



August 6, 2020

Mr. Adam Teitzman, Commission Clerk
Florida Public Service Commission
254 Shumard oaks Boulevard
Tallahassee, FL 32399-0850

RE: Docket No. 20200002-EG

Dear Mr. Teitzman:

Attached for electronic filing in the above-referenced docket is an errata sheet for the May 4, 2020 testimony and exhibit of Gulf Power witness John N. Floyd. The errata sheet outlines corrections to amounts utilized in the calculation of the 2019 over/under final true-up amount included in the original testimony. The true-up amounts set forth in Gulf's original testimony do not reflect certain adjustments that were made to the Company's general ledger in the fall of 2019. The modifications set forth in the errata sheet correct for these adjustments, resulting in a net increase of \$10,570 to the over recovery balance for 2019. These modifications do not result in a change to the cost recovery factors being proposed for the 2021 recovery period.

Sincerely,

S/Richard Hume

Richard Hume
Regulatory Issues Manager

md

Attachments

Cc: Gulf Power Company
Russell Badders, Esq., VP & Associate General Counsel

BEFORE THE FLORIDA PUBLIC SERVICE COMMISSION

In Re: Conservation Cost Recovery

Docket No.: 20200002-EG

Clause

Filed: August 6, 2020

ERRATA SHEET

May 4, 2020 Testimony and Exhibit of John N. Floyd

TESTIMONY

<u>Page No.</u>	<u>Line No.</u>	<u>Change</u>
Page 2	Line 20	Change "9,607,626" to "9,609,490"
Page 2	Line 21	Change "725,701" to "723,837"
Page 3	Line 7	Change "725,701" to "723,837"
Page 3	Line 14	Change "970,447" to "981,017"

EXHIBIT JNF-1

<u>Schedule</u>	<u>Description</u>
CT-1	See Revised Schedule CT-1 attached hereto
CT-2	See Revised Schedule CT-2 attached hereto
CT-3	See Revised Schedule CT-3 attached hereto Pages 1 through 5 of 5
CT-4	See Revised Schedule CT-4 attached hereto
CT-6	See Revised Schedule CT-6 attached hereto

Note: All revisions are highlighted in blue

Schedule CT-1

Gulf Power Company
 ENERGY CONSERVATION COST RECOVERY (ECCR)
 Calculation of the Final True-Up Amount
For the Period: January 2019 - December 2019

	<u>\$</u>	<u>\$</u>
Actual		
1. Principal	5,437,401	
2. Interest	89,010	
3. Actual Over/(Under) Recovery Ending Balance		5,526,411
Estimated/Actual as filed August 19, 2019		
4. Principal	4,468,843	
5. Interest	76,551	
6. Total Estimated/Actual Over/(Under) Recovery		4,545,394
7. Adjusted Net True-up Over/(Under) Recovery (Line 3 - 6)		981,017

Schedule CT-2

Gulf Power Company
ENERGY CONSERVATION COST RECOVERY (ECCR)
Calculation of the Final True-Up Amount
For the Period: January 2019 - December 2019

**Analysis of Energy Conservation Program Costs
Actual Compared to Estimated/Actual**

	<u>Actual</u>	<u>Est/Actual</u>	<u>Difference</u>
	\$	\$	\$
1. Depreciation, Return & Property Tax	3,217,023.50	3,218,013.19	(989.69)
2. Payroll & Benefits	2,448,747.34	2,387,328.00	61,419.34
3. Materials & Supplies	3,008,425.86	3,097,126.31	(88,700.45)
4. Advertising	23,088.00	262,583.00	(239,495.00)
5. Incentives	911,523.74	1,368,276.71	(456,752.97)
6. Adjustments	0.00	0.00	0.00
7. Other	681.36	0.00	681.36
8. Subtotal	9,609,489.80	10,333,327.21	(723,837.41)
9. Program Revenues	0.00	0.00	0.00
10. Total Program Costs	9,609,489.80	10,333,327.21	(723,837.41)
11. Less: Payroll Adjustment	0.00	0.00	0.00
12. Amounts Inc. in Base Rate	0.00	0.00	0.00
13. Conservation Adjustment Revenues	12,645,068.26	12,400,347.32	244,720.94
14. Rounding Adjustment	12,645,068.00	12,400,347.00	244,721.00
15. True-up Before Adjustment Over/(Under) Recovery	3,035,579	2,067,021	968,558
16. Interest Provision	89,010	76,551	12,459
17. Prior Period True-up	2,401,822	2,401,822	0
18. Other	0	0	0
19. End of Period True-up	5,526,411	4,545,394	981,017

Gulf Power Company

ENERGY CONSERVATION COST RECOVERY (ECCR)
Calculation of the Final True-Up Amount
For the Period: January 2019 - December 2019

**Conservation Costs By Program
Variance Actual Vs. Estimated/Actual**

Program	Capital Return, Property Taxes & Depreciation	Payroll & Benefits	Material & Expenses	Other	Advertising	Incentives	Sub-Total	Program Revenues	Total
Residential Conservation Programs:									
1. Residential Energy Audit and Education	0.00	(80,879.00)	113,985.00	0.00	(117,937.00)	0.00	(84,831.00)	0.00	(84,831.00)
2. Community Energy Saver	0.00	(699.13)	(75,657.38)	0.00	0.00	0.00	(76,356.51)	0.00	(76,356.51)
3. Residential Custom Incentive	0.00	3,256.31	(413.34)	0.00	0.00	0.00	2,842.97	0.00	2,842.97
4. HVAC Efficiency	0.00	38,328.91	(240,548.42)	0.00	0.00	(240,963.00)	(443,182.51)	0.00	(443,182.51)
5. Residential Building Efficiency	0.00	(21,838.40)	(17,004.99)	0.00	0.00	(158,302.90)	(197,146.29)	0.00	(197,146.29)
6. Energy Select	(989.69)	63,514.00	156,864.89	681.36	(121,558.00)	0.00	98,512.56	0.00	98,512.56
Commercial / Industrial Conservation Programs:									
7. Commercial / Industrial Energy Audit	0.00	37,098.15	(187.63)	0.00	0.00	0.00	36,910.52	0.00	36,910.52
8. HVAC Retrocommissioning	0.00	5,907.28	7,693.97	0.00	0.00	(9,950.00)	3,651.25	0.00	3,651.25
9. Commercial Building Efficiency	0.00	14,252.48	(22,051.60)	0.00	0.00	(47,537.07)	(55,336.19)	0.00	(55,336.19)
10. Commercial / Industrial Custom Incentive	0.00	2,478.74	(1,380.95)	0.00	0.00	0.00	1,097.79	0.00	1,097.79
11. Residential Time of Use Rate Pilot	0.00	0.00	(10,000.00)	0.00	0.00	0.00	(10,000.00)	0.00	(10,000.00)
12. Conservation Demonstration and Developme	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
13. Critical Peak Option	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
14. Curtailable	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
15. Less Base Rate Recovery	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
16. Total All Programs	(989.69)	61,419.34	(88,700.45)	681.36	(239,495.00)	(456,752.97)	(723,837.41)	0.00	(723,837.41)

Gulf Power Company
ENERGY CONSERVATION COST RECOVERY (ECCR)
Calculation of the Final True-Up Amount
For the Period: January 2019 - December 2019

**Conservation Costs By Program
Actual Expenses**

Program	Capital Return, Property Taxes & Depreciation	Payroll & Benefits	Material & Expenses	Other	Advertising	Incentives	Sub-Total	Program Revenues	Total
Residential Conservation Programs:									
1. Residential Energy Audit and Education	0.00	771,714.00	143,751.00	0.00	(13,330.00)	0.00	902,135.00	0.00	902,135.00
2. Community Energy Saver	0.00	76,770.87	628,412.12	0.00	0.00	0.00	705,182.99	0.00	705,182.99
3. Residential Custom Incentive	0.00	54,405.31	161.73	0.00	0.00	0.00	54,567.04	0.00	54,567.04
4. HVAC Efficiency	0.00	183,886.91	283,363.48	0.00	0.00	24,037.00	491,287.39	0.00	491,287.39
5. Residential Building Efficiency	0.00	159,071.60	35,324.45	0.00	0.00	181,306.10	375,702.15	0.00	375,702.15
6. Energy Select	3,217,023.50	462,848.00	1,827,705.00	681.36	36,418.00	0.00	5,544,675.86	0.00	5,544,675.86
Commercial / Industrial Conservation Programs:									
7. Commercial / Industrial Energy Audit	0.00	453,066.15	19,040.33	0.00	0.00	0.00	472,106.48	0.00	472,106.48
8. HVAC Retrocommissioning	0.00	80,451.28	51,416.62	0.00	0.00	100.00	131,967.90	0.00	131,967.90
9. Commercial Building Efficiency	0.00	176,626.48	18,559.97	0.00	0.00	44,867.93	240,054.38	0.00	240,054.38
10. Commercial / Industrial Custom Incentive	0.00	29,906.74	691.16	0.00	0.00	0.00	30,597.90	0.00	30,597.90
11. Residential Time of Use Rate Pilot	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
Conservation Demonstration and Development:									
a. Tesla Powerwall Demand Response	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
b. Tesla Powerwall Demand Photovoltaic	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
c. Domestic Hot Water Analysis	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
d. Smart Thermostat/Meter Data Analysis	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
e. Total	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
13. Critical Peak Option	0.00	0.00	0.00	0.00	0.00	571.72	571.72	0.00	571.72
14. Curtailable	0.00	0.00	0.00	0.00	0.00	660,640.99	660,640.99	0.00	660,640.99
15. Total All Programs	3,217,023.50	2,448,747.34	3,008,425.86	681.36	23,088.00	911,523.74	9,609,489.80	0.00	9,609,489.80

Gulf Power Company
ENERGY CONSERVATION COST RECOVERY (ECCR)
Calculation of the Final True-Up Amount
For the Period: January 2019 - December 2019

Conservation Costs By Program
Summary of Actual Expenses By Program By Month

Program	January	February	March	April	May	June	July	August	September	October	November	December	Total
Residential Conservation Programs:													
1. Residential Energy Audit and Education	39,819.50	35,694.10	165,294.34	3,023.71	79,457.01	105,692.70	70,503.36	61,127.48	50,929.72	93,388.08	96,075.52	101,129.48	902,135.00
Amortization & Return on Investment	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
Total	39,819.50	35,694.10	165,294.34	3,023.71	79,457.01	105,692.70	70,503.36	61,127.48	50,929.72	93,388.08	96,075.52	101,129.48	902,135.00
2. Community Energy Saver	30,665.51	3,740.97	171,568.08	10,090.55	75,352.92	106,617.72	126,465.01	(54,245.52)	87,867.84	81,913.05	71,120.10	(5,973.24)	705,182.99
3. Residential Custom Incentive	2,414.69	1,341.37	13,046.83	6,272.26	5,595.96	5,128.96	(248.28)	5,548.04	3,674.41	3,565.99	4,065.53	4,161.28	54,567.04
4. HVAC Efficiency	144,469.49	(98,126.30)	87,056.19	66,556.39	92,127.72	(1,837.59)	46,806.42	66,736.15	52,525.98	47,057.64	49,159.08	(61,243.78)	491,287.39
5. Residential Building Efficiency	19,369.13	15,922.42	75,383.50	19,582.43	56,640.11	33,155.13	40,265.74	29,825.46	21,199.97	32,968.25	11,523.62	19,876.39	375,702.15
6. Energy Select	205,028.10	217,499.70	492,426.25	168,520.98	141,928.41	26,645.67	77,132.93	296,590.79	612,439.37	(244,796.33)	36,448.29	297,788.20	2,327,652.36
Amortization & Return on Investment	270,294.23	269,723.24	268,391.33	267,209.60	266,425.85	265,688.20	266,693.46	267,239.12	267,110.99	269,743.28	270,306.09	268,198.11	3,217,023.50
Total	475,322.33	487,222.94	760,817.58	435,730.58	408,354.26	292,333.87	343,826.39	563,829.91	879,550.36	24,946.95	306,754.38	565,986.31	5,544,675.86
Commercial / Industrial Conservation Programs:													
7. Commercial / Industrial Energy Audit	17,020.03	15,668.42	89,453.26	13,390.00	43,514.58	38,551.69	39,376.14	53,130.42	38,037.70	38,697.10	42,270.97	42,996.17	472,106.48
8. HVAC Retrocommissioning	2,651.61	13,520.42	18,847.68	5,904.77	7,054.49	6,565.68	7,983.68	9,839.28	7,037.30	6,496.87	23,262.35	22,803.77	131,967.90
9. Commercial Building Efficiency	7,139.58	9,322.69	36,023.67	10,119.71	42,796.48	1,801.44	36,193.09	30,586.76	17,792.42	14,313.07	15,922.07	18,043.40	240,054.38
10. Commercial / Industrial Custom Incentive	1,598.15	(140.75)	7,642.11	4,088.02	2,561.48	2,383.10	(1,890.94)	3,692.96	2,448.32	2,336.48	3,261.02	2,617.95	30,597.90
11. Residential Time of Use Rate Pilot	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
12. Conservation Demonstration and Development:													
a. Tesla Powerwall Demand Response	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
b. Tesla Powerwall Demand Photovoltaic	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
c. Domestic Hot Water Analysis	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
d. Smart Thermostat/Meter Data Analysis	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
e. Total	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
13. Critical Peak Option	5,155.24	(4,583.52)	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	571.72
14. Curtailable Load	55,482.77	53,059.82	55,209.84	55,209.84	55,209.84	55,209.84	55,209.84	55,209.84	55,209.84	55,209.84	55,209.84	55,209.84	660,640.99
15. Total All Programs	801,108.03	532,642.58	1,480,343.08	629,968.26	868,664.85	645,602.54	764,490.45	825,280.78	1,216,273.86	400,883.32	678,624.48	765,607.57	9,609,489.80

Gulf Power Company
ENERGY CONSERVATION COST RECOVERY (ECCR)
Calculation of the Final True-Up Amount
For the Period: January 2019 - December 2019

Conservation Costs By Program
Calculation of Over/Under Recovery

Conservation Revenues	January	February	March	April	May	June	July	August	September	October	November	December	Total
1. Energy/Select RSVP Fees	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
2. Over/(Under) Recovery	939,015.70	755,920.32	831,856.11	818,219.22	1,303,678.06	1,244,013.68	1,465,961.16	1,417,290.24	1,345,628.07	1,157,668.88	784,707.35	581,109.47	12,645,068.26
3. Total Revenues	939,015.70	755,920.32	831,856.11	818,219.22	1,303,678.06	1,244,013.68	1,465,961.16	1,417,290.24	1,345,628.07	1,157,668.88	784,707.35	581,109.47	12,645,068.26
4. Adjustment not Applicable to Period - Prior True Up	167,663.00	167,661.00	167,661.00	167,661.00	167,661.00	167,661.00	167,661.00	167,661.00	167,661.00	167,661.00	167,661.00	167,661.00	2,011,934.00
5. Conservation Revenues Applicable to Period	1,106,678.70	923,581.32	999,517.11	985,880.22	1,471,339.06	1,411,674.68	1,633,622.16	1,584,951.24	1,513,289.07	1,325,329.88	952,368.35	748,770.47	14,657,002.26
6. Conservation Expenses (CT-3, Page 3, Line 15)	801,108.03	532,642.58	1,480,343.08	629,968.26	868,664.85	645,602.54	764,490.45	825,280.78	1,216,273.86	400,883.32	678,624.48	765,607.57	9,609,489.80
7. True Up this Period (Line 5 - 6)	305,570.67	390,938.74	(480,825.97)	355,911.96	602,674.21	766,072.14	869,131.71	759,670.46	297,015.21	924,446.56	273,743.87	(16,837.10)	5,047,512.46
8. Interest Provision this Period (CT-3, Page 5, Line 11)	4,972.44	5,334.82	4,989.98	4,549.82	5,101.42	6,009.06	6,847.11	7,559.01	7,939.03	7,847.11	7,808.09	20,051.97	89,009.86
9. True Up & Interest Provision Beginning of Month	2,401,822.63	2,544,702.74	2,773,315.30	2,129,818.31	2,322,619.09	2,762,733.72	3,367,153.92	4,075,471.74	4,675,040.21	4,812,333.45	5,576,966.12	5,690,857.08	2,401,822.63
10. Prior True Up Collected or Refunded	(167,663.00)	(167,661.00)	(167,661.00)	(167,661.00)	(167,661.00)	(167,661.00)	(167,661.00)	(167,661.00)	(167,661.00)	(167,661.00)	(167,661.00)	(167,661.00)	(2,011,934.00)
11. End of Period- Net True Up	2,544,702.74	2,773,315.30	2,129,818.31	2,322,619.09	2,762,733.72	3,367,153.92	4,075,471.74	4,675,040.21	4,812,333.45	5,576,966.12	5,690,857.08	5,526,410.95	5,526,410.95

Gulf Power Company
ENERGY CONSERVATION COST RECOVERY (ECCR)
Calculation of the Final True-Up Amount
For the Period: January 2019 - December 2019

**Computation of Interest Expense
Energy Conservation Adjustment**

Interest Provision	January	February	March	April	May	June	July	August	September	October	November	December	Total
1. Beginning True up Amount	2,401,822.63	2,544,702.74	2,773,315.30	2,129,818.31	2,322,619.09	2,762,733.72	3,367,153.92	4,075,471.74	4,675,040.21	4,812,333.45	5,576,966.12	5,690,857.08	
2. Ending True up before Interest	2,539,730.30	2,767,980.48	2,124,828.33	2,318,069.27	2,757,632.30	3,361,144.86	4,068,624.63	4,667,481.20	4,804,394.42	5,569,119.01	5,683,048.99	5,506,358.98	
3. Total beginning & ending	4,941,552.93	5,312,683.22	4,898,143.63	4,447,887.58	5,080,251.39	6,123,878.58	7,435,778.55	8,742,952.94	9,479,434.63	10,381,452.46	11,260,015.11	11,197,216.06	
4. Average True up Amount	2,470,776.47	2,656,341.61	2,449,071.82	2,223,943.79	2,540,125.70	3,061,939.29	3,717,889.28	4,371,476.47	4,739,717.32	5,190,726.23	5,630,007.56	5,598,608.03	
5. Interest Rate First Day Reporting Business Month	2.4200	2.4100	2.4100	2.4800	2.4300	2.3900	2.3200	2.1000	2.0500	1.9700	1.6600	1.6700	
6. Interest Rate First Day Subsequent Business Month	2.4100	2.4100	2.4800	2.4300	2.3900	2.3200	2.1000	2.0500	1.9700	1.6600	1.6700	1.5900	
7. Total of Lines 5 and 6	4.8300	4.8200	4.8900	4.9100	4.8200	4.7100	4.4200	4.1500	4.0200	3.6300	3.3300	3.2600	
8. Average Interest rate (50% of Line 7)	2.4150	2.4100	2.4450	2.4550	2.4100	2.3550	2.2100	2.0750	2.0100	1.8150	1.6650	1.6300	
9. Monthly Average Interest Rate Line 8 \ 12	0.002013	0.002008	0.002038	0.002046	0.002008	0.001963	0.001842	0.001729	0.001675	0.001513	0.001388	0.001358	
10. Interest Adjustment										(3.86)	(3.55)	12,447.19	
11. Interest Provision (Line 4 X 9)	4,972.44	5,334.82	4,989.98	4,549.82	5,101.42	6,009.06	6,847.11	7,559.01	7,939.03	7,847.11	7,808.09	20,051.97	89,009.86

Gulf Power Company
ENERGY CONSERVATION COST RECOVERY (ECCR)
 Calculation of the Final True-Up Amount
For the Period: January 2019 - December 2019

**Schedule of Capital Investment, Depreciation and Return
 Energy Select**

Line No. Description	Beginning of Period	January	February	March	April	May	June	July	August	September	October	November	December	Total
1 Investments Added to Plant In Service (Net of Retirements)		13,222.61	(32,549.47)	0.00	0.00	0.00	0.00	95,093.59	11,046.68	114,148.44	111,954.03	6,882.83	(98,655.82)	
2 Depreciable Base (Cumulative Plant Additions PM Ln 2 + CM Ln 1)	17,150,780.93	17,164,003.54	17,131,454.07	17,131,454.07	17,131,454.07	17,131,454.07	17,131,454.07	17,224,547.66	17,235,594.34	17,349,742.78	17,461,696.81	17,468,579.64	17,369,923.82	
3 Depreciation Expense (Note A)		113,238.79	113,282.42	113,067.60	113,067.60	113,067.60	113,067.60	113,067.60	113,682.01	113,754.92	114,090.89	114,978.83	114,676.74	1,363,042.60
4 Salvage, Cost of Removal and Retirement		-	(32,549.47)	-	-	0.00	0.00	(84,730.67)	(72,477.43)	-	(438,371.20)	-	(148,610.55)	
5 Less: Accum. Depr. COR and Sal. (PM Ln 5 + CM Ln 3 + 4)	(6,688,749.55)	(6,555,510.76)	(6,474,777.81)	(6,361,710.21)	(6,248,642.61)	(6,135,575.01)	(6,022,507.41)	(5,994,170.48)	(5,952,965.90)	(5,839,210.98)	(6,163,491.29)	(6,047,830.13)	(6,081,763.94)	
6 Net Plant In Service (CM Ln 2 - CM Ln 5)	23,819,530.48	23,719,514.30	23,606,231.88	23,493,164.28	23,380,096.68	23,267,029.08	23,153,961.48	23,218,718.14	23,188,560.24	23,188,953.76	23,625,188.10	23,516,409.77	23,451,687.76	
7 Net Additions/Reductions to CWIP	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	
8 CWIP Balance (PM Ln 8 + CM Ln 7)	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	
9 Inventory	1,086,542.95	1,086,542.95	1,086,542.95	925,213.37	902,571.27	879,352.08	872,713.83	826,093.63	814,476.46	786,738.47	760,990.17	754,557.62	737,779.16	
10 Net Investment (CM Ln 6 + CM Ln 8 + CM Ln 9)	24,906,073.43	24,806,057.25	24,692,774.83	24,418,377.65	24,282,667.95	24,146,381.16	24,026,675.31	24,044,811.77	24,003,036.70	23,975,692.23	24,386,178.27	24,270,967.39	24,189,466.92	
11 Average Net Investment (PM Ln 10 + CM Ln 10/2)	24,856,065.94	24,749,416.04	24,555,576.24	24,350,522.80	24,214,524.56	24,086,528.24	24,035,743.54	24,023,924.24	23,989,364.47	24,384,123.55	24,328,231.58	24,230,217.16	24,230,217.16	
12 Rate of Return / 12 (Note B)		0.005763	0.005763	0.005763	0.005763	0.005763	0.005763	0.005817	0.005817	0.005817	0.005817	0.005817	0.005766	
13 Return Requirement on Average Net Investment (CM Ln 11 + CM Ln 12)		143,245.50	142,630.88	141,513.79	140,332.06	139,548.31	138,810.66	139,815.92	139,747.17	139,546.13	141,842.45	141,517.32	139,711.43	1,686,261.62
14 Property Tax		13,809.94	13,809.94	13,809.94	13,809.94	13,809.94	13,809.94	13,809.94	13,809.94	13,809.94	13,809.94	13,809.94	13,809.94	165,719.28
15 Total Depreciation, Prop Taxes & Return (CM Ln 3 + CM Ln 13 + CM Ln 14)		270,294.23	269,723.24	268,391.33	267,209.60	266,425.85	265,688.20	266,683.46	267,239.12	267,110.99	269,743.28	270,306.09	268,198.11	3,217,023.50

Notes:
 (A) Energy Select Property Additions Depreciated at 2.7% per year.
 (B) Revenue Requirement Return (includes Income Taxes) is: Jan - Jun 5.763%; Jul - Nov 5.817%; Dec 5.766%.

Program Description and Progress

Program Title: Energy *Select*

Program Description: The overall program is designed to provide customers with a means of controlling their energy purchases by conveniently programming their heating and cooling systems and major appliances, such as electric water heaters and pool pumps, to respond automatically to prices that vary during the day and by season in relation to the Company's cost of producing or purchasing energy.

Program Accomplishments: During 2019, the Energy *Select* program experienced an addition of 836 participants compared to a projection of 588 or 248 over the projection.

Program Fiscal Expenditures: During 2019, there were projected expenses of \$5,446,163 compared with actual expenses of \$5,544,676. This results in a variance of \$98,513 or 1.8% over the projection.

Program Progress Summary: As of December 2019, there are 20,098 customer participating in the Energy *Select* program.

BEFORE THE FLORIDA PUBLIC SERVICE COMMISSION

IN RE: **Energy Conservation Cost**)
Recovery Clause)

Docket No.: **20200002-EG**

CERTIFICATE OF SERVICE

I HEREBY CERTIFY that a true copy of the foregoing was furnished by electronic mail this 6th day of August, 2020 to the following:

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