



July 17th 2020

Mr. Adam J. Teitzman
Commission Clerk
Florida Public Service Commission
2540 Shumard Oak Blvd.
Tallahassee, Fl. 32399

Re: Docket No. 20200003-GU, Purchased Gas Adjustment Cost Recovery

Dear Mr. Teitzman

Enclosed please find the Florida City Gas purchased gas adjustment filing for the month of June 2020.
Please contact me if you have any questions.

Sincerely,

Miguel Bustos

Mgr.Gov. and Community Affairs
305-835-3605

| COMPANY: FLORIDA CITY GAS | | COMPARISON OF ACTUAL VERSUS ORIGINAL ESTIMATE OF THE PURCHASED GAS ADJUSTMENT COST RECOVERY FACTOR ESTIMATED FOR THE PERIOD OF: JANUARY 2020 THROUGH DECEMBER 2020 | | | | | | SCHEDULE A-1 (REVISED 6/08/94) PAGE 1 OF 12 | |
|------------------------------|--|--|-----------|-------------|----------|----------------|------------|---|---------|
| | | CURRENT MONTH: 06/20 | | DIFFERENCE | | PERIOD TO DATE | | DIFFERENCE | |
| | | (A) | (B) | (C) | (D) | (E) | (F) | (G) | (H) |
| COST OF GAS PURCHASED | | ACTUAL | ORG. EST. | AMOUNT | % | ACTUAL | ORG. EST. | AMOUNT | % |
| 1 | COMMODITY (Pipeline) Includes No Notice Commodity Adjustment (Line 8 A-1 support detail) | - | 13,594 | 13,594 | 100.00 | - | 88,205 | 88,205 | 100.00 |
| 2 | NO NOTICE SERVICE RESERVATION (Line 29 A-1 support detail) | - | - | - | - | - | - | - | - |
| 3 | SWING SERVICE (Line 16 A-1 support detail) | - | - | - | - | - | - | - | - |
| 4 | COMMODITY (Other) (Line 24 A-1 support detail) | 404,989 | 960,020 | 555,031 | 57.81 | 3,405,593 | 6,812,383 | 3,406,790 | 50.01 |
| 5 | DEMAND (Line 32 A-1 support detail) | 638,852 | 671,020 | 32,168 | 4.79 | 5,937,925 | 6,038,833 | 100,908 | 1.67 |
| 6 | OTHER (Line 40 A-1 support detail) | 97,097 | 33,845 | (63,252) | (186.89) | 251,363 | 203,974 | (47,389) | (23.23) |
| LESS END-USE CONTRACT | | | | | | | | | |
| 7 | COMMODITY (Pipeline) | - | - | - | - | - | - | - | - |
| 8 | DEMAND | - | - | - | - | - | - | - | - |
| 9 | Margin Sharing | 30,543 | 48,000 | 17,457 | 36.37 | 158,791 | 178,000 | 19,209 | 10.79 |
| 10 | Second Prior Month Purchase Adj. (OPTIONAL) | - | - | - | - | - | - | - | - |
| 11 | TOTAL COST1 (1+2+3+4+5+6+10)-(7+8+9) | 1,110,395 | 1,630,479 | 520,084 | 31.90 | 9,436,090 | 12,965,395 | 3,529,305 | 27.22 |
| 12 | NET UNBILLED | - | - | - | - | - | - | - | - |
| 13 | COMPANY USE (Line 45 - Page 11) | - | (995) | (995) | 100.00 | (4,165) | (7,246) | (3,081) | 42.52 |
| 14 | TOTAL THERM SALES | 1,461,508 | 1,629,484 | 167,976 | 10.31 | 10,114,188 | 12,958,149 | 2,843,961 | 21.95 |
| THERMS PURCHASED | | | | | | | | | |
| 15 | COMMODITY (Pipeline) Billing Determinants Only (Line 8 A-1 support detail) | 3,823,030 | 3,275,570 | (547,460) | (16.71) | 22,354,916 | 21,254,131 | (1,100,785) | (5.18) |
| 16 | NO NOTICE SERVICE RESERVATION Bill. Determinants Only (Line 29 A-1 support detail) | - | - | - | - | - | - | - | - |
| 17 | SWING SERVICE Commodity (Line 16 A-1 support detail) | - | - | - | - | - | - | - | - |
| 18 | COMMODITY (Other) Commodity (Line 24 A-1 support detail) | 2,722,950 | 3,236,970 | 514,020 | 15.88 | 21,401,996 | 21,008,731 | (393,265) | (1.87) |
| 19 | DEMAND Billing Determinants Only (Line 25 + Line 31 A-1 support detail) | 18,231,180 | 9,992,850 | (8,238,330) | (82.44) | 162,381,540 | 94,345,950 | (68,035,590) | (72.11) |
| 20 | OTHER Commodity (Line 40 A-1 support detail) | 35,016 | 40,600 | 5,584 | 13.75 | 185,579 | 257,400 | 71,822 | 27.90 |
| LESS END-USE CONTRACT | | | | | | | | | |
| 21 | COMMODITY (Pipeline) | - | - | - | - | - | - | - | - |
| 22 | DEMAND | - | - | - | - | - | - | - | - |
| 23 | | - | - | - | - | - | - | - | - |
| 24 | TOTAL PURCHASES (17+18+20)-(21+23) | 2,757,966 | 3,277,570 | 519,604 | 15.85 | 21,587,575 | 21,266,131 | (321,444) | (1.51) |
| 25 | NET UNBILLED | - | - | - | - | - | - | - | - |
| 26 | COMPANY USE (Line 40 - Page 11) | - | (2,000) | (2,000) | 100.00 | (9,054) | (12,000) | (2,946) | 24.55 |
| 27 | TOTAL THERM SALES (24-26 Estimated only) | 2,927,002 | 3,275,570 | 348,568 | 10.64 | 20,173,707 | 21,254,131 | 1,080,424 | 5.08 |
| CENTS PER THERM | | | | | | | | | |
| 28 | COMMODITY (Pipeline) (1/15) | - | 0.00415 | 0.00415 | 100.00 | - | 0.00415 | 0.00415 | 100.00 |
| 29 | NO NOTICE SERVICE (2/16) | - | - | - | - | - | - | - | - |
| 30 | SWING SERVICE (3/17) | - | - | - | - | - | - | - | - |
| 31 | COMMODITY (Other) (4/18) | 0.14873 | 0.29658 | 0.14785 | 49.85 | 0.15913 | 0.32426 | 0.16513 | 50.93 |
| 32 | DEMAND (5/19) | 0.03504 | 0.06715 | 0.03211 | 47.82 | 0.03657 | 0.06401 | 0.02744 | 42.87 |
| 33 | OTHER (6/20) | 2.77296 | 0.83362 | (1.93934) | (232.64) | 1.35448 | 0.79244 | (0.56204) | (70.93) |
| LESS END-USE CONTRACT | | | | | | | | | |
| 34 | COMMODITY Pipeline (7/21) | - | - | - | - | - | - | - | - |
| 35 | DEMAND (8/22) | - | - | - | - | - | - | - | - |
| 36 | | - | - | - | - | - | - | - | - |
| 37 | TOTAL COST (11/24) | 0.40261 | 0.49747 | 0.09486 | 19.07 | 0.43711 | 0.60967 | 0.17256 | 28.30 |
| 38 | NET UNBILLED (12/25) | - | - | - | - | - | - | - | - |
| 39 | COMPANY USE (13/26) | - | 0.49750 | 0.49750 | 100.00 | 0.46000 | 0.60383 | 0.14383 | 23.82 |
| 40 | TOTAL THERM SALES (11/27) | 0.37936 | 0.49777 | 0.11841 | 23.79 | 0.46774 | 0.61002 | 0.14228 | 23.32 |
| 41 | TRUE-UP (E-2) | 0.01471 | 0.01471 | - | - | 0.01471 | 0.01471 | - | - |
| 42 | TOTAL COST OF GAS (40+41) | 0.39407 | 0.51248 | 0.11841 | 23.11 | 0.48245 | 0.62473 | 0.14228 | 22.77 |
| 43 | REVENUE TAX FACTOR | 1.00503 | 1.00503 | - | - | 1.00503 | 1.00503 | - | - |
| 44 | PGA FACTOR ADJUSTED FOR TAXES (42x43) | 0.39605 | 0.51506 | 0.11901 | 23.11 | 0.48488 | 0.62787 | 0.14299 | 22.77 |
| 45 | PGA FACTOR ROUNDED TO NEAREST .001 | 0.396 | 0.51500 | 0.119 | 23.11 | 0.485 | 0.628 | 0.143 | 22.77 |

COMPANY:
FLORIDA CITY GAS

COMPARISON OF ACTUAL VERSUS FLEX-DOWN ESTIMATE
OF THE PURCHASED GAS ADJUSTMENT COST RECOVERY FACTOR
ESTIMATED FOR THE PERIOD OF: JANUARY 2020 THROUGH DECEMBER 2020

SCHEDULE A-1/R
(REVISED 6/08/94)
PAGE 2 OF 12

| | from doree | CURRENT MONTH: 06/20 | | DIFFERENCE | | PERIOD TO DATE | | DIFFERENCE | |
|------------------------------|--|----------------------|--------------------|-------------|----------|----------------|------------|--------------|----------|
| | | (A) | (B) | (C) | (D) | (E) | (F) | (G) | (H) |
| | | ACTUAL | FLEX DOWN ESTIMATE | AMOUNT | % | ACTUAL | ORG. EST. | AMOUNT | % |
| | | | | | | | | | |
| COST OF GAS PURCHASED | | | | | | | | | |
| 1 | COMMODITY (Pipeline) Includes No Notice Commodity Adjustment (Line 8 A-1 support detail) | - | 143,335 | 143,335 | 100.00 | - | 941,806 | 941,806 | 100.00 |
| 2 | NO NOTICE SERVICE RESERVATION (Line 29 A-1 support detail) | - | - | - | - | - | - | - | - |
| 3 | SWING SERVICE (Line 16 A-1 support detail) | - | - | - | - | - | - | - | - |
| 4 | COMMODITY (Other) (Line 24 A-1 support detail) | 404,989 | 437,084 | 32,095 | 7.34 | 3,405,593 | 3,573,820 | 168,227 | 4.71 |
| 5 | DEMAND (Line 25 + Line 31 A-1 support detail) | 638,852 | 652,126 | 13,274 | 2.04 | 5,937,925 | 5,128,162 | (809,763) | (15.79) |
| 6 | OTHER (Line 40 A-1 support detail) | 97,097 | 18,806 | (78,291) | (416.30) | 251,363 | 136,436 | (114,927) | (84.24) |
| LESS END-USE CONTRACT | | | | | | | | | |
| 7 | COMMODITY (Pipeline) | - | - | - | - | - | - | - | - |
| 8 | DEMAND | - | - | - | - | - | - | - | - |
| 9 | Margin Sharing | 30,543 | - | (30,543) | - | 158,791 | - | (158,791) | - |
| 10 | Second Prior Month Purchase Adj. (OPTIONAL) | - | - | - | - | - | - | - | - |
| 11 | TOTAL COST ¹ (1+2+3+4+5+6+10)-(7+8+9) | 1,110,395 | 1,251,351 | 140,956 | 11.26 | 9,436,090 | 9,780,224 | 344,134 | 3.52 |
| 12 | NET UNBILLED | - | - | - | - | - | - | - | - |
| 13 | COMPANY USE (Line 45 - Page 11) | - | (966) | (966) | 100.00 | (4,165) | (5,913) | (1,748) | 29.57 |
| 14 | TOTAL THERM SALES | 1,461,508 | 1,250,386 | (211,122) | (16.88) | 10,114,188 | 9,774,311 | (339,877) | (3.48) |
| THERMS PURCHASED | | | | | | | | | |
| 15 | COMMODITY (Pipeline) Billing Determinants Only (Line 8 A-1 support detail) | 3,823,030 | 2,559,553 | (1,263,477) | (49.36) | 22,354,916 | 19,574,554 | (2,780,363) | (14.20) |
| 16 | NO NOTICE SERVICE RESERVATION Bill. Determinants Only (Line 29 A-1 support detail) | - | - | - | - | - | - | - | - |
| 17 | SWING SERVICE Commodity (Line 16 A-1 support detail) | - | - | - | - | - | - | - | - |
| 18 | COMMODITY (Other) Commodity (Line 24 A-1 support detail) | 2,722,950 | 2,559,553 | (163,397) | (6.38) | 21,401,996 | 19,574,554 | (1,827,443) | (9.34) |
| 19 | DEMAND Billing Determinants Only (Line 25 + Line 31 A-1 support detail) | 18,231,180 | 10,769,100 | (7,462,080) | (69.29) | 162,381,540 | 87,411,910 | (74,969,630) | (85.77) |
| 20 | OTHER Commodity (Line 40 A-1 support detail) | 35,016 | 34,400 | (616) | (1.79) | 185,579 | 251,200 | 65,622 | 26.12 |
| LESS END-USE CONTRACT | | | | | | | | | |
| 21 | COMMODITY (Pipeline) | - | - | - | - | - | - | - | - |
| 22 | DEMAND | - | - | - | - | - | - | - | - |
| 23 | | - | - | - | - | - | - | - | - |
| 24 | TOTAL PURCHASES (17+18+20)-(21+23) | 2,757,966 | 2,593,953 | (164,012) | (6.32) | 21,587,575 | 19,825,754 | (1,761,821) | (8.89) |
| 25 | NET UNBILLED | - | - | - | - | - | - | - | - |
| 26 | COMPANY USE (Line 40 - Page 11) | - | (2,000) | (2,000) | - | (9,054) | (12,000) | (2,946) | 24.55 |
| 27 | TOTAL THERM SALES (24-26 Estimated only) | 2,927,002 | 2,591,953 | (335,049) | (12.93) | 20,173,707 | 19,813,754 | (359,954) | (1.82) |
| CENTS PER THERM | | | | | | | | | |
| 28 | COMMODITY (Pipeline) (1/15) | - | 0.05600 | 0.05600 | 100.00 | - | 0.04811 | 0.04811 | 100.00 |
| 29 | NO NOTICE SERVICE (2/16) | - | - | - | - | - | - | - | - |
| 30 | SWING SERVICE (3/17) | - | - | - | - | - | - | - | - |
| 31 | COMMODITY (Other) (4/18) | 0.14873 | 0.17077 | 0.02204 | 12.91 | 0.15913 | 0.18257 | 0.02344 | 12.84 |
| 32 | DEMAND (5/19) | 0.03504 | 0.06056 | 0.02552 | 42.14 | 0.03657 | 0.05867 | 0.02210 | 37.67 |
| 33 | OTHER (6/20) | 2.77296 | 0.54670 | (2.22626) | (407.22) | 1.35448 | 0.54314 | (0.81134) | (149.38) |
| LESS END-USE CONTRACT | | | | | | | | | |
| 34 | COMMODITY Pipeline (7/21) | - | - | - | - | - | - | - | - |
| 35 | DEMAND (8/22) | - | - | - | - | - | - | - | - |
| 36 | | - | - | - | - | - | - | - | - |
| 37 | TOTAL COST (11/24) | 0.40261 | 0.48241 | 0.07980 | 16.54 | 0.43711 | 0.49331 | 0.05620 | 11.39 |
| 38 | NET UNBILLED (12/25) | - | - | - | - | - | - | - | - |
| 39 | COMPANY USE (13/26) | - | 0.48278 | 0.48278 | 100.00 | 0.46000 | 0.49274 | 0.03274 | 6.64 |
| 40 | TOTAL THERM SALES (11/27) | 0.37936 | 0.48278 | 0.10342 | 21.42 | 0.46774 | 0.49361 | 0.02587 | 5.24 |
| 41 | TRUE-UP (E-2) | 0.01471 | 0.01471 | - | - | 0.01471 | 0.01471 | - | - |
| 42 | TOTAL COST OF GAS (40+41) | 0.39407 | 0.49749 | 0.10342 | 20.79 | 0.48245 | 0.50832 | 0.02587 | 5.09 |
| 43 | REVENUE TAX FACTOR | 1.00503 | 1.00503 | - | - | 1.00503 | 1.00503 | - | - |
| 44 | PGA FACTOR ADJUSTED FOR TAXES (42x43) | 0.39605 | 0.49999 | 0.10394 | 20.79 | 0.48488 | 0.51088 | 0.02600 | 5.09 |
| 45 | PGA FACTOR ROUNDED TO NEAREST .001 | 0.396 | 0.500 | 0.104 | 20.80 | 0.485 | 0.511 | 0.026 | 5.09 |

COMPANY:
FLORIDA CITY GAS

COMPARISON OF ACTUAL VERSUS FLEX-DOWN ESTIMATE
OF THE PURCHASED GAS ADJUSTMENT COST RECOVERY FACTOR
ESTIMATED FOR THE PERIOD OF: JANUARY 2020 THROUGH DECEMBER 2020

FLEX DOWN ESTIMATE
(REVISED 6/08/94)
PAGE 3 OF 12

FLEX DOWN ESTIMATE

| COST OF GAS PURCHASED | | Jan 2020 | Feb 2020 | Mar 2020 | Apr 2020 | May 2020 | Jun 2020 | Jul 2020 | Aug 2020 | Sep 2020 | Oct 2020 | Nov 2020 | Dec 2020 |
|------------------------------|---|------------|------------|------------|------------|------------|------------|----------|----------|----------|----------|----------|----------|
| 1 | COMMODITY (Pipeline) | 160,479 | 136,612 | 144,729 | 199,934 | 156,717 | 143,335 | | | | | | |
| 2 | NO NOTICE SERVICE RESERVATION | - | - | - | - | - | - | | | | | | |
| 3 | SWING SERVICE | - | - | - | - | - | - | | | | | | |
| 4 | COMMODITY (Other) | 803,589 | 603,643 | 636,688 | 575,674 | 517,142 | 437,084 | | | | | | |
| 5 | DEMAND | 973,621 | 912,983 | 973,621 | 943,303 | 672,508 | 652,126 | | | | | | |
| 6 | OTHER | 27,386 | 22,535 | 19,973 | 24,390 | 23,345 | 18,806 | | | | | | |
| LESS END-USE CONTRACT | | | | | | | | | | | | | |
| 7 | COMMODITY (Pipeline) | - | - | - | - | - | - | | | | | | |
| 8 | DEMAND | - | - | - | - | - | - | | | | | | |
| 9 | Other | - | - | - | - | - | - | | | | | | |
| 10 | Second Prior Month Purchase Adj. (OPTIONAL) | - | - | - | - | - | - | | | | | | |
| 11 | TOTAL COST (1+2+3+4+5+6+10)-(7+8+9) | 1,965,075 | 1,675,773 | 1,775,011 | 1,743,301 | 1,369,712 | 1,251,351 | | | | | | |
| 12 | NET UNBILLED | - | - | - | - | - | - | | | | | | |
| 13 | COMPANY USE | (1,005) | (1,005) | (1,005) | (966) | (966) | (966) | | | | | | |
| 14 | TOTAL THERM SALES | 1,964,070 | 1,674,768 | 1,774,005 | 1,742,336 | 1,368,746 | 1,250,386 | | | | | | |
| THERMS PURCHASED | | | | | | | | | | | | | |
| 15 | COMMODITY (Pipeline) Billing Determinants Only | 3,866,964 | 3,291,842 | 3,487,446 | 3,570,248 | 2,798,500 | 2,559,553 | | | | | | |
| 16 | NO NOTICE SERVICE RES Billing Determinants Only | - | - | - | - | - | - | | | | | | |
| 17 | SWING SERVICE Commodity | - | - | - | - | - | - | | | | | | |
| 18 | COMMODITY (Other) Commodity | 3,866,964 | 3,291,842 | 3,487,446 | 3,570,248 | 2,798,500 | 2,559,553 | | | | | | |
| 19 | DEMAND Billing Determinants Only | 16,785,880 | 15,702,920 | 16,785,880 | 16,244,400 | 11,123,730 | 10,769,100 | | | | | | |
| 20 | OTHER Commodity | 44,100 | 43,800 | 45,600 | 42,700 | 40,600 | 34,400 | | | | | | |
| LESS END-USE CONTRACT | | | | | | | | | | | | | |
| 21 | COMMODITY (Pipeline) | - | - | - | - | - | - | | | | | | |
| 22 | DEMAND | - | - | - | - | - | - | | | | | | |
| 23 | Other | - | - | - | - | - | - | | | | | | |
| 24 | TOTAL PURCHASES (17+18+20)-(21+23) | 3,911,064 | 3,335,642 | 3,533,046 | 3,612,948 | 2,839,100 | 2,593,953 | | | | | | |
| 25 | NET UNBILLED | - | - | - | - | - | - | | | | | | |
| 26 | COMPANY USE | (2,000) | (2,000) | (2,000) | (2,000) | (2,000) | (2,000) | | | | | | |
| 27 | TOTAL THERM SALES (24-26 Estimated only) | 3,909,064 | 3,333,642 | 3,531,046 | 3,610,948 | 2,837,100 | 2,591,953 | | | | | | |
| CENTS PER THERM | | | | | | | | | | | | | |
| 28 | COMMODITY (Pipeline) (1/15) | 0.04150 | 0.04150 | 0.04150 | 0.05600 | 0.05600 | 0.05600 | | | | | | |
| 29 | NO NOTICE SERVICE (2/16) | - | - | - | - | - | - | | | | | | |
| 30 | SWING SERVICE (3/17) | - | - | - | - | - | - | | | | | | |
| 31 | COMMODITY (Other) (4/18) | 0.20781 | 0.18338 | 0.18257 | 0.16124 | 0.18479 | 0.17077 | | | | | | |
| 32 | DEMAND (5/19) | 0.05800 | 0.05814 | 0.05800 | 0.05807 | 0.06046 | 0.06056 | | | | | | |
| 33 | OTHER (6/20) | 0.62100 | 0.51450 | 0.43800 | 0.57120 | 0.57500 | 0.54670 | | | | | | |
| LESS END-USE CONTRACT | | | | | | | | | | | | | |
| 34 | COMMODITY Pipeline (7/21) | - | - | - | - | - | - | | | | | | |
| 35 | DEMAND (8/22) | - | - | - | - | - | - | | | | | | |
| 36 | Other (9/23) | - | - | - | - | - | - | | | | | | |
| 37 | TOTAL COST (11/24) | 0.50244 | 0.50238 | 0.50240 | 0.48251 | 0.48245 | 0.48241 | | | | | | |
| 38 | NET UNBILLED (12/25) | - | - | - | - | - | - | | | | | | |
| 39 | COMPANY USE (13/26) | 0.50270 | 0.50269 | 0.50269 | 0.48278 | 0.48279 | 0.48278 | | | | | | |
| 40 | TOTAL THERM SALES (11/27) | 0.50270 | 0.50269 | 0.50269 | 0.48278 | 0.48279 | 0.48278 | | | | | | |
| 41 | TRUE-UP (E-2) | 0.01471 | 0.01471 | 0.01471 | 0.01471 | 0.01471 | 0.01471 | | | | | | |
| 42 | TOTAL COST OF GAS (40+41) | 0.51741 | 0.51740 | 0.51740 | 0.49749 | 0.49750 | 0.49749 | | | | | | |
| 43 | REVENUE TAX FACTOR | 1.00503 | 1.00503 | 1.00503 | 1.00503 | 1.00503 | 1.00503 | | | | | | |
| 44 | PGA FACTOR ADJUSTED FOR TAXES | 0.52001 | 0.52000 | 0.52000 | 0.49999 | 0.50000 | 0.49999 | | | | | | |
| 45 | PGA FACTOR ROUNDED TO NEAREST .001 | 0.52000 | 0.52000 | 0.52000 | 0.50000 | 0.50000 | 0.50000 | | | | | | |

| COMPANY: FLORIDA CITY GAS | | PURCHASED GAS ADJUSTMENT COST RECOVERY CLAUSE CALCULATION SCHEDULE A-1 SUPPORTING DETAIL | | PAGE 4 OF 12 |
|---|----------------------|--|------------------------|--------------|
| FOR THE PERIOD: JANUARY 2020 THROUGH DECEMBER 2020 | | | | |
| CURRENT MONTH: 06/20 | | | | |
| COMMODITY (Pipeline) | (A) THERMS | (B) INV. AMOUNT | (C) COST PER THERM | |
| 1 Commodity Pipeline - Scheduled FTS (Line 1 Page 10) | 3,823,030 | 0.00 | 0.00000 | |
| 2 Commodity Pipeline - Scheduled ITS | | | | |
| 3 No Notice Commodity Adjustment | | | | |
| 4 Commodity True-up (Line 2+3 Page 10) | 0 | 0.00 | 0.00000 | |
| 5 Commodity Adjustments (Line 45 Page 10) | 0 | 0.00 | | |
| 6 Commodity Adjustments FGT Supplier Refund | | 0.00 | | |
| 7 | | | | |
| 8 TOTAL COMMODITY (Pipeline) | 3,823,030 | 0.00 | 0.00000 | |
| | Sched A-1 Ln 15 | Sched A-1 Ln 1 | Sched A-1 Ln 28 | |
| SWING SERVICE / ALERT DAY CHARGES | | | | |
| 9 Swing Service Scheduled | | | | |
| 10 Alert Day Volumes - FGT (Line 18, Page 11) | 0 | 0.00 | | |
| 11 Operational Flow Order Volumes - FGT | | | | |
| 12 Less Alert Day Volumes Direct Billed to Others | | | | |
| 13 Operating Account Balancing | | | | |
| 14 Other - Net market delivery imbalance | 0 | 0.00 | | |
| 15 | | | | |
| 16 TOTAL SWING SERVICE / ALERT DAY CHARGES | 0 | 0.00 | | |
| | Schedule A-1 Line 17 | Schedule A-1 Line 3 | Schedule A-1 Line 30 | |
| COMMODITY OTHER | | | | |
| 17 Commodity Other - Scheduled FTS (Therms-Line 4 Page 10), (Amt-Line 49 Page 10) | 3,823,030 | 615,153.11 | 0.16091 | |
| 18 Bay Gas Storage | 0 | 0.00 | | |
| 19 Imbalance Cashout - FGT | | | | |
| 20 FGT - Cash out (Line 25 Page 11) | (1,166,900.00) | (236,300.90) | | |
| 21 Imbalance Cashout - Transporting Cust (Line 2 Page 11) | 66,820 | 9,587.22 | | |
| 22 Other Shippers (Line 24+26 Page 10) | 0.00 | 16,549.25 | | |
| 23 Less: Company Use (Lines 45 Page 11) | 0 | 0.00 | 0.00000 | |
| 24 TOTAL COMMODITY (Other) | 2,722,950 | 404,988.68 | 0.14873 | |
| | Schedule A-1 Line 18 | Schedule A-1 Line 4 | Schedule A-1 Line 31 | |
| DEMAND | | | | |
| 25 Demand (Pipeline) Entitlement (Line 10 Page 10) | 18,231,180 | 568,852.45 | 0.03120 | |
| 26 FPU - Capacity Indian River (Line 21 Page 10) | | 70,000.00 | 0.00000 | |
| 27 Less Relinquished Off System | | | | |
| 28 Other - FGT Fuel Surcharge (Line 17 Page 10) | | 0.00 | | |
| 29 Demand - No Notice (Line 16 Page 10) | 0 | 0.00 | 0.00000 | |
| 30 Revenue Sharing - FGT | | | | |
| 31 Other - Storage Demand (Line 32 Page 11) | 0 | 0.00 | | |
| 32 TOTAL DEMAND | 18,231,180 | 638,852.45 | 0.03504 | |
| | Sched A-1 Line 19+16 | Sched A-1 Line 5+2 | Sched A-1 Line 32 & 29 | |
| OTHER | | | | |
| 33 Other Monthly purchases and expense (Line 19+22+23, Page 10) | 35,016 | 30,035.60 | 0.85778 | |
| 34 Storage Purchases | 0 | 0.00 | | |
| 35 Storage withdrawal | 0 | 0.00 | | |
| 36 Storage Activity | 0 | 67,061.49 | | |
| 35 Realized Gain/Loss (Line 20, Page 10) | | (30,543.05) | | |
| 36 LNG Supply | | 0.00 | | |
| 37 FGT Demand | | 0.00 | | |
| 38 TOTAL OTHER | 35,016 | 66,554.04 | 1.90069 | |
| 37 | Schedule A-1 Line 20 | Schedule A-1 Line 6 | Schedule A-1 Line 33 | |

COMPANY:
FLORIDA CITY GAS

CALCULATION OF TRUE-UP AND INTEREST PROVISION
FOR THE PERIOD: JANUARY 2020 THROUGH DECEMBER 2020

SCHEDULE A-2
(REVISED 6/08/94)
PAGE 5 OF 12

| FOR THE PERIOD: line 9a from Doree | CURRENT MONTH: 06/20 | | DIFFERENCE | | PERIOD TO DATE | | DIFFERENCE | | |
|------------------------------------|--|-----------|-------------|-------------|----------------|------------|------------|-------------|---------|
| | (A) | (B) | (C) | (D) | (E) | (F) | (G) | (H) | |
| | ACTUAL | ESTIMATE | AMOUNT | % | ACTUAL | ESTIMATE | AMOUNT | % | |
| TRUE-UP CALCULATION | | | | | | | | | |
| 1 | PURCHASED GAS COST (Sch A-1 Fix down line 4+6) | 502,086 | 455,890 | (46,196) | -10.13% | 3,656,956 | 3,710,256 | 53,300 | 1.44% |
| 2 | TRANSP GAS COST (Sch A-1 Fix down line 1+2+3+5) | 638,852 | 795,461 | 156,609 | 19.69% | 5,937,925 | 6,069,968 | 132,043 | 2.18% |
| 3 | TOTAL | 1,140,938 | 1,251,351 | 110,413 | 8.82% | 9,594,881 | 9,780,224 | 185,343 | 1.90% |
| 4 | FUEL REVENUES (Sch A-1 Fix down line 14) (NET OF REVENUE TAX) | 1,461,508 | 1,250,386 | (211,122) | -16.88% | 10,114,188 | 9,774,311 | (339,877) | -3.48% |
| 5 | TRUE-UP (COLLECTED) OR REFUNDED | (48,942) | (48,942) | - | 0.00% | (293,650) | (293,650) | - | 0.00% |
| 6 | FUEL REVENUE APPLICABLE TO PERIOD * (LINE 4 (+ or -) LINE 5) | 1,412,566 | 1,201,444 | (211,122) | -17.57% | 9,820,538 | 9,480,661 | (339,877) | -3.58% |
| 7 | TRUE-UP PROVISION - THIS PERIOD (LINE 6 - LINE 3) | 271,628 | (49,907) | (321,536) | 644.27% | 225,657 | (299,563) | (525,220) | 175.33% |
| 8 | INTEREST PROVISION-THIS PERIOD (21) | 62 | (55) | (117) | 212.73% | 139 | (3,106) | (3,245) | 104.48% |
| 9 | BEGINNING OF PERIOD TRUE-UP AND INTEREST | 512,996 | (605,476) | (1,118,472) | 184.73% | 185,934 | (597,478) | (783,412) | 131.12% |
| 10 | TRUE-UP COLLECTED OR (REFUNDED) (REVERSE OF LINE 5) | 48,942 | 48,942 | - | 0.00% | 293,650 | 293,650 | - | 0.00% |
| 10a | PRIOR PERIOD ADJUSTMENTS | - | - | - | --- | - | - | - | --- |
| 10b | MARGIN SHARING, REFUNDS & END OF PERIOD ADJ | 30,543 | - | (30,543) | --- | 158,791 | - | (158,791) | --- |
| 11 | TOTAL ESTIMATED/ACTUAL TRUE-UP (7+8+9+10+10a+10b) | 864,171 | (606,497) | (1,470,668) | 242.49% | 864,171 | (606,497) | (1,470,668) | 242.49% |
| INTEREST PROVISION | | | | | | | | | |
| 12 | BEGINNING TRUE-UP AND INTEREST PROVISION (9+10a) | 512,996 | (605,476) | (1,118,472) | 184.73% | | | | |
| 13 | ENDING TRUE-UP BEFORE INTEREST (12 + 10b + 7 - 5) | 864,109 | (606,442) | (1,470,551) | 242.49% | | | | |
| 14 | TOTAL (12+13) | 1,377,105 | (1,211,918) | (2,589,023) | 213.63% | | | | |
| 15 | AVERAGE (50% OF 14) | 688,552 | (605,959) | (1,294,511) | 213.63% | | | | |
| 16 | INTEREST RATE - FIRST DAY OF MONTH | 0.00110 | 0.00110 | - | 0.00% | | | | |
| 17 | INTEREST RATE - FIRST DAY OF SUBSEQUENT MONTH | 0.00100 | 0.00100 | - | 0.00% | | | | |
| 18 | TOTAL (16+17) | 0.00210 | 0.00210 | - | 0.00% | | | | |
| 19 | AVERAGE (50% OF 18) | 0.00105 | 0.00105 | - | 0.00% | | | | |
| 20 | MONTHLY AVERAGE (19/12 Months) | 0.00009 | 0.00009 | - | 0.00% | | | | |
| 21 | INTEREST PROVISION (15x20) | 62 | (55) | (117) | 212.73% | | | | |

* If line 5 is a refund add to line 4
If line 5 is a collection () subtract from line 4

COMPANY:
FLORIDA CITY GAS

TRANSPORTATION PURCHASES
SYSTEM SUPPLY AND END USE
FOR THE PERIOD: JANUARY 2020 THROUGH DECEMBER 2020

SCHEDULE A-3
(REVISED 8/19/93)
PAGE 6 OF 12

CURRENT MONTH: 06/20

| DATE | (A) PURCHASED FROM | Y 2011 TH PURCHASED FOR | (C) SCH TYPE | (D) SYSTEM SUPPLY | (E) END USE | (F) TOTAL PURCHASED | COMMODITY COST | | (I) DEMAND COST | (J) OTHER CHARGES ACA/GRI/FUEL | (K) TOTAL CENTS PER THERM |
|--------------|--------------------------|-------------------------------|--------------------|-------------------------|-------------------|---------------------------|--------------------|-----------------|-----------------------|--------------------------------------|---------------------------------|
| | | | | | | | (G) THIRD PARTY | (H) PIPELINE | | | |
| 1 | FGT | | FTS-1 | | | | | | 585,475.67 | | 15.43 |
| 2 | Florida Power & Light | System Supply | FTS | 3,823,030 | | 3,823,030 | 615,153.11 | | | 4,587.64 | 16.09 |
| 3 | | | | | | | | | | | |
| 4 | | | | | | | | | | | |
| 5 | | | | | | | | | | | |
| 6 | | | | | | | | | | | |
| 7 | | | | | | | | | | | |
| 8 | | | | | | | | | | | |
| 9 | | | | | | | | | | | |
| 10 | | | | | | | | | | | |
| 11 | | | | | | | | | | | |
| 12 | | | | | | | | | | | |
| 13 | | | | | | | | | | | |
| 14 | | | | | | | | | | | |
| 15 | | | | | | | | | | | |
| 16 | | | | | | | | | | | |
| 17 | | | | | | | | | | | |
| 18 | | | | | | | | | | | |
| 19 | | | | | | | | | | | |
| 20 | | | | | | | | | | | |
| TOTAL | | | | 3,823,030 | - | 3,823,030 | 615,153 | - | 585,476 | 4,588 | 31.53 |

NOTE: This page contains estimated pipeline & supplier purchases (volumes, prices) for current month.

| COMPANY FLORIDA CITY GAS | THERM SALES AND CUSTOMER DATA FOR THE PERIOD: JANUARY 2020 THROUGH DECEMBER 2020 | | | | | | SCHEDULE A-5 (REVISED 8/19/93) PAGE 8 OF 12 | |
|---|---|-------------------|------------------|---------------|---|-------------------|---|---------------|
| | CURRENT MONTH: 06/20 | | DIFFERENCE | | TOTAL THERMS SALES | | DIFFERENCE | |
| | (A) ACTUAL | (B) ESTIMATE | (C) AMOUNT | (D) % | (E) ACTUAL | (F) ESTIMATE | (G) AMOUNT | (H) % |
| THERM SALES (FIRM) | | | | | | | | |
| 1 RESIDENTIAL | 1,388,099 | 1,178,474 | (209,625) | -15.10% | 9,295,248 | 9,194,703 | (100,545) | -1.08% |
| 2 GAS LIGHTS | 1,729 | 1,826 | 97 | 5.61% | 10,689 | 11,042 | 353 | 3.30% |
| 3 COMMERCIAL | 1,458,619 | 1,859,919 | 401,300 | 27.51% | 10,112,711 | 11,495,224 | 1,382,513 | 13.67% |
| 4 LARGE COMMERCIAL | 78,555 | 60,702 | (17,853) | -22.73% | 755,059 | 378,513 | (376,546) | -49.87% |
| 5 NATURAL GAS VEHICLES | - | - | - | 0.00% | - | - | - | 0.00% |
| 6 TOTAL FIRM | 2,927,002 | 3,100,921 | 173,919 | 5.94% | 20,173,707 | 21,079,482 | 905,775 | 4.49% |
| THERM SALES (INTERRUPTIBLE) | | | | | | | | |
| 7 INTERRUPTIBLE PREFERRED | - | - | - | 0.00% | - | - | - | 0.00% |
| 8 INTERRUPTIBLE LARGE VOLUME | - | - | - | 0.00% | - | - | - | 0.00% |
| 17 CONTR. INTERR. LG. VOL. TRANSP. | - | - | - | 0.00% | - | - | - | 0.00% |
| 9 TOTAL INTERRUPTIBLE | - | - | - | 0.00% | - | - | - | 0.00% |
| THERM TRANSPORTED | | | | | | | | |
| 10 COMMERCIAL TRANSP. | 4,479,757 | 4,632,873 | 153,116 | 3.42% | 29,043,818 | 27,700,249 | (1,343,569) | -4.63% |
| 11 SMALL COMMERCIAL TRANSP. FIRM | 2,160,394 | 2,783,549 | 623,155 | 28.84% | 15,416,849 | 16,934,630 | 1,517,782 | 9.84% |
| 12 SMALL COMMERCIAL TR - INTER. | - | - | - | 0.00% | - | - | - | 0.00% |
| 13 SMALL COMMERCIAL TRANSP - NGV | - | - | - | 0.00% | - | - | - | 0.00% |
| 14 INTERRUPTIBLE TRANSP. | - | - | - | 0.00% | - | - | - | 0.00% |
| 15 CONTRACT INTERRUPT. TRANSP. | - | - | - | 0.00% | - | - | - | 0.00% |
| 16 INTERRUPT. LG. VOL. TRANSP. | - | - | - | 0.00% | - | - | - | 0.00% |
| 17 CONTR. INTERR. LG. VOL. TRANSP. | - | - | - | 0.00% | - | - | - | 0.00% |
| 18 SPECIAL CONTRACT TRANSP. | 196,538 | 678,329 | 481,791 | 245.14% | 2,394,914 | 4,441,655 | 2,046,741 | 85.46% |
| 19 TOTAL TRANSPORTATION | 6,836,689 | 8,094,751 | 1,258,062 | 18.40% | 46,855,580 | 49,076,534 | 2,220,954 | 4.74% |
| TOTAL THERMS SALES & TRANSP. | 9,763,691 | 11,195,672 | 1,431,981 | 14.67% | 67,029,288 | 70,156,016 | 3,126,729 | 4.66% |
| NUMBER OF CUSTOMERS (FIRM) | | | | | AVG. NO. OF CUSTOMERS PERIOD TO DATE | | | |
| 20 RESIDENTIAL | 104,958 | 103,404 | (1,554) | -1.48% | 104,695 | 103,279 | (1,416) | -1.35% |
| 21 GAS LIGHTS | 15 | 15 | - | 0.00% | 14 | 15 | 1 | 7.14% |
| 22 COMMERCIAL | 5,123 | 5,038 | (85) | -1.66% | 5,124 | 5,035 | (89) | -1.74% |
| 23 LARGE COMMERCIAL | 5 | 4 | (1) | -20.00% | 6 | 4 | (2) | -33.33% |
| 24 NATURAL GAS VEHICLES | - | - | - | 0.00% | - | - | - | 0.00% |
| 25 TOTAL FIRM | 110,101 | 108,461 | (1,640) | -1.49% | 109,839 | 108,333 | (1,506) | -1.37% |
| NUMBER OF CUSTOMERS (INTERRUPTIBLE) | | | | | AVG. NO. OF CUSTOMERS PERIOD TO DATE | | | |
| 26 INTERRUPTIBLE PREFERRED | - | - | - | 0.00% | - | - | - | 0.00% |
| 27 INTERRUPTIBLE LARGE VOLUME | - | - | - | 0.00% | - | - | - | 0.00% |
| 28 TOTAL INTERRUPTIBLE | - | - | - | 0.00% | - | - | - | 0.00% |
| NUMBER OF CUSTOMERS (TRANSPORTATION) | | | | | AVG. NO. OF CUSTOMERS PERIOD TO DATE | | | |
| 29 COMMERCIAL TRANSP. | 100 | 99 | (1) | -1.00% | 84 | 98 | 14 | 16.67% |
| 30 SMALL COMMERCIAL TRANSP. FIRM | 2,914 | 3,039 | 125 | 4.29% | 2,909 | 3,006 | 97 | 3.33% |
| 31 SMALL COMMERCIAL TR - INTER. | - | - | - | 0.00% | - | - | - | 0.00% |
| 32 SMALL COMMERCIAL TRANSP - NGV | - | - | - | 0.00% | - | - | - | 0.00% |
| 33 INTERRUPTIBLE TRANSP. | - | - | - | 0.00% | - | - | - | 0.00% |
| 34 CONTRACT INTERRUPT. TRANSP. | - | - | - | 0.00% | - | - | - | 0.00% |
| 35 INTERRUPT. LG. VOL. TRANSP. | - | - | - | 0.00% | - | - | - | 0.00% |
| 36 CONTR. INTERR. LG. VOL. TRANSP. | - | - | - | 0.00% | - | - | - | 0.00% |
| 37 SPECIAL CONTRACT TRANSP. | 1 | 1 | - | 0.00% | 1 | 1 | - | 0.00% |
| 38 TOTAL TRANSPORTATION | 3,015 | 3,139 | 124 | 4.11% | 2,994 | 3,105 | 111 | 3.71% |
| TOTAL CUSTOMERS | 113,116 | 111,600 | (1,516) | -1.34% | 112,833 | 111,438 | (1,395) | -1.24% |
| THERM USE PER CUSTOMER | | | | | | | | |
| 39 RESIDENTIAL | 13 | 11 | (2) | -15.38% | 15 | 15 | - | 0.00% |
| 40 GAS LIGHTS | - | 122 | 122 | 0.00% | - | 123 | 123 | 0.00% |
| 41 COMMERCIAL | 285 | 369 | 84 | 29.47% | 329 | 381 | 52 | 15.81% |
| 42 LARGE COMMERCIAL | 15,711 | 15,176 | (535) | -3.41% | 20,974 | 15,771 | (5,203) | -24.81% |
| 43 NATURAL GAS VEHICLES | - | - | - | 0.00% | - | - | - | 0.00% |
| 44 INTERRUPTIBLE PREFERRED | - | - | - | 0.00% | - | - | - | 0.00% |
| 45 INTERRUPTIBLE LARGE VOLUME | - | - | - | 0.00% | - | - | - | 0.00% |
| 46 COMMERCIAL TRANSP. | 44,798 | 46,797 | 1,999 | 4.46% | 57,627 | 47,109 | (10,518) | -18.25% |
| 47 SMALL COMMERCIAL TRANSP. FIRM | 741 | 916 | 175 | 23.62% | 883 | 939 | 56 | 6.34% |
| 48 SMALL COMMERCIAL TR - INTER. | - | - | - | 0.00% | - | - | - | 0.00% |
| 49 SMALL COMMERCIAL TRANSP - NGV | - | - | - | 0.00% | - | - | - | 0.00% |
| 50 INTERRUPTIBLE TRANSP. | - | - | - | 0.00% | - | - | - | 0.00% |
| 51 CONTRACT INTERRUPT. TRANSP. | - | - | - | 0.00% | - | - | - | 0.00% |
| 52 INTERRUPT. LG. VOL. TRANSP. | - | - | - | 0.00% | - | - | - | 0.00% |
| 53 CONTR. INTERR. LG. VOL. TRANSP. | - | - | - | 0.00% | - | - | - | 0.00% |
| 54 SPECIAL CONTRACT | 196,538 | 678,329 | 481,791 | 245.14% | 399,152 | 740,276 | 341,124 | 85.46% |

FOR THE PERIOD: JANUARY 2020 THROUGH DECEMBER 2020

| | FGT FTS - Contract 5034 | MCF | THERMS | RATE | AMOUNT | Actual Checked: |
|--|---|----------------|-------------------|------------|-------------------|---------------------|
| 1 | Commodity costs | | | | | |
| 2 | Contract #5034 | FTS 1 | 3,823,030 | 0.00000 | 0.00 | |
| 3 | Contract #3608, 5338, 5364, 5381 | FTS 2 | | 0.00000 | 0.00 | |
| 3A | Back to Back / No Notice | | | | | n/a |
| 4 | Total Firm: | | 3,823,030 | | 0.00 | () |
| MEMO: FGT Fixed charges paid on 10th of month | | | | | | |
| 5 | FTS-1 Demand - System supply | Miami | 4,714,500 | 0.72998354 | 0.05318 | 250,717.11 () |
| 6 | " Capacity release | | 0 | 0 | --- | |
| 7 | " System supply | Treasure Coast | 214,200 | 0.03001259 | 0.05318 | 11,391.16 () |
| 8 | " System supply | Brevard | 1,268,700 | 0.24000387 | 0.05318 | 67,469.47 () |
| 9 | " " " | Merritt Sq. | 0 | | 0.05318 | 0.00 () |
| 10 | Total FTS-1 demand | | 6,197,400 | | 329,578 | |
| 11 | | | | | | |
| 12 | FTS-2 Demand - System supply | Miami | 3,473,100 | | 0.06318 | 219,430 () |
| 13 | FTS-2 Demand | | 0 | --- | | 0 |
| 14 | | | | | | |
| 15 | Total FTS-2 demand | | 3,473,100 | | 219,430.46 | |
| 16 | | | | | | |
| 17 | Fuel Transport | | 10,696,860 | | | 19,967 |
| 18 | FGT Storage Demand | | 1,500,000 | | | 16,500 |
| 19 | | | | | | |
| 20 | | | | | | () |
| 21 | Total fixed charges | | 21,867,360 | | 585,475.67 | |
| 22 | | | | | | |
| 23 | OTHER SUPPLIERS: | | | | | |
| 24 | | | THERMS | | AMOUNT | |
| 25 | Florida Power & Light | | 3,823,030 | | 615,153.11 | () |
| 26 | Bay Gas Storage - Injection | | | | | () |
| 27 | | | | | | () |
| 28 | | | | | | () |
| 29 | | | | | | () |
| 30 | | | | | | () |
| 31 | | | | | | () |
| 32 | | | | | | () |
| 33 | | | | | | () |
| 34 | | | | | | () |
| 35 | | | | | | () |
| 36 | | | | | | () |
| 37 | | | | | | () |
| 38 | | | | | | () |
| 39 | | | | | | () |
| 40 | | | | | | () |
| 41 | | | | | | () |
| 42 | | | | | | () |
| 43 | | | | | | () |
| 44 | | | | | | () |
| 45 | Total costs: | | 3,823,030 | | 615,153.11 | |
| 46 | | | | | | |
| 47 | Total Gas Cost Accrual: (Line 4+21+34, Page 9) | | | | | 1,200,628.78 |

CURRENT MONTH: 06/20

FOR THE PERIOD: JANUARY 2020 THROUGH DECEMBER 2020

| | therms billed | Net therms received | Amount | | Net Activity | Invoice Reference | Invoice |
|----|--|---------------------------|---------------|--------------|--------------|----------------------|---------|
| | | | Payments | Accruals | | | |
| 1 | FGT - | | | | | | |
| | | | | | | | |
| 1 | FTS-1 & FTS-2 Commod. (Mia,Brv,TC) 06/20 | | 3,823,030.0 | | - | - | |
| 2 | Reverse FTS-1 & FTS-2 Commod accr 05/20 | | (2,927,590.0) | | - | - | |
| 3 | FTS-1 & FTS-2 Commodity 05/20 | | 2,927,590.0 | | - | - | |
| 4 | | | 3,823,030.0 | | - | - | |
| 5 | | | | | | | |
| 6 | FTS-1 & FTS-2Demand (Mia,Brv,TC) 06/20 | 11,170,500.0 | | | 585,475.67 | 585,475.67 | |
| 7 | Reverse FTS-1 & FTS-2 Demand accr 05/20 | (11,492,850.0) | | | (599,783.64) | (599,783.64) | |
| 8 | FTS-1 & FTS-2 Demand 05/20 | 18,553,530.0 | | 583,160.42 | | 583,160.42 | B1 (1) |
| 9 | | | | | | | |
| 10 | TOTAL FGT DEMAND | 18,231,180.0 | | | | 568,852.45 | |
| 11 | No-Notice Demand | | | | | - | |
| 12 | | | | | | - | |
| 13 | | | | | | - | |
| 14 | | | | | | - | |
| 15 | | | | | | - | |
| 16 | TOTAL NO-NOTICE DEMAND | | | | | - | |
| 17 | | | | | | - | |
| 18 | | | | | | - | |
| 19 | PGA Admin | | | 6,228.82 | | 6,228.82 | |
| 20 | Cost Optimization Sharing | | | (30,543.05) | | (30,543.05) | |
| 21 | FPU - Capacity Indian River | | | 70,000.00 | | 70,000.00 | |
| 22 | TECO - Peoples Gas | | | 5,231.79 | | 5,231.79 | B2 & B3 |
| 23 | FPL Energy Services | | 35,016 | 18,574.99 | | 18,574.99 | B4 |
| 24 | Reverse FPL - 05/20 | (2,927,590.0) | | | (502,603.32) | (502,603.32) | |
| 25 | | | | | | - | |
| 26 | FPL - 06/20 | 4,427,590.0 | | 519,152.57 | | 519,152.57 | B1 (2) |
| 27 | | | | | | - | |
| 28 | | | | | | - | |
| 29 | | | | | | - | |
| 30 | Bay Gas Storage Activity | | | 75,981.37 | | 75,981.37 | |
| 31 | Bay Gas Storage Activity | | | (8,969.88) | | (8,969.88) | |
| 32 | Bay Gas Storage Activity | | | 50.00 | | 50.00 | |
| 33 | | | | | | | |
| 34 | | | | | | | |
| 35 | | | | | | | B1(7) |
| 36 | | | | | | - | |
| 37 | | | | | | - | |
| 38 | | | | | | - | |
| 39 | | | | | | - | |
| 40 | | | | | | - | |
| 41 | | | | | | - | |
| 42 | | | | | | - | |
| 43 | | | | | | - | |
| 44 | | | | | | - | |
| 45 | | | | | | - | |
| 46 | | | | | | - | |
| 47 | Net Activity | 1,500,000.00 | | | | 83,610.74 | |
| 48 | | | | | | | |
| 49 | CURRENT MTH ACCRUALS(Page 9 Ln 45) : | 3,823,030.0 | | | 615,153.11 | 615,153.11 | |
| 50 | | | | | | | |
| 51 | Total purchases & accruals - | | 3,858,045.7 | 1,238,867.03 | 98,241.82 | 1,337,108.85 | |

CURRENT MONTH: 06/20

| FOR THE PERIOD: JANUARY 2020 THROUGH DECEMBER 2020 | | | | | | | | |
|--|---|---------------------|----------------------------------|---------------------|---------------------|---------------------|-------------|--------------|
| FGT | therms billed | Net therms received | ----- Amount ----- This month | | Net Activity | Invoice Reference | Invoice due | Invoice paid |
| | | | Payments | Accruals | | | | |
| OVERTENDERS / TRANSP. CUSTOMERS | | | | | | | | |
| 1 | | | | | | | | |
| 2 | Cash outs | 66,820.0 | 9,587.22 | | 9,587.22 | B5 | | |
| 3 | | | | | | | | |
| 4 | | | | | | | | |
| 5 | | | | | | | | |
| 16 | | | | | | | | |
| 17 | | | | | | | | |
| 18 | | | | | | | | |
| 19 | | | | | | | | |
| 20 | | | | | | | | |
| 21 | | | | | | | | |
| 22 | Total Cash outs / Overtenders | 0.0 | 66,820.0 | 9,587.22 | 0.00 | 9,587.22 | | |
| BOOK-OUT TRANSACTIONS | | | | | | | | |
| 24 | | | | | | | | |
| 25 | FGT Inbalance | (1,166,900.0) | (188,520.09) | | (188,520.09) | B1 (3) | | |
| 26 | FCG Flare Project | | (47,780.81) | | (47,780.81) | | | |
| 27 | Bay Gas Property Tax Allocation | | | | | B1 (10) | | |
| 28 | Total book-outs | 0.0 | (1,166,900.0) | (236,300.90) | 0.00 | (236,300.90) | | |
| STORAGE TRANSACTIONS | | | | | | | | |
| 29 | Reverse Hattiesburg- Demand | 0 | | | | | | |
| 30 | Bay Gas - Storage Demand | 0 | 0.00 | | 0.00 | B1 (1) | | |
| 31 | | | | | 0.00 | | | |
| 32 | Storage Purchases - Bay Gas | 0 | 0.00 | | 0.00 | B1 (9) | | |
| 33 | Storage Injections Purch. - Bay Gas | 0 | 0.00 | | 0.00 | B1 (4) | | |
| 34 | Storage Injections Transp. - Bay Gas | 0 | 0.00 | | 0.00 | B1 (5) | | |
| 35 | Storage Withdrawals - Bay Gas | 0 | 0.00 | | 0.00 | B1 (6) | | |
| 36 | Storage Withdrawals - Transp. - Bay Gas | | 0.00 | | 0.00 | B1 (7) | | |
| 37 | Total storage costs | 0.0 | 0.00 | 0.00 | 0.00 | | | |
| 38 | | | | | | | | |
| 39 | | 2,757,965.7 | 1,012,153.35 | 98,241.82 | 1,110,395.17 | | | |
| 40 | | | (a) | (b) | | | | |
| 41 | | | | | | | | |
| 42 | Total Gas Cost - (a + b): | | 1,110,395.17 | | | | | |
| 43 | | | 0.00 | | | | | |
| 44 | | | | | | | | |
| 45 | Company Use | 0.0 | | | | | | |
| 46 | CNG Vehicle Use | 0.0 | 0.00 | | | | | |
| 47 | | | | | | | | |
| 48 | Total PGA Gas Cost - (Ln 34 through 41): | 2,757,965.70 | 1,110,395.17 | | | | | |