. Jurisdictional Sales % of Total KWH Sales (Line C-4)	100%	100%	0.00%	0.0%	N/A	N/A		
6. Jurisdictional Total Fuel & Net Power Transactions (Line D-4 x Line D-5 x *)	3,172,082	3,145,054	27,028	0.9%	8,963,591	9,746,384	(782,793)	-8.0%
7. True-up Provision for the Month Over/Under Collection (Line D-3 - Line D-6)	(376,674)	(101,306)	(275,368)	271.8%	(158,445)	(522,386)	363,941	-69.7%
8. Interest Provision for the Month	(5,009)	(4,290)	(719)	16.8%	(15,279)	(11,044)	(4,235)	38.4%
9. True-up & Inst. Provision Beg. of Month	(3,407,703)	561,200	(3,968,903)	-707.2%	(3,938,070)	666,626	(4,604,696)	-690.8%
9a. Deferred True-up Beginning of Period								
10. True-up Collected (Refunded)	161,204	161,204	(0)	0.0%	483,612	483,613	(1)	0.0%
11. End of Period - Total Net True-up (Lines D7 through D10)	\$ (3,628,182)	\$ 616,808	\$ (4,244,990)	-688.2%	\$ (3,628,182)	\$ 616,808	\$ (4,244,990)	-688.2%

* Jurisdictional Loss Multiplier

CALCULATION OF TRUE-UP AND INTEREST PROVISION

Company: FLORIDA PUBLIC UTILITIES COMPANY

Division: CONSOLIDATED ELECTRIC DIVISIONS

Month of: MARCH 2020 0

	CURRENT MONTH				PERIOD TO DATE			
	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%
E. Interest Provision (Excluding GSLD)								
1. Beginning True-up Amount (lines D-9 + 9a)	\$ (3,407,703)	\$ 561,200	\$ (3,968,903)	-707.2%	N/A	N/A	--	--
2. Ending True-up Amount Before Interest (line D-7 + Lines D-9 + 9a + D-10)	(3,623,173)	621,098	(4,244,271)	-683.4%	N/A	N/A	--	--
3. Total of Beginning & Ending True-up Amount	(7,030,876)	1,182,298	(8,213,174)	-694.7%	N/A	N/A	--	--
4. Average True-up Amount (50% of Line E-3)	\$ (3,515,438)	\$ 591,149	\$ (4,106,587)	-694.7%	N/A	N/A	--	--
5. Interest Rate - First Day Reporting Business Month	1.5100%	N/A	--	--	N/A	N/A	--	--
6. Interest Rate - First Day Subsequent Business Month	1.9100%	N/A	--	--	N/A	N/A	--	--
7. Total (Line E-5 + Line E-6)	3.4200%	N/A	--	--	N/A	N/A	--	--
8. Average Interest Rate (50% of Line E-7)	1.7100%	N/A	--	--	N/A	N/A	--	--
9. Monthly Average Interest Rate (Line E-8 / 12)	0.1425%	N/A	--	--	N/A	N/A	--	--
10. Interest Provision (Line E-4 x Line E-9)	(5,009)	N/A	--	--	N/A	N/A	--	--

		CURRENT MONTH				PERIOD TO DATE			
		ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%
(MWH)									
1	System Net Generation	0	0	0	0.00%	0	0	0	0.00%
2	Power Sold								
3	Inadvertent Interchange Delivered - NET								
4	Purchased Power	32,824	27,488	5,336	19.41%	95,025	85,996	9,029	10.50%
4a	Energy Purchased For Qualifying Facilities	16,024	17,550	(1,526)	-8.70%	47,423	50,650	(3,227)	-6.37%
5	Economy Purchases								
6	Inadvertent Interchange Received - NET								
7	Net Energy for Load	48,848	45,038	3,810	8.46%	142,448	136,646	5,801	4.25%
8	Sales (Billed)	40,566	42,893	(2,327)	-5.43%	141,327	130,140	11,187	8.60%
8a	Unbilled Sales Prior Month (Period)								
8b	Unbilled Sales Current Month (Period)								
9	Company Use	40	47	(7)	-14.88%	108	143	(35)	-24.51%
10	T&D Losses Estimated @	0.06							
11	Unaccounted for Energy (estimated)	2,931	2,702	229	8.48%	8,547	8,199	348	4.24%
12		5,310	(605)	5,915	-978.21%	(7,534)	(1,835)	(5,699)	310.50%
13	% Company Use to NEL	0.08%	0.11%	-0.03%	-27.27%	0.08%	0.10%	-0.02%	-20.00%
14	% T&D Losses to NEL	6.00%	6.00%	0.00%	0.00%	6.00%	6.00%	0.00%	0.00%
15	% Unaccounted for Energy to NEL	10.87%	-1.34%	12.21%	-911.19%	-5.29%	-1.34%	-3.95%	294.78%

(\$)									
16	Fuel Cost of Sys Net Gen	-	-	-	0	-	-	-	0
16a	Fuel Related Transactions								
16b	Adjustments to Fuel Cost								
17	Fuel Cost of Power Sold								
18	Fuel Cost of Purchased Power	686,052	748,610	(62,558)	-8.36%	1,890,911	2,282,592	(391,681)	-17.16%
18a	Demand & Non Fuel Cost of Pur Power	1,256,949	1,098,553	158,396	14.42%	3,991,006	3,721,908	269,098	7.23%
18b	Energy Payments To Qualifying Facilities	1,091,486	1,422,181	(330,695)	-23.25%	3,247,770	4,077,783	(830,013)	-20.35%
19	Energy Cost of Economy Purch.								
20	Total Fuel & Net Power Transactions	3,034,487	3,269,344	(234,857)	-7.18%	9,129,687	10,082,283	(952,596)	-9.45%

(Cents/KWH)									
21	Fuel Cost of Sys Net Gen								
21a	Fuel Related Transactions								
22	Fuel Cost of Power Sold								
23	Fuel Cost of Purchased Power	2.090	2.723	(0.633)	-23.25%	1.990	2.654	(0.664)	-25.02%
23a	Demand & Non Fuel Cost of Pur Power	3.829	3.997	(0.168)	-4.20%	4.200	4.328	(0.128)	-2.96%
23b	Energy Payments To Qualifying Facilities	6.812	8.104	(1.292)	-15.94%	6.849	8.051	(1.202)	-14.93%
24	Energy Cost of Economy Purch.								
25	Total Fuel & Net Power Transactions	6.212	7.259	(1.047)	-14.42%	6.409	7.378	(0.969)	-13.13%

PURCHASED POWER

(Exclusive of Economy Energy Purchases)
For the Period/Month of:

MARCH 2020 0

(1) PURCHASED FROM	(2) TYPE & SCHEDULE	(3) TOTAL KWH PURCHASED (000)	(4) KWH FOR OTHER UTILITIES (000)	(5) KWH FOR INTERRUPTIBLE (000)	(6) KWH FOR FIRM (000)	(7) CENTS/KWH		(8) TOTAL \$ FOR FUEL ADJ. (6)X(7)(a) \$
						(a) FUEL COST	(b) TOTAL COST	

ESTIMATED:

FPL AND GULF/SOUTHERN	MS	27,488			27,488	2.723426	6.719937	748,610
TOTAL		27,488	0	0	27,488	2.723426	6.719937	748,610

ACTUAL:

FPL	MS	11,310			11,310	2.830990	7.594138	320,185
GULF/SOUTHERN		21,514			21,514	1.700598	5.039061	365,867
Other		0			0	0.000000	0.000000	0
Other		0			0	0.000000	0.000000	0
Other		0			0	0.000000	0.000000	0
Other		0			0	0.000000	0.000000	0
TOTAL		32,824	0	0	32,824	4.531588	7.594138	686,052

CURRENT MONTH:								
DIFFERENCE		5,336	0	0	5,336	1.808162	0.87420	(62,558)
DIFFERENCE (%)		19.4%	0.0%	0.0%	19.4%	66.4%	13.0%	-8.4%
PERIOD TO DATE:								
ACTUAL	MS	95,025			95,025	1.989909	2.089909	1,890,911
ESTIMATED	MS	85,996			85,996	2.654291	2.754291	2,282,592
DIFFERENCE		9,029	0	0	9,029	(0.664382)	-0.664382	(391,681)
DIFFERENCE (%)		10.5%	0.0%	0.0%	10.5%	-25.0%	-24.1%	-17.2%

ENERGY PAYMENT TO QUALIFYING FACILITIES

For the Period/Month of: MARCH 2020 0

(1) PURCHASED FROM	(2) TYPE & SCHEDULE	(3) TOTAL KWH PURCHASED (000)	(4) KWH FOR OTHER UTILITIES (000)	(5) KWH FOR INTERRUPTIBLE (000)	(6) KWH FOR FIRM (000)	(7) CENTS/KWH		(8) TOTAL \$ FOR FUEL ADJ. (6)X(7)(a) \$
						(a) FUEL COST	(b) TOTAL COST	

ESTIMATED:

WEST-ROCK, EIGHT FLAGS AND RAYONIER		17,550			17,550	8.103595	8.103595	1,422,181
TOTAL		17,550	0	0	17,550	8.103595	8.103595	1,422,181

ACTUAL:

WEST-ROCK, EIGHT FLAGS AND RAYONIER		16,024			16,024	6.811660	6.811660	1,091,486
TOTAL		16,024	0	0	16,024	6.811660	6.811660	1,091,486

CURRENT MONTH: DIFFERENCE		(1,526)	0	0	(1,526)	-1.291935	-1.291935	(330,695)
DIFFERENCE (%)		-8.7%	0.0%	0.0%	-8.7%	-15.9%	-15.9%	-23.3%
PERIOD TO DATE: ACTUAL	MS	47,423			47,423	6.848568	6.848568	3,247,770
ESTIMATED	MS	50,650			50,650	8.050904	8.050904	4,077,783
DIFFERENCE		(3,227)	0	0	(3,227)	-1.202336	-1.202336	(830,013)
DIFFERENCE (%)		-6.4%	0.0%	0.0%	-6.4%	-14.9%	-14.9%	-20.4%

ECONOMY ENERGY PURCHASES
 INCLUDING LONG TERM PURCHASES
 For the Period/Month of: **MARCH 2020** **0**

(1)	(2)	(3)	(4)	(5)	(6)		(7)
PURCHASED FROM	TYPE & SCHEDULE	TOTAL KWH PURCHASED (000)	TRANS. COST CENTS/KWH	TOTAL \$ FOR FUEL ADJ. (3) X (4) \$	COST IF GENERATED		FUEL SAVINGS (6)(b)-(5) \$
					(a) CENTS/KWH	(b) TOTAL COST \$	

ESTIMATED:

TOTAL							

ACTUAL:

TOTAL							

FOOTNOTE: PURCHASED POWER COSTS INCLUDE CUSTOMER, DEMAND & ENERGY CHARGES TOTALING **0**

CURRENT MONTH: DIFFERENCE DIFFERENCE (%)							
PERIOD TO DATE: ACTUAL ESTIMATED DIFFERENCE DIFFERENCE (%)							