



**Gulf Power®**

April 21, 2020

Mr. Adam Teitzman, Commission Clerk  
Florida Public Service Commission  
2540 Shumard Oak Boulevard  
Tallahassee, FL 32399-0850

Docket No. 20200001-EI

Dear Mr. Teitzman:

Attached are revised schedules E-1D and E-1E previously included in Attachment I and revised tariff sheet previously included in Attachment II and III of Gulf Power Company's Petition for Mid-Course Correction to its Fuel Adjustment Factors submitted on April 2, 2020. Upon further review of the customer credit factor calculations, Gulf discovered that the time of use rate classes and certain lighting customers were not seeing the appropriate bill reduction. Corrections have been made to these schedules to reflect the appropriate credit. None of these corrections impact any of the other rate class credits nor the total amount originally petitioned in the April 2, 2020 Mid-Course Correction. If you or your staff have any questions regarding this filing, please contact me at (561) 694-6249.

Sincerely,

A handwritten signature in black ink that reads "Richard Hume".

Richard Hume  
Regulatory Issues Manager

md

Attachments

**SCHEDULE E-1D**  
**Page 1 of 2**  
**Revised 4/20/20**

**GULF POWER COMPANY**  
**DETERMINATION OF FUEL RECOVERY FACTOR**  
**TIME OF USE RATE SCHEDULES**

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PROPOSED FOR THE PERIOD: MAY 2020

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Net Energy For Load %	
On-Peak	28.91
Off-Peak	71.09
	<u>100.00</u>

	<u>AVERAGE</u>	<u>ON-PEAK</u>	<u>OFF-PEAK</u>
True-Up	(5.4645)	(6.3022)	(5.1237)
TOTAL	(5.4645)	(6.3022)	(5.1237)
Revenue Tax Factor	<u>1.00072</u>	<u>1.00072</u>	<u>1.00072</u>
Recovery Factor	(5.468)	(6.307)	(5.127)
Recovery Factor (Rounded to the nearest .001 ¢/kWh)	(5.468)	(6.307)	(5.127)

HOURS:	ON-PEAK	25.13%
	OFF-PEAK	<u>74.87%</u>
		100.00%

**GULF POWER COMPANY  
FUEL RECOVERY FACTORS - BY RATE GROUP  
(ADJUSTED FOR LINE/TRANSFORMATION LOSSES)**

PROPOSED FOR THE PERIOD: May 2020

(1) Groups	(2) Rate Schedules	(3) Average Factor	(4) Fuel Recovery Loss Multipliers	(5) Fuel Recovery Factor	(6) Groups	(7) Time Of Use	(8) Factor
A	RS, RSVP, RSTOU	(5.468)	1.00555	(5.498)	A	On-Peak	(6.342)
A	GS, GSD, GSDT, GSTOU	(5.468)	1.00555	(5.498)		Off-Peak	(5.155)
A	OSIII	(5.468)	1.00555	(5.498)			
A	SBS (1)	(5.468)	1.00555	(5.498)			
B	LP, LPT, SBS (2)	(5.468)	0.99188	(5.424)	B	On-Peak	(6.256)
B	SBS (2)	(5.468)	0.99188	(5.424)		Off-Peak	(5.085)
C	PX,PXT, RTP, SBS (3)	(5.468)	0.97668	(5.340)	C	On-Peak	(6.160)
C	RTP	(5.468)	0.97668	(5.340)		Off-Peak	(5.007)
C	SBS (3)	(5.468)	0.97668	(5.340)			
D	OS-I/II	(5.468)	1.00560	(5.453) *	D	On-Peak	N/A
						Off-Peak	N/A

Group D Calculation

$$\begin{aligned}
 * \text{ D On-Peak} &= (6.307) \text{ ¢ / kWh} \times 0.2513 = (1.585) \text{ ¢ / kWh} \\
 \text{Off-Peak} &= (5.127) \text{ ¢ / kWh} \times 0.7487 = (3.839) \text{ ¢ / kWh} \\
 &= (5.423) \text{ ¢ / kWh} \\
 \text{Line Loss Multiplier} &= \frac{1.00560}{(5.453)} \text{ ¢ / kWh}
 \end{aligned}$$

(1) Includes SBS customers with a Contract Demand in the range of 100 to 499 kW  
(2) Includes SBS customers with a Contract Demand in the range of 500 to 7,499 kW  
(3) Includes SBS customers with a Contract Demand over 7,499 kW



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Section No. VI  
 Original Sheet No. 6.34a

**RATE SCHEDULE CR-CREDIT  
 COST RECOVERY CLAUSE  
 FOSSIL FUEL AND PURCHASED POWER  
 MID-COURSE CORRECTION  
 MAY 2020**

PAGE 1 of 1	EFFECTIVE BEGINNING AND EXPIRING AFTER THE MAY 2020 BILLING CYCLE
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**APPLICABILITY:**

Applicable as a modification of each filed rate of the Company in which reference is made to Rate Schedule CR.

**DETERMINATION OF FOSSIL FUEL AND PURCHASED POWER COST RECOVERY FACTOR:**

In addition to the application of the Fuel Cost Recovery Clause factors in Rate Schedule CR, bills shall be decreased by a factor calculated in accordance with the formula and procedures specified by the Florida Public Service Commission for a May 2020 mid-course correction. Such decreases shall be adjusted for taxes which are based upon revenues.

Fuel Cost Recovery Clause factors are shown below:

<u>Group</u>	<u>Schedules</u>	<u>Standard</u>	<u>TOU</u>	
			<u>On-Peak</u>	<u>Off-Peak</u>
A	RS, RSVP, RSTOU, GS, GSD, GSDT, GSTOU, OSIII, SBS	(5.498)¢/kWh	(6.342)¢/kWh	(5.155)¢/kWh
B	LP, LPT, SBS	(5.424)¢/kWh	(6.256)¢/kWh	(5.085)¢/kWh
C	PX, PXT, RTP, SBS	(5.340)¢/kWh	(6.160)¢/kWh	(5.007)¢/kWh
D	OS-I/II	(5.453)¢/kWh	N/A	N/A

The recovery factor applicable for Rate Schedule SBS is based on the Customer's contract demand as follows:

<u>Contract Demand (kW)</u>	<u>Use Factor Applicable To:</u>
100-499	GSDT
500-7499	LPT
7500 and greater	PXT

Service under this rate schedule is subject to Rules and Regulations of the Company and the Florida Public Service Commission.

**ISSUED BY:** Tiffany Cohen



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 Original Sheet No. 6.34a

**RATE SCHEDULE CR-CREDIT  
 COST RECOVERY CLAUSE  
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Section No. VI  
First Revised Sheet No. 6.34a  
Cancels Original Sheet No. 6.34a

**~~RATE SCHEDULE CR-CREDIT  
 COST RECOVERY CLAUSE  
 FOSSIL FUEL AND PURCHASED POWER  
 MID-COURSE CORRECTION  
 MAY 2020~~**

<b>PAGE</b> 1 of 1	<b>EFFECTIVE BEGINNING AND EXPIRING AFTER THE MAY 2020 BILLING CYCLE</b>
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<u>Group</u>	<u>Schedules</u>	<u>Standard</u>	<u>TOU</u>	
			<u>On-Peak</u>	<u>Off Peak</u>
<del>A</del>	<del>RS, RSVP, RSTOU, GS, GSD, GSDT, GSTOU, OSIII, SBS</del>	<del>(5.498)¢/kWh</del>	<del>(6.342)¢/kWh</del>	<del>(5.155)¢/kWh</del>
<del>B</del>	<del>LP, LPT, SBS</del>	<del>(5.424)¢/kWh</del>	<del>(6.256)¢/kWh</del>	<del>(5.085)¢/kWh</del>
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<del>D</del>	<del>OS-I/II</del>	<del>(5.453)¢/kWh</del>	<del>N/A</del>	<del>N/A</del>

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<del>500-7499</del>	<del>LPT</del>
<del>7500 and greater</del>	<del>PXT</del>

~~Service under this rate schedule is subject to Rules and Regulations of the Company and the Florida Public Service Commission.~~

**RESERVE FOR FUTURE USE**

**ISSUED BY:** Tiffany Cohen



Section No. VI  
First Revised Sheet No. 6.34a  
Cancels Original Sheet No. 6.34a

**RESERVE FOR FUTURE USE**

**ISSUED BY:** Tiffany Cohen

BEFORE THE FLORIDA PUBLIC SERVICE COMMISSION

IN RE: **Fuel and Purchased Power Cost** )  
**Recovery Clause with Generating** )  
**Performance Incentive Factor** )

Docket No.: **20200001-EI**

**CERTIFICATE OF SERVICE**

I HEREBY CERTIFY that a true copy of the foregoing was furnished by electronic mail this 21st day of April, 2020 to the following:

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