



P.O. Box 3395  
West Palm Beach, Florida 33402-3395

May 20, 2020

Mr. Adam J. Teitzman, Commission Clerk  
Commission Clerk and Administrative Services  
Florida Public Service Commission  
2540 Shumard Oak Blvd.  
Tallahassee, Florida 32399-0950

**Re: Docket No. 20200001-EI**  
**CONTINUING SURVEILLANCE AND REVIEW OF FUEL COST**  
**RECOVERY CLAUSES OF ELECTRIC UTILITIES**

Dear Mr. Teitzman:

We are enclosing the April 2020 Fuel Schedules for our Consolidated Electric Florida divisions.

The over-recovery for the month is higher than expected primarily due to fuel costs being lower than projected.

If you have any questions, please contact me at [cyoung@fpuc.com](mailto:cyoung@fpuc.com) or Michael Cassel at [mcassel@fpuc.com](mailto:mcassel@fpuc.com).

Sincerely,

  
Curtis D. Young  
Regulatory Analyst

Enclosure

Cc: FPSC  
Beth Keating  
Buddy Shelley (no enclosure)  
SJ 80-441

COMPARISON OF ESTIMATED AND ACTUAL  
 FUEL AND PURCHASED POWER COST RECOVERY FACTOR  
 MONTH: APRIL 2020

	DOLLARS				MWH				CENTS/KWH			
	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%
1 Fuel Cost of System Net Generation (A3)					0	0	0	0.0%	0.00000	0.00000	0.00000	0.0%
2 Nuclear Fuel Disposal Cost (A13)												
3 FPL Interconnect	0	0	0	0.0%								
4 Adjustments to Fuel Cost (A2, Page 1)			0	0.0%								
5 TOTAL COST OF GENERATED POWER	0	0	0	0.0%	0	0	0	0.0%	0.00000	0.00000	0.00000	0.0%
6 Fuel Cost of Purchased Power (Exclusive of Economy) (A8)	457,499	850,467	(392,968)	-46.2%	27,213	29,738	(2,525)	-8.5%	1.68118	2.85986	(1.17868)	-41.2%
7 Energy Cost of Sched C & X Econ Purch (Broker)(A9)												
8 Energy Cost of Other Econ Purch (Non-Broker)(A9)												
9 Energy Cost of Sched E Economy Purch (A9)												
10 Demand and Non Fuel Cost of Purchased Power (A9)	1,201,084	953,772	247,312	25.9%	27,213	29,738	(2,525)	-8.5%	4.41364	3.20724	1.20640	37.6%
11 Energy Payments to Qualifying Facilities (A8a)	1,008,568	1,315,033	(306,465)	-23.3%	15,176	16,200	(1,024)	-6.3%	6.64578	8.11749	(1.47171)	-18.1%
12 TOTAL COST OF PURCHASED POWER	2,667,151	3,119,272	(452,122)	-14.5%	42,389	45,938	(3,549)	-7.7%	6.29207	6.79017	(0.49810)	-7.3%
13 TOTAL AVAILABLE MWH (LINE 5 + LINE 12)					42,389	45,938	(3,549)	-7.7%				
14 Fuel Cost of Economy Sales (A7)												
15 Gain on Economy Sales (A7a)												
16 Fuel Cost of Unit Power Sales (SL2 Partpts)(A7)												
17 Fuel Cost of Other Power Sales (A7)												
18 TOTAL FUEL COST AND GAINS OF POWER SALES (LINE 14 + 15 + 16 + 17)	0	0	0	0.0%	0	0	0	0.0%	0.00000	0.00000	0.00000	0.0%
19 NET INADVERTENT INTERCHANGE (A10)												
20 LESS GSLD APPORTIONMENT OF FUEL COST	70,043	101,701	(31,658)	-58.1%	0	0	0	0.0%				
20a TOTAL FUEL AND NET POWER TRANSACTIONS (LINES 5 + 12 + 18 + 19)	2,597,108	3,017,571	(420,464)	-13.9%	42,389	45,938	(3,549)	-7.7%	6.12683	6.56878	(0.44195)	-6.7%
21 Net Unbilled Sales (A4)	(162,405) *	(40,620) *	(121,785)	299.8%	(2,651)	(618)	(2,032)	328.7%	(0.38253)	(0.09284)	(0.28969)	312.0%
22 Company Use (A4)	2,499 *	3,248 *	(749)	-23.1%	41	49	(9)	-17.5%	0.00589	0.00742	(0.00153)	-20.6%
23 T & D Losses (A4)	155,805 *	181,036 *	(25,231)	-13.9%	2,543	2,756	(213)	-7.7%	0.36698	0.41379	(0.04681)	-11.3%
24 SYSTEM KWH SALES	2,597,108	3,017,571	(420,464)	-13.9%	42,456	43,751	(1,295)	-3.0%	6.11717	6.89715	(0.77998)	-11.3%
25 Wholesale KWH Sales												
26 Jurisdictional KWH Sales	2,597,108	3,017,571	(420,464)	-13.9%	42,456	43,751	(1,295)	-3.0%	6.11717	6.89715	(0.77998)	-11.3%
26a Jurisdictional Loss Multiplier	1.000	1.000	0.000	0.0%	1.000	1.000	0.000	0.0%	1.000	1.000	0.00000	0.0%
27 Jurisdictional KWH Sales Adjusted for Line Losses	2,597,108	3,017,571	(420,463)	-13.9%	42,456	43,751	(1,295)	-3.0%	6.11717	6.89715	(0.77998)	-11.3%
28 GPIF**												
29 TRUE-UP**	161,204	161,204	0	0.0%	42,456	43,751	(1,295)	-3.0%	0.37970	0.36846	0.01124	3.1%
30 TOTAL JURISDICTIONAL FUEL COST (Excluding GSLD Apportionment)	2,758,312	3,178,775	(420,463)	-13.2%	42,456	43,751	(1,295)	-3.0%	6.49687	7.26561	(0.76874)	-10.6%
31 Revenue Tax Factor									1.01609	1.01609	0.00000	0.0%
32 Fuel Factor Adjusted for Taxes									6.60140	7.38251	(0.78111)	-10.6%
33 FUEL FAC ROUNDED TO NEAREST .001 (CENTS/KWH)									6.601	7.383	(0.782)	-10.6%

\*Included for Informational Purposes Only

\*\*Calculation Based on Jurisdictional KWH Sales

CONSOLIDATED ELECTRIC DIVISIONS

	PERIOD TO DATE DOLLARS				PERIOD TO DATE MWH				CENTS/KWH			
	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%
1 Fuel Cost of System Net Generation (A3)					0	0	0	0.0%	0.00000	0.00000	0.00000	0.0%
2 Nuclear Fuel Disposal Cost (A13)												
3 FPL Interconnect	0	0	0	0.0%								
4 Adjustments to Fuel Cost (A2, Page 1)	0	0	0	0.0%								
5 TOTAL COST OF GENERATED POWER	0	0	0	0.0%	0	0	0	0.0%	0.00000	0.00000	0.00000	0.0%
6 Fuel Cost of Purchased Power (Exclusive of Economy) (A8)	2,348,410	3,133,059	(784,649)	-25.0%	122,238	115,734	6,504	5.6%	1.92118	2.70711	(0.78593)	-29.0%
7 Energy Cost of Sched C & X Econ Purch (Broker)(A9)												
8 Energy Cost of Other Econ Purch (Non-Broker)(A9)												
9 Energy Cost of Sched E Economy Purch (A9)												
10 Demand and Non Fuel Cost of Purchased Power (A9)	5,192,090	4,675,680	516,410	11.0%	122,238	115,734	6,504	5.6%	4.24753	4.04001	0.20752	5.1%
11 Energy Payments to Qualifying Facilities (A8a)	4,256,338	5,392,816	(1,136,478)	-21.1%	62,599	66,850	(4,251)	-6.4%	6.79940	8.06704	(1.26764)	-15.7%
12 TOTAL COST OF PURCHASED POWER	11,796,838	13,201,555	(1,404,717)	-10.6%	184,837	182,584	2,252	1.2%	6.38230	7.23039	(0.84809)	-11.7%
13 TOTAL AVAILABLE MWH (LINE 5 + LINE 12)					184,837	182,584	2,252	1.2%				
14 Fuel Cost of Economy Sales (A7)												
15 Gain on Economy Sales (A7a)												
16 Fuel Cost of Unit Power Sales (SL2 Partrpts)(A7)												
17 Fuel Cost of Other Power Sales (A7)												
18 TOTAL FUEL COST AND GAINS OF POWER SALES (LINE 14 + 15 + 16 + 17)	0	0	0	0.0%	0	0	0	0.0%	0.00000	0.00000	0.00000	0.0%
19 NET INADVERTENT INTERCHANGE (A10)												
20 LESS GSLD APPORTIONMENT OF FUEL COST	264,336	492,600	(228,264)	-46.3%	0	0	0	0.0%				
20a TOTAL FUEL AND NET POWER TRANSACTIONS (LINES 5 + 12 + 18 + 19)	11,532,502	12,708,956	(1,176,454)	-9.3%	184,837	182,584	2,252	1.2%	6.23929	6.96059	(0.72130)	-10.4%
21 Net Unbilled Sales (A4)	(635,459) *	(170,795) *	(464,664)	272.1%	(10,185)	(2,454)	(7,731)	315.1%	(0.34577)	(0.09822)	(0.24755)	252.0%
22 Company Use (A4)	9,265 *	13,372 *	(4,107)	-30.7%	148	192	(44)	-22.7%	0.00504	0.00769	(0.00265)	-34.5%
23 T & D Losses (A4)	691,937 *	762,533 *	(70,596)	-9.3%	11,090	10,955	135	1.2%	0.37650	0.43851	(0.06201)	-14.1%
24 SYSTEM KWH SALES	11,532,502	12,708,956	(1,176,454)	-9.3%	183,783	173,891	9,892	5.7%	6.27506	7.30857	(1.03351)	-14.1%
25 Wholesale KWH Sales												
26 Jurisdictional KWH Sales	11,532,502	12,708,956	(1,176,454)	-9.3%	183,783	173,891	9,892	5.7%	6.27506	7.30857	(1.03351)	-14.1%
26a Jurisdictional Loss Multiplier	1.000	1.000	0.000	0.0%	1.000	1.000	0.000	0.0%	1.000	1.000	0.00000	0.0%
27 Jurisdictional KWH Sales Adjusted for Line Losses	11,532,502	12,708,956	(1,176,454)	-9.3%	183,783	173,891	9,892	5.7%	6.27506	7.30857	(1.03351)	-14.1%
28 GPIF**												
29 TRUE-UP**	644,816	644,817	(1)	0.0%	183,783	173,891	9,892	5.7%	0.35086	0.37082	(0.01996)	-5.4%
30 TOTAL JURISDICTIONAL FUEL COST	12,177,318	13,353,773	(1,176,455)	-8.8%	183,783	173,891	9,892	5.7%	6.62592	7.67939	(1.05347)	-13.7%
31 Revenue Tax Factor									1.01609	1.01609	0.00000	0.0%
32 Fuel Factor Adjusted for Taxes									6.73253	7.80295	(1.07042)	-13.7%
33 FUEL FAC ROUNDED TO NEAREST .001 (CENTS/KWH)									6.733	7.803	(1.070)	-13.7%

\*Included for Informational Purposes Only

\*\*Calculation Based on Jurisdictional KWH Sales



CALCULATION OF TRUE-UP AND INTEREST PROVISION

Company: FLORIDA PUBLIC UTILITIES COMPANY

Division: CONSOLIDATED ELECTRIC DIVISIONS

Month of: APRIL 2020 0

	CURRENT MONTH				PERIOD TO DATE			
	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%
A. Fuel Cost & Net Power Transactions								
1. Fuel Cost of System Net Generation	\$ 0	\$ 0	\$ 0	0.0%	\$ 0	\$ 0	\$ 0	0.0%
1a. Fuel Related Transactions (Nuclear Fuel Disposal)								
2. Fuel Cost of Power Sold								
3. Fuel Cost of Purchased Power	457,499	850,467	(392,968)	-46.2%	2,348,410	3,133,059	(784,649)	-25.0%
3a. Demand & Non Fuel Cost of Purchased Power	1,201,084	953,772	247,312	25.9%	5,192,090	4,675,680	516,410	11.0%
3b. Energy Payments to Qualifying Facilities	1,008,568	1,315,033	(306,465)	-23.3%	4,256,338	5,392,816	(1,136,478)	-21.1%
4. Energy Cost of Economy Purchases								
5. Total Fuel & Net Power Transactions	2,667,151	3,119,272	(452,122)	-14.5%	11,796,838	13,201,555	(1,404,717)	-10.6%
6. Adjustments to Fuel Cost (Describe Items)								
6a. Special Meetings - Fuel Market Issue	6,460	17,850	(11,390)	-63.8%	34,657	72,850	(38,193)	-52.4%
7. Adjusted Total Fuel & Net Power Transactions	2,673,611	3,137,122	(463,511)	-14.8%	11,831,495	13,274,405	(1,442,910)	-10.9%
8. Less Apportionment To GSLD Customers	70,043	101,701	(31,658)	-31.1%	264,336	492,600	(228,264)	-46.3%
9. Net Total Fuel & Power Transactions To Other Classes	\$ 2,603,568	\$ 3,035,421	\$ (431,853)	-14.2%	\$ 11,567,159	\$ 12,781,805	\$ (1,214,646)	-9.5%

CALCULATION OF TRUE-UP AND INTEREST PROVISION

Company: FLORIDA PUBLIC UTILITIES COMPANY

Division: CONSOLIDATED ELECTRIC DIVISIONS

Month of: APRIL 2020 0

	CURRENT MONTH				PERIOD TO DATE			
	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%
<b>B. Sales Revenues (Exclude Revenue Taxes &amp; Franchise Taxes)</b>								
1. Jurisdictional Sales Revenue (Excluding GSLD)	\$	\$			\$	\$	\$	
a. Base Fuel Revenue								
b. Fuel Recovery Revenue	3,107,265	3,270,246	(162,981)	-5.0%	12,396,023	12,977,856	(581,833)	-4.5%
c. Jurisdictional Fuel Revenue	3,107,265	3,270,246	(162,981)	-5.0%	12,396,023	12,977,856	(581,833)	-4.5%
d. Non Fuel Revenue	2,019,631	1,892,493	127,138	6.7%	8,197,024	7,886,618	310,406	3.9%
e. Total Jurisdictional Sales Revenue	5,126,896	5,162,738	(35,843)	-0.7%	20,593,047	20,864,474	(271,427)	-1.3%
2. Non Jurisdictional Sales Revenue	0	0	0	0.0%	0	0	0	0.0%
3. Total Sales Revenue (Excluding GSLD)	\$ 5,126,896	\$ 5,162,738	\$ (35,843)	-0.7%	\$ 20,593,047	\$ 20,864,474	\$ (271,427)	-1.3%
<b>C. KWH Sales (Excluding GSLD)</b>								
1. Jurisdictional Sales           KWH	42,183,602	42,660,545	(476,943)	-1.1%	171,899,633	168,279,875	3,619,758	2.2%
2. Non Jurisdictional Sales	0	0	0	0.0%	0	0	0	0.0%
3. Total Sales	42,183,602	42,660,545	(476,943)	-1.1%	171,899,633	168,279,875	3,619,758	2.2%
4. Jurisdictional Sales % of Total KWH Sales	100.00%	100.00%	0.00%	0.0%	100.00%	100.00%	0.00%	0.0%

CALCULATION OF TRUE-UP AND INTEREST PROVISION

Company: FLORIDA PUBLIC UTILITIES COMPANY

Division: CONSOLIDATED ELECTRIC DIVISIONS

Month of: APRIL 2020 0

	CURRENT MONTH				PERIOD TO DATE			
	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%
D. True-up Calculation (Excluding GSLD)								
1. Jurisdictional Fuel Rev. (line B-1c)	\$ 3,107,265	\$ 3,270,246	\$ (162,981)	-5.0%	\$ 12,396,023	\$ 12,977,856	\$ (581,833)	-4.5%
2. Fuel Adjustment Not Applicable								
a. True-up Provision	161,204	161,204	(0)	0.0%	644,816	644,817	(1)	0.0%
b. Incentive Provision								
c. Transition Adjustment (Regulatory Tax Refund)							0	0.0%
3. Jurisdictional Fuel Revenue Applicable to Period	2,946,061	3,109,041	(162,980)	-5.2%	11,751,207	12,333,039	(581,832)	-4.7%
4. Adjusted Total Fuel & Net Power Transaction (Line A-7)	2,603,568	3,035,421	(431,853)	-14.2%	11,567,159	12,781,805	(1,214,646)	-9.5%
5. Jurisdictional Sales % of Total KWH Sales (Line C-4)	100%	100%	0.00%	0.0%	N/A	N/A		
6. Jurisdictional Total Fuel & Net Power Transactions (Line D-4 x Line D-5 x *)	2,603,568	3,035,421	(431,853)	-14.2%	11,567,159	12,781,805	(1,214,646)	-9.5%
7. True-up Provision for the Month Over/Under Collection (Line D-3 - Line D-6)	342,493	73,620	268,873	365.2%	184,048	(448,767)	632,814	-141.0%
8. Interest Provision for the Month	(2,998)	(4,252)	1,254	-29.5%	(18,277)	(15,296)	(2,981)	19.5%
9. True-up & Inst. Provision Beg. of Month	(3,628,182)	616,808	(4,244,990)	-688.2%	(3,938,070)	666,626	(4,604,696)	-690.8%
9a. Deferred True-up Beginning of Period								
10. True-up Collected (Refunded)	161,204	161,204	(0)	0.0%	644,816	644,817	(1)	0.0%
11. End of Period - Total Net True-up (Lines D7 through D10)	\$ (3,127,483)	\$ 847,381	\$ (3,974,864)	-469.1%	\$ (3,127,483)	\$ 847,381	\$ (3,974,864)	-469.1%

\* Jurisdictional Loss Multiplier

CALCULATION OF TRUE-UP AND INTEREST PROVISION

Company: FLORIDA PUBLIC UTILITIES COMPANY

Division: CONSOLIDATED ELECTRIC DIVISIONS

Month of: APRIL 2020 0

	CURRENT MONTH				PERIOD TO DATE			
	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%
E. Interest Provision (Excluding GSLD)							--	--
1. Beginning True-up Amount (lines D-9 + 9a)	\$ (3,628,182)	\$ 616,808	\$ (4,244,990)	-688.2%	N/A	N/A	--	--
2. Ending True-up Amount Before Interest (line D-7 + Lines D-9 + 9a + D-10)	(3,124,485)	851,633	(3,976,118)	-466.9%	N/A	N/A	--	--
3. Total of Beginning & Ending True-up Amount	(6,752,667)	1,468,441	(8,221,108)	-559.9%	N/A	N/A	--	--
4. Average True-up Amount (50% of Line E-3)	\$ (3,376,334)	\$ 734,220	\$ (4,110,554)	-559.9%	N/A	N/A	--	--
5. Interest Rate - First Day Reporting Business Month	1.9100%	N/A	--	--	N/A	N/A	--	--
6. Interest Rate - First Day Subsequent Business Month	0.2200%	N/A	--	--	N/A	N/A	--	--
7. Total (Line E-5 + Line E-6)	2.1300%	N/A	--	--	N/A	N/A	--	--
8. Average Interest Rate (50% of Line E-7)	1.0650%	N/A	--	--	N/A	N/A	--	--
9. Monthly Average Interest Rate (Line E-8 / 12)	0.0888%	N/A	--	--	N/A	N/A	--	--
10. Interest Provision (Line E-4 x Line E-9)	(2,998)	N/A	--	--	N/A	N/A	--	--



ELECTRIC ENERGY ACCOUNT

Month of:

APRIL

2020

0

CURRENT MONTH					PERIOD TO DATE				
ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%		

(MWH)

1	System Net Generation	0	0	0	0.00%	0	0	0	0.00%	
2	Power Sold									
3	Inadvertent Interchange Delivered - NET									
4	Purchased Power	27,213	29,738	(2,525)	-8.49%	122,238	115,734	6,504	5.62%	
4a	Energy Purchased For Qualifying Facilities	15,176	16,200	(1,024)	-6.32%	62,599	66,850	(4,251)	-6.36%	
5	Economy Purchases									
6	Inadvertent Interchange Received - NET									
7	Net Energy for Load	42,389	45,938	(3,549)	-7.73%	184,837	182,584	2,252	1.23%	
8	Sales (Billed)	42,456	43,751	(1,295)	-2.96%	183,783	173,891	9,892	5.69%	
8a	Unbilled Sales Prior Month (Period)									
8b	Unbilled Sales Current Month (Period)									
9	Company Use	41	49	(9)	-17.50%	148	192	(44)	-22.71%	
10	T&D Losses Estimated @	0.06	2,543	2,756	(213)	-7.73%	11,090	10,955	135	1.23%
11	Unaccounted for Energy (estimated)	(2,651)	(618)	(2,032)	328.66%	(10,185)	(2,454)	(7,731)	315.07%	
12										
13	% Company Use to NEL	0.10%	0.11%	-0.01%	-9.09%	0.08%	0.11%	-0.03%	-27.27%	
14	% T&D Losses to NEL	6.00%	6.00%	0.00%	0.00%	6.00%	6.00%	0.00%	0.00%	
15	% Unaccounted for Energy to NEL	-6.25%	-1.35%	-4.90%	362.96%	-5.51%	-1.34%	-4.17%	311.19%	

(\$)

16	Fuel Cost of Sys Net Gen	-	-	-	0	-	-	-	0
16a	Fuel Related Transactions								
16b	Adjustments to Fuel Cost								
17	Fuel Cost of Power Sold								
18	Fuel Cost of Purchased Power	457,499	850,467	(392,968)	-46.21%	2,348,410	3,133,059	(784,649)	-25.04%
18a	Demand & Non Fuel Cost of Pur Power	1,201,084	953,772	247,312	25.93%	5,192,090	4,675,680	516,410	11.04%
18b	Energy Payments To Qualifying Facilities	1,008,568	1,315,033	(306,465)	-23.30%	4,256,338	5,392,816	(1,136,478)	-21.07%
19	Energy Cost of Economy Purch.								
20	Total Fuel & Net Power Transactions	2,667,151	3,119,272	(452,122)	-14.49%	11,796,838	13,201,555	(1,404,717)	-10.64%

(Cents/KWH)

21	Fuel Cost of Sys Net Gen								
21a	Fuel Related Transactions								
22	Fuel Cost of Power Sold								
23	Fuel Cost of Purchased Power	1.681	2.860	(1.179)	-41.22%	1.921	2.707	(0.786)	-29.04%
23a	Demand & Non Fuel Cost of Pur Power	4.414	3.207	1.207	37.64%	4.248	4.040	0.208	5.15%
23b	Energy Payments To Qualifying Facilities	6.646	8.117	(1.471)	-18.12%	6.799	8.067	(1.268)	-15.72%
24	Energy Cost of Economy Purch.								
25	Total Fuel & Net Power Transactions	6.292	6.790	(0.498)	-7.33%	6.382	7.230	(0.848)	-11.73%



**PURCHASED POWER**

(Exclusive of Economy Energy Purchases)  
 For the Period/Month of:

APRIL 2020 0

(1) PURCHASED FROM	(2) TYPE & SCHEDULE	(3) TOTAL KWH PURCHASED (000)	(4) KWH FOR OTHER UTILITIES (000)	(5) KWH FOR INTERRUPTIBLE (000)	(6) KWH FOR FIRM (000)	(7) CENTS/KWH		(8) TOTAL \$ FOR FUEL ADJ. (6)X(7)(a) \$
						(a) FUEL COST	(b) TOTAL COST	

ESTIMATED:

FPL AND GULF/SOUTHERN	MS	29,738			29,738	2.859859	6.067103	850,467
TOTAL		29,738	0	0	29,738	2.859859	6.067103	850,467

ACTUAL:

FPL	MS	7,392			7,392	1.768290	8.117438	130,712
GULF/SOUTHERN		19,821			19,821	1.648689	5.340506	326,787
Other		0			0	0.000000	0.000000	0
Other		0			0	0.000000	0.000000	0
Other		0			0	0.000000	0.000000	0
Other		0			0	0.000000	0.000000	0
TOTAL		27,213	0	0	27,213	3.416979	8.117438	457,499

CURRENT MONTH: DIFFERENCE		(2,525)	0	0	(2,525)	0.557120	2.05034	(392,968)
DIFFERENCE (%)		-8.5%	0.0%	0.0%	-8.5%	19.5%	33.8%	-46.2%
PERIOD TO DATE: ACTUAL	MS	122,238			122,238	1.921178	2.021178	2,348,410
ESTIMATED	MS	115,734			115,734	2.707112	2.807112	3,133,059
DIFFERENCE		6,504	0	0	6,504	(0.785934)	-0.785934	(784,649)
DIFFERENCE (%)		5.6%	0.0%	0.0%	5.6%	-29.0%	-28.0%	-25.0%

ENERGY PAYMENT TO QUALIFYING FACILITIES

For the Period/Month of: APRIL 2020 0

(1) PURCHASED FROM	(2) TYPE & SCHEDULE	(3) TOTAL KWH PURCHASED (000)	(4) KWH FOR OTHER UTILITIES (000)	(5) KWH FOR INTERRUPTIBLE (000)	(6) KWH FOR FIRM (000)	(7) CENTS/KWH		(8) TOTAL \$ FOR FUEL ADJ. (6)X(7)(a) \$
						(a) FUEL COST	(b) TOTAL COST	

ESTIMATED:

WEST-ROCK, EIGHT FLAGS AND RAYONIER		16,200			16,200	8.117488	8.117488	1,315,033
TOTAL		16,200	0	0	16,200	8.117488	8.117488	1,315,033

ACTUAL:

WEST-ROCK, EIGHT FLAGS AND RAYONIER		15,176			15,176	6.645776	6.645776	1,008,568
TOTAL		15,176	0	0	15,176	6.645776	6.645776	1,008,568

CURRENT MONTH: DIFFERENCE		(1,024)	0	0	(1,024)	-1.471712	-1.471712	(306,465)
DIFFERENCE (%)		-6.3%	0.0%	0.0%	-6.3%	-18.1%	-18.1%	-23.3%
PERIOD TO DATE: ACTUAL	MS	62,599			62,599	6.799404	6.799404	4,256,338
ESTIMATED	MS	66,850			66,850	8.067040	8.067040	5,392,816
DIFFERENCE		(4,251)	0	0	(4,251)	-1.267636	-1.267636	(1,136,478)
DIFFERENCE (%)		-6.4%	0.0%	0.0%	-6.4%	-15.7%	-15.7%	-21.1%

ECONOMY ENERGY PURCHASES

INCLUDING LONG TERM PURCHASES  
 For the Period/Month of:

APRIL 2020

0

(1) PURCHASED FROM	(2) TYPE & SCHEDULE	(3) TOTAL KWH PURCHASED (000)	(4) TRANS. COST CENTS/KWH	(5) TOTAL \$ FOR FUEL ADJ. (3) X (4) \$	(6) COST IF GENERATED		(7) FUEL SAVINGS (6)(b)-(5) \$
					(a)	(b)	
					CENTS/KWH	TOTAL COST \$	

ESTIMATED:

TOTAL							
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ACTUAL:

TOTAL							
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FOOTNOTE: PURCHASED POWER COSTS INCLUDE CUSTOMER, DEMAND & ENERGY CHARGES TOTALING

0

CURRENT MONTH: DIFFERENCE DIFFERENCE (%)							
PERIOD TO DATE: ACTUAL ESTIMATED DIFFERENCE DIFFERENCE (%)							