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P. O. Box 549 / 301 Long Ave, Port St. Joe, FL 32457  
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[www.stjoegas.com](http://www.stjoegas.com)

June 17, 2020

Adam J. Teitzman, Commission Clerk  
Florida Public Service Commission  
2540 Shumard Oak Boulevard  
Tallahassee, Florida 32399-0850

Re: Docket No. 20200003-GU  
Purchased Gas Cost Recovery Monthly for May 2020

Dear Mr. Teitzman:

Enclosed for filing in the above referenced docket is St. Joe Natural Gas Company's Purchased Gas Adjustment Reporting Schedules A-1 and supporting detail, A-2, A-3, A-4, A-5, and A-6 for the month of May 2020.

Thank you for your assistance.

Respectfully submitted,

Andy Shoaf  
Vice-President

COMPANY: ST JOE NATURAL GAS CO		COMPARISON OF ACTUAL VERSUS REVISED ESTIMATE				SCHEDULE A-1			
		OF THE PURCHASED GAS ADJUSTMENT COST RECOVERY FACTOR							
ESTIMATED FOR THE PERIOD OF:		JANUARY 2020 Through DECEMBER 2020							
		-A-	-B-	-C-	-D-	-E-	-F-	-G-	-H-
		CURRENT MONTH:		MAY		PERIOD TO DATE			
COST OF GAS PURCHASED		ACTUAL	REVISED ESTIMATE	DIFFERENCE		ACTUAL	REVISED ESTIMATE	DIFFERENCE	
				AMOUNT	%			AMOUNT	%
1	COMMODITY (Pipeline)	\$270.82	\$270.82	0	0.00	\$1,846.01	\$1,846.01	0	0.00
2	NO NOTICE SERVICE	\$0.00	\$0.00	0	0.00	\$0.00	\$0.00	0	0.00
3	SWING SERVICE	\$0.00	\$0.00	0	0.00	\$0.00	\$0.00	0	0.00
4	COMMODITY (Other)	\$10,988.17	\$9,220.64	-1,768	-19.17	\$79,241.47	\$68,990.07	-10,251	-14.86
5	DEMAND	\$3,297.15	\$3,297.16	0	0.00	\$30,684.81	\$30,684.86	0	0.00
6	OTHER	\$7,291.29	\$16,259.50	8,968	55.16	\$35,970.64	\$103,483.00	67,512	65.24
<b>LESS END-USE CONTRACT</b>									
7	COMMODITY (Pipeline)	\$0.00	\$0.00	0	0.00	\$0.00	\$0.00	0	0.00
8	DEMAND	\$0.00	\$0.00	0	0.00	\$0.00	\$0.00	0	0.00
9	FGT REFUND	\$0.00	\$0.00	0	0.00	\$0.00	\$0.00	0	0.00
10	Second Prior Month Purchase Adj. (OPTIONAL)	\$0.00	\$0.00	0	0.00	\$0.00	\$0.00	0	0.00
11	TOTAL COST (1+2+3+4+5+6+10)-(7+8+9)	\$21,847.43	\$29,048.12	7,201	24.79	\$147,742.93	\$205,003.94	57,261	27.93
12	NET UNBILLED	\$0.00	\$0.00	0	0.00	\$0.00	\$0.00	0	0.00
13	COMPANY USE	\$1.56	\$0.00	-2	0.00	\$22.84	\$0.00	-23	0.00
14	TOTAL THERM SALES	\$21,661.09	\$29,048.12	7,387	25.43	\$167,091.74	\$205,003.94	37,912	18.49
<b>THERMS PURCHASED</b>									
15	COMMODITY (Pipeline)	48,360	48,360	0	0.00	341,370	341,370	0	0.00
16	NO NOTICE SERVICE	0	0	0	0.00	0	0	0	0.00
17	SWING SERVICE	0	0	0	0.00	0	0	0	0.00
18	COMMODITY (Other)	56,510	49,600	-6,910	-13.93	387,640	350,200	-37,440	-10.69
19	DEMAND	62,000	62,000	0	0.00	577,000	577,000	0	0.00
20	OTHER	0	8,528	8,528	0.00	0	53,659	53,659	0.00
<b>LESS END-USE CONTRACT</b>									
21	COMMODITY (Pipeline)	0	0	0	0.00	0	0	0	0.00
22	DEMAND	0	0	0	0.00	0	0	0	0.00
23		0	0	0	0.00	0	0	0	0.00
24	TOTAL PURCHASES (15-21+23)	48,360	48,360	0	0.00	341,370	341,370	0	0.00
25	NET UNBILLED	0	0	0	0.00	0	0	0	0.00
26	COMPANY USE	3	0	-3	0.00	46	0	-46	0.00
27	TOTAL THERM SALES	43,540	48,360	4,820	9.97	329,354	341,370	12,016	3.52
<b>CENTS PER THERM</b>									
28	COMMODITY (Pipeline) (1/15)	\$0.00560	\$0.00560	\$0.00000	0.00	\$0.00541	\$0.00541	0	0.00
29	NO NOTICE SERVICE (2/16)	\$0.00000	\$0.00000	\$0.00000	0.00	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!
30	SWING SERVICE (3/17)	\$0.00000	\$0.00000	\$0.00000	0.00	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!
31	COMMODITY (Other) (4/18)	\$0.19445	\$0.18590	-\$0.00855	-4.60	\$0.20442	\$0.19700	-0.00742	-3.77
32	DEMAND (5/19)	\$0.05318	\$0.05318	\$0.00000	0.00	\$0.05318	\$0.05318	0.00000	0.00
33	OTHER (6/20)	#DIV/0!	\$1.90660	#DIV/0!	#DIV/0!	#DIV/0!	\$1.92853	#DIV/0!	#DIV/0!
<b>LESS END-USE CONTRACT</b>									
34	COMMODITY Pipeline (7/21)	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!
35	DEMAND (8/22)	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!
36		#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!
37	TOTAL COST (11/24)	\$0.45177	\$0.60066	\$0.14890	24.79	\$0.44858	\$0.60053	0.15195	25.30
38	NET UNBILLED (12/25)	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!
39	COMPANY USE (13/26)	\$0.49750	#DIV/0!	#DIV/0!	#DIV/0!	\$0.49750	#DIV/0!	#DIV/0!	#DIV/0!
40	TOTAL THERM SALES (11/27)	0.50178	0.60066	\$0.09888	16.46	0.44858	0.60053	0.15195	25.30
41	TRUE-UP (E-2)	-\$0.10317	-\$0.10317	\$0.00000	\$0.00000	-\$0.10317	-\$0.10317	0.00000	\$0.00000
42	TOTAL COST OF GAS (40+41)	\$0.39861	\$0.49749	\$0.09888	19.88	\$0.34541	\$0.49736	0.15195	30.55
43	REVENUE TAX FACTOR	\$1.00503	\$1.00503	\$0.00000	0	\$1.00503	\$1.00503	\$0.00000	0
44	PGA FACTOR ADJUSTED FOR TAXES (42x43)	\$0.40061	\$0.50000	\$0.09938	19.88	\$0.34715	\$0.49986	0.15271	30.55
45	PGA FACTOR ROUNDED TO NEAREST .001	0.401	\$0.500	\$0.099	19.80	\$0.347	\$0.500	\$0.153	30.60

COMPANY: ST JOE NATURAL GAS COMPANY

PURCHASED GAS ADJUSTMENT  
 COST RECOVERY CLAUSE CALCULATION  
 SCHEDULE A-1 SUPPORTING DETAIL

FOR THE PERIOD OF: Through JANUARY 2020 THROUGH: DECEMBER 2020  
 CURRENT MONTH: MAY

	-A-	-B-	-C-
COMMODITY (Pipeline)	THERMS	INVOICE AMOUNT	COST PER THERM
1 Commodity Pipeline - Scheduled FTS-1	48,360	\$270.82	0.00560
2 Commodity Pipeline - Scheduled FTS-2			
3 Commodity Pipeline			
4 Commodity Adjustments			
5 Commodity Adjustments			
6 Commodity Adjustments			
7			
8 TOTAL COMMODITY (Pipeline)	48,360	\$270.82	0.00560
<b>SWING SERVICE</b>			
9 Swing Service - Scheduled			
10 Alert Day Volumes - FGT			
11 Operational Flow Order Volumes - FGT			
12 Less Alert Day Volumes Direct Billed to Others			
13 Other			
14 Other			
15			
16 TOTAL SWING SERVICE	0	\$0.00	0.00000
<b>COMMODITY OTHER</b>			
17 Commodity Other - Scheduled FTS	49,600	\$9,220.64	0.18590
18 Imbalance Cashout	5,770	\$1,452.07	0.25166
19 Imbalance Bookout - Other Shippers			
20 Imbalance Bookout - Other Shippers			
21 Imbalance Cashout - Transporting Customers	1,140	\$171.81	0.15071
22 Imbalance Cashout - FGT 4/20 Correction		\$143.65	
23 Imbalance Cashout			
24 TOTAL COMMODITY OTHER	56,510	\$10,988.17	0.19445
<b>DEMAND</b>			
25 Demand (Pipeline) Entitlement - FTS-1	492,900	\$26,212.42	0.05318
26 Less Relinquished - FTS-1	-430,900	(\$22,915.27)	0.05318
27 Demand (Pipeline) Entitlement - FTS-2			
28 Less Relinquished - FTS-2			
29 Less Demand Billed to Others			
30 Less Relinquished Off System - FTS-2			
31 Other			
32 TOTAL DEMAND	62,000	\$3,297.15	0.05318
<b>OTHER</b>			
33 Refund by shipper - FGT			
34 FGT Overage Alert Day Charge			
35 FGT Overage Alert Day Charge			
36 OFO Charge			
37 Alert Day Charge - GCI			
38 Payroll allocation		\$7,291.29	
39 Other			
40 TOTAL OTHER	0	\$7,291.29	0.00000

COMPANY: ST JOE NATURAL GAS CO		CALCULATION OF TRUE-UP AND INTEREST PROVISION				SCHEDULE A-2			
FOR THE PERIOD OF:		JANUARY 2020		Through		DECEMBER 2020			
		CURRENT MONTH: MAY				PERIOD TO DATE			
		ACTUAL	ESTIMATE	DIFFERENCE		ACTUAL	ESTIMATE	DIFFERENCE	
				AMOUNT	%			AMOUNT	%
<b>TRUE-UP CALCULATION</b>									
1	PURCHASED GAS COST LINE 4, A/1	\$10,988	\$9,221	-1,768	-0.19169	\$79,241	\$68,990	-10,251	-0.14859
2	TRANSPORTATION COST (LINE(1+5+6-(7+8+9))	\$10,859	\$19,827	8,968	0.452313	\$68,501	\$136,014	67,512	0.496364
3	TOTAL	\$21,847	\$29,048	7,201	0.247888	\$147,743	\$205,004	57,261	0.279317
4	FUEL REVENUES (NET OF REVENUE TAX)	\$21,661	\$29,048	7,387	0.254303	\$167,092	\$205,004	37,912	0.184934
5	TRUE-UP(COLLECTED) OR REFUNDED	\$8,256	\$8,256	0	0	\$41,282	\$41,282	0	0
6	FUEL REVENUE APPLICABLE TO PERIOD * (LINE 4 (+ or -) LINE 5)	\$29,918	\$37,305	7,387	0.19802	\$208,374	\$246,286	37,912	0.153936
7	TRUE-UP PROVISION - THIS PERIOD (LINE 6 - LINE 3)	\$8,070	\$8,256	186	0.02257	\$60,631	\$41,282	-19,349	-0.4687
8	INTEREST PROVISION-THIS PERIOD (21)	\$14	-\$9	-23	2.604022	\$451	-\$320	-770	2.408885
9	BEGINNING OF PERIOD TRUE-UP AND INTEREST (PREVIOUS DEC -LINE 11)	\$101,641	(\$63,308)	-164,949	2.605494	\$81,669	(\$62,997)	-144,666	2.296395
10	TRUE-UP COLLECTED OR (REFUNDED) (REVERSE OF LINE 5)	(8,256)	(8,256)	0	0	(41,282)	(41,282)	0	0
10a	FLEX RATE REFUND (if applicable)	\$0	\$0	0	0	\$0	\$0	0	0
11	TOTAL ESTIMATED/ACTUAL TRUE-UP (7+8+9+10+10a)	\$101,468	-\$63,317	-164,785	2.602551	\$101,468	-\$63,317	-164,785	2.602551
<b>INTEREST PROVISION</b>									
12	BEGINNING TRUE-UP AND INTEREST PROVISION (9)	101,641	(63,308)	(164,949)	2.605494	If line 5 is a refund add to line 4 If line 5 is a collection ( )subtract from line 4			
13	ENDING TRUE-UP BEFORE INTEREST (12+7-5)	101,454	(63,308)	(164,762)	2.60255				
14	TOTAL (12+13)	203,095	(126,616)	(329,711)	2.604022				
15	AVERAGE (50% OF 14)	101,548	(63,308)	(164,856)	2.604022				
16	INTEREST RATE - FIRST DAY OF MONTH	0.22	0.22	0	0				
17	INTEREST RATE - FIRST DAY OF SUBSEQUENT MONTH	0.11	0.11	0	0				
18	TOTAL (16+17)	0.33	0.33	0	0				
19	AVERAGE (50% OF 18)	0.17	0.17	0	0				
20	MONTHLY AVERAGE (19/12 Months)	0.01375	0.01375	0	0				
21	INTEREST PROVISION (15x20)	14	-9	-23	2.604022				

COMPANY: ST. JOE NATURAL GAS COMPANY

TRANSPORTATION PURCHASES  
SYSTEM SUPPLY AND END USE  
JANUARY 2020 Through

SCHEDULE A-3

ACTUAL FOR THE PERIOD OF:  
PRESENT MONTH:

MAY

DECEMBER 2020

-A- -B- -C- -D- -E- -F- -G- -H- -I- -J- -K- -L-

DATE	PURCHASED FROM	PURCHASED FOR	SCH TYPE	SYSTEM SUPPLY	END USE	TOTAL PURCHASED	COMMODITY COST		DEMAND COST	OTHER CHARGES ACA/GRI/FUEL	TOTAL CENTS PER THERM		
							THIRD PARTY	PIPELINE					
1	MAY	FGT	SJNG	FT		0							
2	"	BP	SJNG	FT	49,600	49,600	\$9,220.64	\$75.44	\$3,297.15	\$195.37	18.59		
3	"	FGT	SJNG	CO	5,770	5,770	\$1,452.07				25.17		
4	APR	FGT	SJNG	CO		0	\$143.65				#DIV/0!		
5	MAY	INFINITE	SJNG	BO	1,140	1,140	\$171.81				15.07		
6													
7													
8													
9													
10													
11													
12													
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21													
22													
23													
24													
25													
26													
27													
28													
29													
30													
TOTAL						56,510	0	56,510	\$10,988.17	\$75.44	\$3,297.15	\$195.37	25.76

**COMPANY:** ST JOE NATURAL GAS      TRANSPORTATION SYSTEM SUPPLY      SCHEDULE A-4  
 FOR THE PERIOD OF: JANUARY 2020      Through      DECEMBER 2020  
 1.025641026  
**MONTH:** MAY

(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)
PRODUCER/SUPPLIER	RECEIPT POINT	GROSS AMOUNT MMBtu/d	NET AMOUNT MMBtu/d	MONTHLY GROSS MMBtu	MONTHLY NET MMBtu	WELLHEAD PRICE \$/MMBtu	CITYGATE PRICE (GxE)/F
1. BP	CS#11	160	156	4,960	4,836	1.86	1.91
2.							
3.							
4.							
5.							
6.							
7.							
8.							
9.							
10.							
11.							
12.							
13.							
14.							
15.							
16.							
17.							
18.							
19.	TOTAL	160	156	4,960	4,836		
20.				WEIGHTED AVERAGE		1.86	1.91

**NOTE:** CITY GATE PRICE SHOULD NOT INCLUDE FGT TRANSPORTATION CHARGES

JANUARY 2020

THRU DECEMBER 2020

		JAN	FEB	MAR	APR	MAY	JUN	JUL	AUG	SEP	OCT	NOV	DEC
<b>PGA COST</b>													
1	Commodity costs	23,987	22,650	12,443	9,174	10,988	0	0	0	0	0	0	0
2	Transportation costs	16,276	15,486	15,660	10,220	10,859	0	0	0	0	0	0	0
3	Hedging costs												
4	(financial settlement)												
5	Adjustments*												
6													
7													
8													
9													
10													
11													
12	<b>TOTAL COST:</b>	<b>40,263</b>	<b>38,136</b>	<b>28,103</b>	<b>19,394</b>	<b>21,847</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>
<b>PGA THERM SALES</b>													
13	Residential	46,171	62,353	40,979	27,083	26,262	0	0	0	0	0	0	0
14	Commercial	27,531	36,638	25,236	19,727	17,281	0	0	0	0	0	0	0
15	Interruptible	185	612	3,291	165	0				0	0		
18	<b>Total:</b>	<b>73,887</b>	<b>99,603</b>	<b>69,506</b>	<b>46,975</b>	<b>43,543</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>
<b>PGA RATES (FLEX-DOWN FACTORS)</b>													
19	Residential	0.50	0.50	0.50	0.50	0.50							
20	Commercial	0.50	0.50	0.50	0.50	0.50							
21	Interruptible	0.82	0.8150	0.82	1	0.00							
22													
23													
<b>PGA REVENUES</b>													
24	Residential	23,086	31,021	20,490	13,542	13,131	0	0	0	0	0	0	0
25	Commercial	13,766	18,227	12,618	9,864	8,641	0	0	0	0	0	0	0
26	Interruptible	151				0				0	0		
27	Adjustments*												
28													
29													
45	<b>Total:</b>	<b>37,002</b>	<b>49,248</b>	<b>33,108</b>	<b>23,405</b>	<b>21,772</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>
<b>NUMBER OF PGA CUSTOMERS</b>													
46	Residential	2,425	2,442	2,468	2,453	2,480							
47	Commercial	181	179	181	180	183							
48	Interruptible *	1	1	1	1	0							

\*Any adjustment such as off system sales. Provide additional details or reference to other schedules as needed.

\*Interruptible Customer is transport customer also.

COMPANY: ST JOE NATURAL GAS CO.		CONVERSION FACTOR CALCULATION											SCHEDULE A-6	
ACTUAL FOR THE PERIOD OF:		JANUARY 2020			through			DECEMBER 2020						
		JAN	FEB	MAR	APR	MAY	JUN	JUL	AUG	SEP	OCT	NOV	DEC	
1 AVERAGE BTU CONTENT OF GAS PURCHASED														
THERMS PURCHASED	= AVERAGE BTU CONTENT	1.027434	1.026788	1.028931	1.026438	1.024654								
CCF PURCHASED														
2 PRESSURE CORRECTION FACTOR														
a. DELIVERY PRESSURE OF GAS SOLD	psia	14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98	
b. DELIVERY PRESSURE OF GAS PURCHASED	psia	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	
PRESSURE CORRECTION FACTOR (a/b)	psia	1.016972	1.016972	1.016972	1.016972	1.016972	1.016972	1.016972	1.016972	1.016972	1.016972	1.016972	1.016972	
3 BILLING FACTOR														
BTU CONTENT x PRESSURE CORRECTION FACTOR		1.044872	1.044215	1.046394	1.043859	1.042045	0	0	0	0	0	0	0	