



1635 Meathe Drive
West Palm Beach, FL 33411

July 20, 2020

Adam J. Teitzman
Commission Clerk & Administrative Services
Florida Public Service Commission
2540 Shumard Oak Blvd
Tallahassee, FL 32399-0850

RE: Docket Number 20200003-GU:
Florida Public Utilities Company, PURCHASE GAS ADJUSTMENT

Dear Mr. Teitzman:

We are enclosing the **June 2020** Purchase Gas Adjustment filing for Florida Public Utilities.

If you have any questions or comments, please feel free to contact me at dcraig@fpuc.com, or (904) 383-8693.

Sincerely,

A handwritten signature in blue ink that reads "Derrick M. Craig".

Derrick M. Craig
Senior Regulatory Analyst

Enclosure

CC: Beth Keating, Gunster & Yoakley
SJ 80-445, 2019 PGA Filings



FOR THE PERIOD OF: JANUARY 2020 THROUGH DECEMBER 2020

	CURRENT MONTH:				YEAR-TO-DATE				
	ACTUAL	ORIGINAL ESTIMATE	JUNE		ACTUAL	ORIGINAL ESTIMATE	DIFFERENCE		
			AMOUNT	%			AMOUNT	%	
COST OF GAS PURCHASED									
1	COMMODITY (Pipeline)	\$ 3,907	\$ 3,501	\$ (406)	-11.59	\$ 57,046	\$ 28,532	\$ (28,514)	-99.94
2	NO NOTICE SERVICE	\$ -	\$ 1,606	\$ 1,606	100.00	\$ -	\$ 28,509	\$ 28,509	100.00
3	SWING SERVICE	\$ -	\$ -	\$ -	-	\$ -	\$ -	\$ -	-
4	COMMODITY (Other)	\$ 199,631	\$ 721,350	\$ 521,719	72.33	\$ 3,089,513	\$ 5,904,540	\$ 2,815,027	47.68
5	DEMAND	\$ 2,736,866	\$ 2,454,333	\$ (282,533)	-11.51	\$ 14,627,235	\$ 16,607,904	\$ 1,980,669	11.93
6	OTHER	\$ 29,729	\$ 32,450	\$ 2,721	8.39	\$ 176,488	\$ 194,700	\$ 18,212	9.35
LESS END-USE CONTRACT									
7	COMMODITY (Pipeline)	\$ -	\$ -	\$ -	-	\$ -	\$ -	\$ -	-
8	DEMAND - SWING SERVICE CREDIT ⁽¹⁾	\$ -	\$ 781,192	\$ 781,192	100.00	\$ -	\$ 4,687,150	\$ 4,687,150	100.00
9	COMMODITY (Other)	\$ -	\$ -	\$ -	-	\$ -	\$ -	\$ -	-
10	Second Prior Month Purchase Adj. (OPTIONAL)	\$ -	\$ -	\$ -	-	\$ -	\$ -	\$ -	-
11	TOTAL COST (1+2+3+4+5+6+10)-(7+8+9)	\$ 2,970,132	\$ 2,432,048	\$ (538,084)	-22.12	\$ 17,950,283	\$ 18,077,035	\$ 126,752	0.70
12	NET UNBILLED	\$ -	\$ -	\$ -	-	\$ -	\$ -	\$ -	-
13	COMPANY USE	\$ 803	\$ 400	\$ (403)	-100.82	\$ 5,137	\$ 2,500	\$ (2,637)	-105.49
14	TOTAL THERM SALES	\$ 2,224,513	\$ 2,431,648	\$ 207,135	8.52	\$ 18,444,518	\$ 18,074,535	\$ (369,983)	-2.05
THERMS PURCHASED									
15	COMMODITY (Pipeline)	1,001,220	2,244,150	1,242,930	55.39	11,720,650	18,289,350	6,568,700	35.92
16	NO NOTICE SERVICE	0	0	0	-	0	0	0	-
17	SWING SERVICE	0	0	0	-	0	0	0	-
18	COMMODITY (Other)	1,645,808	2,244,150	598,342	26.66	16,005,892	18,289,350	2,283,458	12.49
19	DEMAND	4,220,260	5,775,000	1,554,740	26.92	55,872,299	67,425,530	11,553,231	17.13
20	OTHER	0	0	0	-	0	0	0	-
LESS END-USE CONTRACT									
21	COMMODITY (Pipeline)	0	0	0	-	0	0	0	-
22	DEMAND	0	0	0	-	0	0	0	-
23	COMMODITY (Other)	0	0	0	-	0	0	0	-
24	TOTAL PURCHASES (+17+18+20)-(21+23)	1,645,808	2,244,150	598,342	26.66	16,005,892	18,289,350	2,283,458	12.49
25	NET UNBILLED	0	0	0	-	0	0	0	-
26	COMPANY USE	928	1,294	366	28.27	5,934	7,524	1,590	21.13
27	TOTAL THERM SALES (For Estimated, 24 - 26)	1,953,682	2,242,856	289,174	12.89	16,937,178	18,281,826	2,281,868	12.48
CENTS PER THERM									
28	COMMODITY (Pipeline)	(1/15) 0.390	0.156	(0.234)	-150.00	0.487	0.156	(0.331)	-212.18
29	NO NOTICE SERVICE	(2/16) 0.000	0.000	0.000	-	0.000	0.000	0.000	-
30	SWING SERVICE	(3/17) 0.000	0.000	0.000	-	0.000	0.000	0.000	-
31	COMMODITY (Other)	(4/18) 12.130	32.144	20.014	62.26	19.302	32.284	12.982	40.21
32	DEMAND	(5/19) 64.851	42.499	(22.352)	-52.59	26.180	24.631	(1.549)	-6.29
33	OTHER	(6/20) 0.000	0.000	0.000	-	0.000	0.000	0.000	-
LESS END-USE CONTRACT									
34	COMMODITY Pipeline	(7/21) 0.000	0.000	0.000	-	0.000	0.000	0.000	-
35	DEMAND	(8/22) 0.000	0.000	0.000	-	0.000	0.000	0.000	-
36	COMMODITY Other	(9/23) 0.000	0.000	0.000	-	0.000	0.000	0.000	-
37	TOTAL COST OF PURCHASES	(11/24) 180.466	108.373	(72.093)	-66.52	112.148	98.839	(13.309)	-13.47
38	NET UNBILLED	(12/25) 0.000	0.000	0.000	-	0.000	0.000	0.000	-
39	COMPANY USE	(13/26) 86.565	30.922	(55.643)	-179.95	86.565	33.226	(53.339)	-160.53
40	TOTAL COST OF THERM SOLD	(11/27) 152.027	108.435	(43.592)	-40.20	105.982	98.880	(7.102)	-7.18
41	TRUE-UP	(E-2) (2.363)	(2.363)	0.000	0.00	(2.363)	(2.363)	0.000	0.00
42	TOTAL COST OF GAS	(40+41) 149.664	106.072	(43.592)	-41.10	103.619	96.517	(7.102)	-7.36
43	REVENUE TAX FACTOR	1.00503	1.00503	0.000	0.00	1.00503	1.00503	0.000	0.00
44	PGA FACTOR ADJUSTED FOR TAXES	(42x43) 150.41681	106.60554	(43.811)	-41.10	104.14020	97.00248	(7.138)	-7.36
45	PGA FACTOR ROUNDED TO NEAREST .001	150.417	106.606	(43.811)	-41.10	104.140	97.002	(7.138)	-7.36

(1) Actual Swing Service credits revenue vs. projection which credits expense

COMPANY: FLORIDA PUBLIC UTILITIES COMPANY

**PURCHASED GAS ADJUSTMENT
COST RECOVERY CLAUSE CALCULATION
SCHEDULE A-1 SUPPORTING DETAIL**

FOR THE PERIOD OF: JANUARY 2020 THROUGH DECEMBER 2020
CURRENT MONTH: June 2020

COMMODITY (Pipeline)	THERMS	INVOICE AMOUNT	COST PER THERM (\$ PER THERM)
1 Commodity Pipeline - Scheduled FTS - System Supply	999,350	3,896.86	0.390
2 No Notice Commodity Adjustment - System Supply	1,870	9.97	0.533
3 Commodity Pipeline - Scheduled FTS -	0	0.00	0.000
4 Commodity Pipeline - Scheduled FTS - OSSS	0	0.00	0.000
5 Commodity Pipeline - Scheduled - NUI	0	0.00	0.000
6 Commodity Pipeline - Scheduled - INDIANTOWN GAS	0	0.00	0.000
7 Commodity Adjustments	0	0.00	0.000
8 TOTAL COMMODITY (Pipeline)	1,001,220	3,906.83	0.390
SWING SERVICE			
9 Swing Service - Scheduled	0	0.00	0.000
10 Alert Day Volumes - FGT	0	0.00	0.000
11 Alert Day Volumes - TECO	0	0.00	0.000
12 Operational Flow Order Volumes - FGT	0	0.00	0.000
13 Less Alert Day Volumes Direct Billed to Others	0	0.00	0.000
14 Other	0	0.00	0.000
15	0	0.00	0.000
16 TOTAL SWING SERVICE	0	0.00	0.000
COMMODITY OTHER			
17 Commodity Other - Scheduled FTS - System Supply	1,034,190	194,913.95	18.847
18 Commodity Other - Scheduled FTS - OSSS	0	0.00	0.000
19 Commodity Other - Marlin	49,999	37,934.41	75.870
20 Imbalance Cashout - FGT	561,619	(33,217.53)	(5.915)
21 Imbalance Cashout - Other Shippers	0	0.00	0.000
22 Imbalance Cashout - OSSS	0	0.00	0.000
23 Commodity Other - System Supply - June Adjustment	0	0.00	0.000
24 TOTAL COMMODITY (Other)	1,645,808	199,630.83	12.130
DEMAND			
25 Demand (Pipeline) Entitlement to System Supply	3,845,240	600,390.57	15.614
26 Demand (Pipeline) No Notice - System Supply	336,000	1,606.08	0.478
27 Demand (Pipeline) Entitlement to End-Users	0	0.00	0.000
28 Demand (Pipeline) Entitlement to OSSS	0	0.00	0.000
29 Other - PPC	0	1,959,137.06	0.000
30 Other - Marlin	30,390	174,440.50	574.006
31 Other - Teco	8,630	1,291.43	14.964
32 Other Ft. Meade	0	0.00	0.000
33 TOTAL DEMAND	4,220,260	2,736,865.64	64.851
OTHER			
34 Company Use of Natural Gas	0	5,116.17	0.000
35 Transportation Trailer Charges	0	0.00	0.000
36 Propane Gas	0	0.00	0.000
37 Other	0	0.00	0.000
38 Other	0	24,612.50	0.000
39 Other	0	0.00	0.000
40 Other	0	0.00	0.000
41 Other	0	0.00	0.000
42 Other	0	0.00	0.000
43 Other	0	0.00	0.000
44 Other	0	0.00	0.000
45 Other	0	0.00	0.000
46 Other	0	0.00	0.000
47 Other	0	0.00	0.000
48 Other	0	0.00	0.000
49 Other	0	0.00	0.000
50 TOTAL OTHER	0	29,728.67	0.000
OFF-SYSTEMS SALES SERVICE			
	Dekatherms	Unit Cost	Amount
18 Commodity Other - Scheduled FTS - OSSS	0	0.00000	0.00
NOTES	Supply Area Volume Required to provide Delivered Volume	From Schedule A-4 Weighted Average Wellhead Price	

FLORIDA PUBLIC UTILITIES COMPANY
JULY 2018 GAS SUPPLY COSTS

DESCRIPTION	SUPPLIER	JULY 2018 ACCRUAL		INVOICE #
		\$	THERMS	
COMMODITY (PIPELINE)	FGT	\$0.00	0	Accrual
COMMODITY (PIPELINE)	FGT	\$387.48	178,560	Accrual
COMMODITY (PIPELINE)	FGT	\$121.76	56,110	Accrual
COMMODITY (PIPELINE)	FGT	\$121.76	56,110	Accrual
COMMODITY (PIPELINE)	FGT	\$774.70	922,260	Accrual
COMMODITY (PIPELINE)	FGT	\$0.00	0	
COMMODITY (PIPELINE)	FGT	\$0.00	0	
COMMODITY (PIPELINE) - NO NOTICE	FGT	(\$71.72)	(33,050)	Accrual
COMMODITY (PIPELINE) TOTAL		\$1,333.98	1,179,990	
ALERT DAY	FGT	\$0.00	0	Alert Day Calculation
ALERT DAY	INDIANTOWN	\$0.00	0	Alert Day Calculation
ALERT DAY		\$0.00	0	
ALERT DAY TOTAL		\$0.00	0	
COMMODITY (OTHER)	FGT	(\$5,236.53)	80,206	Accrual
COMMODITY (OTHER)	FGT	\$0.00	0	
COMMODITY (OTHER)	FGT (INDIANTOWN)	\$1,627.91	0	374557-0618
COMMODITY (OTHER)	FCG	\$29,886.48	0	Accrual
COMMODITY (OTHER)	FGT	\$0.00	0	1806A0035
COMMODITY (OTHER)	FGT	\$0.00	0	
COMMODITY (OTHER)		\$0.00	0	
COMMODITY (OTHER)		\$0.00	0	
COMMODITY (OTHER)	CONOCO	\$383,109.22	759,750	Accrual
COMMODITY (OTHER)	PESCO	\$163,839.15	418,500	0718-501330
COMMODITY (OTHER)		\$0.00	0	
COMMODITY (OTHER)	PGS	\$0.00	0	211012145697-0718
COMMODITY (OTHER)	PGS	\$4,404.00	4,920	211012145184-0718
COMMODITY (OTHER)	PGS	\$1,275.84	1,420	211012145440-0718
COMMODITY (OTHER)	PGS	(\$3,019.94)	0	211008524277-0718
COMMODITY (OTHER)	MARLIN	\$2,244.00	1,340	Accrual using last month's invoice
COMMODITY (OTHER)	MARLIN	\$4,182.00	2,490	27865
COMMODITY (OTHER)	MARLIN	\$0.00	0	27866
COMMODITY (OTHER)	MARLIN	\$2,023.00	0	Accrual using last month's invoice
COMMODITY (OTHER) TOTAL		\$584,335.13	1,268,626	
DEMAND - NO NOTICE	FGT	\$1,644.80	344,100	000371241
DEMAND	FGT	3,198.60	57,970	000371241
DEMAND	FGT	23,660.91	363,010	000371122
DEMAND	FGT	3,096.15	56,110	000371058
DEMAND	FGT	3,657.25	56,110	000371070
DEMAND	FGT	0.00	0	
DEMAND	FGT	13,659.12	209,560	000371233
DEMAND	FGT	295,120.00	2,480,000	000371237
DEMAND	SNG	4,002.83	2,350	Accrual based on last month's invoice
DEMAND	FCG	26,347.82	192,653	Accrual
DEMAND	FCG	50,928.09	338,647	Accrual
DEMAND	MARLIN	18,555.00	1,340	Accrual using last month's invoice
DEMAND	MARLIN	0.00	0	Accrual
DEMAND	PPC	359,373.06	1,612,930	375223-0718
DEMAND	PPC	0.00	0	
DEMAND	PPC	571,173.00	0	428663-0718
DEMAND	PGS	1,168.57	4,920	211012145184-0718
DEMAND	PGS	413.50	1,420	211012145440-0718
DEMAND	PGS	294.00	0	211012145697-0718
DEMAND	MARLIN	0.00	0	
DEMAND	MARLIN	21,162.00	2,490	27865
DEMAND	MARLIN	15,950.00	0	27866
DEMAND TOTAL		1,413,404.70	5,723,610	
OTHER	FPUC	\$4.15	0	04003844 0518
OTHER	FPUC	\$1.06	0	02053890 0518
OTHER	FPUC	\$149.66	0	03817905 0518
OTHER	CARDINAL TECH	\$2,500.00	0	1168
OTHER	CARDINAL TECH	\$2,500.00	0	1169
OTHER	PIERPONT & MCLELL	\$17,000.00	0	Accrual
OTHER	PIERPONT & MCLELL	\$0.00	0	Accrual
OTHER	ACCOUNTING PRINC	\$1,009.80	0	9771239
OTHER	ACCOUNTING PRINC	\$540.02	0	9771240
OTHER	ACCOUNTING PRINC	\$1,193.40	0	9787798
OTHER	ACCOUNTING PRINC	\$516.84	0	9789611
OTHER	ACCOUNTING PRINC	\$1,208.70	0	9802748
OTHER	ACCOUNTING PRINC	\$1,031.68	0	9803979
OTHER	ACCOUNTING PRINC	\$1,224.00	0	9817717
OTHER	ACCOUNTING PRINC	\$1,289.60	0	9818075
OTHER TOTAL		\$30,167.91	0	
LESS END-USE CONTRACT				
COMMODITY (OTHER)		\$0.00	0	
COMMODITY (OTHER) TOTAL		\$0.00	0	

FOR THE PERIOD OF: JANUARY 2020 THROUGH DECEMBER 2020

			CURRENT MONTH: JUNE				YEAR-TO-DATE			
			ACTUAL	ESTIMATE	DIFFERENCE		ACTUAL	ESTIMATE	DIFFERENCE	
					AMOUNT	%			AMOUNT	%
TRUE-UP CALCULATION										
1	PURCHASED GAS COST	Sch. A-1 Line 4, Estimate include Sch. A-1 Line 10	199,631	\$ 721,350	\$ 521,719	72.3	3,089,513	\$ 5,904,540	\$ 2,815,027	47.7
2	TRANSPORTATION COST	Sch. A-1 Lines 1, 2, 3, 5, 6	2,770,501	\$ 1,710,698	\$ (1,059,803)	(62.0)	14,860,769	\$ 12,172,495	\$ (2,688,274)	(22.1)
3	TOTAL COST		2,970,132	\$ 2,432,048	\$ (538,084)	(22.1)	17,950,282	\$ 18,077,035	\$ 126,753	0.7
4	FUEL REVENUES (NET OF REVENUE TAX)		2,224,513	\$ 2,431,648	\$ 207,135	8.5	18,444,518	\$ 18,074,535	\$ (369,983)	(2.1)
5	TRUE-UP - (COLLECTED) OR REFUNDED *		62,796	\$ 62,796	\$ -	0.0	376,770	\$ 376,770	\$ -	0.0
6	FUEL REVENUE APPLICABLE TO PERIOD	Add Lines 4 + 5	2,287,309	\$ 2,494,444	\$ 207,135	8.3	18,821,288	\$ 18,451,305	\$ (369,983)	(2.0)
7	TRUE-UP - OVER(UNDER) - THIS PERIOD	Line 6 - Line 3	(682,823)	\$ 62,396	\$ 745,219	1194.3	871,006	\$ 374,270	\$ (496,736)	(132.7)
8	INTEREST PROVISION -THIS PERIOD	Line 21	226	\$ (235)	\$ (461)	196.2	11,212	\$ (13,468)	\$ (24,680)	183.3
9	BEGINNING OF PERIOD TRUE-UP AND INTEREST: over/(under)		2,889,177	\$ (2,613,989)	\$ (5,503,166)	210.5	1,638,336	\$ (2,598,656)	\$ (4,236,992)	163.1
10	TRUE-UP COLLECTED OR (REFUNDED)	Reverse of Line 5	(62,796)	\$ (62,796)	\$ -	0.0	(376,770)	\$ (376,770)	\$ -	0.0
10a	FLEX RATE REFUND (if applicable)		-	\$ -	\$ -	0.0	-	\$ -	\$ -	0.0
11	TOTAL ACTUAL/ESTIMATED TRUE-UP: over/(under)	Add Lines 7 + 8 + 9 + 10 + 10a	2,143,784	\$ (2,614,624)	\$ (4,758,408)	182.0	2,143,784	\$ (2,614,624)	\$ (4,758,408)	182.0
MEMO: Unbilled Over-recovery					(553,802)					
Over/(under)-recovery Book Balance					1,589,982					
INTEREST PROVISION										
12	BEGINNING TRUE-UP AND INTEREST	Line 9	\$ 2,889,177	\$ (2,613,989)	\$ (5,503,166)	210.5				
13	ENDING TRUE-UP BEFORE INTEREST	Add Lines 12 + 7 + 5	\$ 2,143,558	\$ (2,614,389)	\$ (4,757,947)	182.0				
14	TOTAL (12+13)	Add Lines 12 + 13	\$ 5,032,735	\$ (5,228,378)	\$ (10,261,113)	196.3				
15	AVERAGE	50% of Line 14	\$ 2,516,368	\$ (2,614,189)	\$ (5,130,557)	196.3				
16	INTEREST RATE - FIRST DAY OF MONTH		0.00110	0.00110	-	0.0				
17	INTEREST RATE - FIRST DAY OF SUBSEQUENT MONTH		0.00100	0.00100	-	0.0				
18	TOTAL	Add Lines 16 + 17	0.00210	0.00210	-	0.0				
19	AVERAGE	50% of Line 18	0.00105	0.00105	-	0.0				
20	MONTHLY AVERAGE	Line 19 / 12 mos.	0.00009	0.00009	-	0.0				
21	INTEREST PROVISION	Line 15 x Line 20	\$ 226	\$ (235)	\$ (461)	196.2				

Beginning of period True-up & Interest (Line 9) comes from the most recently filed E-4 if we do not flex down. If we flex down, the beginning of the period True-up & Interest (Line 9) comes from the prior periods end of period net true-up.
 The prior period write-off will be the estimated over/under recovery estimated on Schedule E-4 regardless if we flex down.

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COMPANY:
**FLORIDA PUBLIC
 UTILITIES COMPANY**

**TRANSPORTATION PURCHASES
 SYSTEM SUPPLY AND END USE**
 FOR THE PERIOD OF: JANUARY 2020 THROUGH DECEMBER 2020

SCHEDULE A-3

PRESENT MONTH: JUNE

LINE NO	2009 DATE	PURCHASED FROM	PURCHASED FOR	SCH TYPE	UNITS SYSTEM SUPPLY	UNITS END USE	UNITS TOTAL PURCHASED	COMMODITY COST		DEMAND COST	OTHER CHARGES ACA/GR/FUEL	TOTAL CENTS PER THERM
								THIRD PARTY	PIPELINE			
1	Jan	FGT	SYS SUPPLY	N/A	(122,960)		(122,960)	\$ 408,324.79	N/A	N/A	INCL IN COST	-332.079367
2	Jan	FGT (INDIANTOWN)	SYS SUPPLY	N/A			0	\$ 447.02	N/A	N/A	INCL IN COST	N/A
3	Jan	FCG	SYS SUPPLY	N/A	10,230		10,230	\$ (16,826.79)	N/A	N/A	INCL IN COST	-164.484751
4	Jan	MARLIN	SYS SUPPLY	N/A	16,980		16,980	\$ 15,449.56	N/A	N/A	INCL IN COST	90.986808
5	Jan	TECO	SYS SUPPLY	N/A	47,492		47,492	\$ 74,559.62	N/A	N/A	INCL IN COST	156.992740
5	Jan	RAINBOW ENERGY	SYS SUPPLY	N/A	0		0	\$ -	N/A	N/A	INCL IN COST	N/A
6	Jan	CONOCO	SYS SUPPLY	N/A	4,337,540		4,337,540	\$ 966,106.01	N/A	N/A	INCL IN COST	22.273132
7	Jan	EMERA	SYS SUPPLY	N/A				\$ (3,346)	N/A	N/A	INCL IN COST	N/A
7	Feb	FGT	SYS SUPPLY	N/A	2,426,115		2,426,115	\$ (113,155.56)	N/A	N/A	INCL IN COST	-4.664063
8	Feb	FGT (INDIANTOWN)	SYS SUPPLY	N/A			0	\$ 313.83	N/A	N/A	INCL IN COST	N/A
9	Feb	MARLIN	SYS SUPPLY	N/A	13,730		13,730	\$ 12,623.82	N/A	N/A	INCL IN COST	91.943336
10	Feb	TECO	SYS SUPPLY	N/A	41,888		41,888	\$ 43,951.70	N/A	N/A	INCL IN COST	104.927210
11	Feb	CONOCO	SYS SUPPLY	N/A	1,988,670		1,988,670	\$ 386,449.45	N/A	N/A	INCL IN COST	19.432558
12	Feb	BOCA RATON HYDR	SYS SUPPLY	N/A			0		N/A	N/A	INCL IN COST	N/A
13	Feb	EMERA	SYS SUPPLY	N/A			0	\$ 34,640	N/A	N/A	INCL IN COST	N/A
14	Mar	FGT	SYS SUPPLY	N/A	(1,764,009)		(1,764,009)	\$ 253,507.59	N/A	N/A	INCL IN COST	-14.371105
15	Mar	FGT (INDIANTOWN)	SYS SUPPLY	N/A			0	\$ 225.94	N/A	N/A	INCL IN COST	N/A
16	Mar	FCG	SYS SUPPLY	N/A	4,360		4,360	\$ 967.07	N/A	N/A	INCL IN COST	22.180505
17	Mar	FGT Interest	SYS SUPPLY	N/A			0		N/A	N/A	INCL IN COST	N/A
18	Mar	IND OBA-PGA	SYS SUPPLY	N/A			0		N/A	N/A	INCL IN COST	N/A
19	Mar	MARLIN	SYS SUPPLY	N/A	13,730		13,730	\$ 12,623.82	N/A	N/A	INCL IN COST	91.943336
20	Mar	TECO	SYS SUPPLY	N/A	34,195		34,195	\$ 54,131.73	N/A	N/A	INCL IN COST	158.301204
21	Mar	CONOCO	SYS SUPPLY	N/A	3,437,870		3,437,870	\$ 648,311.71	N/A	N/A	INCL IN COST	18.857947
22	Mar	EMERA	SYS SUPPLY	N/A			0	\$ 37,514	N/A	N/A	INCL IN COST	N/A
23	Apr	FGT	SYS SUPPLY	N/A	1,164,675		1,164,675	\$ (225,511.61)	N/A	N/A	INCL IN COST	-19.362621
24	Apr	FGT (INDIANTOWN)	SYS SUPPLY	N/A			0	\$ 377.60	N/A	N/A	INCL IN COST	N/A
25	Apr	FCG	SYS SUPPLY	N/A	6,141		6,141	\$ 1,373.97	N/A	N/A	INCL IN COST	22.373718
26	Apr	FGT Interest	SYS SUPPLY	N/A			0		N/A	N/A	INCL IN COST	N/A
27	Apr	IND OBA-PGA	SYS SUPPLY	N/A			0		N/A	N/A	INCL IN COST	N/A
28	Apr	MARLIN	SYS SUPPLY	N/A	14,990		14,990	\$ 12,574	N/A	N/A	INCL IN COST	83.880921
29	Apr	TECO	SYS SUPPLY	N/A	16,366		16,366	\$ 2,766	N/A	N/A	INCL IN COST	16.903275
30	Apr	CONOCO	SYS SUPPLY	N/A	413,830		413,830	\$ 75,734	N/A	N/A	INCL IN COST	18.300677
30	Apr	EMERA	SYS SUPPLY	N/A			0	\$ 9,871	N/A	N/A	INCL IN COST	N/A
29	May	FGT	SYS SUPPLY	N/A	823,124		823,124	\$ (35,685)	N/A	N/A	INCL IN COST	-4.335330
30	May	FGT (INDIANTOWN)	SYS SUPPLY	N/A	0		0	\$ 634.25	N/A	N/A	INCL IN COST	N/A
31	May	FCG	SYS SUPPLY	N/A	4,468		4,468	\$ (8,148)	N/A	N/A	INCL IN COST	-182.357878
32	May	FGT Interest	SYS SUPPLY	N/A	0		0	\$ -	N/A	N/A	INCL IN COST	N/A
33	May	IND OBA-PGA	SYS SUPPLY	N/A			0		N/A	N/A	INCL IN COST	N/A
34	May	MARLIN	SYS SUPPLY	N/A	16,150		16,150	\$ 13,253	N/A	N/A	INCL IN COST	82.064644
35	May	TECO	SYS SUPPLY	N/A	20,178		20,178	\$ (22,538)	N/A	N/A	INCL IN COST	-111.698616
36	May	CONOCO	SYS SUPPLY	N/A	1,394,330		1,394,330	\$ 244,035	N/A	N/A	INCL IN COST	17.501921
35	May	EMERA	SYS SUPPLY	N/A	0		0	\$ 4,327	N/A	N/A	INCL IN COST	N/A
37	Jun	FGT	SYS SUPPLY	N/A	561,619		561,619	\$ (34,107)	N/A	N/A	INCL IN COST	-6.072893
38	Jun	FGT (INDIANTOWN)	SYS SUPPLY	N/A			0	\$ 543	N/A	N/A	INCL IN COST	N/A
39	Jun	FCG	SYS SUPPLY	N/A	5,040		5,040	\$ 1,474	N/A	N/A	INCL IN COST	29.250933
40	Jun	CONOCO	SYS SUPPLY	N/A	1,025,560		1,025,560	\$ 201,111	N/A	N/A	INCL IN COST	19.609831
41	Jun	PESCO	SYS SUPPLY	N/A			0		N/A	N/A	INCL IN COST	N/A
42	Jun	BP	SYS SUPPLY	N/A			0		N/A	N/A	INCL IN COST	N/A
43	Jun	PEOPLES GAS	SYS SUPPLY	N/A			0		N/A	N/A	INCL IN COST	N/A
44	Jun	MARLIN	SYS SUPPLY	N/A	44,960		44,960	\$ 36,806	N/A	N/A	INCL IN COST	81.864435
45	Jun	TECO	SYS SUPPLY	N/A	8,630		8,630	\$ (10,498)	N/A	N/A	INCL IN COST	-121.652530
46	Jun	GAS SOUTH	SYS SUPPLY	N/A	0		0	\$ (67,498)	N/A	N/A	INCL IN COST	N/A
45	Jun	EMERA	SYS SUPPLY	N/A	0		0	\$ 71,799	N/A	N/A	INCL IN COST	N/A
89												
TOTAL					16,005,892		16,005,892.00	3,089,513				19.302

COMPANY: FLORIDA PUBLIC UTILITIES COMPANY

Purchased Gas Adjustment (PGA) - Summary
 FOR THE PERIOD OF: JANUARY 2020 THROUGH DECEMBER 2020

SCHEDULE A-5

	JAN	FEB	MAR	APR	MAY	JUN	JUL	AUG	SEP	OCT	NOV	DEC
PGA COST												
1 Commodity costs	1,444,714	364,823	1,007,282	(122,815)	195,878	199,631	0	0	0	0	0	0
2 Transportation costs	2,531,585	2,458,528	2,521,994	2,424,879	2,153,283	2,770,501	0	0	0	0	0	0
3 Hedging costs												
4 (financial settlement)												
5 Adjustments*												
6												
7												
8												
9												
10												
11												
12 Total	3,976,299	2,823,351	3,529,276	2,302,064	2,349,162	2,970,132	0	0	0	0	0	0
PGA THERM SALES												
13 Residential	1,908,273	1,693,612	1,535,360	1,413,308	1,318,299	1,001,888	0	0	0	0	0	0
14 Commercial	882,347	830,904	743,954	480,940	430,499	434,982	0	0	0	0	0	0
18												
PGA RATES (FLEX-DOWN FACTORS)												
19 Residential	\$ 0.87004	\$ 0.87004	\$ 0.87004	\$ 0.87004	\$ 0.87004	\$ 0.87004	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
20 Commercial	\$ 0.87004	\$ 0.87004	\$ 0.87004	\$ 0.87004	\$ 0.87004	\$ 0.87004	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
PGA REVENUES												
24 Residential	1,660,223	1,473,466	1,335,654	1,229,514	1,146,925	871,706	0	0	0	0	0	0
25 Commercial	767,635	722,428	639,358	417,499	374,070	378,624	0	0	0	0	0	0
29												
45												
NUMBER OF PGA CUSTOMERS												
46 Residential	58,089	58,242	58,456	58,827	58,890	59,133	0	0	0	0	0	0
47 Commercial	3,294	3,283	3,291	3,303	3,281	3,299	0	0	0	0	0	0

*Any adjustment such as off system sales. Provide additional details or reference to other schedules as needed.

FOR THE PERIOD OF: JANUARY 2020 THROUGH DECEMBER 2020

	JAN	FEB	MAR	APR	MAY	JUN	JUL	AUG	SEP	OCT	NOV	DEC
SOUTH FLORIDA												
1 AVERAGE BTU CONTENT OF GAS PURCHASED												
$\frac{\text{THERMS PURCHASED}}{\text{CCF PURCHASED}} = \text{AVERAGE BTU CONTENT}$	1.0247	1.0243	1.0273	1.0266	1.0278	1.0274	1.0251	1.0234				
2 PRESSURE CORRECTION FACTOR												
a. DELIVERY PRESSURE OF GAS SOLD psia	14.929	14.929	14.929	14.929	14.929	14.929	14.929	14.929	14.929	14.929	14.929	14.929
b. DELIVERY PRESSURE OF GAS PURCHASED psia	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73
PRESSURE CORRECTION FACTOR (a/b) psia	1.0135	1.0135	1.0135	1.0135	1.0135	1.0135	1.0135	1.0135	1.0135	1.0135	1.0135	1.0135
3 BILLING FACTOR												
BTU CONTENT x PRESSURE CORRECTION FACTOR	1.04	1.04	1.04	1.04	1.04	1.04	1.04	1.04				
CENTRAL FLORIDA												
1 AVERAGE BTU CONTENT OF GAS PURCHASED												
$\frac{\text{THERMS PURCHASED}}{\text{CCF PURCHASED}} = \text{AVERAGE BTU CONTENT}$	1.0266	1.0268	1.0291	1.0277	1.0297	1.0287	1.0257	1.0242				
2 PRESSURE CORRECTION FACTOR												
a. DELIVERY PRESSURE OF GAS SOLD psia	14.983	14.983	14.983	14.983	14.983	14.983	14.983	14.983	14.983	14.983	14.983	14.983
b. DELIVERY PRESSURE OF GAS PURCHASED psia	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73
PRESSURE CORRECTION FACTOR (a/b) psia	1.0172	1.0172	1.0172	1.0172	1.0172	1.0172	1.0172	1.0172	1.0172	1.0172	1.0172	1.0172
3 BILLING FACTOR												
BTU CONTENT x PRESSURE CORRECTION FACTOR	1.04	1.04	1.05	1.05	1.05	1.05	1.04	1.04				
NORTHEAST FLORIDA												
1 AVERAGE BTU CONTENT OF GAS PURCHASED												
$\frac{\text{THERMS PURCHASED}}{\text{CCF PURCHASED}} = \text{AVERAGE BTU CONTENT}$	1.0380	1.0394	1.0450	1.0450	1.0513	1.0452	1.0477	1.0466				
2 PRESSURE CORRECTION FACTOR												
a. DELIVERY PRESSURE OF GAS SOLD psia	14.980	14.980	14.980	14.980	14.980	14.980	14.980	14.980	14.980	14.980	14.980	14.980
b. DELIVERY PRESSURE OF GAS PURCHASED psia	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73
PRESSURE CORRECTION FACTOR (a/b) psia	1.0170	1.0170	1.0170	1.0170	1.0170	1.0170	1.0170	1.0170	1.0170	1.0170	1.0170	1.0170
3 BILLING FACTOR												
BTU CONTENT x PRESSURE CORRECTION FACTOR	1.06	1.06	1.06	1.06	1.07	1.06	1.07	1.06				
OKEECHOBEE												
1 AVERAGE BTU CONTENT OF GAS PURCHASED												
$\frac{\text{THERMS PURCHASED}}{\text{CCF PURCHASED}} = \text{AVERAGE BTU CONTENT}$	1.0243	1.0245	1.0267	1.0253	1.0271	1.0257	1.0236	1.0220				
2 PRESSURE CORRECTION FACTOR												
a. DELIVERY PRESSURE OF GAS SOLD psia	14.983	14.983	14.983	14.983	14.983	14.983	14.983	14.983	14.983	14.983	14.983	14.983
b. DELIVERY PRESSURE OF GAS PURCHASED psia	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73
PRESSURE CORRECTION FACTOR (a/b) psia	1.0172	1.0172	1.0172	1.0172	1.0172	1.0172	1.0172	1.0172	1.0172	1.0172	1.0172	1.0172
3 BILLING FACTOR												
BTU CONTENT x PRESSURE CORRECTION FACTOR	1.04	1.04	1.04	1.04	1.04	1.04	1.04	1.04				
BREWSTER												
1 AVERAGE BTU CONTENT OF GAS PURCHASED												
$\frac{\text{THERMS PURCHASED}}{\text{CCF PURCHASED}} = \text{AVERAGE BTU CONTENT}$	1.0242	1.0254	1.0295	1.0243	1.0277	1.0331	1.0395	1.0015				
2 PRESSURE CORRECTION FACTOR												
a. DELIVERY PRESSURE OF GAS SOLD psia	14.980	14.980	14.980	14.980	14.980	14.980	14.980	14.980	14.980	14.980	14.980	14.980
b. DELIVERY PRESSURE OF GAS PURCHASED psia	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73
PRESSURE CORRECTION FACTOR (a/b) psia	1.0170	1.0170	1.0170	1.0170	1.0170	1.0170	1.0170	1.0170	1.0170	1.0170	1.0170	1.0170
3 BILLING FACTOR												
BTU CONTENT x PRESSURE CORRECTION FACTOR	1.04	1.04	1.05	1.04	1.05	1.05	1.06	1.02				
FORT MEADE												
1 AVERAGE BTU CONTENT OF GAS PURCHASED												
$\frac{\text{THERMS PURCHASED}}{\text{CCF PURCHASED}} = \text{AVERAGE BTU CONTENT}$	1.0242	1.0250	1.0273	1.0258	1.0280	1.0257	1.0236	1.0231				
2 PRESSURE CORRECTION FACTOR												
a. DELIVERY PRESSURE OF GAS SOLD psia	14.980	14.980	14.980	14.980	14.980	14.980	14.980	14.980	14.980	14.980	14.980	14.980
b. DELIVERY PRESSURE OF GAS PURCHASED psia	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73
PRESSURE CORRECTION FACTOR (a/b) psia	1.0170	1.0170	1.0170	1.0170	1.0170	1.0170	1.0170	1.0170	1.0170	1.0170	1.0170	1.0170
3 BILLING FACTOR												
BTU CONTENT x PRESSURE CORRECTION FACTOR	1.04	1.04	1.04	1.04	1.05	1.04	1.04	1.04				