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May 21, 2020

Adam J. Teitzman, Commission Clerk
Florida Public Service Commission
2540 Shumard Oak Boulevard
Tallahassee, Florida 32399-0850

Re: Docket No. 20200003-GU
Purchased Gas Cost Recovery Monthly for April 2020

Dear Mr. Teitzman:

Enclosed for filing in the above referenced docket is St. Joe Natural Gas Company's Purchased Gas Adjustment Reporting Schedules A-1 and supporting detail, A-2, A-3, A-4, A-5, and A-6 for the month of April 2020.

Thank you for your assistance.

Respectfully submitted,

Andy Shoaf
Vice-President

ESTIMATED FOR THE PERIOD OF: JANUARY 2020 Through DECEMBER 2020

	CURRENT MONTH:		APRIL		PERIOD TO DATE			
	ACTUAL	REVISED ESTIMATE	DIFFERENCE		ACTUAL	REVISED ESTIMATE	DIFFERENCE	
			AMOUNT	%			AMOUNT	%
COST OF GAS PURCHASED								
1 COMMODITY (Pipeline)	\$278.88	\$278.88	0	0.00	\$1,575.19	\$1,575.19	0	0.00
2 NO NOTICE SERVICE	\$0.00	\$0.00	0	0.00	\$0.00	\$0.00	0	0.00
3 SWING SERVICE	\$0.00	\$0.00	0	0.00	\$0.00	\$0.00	0	0.00
4 COMMODITY (Other)	\$9,173.80	\$8,664.90	-509	-5.87	\$68,253.30	\$59,769.43	-8,484	-14.19
5 DEMAND	\$3,190.79	\$3,190.80	0	0.00	\$27,387.66	\$27,387.70	0	0.00
6 OTHER	\$6,750.52	\$17,778.50	11,028	62.03	\$28,679.35	\$87,223.50	58,544	67.12
LESS END-USE CONTRACT								
7 COMMODITY (Pipeline)	\$0.00	\$0.00	0	0.00	\$0.00	\$0.00	0	0.00
8 DEMAND	\$0.00	\$0.00	0	0.00	\$0.00	\$0.00	0	0.00
9 FGT REFUND	\$0.00	\$0.00	0	0.00	\$0.00	\$0.00	0	0.00
10 Second Prior Month Purchase Adj. (OPTIONAL)	\$0.00	\$0.00	0	0.00	\$0.00	\$0.00	0	0.00
11 TOTAL COST (1+2+3+4+5+6+10)-(7+8+9)	\$19,393.99	\$29,913.08	10,519	35.17	\$125,895.50	\$175,955.82	50,060	28.45
12 NET UNBILLED	\$0.00	\$0.00	0	0.00	\$0.00	\$0.00	0	0.00
13 COMPANY USE	\$2.60	\$0.00	-3	0.00	\$21.29	\$0.00	-21	0.00
14 TOTAL THERM SALES	\$23,300.30	\$29,913.08	6,613	22.11	\$145,430.65	\$175,955.82	30,525	17.35
THERMS PURCHASED								
15 COMMODITY (Pipeline)	49,800	49,800	0	0.00	293,010	293,010	0	0.00
16 NO NOTICE SERVICE	0	0	0	0.00	0	0	0	0.00
17 SWING SERVICE	0	0	0	0.00	0	0	0	0.00
18 COMMODITY (Other)	53,880	51,000	-2,880	-5.65	331,130	300,600	-30,530	-10.16
19 DEMAND	60,000	60,000	0	0.00	515,000	515,000	0	0.00
20 OTHER	0	10,218	10,218	0.00	0	45,131	45,131	0.00
LESS END-USE CONTRACT								
21 COMMODITY (Pipeline)	0	0	0	0.00	0	0	0	0.00
22 DEMAND	0	0	0	0.00	0	0	0	0.00
23	0	0	0	0.00	0	0	0	0.00
24 TOTAL PURCHASES (15-21+23)	49,800	49,800	0	0.00	293,010	293,010	0	0.00
25 NET UNBILLED	0	0	0	0.00	0	0	0	0.00
26 COMPANY USE	5	0	-5	0.00	43	0	-43	0.00
27 TOTAL THERM SALES	46,805	49,800	2,995	6.01	285,815	293,010	7,195	2.46
CENTS PER THERM								
28 COMMODITY (Pipeline) (1/15)	\$0.00560	\$0.00560	\$0.00000	0.00	\$0.00538	\$0.00538	0	0.00
29 NO NOTICE SERVICE (2/16)	\$0.00000	\$0.00000	\$0.00000	0.00	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!
30 SWING SERVICE (3/17)	\$0.00000	\$0.00000	\$0.00000	0.00	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!
31 COMMODITY (Other) (4/18)	\$0.17026	\$0.16990	-\$0.00036	-0.21	\$0.20612	\$0.19883	-0.00729	-3.67
32 DEMAND (5/19)	\$0.05318	\$0.05318	\$0.00000	0.00	\$0.05318	\$0.05318	0.00000	0.00
33 OTHER (6/20)	#DIV/0!	\$1.73992	#DIV/0!	#DIV/0!	#DIV/0!	\$1.93267	#DIV/0!	#DIV/0!
LESS END-USE CONTRACT								
34 COMMODITY Pipeline (7/21)	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!
35 DEMAND (8/22)	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!
36 (9/23)	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!
37 TOTAL COST (11/24)	\$0.38944	\$0.60066	\$0.21123	35.17	\$0.44048	\$0.60051	0.16003	26.65
38 NET UNBILLED (12/25)	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!
39 COMPANY USE (13/26)	\$0.49750	#DIV/0!	#DIV/0!	#DIV/0!	\$0.49750	#DIV/0!	#DIV/0!	#DIV/0!
40 TOTAL THERM SALES (11/27)	0.41436	0.60066	\$0.18630	31.02	0.44048	0.60051	0.16003	26.65
41 TRUE-UP (E-2)	-\$0.10317	-\$0.10317	\$0.00000	\$0.00000	-\$0.10317	-\$0.10317	0.00000	\$0.00000
42 TOTAL COST OF GAS (40+41)	\$0.31119	\$0.49749	\$0.18630	37.45	\$0.33731	\$0.49734	0.16003	32.18
43 REVENUE TAX FACTOR	\$1.00503	\$1.00503	\$0.00000	0	\$1.00503	\$1.00503	\$0.00000	0
44 PGA FACTOR ADJUSTED FOR TAXES (42x43)	\$0.31275	\$0.50000	\$0.18724	37.45	\$0.33901	\$0.49984	0.16084	32.18
45 PGA FACTOR ROUNDED TO NEAREST .001	0.313	\$0.500	\$0.187	37.40	\$0.339	\$0.500	\$0.161	32.20

COMPANY: ST JOE NATURAL GAS COMPANY

PURCHASED GAS ADJUSTMENT
 COST RECOVERY CLAUSE CALCULATION
 SCHEDULE A-1 SUPPORTING DETAIL

FOR THE PERIOD OF: Through JANUARY 2020 THROUGH: DECEMBER 2020
 CURRENT MONTH: APRIL

-A- -B- -C-

COMMODITY (Pipeline)	THERMS	INVOICE AMOUNT	COST PER THERM
1 Commodity Pipeline - Scheduled FTS-1	49,800	\$278.88	0.00560
2 Commodity Pipeline - Scheduled FTS-2			
3 Commodity Adjustments			
4 Commodity Adjustments			
5 Commodity Adjustments			
6 Commodity Adjustments			
7			
8 TOTAL COMMMODITY (Pipeline)	49,800	\$278.88	0.00560
SWING SERVICE			
9 Swing Service - Scheduled			
10 Alert Day Volumes - FGT			
11 Operational Flow Order Volumes - FGT			
12 Less Alert Day Volumes Direct Billed to Others			
13 Other			
14 Other			
15			
16 TOTAL SWING SERVICE	0	\$0.00	0.00000
COMMODITY OTHER			
17 Commodity Other - Scheduled FTS	51,000	\$8,664.90	0.16990
18 Imbalance Bookout - Other Shippers			
19 Imbalance Cashout -FGT	2,880	\$508.90	0.17670
20 Imbalance Bookout - Other Shippers			
21 Imbalance Cashout - Transporting Customers			
22 Imbalance Cashout			
23 Imbalance Cashout			
24 TOTAL COMMODITY OTHER	53,880	\$9,173.80	0.17026
DEMAND			
25 Demand (Pipeline) Entitlement - FTS-1	477,000	\$25,366.86	0.05318
26 Less Relinquished - FTS-1	-417,000	(\$22,176.07)	0.05318
27 Demand (Pipeline) Entitlement - FTS-2			
28 Less Relinquished - FTS-2			
29 Less Demand Billed to Others			
30 Less Relinquished Off System - FTS-2			
31 Other			
32 TOTAL DEMAND	60,000	\$3,190.79	0.05318
OTHER			
33 Refund by shipper - FGT			
34 FGT Overage Alert Day Charge			
35 FGT Overage Alert Day Charge			
36 OFO Charge			
37 Alert Day Charge - GCI			
38 Payroll allocation		\$6,750.52	
39 Other			
40 TOTAL OTHER	0	\$6,750.52	0.00000

COMPANY: ST JOE NATURAL GAS CO		CALCULATION OF TRUE-UP AND INTEREST PROVISION				SCHEDULE A-2			
FOR THE PERIOD OF:		JANUARY 2020		Through		DECEMBER 2020			
		CURRENT MONTH: APRIL				PERIOD TO DATE			
		ACTUAL	ESTIMATE	DIFFERENCE		ACTUAL	ESTIMATE	DIFFERENCE	
				AMOUNT	%			AMOUNT	%
TRUE-UP CALCULATION									
1	PURCHASED GAS COST LINE 4, A/1	\$9,174	\$8,665	-509	-0.05873	\$68,253	\$59,769	-8,484	-0.14194
2	TRANSPORTATION COST (LINE(1+5+6-(7+8+9))	\$10,220	\$21,248	11,028	0.519009	\$57,642	\$116,186	58,544	0.503882
3	TOTAL	\$19,394	\$29,913	10,519	0.351655	\$125,896	\$175,956	50,060	0.284505
4	FUEL REVENUES (NET OF REVENUE TAX)	\$23,300	\$29,913	6,613	0.221067	\$145,431	\$175,956	30,525	0.173482
5	TRUE-UP(COLLECTED) OR REFUNDED	\$8,256	\$8,256	0	0	\$33,026	\$33,026	0	0
6	FUEL REVENUE APPLICABLE TO PERIOD * (LINE 4 (+ or -) LINE 5)	\$31,557	\$38,169	6,613	0.173248	\$178,456	\$208,981	30,525	0.146066
7	TRUE-UP PROVISION - THIS PERIOD (LINE 6 - LINE 3)	\$12,163	\$8,256	-3,906	-0.47312	\$52,561	\$33,026	-19,535	-0.59151
8	INTEREST PROVISION-THIS PERIOD (21)	\$88	-\$56	-145	2.574642	\$437	-\$311	-748	2.403425
9	BEGINNING OF PERIOD TRUE-UP AND INTEREST (PREVIOUS DEC -LINE 11)	\$97,646	(\$63,252)	-160,898	2.543763	\$81,669	(\$62,997)	-144,666	2.296395
10	TRUE-UP COLLECTED OR (REFUNDED) (REVERSE OF LINE 5)	(8,256)	(8,256)	0	0	(33,026)	(33,026)	0	0
10a	FLEX RATE REFUND (if applicable)	\$0	\$0	0	0	\$0	\$0	0	0
11	TOTAL ESTIMATED/ACTUAL TRUE-UP (7+8+9+10+10a)	\$101,641	-\$63,308	-164,949	2.605494	\$101,641	-\$63,308	-164,949	2.605494
INTEREST PROVISION									
12	BEGINNING TRUE-UP AND INTEREST PROVISION (9)	97,646	(63,252)	(160,898)	2.543763	If line 5 is a refund add to line 4 If line 5 is a collection () subtract from line 4			
13	ENDING TRUE-UP BEFORE INTEREST (12+7-5)	101,552	(63,252)	(164,804)	2.605521				
14	TOTAL (12+13)	199,198	(126,504)	(325,702)	2.574642				
15	AVERAGE (50% OF 14)	99,599	(63,252)	(162,851)	2.574642				
16	INTEREST RATE - FIRST DAY OF MONTH	1.91	1.91	0	0				
17	INTEREST RATE - FIRST DAY OF SUBSEQUENT MONTH	0.22	0.22	0	0				
18	TOTAL (16+17)	2.13	2.13	0	0				
19	AVERAGE (50% OF 18)	1.07	1.07	0	0				
20	MONTHLY AVERAGE (19/12 Months)	0.08875	0.08875	0	0				
21	INTEREST PROVISION (15x20)	88	-56	-145	2.574642				

COMPANY: ST. JOE NATURAL GAS COMPANY				TRANSPORTATION PURCHASES				SCHEDULE A-3				
ACTUAL FOR THE PERIOD OF:				SYSTEM SUPPLY AND END USE								
PRESENT MONTH:				JANUARY 2020				Through DECEMBER 2020				
-A-	-B-	-C-	-D-	-E-	-F-	-G-	-H-	-I-	-J-	-K-	-L-	
DATE	PURCHASED FROM	PURCHASED FOR	SCH TYPE	SYSTEM SUPPLY	END USE	TOTAL PURCHASED	COMMODITY COST		DEMAND COST	OTHER CHARGES ACA/GRI/FUEL	TOTAL CENTS PER THERM	
							THIRD PARTY	PIPELINE				
1	APR	FGT	SJNG	FT	0	0		\$77.69	\$3,190.79	\$201.19		
2	"	PRIOR	SJNG	FT	51,000	51,000	\$8,664.90				16.99	
3	"	FGT	SJNG	CO	2,880	2,880	\$508.90				17.67	
4						0						
5						0						
6						0						
7												
8												
9												
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27												
28												
29												
30												
TOTAL					53,880	0	53,880	\$9,173.80	\$77.69	\$3,190.79	\$201.19	23.47

COMPANY: ST JOE NATURAL GAS TRANSPORTATION SYSTEM SUPPLY SCHEDULE A-4
 FOR THE PERIOD OF: JANUARY 2020 Through DECEMBER 2020
 1.02409639
 MONTH: APRIL

(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)
PRODUCER/SUPPLIER	RECEIPT POINT	GROSS AMOUNT MMBtu/d	NET AMOUNT MMBtu/d	MONTHLY GROSS MMBtu	MONTHLY NET MMBtu	WELLHEAD PRICE \$/MMBtu	CITYGATE PRICE (GxE)/F
1. BP	CS#11	170	166	5,100	4,980	1.70	1.74
2.			0		0		
3.			0		0		
4.			0		0		
5.							
6.							
7.							
8.							
9.							
10.							
11.							
12.							
13.							
14.							
15.							
16.							
17.							
18.							
19.	TOTAL	170	166	5,100	4,980		
20.				WEIGHTED AVERAGE		1.70	1.74

NOTE: CITY GATE PRICE SHOULD NOT INCLUDE FGT TRANSPORTATION CHARGES

JANUARY 2020

THRU DECEMBER 2020

	JAN	FEB	MAR	APR	MAY	JUN	JUL	AUG	SEP	OCT	NOV	DEC
PGA COST												
1	Commodity costs	23,987	22,650	12,443	9,174	0	0	0	0	0	0	0
2	Transportation costs	16,276	15,486	15,660	10,220	0	0	0	0	0	0	0
3	Hedging costs											
4	(financial settlement)											
5	Adjustments*											
6												
7												
8												
9												
10												
11												
12	TOTAL COST:	40,263	38,136	28,103	19,394	0	0	0	0	0	0	0
PGA THERM SALES												
13	Residential	46,171	62,353	40,979	27,083	0	0	0	0	0	0	0
14	Commercial	27,531	36,638	25,236	19,727	0	0	0	0	0	0	0
15	Interruptible	185	612	3,291	165							
18	Total:	73,887	99,603	69,506	46,975	0	0	0	0	0	0	0
PGA RATES (FLEX-DOWN FACTORS)												
19	Residential	0.50	0.50	0.50	0.50							
20	Commercial	0.50	0.50	0.50	0.50							
21	Interruptible	0.82	0.82	0.82	0.82							
22												
23												
PGA REVENUES												
24	Residential	23,086	31,021	20,490	13,542	0	0	0	0	0	0	0
25	Commercial	13,766	18,227	12,618	9,864	0	0	0	0	0	0	0
26	Interruptible	151	499	2,682	134				0	0		
27	Adjustments*											
28												
29												
45	Total:	37,002	49,747	35,790	23,539	0	0	0	0	0	0	0
NUMBER OF PGA CUSTOMERS												
46	Residential	2,425	2,442	2,468	2,453							
47	Commercial	181	179	181	180							
48	Interruptible *	1	1	1	1							

*Any adjustment such as off system sales. Provide additional details or reference to other schedules as needed.

*Interruptible Customer is transport customer also.

