

AUSLEY McMULLEN

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April 30, 2020

VIA: ELECTRONIC FILING

Mr. Adam J. Teitzman, Commission Clerk
Office of Commission Clerk
Florida Public Service Commission
2540 Shumard Oak Boulevard
Tallahassee, Florida 32399-0850

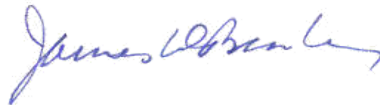
Re: Fuel and Purchased Power Cost Recovery Clause and Generating Performance
Incentive Factor; FPSC Docket No. 20200001-EI

Dear Mr. Teitzman:

Enclosed for filing in the above-styled docket are the following forms to be filed on behalf of Tampa Electric Company for the months of December 2019, January 2020 and February 2020: Forms 423-1, 423-1(a), 423-1(b), 423-2, 423-2(a), 423-2(b) and 423-2(c). Portions of Forms 423-2, 423-2(a) and 423-2(b) have been redacted to delete certain confidential proprietary business information which is the subject of a separate request for specified confidential treatment and motion for temporary protective order being simultaneously filed herewith.

Thank you for your assistance in connection with this matter.

Sincerely,



James D. Beasley

JDB/ne

Enclosures

cc: All Parties of Record (w/ enc.)

MONTHLY REPORT OF COST AND QUALITY OF FUEL OIL FOR ELECTRIC PLANTS
ORIGIN, VOLUME, DELIVERED PRICE AND AS RECEIVED QUALITY

1. Reporting Month: December 2019
2. Reporting Company: Tampa Electric Company

3. Name, Title & Telephone Number of Contact Person Concerning Data
Submitted on this Form: Adrienne S. Lewis Director Regulatory Accounting
(813) - 228 - 4769

4. Signature of Official Submitting Report: 
Adrienne S. Lewis, Director Regulatory Accounting

5. Date Completed: February 14, 2020

Line No. (a)	Plant Name (b)	Supplier Name (c)	Shipping Point (d)	Purchase Type (e)	Delivery Location (f)	Delivery Date (g)	Type Oil (h)	Sulfur Content % (i)	BTU Content (BTU/Gal) (j)	Volume (Bbls) (k)	Delivered Price (\$/Bbl) (l)
1.	None										

****SPECIFIED CONFIDENTIAL****

MONTHLY REPORT OF COST AND QUALITY OF FUEL OIL FOR ELECTRIC PLANTS
 DETAIL OF INVOICE AND TRANSPORTATION CHARGES

1. Reporting Month: December 2019

2. Reporting Company: Tampa Electric Company

3. Name, Title & Telephone Number of Contact Person Concerning Data
 Submitted on this Form: Adrienne S. Lewis Director Regulatory Accounting
 (813) - 228 - 4769

4. Signature of Official Submitting Report: 
 Adrienne S. Lewis, Director Regulatory Accounting

6. Date Completed: February 14, 2020

Line No. (a)	Plant Name (b)	Supplier Name (c)	Delivery Location (d)	Delivery Date (e)	Type Oil (f)	Volume (Bbls) (g)	Invoice Price (\$/Bbl) (h)	Invoice Amount \$ (i)	Discount \$ (j)	Net Amount \$ (k)	Net Price (\$/Bbl) (l)	Quality Adjust. (\$/Bbl) (m)	Effective Purchase Price (\$/Bbl) (n)	Transport to Terminal (\$/Bbl) (o)	Add'l Transport Charges (\$/Bbl) (p)	Other Charges (\$/Bbl) (q)	Delivered Price (\$/Bbl) (r)
1.	None																

MONTHLY REPORT OF COST AND QUALITY OF FUEL OIL FOR ELECTRIC PLANTS
 REPORT OF ADJUSTMENTS TO PREVIOUS OIL DELIVERIES

1. Reporting Month: December 2019
 2. Reporting Company: Tampa Electric Company

3. Name, Title & Telephone Number of Contact Person Concerning Data
 Submitted on this Form: Adrienne S. Lewis Director Regulatory Accounting
 (813) - 228 - 4769

4. Signature of Official Submitting Report: 
 Adrienne S. Lewis, Director Regulatory Accounting

6. Date Completed: February 14, 2020

Line No. (a)	Month Reported (b)	Form Plant Name (c)	Supplier (d)	Original Line Number (e)	Old Volume (Bbls) (f)	Form No. (g)	Column Designator & Title (h)	Old Value (i)	New Value (j)	Delivered Price (\$/Bbls) (k)	Reason for Revision (l)
1.	None										

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
ORIGIN, TONNAGE, DELIVERED PRICE AND AS RECEIVED QUALITY

1. Reporting Month: December 2019

4. Name, Title & Telephone Number of Contact Person Concerning Data
Submitted on this Form: Adrienne S. Lewis, Director Regulatory Accounting
(813) 228 - 4769

2. Reporting Company: Tampa Electric Company

5. Signature of Official Submitting Form: *Adrienne Lewis*
Adrienne S. Lewis, Director Regulatory Accounting

3. Plant Name: Big Bend Station (1)

6. Date Completed: February 14, 2020

Line No. (a)	Supplier Name (b)	Mine Location (c)	Purchase Type (d)	Transport Mode (e)	Tons (f)	Effective Purchase Price (\$/Ton) (g)	Total Transport Charges (\$/Ton) (h)	Delivered Price Transfer Facility (\$/Ton) (i)	As Received Coal Quality			
									Sulfur Content % (j)	BTU Content (BTU/lb) (k)	Ash Content % (l)	Moisture Content % (m)
1.	Foresight Coal	8, IL, 055	S	UR	24,316.50			\$74.90	2.68	11,888	8.15	10.43
2.	Knight Hawk Coal	8, IL, 145	S	OB	27,128.93			\$65.19	2.87	10,940	8.73	14.31

(1) This page includes all coal delivered to Big Bend for use at Big Bend or Polk. Effective with the January 2008 filing.

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
 DETAILED PURCHASED COAL INVOICE INFORMATION

1. Reporting Month: December 2019

2. Reporting Company: Tampa Electric Company

3. Plant Name: Big Bend Station (1)

4. Name, Title & Telephone Number of Contact Person Concerning Data
 Submitted on this Form: Adrienne S. Lewis, Director Regulatory Accounting
 (813) - 228 - 4769

5. Signature of Official Submitting Form: 
 Adrienne S. Lewis, Director Regulatory Accounting

6. Date Completed: February 14, 2020

Line No. (a)	Supplier Name (b)	Mine Location (c)	Purchase Type (d)	Tons (e)	F.O.B.(2) Mine Price (\$/Ton) (f)	Shorthaul & Loading Charges (\$/Ton) (g)	Original Invoice Price (\$/Ton) (h)	Retro-active Price Adjustments (\$/Ton) (i)	Base Price (\$/Ton) (j)	Quality Adjustments (\$/Ton) (k)	Effective Purchase Price (\$/Ton) (l)
1.	Foresight Coal	8, IL, 055	S	24,316.50	N/A			\$0.00		\$0.75	
2.	Knight Hawk Coal	8, IL, 145	S	27,128.93	N/A			\$0.00		\$0.19	

(1) United Bulk Terminal Transfer facility is a central storage site for coal prior to its delivery to the power plant.
 The coal from suppliers noted on this schedule is usually delivered to Big Bend Station but could ultimately be delivered to Polk Station.

(2) Tampa Electric purchases coal F.O.B. shipping point or F.O.B. destination.


MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
 DETAIL OF TRANSPORTATION CHARGES

1. Reporting Month: December 2019

2. Reporting Company: Tampa Electric Company

3. Plant Name: Big Bend Station (1)

4. Name, Title & Telephone Number of Contact Person Concerning Data
 Submitted on this Form: Adrienne S. Lewis, Director Regulatory Accounting
 (813) 228 - 4769

5. Signature of Official Submitting Form: 
 Adrienne S. Lewis, Director Regulatory Accounting

6. Date Completed: February 14, 2020

Line No. (a)	Supplier Name (b)	Mine Location (c)	Shipping Point (d)	Transport Mode (e)	Tons (f)	Effective Purchase Price (\$/Ton) (g)	Add'l Shorthaul & Loading Charges (\$/Ton) (h)	Rail Charges			Waterborne Charges				Total Transportation Charges (\$/Ton) (p)	Delivered Price Facility (\$/Ton) (q)
								Rail Rate (\$/Ton) (i)	Other Rail Charges (\$/Ton) (j)	River Barge Rate (\$/Ton) (k)	Trans-loading Rate (\$/Ton) (l)	Ocean Barge Rate (\$/Ton) (m)	Other Water Charges (\$/Ton) (n)	Other Related Charges (\$/Ton) (o)		
1.	Foresight Coal	8, IL, 055	Franklin, IL	UR	24,316.50											\$74.90
2.	Knight Hawk Coal	8, IL, 145	Perry Cnty, IL	OB	27,128.93											\$65.19

(1) United Bulk Terminal Transfer facility is a central storage site for coal prior to its delivery to the power plant.
 The coal from suppliers noted on this schedule is usually delivered to Big Bend Station but could ultimately be delivered to Polk Station.

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
ORIGIN, TONNAGE, DELIVERED PRICE AND AS RECEIVED QUALITY

1. Reporting Month: December 2019

2. Reporting Company: Tampa Electric Company

3. Plant Name: Polk Station (1)

4. Name, Title & Telephone Number of Contact Person Concerning Data
Submitted on this Form: Adrienne S. Lewis, Director Regulatory Accounting
(813) 228 - 4769

5. Signature of Official Submitting Form: 
Adrienne S. Lewis, Director Regulatory Accounting

6. Date Completed: February 14, 2020

Line No. (a)	Supplier Name (b)	Mine Location (c)	Purchase Type (d)	Transport Mode (e)	Tons (f)	Effective Purchase Price (\$/Ton) (g)	Total Transport Charges (\$/Ton) (h)	Delivered Price Transfer Facility (\$/Ton) (i)	As Received Coal Quality				
									Sulfur Content % (j)	BTU Content (BTU/lb) (k)	Ash Content % (l)	Moisture Content % (m)	
1.	None												

(1) United Bulk Terminal Transfer facility is a central storage site for coal prior to its delivery to the power plant.
The coal from suppliers noted on this schedule is usually delivered to Big Bend Station but could ultimately be delivered to Polk Station.

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
 DETAILED PURCHASED COAL INVOICE INFORMATION

1. Reporting Month: December 2019
 2. Reporting Company: Tampa Electric Company
 3. Plant Name: Polk Station (1)
 4. Name, Title & Telephone Number of Contact Person Concerning Data Submitted on this Form: Adrienne S. Lewis, Director Regulatory Accounting (813) - 228 - 4769
 5. Signature of Official Submitting Form: 
 Adrienne S. Lewis, Director Regulatory Accounting
 6. Date Completed: February 14, 2020

Line No. (a)	Supplier Name (b)	Mine Location (c)	Purchase Type (d)	Tons (e)	F.O.B.(2) Mine Price (\$/Ton) (f)	Shorthaul & Loading Charges (\$/Ton) (g)	Original Invoice Price (\$/Ton) (h)	Retro-active Price Adjustments (\$/Ton) (i)	Base Price (\$/Ton) (j)	Quality Adjustments (\$/Ton) (k)	Effective Purchase Price (\$/Ton) (l)
1.	None										

(1) This page includes coal received at Big Bend and subsequently trucked to Polk. Effective with the January 2008 filing.

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
DETAIL OF TRANSPORTATION CHARGES

1. Reporting Month: December 2019

4. Name, Title & Telephone Number of Contact Person Concerning Data
Submitted on this Form: Adrienne S. Lewis, Director Regulatory Accounting
(813) 228 - 4769

2. Reporting Company: Tampa Electric Company

5. Signature of Official Submitting Form: 
Adrienne S. Lewis, Director Regulatory Accounting

3. Plant Name: Polk Station (1)

6. Date Completed: February 14, 2020

Line No. (a)	Supplier Name (b)	Mine Location (c)	Shipping Point (d)	Transport Mode (e)	Tons (f)	Effective Purchase Price (\$/Ton) (g)	Add'l Shorthaul & Loading Charges (\$/Ton) (h)	Rail Charges			Waterborne Charges				Total Transportation Charges (\$/Ton) (p)	Delivered Price Transfer Facility (\$/Ton) (q)
								Rail Rate (\$/Ton) (i)	Other Rail Charges (\$/Ton) (j)	River Barge Rate (\$/Ton) (k)	Trans-loading Rate (\$/Ton) (l)	Ocean Barge Rate (\$/Ton) (m)	Other Water Charges (\$/Ton) (n)	Other Related Charges (\$/Ton) (o)		
1.	None															

(1) Col (o) Other Related Charges includes the cost of trucking.

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
ORIGIN, TONNAGE, DELIVERED PRICE AND AS RECEIVED QUALITY

1. Reporting Month: December 2019

2. Reporting Company: Tampa Electric Company

3. Plant Name: United Bulk Terminal - Big Bend Station (1)

4. Name, Title & Telephone Number of Contact Person Concerning Data
Submitted on this Form: Adrienne S. Lewis, Director Regulatory Accounting
(813) 228 - 4769

5. Signature of Official Submitting Form: 
Adrienne S. Lewis, Director Regulatory Accounting

6. Date Completed: February 14, 2020

Line No. (a)	Supplier Name (b)	Mine Location (c)	Purchase Type (d)	Transport Mode (e)	Tons (f)	Effective Purchase Price (\$/Ton) (g)	Total Transport Charges (\$/Ton) (h)	Delivered Price Transfer Facility (\$/Ton) (i)	As Received Coal Quality				
									Sulfur Content % (j)	BTU Content (BTU/lb) (k)	Ash Content % (l)	Moisture Content % (m)	
1.	None												

(1) United Bulk Terminal Transfer facility is a central storage site for coal prior to its delivery to the power plant.
The coal from suppliers noted on this schedule is usually delivered to Big Bend Station but could ultimately be delivered to Polk Station.

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
 DETAILED PURCHASED COAL INVOICE INFORMATION

1. Reporting Month: December 2019

4. Name, Title & Telephone Number of Contact Person Concerning Data
 Submitted on this Form: Adrienne S. Lewis, Director Regulatory Accounting
 (813) - 228 - 4769

2. Reporting Company: Tampa Electric Company

5. Signature of Official Submitting Form: 
 Adrienne S. Lewis, Director Regulatory Accounting

3. Plant Name: United Bulk Terminal - Big Bend Station (1)

6. Date Completed: February 14, 2020

Line No. (a)	Supplier Name (b)	Mine Location (c)	Purchase Type (d)	Tons (e)	F.O.B.(2) Mine Price (\$/Ton) (f)	Shorthaul & Loading Charges (\$/Ton) (g)	Original Invoice Price (\$/Ton) (h)	Retro-active Price Adjustments (\$/Ton) (i)	Base Price (\$/Ton) (j)	Quality Adjustments (\$/Ton) (k)	Effective Purchase Price (\$/Ton) (l)
1.	None										

(1) United Bulk Terminal Transfer facility is a central storage site for coal prior to its delivery to the power plant.
 The coal from suppliers noted on this schedule is usually delivered to Big Bend Station but could ultimately be delivered to Polk Station.

(2) Tampa Electric purchases coal F.O.B. shipping point or F.O.B. destination.

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
DETAIL OF TRANSPORTATION CHARGES

1. Reporting Month: December 2019

2. Reporting Company: Tampa Electric Company

3. Plant Name: United Bulk Terminal - Big Bend Station (1)

4. Name, Title & Telephone Number of Contact Person Concerning Data
Submitted on this Form: Adrienne S. Lewis, Director Regulatory Accounting
(813) 228 - 4769



5. Signature of Official Submitting Form: Adrienne S. Lewis, Director Regulatory Accounting

6. Date Completed: February 14, 2020

Line No. (a)	Supplier Name (b)	Mine Location (c)	Shipping Point (d)	Transport Mode (e)	Tons (f)	Effective Purchase Price (\$/Ton) (g)	Add'l Shorthaul & Loading Charges (\$/Ton) (h)	Rail Charges			Waterborne Charges				Total Transportation Charges (\$/Ton) (p)	Delivered Price Transfer Facility (\$/Ton) (q)
								Rail Rate (\$/Ton) (i)	Other Rail Charges (\$/Ton) (j)	River Barge Rate (\$/Ton) (k)	Trans-loading Rate (\$/Ton) (l)	Ocean Barge Rate (\$/Ton) (m)	Other Water Charges (\$/Ton) (n)	Other Related Charges (\$/Ton) (o)		
1.	None															

(1) United Bulk Terminal Transfer facility is a central storage site for coal prior to its delivery to the power plant.
The coal from suppliers noted on this schedule is usually delivered to Big Bend Station but could ultimately be delivered to Polk Station.


MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
ORIGIN, TONNAGE, DELIVERED PRICE AND AS RECEIVED QUALITY

1. Reporting Month: December 2019

2. Reporting Company: Tampa Electric Company

3. Plant Name: United Bulk Terminal Transfer Facility - Polk Station (1)

4. Name, Title & Telephone Number of Contact Person Concerning Data
Submitted on this Form: Adrienne S. Lewis, Director Regulatory Accounting
(813) 228 - 4769

5. Signature of Official Submitting Form: 
Adrienne S. Lewis, Director Regulatory Accounting

6. Date Completed: February 14, 2020

Line No. (a)	Supplier Name (b)	Mine Location (c)	Purchase Type (d)	Transport Mode (e)	Tons (f)	Effective Purchase Price (\$/Ton) (g)	Total Transport Charges (\$/Ton) (h)	Delivered Price Transfer Facility (\$/Ton) (i)	As Received Coal Quality				
									Sulfur Content % (j)	BTU Content (BTU/lb) (k)	Ash Content % (l)	Moisture Content % (m)	
1.	None												

(1) United Bulk Terminal Transfer facility is a central storage site for coal prior to its delivery to the power plant.
The coal from suppliers noted on this schedule is usually delivered to Big Bend Station but could ultimately be delivered to Polk Station.

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
 DETAILED PURCHASED COAL INVOICE INFORMATION

1. Reporting Month: December 2019

2. Reporting Company: Tampa Electric Company

3. Plant Name: United Bulk Terminal Transfer Facility - Polk Station (1)

4. Name, Title & Telephone Number of Contact Person Concerning Data
 Submitted on this Form: Adrienne S. Lewis, Director Regulatory Accounting
 (813) - 228 - 4769



5. Signature of Official Submitting Form: Adrienne S. Lewis, Director Regulatory Accounting

6. Date Completed: February 14, 2020

Line No. (a)	Supplier Name (b)	Mine Location (c)	Purchase Type (d)	Tons (e)	F.O.B.(2) Mine Price (\$/Ton) (f)	Shorthaul & Loading Charges (\$/Ton) (g)	Original Invoice Price (\$/Ton) (h)	Retro-active Price Adjustments (\$/Ton) (i)	Base Price (\$/Ton) (j)	Quality Adjustments (\$/Ton) (k)	Effective Purchase Price (\$/Ton) (l)
1.	None										

(1) United Bulk Terminal Transfer facility is a central storage site for coal prior to its delivery to the power plant.
 The coal from suppliers noted on this schedule is usually delivered to Big Bend Station but could ultimately be delivered to Polk Station.

(2) Tampa Electric purchases coal F.O.B. shipping point or F.O.B. destination.

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
 DETAIL OF TRANSPORTATION CHARGES

1. Reporting Month: December 2019

2. Reporting Company: Tampa Electric Company

3. Plant Name: United Bulk Terminal Transfer Facility - Polk Station (1)

4. Name, Title & Telephone Number of Contact Person Concerning Data
 Submitted on this Form: Adrienne S. Lewis, Director Regulatory Accounting
 (813) 228 - 4769

5. Signature of Official Submitting Form: 
 Adrienne S. Lewis, Director Regulatory Accounting

6. Date Completed: February 14, 2020

Line No. (a)	Supplier Name (b)	Mine Location (c)	Shipping Point (d)	Transport Mode (e)	Tons (f)	Effective Purchase Price (\$/Ton) (g)	Add'l Shorthaul & Loading Charges (\$/Ton) (h)	Rail Charges			Waterborne Charges			Total Transportation Charges (\$/Ton) (p)	Delivered Price Transfer Facility (\$/Ton) (q)
								Rail Rate (\$/Ton) (i)	Other Rail Charges (\$/Ton) (j)	River Barge Rate (\$/Ton) (k)	Trans-loading Rate (\$/Ton) (l)	Ocean Barge Rate (\$/Ton) (m)	Other Water Charges (\$/Ton) (n)		
1.	None														

(1) United Bulk Terminal Transfer facility is a central storage site for coal prior to its delivery to the power plant.
 The coal from suppliers noted on this schedule is usually delivered to Big Bend Station but could ultimately be delivered to Polk Station.

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
REPORT OF ADJUSTMENTS TO PREVIOUS COAL DELIVERED

1. Reporting Month: December 2019
 2. Reporting Company: Tampa Electric Company
 3. Name, Title & Telephone Number of Contact Person Concerning Data
 Submitted on this Form: Adrienne S. Lewis Director Regulatory Accounting
 (813) 228 - 4769
 4. Signature of Official Submitting Form: 
 Adrienne S. Lewis, Director Regulatory Accounting
 6. Dated Completed: February 14, 2020

Line No. (a)	Month Reported (b)	Plant Name (c)	Generating Plant (d)	Supplier (e)	Line Number (f)	Volume Tons (g)	Form No. (h)	Column Designator & Title (i)	Old Value (j)	New Value (k)	Facility (\$/Ton) (l)	Reason for Revision (m)
1.	September-19	Big Bend	Big Bend	Knight Hawk Coal	N/A	44,869.96	423-2	(f) Tons	0	44,869.96	\$65.53	Tonnage Adjustment
2.	September-19	Big Bend	Big Bend	Knight Hawk Coal	N/A	44,869.96	423-2	(g) Effective Purchase Price (\$/Ton)	0	\$65.53	\$65.53	Price Adjustment
3.	September-19	Big Bend	Big Bend	Knight Hawk Coal	N/A	44,869.96	423-2	(i) Delivered Price Transfer Facility	0	\$65.53	\$65.53	Price Adjustment
4.	September-19	Big Bend	Big Bend	Knight Hawk Coal	N/A	44,869.96	423-2	(j) Sulfur Content %	0	2.83	\$65.53	Quality Adjustment
5.	September-19	Big Bend	Big Bend	Knight Hawk Coal	N/A	44,869.96	423-2	(k) BTU Content (BTU/lb)	0	10,902	\$65.53	Quality Adjustment
6.	September-19	Big Bend	Big Bend	Knight Hawk Coal	N/A	44,869.96	423-2	(l) Ash Content %	0	8.62	\$65.53	Quality Adjustment
7.	September-19	Big Bend	Big Bend	Knight Hawk Coal	N/A	44,869.96	423-2	(m) Moisture Content %	0	14.91	\$65.53	Quality Adjustment
8.	September-19	Big Bend	Big Bend	Knight Hawk Coal	N/A	44,869.96	423-2(a)	(h) Original Invoice Price (\$/Ton)	0	\$65.00	\$65.53	Price Adjustment
9.	September-19	Big Bend	Big Bend	Knight Hawk Coal	N/A	44,869.96	423-2(a)	(i) Base Price (\$/Ton)	0	\$65.00	\$65.53	Price Adjustment
10.	September-19	Big Bend	Big Bend	Knight Hawk Coal	N/A	44,869.96	423-2(a)	(k) Quality Adjustments (\$/Ton)	0	\$0.53	\$65.53	Price Adjustment
11.	September-19	Big Bend	Big Bend	Knight Hawk Coal	N/A	44,869.96	423-2(b)	(q) Delivered Price Transfer Facility (\$/Ton)	0	\$65.53	\$65.53	Price Adjustment
12.	August-19	Big Bend	Big Bend	Knight Hawk Coal	N/A	30,140.72	423-2	(f) Tons	0	30,140.72	\$64.99	Tonnage Adjustment
13.	August-19	Big Bend	Big Bend	Knight Hawk Coal	N/A	30,140.72	423-2	(g) Effective Purchase Price (\$/Ton)	0	\$64.99	\$64.99	Price Adjustment
14.	August-19	Big Bend	Big Bend	Knight Hawk Coal	N/A	30,140.72	423-2	(i) Delivered Price Transfer Facility	0	\$64.99	\$64.99	Price Adjustment
15.	August-19	Big Bend	Big Bend	Knight Hawk Coal	N/A	30,140.72	423-2	(j) Sulfur Content %	0	2.85	\$64.99	Quality Adjustment
16.	August-19	Big Bend	Big Bend	Knight Hawk Coal	N/A	30,140.72	423-2	(k) BTU Content (BTU/lb)	0	10,826	\$64.99	Quality Adjustment
17.	August-19	Big Bend	Big Bend	Knight Hawk Coal	N/A	30,140.72	423-2	(l) Ash Content %	0	8.26	\$64.99	Quality Adjustment
18.	August-19	Big Bend	Big Bend	Knight Hawk Coal	N/A	30,140.72	423-2	(m) Moisture Content %	0	15.88	\$64.99	Quality Adjustment
19.	August-19	Big Bend	Big Bend	Knight Hawk Coal	N/A	30,140.72	423-2(a)	(h) Original Invoice Price (\$/Ton)	0	\$65.00	\$64.99	Price Adjustment
20.	August-19	Big Bend	Big Bend	Knight Hawk Coal	N/A	30,140.72	423-2(a)	(i) Base Price (\$/Ton)	0	\$65.00	\$64.99	Price Adjustment
21.	August-19	Big Bend	Big Bend	Knight Hawk Coal	N/A	30,140.72	423-2(a)	(k) Quality Adjustments (\$/Ton)	0	(\$0.01)	\$64.99	Price Adjustment
22.	August-19	Big Bend	Big Bend	Knight Hawk Coal	N/A	30,140.72	423-2(b)	(q) Delivered Price Transfer Facility (\$/Ton)	0	\$64.99	\$64.99	Price Adjustment
23.	July-19	Big Bend	Big Bend	Knight Hawk Coal	N/A	44,283.76	423-2	(f) Tons	0	44,283.76	\$66.48	Tonnage Adjustment
24.	July-19	Big Bend	Big Bend	Knight Hawk Coal	N/A	44,283.76	423-2	(g) Effective Purchase Price (\$/Ton)	0	\$66.48	\$66.48	Price Adjustment
25.	July-19	Big Bend	Big Bend	Knight Hawk Coal	N/A	44,283.76	423-2	(i) Delivered Price Transfer Facility	0	\$66.48	\$66.48	Price Adjustment
26.	July-19	Big Bend	Big Bend	Knight Hawk Coal	N/A	44,283.76	423-2	(j) Sulfur Content %	0	4.69	\$66.48	Quality Adjustment
27.	July-19	Big Bend	Big Bend	Knight Hawk Coal	N/A	44,283.76	423-2	(k) BTU Content (BTU/lb)	0	10,957	\$66.48	Quality Adjustment
28.	July-19	Big Bend	Big Bend	Knight Hawk Coal	N/A	44,283.76	423-2	(l) Ash Content %	0	8.34	\$66.48	Quality Adjustment
29.	July-19	Big Bend	Big Bend	Knight Hawk Coal	N/A	44,283.76	423-2	(m) Moisture Content %	0	14.69	\$66.48	Quality Adjustment
30.	July-19	Big Bend	Big Bend	Knight Hawk Coal	N/A	44,283.76	423-2(a)	(h) Original Invoice Price (\$/Ton)	0	\$65.00	\$66.48	Price Adjustment
31.	July-19	Big Bend	Big Bend	Knight Hawk Coal	N/A	44,283.76	423-2(a)	(i) Base Price (\$/Ton)	0	\$65.00	\$66.48	Price Adjustment
32.	July-19	Big Bend	Big Bend	Knight Hawk Coal	N/A	44,283.76	423-2(a)	(k) Quality Adjustments (\$/Ton)	0	\$1.48	\$66.48	Price Adjustment
33.	July-19	Big Bend	Big Bend	Knight Hawk Coal	N/A	44,283.76	423-2(b)	(q) Delivered Price Transfer Facility (\$/Ton)	0	\$66.48	\$66.48	Price Adjustment

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
REPORT OF ADJUSTMENTS TO PREVIOUS COAL DELIVERED

1. Reporting Month: December 2019
 2. Reporting Company: Tampa Electric Company
 3. Name, Title & Telephone Number of Contact Person Concerning Data
 Submitted on this Form: Adrienne S. Lewis Director Regulatory Accounting
 (813) 228 - 4769
 4. Signature of Official Submitting Form: 
 Adrienne S. Lewis, Director Regulatory Accounting
 6. Dated Completed: February 14, 2020

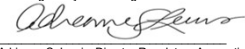
Line No. (a)	Month Reported (b)	Plant Name (c)	Generating Plant (d)	Supplier (e)	Line Number (f)	Volume Tons (g)	Form No. (h)	Column Designator & Title (i)	Old Value (j)	New Value (k)	Facility (\$/Ton) (l)	Reason for Revision (m)
34.	June-19	Big Bend	Big Bend	Knight Hawk Coal	N/A	14,613.04	423-2	(f) Tons	0	14,613.04	\$66.48	Tonnage Adjustment
35.	June-19	Big Bend	Big Bend	Knight Hawk Coal	N/A	14,613.04	423-2	(g) Effective Purchase Price (\$/Ton)	0	\$66.48	\$66.48	Price Adjustment
36.	June-19	Big Bend	Big Bend	Knight Hawk Coal	N/A	14,613.04	423-2	(i) Delivered Price Transfer Facility	0	\$66.48	\$66.48	Price Adjustment
37.	June-19	Big Bend	Big Bend	Knight Hawk Coal	N/A	14,613.04	423-2	(j) Sulfur Content %	0	2.89	\$66.48	Quality Adjustment
38.	June-19	Big Bend	Big Bend	Knight Hawk Coal	N/A	14,613.04	423-2	(k) BTU Content (BTU/lb)	0	11,004	\$66.48	Quality Adjustment
39.	June-19	Big Bend	Big Bend	Knight Hawk Coal	N/A	14,613.04	423-2	(l) Ash Content %	0	8.42	\$66.48	Quality Adjustment
40.	June-19	Big Bend	Big Bend	Knight Hawk Coal	N/A	14,613.04	423-2	(m) Moisture Content %	0	14.48	\$66.48	Quality Adjustment
41.	June-19	Big Bend	Big Bend	Knight Hawk Coal	N/A	14,613.04	423-2(a)	(h) Original Invoice Price (\$/Ton)	0	\$65.00	\$66.48	Price Adjustment
42.	June-19	Big Bend	Big Bend	Knight Hawk Coal	N/A	14,613.04	423-2(a)	(i) Base Price (\$/Ton)	0	\$65.00	\$66.48	Price Adjustment
43.	June-19	Big Bend	Big Bend	Knight Hawk Coal	N/A	14,613.04	423-2(a)	(k) Quality Adjustments (\$/Ton)	0	\$1.48	\$66.48	Price Adjustment
44.	June-19	Big Bend	Big Bend	Knight Hawk Coal	N/A	14,613.04	423-2(b)	(q) Delivered Price Transfer Facility (\$/Ton)	0	\$66.48	\$66.48	Price Adjustment
45.	May-19	Big Bend	Big Bend	Knight Hawk Coal	N/A	73,701.21	423-2	(f) Tons	0	73,701.21	\$65.14	Tonnage Adjustment
46.	May-19	Big Bend	Big Bend	Knight Hawk Coal	N/A	73,701.21	423-2	(g) Effective Purchase Price (\$/Ton)	0	\$65.14	\$65.14	Price Adjustment
47.	May-19	Big Bend	Big Bend	Knight Hawk Coal	N/A	73,701.21	423-2	(i) Delivered Price Transfer Facility	0	\$65.14	\$65.14	Price Adjustment
48.	May-19	Big Bend	Big Bend	Knight Hawk Coal	N/A	73,701.21	423-2	(j) Sulfur Content %	0	2.81	\$65.14	Quality Adjustment
49.	May-19	Big Bend	Big Bend	Knight Hawk Coal	N/A	73,701.21	423-2	(k) BTU Content (BTU/lb)	0	10,862	\$65.14	Quality Adjustment
50.	May-19	Big Bend	Big Bend	Knight Hawk Coal	N/A	73,701.21	423-2	(l) Ash Content %	0	8.44	\$65.14	Quality Adjustment
51.	May-19	Big Bend	Big Bend	Knight Hawk Coal	N/A	73,701.21	423-2	(m) Moisture Content %	0	15.51	\$65.14	Quality Adjustment
52.	May-19	Big Bend	Big Bend	Knight Hawk Coal	N/A	73,701.21	423-2(a)	(h) Original Invoice Price (\$/Ton)	0	\$65.00	\$65.14	Price Adjustment
53.	May-19	Big Bend	Big Bend	Knight Hawk Coal	N/A	73,701.21	423-2(a)	(i) Base Price (\$/Ton)	0	\$65.00	\$65.14	Price Adjustment
54.	May-19	Big Bend	Big Bend	Knight Hawk Coal	N/A	73,701.21	423-2(a)	(k) Quality Adjustments (\$/Ton)	0	\$0.14	\$65.14	Price Adjustment
55.	May-19	Big Bend	Big Bend	Knight Hawk Coal	N/A	73,701.21	423-2(b)	(q) Delivered Price Transfer Facility (\$/Ton)	0	\$65.15	\$65.14	Price Adjustment
56.	April-19	Big Bend	Big Bend	Knight Hawk Coal	N/A	29,321.42	423-2	(f) Tons	0	29,321.42	\$65.20	Tonnage Adjustment
57.	April-19	Big Bend	Big Bend	Knight Hawk Coal	N/A	29,321.42	423-2	(g) Effective Purchase Price (\$/Ton)	0	\$65.20	\$65.20	Price Adjustment
58.	April-19	Big Bend	Big Bend	Knight Hawk Coal	N/A	29,321.42	423-2	(i) Delivered Price Transfer Facility	0	\$65.20	\$65.20	Price Adjustment
59.	April-19	Big Bend	Big Bend	Knight Hawk Coal	N/A	29,321.42	423-2	(j) Sulfur Content %	0	2.86	\$65.20	Quality Adjustment
60.	April-19	Big Bend	Big Bend	Knight Hawk Coal	N/A	29,321.42	423-2	(k) BTU Content (BTU/lb)	0	10,948	\$65.20	Quality Adjustment
61.	April-19	Big Bend	Big Bend	Knight Hawk Coal	N/A	29,321.42	423-2	(l) Ash Content %	0	8.35	\$65.20	Quality Adjustment
62.	April-19	Big Bend	Big Bend	Knight Hawk Coal	N/A	29,321.42	423-2	(m) Moisture Content %	0	14.96	\$65.20	Quality Adjustment
63.	April-19	Big Bend	Big Bend	Knight Hawk Coal	N/A	29,321.42	423-2(a)	(h) Original Invoice Price (\$/Ton)	0	\$65.00	\$65.20	Price Adjustment
64.	April-19	Big Bend	Big Bend	Knight Hawk Coal	N/A	29,321.42	423-2(a)	(i) Base Price (\$/Ton)	0	\$65.00	\$65.20	Price Adjustment
65.	April-19	Big Bend	Big Bend	Knight Hawk Coal	N/A	29,321.42	423-2(a)	(k) Quality Adjustments (\$/Ton)	0	\$0.20	\$65.20	Price Adjustment
66.	April-19	Big Bend	Big Bend	Knight Hawk Coal	N/A	29,321.42	423-2(b)	(q) Delivered Price Transfer Facility (\$/Ton)	0	\$65.20	\$65.20	Price Adjustment

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
REPORT OF ADJUSTMENTS TO PREVIOUS COAL DELIVERED

1. Reporting Month: December 2019

2. Reporting Company: Tampa Electric Company

3. Name, Title & Telephone Number of Contact Person Concerning Data
Submitted on this Form: Adrienne S. Lewis Director Regulatory Accounting
(813) 228 - 4769

4. Signature of Official Submitting Form: 
Adrienne S. Lewis, Director Regulatory Accounting

6. Dated Completed: February 14, 2020

Line No. (a)	Month Reported (b)	Plant Name (c)	Generating Plant (d)	Supplier (e)	Line Number (f)	Volume Tons (g)	Form No. (h)	Column Designator & Title (i)	Old Value (j)	New Value (k)	Facility (\$/Ton) (l)	Reason for Revision (m)
67.	March-19	Big Bend	Big Bend	Knight Hawk Coal	N/A	28,810.15	423-2	(f) Tons	0	28,810.15	\$65.50	Tonnage Adjustment
68.	March-19	Big Bend	Big Bend	Knight Hawk Coal	N/A	28,810.15	423-2	(g) Effective Purchase Price (\$/Ton)	0	\$65.50	\$65.50	Price Adjustment
69.	March-19	Big Bend	Big Bend	Knight Hawk Coal	N/A	28,810.15	423-2	(i) Delivered Price Transfer Facility	0	\$65.50	\$65.50	Price Adjustment
70.	March-19	Big Bend	Big Bend	Knight Hawk Coal	N/A	28,810.15	423-2	(j) Sulfur Content %	0	2.94	\$65.50	Quality Adjustment
71.	March-19	Big Bend	Big Bend	Knight Hawk Coal	N/A	28,810.15	423-2	(k) BTU Content (BTU/lb)	0	10,915	\$65.50	Quality Adjustment
72.	March-19	Big Bend	Big Bend	Knight Hawk Coal	N/A	28,810.15	423-2	(l) Ash Content %	0	8.19	\$65.50	Quality Adjustment
73.	March-19	Big Bend	Big Bend	Knight Hawk Coal	N/A	28,810.15	423-2	(m) Moisture Content %	0	15.52	\$65.50	Quality Adjustment
74.	March-19	Big Bend	Big Bend	Knight Hawk Coal	N/A	28,810.15	423-2(a)	(h) Original Invoice Price (\$/Ton)	0	\$65.00	\$65.50	Price Adjustment
75.	March-19	Big Bend	Big Bend	Knight Hawk Coal	N/A	28,810.15	423-2(a)	(i) Base Price (\$/Ton)	0	\$65.00	\$65.50	Price Adjustment
76.	March-19	Big Bend	Big Bend	Knight Hawk Coal	N/A	28,810.15	423-2(a)	(k) Quality Adjustments (\$/Ton)	0	\$0.50	\$65.50	Price Adjustment
77.	March-19	Big Bend	Big Bend	Knight Hawk Coal	N/A	28,810.15	423-2(b)	(q) Delivered Price Transfer Facility (\$/Ton)	0	\$65.50	\$65.50	Price Adjustment
78.	February-19	Big Bend	Big Bend	Knight Hawk Coal	N/A	29,376.41	423-2	(f) Tons	0	29,376.41	\$65.42	Tonnage Adjustment
79.	February-19	Big Bend	Big Bend	Knight Hawk Coal	N/A	29,376.41	423-2	(g) Effective Purchase Price (\$/Ton)	0	\$65.42	\$65.42	Price Adjustment
80.	February-19	Big Bend	Big Bend	Knight Hawk Coal	N/A	29,376.41	423-2	(i) Delivered Price Transfer Facility	0	\$65.42	\$65.42	Price Adjustment
81.	February-19	Big Bend	Big Bend	Knight Hawk Coal	N/A	29,376.41	423-2	(j) Sulfur Content %	0	2.87	\$65.42	Quality Adjustment
82.	February-19	Big Bend	Big Bend	Knight Hawk Coal	N/A	29,376.41	423-2	(k) BTU Content (BTU/lb)	0	10,921	\$65.42	Quality Adjustment
83.	February-19	Big Bend	Big Bend	Knight Hawk Coal	N/A	29,376.41	423-2	(l) Ash Content %	0	8.25	\$65.42	Quality Adjustment
84.	February-19	Big Bend	Big Bend	Knight Hawk Coal	N/A	29,376.41	423-2	(m) Moisture Content %	0	15.35	\$65.42	Quality Adjustment
85.	February-19	Big Bend	Big Bend	Knight Hawk Coal	N/A	29,376.41	423-2(a)	(h) Original Invoice Price (\$/Ton)	0	\$65.00	\$65.42	Price Adjustment
86.	February-19	Big Bend	Big Bend	Knight Hawk Coal	N/A	29,376.41	423-2(a)	(i) Base Price (\$/Ton)	0	\$65.00	\$65.42	Price Adjustment
87.	February-19	Big Bend	Big Bend	Knight Hawk Coal	N/A	29,376.41	423-2(a)	(k) Quality Adjustments (\$/Ton)	0	\$0.42	\$65.42	Price Adjustment
88.	February-19	Big Bend	Big Bend	Knight Hawk Coal	N/A	29,376.41	423-2(b)	(q) Delivered Price Transfer Facility (\$/Ton)	0	\$65.42	\$65.42	Price Adjustment

MONTHLY REPORT OF COST AND QUALITY OF FUEL OIL FOR ELECTRIC PLANTS
ORIGIN, VOLUME, DELIVERED PRICE AND AS RECEIVED QUALITY

1. Reporting Month: January 2020
2. Reporting Company: Tampa Electric Company

3. Name, Title & Telephone Number of Contact Person Concerning Data
Submitted on this Form: Adrienne S. Lewis Director Regulatory Accounting
(813) - 228 - 4769

4. Signature of Official Submitting Report: 
Adrienne S. Lewis, Director Regulatory Accounting

5. Date Completed: March 13, 2020

Line No. (a)	Plant Name (b)	Supplier Name (c)	Shipping Point (d)	Purchase Type (e)	Delivery Location (f)	Delivery Date (g)	Type Oil (h)	Sulfur Content % (i)	BTU Content (BTU/Gal) (j)	Volume (Bbls) (k)	Delivered Price (\$/Bbl) (l)
1.	None										

****SPECIFIED CONFIDENTIAL****

MONTHLY REPORT OF COST AND QUALITY OF FUEL OIL FOR ELECTRIC PLANTS
 DETAIL OF INVOICE AND TRANSPORTATION CHARGES

1. Reporting Month: January 2020

2. Reporting Company: Tampa Electric Company

3. Name, Title & Telephone Number of Contact Person Concerning Data
 Submitted on this Form: Adrienne S. Lewis Director Regulatory Accounting
 (813) - 228 - 4769

4. Signature of Official Submitting Report: 
 Adrienne S. Lewis, Director Regulatory Accounting

6. Date Completed: March 13, 2020

Line No. (a)	Plant Name (b)	Supplier Name (c)	Delivery Location (d)	Delivery Date (e)	Type Oil (f)	Volume (Bbls) (g)	Invoice Price (\$/Bbl) (h)	Invoice Amount \$ (i)	Discount \$ (j)	Net Amount \$ (k)	Net Price (\$/Bbl) (l)	Quality Adjust. (\$/Bbl) (m)	Effective Purchase Price (\$/Bbl) (n)	Transport to Terminal (\$/Bbl) (o)	Add'l Transport Charges (\$/Bbl) (p)	Other Charges (\$/Bbl) (q)	Delivered Price (\$/Bbl) (r)
1.	None																

MONTHLY REPORT OF COST AND QUALITY OF FUEL OIL FOR ELECTRIC PLANTS
 REPORT OF ADJUSTMENTS TO PREVIOUS OIL DELIVERIES

1. Reporting Month: January 2020
 2. Reporting Company: Tampa Electric Company

3. Name, Title & Telephone Number of Contact Person Concerning Data
 Submitted on this Form: Adrienne S. Lewis Director Regulatory Accounting
 (813) - 228 - 4769

4. Signature of Official Submitting Report: 
 Adrienne S. Lewis, Director Regulatory Accounting

6. Date Completed: March 13, 2020

Line No. (a)	Month Reported (b)	Form Plant Name (c)	Supplier (d)	Original Line Number (e)	Old Volume (Bbls) (f)	Form No. (g)	Column Designator & Title (h)	Old Value (i)	New Value (j)	Delivered Price (\$/Bbls) (k)	Reason for Revision (l)
1.	None										

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
 ORIGIN, TONNAGE, DELIVERED PRICE AND AS RECEIVED QUALITY

- 1. Reporting Month: January 2020
- 2. Reporting Company: Tampa Electric Company
- 3. Plant Name: Big Bend Station (1)
- 4. Name, Title & Telephone Number of Contact Person Concerning Data
 Submitted on this Form: Adrienne S. Lewis, Director Regulatory Accounting
 (813) 228 - 4769
- 5. Signature of Official Submitting Form: 
 Adrienne S. Lewis, Director Regulatory Accounting
- 6. Date Completed: March 13, 2020

Line No. (a)	Supplier Name (b)	Mine Location (c)	Purchase Type (d)	Transport Mode (e)	Tons (f)	Effective Purchase Price (\$/Ton) (g)	Total Transport Charges (\$/Ton) (h)	Delivered Price Transfer Facility (\$/Ton) (i)	As Received Coal Quality			
									Sulfur Content % (j)	BTU Content (BTU/lb) (k)	Ash Content % (l)	Moisture Content % (m)
1.	None											

(1) This page includes all coal delivered to Big Bend for use at Big Bend or Polk.
 Effective with the January 2008 filing.


MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
 DETAILED PURCHASED COAL INVOICE INFORMATION

1. Reporting Month: January 2020

2. Reporting Company: Tampa Electric Company

3. Plant Name: Big Bend Station (1)

4. Name, Title & Telephone Number of Contact Person Concerning Data
 Submitted on this Form: Adrienne S. Lewis, Director Regulatory Accounting
 (813) - 228 - 4769

5. Signature of Official Submitting Form: 
 Adrienne S. Lewis, Director Regulatory Accounting

6. Date Completed: March 13, 2020

Line No. (a)	Supplier Name (b)	Mine Location (c)	Purchase Type (d)	Tons (e)	F.O.B.(2) Mine Price (\$/Ton) (f)	Shorthaul & Loading Charges (\$/Ton) (g)	Original Invoice Price (\$/Ton) (h)	Retro-active Price Adjustments (\$/Ton) (i)	Base Price (\$/Ton) (j)	Quality Adjustments (\$/Ton) (k)	Effective Purchase Price (\$/Ton) (l)
1.	None										

(1) United Bulk Terminal Transfer facility is a central storage site for coal prior to its delivery to the power plant.
 The coal from suppliers noted on this schedule is usually delivered to Big Bend Station but could ultimately be delivered to Polk Station.

(2) Tampa Electric purchases coal F.O.B. shipping point or F.O.B. destination.


MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
 DETAIL OF TRANSPORTATION CHARGES

1. Reporting Month: January 2020

2. Reporting Company: Tampa Electric Company

3. Plant Name: Big Bend Station (1)

4. Name, Title & Telephone Number of Contact Person Concerning Data
 Submitted on this Form: Adrienne S. Lewis, Director Regulatory Accounting
 (813) 228 - 4769

5. Signature of Official Submitting Form: 
 Adrienne S. Lewis, Director Regulatory Accounting

6. Date Completed: March 13, 2020

Line No. (a)	Supplier Name (b)	Mine Location (c)	Shipping Point (d)	Transport Mode (e)	Tons (f)	Effective Purchase Price (\$/Ton) (g)	Add'l Shorthaul & Loading Charges (\$/Ton) (h)	Rail Charges			Waterborne Charges				Total Transportation Charges (\$/Ton) (p)	Delivered Price Facility (\$/Ton) (q)
								Rail Rate (\$/Ton) (i)	Other Rail Charges (\$/Ton) (j)	River Barge Rate (\$/Ton) (k)	Trans-loading Rate (\$/Ton) (l)	Ocean Barge Rate (\$/Ton) (m)	Other Water Charges (\$/Ton) (n)	Other Related Charges (\$/Ton) (o)		
1.	None															

(1) United Bulk Terminal Transfer facility is a central storage site for coal prior to its delivery to the power plant.
 The coal from suppliers noted on this schedule is usually delivered to Big Bend Station but could ultimately be delivered to Polk Station.

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
ORIGIN, TONNAGE, DELIVERED PRICE AND AS RECEIVED QUALITY

1. Reporting Month: January 2020

2. Reporting Company: Tampa Electric Company

3. Plant Name: Polk Station (1)

4. Name, Title & Telephone Number of Contact Person Concerning Data
Submitted on this Form: Adrienne S. Lewis, Director Regulatory Accounting
(813) 228 - 4769

5. Signature of Official Submitting Form: 
Adrienne S. Lewis, Director Regulatory Accounting

6. Date Completed: March 13, 2020

Line No. (a)	Supplier Name (b)	Mine Location (c)	Purchase Type (d)	Transport Mode (e)	Tons (f)	Effective Purchase Price (\$/Ton) (g)	Total Transport Charges (\$/Ton) (h)	Delivered Price Transfer Facility (\$/Ton) (i)	As Received Coal Quality				
									Sulfur Content % (j)	BTU Content (BTU/lb) (k)	Ash Content % (l)	Moisture Content % (m)	
1.	None												

(1) United Bulk Terminal Transfer facility is a central storage site for coal prior to its delivery to the power plant.
The coal from suppliers noted on this schedule is usually delivered to Big Bend Station but could ultimately be delivered to Polk Station.

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
 DETAILED PURCHASED COAL INVOICE INFORMATION

1. Reporting Month: January 2020
 2. Reporting Company: Tampa Electric Company
 3. Plant Name: Polk Station (1)
 4. Name, Title & Telephone Number of Contact Person Concerning Data Submitted on this Form: Adrienne S. Lewis, Director Regulatory Accounting (813) - 228 - 4769
 5. Signature of Official Submitting Form: 
 Adrienne S. Lewis, Director Regulatory Accounting
 6. Date Completed: March 13, 2020

Line No. (a)	Supplier Name (b)	Mine Location (c)	Purchase Type (d)	Tons (e)	F.O.B.(2) Mine Price (\$/Ton) (f)	Shorthaul & Loading Charges (\$/Ton) (g)	Original Invoice Price (\$/Ton) (h)	Retro-active Price Adjustments (\$/Ton) (i)	Base Price (\$/Ton) (j)	Quality Adjustments (\$/Ton) (k)	Effective Purchase Price (\$/Ton) (l)
1.	None										

(1) This page includes coal received at Big Bend and subsequently trucked to Polk. Effective with the January 2008 filing.

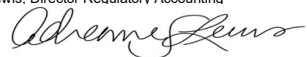
MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
DETAIL OF TRANSPORTATION CHARGES

1. Reporting Month: January 2020

2. Reporting Company: Tampa Electric Company

3. Plant Name: Polk Station (1)

4. Name, Title & Telephone Number of Contact Person Concerning Data
Submitted on this Form: Adrienne S. Lewis, Director Regulatory Accounting
(813) 228 - 4769

5. Signature of Official Submitting Form: 
Adrienne S. Lewis, Director Regulatory Accounting

6. Date Completed: March 13, 2020

Line No. (a)	Supplier Name (b)	Mine Location (c)	Shipping Point (d)	Transport Mode (e)	Tons (f)	Effective Purchase Price (\$/Ton) (g)	Add'l Shorthaul & Loading Charges (\$/Ton) (h)	Rail Charges			Waterborne Charges				Total Transportation Charges (\$/Ton) (p)	Delivered Price Transfer Facility (\$/Ton) (q)
								Rail Rate (\$/Ton) (i)	Other Rail Charges (\$/Ton) (j)	River Barge Rate (\$/Ton) (k)	Trans-loading Rate (\$/Ton) (l)	Ocean Barge Rate (\$/Ton) (m)	Other Water Charges (\$/Ton) (n)	Other Related Charges (\$/Ton) (o)		
1.	None															

(1) Col (o) Other Related Charges includes the cost of trucking.

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
ORIGIN, TONNAGE, DELIVERED PRICE AND AS RECEIVED QUALITY

1. Reporting Month: January 2020

2. Reporting Company: Tampa Electric Company

3. Plant Name: United Bulk Terminal - Big Bend Station (1)

4. Name, Title & Telephone Number of Contact Person Concerning Data
Submitted on this Form: Adrienne S. Lewis, Director Regulatory Accounting
(813) 228 - 4769

5. Signature of Official Submitting Form: 
Adrienne S. Lewis, Director Regulatory Accounting

6. Date Completed: March 13, 2020

Line No. (a)	Supplier Name (b)	Mine Location (c)	Purchase Type (d)	Transport Mode (e)	Tons (f)	Effective Purchase Price (\$/Ton) (g)	Total Transport Charges (\$/Ton) (h)	Delivered Price Transfer Facility (\$/Ton) (i)	As Received Coal Quality				
									Sulfur Content % (j)	BTU Content (BTU/lb) (k)	Ash Content % (l)	Moisture Content % (m)	
1.	None												

(1) United Bulk Terminal Transfer facility is a central storage site for coal prior to its delivery to the power plant.
The coal from suppliers noted on this schedule is usually delivered to Big Bend Station but could ultimately be delivered to Polk Station.

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
 DETAILED PURCHASED COAL INVOICE INFORMATION

1. Reporting Month: January 2020

2. Reporting Company: Tampa Electric Company

3. Plant Name: United Bulk Terminal - Big Bend Station (1)

4. Name, Title & Telephone Number of Contact Person Concerning Data
 Submitted on this Form: Adrienne S. Lewis, Director Regulatory Accounting
 (813) - 228 - 4769

5. Signature of Official Submitting Form: 
 Adrienne S. Lewis, Director Regulatory Accounting

6. Date Completed: March 13, 2020

Line No. (a)	Supplier Name (b)	Mine Location (c)	Purchase Type (d)	Tons (e)	F.O.B.(2) Mine Price (\$/Ton) (f)	Shorthaul & Loading Charges (\$/Ton) (g)	Original Invoice Price (\$/Ton) (h)	Retro-active Price Adjustments (\$/Ton) (i)	Base Price (\$/Ton) (j)	Quality Adjustments (\$/Ton) (k)	Effective Purchase Price (\$/Ton) (l)
1.	None										

(1) United Bulk Terminal Transfer facility is a central storage site for coal prior to its delivery to the power plant.
 The coal from suppliers noted on this schedule is usually delivered to Big Bend Station but could ultimately be delivered to Polk Station.

(2) Tampa Electric purchases coal F.O.B. shipping point or F.O.B. destination.

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
DETAIL OF TRANSPORTATION CHARGES

1. Reporting Month: January 2020

2. Reporting Company: Tampa Electric Company

3. Plant Name: United Bulk Terminal - Big Bend Station (1)

4. Name, Title & Telephone Number of Contact Person Concerning Data
Submitted on this Form: Adrienne S. Lewis, Director Regulatory Accounting
(813) 228 - 4769



5. Signature of Official Submitting Form: _____

Adrienne S. Lewis, Director Regulatory Accounting

6. Date Completed: March 13, 2020

Line No. (a)	Supplier Name (b)	Mine Location (c)	Shipping Point (d)	Transport Mode (e)	Tons (f)	Effective Purchase Price (\$/Ton) (g)	Add'l Shorthaul & Loading Charges (\$/Ton) (h)	Rail Charges			Waterborne Charges				Total Transportation Charges (\$/Ton) (p)	Delivered Price Transfer Facility (\$/Ton) (q)
								Rail Rate (\$/Ton) (i)	Other Rail Charges (\$/Ton) (j)	River Barge Rate (\$/Ton) (k)	Trans-loading Rate (\$/Ton) (l)	Ocean Barge Rate (\$/Ton) (m)	Other Water Charges (\$/Ton) (n)	Other Related Charges (\$/Ton) (o)		
1.	None															


(1) United Bulk Terminal Transfer facility is a central storage site for coal prior to its delivery to the power plant.
The coal from suppliers noted on this schedule is usually delivered to Big Bend Station but could ultimately be delivered to Polk Station.

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
ORIGIN, TONNAGE, DELIVERED PRICE AND AS RECEIVED QUALITY

1. Reporting Month: January 2020

4. Name, Title & Telephone Number of Contact Person Concerning Data
Submitted on this Form: Adrienne S. Lewis, Director Regulatory Accounting
(813) 228 - 4769

2. Reporting Company: Tampa Electric Company

5. Signature of Official Submitting Form: 
Adrienne S. Lewis, Director Regulatory Accounting

3. Plant Name: United Bulk Terminal Transfer Facility - Polk Station (1)

6. Date Completed: March 13, 2020

Line No. (a)	Supplier Name (b)	Mine Location (c)	Purchase Type (d)	Transport Mode (e)	Tons (f)	Effective Purchase Price (\$/Ton) (g)	Total Transport Charges (\$/Ton) (h)	Delivered Price Transfer Facility (\$/Ton) (i)	As Received Coal Quality				
									Sulfur Content % (j)	BTU Content (BTU/lb) (k)	Ash Content % (l)	Moisture Content % (m)	
1.	None												

(1) United Bulk Terminal Transfer facility is a central storage site for coal prior to its delivery to the power plant.
The coal from suppliers noted on this schedule is usually delivered to Big Bend Station but could ultimately be delivered to Polk Station.

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
 DETAILED PURCHASED COAL INVOICE INFORMATION

1. Reporting Month: January 2020

2. Reporting Company: Tampa Electric Company

3. Plant Name: United Bulk Terminal Transfer Facility - Polk Station (1)

4. Name, Title & Telephone Number of Contact Person Concerning Data
 Submitted on this Form: Adrienne S. Lewis, Director Regulatory Accounting
 (813) - 228 - 4769



5. Signature of Official Submitting Form: Adrienne S. Lewis, Director Regulatory Accounting

6. Date Completed: March 13, 2020

Line No. (a)	Supplier Name (b)	Mine Location (c)	Purchase Type (d)	Tons (e)	F.O.B.(2) Mine Price (\$/Ton) (f)	Shorthaul & Loading Charges (\$/Ton) (g)	Original Invoice Price (\$/Ton) (h)	Retro-active Price Adjustments (\$/Ton) (i)	Base Price (\$/Ton) (j)	Quality Adjustments (\$/Ton) (k)	Effective Purchase Price (\$/Ton) (l)
1.	None										

(1) United Bulk Terminal Transfer facility is a central storage site for coal prior to its delivery to the power plant.
 The coal from suppliers noted on this schedule is usually delivered to Big Bend Station but could ultimately be delivered to Polk Station.

(2) Tampa Electric purchases coal F.O.B. shipping point or F.O.B. destination.

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
 DETAIL OF TRANSPORTATION CHARGES

1. Reporting Month: January 2020

2. Reporting Company: Tampa Electric Company

3. Plant Name: United Bulk Terminal Transfer Facility - Polk Station (1)

4. Name, Title & Telephone Number of Contact Person Concerning Data
 Submitted on this Form: Adrienne S. Lewis, Director Regulatory Accounting
 (813) 228 - 4769

5. Signature of Official Submitting Form: 
 Adrienne S. Lewis, Director Regulatory Accounting


6. Date Completed: March 13, 2020

Line No. (a)	Supplier Name (b)	Mine Location (c)	Shipping Point (d)	Transport Mode (e)	Tons (f)	Effective Purchase Price (\$/Ton) (g)	Add'l Shorthaul & Loading Charges (\$/Ton) (h)	Rail Charges			Waterborne Charges			Total Transportation Charges (\$/Ton) (p)	Delivered Price Transfer Facility (\$/Ton) (q)
								Rail Rate (\$/Ton) (i)	Other Rail Charges (\$/Ton) (j)	River Barge Rate (\$/Ton) (k)	Trans-loading Rate (\$/Ton) (l)	Ocean Barge Rate (\$/Ton) (m)	Other Water Charges (\$/Ton) (n)		
1.	None														

(1) United Bulk Terminal Transfer facility is a central storage site for coal prior to its delivery to the power plant.
 The coal from suppliers noted on this schedule is usually delivered to Big Bend Station but could ultimately be delivered to Polk Station.

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
REPORT OF ADJUSTMENTS TO PREVIOUS COAL DELIVERED

1. Reporting Month: January 2020
2. Reporting Company: Tampa Electric Company

3. Name, Title & Telephone Number of Contact Person Concerning Data
Submitted on this Form: Adrienne S. Lewis Director Regulatory Accounting
(813) 228 - 4769
4. Signature of Official Submitting Form: 
Adrienne S. Lewis, Director Regulatory Accounting
6. Dated Completed: March 13, 2020

Line No. (a)	Month Reported (b)	Plant Name (c)	Generating Plant (d)	Supplier (e)	Line Number (f)	Volume Tons (g)	Form No. (h)	Column Designator & Title (i)	Old Value (j)	New Value (k)	Facility (\$/Ton) (l)	Reason for Revision (m)
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MONTHLY REPORT OF COST AND QUALITY OF FUEL OIL FOR ELECTRIC PLANTS
ORIGIN, VOLUME, DELIVERED PRICE AND AS RECEIVED QUALITY

1. Reporting Month: February 2020

2. Reporting Company: Tampa Electric Company

3. Name, Title & Telephone Number of Contact Person Concerning Data
Submitted on this Form: Adrienne S. Lewis Director Regulatory Accounting
(813) - 228 - 4769

4. Signature of Official Submitting Report: 
Adrienne S. Lewis, Director Regulatory Accounting

5. Date Completed: April 15, 2020

Line No. (a)	Plant Name (b)	Supplier Name (c)	Shipping Point (d)	Purchase Type (e)	Delivery Location (f)	Delivery Date (g)	Type Oil (h)	Sulfur Content % (i)	BTU Content (BTU/Gal) (j)	Volume (Bbls) (k)	Delivered Price (\$/Bbl) (l)
1.	None										

****SPECIFIED CONFIDENTIAL****

MONTHLY REPORT OF COST AND QUALITY OF FUEL OIL FOR ELECTRIC PLANTS
 DETAIL OF INVOICE AND TRANSPORTATION CHARGES

1. Reporting Month: February 2020

2. Reporting Company: Tampa Electric Company

3. Name, Title & Telephone Number of Contact Person Concerning Data
 Submitted on this Form: Adrienne S. Lewis Director Regulatory Accounting
 (813) - 228 - 4769

4. Signature of Official Submitting Report: 
 Adrienne S. Lewis, Director Regulatory Accounting

6. Date Completed: April 15, 2020

Line No. (a)	Plant Name (b)	Supplier Name (c)	Delivery Location (d)	Delivery Date (e)	Type Oil (f)	Volume (Bbls) (g)	Invoice Price (\$/Bbl) (h)	Invoice Amount \$ (i)	Discount \$ (j)	Net Amount \$ (k)	Net Price (\$/Bbl) (l)	Quality Adjust. (\$/Bbl) (m)	Effective Purchase Price (\$/Bbl) (n)	Transport to Terminal (\$/Bbl) (o)	Add'l Transport Charges (\$/Bbl) (p)	Other Charges (\$/Bbl) (q)	Delivered Price (\$/Bbl) (r)
1.	None																

MONTHLY REPORT OF COST AND QUALITY OF FUEL OIL FOR ELECTRIC PLANTS
 REPORT OF ADJUSTMENTS TO PREVIOUS OIL DELIVERIES

1. Reporting Month: February 2020
 2. Reporting Company: Tampa Electric Company

3. Name, Title & Telephone Number of Contact Person Concerning Data
 Submitted on this Form: Adrienne S. Lewis Director Regulatory Accounting
 (813) - 228 - 4769

4. Signature of Official Submitting Report: 
 Adrienne S. Lewis, Director Regulatory Accounting

6. Date Completed: April 15, 2020

Line No. (a)	Month Reported (b)	Form Plant Name (c)	Supplier (d)	Original Line Number (e)	Old Volume (Bbls) (f)	Form No. (g)	Column Designator & Title (h)	Old Value (i)	New Value (j)	Delivered Price (\$/Bbls) (k)	Reason for Revision (l)
1.	None										

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
 ORIGIN, TONNAGE, DELIVERED PRICE AND AS RECEIVED QUALITY

- 1. Reporting Month: February 2020
- 2. Reporting Company: Tampa Electric Company
- 3. Plant Name: Big Bend Station (1)
- 4. Name, Title & Telephone Number of Contact Person Concerning Data
 Submitted on this Form: Adrienne S. Lewis, Director Regulatory Accounting
 (813) 228 - 4769
- 5. Signature of Official Submitting Form: 
 Adrienne S. Lewis, Director Regulatory Accounting
- 6. Date Completed: April 15, 2020

Line No. (a)	Supplier Name (b)	Mine Location (c)	Purchase Type (d)	Transport Mode (e)	Tons (f)	Effective Purchase Price (\$/Ton) (g)	Total Transport Charges (\$/Ton) (h)	Delivered Price Transfer Facility (\$/Ton) (i)	As Received Coal Quality			
									Sulfur Content % (j)	BTU Content (BTU/lb) (k)	Ash Content % (l)	Moisture Content % (m)
1.	None											

(1) This page includes all coal delivered to Big Bend for use at Big Bend or Polk. Effective with the January 2008 filing.


MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
 DETAILED PURCHASED COAL INVOICE INFORMATION

1. Reporting Month: February 2020

2. Reporting Company: Tampa Electric Company

3. Plant Name: Big Bend Station (1)

4. Name, Title & Telephone Number of Contact Person Concerning Data
 Submitted on this Form: Adrienne S. Lewis, Director Regulatory Accounting
 (813) - 228 - 4769

5. Signature of Official Submitting Form: 
 Adrienne S. Lewis, Director Regulatory Accounting

6. Date Completed: April 15, 2020

Line No. (a)	Supplier Name (b)	Mine Location (c)	Purchase Type (d)	Tons (e)	F.O.B.(2) Mine Price (\$/Ton) (f)	Shorthaul & Loading Charges (\$/Ton) (g)	Original Invoice Price (\$/Ton) (h)	Retro-active Price Adjustments (\$/Ton) (i)	Base Price (\$/Ton) (j)	Quality Adjustments (\$/Ton) (k)	Effective Purchase Price (\$/Ton) (l)
1.	None										

(1) United Bulk Terminal Transfer facility is a central storage site for coal prior to its delivery to the power plant.
 The coal from suppliers noted on this schedule is usually delivered to Big Bend Station but could ultimately be delivered to Polk Station.

(2) Tampa Electric purchases coal F.O.B. shipping point or F.O.B. destination.


MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
 DETAIL OF TRANSPORTATION CHARGES

1. Reporting Month: February 2020

2. Reporting Company: Tampa Electric Company

3. Plant Name: Big Bend Station (1)

4. Name, Title & Telephone Number of Contact Person Concerning Data
 Submitted on this Form: Adrienne S. Lewis, Director Regulatory Accounting
 (813) 228 - 4769

5. Signature of Official Submitting Form: 
 Adrienne S. Lewis, Director Regulatory Accounting

6. Date Completed: April 15, 2020

Line No. (a)	Supplier Name (b)	Mine Location (c)	Shipping Point (d)	Transport Mode (e)	Tons (f)	Effective Purchase Price (\$/Ton) (g)	Add'l Shorthaul & Loading Charges (\$/Ton) (h)	Rail Charges			Waterborne Charges				Total Transportation Charges (\$/Ton) (p)	Delivered Price Facility (\$/Ton) (q)
								Rail Rate (\$/Ton) (i)	Other Rail Charges (\$/Ton) (j)	River Barge Rate (\$/Ton) (k)	Trans-loading Rate (\$/Ton) (l)	Ocean Barge Rate (\$/Ton) (m)	Other Water Charges (\$/Ton) (n)	Other Related Charges (\$/Ton) (o)		
1.	None															

(1) United Bulk Terminal Transfer facility is a central storage site for coal prior to its delivery to the power plant.
 The coal from suppliers noted on this schedule is usually delivered to Big Bend Station but could ultimately be delivered to Polk Station.

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
ORIGIN, TONNAGE, DELIVERED PRICE AND AS RECEIVED QUALITY

1. Reporting Month: February 2020

2. Reporting Company: Tampa Electric Company

3. Plant Name: Polk Station (1)

4. Name, Title & Telephone Number of Contact Person Concerning Data
Submitted on this Form: Adrienne S. Lewis, Director Regulatory Accounting
(813) 228 - 4769

5. Signature of Official Submitting Form: 
Adrienne S. Lewis, Director Regulatory Accounting

6. Date Completed: April 15, 2020

Line No. (a)	Supplier Name (b)	Mine Location (c)	Purchase Type (d)	Transport Mode (e)	Tons (f)	Effective Purchase Price (\$/Ton) (g)	Total Transport Charges (\$/Ton) (h)	Delivered Price Transfer Facility (\$/Ton) (i)	As Received Coal Quality				
									Sulfur Content % (j)	BTU Content (BTU/lb) (k)	Ash Content % (l)	Moisture Content % (m)	
1.	None												

(1) United Bulk Terminal Transfer facility is a central storage site for coal prior to its delivery to the power plant.
The coal from suppliers noted on this schedule is usually delivered to Big Bend Station but could ultimately be delivered to Polk Station.

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
 DETAILED PURCHASED COAL INVOICE INFORMATION

1. Reporting Month: February 2020
 2. Reporting Company: Tampa Electric Company
 3. Plant Name: Polk Station (1)
 4. Name, Title & Telephone Number of Contact Person Concerning Data Submitted on this Form: Adrienne S. Lewis, Director Regulatory Accounting (813) - 228 - 4769
 5. Signature of Official Submitting Form: 
 Adrienne S. Lewis, Director Regulatory Accounting
 6. Date Completed: April 15, 2020

Line No. (a)	Supplier Name (b)	Mine Location (c)	Purchase Type (d)	Tons (e)	F.O.B.(2) Mine Price (\$/Ton) (f)	Shorthaul & Loading Charges (\$/Ton) (g)	Original Invoice Price (\$/Ton) (h)	Retro-active Price Adjustments (\$/Ton) (i)	Base Price (\$/Ton) (j)	Quality Adjustments (\$/Ton) (k)	Effective Purchase Price (\$/Ton) (l)
1.	None										

(1) This page includes coal received at Big Bend and subsequently trucked to Polk. Effective with the January 2008 filing.

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
DETAIL OF TRANSPORTATION CHARGES

1. Reporting Month: February 2020

4. Name, Title & Telephone Number of Contact Person Concerning Data
Submitted on this Form: Adrienne S. Lewis, Director Regulatory Accounting
(813) 228 - 4769

2. Reporting Company: Tampa Electric Company

5. Signature of Official Submitting Form: 
Adrienne S. Lewis, Director Regulatory Accounting

3. Plant Name: Polk Station (1)

6. Date Completed: April 15, 2020

Line No. (a)	Supplier Name (b)	Mine Location (c)	Shipping Point (d)	Transport Mode (e)	Tons (f)	Effective Purchase Price (\$/Ton) (g)	Add'l Shorthaul & Loading Charges (\$/Ton) (h)	Rail Charges			Waterborne Charges				Total Transportation Charges (\$/Ton) (p)	Delivered Price Facility (\$/Ton) (q)
								Rail Rate (\$/Ton) (i)	Other Rail Charges (\$/Ton) (j)	River Barge Rate (\$/Ton) (k)	Trans-loading Rate (\$/Ton) (l)	Ocean Barge Rate (\$/Ton) (m)	Other Water Charges (\$/Ton) (n)	Other Related Charges (\$/Ton) (o)		
1.	None															

(1) Col (o) Other Related Charges includes the cost of trucking.

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
ORIGIN, TONNAGE, DELIVERED PRICE AND AS RECEIVED QUALITY

1. Reporting Month: February 2020

2. Reporting Company: Tampa Electric Company

3. Plant Name: United Bulk Terminal - Big Bend Station (1)

4. Name, Title & Telephone Number of Contact Person Concerning Data
Submitted on this Form: Adrienne S. Lewis, Director Regulatory Accounting
(813) 228 - 4769

5. Signature of Official Submitting Form: 
Adrienne S. Lewis, Director Regulatory Accounting

6. Date Completed: April 15, 2020

Line No. (a)	Supplier Name (b)	Mine Location (c)	Purchase Type (d)	Transport Mode (e)	Tons (f)	Effective Purchase Price (\$/Ton) (g)	Total Transport Charges (\$/Ton) (h)	Delivered Price Transfer Facility (\$/Ton) (i)	As Received Coal Quality				
									Sulfur Content % (j)	BTU Content (BTU/lb) (k)	Ash Content % (l)	Moisture Content % (m)	
1.	None												

(1) United Bulk Terminal Transfer facility is a central storage site for coal prior to its delivery to the power plant.
The coal from suppliers noted on this schedule is usually delivered to Big Bend Station but could ultimately be delivered to Polk Station.

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
 DETAILED PURCHASED COAL INVOICE INFORMATION

1. Reporting Month: February 2020

2. Reporting Company: Tampa Electric Company

3. Plant Name: United Bulk Terminal - Big Bend Station (1)

4. Name, Title & Telephone Number of Contact Person Concerning Data
 Submitted on this Form: Adrienne S. Lewis, Director Regulatory Accounting
 (813) - 228 - 4769

5. Signature of Official Submitting Form: 
 Adrienne S. Lewis, Director Regulatory Accounting

6. Date Completed: April 15, 2020

Line No. (a)	Supplier Name (b)	Mine Location (c)	Purchase Type (d)	Tons (e)	F.O.B.(2) Mine Price (\$/Ton) (f)	Shorthaul & Loading Charges (\$/Ton) (g)	Original Invoice Price (\$/Ton) (h)	Retro-active Price Adjustments (\$/Ton) (i)	Base Price (\$/Ton) (j)	Quality Adjustments (\$/Ton) (k)	Effective Purchase Price (\$/Ton) (l)
1.	None										

(1) United Bulk Terminal Transfer facility is a central storage site for coal prior to its delivery to the power plant.
 The coal from suppliers noted on this schedule is usually delivered to Big Bend Station but could ultimately be delivered to Polk Station.

(2) Tampa Electric purchases coal F.O.B. shipping point or F.O.B. destination.

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
DETAIL OF TRANSPORTATION CHARGES

1. Reporting Month: February 2020

2. Reporting Company: Tampa Electric Company

3. Plant Name: United Bulk Terminal - Big Bend Station (1)

4. Name, Title & Telephone Number of Contact Person Concerning Data
Submitted on this Form: Adrienne S. Lewis, Director Regulatory Accounting
(813) 228 - 4769



5. Signature of Official Submitting Form: _____

Adrienne S. Lewis, Director Regulatory Accounting

6. Date Completed: April 15, 2020

Line No. (a)	Supplier Name (b)	Mine Location (c)	Shipping Point (d)	Transport Mode (e)	Tons (f)	Effective Purchase Price (\$/Ton) (g)	Add'l Shorthaul & Loading Charges (\$/Ton) (h)	Rail Charges			Waterborne Charges				Total Transportation Charges (\$/Ton) (p)	Delivered Price Transfer Facility (\$/Ton) (q)
								Rail Rate (\$/Ton) (i)	Other Rail Charges (\$/Ton) (j)	River Barge Rate (\$/Ton) (k)	Trans-loading Rate (\$/Ton) (l)	Ocean Barge Rate (\$/Ton) (m)	Other Water Charges (\$/Ton) (n)	Other Related Charges (\$/Ton) (o)		
1.	None															

(1) United Bulk Terminal Transfer facility is a central storage site for coal prior to its delivery to the power plant.
The coal from suppliers noted on this schedule is usually delivered to Big Bend Station but could ultimately be delivered to Polk Station.


MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
ORIGIN, TONNAGE, DELIVERED PRICE AND AS RECEIVED QUALITY

1. Reporting Month: February 2020

2. Reporting Company: Tampa Electric Company

3. Plant Name: United Bulk Terminal Transfer Facility - Polk Station (1)

4. Name, Title & Telephone Number of Contact Person Concerning Data
Submitted on this Form: Adrienne S. Lewis, Director Regulatory Accounting
(813) 228 - 4769

5. Signature of Official Submitting Form: 
Adrienne S. Lewis, Director Regulatory Accounting

6. Date Completed: April 15, 2020

Line No. (a)	Supplier Name (b)	Mine Location (c)	Purchase Type (d)	Transport Mode (e)	Tons (f)	Effective Purchase Price (\$/Ton) (g)	Total Transport Charges (\$/Ton) (h)	Delivered Price Transfer Facility (\$/Ton) (i)	As Received Coal Quality				
									Sulfur Content % (j)	BTU Content (BTU/lb) (k)	Ash Content % (l)	Moisture Content % (m)	
1.	None												

(1) United Bulk Terminal Transfer facility is a central storage site for coal prior to its delivery to the power plant.
The coal from suppliers noted on this schedule is usually delivered to Big Bend Station but could ultimately be delivered to Polk Station.

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
 DETAILED PURCHASED COAL INVOICE INFORMATION

1. Reporting Month: February 2020

2. Reporting Company: Tampa Electric Company

3. Plant Name: United Bulk Terminal Transfer Facility - Polk Station (1)

4. Name, Title & Telephone Number of Contact Person Concerning Data
 Submitted on this Form: Adrienne S. Lewis, Director Regulatory Accounting
 (813) - 228 - 4769



5. Signature of Official Submitting Form: Adrienne S. Lewis, Director Regulatory Accounting

6. Date Completed: April 15, 2020

Line No. (a)	Supplier Name (b)	Mine Location (c)	Purchase Type (d)	Tons (e)	F.O.B.(2) Mine Price (\$/Ton) (f)	Shorthaul & Loading Charges (\$/Ton) (g)	Original Invoice Price (\$/Ton) (h)	Retro-active Price Adjustments (\$/Ton) (i)	Base Price (\$/Ton) (j)	Quality Adjustments (\$/Ton) (k)	Effective Purchase Price (\$/Ton) (l)
1.	None										

(1) United Bulk Terminal Transfer facility is a central storage site for coal prior to its delivery to the power plant.
 The coal from suppliers noted on this schedule is usually delivered to Big Bend Station but could ultimately be delivered to Polk Station.

(2) Tampa Electric purchases coal F.O.B. shipping point or F.O.B. destination.

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
 DETAIL OF TRANSPORTATION CHARGES

1. Reporting Month: February 2020

2. Reporting Company: Tampa Electric Company

3. Plant Name: United Bulk Terminal Transfer Facility - Polk Station (1)

4. Name, Title & Telephone Number of Contact Person Concerning Data
 Submitted on this Form: Adrienne S. Lewis, Director Regulatory Accounting
 (813) 228 - 4769

5. Signature of Official Submitting Form: 
 Adrienne S. Lewis, Director Regulatory Accounting


6. Date Completed: April 15, 2020

Line No. (a)	Supplier Name (b)	Mine Location (c)	Shipping Point (d)	Transport Mode (e)	Tons (f)	Effective Purchase Price (\$/Ton) (g)	Add'l Shorthaul & Loading Charges (\$/Ton) (h)	Rail Charges			Waterborne Charges			Total Transportation Charges (\$/Ton) (p)	Delivered Price Transfer Facility (\$/Ton) (q)
								Rail Rate (\$/Ton) (i)	Other Rail Charges (\$/Ton) (j)	River Barge Rate (\$/Ton) (k)	Trans-loading Rate (\$/Ton) (l)	Ocean Barge Rate (\$/Ton) (m)	Other Water Charges (\$/Ton) (n)		
1.	None														

(1) United Bulk Terminal Transfer facility is a central storage site for coal prior to its delivery to the power plant.
 The coal from suppliers noted on this schedule is usually delivered to Big Bend Station but could ultimately be delivered to Polk Station.

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
REPORT OF ADJUSTMENTS TO PREVIOUS COAL DELIVERED

1. Reporting Month: February 2020
2. Reporting Company: Tampa Electric Company

3. Name, Title & Telephone Number of Contact Person Concerning Data
Submitted on this Form: Adrienne S. Lewis Director Regulatory Accounting
(813) 228 - 4769
4. Signature of Official Submitting Form: 
Adrienne S. Lewis, Director Regulatory Accounting
6. Dated Completed: April 15, 2020

Line No. (a)	Month Reported (b)	Plant Name (c)	Generating Plant (d)	Supplier (e)	Line Number (f)	Volume Tons (g)	Form No. (h)	Column Designator & Title (i)	Old Value (j)	New Value (k)	Facility (\$/Ton) (l)	Reason for Revision (m)
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