



Serving Florida's Panhandle Since 1963

P. O. Box 549 / 301 Long Ave, Port St. Joe, FL 32457

Tel: 850.229.8216 / fax: 850.229.8392

www.stjoegas.com

April 24, 2020

Adam J. Teitzman, Commission Clerk
Florida Public Service Commission
2540 Shumard Oak Boulevard
Tallahassee, Florida 32399-0850

Re: Docket No. 20200003-GU
Purchased Gas Cost Recovery Monthly for March 2020

Dear Mr. Teitzman:

Enclosed for filing in the above referenced docket is St. Joe Natural Gas Company's Purchased Gas Adjustment Reporting Schedules A-1 and supporting detail, A-2, A-3, A-4, A-5, and A-6 for the month of March 2020.

Thank you for your assistance.

Very Truly Yours,

Andy Shoaf
Vice-President

OF THE PURCHASED GAS ADJUSTMENT COST RECOVERY FACTOR
 ESTIMATED FOR THE PERIOD OF: **JANUARY 2020** Through **DECEMBER 2020**

	-A-	-B-	-C-	-D-	-E-	-F-	-G-	-H-
	CURRENT MONTH:				PERIOD TO DATE			
	ACTUAL	REVISED ESTIMATE	DIFFERENCE		ACTUAL	REVISED ESTIMATE	DIFFERENCE	
			AMOUNT	%			AMOUNT	%
COST OF GAS PURCHASED								
1 COMMODITY (Pipeline)	\$386.64	\$386.64	0	0.00	\$1,296.31	\$1,296.31	0	0.00
2 NO NOTICE SERVICE	\$0.00	\$0.00	0	0.00	\$0.00	\$0.00	0	0.00
3 SWING SERVICE	\$0.00	\$0.00	0	0.00	\$0.00	\$0.00	0	0.00
4 COMMODITY (Other)	\$12,442.74	\$14,031.84	1,589	11.32	\$59,079.50	\$51,104.53	-7,975	-15.61
5 DEMAND	\$8,242.89	\$8,242.90	0	0.00	\$24,196.87	\$24,196.90	0	0.00
6 OTHER	\$7,030.57	\$20,911.00	13,880	66.38	\$21,928.83	\$69,445.00	47,516	68.42
LESS END-USE CONTRACT								
7 COMMODITY (Pipeline)	\$0.00	\$0.00	0	0.00	\$0.00	\$0.00	0	0.00
8 DEMAND	\$0.00	\$0.00	0	0.00	\$0.00	\$0.00	0	0.00
9 FGT REFUND	\$0.00	\$0.00	0	0.00	\$0.00	\$0.00	0	0.00
10 Second Prior Month Purchase Adj. (OPTIONAL)	\$0.00	\$0.00	0	0.00	\$0.00	\$0.00	0	0.00
11 TOTAL COST (1+2+3+4+5+6+10)-(7+8+9)	\$28,102.84	\$43,572.38	15,470	35.50	\$106,501.51	\$146,042.74	39,541	27.08
12 NET UNBILLED	\$0.00	\$0.00	0	0.00	\$0.00	\$0.00	0	0.00
13 COMPANY USE	\$6.23	\$0.00	-6	0.00	\$18.68	\$0.00	-19	0.00
14 TOTAL THERM SALES	\$35,589.54	\$43,572.38	7,983	18.32	\$122,130.35	\$146,042.74	23,912	16.37
THERMS PURCHASED								
15 COMMODITY (Pipeline)	72,540	72,540	0	0.00	243,210	243,210	0	0.00
16 NO NOTICE SERVICE	0	0	0	0.00	0	0	0	0.00
17 SWING SERVICE	0	0	0	0.00	0	0	0	0.00
18 COMMODITY (Other)	66,250	74,400	8,150	10.95	277,250	249,600	-27,650	-11.08
19 DEMAND	155,000	155,000	0	0.00	455,000	455,000	0	0.00
20 OTHER	0	10,810	10,810	0.00	0	34,913	34,913	0.00
LESS END-USE CONTRACT								
21 COMMODITY (Pipeline)	0	0	0	0.00	0	0	0	0.00
22 DEMAND	0	0	0	0.00	0	0	0	0.00
23	0	0	0	0.00	0	0	0	0.00
24 TOTAL PURCHASES (15-21+23)	72,540	72,540	0	0.00	243,210	243,210	0	0.00
25 NET UNBILLED	0	0	0	0.00	0	0	0	0.00
26 COMPANY USE	13	0	-13	0.00	38	0	-38	0.00
27 TOTAL THERM SALES	66,172	72,540	6,368	8.78	239,010	243,210	4,200	1.73
CENTS PER THERM								
28 COMMODITY (Pipeline) (1/15)	\$0.00533	\$0.00533	\$0.00000	0.00	\$0.00533	\$0.00533	0	0.00
29 NO NOTICE SERVICE (2/16)	\$0.00000	\$0.00000	\$0.00000	0.00	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!
30 SWING SERVICE (3/17)	\$0.00000	\$0.00000	\$0.00000	0.00	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!
31 COMMODITY (Other) (4/18)	\$0.18781	\$0.18860	\$0.00079	0.42	\$0.21309	\$0.20475	-0.00835	-4.08
32 DEMAND (5/19)	\$0.05318	\$0.05318	\$0.00000	0.00	\$0.05318	\$0.05318	0.00000	0.00
33 OTHER (6/20)	#DIV/0!	\$1.93441	#DIV/0!	#DIV/0!	#DIV/0!	\$1.98909	#DIV/0!	#DIV/0!
LESS END-USE CONTRACT								
34 COMMODITY Pipeline (7/21)	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!
35 DEMAND (8/22)	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!
36 (9/23)	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!
37 TOTAL COST (11/24)	\$0.38741	\$0.60067	\$0.21326	35.50	\$0.44559	\$0.60048	0.15489	25.79
38 NET UNBILLED (12/25)	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!
39 COMPANY USE (13/26)	\$0.49750	#DIV/0!	#DIV/0!	#DIV/0!	\$0.49750	#DIV/0!	#DIV/0!	#DIV/0!
40 TOTAL THERM SALES (11/27)	0.42469	0.60067	\$0.17598	29.30	0.44559	0.60048	0.15489	25.79
41 TRUE-UP (E-2)	-\$0.10317	-\$0.10317	\$0.00000	\$0.00000	-\$0.10317	-\$0.10317	0.00000	\$0.00000
42 TOTAL COST OF GAS (40+41)	\$0.32152	\$0.49750	\$0.17598	35.37	\$0.34242	\$0.49731	0.15489	31.14
43 REVENUE TAX FACTOR	\$1.00503	\$1.00503	\$0.00000	0	\$1.00503	\$1.00503	\$0.00000	0
44 PGA FACTOR ADJUSTED FOR TAXES (42x43)	\$0.32314	\$0.50000	\$0.17686	35.37	\$0.34415	\$0.49981	0.15566	31.14
45 PGA FACTOR ROUNDED TO NEAREST .001	0.323	\$0.500	\$0.177	35.40	\$0.344	\$0.500	\$0.156	31.20

COMPANY: ST JOE NATURAL GAS COMPANY

**PURCHASED GAS ADJUSTMENT
COST RECOVERY CLAUSE CALCULATION
SCHEDULE A-1 SUPPORTING DETAIL**

FOR THE PERIOD OF: Through JANUARY 2020 THROUGH: DECEMBER 2020
CURRENT MONTH: MARCH

	-A-	-B-	-C-
COMMODITY (Pipeline)	THERMS	INVOICE AMOUNT	COST PER THERM
1 Commodity Pipeline - Scheduled FTS-1	72,540	\$386.64	0.00533
2 Commodity Pipeline - Scheduled FTS-2			
3 Commodity Adjustments			
4 Commodity Adjustments			
5 Commodity Adjustments			
6 Commodity Adjustments			
7			
8 TOTAL COMMODITY (Pipeline)	72,540	\$386.64	0.00533
SWING SERVICE			
9 Swing Service - Scheduled			
10 Alert Day Volumes - FGT			
11 Operational Flow Order Volumes - FGT			
12 Less Alert Day Volumes Direct Billed to Others			
13 Other			
14 Other			
15			
16 TOTAL SWING SERVICE	0	\$0.00	0.00000
COMMODITY OTHER			
17 Commodity Other - Scheduled FTS	74,400	\$14,031.84	0.18860
18 Imbalance Cashout			
19 Imbalance Cashout - FGT	-8,150	(\$1,198.54)	0.14706
20 Imbalance Bookout - Other Shippers			
21 Imbalance Cashout - Transporting Customers			
22 Imbalance Cashout - Transporting Customer			
23 Imbalance Cashout - FGT 2/20 Correction		(\$390.56)	
24 TOTAL COMMODITY OTHER	66,250	\$12,442.74	0.18781
DEMAND			
25 Demand (Pipeline) Entitlement - FTS-1	492,900	\$26,212.42	0.05318
26 Less Relinquished - FTS-1	-337,900	-\$17,969.53	0.05318
27 Demand (Pipeline) Entitlement - FTS-2			
28 Less Relinquished - FTS-2			
29 Less Demand Billed to Others			
30 Less Relinquished Off System - FTS-2			
31 Other			
32 TOTAL DEMAND	155,000	\$8,242.89	0.05318
OTHER			
33 Refund by shipper - FGT			
34 FGT Overage Alert Day Charge			
35 FGT Overage Alert Day Charge			
36 OFO Charge			
37 Alert Day Charge - GCI			
38 Payroll allocation		\$7,030.57	
39 Other			
40 TOTAL OTHER	0	\$7,030.57	0.00000

COMPANY: ST JOE NATURAL GAS CO		CALCULATION OF TRUE-UP AND INTEREST PROVISION				SCHEDULE A-2				
FOR THE PERIOD OF:		JANUARY 2020		Through		DECEMBER 2020				
		CURRENT MONTH:		MARCH		PERIOD TO DATE				
		ACTUAL	ESTIMATE	DIFFERENCE		ACTUAL	ESTIMATE	DIFFERENCE		
				AMOUNT	%			AMOUNT	%	
TRUE-UP CALCULATION										
1	PURCHASED GAS COST	LINE 4, A/1	\$12,443	\$14,032	1,589	0.11325	\$59,080	\$51,105	-7,975	-0.15605
2	TRANSPORTATION COST	(LINE(1+5+6-(7+8+9))	\$15,660	\$29,541	13,880	0.469878	\$47,422	\$94,938	47,516	0.500496
3	TOTAL		\$28,103	\$43,572	15,470	0.355031	\$106,502	\$146,043	39,541	0.270751
4	FUEL REVENUES	(NET OF REVENUE TAX)	\$35,590	\$43,572	7,983	0.183209	\$122,130	\$146,043	23,912	0.163736
5	TRUE-UP(COLLECTED) OR REFUNDED		\$8,256	\$8,256	0	0	\$24,769	\$24,769	0	0
6	FUEL REVENUE APPLICABLE TO PERIOD *	(LINE 4 (+ or -) LINE 5)	\$43,846	\$51,829	7,983	0.154023	\$146,900	\$170,812	23,912	0.139992
7	TRUE-UP PROVISION - THIS PERIOD	(LINE 6 - LINE 3)	\$15,743	\$8,256	-7,487	-0.90677	\$40,398	\$24,769	-15,629	-0.63098
8	INTEREST PROVISION-THIS PERIOD (21)		\$134	-\$90	-224	2.484582	\$348	-\$255	-603	2.365726
9	BEGINNING OF PERIOD TRUE-UP AND INTEREST (PREVIOUS DEC -LINE 11)		\$90,026	(\$63,162)	-153,188	2.425316	\$81,669	(\$62,997)	-144,666	2.296395
10	TRUE-UP COLLECTED OR (REFUNDED)	(REVERSE OF LINE 5)	(8,256)	(8,256)	0	0	(24,769)	(24,769)	0	0
10a	FLEX RATE REFUND (if applicable)		\$0	\$0	0	0	\$0	\$0	0	0
11	TOTAL ESTIMATED/ACTUAL TRUE-UP	(7+8+9+10+10a)	\$97,646	-\$63,252	-160,898	2.543763	\$97,646	-\$63,252	-160,898	2.543763
INTEREST PROVISION										
12	BEGINNING TRUE-UP AND INTEREST PROVISION (9)		90,026	(63,162)	(153,188)	2.425316	If line 5 is a refund add to line 4			
13	ENDING TRUE-UP BEFORE INTEREST (12+7-5)		97,512	(63,162)	(160,674)	2.543848	If line 5 is a collection ()subtract from line 4			
14	TOTAL (12+13)		187,538	(126,324)	(313,862)	2.484582				
15	AVERAGE (50% OF 14)		93,769	(63,162)	(156,931)	2.484582				
16	INTEREST RATE - FIRST DAY OF MONTH		1.51	1.51	0	0				
17	INTEREST RATE - FIRST DAY OF SUBSEQUENT MONTH		1.91	1.91	0	0				
18	TOTAL (16+17)		3.42	3.42	0	0				
19	AVERAGE (50% OF 18)		1.71	1.71	0	0				
20	MONTHLY AVERAGE (19/12 Months)		0.14250	0.14250	0	0				
21	INTEREST PROVISION (15x20)		134	-90	-224	2.484582				

COMPANY: ST. JOE NATURAL GAS COMPANY

TRANSPORTATION PURCHASES
SYSTEM SUPPLY AND END USE
JANUARY 2020 Through

SCHEDULE A-3

ACTUAL FOR THE PERIOD OF:
PRESENT MONTH:

MARCH

DECEMBER 2020

-A- -B- -C- -D- -E- -F- -G- -H- -I- -J- -K- -L-

DATE	PURCHASED FROM	PURCHASED FOR	SCH TYPE	SYSTEM SUPPLY	END USE	TOTAL PURCHASED	COMMODITY COST		DEMAND COST	OTHER CHARGES ACA/GRI/FUEL	TOTAL CENTS PER THERM		
							THIRD PARTY	PIPELINE					
1	MAR	FGT	SJNG	FT		0							
2	"	BP	SJNG	FT	74,400	74,400	\$14,031.84	\$113.16	\$8,242.89	\$273.48	18.86		
3	"	SJNG	FGT	CO	-8,150	-8,150	-\$1,198.54				14.71		
4	FEB corr	FGT	SJNG	CO		0	-\$390.56				#DIV/0!		
5						0							
6													
7													
8													
9													
10													
11													
12													
13													
14													
15													
16													
17													
18													
19													
20													
21													
22													
23													
24													
25													
26													
27													
28													
29													
30													
TOTAL						66,250	0	66,250	\$12,442.74	\$113.16	\$8,242.89	\$273.48	31.81

COMPANY: ST JOE NATURAL GAS TRANSPORTATION SYSTEM SUPPLY SCHEDULE A-4
 FOR THE PERIOD OF: JANUARY 2020 Through DECEMBER 2020
 1.025641
 MONTH: MARCH

(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)
PRODUCER/SUPPLIER	RECEIPT POINT	GROSS AMOUNT MMBtu/d	NET AMOUNT MMBtu/d	MONTHLY GROSS MMBtu	MONTHLY NET MMBtu	WELLHEAD PRICE \$/MMBtu	CITYGATE PRICE (GxE)/F
1. BP	CS#11	240	234	7,440	7,254	1.89	1.93
2.			0		0		
3.			0		0		
4.							
5.							
6.							
7.							
8.							
9.							
10.							
11.							
12.							
13.							
14.							
15.							
16.							
17.							
18.							
19.	TOTAL	240	234	7,440	7,254		
20.					WEIGHTED AVERAGE	1.89	1.93

NOTE: CITY GATE PRICE SHOULD NOT INCLUDE FGT TRANSPORTATION CHARGES

JANUARY 2020 through DECEMBER 2020

	JAN	FEB	MAR	APR	MAY	JUN	JUL	AUG	SEP	OCT	NOV	DEC
PGA COST												
1	Commodity costs	23,987	22,650	12,443	0	0	0	0	0	0	0	0
2	Transportation costs	16,276	15,486	15,660	0	0	0	0	0	0	0	0
3	Hedging costs											
4	(financial settlement)											
5	Adjustments*											
6												
7												
8												
9												
10												
11												
12	TOTAL COST:	40,263	38,136	28,103	0	0	0	0	0	0	0	0
PGA THERM SALES												
13	Residential	46,171	62,353	40,949	0	0	0	0	0	0	0	0
14	Commercial	27,531	36,638	25,236	0	0	0	0	0	0	0	0
15	Interruptible	185	612	3,291					0	0		
18	Total:	73,887	99,603	69,476	0	0	0	0	0	0	0	0
PGA RATES (FLEX-DOWN FACTORS)												
19	Residential	0.50	0.50	0.50								
20	Commercial	0.50	0.50	0.50								
21	Interruptible	0.815	0.815	0.815								
22												
23												
PGA REVENUES												
24	Residential	23,086	31,021	20,475	0	0	0	0	0	0	0	0
25	Commercial	13,766	18,227	12,618	0	0	0	0	0	0	0	0
26	Interruptible	151	499	2,682	0	0	0.00000	0	0	0	0	0
27	Adjustments*											
28												
29												
45	Total:	37,002	49,747	35,775	0	0	0	0	0	0	0	0
NUMBER OF PGA CUSTOMERS												
46	Residential	2,425	2,442	2,455								
47	Commercial	181	179	181								
48	Interruptible *	1	1	1								

*Any adjustment such as off system sales. Provide additional details or reference to other schedules as needed.

*Interruptible Customer is transport customer also.

