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July 21, 2020

Adam J. Teitzman, Commission Clerk  
Florida Public Service Commission  
2540 Shumard Oak Boulevard  
Tallahassee, Florida 32399-0850

Re: Docket No. 20200003-GU  
Purchased Gas Cost Recovery Monthly for June 2020

Dear Mr. Teitzman:

Enclosed for filing in the above referenced docket is St. Joe Natural Gas Company's Purchased Gas Adjustment Reporting Schedules A-1 and supporting detail, A-2, A-3, A-4, A-5, and A-6 for the month of June 2020.

Thank you for your assistance.

Respectfully submitted,

Andy Shoaf  
Vice-President

OF THE PURCHASED GAS ADJUSTMENT COST RECOVERY FACTOR  
ESTIMATED FOR THE PERIOD OF:      JANUARY 2020 Through DECEMBER 2020

	-A-	-B-	-C-	-D-	-E-	-F-	-G-	-H-
	CURRENT MONTH:				PERIOD TO DATE			
	ACTUAL	REVISED ESTIMATE	DIFFERENCE		ACTUAL	REVISED ESTIMATE	DIFFERENCE	
AMOUNT			%	AMOUNT			%	
<b>COST OF GAS PURCHASED</b>								
1 COMMODITY (Pipeline)	\$261.52	\$262.08	1	0.21	\$2,107.53	\$2,108.09	1	0.03
2 NO NOTICE SERVICE	\$0.00	\$0.00	0	0.00	\$0.00	\$0.00	0	0.00
3 SWING SERVICE	\$0.00	\$0.00	0	0.00	\$0.00	\$0.00	0	0.00
4 COMMODITY (Other)	\$9,014.48	\$8,577.60	-437	-5.09	\$88,255.95	\$77,567.67	-10,688	-13.78
5 DEMAND	\$3,190.79	\$3,297.16	106	3.23	\$33,875.60	\$33,982.02	106	0.31
6 OTHER	\$7,313.66	\$15,974.50	8,661	54.22	\$43,284.30	\$119,457.50	76,173	63.77
<b>LESS END-USE CONTRACT</b>								
7 COMMODITY (Pipeline)	\$0.00	\$0.00	0	0.00	\$0.00	\$0.00	0	0.00
8 DEMAND	\$0.00	\$0.00	0	0.00	\$0.00	\$0.00	0	0.00
9 FGT REFUND	\$0.00	\$0.00	0	0.00	\$0.00	\$0.00	0	0.00
10 Second Prior Month Purchase Adj. (OPTIONAL)	\$0.00	\$0.00	0	0.00	\$0.00	\$0.00	0	0.00
11 TOTAL COST (1+2+3+4+5+6+10)-(7+8+9)	\$19,780.45	\$28,111.34	8,331	29.64	\$167,523.38	\$233,115.28	65,592	28.14
12 NET UNBILLED	\$0.00	\$0.00	0	0.00	\$0.00	\$0.00	0	0.00
13 COMPANY USE	\$2.07	\$0.00	-2	0.00	\$24.92	\$0.00	-25	0.00
14 TOTAL THERM SALES	\$26,960.93	\$28,111.34	1,150	4.09	\$194,052.67	\$233,115.28	39,063	16.76
<b>THERMS PURCHASED</b>								
15 COMMODITY (Pipeline)	46,700	46,800	100	0.21	388,070	388,170	100	0.03
16 NO NOTICE SERVICE	0	0	0	0.00	0	0	0	0.00
17 SWING SERVICE	0	0	0	0.00	0	0	0	0.00
18 COMMODITY (Other)	50,586	48,000	-2,586	-5.39	438,226	398,200	-40,026	-10.05
19 DEMAND	60,000	62,000	2,000	3.23	637,000	639,000	2,000	0.31
20 OTHER	0	8,716	8,716	0.00	0	62,375	62,375	0.00
<b>LESS END-USE CONTRACT</b>								
21 COMMODITY (Pipeline)	0	0	0	0.00	0	0	0	0.00
22 DEMAND	0	0	0	0.00	0	0	0	0.00
23	0	0	0	0.00	0	0	0	0.00
24 TOTAL PURCHASES (15-21+23)	46,700	46,800	100	0.21	388,070	388,170	100	0.03
25 NET UNBILLED	0	0	0	0.00	0	0	0	0.00
26 COMPANY USE	4	0	-4	0.00	50	0	-50	0.00
27 TOTAL THERM SALES	54,193	46,800	-7,393	-15.80	383,547	388,170	4,623	1.19
<b>CENTS PER THERM</b>								
28 COMMODITY (Pipeline) (1/15)	\$0.00560	\$0.00560	\$0.00000	0.00	\$0.00543	\$0.00543	0	0.00
29 NO NOTICE SERVICE (2/16)	\$0.00000	\$0.00000	\$0.00000	0.00	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!
30 SWING SERVICE (3/17)	\$0.00000	\$0.00000	\$0.00000	0.00	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!
31 COMMODITY (Other) (4/18)	\$0.17820	\$0.17870	\$0.00050	0.28	\$0.20139	\$0.19480	-0.00660	-3.39
32 DEMAND (5/19)	\$0.05318	\$0.05318	\$0.00000	0.00	\$0.05318	\$0.05318	0.00000	0.00
33 OTHER (6/20)	#DIV/0!	\$1.83278	#DIV/0!	#DIV/0!	#DIV/0!	\$1.91515	#DIV/0!	#DIV/0!
<b>LESS END-USE CONTRACT</b>								
34 COMMODITY Pipeline (7/21)	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!
35 DEMAND (8/22)	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!
36 (9/23)	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!
37 TOTAL COST (11/24)	\$0.42356	\$0.60067	\$0.17711	29.48	\$0.43677	\$0.60055	0.16378	27.27
38 NET UNBILLED (12/25)	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!
39 COMPANY USE (13/26)	\$0.49750	#DIV/0!	#DIV/0!	#DIV/0!	\$0.49750	#DIV/0!	#DIV/0!	#DIV/0!
40 TOTAL THERM SALES (11/27)	0.36500	0.60067	\$0.23567	39.23	0.43677	0.60055	0.16378	27.27
41 TRUE-UP (E-2)	-\$0.10317	-\$0.10317	\$0.00000	\$0.00000	-\$0.10317	-\$0.10317	0.00000	\$0.00000
42 TOTAL COST OF GAS (40+41)	\$0.26183	\$0.49750	\$0.23567	47.37	\$0.33360	\$0.49738	0.16378	32.93
43 REVENUE TAX FACTOR	\$1.00503	\$1.00503	\$0.00000	0	\$1.00503	\$1.00503	\$0.00000	0
44 PGA FACTOR ADJUSTED FOR TAXES (42x43)	\$0.26315	\$0.50000	\$0.23685	47.37	\$0.33528	\$0.49988	0.16460	32.93
45 PGA FACTOR ROUNDED TO NEAREST .001	0.263	\$0.500	\$0.237	47.40	\$0.335	\$0.500	\$0.165	33.00

COMPANY: ST JOE NATURAL GAS COMPANY

PURCHASED GAS ADJUSTMENT  
 COST RECOVERY CLAUSE CALCULATION  
 SCHEDULE A-1 SUPPORTING DETAIL

FOR THE PERIOD OF: Through JANUARY 2020 THROUGH: DECEMBER 2020  
 CURRENT MONTH: JUNE

	-A-	-B-	-C-
COMMODITY (Pipeline)	THERMS	INVOICE AMOUNT	COST PER THERM
1 Commodity Pipeline - Scheduled FTS-1	46,700	\$261.52	0.00560
2 Commodity Pipeline - Scheduled FTS-2			
3 Commodity Adjustments			
4 Commodity Adjustments			
5 Commodity Adjustments			
6 Commodity Adjustments			
7			
8 TOTAL COMMODITY (Pipeline)	46,700	\$261.52	0.00560
<b>SWING SERVICE</b>			
9 Swing Service - Scheduled			
10 Alert Day Volumes - FGT			
11 Operational Flow Order Volumes - FGT			
12 Less Alert Day Volumes Direct Billed to Others			
13 Other			
14 Other			
15			
16 TOTAL SWING SERVICE	0	\$0.00	0.00000
<b>COMMODITY OTHER</b>			
17 Commodity Other - Scheduled FTS	48,000	\$8,577.60	0.17870
18 Imbalance Bookout - Other Shippers			
19 Imbalance Cashout - FGT	1,340	\$297.59	0.22208
20 Imbalance Bookout - Other Shippers			
21 Imbalance Cashout - Transporting Customers	1,246	\$173.21	0.13905
22 Imbalance Cashout - FGT 5/20 Correction		(\$33.92)	
23 Imbalance Cashout			
24 TOTAL COMMODITY OTHER	50,586	\$9,014.48	0.17820
<b>DEMAND</b>			
25 Demand (Pipeline) Entitlement - FTS-1	477,000	\$25,366.86	0.05318
26 Less Relinquished - FTS-1	-417,000	-\$22,176.07	0.05318
27 Demand (Pipeline) Entitlement - FTS-2			
28 Less Relinquished - FTS-2			
29 Less Demand Billed to Others			
30 Less Relinquished Off System - FTS-2			
31 Other			
32 TOTAL DEMAND	60,000	\$3,190.79	0.05318
<b>OTHER</b>			
33 Refund by shipper - FGT			
34 FGT Overage Alert Day Charge			
35 FGT Overage Alert Day Charge			
36 OFO Charge			
37 Alert Day Charge - GCI			
38 Payroll allocation		\$7,313.66	
39 Other			
40 TOTAL OTHER	0	\$7,313.66	0.00000

FOR THE PERIOD OF:      JANUARY 2020      Through      DECEMBER 2020

	CURRENT MONTH: JUNE				PERIOD TO DATE				
	ACTUAL	ESTIMATE	DIFFERENCE		ACTUAL	ESTIMATE	DIFFERENCE		
			AMOUNT	%			AMOUNT	%	
<b>TRUE-UP CALCULATION</b>									
1 PURCHASED GAS COST      LINE 4, A/1	\$9,014	\$8,578	-437	-0.05093	\$88,256	\$77,568	-10,688	-0.13779	
2 TRANSPORTATION COST (LINE(1+5+6-(7+8+9))	\$10,766	\$19,534	8,768	0.448853	\$79,267	\$155,548	76,280	0.490398	
3 TOTAL	\$19,780	\$28,111	8,331	0.296353	\$167,523	\$233,115	65,592	0.281371	
4 FUEL REVENUES (NET OF REVENUE TAX)	\$26,961	\$28,111	1,150	0.040923	\$194,053	\$233,115	39,063	0.167568	
5 TRUE-UP(COLLECTED) OR REFUNDED	\$8,256	\$8,256	0	0	\$49,539	\$49,539	0	0	
6 FUEL REVENUE APPLICABLE TO PERIOD * (LINE 4 (+ or -) LINE 5)	\$35,217	\$36,368	1,150	0.031633	\$243,591	\$282,654	39,063	0.138199	
7 TRUE-UP PROVISION - THIS PERIOD (LINE 6 - LINE 3)	\$15,437	\$8,256	-7,180	-0.86969	\$76,068	\$49,539	-26,529	-0.53553	
8 INTEREST PROVISION-THIS PERIOD (21)	\$9	-\$6	-15	2.659253	\$460	-\$325	-785	2.413149	
9 BEGINNING OF PERIOD TRUE-UP AND INTEREST (PREVIOUS DEC -LINE 11)	\$101,468	(\$63,317)	-164,785	2.602551	\$81,669	(\$62,997)	-144,666	2.296395	
10 TRUE-UP COLLECTED OR (REFUNDED) (REVERSE OF LINE 5)	(8,256)	(8,256)	0	0	(49,539)	(49,539)	0	0	
10a FLEX RATE REFUND (if applicable)	\$0	\$0	0	0	\$0	\$0	0	0	
11 TOTAL ESTIMATED/ACTUAL TRUE-UP (7+8+9+10+10a)	\$108,658	-\$63,322	-171,980	2.715951	\$108,658	-\$63,322	-171,980	2.715951	
<b>INTEREST PROVISION</b>									
12 BEGINNING TRUE-UP AND INTEREST PROVISION (9)	101,468	(63,317)	(164,785)	2.602551					If line 5 is a refund add to line 4
13 ENDING TRUE-UP BEFORE INTEREST (12+7-5)	108,649	(63,317)	(171,966)	2.715956					If line 5 is a collection ( )subtract from line 4
14 TOTAL (12+13)	210,117	(126,634)	(336,751)	2.659253					
15 AVERAGE (50% OF 14)	105,059	(63,317)	(168,375)	2.659253					
16 INTEREST RATE - FIRST DAY OF MONTH	0.11	0.11	0	0					
17 INTEREST RATE - FIRST DAY OF SUBSEQUENT MONTH	0.10	0.10	0	0					
18 TOTAL (16+17)	0.21	0.21	0	0					
19 AVERAGE (50% OF 18)	0.11	0.11	0	0					
20 MONTHLY AVERAGE (19/12 Months)	0.00875	0.00875	0	0					
21 INTEREST PROVISION (15x20)	9	-6	-15	2.659253					

COMPANY: ST. JOE NATURAL GAS COMPANY

TRANSPORTATION PURCHASES  
SYSTEM SUPPLY AND END USE  
JANUARY 2020 Through

SCHEDULE A-3

ACTUAL FOR THE PERIOD OF:  
PRESENT MONTH:

JUNE

DECEMBER 2020

-A- -B- -C- -D- -E- -F- -G- -H- -I- -J- -K- -L-

DATE	PURCHASED FROM	PURCHASED FOR	SCH TYPE	SYSTEM SUPPLY	END USE	TOTAL PURCHASED	COMMODITY COST		DEMAND COST	OTHER CHARGES ACA/GRI/FUEL	TOTAL CENTS PER THERM
							THIRD PARTY	PIPELINE			
1 JUNE	FGT	SJNG	FT	0		0		\$72.85	\$3,190.79	\$188.67	
2 "	BP	SJNG	FT	48,000		48,000	\$8,577.60				\$17.87
3 "	SJNG	FGT	CO	1,340		1,340	\$297.59				22.21
4 "	SJNG	INFINITE	BO	1,246		1,246	\$173.21				13.90
5 5/20 Correction	SJNG	FGT	CO				-\$33.92				
6											
7											
8											
9											
10											
11											
12											
13											
14											
15											
16											
17											
18											
19											
20											
21											
22											
23											
24											
25											
26											
27											
28											
29											
30											
TOTAL				50,586	0	50,586	\$9,014.48	\$72.85	\$3,190.79	\$188.67	24.64

COMPANY: ST JOE NATURAL GAS TRANSPORTATION SYSTEM SUPPLY SCHEDULE A-4

FOR THE PERIOD OF: JANUARY 2020 Through DECEMBER 2020  
1.025641026

MONTH: JUNE

(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)
PRODUCER/SUPPLIER	RECEIPT POINT	GROSS AMOUNT MMBtu/d	NET AMOUNT MMBtu/d	MONTHLY GROSS MMBtu	MONTHLY NET MMBtu	WELLHEAD PRICE \$/MMBtu	CITYGATE PRICE (GxE)/F
1. BP	CS#11	160	156	4,800	4,680	1.79	1.83
2.							
3.							
4.							
5.							
6.							
7.							
8.							
9.							
10.							
11.							
12.							
13.							
14.							
15.							
16.							
17.							
18.							
19.	TOTAL	160	156	4,800	4,680		
20.				WEIGHTED AVERAGE		1.79	1.83

NOTE: CITY GATE PRICE SHOULD NOT INCLUDE FGT TRANSPORTATION CHARGES

FOR THE PERIOD OF: JANUARY 2020 THRU DECEMBER 2020

	JAN	FEB	MAR	APR	MAY	JUN	JUL	AUG	SEP	OCT	NOV	DEC
<b>PGA COST</b>												
1	Commodity costs	23,987	22,650	12,443	9,174	9,221	9,014	0	0	0	0	0
2	Transportation costs	16,276	15,486	15,660	10,220	19,827	10,766	0	0	0	0	0
3	Hedging costs											
4	(financial settlement)											
5	Adjustments*											
6												
7												
8												
9												
10												
11												
12	TOTAL COST:	40,263	38,136	28,103	19,394	29,048	19,780	0	0	0	0	0
<b>PGA THERM SALES</b>												
13	Residential	46,171	62,353	40,979	27,083	26,262	29,221	0	0	0	0	0
14	Commercial	27,531	36,638	25,236	19,727	17,281	24,976	0	0	0	0	0
15	Interruptible	185	612	3,291	165	0	0	0	0	0	0	0
18	Total:	73,887	99,603	69,506	46,975	43,543	54,197	0	0	0	0	0
<b>PGA RATES (FLEX-DOWN FACTORS)</b>												
19	Residential	0.50	0.50	0.50	0.50	0.50	0.50					
20	Commercial	0.50	0.50	0.50	0.50	0.50	0.50					
21	Interruptible	0.82	0.82	0.82	0.82	0.00	0.00					
22												
23												
<b>PGA REVENUES</b>												
24	Residential	23,086	31,021	20,490	13,542	13,131	14,611	0	0	0	0	0
25	Commercial	13,766	18,227	12,618	9,864	8,641	12,488	0	0	0	0	0
26	Interruptible	151	499	2,682	134	0	0	0	0	0	0	0
27	Adjustments*											
28												
29												
45	Total:	37,002	49,747	35,790	23,539	21,772	27,098	0	0	0	0	0
<b>NUMBER OF PGA CUSTOMERS</b>												
46	Residential	2,425	2,442	2,468	2,453	2,480	2,480					
47	Commercial	181	179	181	180	183	179					
48	Interruptible *	1	1	1	1	0	0					

\*Any adjustment such as off system sales. Provide additional details or reference to other schedules as needed.

\*Interruptible Customer is transport customer also.

COMPANY: ST JOE NATURAL GAS CO.		CONVERSION FACTOR CALCULATION										SCHEDULE A-6	
ACTUAL FOR THE PERIOD OF:		JANUARY 2020		through		DECEMBER 2020							
		JAN	FEB	MAR	APR	MAY	JUN	JUL	AUG	SEP	OCT	NOV	DEC
1 AVERAGE BTU CONTENT OF GAS PURCHASED													
THERMS PURCHASED	= AVERAGE BTU CONTENT	1.027434	1.026788	1.028931	1.026438	1.024654	1.02277						
CCF PURCHASED													
2 PRESSURE CORRECTION FACTOR													
a. DELIVERY PRESSURE OF GAS SOLD	psia	14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98
b. DELIVERY PRESSURE OF GAS PURCHASED	psia	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73
PRESSURE CORRECTION FACTOR (a/b)	psia	1.016972	1.016972	1.016972	1.016972	1.016972	1.016972	1.016972	1.016972	1.016972	1.016972	1.016972	1.016972
3 BILLING FACTOR													
BTU CONTENT x PRESSURE CORRECTION FACTOR		1.044872	1.044215	1.046394	1.043859	1.042045	1.040129	0	0	0	0	0	0