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September 3, 2020

-VIA ELECTRONIC FILING -

Adam Teitzman
Commission Clerk
Florida Public Service Commission
2540 Shumard Oak Blvd.
Tallahassee, FL 32399-0850

Re: Docket No. 20200001-EI

Dear Mr. Teitzman:

I attach for electronic filing in the above docket (i) Florida Power & Light Company's ("FPL") Petition for Approval of Fuel Cost Recovery and Capacity Cost Recovery Factors for January through December 2021; and (ii) the prepared testimony and exhibits of FPL witnesses Renae B. Deaton, Robert Coffey, and Gerard J. Yupp and the declarations of Liz Fuentes and Edward J. Anderson.

If you or your staff has any questions regarding this transmittal, please contact me at (561) 304-5795.

Sincerely,

s/ Maria Jose Moncada

Maria Jose Moncada

Attachments

cc: Counsel for Parties of Record (w/ attachments)

BEFORE THE FLORIDA PUBLIC SERVICE COMMISSION

In re: Fuel and Purchase Power Cost Recovery
Clause and Generating Performance Incentive
Factor

Docket No. 20200001-EI

Filed: September 3, 2020

**PETITION OF FLORIDA POWER & LIGHT COMPANY FOR APPROVAL
OF ITS LEVELIZED FUEL COST RECOVERY FACTORS AND CAPACITY
COST RECOVERY FACTORS FOR JANUARY THROUGH DECEMBER 2021**

Florida Power & Light Company (“FPL” or “the Company”), pursuant to Order No. 9273 in Docket No. 74680-CI, Order No. 10093 in Docket No. 810001-EU, and Commission Directives of April 24 and April 30, 1980, hereby petitions the Commission (1) to approve (a) 2.444 cents per kWh as its levelized Fuel and Purchased Power Cost Recovery (“FCR”) charge for non-time-of-use rates; (b) the FCR factors submitted in Attachment I (pages 1-2) to this Petition, and (c) the Capacity Cost Recovery (“CCR”) factors submitted in Attachment I (page 3) to this Petition. FPL also seeks approval of (2) the revised Solar Base Rate Adjustment (“SoBRA”) factor of 0.856% for the true-up of the construction costs associated with the four solar energy centers that were placed in service January 1, 2018 (“2018 Project”), to be applied to the Company’s base rates beginning January 1, 2021; and (3) the refund, including interest, associated with the true-up of the 2018 Project of \$12,401,882. These charges and factors described above should become effective for the period commencing with meter readings made on January 1, 2021 and should remain in effect until modified by subsequent order of this Commission. FPL incorporates the prepared written testimony and exhibits of FPL witnesses Gerard J. Yupp, Robert Coffey and Renae B. Deaton, and the declarations of Liz Fuentes and Edward J. Anderson filed with this Petition.

FCR Factors

The calculation of FCR factors for the period January 2021 through December 2021 is provided in Appendix II to the prepared testimony and exhibit of FPL witness Renae B. Deaton.

FPL's proposed FCR factors for the period January 2021 through December 2021 reflect the recovery of projected total net fuel costs of \$2,732,181,548. This amount includes true-up amounts for prior periods, the Generating Performance Incentive Factor ("GPIF") reward for 2019, FPL's portion of the 2019 Jurisdictional Incentive Mechanism Gains, the 2021 FPL SolarTogether Credit and applicable revenue taxes.

FPL's total FCR true-up under-recovery is \$20,669,910. This consists of the \$30,951,780 actual/estimated over-recovery for 2020 plus the final under-recovery of \$51,621,690 for the period ending December 2019 that was filed on March 2, 2020. FPL requests that this net under-recovery of \$20,669,910 be carried forward and included in the FCR factors for the period January 2021 through December 2021.

FPL has provided the final jurisdictional revenue requirements for the SoBRA associated with the 2018 Project approved by the Commission in Order No. PSC-2018-0028-FOF-EI ("Order 2018-0028"), Docket No. 20180001-EI, and placed into service during 2018. The final annualized jurisdictional revenue requirement calculation for the 2018 Project is \$55.797 million. This results in a decrease in the revenue requirement for the 2018 Project of \$4.094 million when compared to the original estimate. The revised SoBRA factor associated with the 2018 Project is 0.856%. The revised SoBRA revenue requirement and factors for the 2018 Project were calculated using the same methodology applied to calculate the revenue requirement and factor approved in Order 2018-0028.

CCR Factors

The calculation of FPL's CCR Factors for the period January 2021 through December 2021 is shown in Attachment I to this Petition and more detailed information regarding this calculation is provided in Appendix III to the prepared testimony and exhibit of FPL witness Deaton.

FPL's proposed CCR factors for the period January 2021 through December 2021 reflect the recovery of projected total net capacity costs of \$214,358,302. This amount includes true-up amounts for prior periods, the 2018 SoBRA true-up, the 2021 non-fuel revenue requirements associated with the Indiantown Cogeneration L.P. facility ("Indiantown") and applicable revenue taxes.

FPL's total CCR true-up over-recovery is \$12,530,421. This consists of the \$7,388,454 actual/estimated over-recovery for 2020 plus the final over-recovery of \$5,141,967 for the period ending December 2019 that was filed on March 2, 2020. This total over-recovery of \$12,530,421 is to be carried forward and included in the CCR Factors for the period January 2021 through December 2021.

FPL's CCR factors for the period January 2021 through December 2021 also include a \$12,401,882 refund associated with the true-up of the 2018 Project. Pursuant to the 2016 Base Rate Settlement Agreement, a true-up of the SoBRA is required if actual capital costs are lower than projected. As such, FPL has included the refund, including interest, for the true-up of 2018 SoBRA costs as a reduction in the calculation of its 2021 CCR factors.

Additionally, the CCR factors include an adjustment of \$1,356,055 to recover the non-fuel revenue requirements associated with Indiantown for the period January 2021 through December 2021, consistent with Order No. PSC-16-0506-FOF-EI. The calculation of the 2021 non-fuel

revenue requirements for Indiantown is provided in Appendix III to the prepared testimony and exhibit of FPL witness Deaton.

WHEREFORE, FPL respectfully requests this Commission (1) to approve (a) 2.444 cents per kWh as its levelized FCR charge for non-time of use rates; (b) the FCR factors submitted in Attachment I (pages 1-2) to this Petition; and (c) the CCR factors submitted in Attachment I (page 3) to this Petition. FPL also seeks approval of (2) the revised SoBRA factor of 0.856% for the true-up of the construction costs associated with the 2018 Project, which will be applied to the Company's base rates beginning January 1, 2021; and (3) to approve the refund, including interest, associated with the true-up of the 2018 Project of \$12,401,882. These charges and factors described above should become effective for the period commencing with meter readings made on January 1, 2021 and should remain in effect until modified by subsequent order of this Commission.

Respectfully submitted,

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By: s/ Maria Jose Moncada
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Florida Bar No. 0773301

CERTIFICATE OF SERVICE
Docket No. 20200001-EI

I **HEREBY CERTIFY** that a true and correct copy of the foregoing has been furnished
by electronic service on this 3rd day of September 2020 to the following:

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By: s/ Maria Jose Moncada
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FLORIDA POWER & LIGHT COMPANY
FUEL RECOVERY FACTORS - BY RATE GROUP
(ADJUSTED FOR LINE/TRANSFORMATION LOSSES)

ATTACHMENT I
SCHEDULE: E1-E - PAGE 1 OF 2

ESTIMATED FOR THE PERIOD OF: JANUARY 2021 THROUGH DECEMBER 2021

(1)	(2)	(3)	(4)	(5)	(6)
Line No.	GROUPS	RATE SCHEDULE	JANUARY - DECEMBER		
			Average Factor	Fuel Recovery Loss Multiplier	Fuel Recovery Factor
1	A	RS-1 first 1,000 kWh	2.444	1.00226	2.123
2	A	RS-1 all additional kWh	2.444	1.00226	3.123
3					
4	A	GS-1, SL-2, GSCU-1, WIES-1	2.444	1.00226	2.449
5					
6	A-1	SL-1, OL-1, PL-1 ⁽¹⁾	2.352	1.00226	2.357
7					
8	B	GSD-1	2.444	1.00220	2.449
9					
10	C	GSLD-1, CS-1	2.444	1.00164	2.448
11					
12	D	GSLD-2, CS-2, OS-2, MET	2.444	0.99483	2.431
13					
14	E	GSLD-3, CS-3	2.444	0.97357	2.379
15					
16	A	GST-1 On-Peak	2.896	1.00226	2.903
17	A	GST-1 Off-Peak	2.248	1.00226	2.253
18					
19	A	RTR-1 On-Peak			0.454
20		RTR-1 Off-Peak			(0.196)
21					
22	B	GSDT-1, CILC-1(G), HLFT-1 (21-499 kW) On-Peak	2.896	1.00220	2.902
23	B	GSDT-1, CILC-1(G), HLFT-1 (21-499 kW) Off-Peak	2.248	1.00220	2.253
24					
25	C	GSLDT-1, CST-1, HLFT-2 (500-1,999 kW) On-Peak	2.896	1.00164	2.901
26	C	GSLDT-1, CST-1, HLFT-2 (500-1,999 kW) Off-Peak	2.248	1.00164	2.252
27					
28	D	GSLDT-2, CST-2, HLFT-3 (2,000+ kW) On-Peak	2.896	0.99518	2.882
29	D	GSLDT-2, CST-2, HLFT-3 (2,000+ kW) Off-Peak	2.248	0.99518	2.237
30					
31	E	GSLDT-3, CST-3, CILC-1(T), ISST-1(T) On-Peak	2.896	0.97357	2.819
32	E	GSLDT-3, CST-3, CILC-1(T), ISST-1(T) Off-Peak	2.248	0.97357	2.189
33					
34	F	CILC-1(D), ISST-1(D) On-Peak	2.896	0.99485	2.881
35		CILC-1(D), ISST-1(D) Off-Peak	2.248	0.99485	2.236
36					
37	⁽¹⁾ WEIGHTED AVERAGE 16% ON-PEAK AND 84% OFF-PEAK				
38					
39	Note: Totals may not add due to rounding.				

FLORIDA POWER & LIGHT COMPANY
DETERMINATION OF SEASONAL DEMAND TIME OF USE RIDER (SDTR)
FUEL RECOVERY FACTORS

ATTACHMENT I
SCHEDULE: E1-E - PAGE 2 OF 2

ESTIMATED FOR THE PERIOD OF: JANUARY 2021 THROUGH DECEMBER 2021
OFF PEAK: ALL OTHER HOURS

(1)	(2)	(3)	(4)	(5)	(6)
Line No.	GROUPS	RATE SCHEDULE	JUNE - SEPTEMBER		
			Average Factor	Fuel Recovery Loss Multiplier	Fuel Recovery Factor
1	B	GSD(T)-1 On-Peak	3.685	1.00220	3.693
2		GSD(T)-1 Off-Peak	2.280	1.00220	2.285
3					
4	C	GSLD(T)-1 On-Peak	3.685	1.00164	3.691
5		GSLD(T)-1 Off-Peak	2.280	1.00164	2.284
6					
7	D	GSLD(T)-2 On-Peak	3.685	0.99518	3.667
8		GSLD(T)-2 Off-Peak	2.280	0.99518	2.269
9					
10		Note: Totals may not add due to rounding.			

FLORIDA POWER & LIGHT COMPANY
CAPACITY COST RECOVERY CLAUSE
CALCULATION OF CAPACITY PAYMENT RECOVERY FACTOR

ESTIMATED FOR THE PERIOD: JANUARY 2021 THROUGH DECEMBER 2021

(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)
Line No.	RATE SCHEDULE	Percentage of Sales at Generation (%) ⁽¹⁾	Percentage of Demand at Generation (%) ⁽²⁾	Energy Related Cost (\$) ⁽³⁾	Demand Related Cost (\$) ⁽⁴⁾	Total Capacity Costs (\$) ⁽⁵⁾	Projected Sales at Meter (kwh) ⁽⁶⁾	Billing KW Load Factor (%) ⁽⁷⁾	Projected Billed KW at Meter (KW) ⁽⁸⁾	Capacity Recovery Factor (\$/KW) ⁽⁹⁾	Capacity Recovery Factor (\$/kwh) ⁽¹⁰⁾	RDC (\$/KW) ⁽¹¹⁾	SDD (\$/KW) ⁽¹²⁾
1	RS1/RTR1	53.46670%	57.14078%	8,760,405	112,348,741	121,109,146	59,729,073,564			-	0.00203	-	-
2	GS1/GST1	5.82402%	6.30139%	954,253	12,389,628	13,343,881	6,506,168,667			-	0.00205	-	-
3	GSD1/GSDT1/HLFT1/GSD1-EV	24.47152%	22.88709%	4,009,607	45,000,020	49,009,627	27,339,372,990	51.93294%	72,114,537	0.68	-	-	-
4	OS2	0.00806%	0.00342%	1,320	6,721	8,041	9,166,365			-	0.00088	-	-
5	GSLD1/GSLDT1/CS1/CST1/HLFT2/GSLD1-EV	9.12687%	8.65224%	1,495,418	17,011,810	18,507,228	10,202,110,568	57.38509%	24,353,877	0.76	-	-	-
6	GSLD2/GSLDT2/CS2/CST2/HLFT3	2.40036%	1.87157%	393,294	3,679,841	4,073,136	2,700,592,177	66.01952%	5,603,557	0.73	-	-	-
7	GSLD3/GSLDT3/CS3/CST3	0.22542%	0.17631%	36,935	346,650	383,584	259,242,549	68.80148%	516,162	0.74	-	-	-
8	SST1T	0.08068%	0.06274%	13,220	123,367	136,586	92,787,905	14.79189%	859,300	-	-	0.09	0.04
9	SST1D1/SST1D2/SST1D3	0.00164%	0.00204%	269	4,016	4,284	1,849,941	11.92716%	21,247	-	-	0.09	0.04
10	CILC D/CILC G	2.43523%	1.87651%	399,006	3,689,553	4,088,559	2,739,981,680	71.04120%	5,283,413	0.77	-	-	-
11	CILC T	1.27873%	0.89825%	209,517	1,766,119	1,975,636	1,470,591,289	75.77028%	2,658,705	0.74	-	-	-
12	MET	0.07062%	0.06034%	11,571	118,646	130,218	80,325,996	55.87377%	196,936	0.66	-	-	-
13	OL1/SL1/SL1M/PL1	0.51557%	0.00246%	84,474	4,833	89,307	575,951,839			-	0.00016	-	-
14	SL2/SL2M/GSCU1	0.09459%	0.06485%	15,498	127,515	143,013	105,664,172			-	0.00135	-	-
15	TOTAL			16,384,788	196,617,459	213,002,247	111,812,879,702						
16													
17	⁽¹⁾ Obtained from Page 3, Col(10)												
18	⁽²⁾ Obtained from Page 3, Col(11)												
19	⁽³⁾ (Total Capacity Costs/13) * Col(3)												
20	⁽⁴⁾ (Total Capacity Costs/13 * 12) * Col(4)												
21	⁽⁵⁾ Col(5) + Col(6)												
22	⁽⁶⁾ Projected kwh sales for the period January 2021 through December 2021.												
23	⁽⁷⁾ (kWh sales / 8760 hours)/(avg customer NCP)												
24	⁽⁸⁾ Col(8) / (Col(9) *730)												
25	⁽⁹⁾ Col(7) / Col(10)												
26	⁽¹⁰⁾ Col(7) / Col(8)												
27	⁽¹¹⁾ RDC = Reservation Demand Charge - (Total Col 7)/(Page 3 Total Col 5)(.10)(Page x Col 5)/12 Months												
28	⁽¹²⁾ SDD = Sum of Daily Demand Charge - (Total Col 7)/(Page 3 Total Col 5)/(21 onpeak days)(Page 3 Col 6)/12 Months												
29													
30	Note: There are currently no customers taking service on Schedules ISST1(D) and ISST1(T). Should any customer begin taking service on these schedules during the period, they will be billed using the applicable SST1 factor.												
31													
32	Totals may not add due to rounding.												

1 **BEFORE THE FLORIDA PUBLIC SERVICE COMMISSION**
2 **FLORIDA POWER & LIGHT COMPANY**
3 **TESTIMONY OF GERARD J. YUPP**
4 **DOCKET NO. 20200001-EI**
5 **SEPTEMBER 3, 2020**

6 **Q. Please state your name and address.**

7 A. My name is Gerard J. Yupp. My business address is 700 Universe Boulevard,
8 Juno Beach, Florida, 33408.

9 **Q. By whom are you employed and what is your position?**

10 A. I am employed by Florida Power and Light Company (“FPL”) as Senior Director
11 of Wholesale Operations in the Energy Marketing and Trading Division.

12 **Q. Have you previously testified in this docket?**

13 A. Yes.

14 **Q. What is the purpose of your testimony?**

15 A. The purpose of my testimony is to present and explain FPL’s projections for
16 (1) the dispatch costs of heavy fuel oil, light fuel oil, coal and natural gas; (2) the
17 availability of natural gas to FPL; (3) generating unit heat rates and availabilities;
18 and (4) the quantities and costs of wholesale (off-system) power sales and
19 purchased power transactions. Additionally, my testimony addresses the
20 Incentive Mechanism results for 2019 and the Incremental Optimization Costs
21 included in FPL’s 2021 Projection Filing pursuant to the Incentive Mechanism
22 that was approved in Order No. PSC-16-0560-AS-EI dated December 15, 2016

1 (“2016 Base Rate Settlement Agreement”).

2 **Q. Have you prepared or caused to be prepared under your supervision,**
3 **direction and control any exhibits in this proceeding?**

4 A. Yes, I am sponsoring the following exhibits:

5 • GJY-2: Appendix I

6 and I am co-sponsoring:

7 • Schedules E2 through E9 of Appendix II included in Renae Deaton’s
8 Exhibit RBD-6 and Appendix III included in Renae Deaton’s Exhibit
9 RBD-7.

10

11 **FUEL PRICE FORECAST**

12 **Q. What forecast methodologies has FPL used for the 2021 recovery period?**

13 A. For natural gas commodity prices, the forecast methodology relies upon the
14 NYMEX Natural Gas Futures contract prices (forward curve). For light and
15 heavy fuel oil prices, FPL utilizes Over-The-Counter (“OTC”) forward market
16 prices. Projections for the price of coal are based on actual coal purchases and
17 price forecasts developed by J.D. Energy. Forecasts for the availability of natural
18 gas are developed internally at FPL and are based on contractual commitments
19 and market experience. The forward curves for both natural gas and fuel oil
20 represent expected future prices at a given point in time. The basic assumption
21 made with respect to using the forward curves is that all available data that could
22 impact the price of natural gas and fuel oil in the short-term is incorporated into
23 the curves at all times. FPL utilized forward curve prices from the close of

1 business on July 1, 2020 for calculating its 2021 Fuel Cost Recovery (“FCR”)
2 Clause factors.

3 **Q. Has FPL used these same forecasting methodologies previously?**

4 A. Yes. FPL began using the NYMEX Natural Gas Futures contract prices (forward
5 curve) and OTC forward market prices in 2004 for its 2005 projections and has
6 used this methodology consistently since that time.

7 **Q. What are the factors that can affect FPL’s natural gas prices during the**
8 **January through December 2021 period?**

9 A. In general, the key physical factors are (1) North American natural gas demand
10 and domestic production; (2) the level of working gas in underground storage
11 throughout the period; (3) weather (particularly in the winter period); (4) the
12 potential for imports and/or exports of natural gas; and (5) the terms of FPL’s
13 natural gas supply and transportation contracts.

14

15 In its August 2020 Short-Term Energy Outlook, the Energy Information
16 Administration (“EIA”) forecasts Henry Hub natural gas spot prices will average
17 approximately \$2.03 per MMBtu in 2020. The EIA expects that natural gas
18 prices will generally rise through the end of 2021, with the sharpest increases
19 occurring during the fall and winter of 2020-2021. The EIA forecasts that Henry
20 Hub spot prices will average \$3.14 per MMBtu in 2021. U.S. dry natural gas
21 production is estimated to decline from a forecasted average of 88.7 BCF/day in
22 2020 to 84 BCF/day in 2021.

23

1 Natural gas consumption is forecast to decrease by approximately 3% by year-
2 end 2020 (compared to year-end 2019). For 2020, the largest decrease in natural
3 gas consumption occurs in the industrial sector as a result of reduced
4 manufacturing activity. The overall decline also reflects lower heating demand
5 in early 2020, contributing to lower overall residential and commercial demand.
6 While consumption in 2021 among the residential, commercial, and industrial
7 sectors is expected to increase from 2020 levels, demand in the electric power
8 sector is projected to decrease in response to higher natural gas prices. Overall,
9 natural gas consumption in 2021 is projected to decrease compared to 2020
10 consumption levels. Natural gas storage levels ended July 2020 at roughly 3.3
11 trillion cubic feet, 15% higher than the five-year average. Natural gas
12 storage levels are expected to reach approximately 4.0 trillion cubic feet at the
13 end of October 2020.

14 **Q. Please describe FPL's natural gas transportation portfolio for the January**
15 **through December 2021 period.**

16 A. FPL utilizes the Florida Gas Transmission Company, LLC ("FGT"), Gulfstream
17 Natural Gas System, LLC ("Gulfstream"), Sabal Trail Transmission, LLC
18 ("Sabal Trail"), and Florida Southeast Connection, LLC ("FSC") pipelines to
19 deliver natural gas to its generation facilities. FPL's total firm transportation
20 capacity ranges from 1,150,000 to 1,274,000 MMBtu/day on FGT, 695,000
21 MMBtu/day on Gulfstream and 600,000 MMBtu/day on Sabal Trail/FSC.
22 Additionally, FPL projects that during the January through December 2021
23 period, varying levels of non-firm natural gas transportation capacity will be

1 available, depending on the month.

2

3 FPL also has firm transportation capacity on several upstream pipelines that
4 provide FPL access to on-shore gas supply. FPL has 80,000 MMBtu/day of firm
5 transport on the Southeast Supply Header (“SESH”) pipeline, 196,500
6 MMBtu/day (January through October) and 121,500 MMBtu/day (November
7 through December) of firm transport on the Transcontinental Gas Pipe Line
8 Company, LLC (“Transco”) Zone 4A lateral, and 319,000 MMBtu/day (January
9 through March), 464,000 MMBtu/day (April through October), and 299,000
10 MMBtu/day (November through December) of firm transport on the Gulf South
11 Pipeline Company, LP (“Gulf South”) pipeline. The firm transportation on the
12 SESH, Transco, and Gulf South pipelines does not increase transportation
13 capacity into the state; however, FPL’s firm transportation rights on these
14 pipelines provide access for up to 740,500 MMBtu/day during the summer
15 season of on-shore natural gas supply, which helps diversify FPL’s natural gas
16 portfolio and enhance the reliability of fuel supply.

17 **Q. Please describe FPL’s natural gas storage position.**

18 A. FPL currently holds 4.0 billion cubic feet (“BCF”) of firm natural gas storage
19 capacity in Bay Gas Storage, located in southwest Alabama and 1.0 BCF of firm
20 natural gas storage capacity in Southern Pines Energy Center, located in southeast
21 Mississippi. While the acquisition of upstream transportation capacity (i.e., Gulf
22 South) has helped mitigate a large portion of risk associated with off-shore natural
23 gas supply, natural gas storage capacity remains an important part of FPL’s gas

1 portfolio. As FPL's reliance on natural gas has increased, the importance of
2 natural gas storage in helping balance consumption "swings" due to weather and
3 unit availability has also increased. Storage capacity improves reliability by
4 providing a relatively inexpensive insurance policy against supply and
5 infrastructure problems while also increasing FPL's ability to manage supply and
6 demand on a daily basis.

7 **Q. What are FPL's projections for the dispatch cost and availability of natural**
8 **gas for the January through December 2021 period?**

9 A. FPL's projections of the system average dispatch cost and availability of natural
10 gas, by transport type, by pipeline and by month, are provided on page 3 of
11 Appendix I.

12 **Q. What are the key factors that could affect FPL's price for heavy fuel oil**
13 **during the January through December 2021 period?**

14 A. The key factors that could affect FPL's price for heavy oil are (1) worldwide
15 demand for crude oil and petroleum products (including domestic heavy fuel oil);
16 (2) non-OPEC crude oil supply; (3) the extent to which OPEC adheres to its
17 quotas and reacts to fluctuating demand for OPEC crude oil; (4) the political and
18 civil tensions in the major producing areas of the world like the Middle East and
19 West Africa; (5) the availability of refining capacity; (6) the price relationship
20 between heavy fuel oil and crude oil; (7) the supply and demand for heavy oil in
21 the domestic market; (8) the terms of FPL's supply and fuel transportation
22 contracts; and (9) domestic and global inventory.

23

1 In its August 2020 Short-Term Energy Outlook report, the EIA forecasts West
2 Texas Intermediate crude oil prices will average approximately \$38.50 per barrel
3 in 2020 and \$45.53 per barrel in 2021. The EIA anticipates global crude oil and
4 other liquid fuels production to decrease by 6.4 million barrels per day in 2020
5 and increase by 5.2 million barrels per day in 2021, with consumption decreasing
6 by approximately 8.1 million barrels per day in 2020 and increasing by 7.0
7 million barrels per day in 2021. U.S. crude oil production is projected to decrease
8 by roughly 1.0 million barrels per day in 2020 and decrease by 0.12 million
9 barrels per day in 2021. As always, an increase in geopolitical concerns could
10 create upward pressure on oil prices.

11 **Q. Please provide FPL's projection for the dispatch cost of heavy fuel oil for the**
12 **January through December 2021 period.**

13 A. FPL's projection for the system average dispatch cost of heavy fuel oil, by month,
14 is provided on page 3 of Appendix I.

15 **Q. What are the key factors that could affect the price of light fuel oil?**

16 A. The key factors are similar to those described for heavy fuel oil.

17 **Q. Please provide FPL's projection for the dispatch cost of light fuel oil for the**
18 **January through December 2021 period.**

19 A. FPL's projection for the system average dispatch cost of light oil, by month, is
20 provided on page 3 of Appendix I.

21 **Q. What is the basis for FPL's projections of the dispatch cost of coal for Plant**
22 **Scherer?**

23 A. FPL's projected dispatch costs are based on FPL's price projection for spot coal

1 delivered to the plant.

2 **Q. Please provide FPL’s projection for the dispatch cost of coal at Plant Scherer**
3 **for the January through December 2021 period.**

4 A. FPL’s projection for the system average dispatch cost of coal for this period, by
5 month, is shown on page 3 of Appendix I.

6 **Q. Do the fuel costs reflected on Schedule E3 for heavy oil, light oil and coal**
7 **differ from the dispatch costs shown on page 3 of Appendix I?**

8 A. Yes. FPL maintains inventories of those fuels and runs its plants out of that
9 inventory. The dispatch costs reflect what FPL would pay to replace fuel that is
10 removed from inventory to run the plants. On the other hand, the “charge out”
11 costs for heavy oil, light oil and coal that are reflected on Schedule E3 are based
12 on FPL’s weighted average inventory cost, by month, for each fuel type.

13

14 **PLANT HEAT RATES, OUTAGE FACTORS, PLANNED OUTAGES,**
15 **AND CHANGES IN GENERATING CAPACITY**

16 **Q. Please describe how FPL developed the projected Average Net Heat Rates**
17 **shown on Schedule E4 of Appendix II.**

18 A. The projected Average Net Heat Rates were calculated by the GenTrader model.
19 The current heat rate equations and efficiency factors for FPL’s generating units,
20 which present heat rate as a function of unit power level, were used as inputs to
21 GenTrader for this calculation. The heat rate equations and efficiency factors are
22 updated as appropriate based on historical unit performance and projected
23 changes due to plant upgrades, fuel grade changes, and/or from the results of

1 performance tests.

2 **Q. Are you providing the outage factors projected for the period January**
3 **through December 2021?**

4 A. Yes. This data is shown on page 4 of Appendix I.

5 **Q. How were the outage factors for this period developed?**

6 A. The unplanned outage factors were developed using the actual historical full and
7 partial outage event data for each of the units. The historical unplanned outage
8 factor of each generating unit was adjusted, as necessary, to eliminate non-
9 recurring events and recognize the effect of planned outages to arrive at the
10 projected factor for the period January through December 2021.

11 **Q. Please describe the significant planned outages for the January through**
12 **December 2021 period.**

13 A. Planned outages at FPL's nuclear units are the most significant in relation to fuel
14 cost recovery. St. Lucie Unit 1 is scheduled to be out of service from April 12,
15 2021 until May 16, 2021, or 34 days during the period. St Lucie Unit 2 is
16 scheduled to be out of service from August 30, 2021 until October 4, 2021, or 35
17 days during the period. Turkey Point Unit 3 is scheduled to be out of service
18 from October 4, 2021 until November 2, 2021, or 29 days during the period.

19 **Q. Please identify any changes to FPL's fossil generation capacity projected to**
20 **take place during the January through December 2021 period.**

21 A. As shown in FPL's 2020 Ten Year Power Plant Site Plan (Table ES-1, page 16),
22 FPL projects a net increase in its 2021 summer firm capacity of 577 MW. This
23 increase is primarily related to the addition of 539 MW of firm capacity of solar

1 generation.

2

3 **WHOLESALE (OFF-SYSTEM) POWER AND PURCHASED POWER**
4 **TRANSACTIONS**

5 **Q. Are you providing the projected wholesale (off-system) power sales and**
6 **purchased power transactions forecasted for January through December**
7 **2021?**

8 A. Yes. This data is shown on Schedules E6, E7, E8, and E9 of Appendix II of this
9 filing.

10 **Q. In what types of wholesale (off-system) power transactions does FPL**
11 **engage?**

12 A. FPL purchases power from the wholesale market when it can displace higher cost
13 generation with lower cost power from the market. FPL will also sell excess
14 power into the market when its cost of generation is lower than the market. FPL's
15 customers benefit from both purchases and sales as savings on purchases and
16 gains on sales are credited to customers through the Fuel Cost Recovery Clause.
17 Power purchases and sales are executed under specific tariffs that allow FPL to
18 transact with a given entity. Although FPL primarily transacts on a short-term
19 basis (hourly and daily transactions), FPL continuously searches for all
20 opportunities to lower fuel costs through purchasing and selling wholesale power,
21 regardless of the duration of the transaction.

22

23

1 **Q. Please describe the method used to forecast wholesale (off-system) power**
2 **purchases and sales.**

3 A. The quantity of wholesale (off-system) power purchases and sales are projected
4 based upon estimated generation costs, generation availability, fuel availability,
5 expected market conditions and historical data.

6 **Q. What are the forecasted amounts and costs of wholesale (off-system) power**
7 **sales?**

8 A. FPL has projected 2,598,470 MWh of wholesale (off-system) power sales for the
9 period of January through December 2021. The projected fuel cost related to
10 these sales is \$52,303,995. The projected transaction revenue from these sales is
11 \$84,634,486. After taking into account the transmission costs and capacity
12 revenues for those sales, the projected gain is \$25,272,200.

13 **Q. In what document are the fuel costs for wholesale (off-system) power sales**
14 **transactions reported?**

15 A. Schedule E6 of Appendix II provides the total MWh of energy, total dollars for
16 fuel adjustment, total cost and total gain for wholesale (off-system) power sales.

17 **Q. What are the forecasted amounts and costs of wholesale (off-system) power**
18 **purchases for the January to December 2021 period?**

19 A. The costs of these economy purchases are shown on Schedule E9 of Appendix
20 II. For the period, FPL projects it will purchase a total of 347,180 MWh at a cost
21 of \$9,019,180. If FPL generated this energy, FPL estimates that it would cost
22 \$10,519,080. Therefore, these purchases are projected to result in savings of
23 \$1,499,900.

1 **Q. Does FPL have additional agreements for the purchase of electric power and**
2 **energy that are included in your projections?**

3 A. Yes. FPL purchases energy under two contracts with the Solid Waste Authority
4 of Palm Beach County (“SWA”). In addition, FPL contracts to purchase and sell
5 nuclear energy under the St. Lucie Plant Nuclear Reliability Exchange
6 Agreements with Orlando Utilities Commission (“OUC”) and Florida Municipal
7 Power Agency. Lastly, FPL purchases energy and capacity from Qualifying
8 Facilities under existing tariffs and contracts.

9 **Q. Please provide the projected energy costs to be recovered through the Fuel**
10 **Cost Recovery Clause for the power purchases referred to above during the**
11 **January through December 2021 period.**

12 A. Energy purchases under the SWA agreements are projected to be 904,028 MWh
13 for the period at an energy cost of \$27,268,678. FPL’s cost for energy purchases
14 under the St. Lucie Plant Reliability Exchange Agreements is a function of the
15 operation of St. Lucie Unit 2 and the fuel costs to the owners. For the period,
16 FPL projects purchases of 573,685 MWh at a cost of \$2,641,298. These
17 projections are shown on Schedule E7 of Appendix II.

18
19 In addition, as shown on Schedule E8 of Appendix II, FPL projects that purchases
20 from Qualifying Facilities for the period will provide 312,315 MWh at a cost of
21 \$5,919,852.

22
23

1 **Q. How does FPL develop the projected energy costs related to purchases from**
2 **Qualifying Facilities?**

3 A. For those contracts that entitle FPL to purchase “as-available” energy, FPL used
4 its fuel price forecasts as inputs to the GenTrader model to project FPL’s avoided
5 energy cost that is used to set the price of these energy purchases each month.
6 For those contracts that enable FPL to purchase firm capacity and energy, the
7 applicable Unit Energy Cost mechanisms prescribed in the contracts are used to
8 project monthly energy costs.

9 **Q. What are the forecasted amounts and cost of energy being sold under the St.**
10 **Lucie Plant Reliability Exchange Agreement?**

11 A. FPL projects to sell 571,679 MWh of energy at a cost of \$2,826,064. These
12 projections are shown on Schedule E6 of Appendix II.

13

14 **HEDGING/ RISK MANAGEMENT PLAN**

15 **Q. Has FPL filed a Hedging Activity Final True-Up Report for 2019 or a risk**
16 **management plan for 2021, consistent with the Hedging Order Clarification**
17 **Guidelines, as required by Order No. PSC-08-0667-PAA-EI issued on**
18 **October 8, 2008?**

19 A. No. FPL’s fuel hedging program is under a moratorium. Therefore, FPL had no
20 hedging activity to report for 2019, had no hedging activity in 2020, and does not
21 plan to hedge in 2021.

22

23

1 **THE INCENTIVE MECHANISM**

2 **Q. What were the results of FPL's asset optimization activities under the**
3 **Incentive Mechanism in 2019?**

4 A. FPL's asset optimization activities in 2019 delivered total benefits of
5 \$55,249,313. The total gains exceeded the sharing threshold of \$40 million and,
6 therefore, the gains above \$40 million will be shared between customers and FPL
7 on a 40%/60% basis, respectively. In total, customers will receive \$45,924,933
8 (net of FPL's share of the gain above the \$40 million threshold, and after
9 incremental personnel, software, and hardware expenses are removed), and FPL
10 will receive \$9,149,588. FPL's share of the gain is included for recovery in FPL's
11 2021 FCR Clause factors.

12 **Q. Did the Incentive Mechanism allow FPL to deliver greater value to**
13 **customers in 2019?**

14 A. Yes. I have compared how customers would have fared under the prior
15 wholesale-sales sharing mechanism with the results FPL has achieved under the
16 Incentive Mechanism. For the purpose of this comparison, I have included the
17 same savings of approximately \$40.6 million from optimization activities for
18 power sales, power purchases and releases of electric transmission capacity under
19 both mechanisms, as FPL was engaging in those activities prior to the
20 Commission's approval of the Incentive Mechanism. For those savings, the
21 previous sharing mechanism would have yielded net benefits to FPL's customers
22 of \$40.4 million, while FPL would have received \$0.2 million in benefits because
23 the three-year rolling average threshold for wholesale sales would have been

1 exceeded.

2

3 In contrast, under the Incentive Mechanism, FPL also is incented to pursue
4 beneficial natural gas transportation, storage and trading activities. These
5 activities generated slightly more than \$16.4 million of additional savings in
6 2019. When one takes into account these additional savings, less FPL's recovery
7 of incremental optimization costs, the result is that FPL's customers received
8 slightly more than \$45.9 million of savings under the Incentive Mechanism. This
9 is \$5.5 million more than customers would have received if the prior sharing
10 mechanism were still in effect, clear proof that the Incentive Mechanism is
11 working to deliver added value for customers as FPL and the Commission
12 envisioned when it was approved.

13 **Q. Has FPL included in its 2021 FCR factors, projections of the savings that it**
14 **will achieve under the Incentive Mechanism?**

15 A. Yes. FPL has included projections for savings on wholesale power purchases
16 (Schedule E9), projections for gains on wholesale power sales (Schedule E6), and
17 projections for other types of asset optimization measures (Schedule E3) for
18 2021.

19 **Q. Has FPL included in its 2021 FCR factors, projections of the Incremental**
20 **Optimization Costs that it will incur under the Incentive Mechanism?**

21 A. Yes. FPL has included in its 2021 FCR factors, Incremental Optimization Costs
22 from two categories: (i) incremental personnel, software and hardware costs
23 associated with managing the various asset optimization activities, and

1 (ii) variable power plant O&M (“VOM”) costs associated with wholesale
2 economy sales and purchases.

3 **Q. Please describe the costs that are included in FPL’s projections for**
4 **incremental personnel, software and hardware expenses.**

5 A. FPL projects to incur incremental expenses of \$451,676 in 2021 for the salaries
6 and expenses related to employees who were added in 2013 to support the
7 Incentive Mechanism.

8 **Q. Please describe the costs that are included in FPL’s projections for VOM**
9 **expenses.**

10 A. Consistent with Paragraph 15 of the 2016 Base Rate Settlement Agreement, FPL
11 has included for recovery in its 2021 FCR factors, VOM expenses that reflect the
12 netting of economy sales and purchases. As shown on Schedules E6 and E9 of
13 Appendix II, FPL projects to sell 2,598,470 MWh and purchase 347,180 MWh
14 of economy power. Therefore, applying FPL’s VOM rate of \$0.65/MWh, FPL
15 projects to incur VOM expenses of \$1,689,006 associated with its economy sales
16 and to avoid (\$225,667) with its economy purchases. FPL has included for
17 recovery the net of these two figures, \$1,463,339 (Schedule E2, Sum of Line Nos.
18 14 and 15), in its 2021 FCR factors.

19 **Q. Does this conclude your testimony?**

20 A. Yes it does.

APPENDIX I

FUEL COST RECOVERY

EXHIBIT GJY-2

DOCKET NO. 20200001-EI

PAGES 1-4

SEPTEMBER 3, 2020

APPENDIX I
FUEL COST RECOVERY

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<u>PAGE</u>	<u>DESCRIPTION</u>	<u>SPONSOR</u>
3	Projected Dispatch Costs	G. Yupp
3	Projected Availability of Natural Gas	G. Yupp
4	Projected Unit Availabilities and Outage Schedules	G. Yupp

Florida Power and Light Company
Projected Dispatch Costs and Projected Availability of Natural Gas
January 2021 Through December 2021

<u>Heavy Oil</u>	<u>January</u>	<u>February</u>	<u>March</u>	<u>April</u>	<u>May</u>	<u>June</u>	<u>July</u>	<u>August</u>	<u>September</u>	<u>October</u>	<u>November</u>	<u>December</u>
0.7% Sulfur Grade (\$/Bbl)	55.25	55.60	55.90	56.20	56.50	56.80	57.05	57.30	57.55	57.80	58.05	58.30
0.7% Sulfur Grade (\$/MMBtu)	8.63	8.69	8.73	8.78	8.83	8.88	8.91	8.95	8.99	9.03	9.07	9.11
<u>Light Oil</u>	<u>January</u>	<u>February</u>	<u>March</u>	<u>April</u>	<u>May</u>	<u>June</u>	<u>July</u>	<u>August</u>	<u>September</u>	<u>October</u>	<u>November</u>	<u>December</u>
Ultra-Low Sulfur Distillate (\$/Bbl)	58.48	58.94	59.18	59.19	59.35	59.61	60.12	60.61	61.03	61.44	61.83	62.18
Ultra-Low Sulfur Distillate (\$/MMBtu)	10.03	10.11	10.15	10.15	10.18	10.22	10.31	10.40	10.47	10.54	10.61	10.66
<u>Natural Gas Transportation</u>	<u>January</u>	<u>February</u>	<u>March</u>	<u>April</u>	<u>May</u>	<u>June</u>	<u>July</u>	<u>August</u>	<u>September</u>	<u>October</u>	<u>November</u>	<u>December</u>
Firm FGT (MMBtu/Day)	1,150,000	1,150,000	1,150,000	1,239,000	1,274,000	1,274,000	1,274,000	1,274,000	1,274,000	1,239,000	1,150,000	1,150,000
Firm Gulfstream (MMBtu/Day)	695,000	695,000	695,000	695,000	695,000	695,000	695,000	695,000	695,000	695,000	695,000	695,000
Sabal Trail/FSC (MMBtu/Day)	600,000	600,000	600,000	600,000	600,000	600,000	600,000	600,000	600,000	600,000	600,000	600,000
Non-Firm FGT (MMBtu/Day)	100,000	100,000	100,000	100,000	75,000	50,000	50,000	50,000	50,000	75,000	100,000	100,000
Non-Firm Gulfstream (MMBtu/Day)	50,000	50,000	50,000	50,000	50,000	50,000	-	-	-	-	50,000	50,000
Total Projected Daily Availability (MMBtu/Day)	2,595,000	2,595,000	2,595,000	2,684,000	2,694,000	2,669,000	2,619,000	2,619,000	2,619,000	2,609,000	2,595,000	2,595,000
Southeast Supply Header (SESH)**	80,000	80,000	80,000	80,000	80,000	80,000	80,000	80,000	80,000	80,000	80,000	80,000
Transcontinental Pipe Line (Transco)**	196,500	196,500	196,500	196,500	196,500	196,500	196,500	196,500	196,500	196,500	121,500	121,500
Gulf South Pipeline Company (Gulf South)**	319,000	319,000	319,000	464,000	464,000	464,000	464,000	464,000	464,000	464,000	299,000	299,000
**Note: SESH, Transco and Gulf South firm transportation does not provide increased capacity to FPL's plants but does increase FPL's access to on-shore supply.												
<u>Natural Gas Dispatch Price</u>	<u>January</u>	<u>February</u>	<u>March</u>	<u>April</u>	<u>May</u>	<u>June</u>	<u>July</u>	<u>August</u>	<u>September</u>	<u>October</u>	<u>November</u>	<u>December</u>
Firm FGT (\$/MMBtu)	2.99	2.96	2.86	2.58	2.56	2.59	2.66	2.68	2.64	2.64	2.70	2.83
Firm Gulfstream (\$/MMBtu)	2.92	2.90	2.79	2.45	2.47	2.49	2.55	2.57	2.52	2.51	2.63	2.76
Firm Sabal Trail/FSC (\$/MMBtu)	2.94	2.89	2.78	2.49	2.47	2.50	2.56	2.59	2.56	2.57	2.63	2.79
Non-Firm FGT (\$/MMBtu)	3.99	3.97	3.87	3.59	3.57	3.60	3.68	3.71	3.67	3.66	3.71	3.83
Non-Firm Gulfstream (\$/MMBtu)	3.82	3.80	3.70	3.42	3.40	3.44	3.51	3.54	3.50	3.50	3.54	3.66
<u>Coal</u>	<u>January</u>	<u>February</u>	<u>March</u>	<u>April</u>	<u>May</u>	<u>June</u>	<u>July</u>	<u>August</u>	<u>September</u>	<u>October</u>	<u>November</u>	<u>December</u>
Scherer (\$/MMBtu)	2.52	2.53	2.53	2.52	2.51	2.52	2.55	2.56	2.55	2.55	2.56	2.57

FLORIDA POWER & LIGHT
PROJECTED UNIT AVAILABILITIES & OUTAGE SCHEDULES
PERIOD OF: JANUARY 2021 THROUGH DECEMBER 2021

Plant/Unit	Forced Outage Factor (%)	Maintenance Outage Factor (%)	Planned Outage Factor (%)	Overhaul Date	Overhaul Date	Overhaul Date	Overhaul Date	Overhaul Date
Cape Canaveral 3	1.1	5.5	2.7	02/16/21 - 02/25/21	11/15/21 - 11/24/21	11/29/21 - 12/08/21		
Ft. Myers 2	0.7	5.5	3.2	02/27/21 - 03/05/21	10/23/21 - 10/29/21	10/31/21 - 11/13/21	11/07/21 - 11/13/21	11/15/21 - 11/21/21
Ft. Myers 3A	0.8	5.5	1.9	02/08/21 - 02/14/21				
Ft. Myers 3B	0.8	5.5	1.9	02/08/21 - 02/14/21				
Ft. Myers 3C	0.8	5.5	1.9	02/12/21 - 02/18/21				
Ft. Myers 3D	0.8	5.5	1.9	02/12/21 - 02/18/21				
Lauderdale 6A	0.5	5.5	3.8	02/08/21 - 02/21/21				
Lauderdale 6B	0.5	5.5	1.9	01/18/21 - 01/24/21				
Lauderdale 6C	0.5	5.5	1.9	02/22/21 - 02/28/21				
Lauderdale 6D	0.5	5.5	1.9	01/25/21 - 01/31/21				
Lauderdale 6E	0.5	5.5	1.9	02/01/21 - 02/07/21				
Manatee 1	0.3	4.6	19.5	02/15/21 - 02/24/21				
Manatee 2	0.3	4.6	19.5	02/01/21 - 02/10/21				
Manatee 3	0.6	5.5	1.9	10/15/21 - 10/21/21				
Martin 3	0.6	5.5	0.0	NONE				
Martin 4	0.5	4.6	19.2	04/24/21 - 07/02/21				
Martin 8	1.0	5.5	3.6	02/22/21 - 03/06/21	03/07/21 - 03/19/21	03/20/21 - 04/01/21	04/02/21 - 04/14/21	
Okeechobee 1	1.5	5.5	8.0	02/16/21 - 03/07/21	10/15/21 - 11/11/21	02/16/21 - 03/07/21		
Port Everglades 5	1.5	5.5	5.5	03/22/21 - 04/10/21				
Riviera 5	1.1	5.5	7.7	04/03/21 - 04/30/21				
Sanford 4	0.4	5.5	3.8	03/06/21 - 03/19/21				
Sanford 5	0.4	5.5	3.8	03/20/21 - 04/02/21				
Scherer 4	2.3	5.5	0.0	NONE				
St. Lucie 1	1.1	1.1	9.3	04/10/21 - 05/14/21				
St. Lucie 2	1.1	1.1	9.6	08/28/21 - 10/02/21				
Turkey Point 3	1.2	1.2	7.9	10/09/21 - 11/07/21				
Turkey Point 4	1.3	1.3	0.0	NONE				
Turkey Point 5	0.6	5.5	10.9	03/01/21 - 03/21/21	11/09/21 - 11/21/21	11/12/21 - 11/24/21	11/29/21 - 12/08/21	12/02/21 - 12/14/21
West County 1	0.8	5.5	2.7	10/01/21 - 10/10/21				
West County 2	0.8	5.5	2.7	03/08/21 - 03/17/21				
West County 3	0.8	5.5	9.1	02/15/21 - 04/05/21	10/26/21 - 12/14/21			

1 **BEFORE THE FLORIDA PUBLIC SERVICE COMMISSION**

2 **FLORIDA POWER & LIGHT COMPANY**

3 **TESTIMONY OF ROBERT COFFEY**

4 **DOCKET NO. 20200001-EI**

5 **SEPTEMBER 3, 2020**

6

7 **Q. Please state your name and address.**

8 A. My name is Robert Coffey. My business address is 15430 Endeavor Drive, Jupiter,
9 FL 33478.

10 **Q. By whom are you employed and what is your position?**

11 A. I am employed by Florida Power & Light Company (“FPL”) as Vice President,
12 Nuclear in the Nuclear Business Unit.

13 **Q. Please describe your duties and responsibilities.**

14 A. I am responsible for the Nuclear fleet functional areas of Engineering,
15 Operations, Maintenance, Chemistry, Radiation Protection, Regulatory Affairs,
16 Security, Training, Outages and Projects.

17 **Q. Please describe your educational background and business experience in**
18 **the nuclear industry.**

19 A. I hold a Doctorate of Management in Organizational Leadership from the
20 University of Phoenix, a Masters of Business Administration degree from Regis
21 University, and a Bachelor of Science degree in Nuclear Engineering
22 Technology from Thomas Edison State College. I also earned a Senior Reactor
23 Operator Management Certification at the Turkey Point Nuclear Power Plant.

24

1 I have spent 38 years in the nuclear industry, beginning in the United States
2 Navy Nuclear Submarine Force where I served more than 20 years. I joined
3 FPL in 2003 and held numerous positions of increasing responsibility including
4 Maintenance Director and Work Control Manager at Turkey Point and Plant
5 General Manager at St. Lucie. I was also the Site Vice President of NextEra
6 Energy's Point Beach Nuclear Plant and Vice President of the Southern Region
7 for St. Lucie and Turkey Point before serving in my current role as Vice
8 President, Nuclear.

9 **Q. What is the purpose of your testimony?**

10 A. My testimony presents and explains FPL's projections of nuclear fuel costs for the
11 thermal energy to be produced by our nuclear units measured in million British
12 thermal units or ("MMBtu"). Nuclear fuel costs were input values to the
13 GenTrader model that is used to calculate the costs included in the proposed fuel
14 cost recovery factors for the period January 2021 through December 2021. I am
15 also supporting FPL's projected 2021 incremental plant security and Fukushima-
16 related costs. Finally, I address 2020 outage events at FPL's nuclear units.

17

18 **Nuclear Fuel Costs**

19 **Q. What is the basis for FPL's projections of nuclear fuel costs?**

20 A. FPL's nuclear fuel cost projections are developed using projected energy
21 production at its nuclear units and current operating schedules for the period
22 January 2021 through December 2021.

23 **Q. Please provide FPL's projection for nuclear fuel unit costs and energy for the**
24 **period January 2021 through December 2021.**

1 A. FPL projects the nuclear units will burn 296,846,059 MMBtu of energy at a cost
2 of \$0.4955 per MMBtu for the period January 2021 through December 2021.
3 Projections by nuclear unit and by month are listed in Appendix II, on Schedule E-
4 4, starting on page 17, which is attached as an exhibit to FPL witness Deaton's
5 testimony.

6

7 **Nuclear Plant Incremental Security Costs**

8 **Q. What is FPL's projection of incremental security costs at its nuclear power**
9 **plants for the period January 2021 through December 2021?**

10 A. FPL projects that it will incur \$34.3 million in incremental nuclear power plant
11 security costs in 2021. The costs consist of \$3.5 million of capital expenditures
12 and \$30.8 million of O&M expenses.

13 **Q. Please provide a brief description of the items included in incremental nuclear**
14 **power plant security costs.**

15 A. The projection includes the additional costs incurred in maintaining a security force
16 as a result of implementing the NRC's fitness-for-duty rule under 10 CFR Part 26,
17 which strictly limits the number of hours that nuclear security personnel may work;
18 additional personnel training; maintenance of the physical upgrades resulting from
19 implementing the NRC's physical security rule under 10 CFR Part 73; and impacts
20 of implementing the NRC's cyber security rule under 10 CFR Part 73. It also
21 includes force-on-force modifications at the St. Lucie and Turkey Point nuclear
22 sites to effectively mitigate new adversary tactics and capabilities employed by the
23 NRC's Composite Adversary Force, as required by NRC inspection procedures.

1 **Fukushima-Related Costs**

2 **Q. What is FPL's projection of Fukushima-related costs at its nuclear power**
3 **plants for the period January 2021 through December 2021?**

4 A. FPL's current projection of Fukushima-related costs for 2021 is approximately
5 \$1.3 million of O&M expenses.

6 **Q. Please provide a brief description of the items included in this projection of**
7 **Fukushima-related costs.**

8 A. The projection includes FPL's share of costs incurred for equipment, storage,
9 and transportation, to support the shared Regional Response Centers, a
10 warehouse of off-site portable equipment shared by the industry.

11

12 **2020 Unplanned Outage Events**

13 **Q. Has FPL experienced any unplanned outages at any of its nuclear plants in**
14 **2020?**

15 A. Yes. In March 2020, St. Lucie Unit 2 experienced a delay in return to service
16 following the refueling outage associated with the planned replacement of a
17 6900 volt electrical switchgear required for plant operation; in July 2020, Turkey
18 Point Unit 4 shut down due to a main generator lock out from a loss of exciter ;
19 and in August 2020, Turkey Point Unit 3 shut down in response to rising steam
20 generator levels. FPL's response to each unplanned outage was appropriate and
21 efficient, and the units were returned to service safely.

22 **Q. Please describe the circumstances related to the St. Lucie Unit 2 switchgear**
23 **replacement modification.**

1 A. During the Spring 2020 outage, FPL performed a planned replacement of a 6900
2 volt electrical switchgear required for plant operation. An interfacing equipment
3 configuration conflict was discovered during project implementation.
4 Additional work scope and increased implementation duration was required to
5 address the discovered condition.

6 **Q. What corrective actions have been initiated to address this event?**

7 A. The interface configuration conflict was resolved during the refueling outage
8 and no further technical corrective action is required. Other corrective actions
9 were implemented to improve administrative processes associated with design
10 engineering function collaboration, communication, and oversight.

11 **Q. How many days was the St. Lucie Unit 2 outage delayed due to this event?**

12 A. The Unit 2 outage delay due to 6900 volt electrical switchgear replacement
13 modification was approximately 2 days.

14 **Q. Please describe the circumstances related to a main generator lock out from
15 a loss of exciter that impacted Turkey Point Unit 4.**

16 A. In July 2020, Turkey Point Unit 4 automatically shut down due to an electrical
17 trip of the main generator caused by loss of excitation. FPL determined the
18 Permanent Magnet Generator (“PMG”) malfunctioned.

19 **Q. What corrective actions have been initiated to address this event?**

20 A. FPL replaced the PMG with a spare. FPL is currently in the process of
21 investigating and evaluating this outage.

22 **Q. How many days was Turkey Point Unit 4 out of service due to this event?**

23 A. The Unit 4 outage due to a main generator lock out from a loss of exciter was
24 approximately 15 days.

1 **Q. Please describe the circumstances related to a rise in steam generator levels**
2 **that impacted Turkey Point Unit 3.**

3 A. In August 2020, a control valve at Turkey Point Unit 3 unexpectedly opened,
4 which caused a turbine load reduction. This sequence of events led to a rise in
5 steam generator levels, and a manual reactor trip was performed in accordance
6 with plant procedures. During startup from this outage, the reactor protection
7 system automatically shut the reactor down when an instrument sensed higher
8 than expected neutron flux in the reactor. While in power ascension from this
9 outage, the unit was manually shut down due to steam generator water level
10 control issues that resulted in the operating steam generator feed pump tripping
11 on low suction pressure. The trip occurred due to abnormal valve alignment on
12 the steam generator feed pumps. This valve alignment was restored to normal.

13 **Q. What corrective actions have been initiated to address these events?**

14 A. FPL performed the necessary repairs to return the unit back online. FPL is
15 currently in the process of investigating and evaluating this outage.

16 **Q. How many days was Turkey Point Unit 3 out of service due to these events?**

17 A. The Unit 3 outage due to these events was approximately 6 days.

18 **Q. Does this conclude your testimony?**

19 A. Yes, it does.

1 **BEFORE THE FLORIDA PUBLIC SERVICE COMMISSION**

2 **FLORIDA POWER & LIGHT COMPANY**

3 **TESTIMONY OF RENAE B. DEATON**

4 **DOCKET NO. 20200001-EI**

5 **SEPTEMBER 3, 2020**

6
7 **Q. Please state your name, business address, employer and position.**

8 A. My name is Renae B. Deaton. My business address is 700 Universe Boulevard,
9 Juno Beach, Florida 33408. I am employed by Florida Power & Light Company
10 ("FPL" or "the Company") as the Director, Clause Recovery and Wholesale Rates
11 in the Regulatory & State Governmental Affairs Department.

12 **Q. Have you previously testified in this docket?**

13 A. Yes, I have.

14 **Q. What is the purpose of your testimony?**

15 A. My testimony addresses the following subjects:

- 16 - The Fuel Cost Recovery ("FCR") Clause factors for the period January 2021
17 through December 2021;
- 18 - The calculation of the jurisdictional amount of FPL's portion of the 2019
19 incentive mechanism gains to be recovered through the 2021 FCR factors;
- 20 - The Capacity Cost Recovery ("CCR") Clause factors for the period January
21 2021 through December 2021 and the CCR factors for the same period,
22 including a refund for the 2018 SoBRA true-up, and an adjustment to
23 recover the non-fuel revenue requirements associated with the Indiantown

1 Cogeneration L.P. facility (“Indiantown”), as approved in Order No. PSC-
2 16-0506-FOF-EI, issued in Docket No. 160154-EI on November 2, 2016;
3 - The non-fuel revenue requirement calculation for Indiantown for the period
4 January 2021 through December 2021; and
5 - FPL’s proposed cogeneration as-available energy (“COG-1”) tariff sheets,
6 which reflect updated variable operation and maintenance expense and loss
7 factors.

8 **Q. Have you prepared or caused to be prepared under your direction,**
9 **supervision, or control any exhibits in this proceeding?**

10 A. Yes, I have. They are as follows:

11 Exhibit RBD-6 (Appendix II)

- 12 • Schedules E1, E1-A, E1-C, E1-D, E1-E, E2, Calculation of
13 Jurisdictional Incentive Mechanism Gains – FPL Portion, RS-1 Inverted
14 Rate Calculation, H1 and E10 provide the calculation of FCR factors for
15 January 2021 through December 2021;
- 16 • Pages 9 through 12, which provide the 2021 Projected Energy Losses
17 by Rate Class;
- 18 • Pages 101 and 102, which provide updated COG-1 tariff sheets;

19 Exhibit RBD-7 (Appendix III)

- 20 • Pages 1 through 4 provide the calculation of the 2021 CCR factors
21 including the refund for the 2018 SoBRA true-up, and excluding the
22 Indiantown non-fuel revenue requirements for January 2021 through
23 December 2021;

- 1 • Pages 5 through 10 provide the calculation of depreciation and return
2 on incremental power plant security and incremental Nuclear
3 Regulatory Commission (“NRC”) compliance capital investments;
- 4 • Page 11 provides the calculation of amortization and return on the
5 regulatory asset related to the Cedar Bay Transaction;
- 6 • Page 12 provides the calculation of amortization and return on the
7 regulatory liability related to the Cedar Bay Transaction;
- 8 • Page 13 provides the calculation of amortization and return on the
9 regulatory asset related to Indiantown;
- 10 • Page 14 provides the calculation of amortization and return on the
11 regulatory asset and liability related to St. Johns River Power Park, and
12 the refund to customers associated with the deferred interest liability and
13 dismantlement;
- 14 • Page 15 provides the capital structure, components and cost rates relied
15 upon to calculate the rate of return applied to capital investments and
16 working capital amounts included for recovery through the CCR clause
17 for the period January 2021 through December 2021;
- 18 • Pages 18 and 19 provide the calculation of the portion of the CCR
19 factors that recovers the non-fuel revenue requirements associated with
20 Indiantown for the period January 2021 through December 2021;
- 21 • Page 20 combines the results from pages 1 through 4 and pages 18 and
22 19 to provide the total 2021 CCR factors including the non-fuel revenue
23 requirements associated with Indiantown for the period January 2021

1 through December 2021;

- 2 • Pages 21 and 22 provide the calculation of the Indiantown revenue
- 3 requirements for January 2021 through December 2021;
- 4 • Pages 23 through 38 provide the calculations of stratified separation
- 5 factors.

6

7 **FUEL COST RECOVERY CLAUSE**

8

9 **Q. What adjustments are included in the calculation of the 2021 FCR factors**

10 **shown on Schedule E1 included in Appendix II?**

11 A. The 2021 FCR factors include adjustments for the total net true-up, the Generating

12 Performance Incentive Factor (“GPIF”), the jurisdictional amount associated with

13 FPL’s share of the 2019 incentive mechanism gains and the cost associated with the

14 2021 Subscription Credit for the FPL SolarTogether Program.

15

16 The total net true-up to be included in the 2021 FCR factors is an under-recovery

17 of \$20,669,910, as shown on line 28 of Schedule E1. This amount, divided by the

18 projected retail sales of 111,812,880 MWh for January 2021 through December

19 2021, results in an increase of 0.0185 cents per kWh before applicable revenue

20 taxes.

21

22 The GPIF testimony of witness Charles R. Rote, filed on March 16, 2020, proposes

23 a reward of \$8,125,681 for the period ending December 2019, as shown on line 32

1 of Schedule E1. This \$8,125,681 reward, divided by the projected retail sales of
2 111,812,880 MWh for January 2021 through December 2021, results in an increase
3 of 0.0073 cents per kWh.

4
5 FPL is including \$8,703,535 for the jurisdictional amount associated with its share of
6 2019 incentive mechanism gains in the calculation of its 2021 FCR factors, as shown
7 on line 33 of Schedule E1. As presented and explained in the direct testimony and
8 exhibits of FPL witness Gerard J. Yupp filed on March 2, 2020 in this docket, FPL's
9 activities under the incentive mechanism in 2019 delivered \$55,249,313 in total gains.
10 Of these total gains, FPL is allowed to retain \$9,149,588 (system amount) per Order
11 No. PSC-13-0023-S-EI dated January 14, 2013 and Order No. PSC-16-0560-AS-EI
12 dated December 15, 2016. FPL will reflect recovery of one-twelfth of the approved
13 jurisdictional amount of \$8,703,535, net of revenue taxes, in each month's Schedule
14 A2 for the period January 2021 through December 2021 as a reduction to
15 jurisdictional fuel revenues applicable to each period. The calculation of the
16 jurisdictional amount of the 2019 incentive mechanism gains adjusted for revenue
17 taxes is shown on page 4 of Appendix II. This \$8,703,535, divided by the projected
18 retail sales of 111,812,880 MWh for January 2021 through December 2021, results
19 in an increase of 0.0078 cents per kWh.

20
21 Per the Settlement Agreement approved in Order No. PSC-2020-0084-S-EI, issued
22 in Docket No. 20190061 on March 20, 2020, FPL has included \$98,939,400
23 (adjusted for revenue taxes) associated with the 2021 Subscription Credit for the

1 FPL SolarTogether Program, as shown on line 34 of Schedule E1. The subscription
2 credit reflects the estimated economic value of the program's solar power plants on
3 FPL's system, which consists of reduced fuel, purchased power, and carbon
4 emission costs. As approved in Order No. PSC-2020-0084-S-EI, the subscription
5 credit is to be recovered through FPL's fuel cost recovery clause, partially offsetting
6 system savings resulting from the addition of the program's solar power plants.
7 This \$98,939,400, divided by the projected retail sales of 111,812,880 MWh for
8 January 2021 through December 2021, results in an increase of 0.0885 cents per
9 kWh.

10
11 Schedule E2 provides the monthly fuel factors as well as the levelized FCR factor
12 for 2021. Schedule E-1E provides the calculation of the 2021 FCR factors by rate
13 group for each period.

14 **Q. Please explain the fuel cost of stratified sales amount reflected on line 2 of**
15 **Schedule E1.**

16 A. FPL has included a credit of \$14,823,385 associated with stratified wholesale
17 power sales contracts in effect in 2021. The fuel costs for wholesale power
18 contracts are calculated based on a guaranteed heat rate and a fuel price index. The
19 fuel costs of wholesale sales are normally included in the total cost of fuel and net
20 power transactions used to calculate the average system cost per kWh for fuel
21 adjustment purposes. However, since the fuel cost of the stratified sales are not
22 recovered on an average system cost basis, an adjustment has been made to remove
23 these costs and the related kWh sales from the fuel adjustment calculation. This

1 adjustment was performed in the same manner that off-system sales are removed
2 from the calculation, consistent with Order No. PSC-97-0262-FOF-EI.

3
4 **CAPACITY COST RECOVERY CLAUSE**

5
6 **Q. Have you prepared a summary of the requested capacity costs for the**
7 **projected period of January 2021 through December 2021?**

8 A. Yes. Pages 1 and 2 of Appendix III provides this summary. Total recoverable
9 capacity costs for the period January 2021 through December 2021 are
10 \$213,002,247 (page 2, line 32). This includes \$237,781,299 for 2021 projected
11 jurisdictional capacity costs, the net true-up over-recovery for 2019 and 2020 of
12 \$12,530,421 (line 27 plus line 28), a \$12,401,882 refund associated with the 2018
13 SoBRA true-up (line 29), and revenue taxes. This \$213,002,247 excludes the 2021
14 Indiantown non-fuel revenue requirements.

15 **Q. Please describe the adjustment associated with the true-up of the 2018 SoBRA.**

16 A. Pursuant to the 2016 Base Rate Settlement Agreement, a true-up of the SoBRA is
17 required if actual capital costs are lower than projected. As such, FPL has included
18 a credit of \$12.4 million, including interest, (Appendix III, page 2, line 29) for the
19 true-up of 2018 SoBRA costs as a reduction in the calculation of its 2021 CCR
20 factors. The calculation of this credit is discussed in the declaration of Edward J.
21 Anderson.

22 **Q. What are the projected Indiantown jurisdictional non-fuel revenue**
23 **requirements for the January 2021 through December 2021 period?**

1 A. The jurisdictional non-fuel revenue requirements for January 2021 through
2 December 2021 are \$1,356,055. The calculation of this amount is shown on Exhibit
3 RBD-7, Appendix III. FPL has made an adjustment for the Indiantown non-fuel
4 revenue requirements consistent with the method previously used when the West
5 County Energy Center Unit 3 non-fuel revenue requirements were recovered
6 through the CCR as approved in Order No. PSC-13-0023-S-EI, issued in Docket
7 No. 120015-EI on January 14, 2013.

8 **Q. Please describe the Weighted Average Cost of Capital (“WACC”) that is used**
9 **in the calculation of the return on the 2021 capital investments included for**
10 **recovery.**

11 A. FPL calculated and applied a projected 2021 WACC in accordance with the
12 methodology established in Commission Order No. PSC-2020-0165-PAA-EU,
13 Docket No. 20200118-EU, issued on May 20, 2020 (“2020 WACC Order”).
14 Pursuant to the 2020 WACC Order, the WACC was calculated using the currently
15 approved mid-point return on equity and the proration formula prescribed by
16 Treasury Regulation §1.167(l)-1(h)(6)(i) applied to the plant only depreciation-
17 related Accumulated Deferred Federal Income Tax balances included in the capital
18 structure. This projected WACC is used to calculate the rate of return applied to
19 the 2021 CCR capital investments. The projected capital structure, components
20 and cost rates used to calculate the rate of return are provided on page 15 of Exhibit
21 RBD-7 in Appendix III.

22 **Q. Have you provided a calculation of 2021 CCR factors by rate class including**
23 **an adjustment to recover the non-fuel revenue requirements associated with**

1 **Indiantown for the period January 2021 through December 2021?**

2 A. Yes. As approved in Order No. PSC-16-0506-FOF-EI, FPL has included on pages
3 18 and 19 of Exhibit RBD-7, Appendix III, the 2021 non-fuel revenue requirements
4 associated with Indiantown of \$1,356,055. Page 20 of Exhibit RBD-7, Appendix
5 III, shows the calculation of the 2021 CCR factors including the non-fuel revenue
6 requirements associated with Indiantown for the period January 2021 through
7 December 2021.

8 **Q. Has FPL accounted for stratified wholesale power sales contracts in the**
9 **jurisdictional separation of projected 2021 capacity costs?**

10 A. Yes. FPL has separated the production-related capacity costs based on stratified
11 separation factors that better reflect the types of generation required to serve load
12 under stratified wholesale power sales contracts. The use of stratified separation
13 factors thus results in a more accurate separation of capacity costs between the retail
14 and wholesale jurisdictions. The stratified separation factors are provided in
15 Appendix III, pages 23-38.

16 **Q. Have you prepared a calculation of the allocation factors for demand and**
17 **energy?**

18 A. Yes. Page 3 of Appendix III provides this calculation. The demand allocation
19 factors are calculated by determining the percentage each rate class contributes to
20 the monthly system peaks. The energy allocators are calculated by determining the
21 percentage each rate class contributes to total kWh sales, as adjusted for losses.

22 **Q. What are the effective dates that FPL is requesting for the new FCR and CCR**
23 **factors for 2021?**

1 A. FPL is requesting that the FCR factors and the CCR factors for the period January
2 2021 through December 2021 become effective starting with meter readings made
3 on or after January 1, 2021. These factors should remain in effect until modified
4 by this Commission.

5

6 **Proposed 2021 Residential Bill**

7

8 **Q. What is FPL's proposed residential 1,000 kWh bill for the period January**
9 **2021 through December 2021?**

10 A. FPL's proposed residential 1,000 kWh bill for January 2021 through December
11 2021 is \$99.05. This proposed bill includes a base rate charge of \$69.90, which
12 reflects a reduction of \$0.04 associated with the true-up of FPL's 2018 SoBRA
13 project, an FCR charge of \$21.23, a CCR charge of \$2.04, an environmental cost
14 recovery charge of \$1.49, a conservation cost recovery charge of \$1.49, a storm
15 protection plan cost recovery charge of \$0.42 and gross receipts tax of \$2.48. FPL's
16 proposed residential 1,000 kWh bill for 2021 is provided on Schedule E-10, which
17 is page 99 of Appendix II.

18 **Q. Does this conclude your testimony?**

19 A. Yes, it does.

**APPENDIX II
FUEL COST RECOVERY
2021 E-SCHEDULES**

FOR THE PERIOD JANUARY 2021 THROUGH DECEMBER 2021

**RBD-6
DOCKET NO. 20200001-EI
FPL WITNESS: RENAE B. DEATON
EXHIBIT _____
PAGES 1-102
SEPTEMBER 3, 2020**

**APPENDIX II
FUEL COST RECOVERY
2021 E SCHEDULES - JAN 2021 THROUGH DEC 2021
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FLORIDA POWER & LIGHT COMPANY
FUEL AND PURCHASED POWER
COST RECOVERY CLAUSE CALCULATION

SCHEDULE: E1

ESTIMATED FOR THE PERIOD OF: JANUARY 2021 THROUGH DECEMBER 2021

(1)	(2)	(3)	(4)	(5)
Line No.		Dollars	MWH	Cents/KWH
1	Fuel Cost of System Net Generation (E3)	\$2,754,998,906	124,044,758	2.2210
2	Fuel Cost of Stratified Sales	(\$14,823,385)	(593,724)	2.4967
3	Rail Car Lease (Cedar Bay/Indiantown)	\$1,980,447		N/A
4	Adjustments to Fuel Cost	\$572,960		N/A
5	TOTAL COST OF GENERATED POWER	\$2,742,728,928	123,451,034	2.2217
6	Fuel Cost of Purchased Power (Exclusive of Economy) (E7)	29,909,976	1,477,713	2.0241
7	Energy Cost of Economy Purchases (Per E9)	\$9,019,180	347,180	2.5978
8	Energy Payments to Qualifying Facilities (Per E8)	\$5,919,852	312,315	1.8955
9	TOTAL COST OF PURCHASED POWER	\$44,849,008	2,137,208	2.0985
10	TOTAL AVAILABLE MWH (LINE 5 + LINE 9)		125,588,242	
11	Fuel Cost of Economy and Other Power Sales (E6)	(\$52,303,995)	(2,598,470)	2.0129
12	Gains from Off-System Sales (Per E6)	(\$25,272,200)		N/A
13	Fuel Cost of Unit Power Sales (SL2 Partpts) (E6)	(\$2,826,064)	(571,679)	0.4943
14	TOTAL FUEL COST AND GAINS OF POWER SALES	(\$80,402,260)	(3,170,149)	2.5362
15	Incremental Personnel, Software, and Hardware Costs	\$451,676		N/A
16	Variable Power Plant O&M Attributable to Off-System Sales (Per E6)	\$1,689,006		N/A
17	Variable Power Plant O&M Avoided due to Economy Purchases (Per E9)	(\$225,667)		N/A
18	Total Incremental Optimization Costs	\$1,915,015		
19	Total Fuel Costs & Net Power Transactions	\$2,709,090,691	122,418,093	2.2130
20	Net Unbilled Sales ⁽¹⁾	\$2,053,778	92,806	0.0018
21	Company Use ⁽¹⁾	\$2,709,091	122,418	0.0023
22	T & D Losses ⁽¹⁾	\$116,490,900	5,263,978	0.0996
23	System MWH Sales (Excluding Stratified Sales)	\$2,709,090,691	116,938,891	2.3167
24	Wholesale MWH Sales (Excluding Stratified Sales)	\$118,752,990	5,126,011	2.3167
25	Jurisdictional MWH Sales	\$2,590,337,700	111,812,880	2.3167
26	Jurisdictional Loss Multiplier	\$3,522,859		1.00136
27	Jurisdictional MWH Sales Adjusted for Line Losses	\$2,593,860,560	111,812,880	2.3198
28	NET TRUE-UP (OVER)/UNDER RECOVERY (E1-A)	\$20,669,910	111,812,880	0.0185
29	TOTAL JURISDICTIONAL FUEL COST	\$2,614,530,470	111,812,880	2.3383
30	Revenue Tax Factor	1,882,462		1.00072
31	Fuel Factor Adjusted for Taxes	\$2,616,412,932	111,812,880	2.3400
32	GPIF ⁽²⁾	\$8,125,681	111,812,880	0.0073
33	Jurisdictional Incentive Mechanism - FPL Portion	\$8,703,535	111,812,880	0.0078
34	SolarTogether (ST) Credit	\$98,939,400	111,812,880	0.0885
35	Fuel Factor Adjusted for GPIF (Lines 31 through 34)	\$2,732,181,548	111,812,880	2.4436
36	FUEL FACTOR ROUNDED TO NEAREST .001 CENTS/KWH			2.444
37				
38	⁽¹⁾ For informational purposes only			
39	⁽²⁾ Calculation based on Jurisdictional KWH sales			
40				
41	Note: Totals may not add due to rounding.			

FLORIDA POWER & LIGHT COMPANY
CALCULATION OF TOTAL TRUE-UP
(PROJECTED PERIOD)

SCHEDULE: E1-A

ESTIMATED FOR THE PERIOD OF: JANUARY 2021 THROUGH DECEMBER 2021

Line No.		Annual Total
1	Actual/Estimated over/(under) recovery ⁽¹⁾	\$30,951,780
2	Final over/(under) recovery ⁽²⁾	(\$51,621,690)
3	Total over/(under) recovery to be included in projected period ⁽³⁾	(\$20,669,910)
4		
5	Total Jurisdictional Sales (MWH)	111,812,880
6		
7	True-Up Factor (cents/kWh)	(0.0185)
8		
9	Note: Totals may not add due to rounding.	
10		
11	⁽¹⁾ Actual/Estimated over/(under) recovery for January 2020 - December 2020	
12	⁽²⁾ Final True-up over/(under) recovery for January 2019 - December 2019	
13	⁽³⁾ Projected Period January 2021 - December 2021 (Schedule E1, Line 28)	
14		
15	Note: Totals may not add due to rounding.	

FLORIDA POWER & LIGHT COMPANY
CALCULATION OF GENERATING PERFORMANCE
INCENTIVE FACTOR AND TRUE - UP FACTOR

SCHEDULE: E1-C

ESTIMATED FOR THE PERIOD OF: JANUARY 2021 THROUGH DECEMBER 2021

Line No.		Annual Total
1	TOTAL AMOUNT OF ADJUSTMENTS	\$136,438,526
2	A. GENERATING PERFORMANCE INCENTIVE REWARD (PENALTY)	\$8,125,681
3	B. TRUE-UP (OVER)/UNDER RECOVERED	\$20,669,910
4	C. JURISDICTIONALIZED INCENTIVE MECHANISM - FPL PORTION	\$8,703,535
5	D. FPL SOLARTOGETHER CREDIT	\$98,939,400
6		
7	TOTAL JURISDICTIONAL SALES (MWH)	111,812,880
8		
9	ADJUSTMENT FACTORS (cents/kWh)	0.1220
10	A. GENERATING PERFORMANCE INCENTIVE FACTOR	0.0073
11	B. TRUE-UP FACTOR	0.0185
12	C. JURISDICTIONALIZED INCENTIVE MECHANISM - FPL PORTION	0.0078
13	D. FPL SOLARTOGETHER CREDIT	0.0885
14		
15	Note: Totals may not add due to rounding.	

FLORIDA POWER & LIGHT COMPANY
FUEL AND PURCHASED POWER
COST RECOVERY CLAUSE CALCULATION

FOR THE PERIOD JANUARY 2021 THROUGH DECEMBER 2021

Line No.	CALCULATION OF JURISDICTIONAIZED 2019 Incentive Mechanism Gains - FPL Portion	Annual Total
1	2019 Incentive Mechanism Gains - FPL Portion ⁽¹⁾	\$ 9,149,588
2		
3	2019 Actual \Retail kWh sales	111,929,427
4	2019 Actual Total System kWh sales	117,750,492
5	2019 Actual Average Jurisdictional % ⁽²⁾	95.05644%
6		
7	Jurisdictionalized 2019 Incentive Mechanism Gains - FPL Portion	\$ 8,697,273
8		
9	Revenue Tax Factor	1.00072
10		
11	Jurisdictionalized 2019 Incentive Mechanism Gains - FPL Portion Adjusted for Revenue Taxes	\$ 8,703,535
12		
13	2021 Projected kWh Sales	111,812,880
14		
15	2019 Jurisdictional Incentive Mechanism Gains - FPL Portion for Recovery in 2021 CENTS/KWH	\$ 0.0078
16		
17	⁽¹⁾ Reflected on Exhibit GJY-1, filed on March 2, 2020	
18	⁽²⁾ Reflected on Schedule E1-B, filed on March 2, 2020	
19		
20		

ESTIMATED FOR THE PERIOD OF: JANUARY 2021 THROUGH DECEMBER 2021

Line No.	E1-D Schedule	Marginal Cost	Jan - 2021	Feb - 2021	Mar - 2021	Apr - 2021	May - 2021	Jun - 2021	Jul - 2021	Aug - 2021	Sep - 2021	Oct - 2021	Nov - 2021	Dec - 2021	Total
1	On-Peak Period	System MWH Requirements	2,157,822	2,183,836	2,505,118	3,416,588	3,355,781	3,993,621	4,143,236	4,193,734	3,832,526	3,476,463	2,313,913	2,436,408	38,009,046
2		Marginal Cost	47,083,676	47,061,666	54,686,726	74,891,609	72,585,543	95,567,351	109,298,566	115,537,372	102,481,745	85,416,696	47,018,712	48,849,980	900,479,641
3		Average Marginal Cost (\$/kWh)	2.182	2.155	2.183	2.192	2.163	2.393	2.638	2.755	2.674	2.457	2.032	2.005	2.369
4															
5	Off-Peak Period	System MWH Requirements	7,143,445	6,349,652	6,986,306	6,363,751	7,827,159	7,562,156	8,257,180	8,361,310	7,708,737	7,332,239	6,845,681	6,864,411	87,602,027
6		Marginal Cost	133,510,987	122,548,284	134,556,254	111,365,643	136,740,468	137,026,267	154,161,551	159,617,408	142,611,635	131,906,980	121,990,035	124,314,483	1,610,349,992
7		Average Marginal Cost (\$/kWh)	1.869	1.930	1.926	1.750	1.747	1.812	1.867	1.909	1.850	1.799	1.782	1.811	1.838
8															
9	Total Period	System MWH Requirements	9,301,267	8,533,488	9,491,424	9,780,339	11,182,940	11,555,777	12,400,416	12,555,044	11,541,263	10,808,702	9,159,594	9,300,819	125,611,073
10		Marginal Cost	180,594,663	169,609,949	189,242,980	186,257,251	209,326,011	232,593,617	263,460,116	275,154,780	245,093,380	217,323,676	169,008,748	173,164,464	2,510,829,634
11		Average Marginal Cost (\$/kWh)	1.942	1.988	1.994	1.904	1.872	2.013	2.125	2.192	2.124	2.011	1.845	1.862	1.999
12															
13	On-Peak Period	Marginal Fuel Cost Weighting Multiplier													1.185
14	Off-Peak Period	Marginal Fuel Cost Weighting Multiplier													0.920
15	Average	Marginal Fuel Cost Weighting Multiplier													1.000
16															
17															
18		Note: Totals may not add due to rounding.													

FLORIDA POWER & LIGHT COMPANY
DEVELOPMENT OF TIME OF USE MULTIPLIERS FOR SEASONAL DEMAND TIME OF USE RIDER

SCHEDULE: E1-D - PAGE 2 OF 2

ESTIMATED FOR THE PERIOD OF: JANUARY 2021 THROUGH DECEMBER 2021

Line No.	E1-D Schedule	SDTR	Jun - 2021	Jul - 2021	Aug - 2021	Sep - 2021	Total
1	On-Peak Period	System MWH Requirements	1,389,360	1,437,314	1,452,890	1,332,290	5,611,854
2		Marginal Cost	38,763,144	45,893,436	49,151,269	43,565,883	177,373,732
3		Average Marginal Cost (¢/kWh)	2.790	3.193	3.383	3.270	3.161
4							
5	Off-Peak Period	System MWH Requirements	10,166,417	10,963,102	11,102,154	10,208,973	42,440,646
6		Marginal Cost	192,145,281	215,205,692	223,486,360	199,177,063	830,014,397
7		Average Marginal Cost (¢/kWh)	1.890	1.963	2.013	1.951	1.956
8							
9	Total Period	System MWH Requirements	11,555,777	12,400,416	12,555,044	11,541,263	48,052,500
10		Marginal Cost	230,908,425	261,099,128	272,637,629	242,742,946	1,007,388,129
11		Average Marginal Cost (¢/kWh)	1.998	2.106	2.172	2.103	2.096
12							
13	On-Peak Period	Marginal Fuel Cost Weighting Multiplier					1.508
14	Off-Peak Period	Marginal Fuel Cost Weighting Multiplier					0.933
15	Average	Marginal Fuel Cost Weighting Multiplier					1.000
16							

FLORIDA POWER & LIGHT COMPANY
FUEL RECOVERY FACTORS - BY RATE GROUP
(ADJUSTED FOR LINE/TRANSFORMATION LOSSES)

SCHEDULE: E1-E - PAGE 1 OF 2

ESTIMATED FOR THE PERIOD OF: JANUARY 2021 THROUGH DECEMBER 2021

(1)	(2)	(3)	(4)	(5)	(6)
Line No.	GROUPS	RATE SCHEDULE	JANUARY - DECEMBER		
			Average Factor	Fuel Recovery Loss Multiplier	Fuel Recovery Factor
1	A	RS-1 first 1,000 kWh	2.444	1.00226	2.123
2	A	RS-1 all additional kWh	2.444	1.00226	3.123
3					
4	A	GS-1, SL-2, GSCU-1, WIES-1	2.444	1.00226	2.449
5					
6	A-1	SL-1, OL-1, PL-1 ⁽¹⁾	2.352	1.00226	2.357
7					
8	B	GSD-1	2.444	1.00220	2.449
9					
10	C	GSLD-1, CS-1	2.444	1.00164	2.448
11					
12	D	GSLD-2, CS-2, OS-2, MET	2.444	0.99483	2.431
13					
14	E	GSLD-3, CS-3	2.444	0.97357	2.379
15					
16	A	GST-1 On-Peak	2.896	1.00226	2.903
17	A	GST-1 Off-Peak	2.248	1.00226	2.253
18					
19	A	RTR-1 On-Peak			0.454
20		RTR-1 Off-Peak			(0.196)
21					
22	B	GSDT-1, CILC-1(G), HLFT-1 (21-499 kW) On-Peak	2.896	1.00220	2.902
23	B	GSDT-1, CILC-1(G), HLFT-1 (21-499 kW) Off-Peak	2.248	1.00220	2.253
24					
25	C	GSLDT-1, CST-1, HLFT-2 (500-1,999 kW) On-Peak	2.896	1.00164	2.901
26	C	GSLDT-1, CST-1, HLFT-2 (500-1,999 kW) Off-Peak	2.248	1.00164	2.252
27					
28	D	GSLDT-2, CST-2, HLFT-3 (2,000+ kW) On-Peak	2.896	0.99518	2.882
29	D	GSLDT-2, CST-2, HLFT-3 (2,000+ kW) Off-Peak	2.248	0.99518	2.237
30					
31	E	GSLDT-3, CST-3, CILC-1(T), ISST-1(T) On-Peak	2.896	0.97357	2.819
32	E	GSLDT-3, CST-3, CILC-1(T), ISST-1(T) Off-Peak	2.248	0.97357	2.189
33					
34	F	CILC-1(D), ISST-1(D) On-Peak	2.896	0.99485	2.881
35		CILC-1(D), ISST-1(D) Off-Peak	2.248	0.99485	2.236
36					
37	⁽¹⁾ WEIGHTED AVERAGE 16% ON-PEAK AND 84% OFF-PEAK				
38					
39	Note: Totals may not add due to rounding.				

FLORIDA POWER & LIGHT COMPANY
DETERMINATION OF SEASONAL DEMAND TIME OF USE RIDER (SDTR)
FUEL RECOVERY FACTORS

SCHEDULE: E1-E - PAGE 2 OF 2

ESTIMATED FOR THE PERIOD OF: JANUARY 2021 THROUGH DECEMBER 2021
OFF PEAK: ALL OTHER HOURS

(1)	(2)	(3)	(4)	(5)	(6)
Line No.	GROUPS	RATE SCHEDULE	JUNE - SEPTEMBER		
			Average Factor	Fuel Recovery Loss Multiplier	Fuel Recovery Factor
1	B	GSD(T)-1 On-Peak	3.685	1.00220	3.693
2		GSD(T)-1 Off-Peak	2.280	1.00220	2.285
3					
4	C	GSLD(T)-1 On-Peak	3.685	1.00164	3.691
5		GSLD(T)-1 Off-Peak	2.280	1.00164	2.284
6					
7	D	GSLD(T)-2 On-Peak	3.685	0.99518	3.667
8		GSLD(T)-2 Off-Peak	2.280	0.99518	2.269
9					
10		Note: Totals may not add due to rounding.			

FLORIDA POWER & LIGHT COMPANY
ENERGY LOSSES BY RATE CLASS

ESTIMATED FOR THE PERIOD OF: JANUARY 2021 THROUGH DECEMBER 2021

Line No.	Rate Class/Voltage Level	Delivered MWH Sales	Expansion Factor	Delivered Energy at Generation	Delivered Efficiency	Losses	Fuel Cost Recovery Multiplier
1	<u>RS(T)-1</u>						
2	Secondary	59,683,662	1.04682	62,477,801	0.95528	2,794,139	
3	TOTAL	59,683,662	1.04682	62,477,801	0.95528	2,794,139	1.00226
4							
5	<u>CILC-1D</u>						
6	Primary	1,092,592	1.02815	1,123,353	0.97262	30,761	
7	Secondary	1,541,192	1.04682	1,613,345	0.95528	72,152	
8	TOTAL	2,633,784	1.03907	2,736,697	0.96240	102,913	0.99485
9							
10	<u>CILC-1G</u>						
11	Primary	1,896	1.02815	1,950	0.97262	53	
12	Secondary	102,218	1.04682	107,003	0.95528	4,785	
13	TOTAL	104,114	1.04648	108,953	0.95559	4,839	1.00193
14							
15	<u>CILC-1T</u>						
16	Transmission	1,469,473	1.01686	1,494,244	0.98342	24,770	
17	TOTAL	1,469,473	1.01686	1,494,244	0.98342	24,770	0.97357
18							
19	<u>GS(T)-1</u>						
20	Secondary	6,501,222	1.04682	6,805,582	0.95528	304,360	
21	TOTAL	6,501,222	1.04682	6,805,582	0.95528	304,360	1.00226
22							
23	<u>GSCU-1</u>						
24	Secondary	77,508	1.04682	81,137	0.95528	3,629	
25	TOTAL	77,508	1.04682	81,137	0.95528	3,629	1.00226
26							
27	<u>GSD(T)-1</u>						
28	Primary	88,712	1.02815	91,210	0.97262	2,498	
29	Secondary	27,229,875	1.04682	28,504,664	0.95528	1,274,789	
30	TOTAL	27,318,587	1.04676	28,595,873	0.95533	1,277,286	1.00220
31							
32	<u>GSLD(T)-1</u>						
33	Primary	349,819	1.02815	359,668	0.97262	9,849	
34	Secondary	9,844,535	1.04682	10,305,415	0.95528	460,880	
35	TOTAL	10,194,354	1.04618	10,665,083	0.95586	470,729	1.00164
36							
37	<u>GSLD(T)-2</u>						
38	Primary	1,069,653	1.02815	1,099,768	0.97262	30,115	
39	Secondary	1,628,886	1.04682	1,705,144	0.95528	76,258	
40	TOTAL	2,698,539	1.03942	2,804,912	0.96208	106,373	0.99518
41							
42	<u>GSLD(T)-3</u>						
43	Transmission	259,045	1.01686	263,412	0.98342	4,367	
44	TOTAL	259,045	1.01686	263,412	0.98342	4,367	0.97357
45							
46	<u>MET</u>						
47	Primary	80,265	1.02815	82,525	0.97262	2,260	
48	TOTAL	80,265	1.02815	82,525	0.97262	2,260	0.98439
49							
50	<u>OL-1</u>						
51	Secondary	92,361	1.04682	96,685	0.95528	4,324	
52	TOTAL	92,361	1.04682	96,685	0.95528	4,324	1.00226
53							
54	<u>OS-2</u>						
55	Primary	9,159	1.02815	9,417	0.97262	258	
56	TOTAL	9,159	1.02815	9,417	0.97262	258	0.98439
57							

FLORIDA POWER & LIGHT COMPANY
ENERGY LOSSES BY RATE CLASS

ESTIMATED FOR THE PERIOD OF: JANUARY 2021 THROUGH DECEMBER 2021

Line No.	Rate Class/Voltage Level	Delivered MWH Sales	Expansion Factor	Delivered Energy at Generation	Delivered Efficiency	Losses	Fuel Cost Recovery Multiplier
1	<u>SL-1</u>						
2	Secondary	474,425	1.04682	496,636	0.95528	22,211	
3	TOTAL	474,425	1.04682	496,636	0.95528	22,211	1.00226
4							
5	<u>SL-2</u>						
6	Secondary	26,412	1.04682	27,648	0.95528	1,236	
7	TOTAL	26,412	1.04682	27,648	0.95528	1,236	1.00226
8							
9	<u>SL-1M</u>						
10	Secondary	8,728	1.04682	9,136	0.95528	409	
11	TOTAL	8,728	1.04682	9,136	0.95528	409	1.00226
12							
13	<u>SL-2M</u>						
14	Secondary	1,664	1.04682	1,742	0.95528	78	
15	TOTAL	1,664	1.04682	1,742	0.95528	78	1.00226
16							
17	<u>SST-DST</u>						
18	Primary	1,006	1.02815	1,035	0.97262	28	
19	Secondary	842	1.04682	882	0.95528	39	
20	TOTAL	1,849	1.03666	1,916	0.96464	68	0.99253
21							
22	<u>SST-TST</u>						
23	Transmission	92,717	1.01686	94,280	0.98342	1,563	
24	TOTAL	92,717	1.01686	94,280	0.98342	1,563	0.97357
25							
26	<u>TOTAL FPSC</u>						
27	TOTAL	111,727,869	1.04588	116,853,679	0.95613	5,125,810	1.00136
28							
29	<u>FKEC</u>						
30	Transmission	800,070	1.01686	813,557	0.98342	13,486	
31	TOTAL	800,070	1.01686	813,557	0.98342	13,486	0.97357
32							
33	<u>FPUC (INT)</u>						
34	Transmission	101,010	1.01686	102,713	0.98342	1,703	
35	TOTAL	101,010	1.01686	102,713	0.98342	1,703	0.97357
36							
37	<u>FPUC (PEAK)</u>						
38	Transmission	53,077	1.01686	53,972	0.98342	895	
39	TOTAL	53,077	1.01686	53,972	0.98342	895	0.97357
40							
41	<u>Homestead</u>						
42	Transmission	159	1.01686	162	0.98342	3	
43	TOTAL	159	1.01686	162	0.98342	3	0.97357
44							
45	<u>LCEC</u>						
46	Transmission	4,356,471	1.01686	4,429,906	0.98342	73,435	
47	TOTAL	4,356,471	1.01686	4,429,906	0.98342	73,435	0.97357
48							
49	<u>MOORE HAVEN</u>						
50	Transmission	28	1.01686	28	0.98342	0	
51	TOTAL	28	1.01686	28	0.98342	0	0.97357
52							
53	<u>NEW SMRYNA BCH (PEAK)</u>						
54	Transmission	159	1.01686	162	0.98342	3	
55	TOTAL	159	1.01686	162	0.98342	3	0.97357
56							
57							

FLORIDA POWER & LIGHT COMPANY
ENERGY LOSSES BY RATE CLASS

ESTIMATED FOR THE PERIOD OF: JANUARY 2021 THROUGH DECEMBER 2021

Line No.	Rate Class/Voltage Level	Delivered MWH Sales	Expansion Factor	Delivered Energy at Generation	Delivered Efficiency	Losses	Fuel Cost Recovery Multiplier
1	<u>New Smyrna Beach</u>						
2	Transmission	357	1.01686	363	0.98342	6	
3	TOTAL	357	1.01686	363	0.98342	6	0.97357
4							
5	<u>Quincy</u>						
6	Transmission	151	1.01686	153	0.98342	3	
7	TOTAL	151	1.01686	153	0.98342	3	0.97357
8							
9	<u>SEMINOLE</u>						
10	Transmission	422,964	1.01686	430,093	0.98342	7,130	
11	TOTAL	422,964	1.01686	430,093	0.98342	7,130	0.97357
12							
13	<u>WAUCHULA</u>						
14	Transmission	91	1.01686	93	0.98342	2	
15	TOTAL	91	1.01686	93	0.98342	2	0.97357
16							
17	<u>TOTAL FERC</u>						
18	TOTAL	5,746,976	1.01686	5,843,851	0.98342	96,874	0.97357
19							
20	<u>Total Company</u>						
21	TOTAL	117,474,845	1.04446	122,697,529	0.95743	5,222,684	
22							
23	<u>Company Use</u>						
24	TOTAL	135,314	1.04682	141,649	0.95528	6,335	
25							
26	<u>Total FPL</u>						
27	TOTAL	117,610,159	1.04446	122,839,178	0.95743	5,229,019	
28							
29	<u>HOMESTEAD (INT)</u>						
30	Transmission	405	1.01686	412	0.98342	7	
31	TOTAL	405	1.01686	412	0.98342	7	0.97357
32							
33	<u>NEW SMYRNA BCH (INT)</u>						
34	Transmission	12,034	1.01686	12,237	0.98342	203	
35	TOTAL	12,034	1.01686	12,237	0.98342	203	0.97357

FLORIDA POWER & LIGHT COMPANY
ENERGY LOSSES BY RATE CLASS GROUP

ESTIMATED FOR THE PERIOD OF: JANUARY 2021 THROUGH DECEMBER 2021

(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)
Line No.	RATE CLASS GROUPS	Delivered MWH Sales	Expansion Factor	Delivered Energy at Generation	Delivered Efficiency	Losses	Fuel Cost Recovery Multiplier
1	GSD1/GSDT1/HLFT1	27,318,587	1.046755	28,595,873	0.955333	1,277,286	1.00220
2	GSLD1/GSLDT1/CS1/CST1/HLFT2	10,194,354	1.046175	10,665,083	0.955863	470,729	1.00164
3	GSLD2/GSLDT2/CS2/CST2/HLFT3	2,698,539	1.039419	2,804,912	0.962076	106,373	0.99517
4	GSLD3/GSLDT3/CS3/CST3	259,045	1.016857	263,412	0.983423	4,367	0.97357
5	CILC D/CILC G	2,737,898	1.039356	2,845,650	0.962135	107,752	0.99511
6	OL1/SL1/SL1M/PL1	575,514	1.046816	602,457	0.955278	26,943	1.00225
7	SL2/SL2M/GSCU1	105,584	1.046816	110,527	0.955278	4,943	1.00225
8	GSD-1/GSDT-1/HLFT-1/SDTR-1/CILC-1G	27,422,701	1.046754	28,704,826	0.955334	1,282,125	1.00220
9	GSLDT-2/CS-2/HLFT-3/SDTR-3/OS-2/MET	2,787,963	1.039057	2,896,853	0.962411	108,890	0.99483
10	GSLD-3/GSLDT-3/CS-3/CST-3/CILC-1T	1,728,519	1.016857	1,757,656	0.983423	29,137	0.97357

FLORIDA POWER & LIGHT COMPANY
RS-1 INVERTED RATE COMPUTATION

ESTIMATED FOR THE PERIOD OF: JANUARY 2021 THROUGH DECEMBER 2021

(1)	(2)	(3)	(4)	(5)	(6)
Line No.		RS-1 Standard	Proposed Inverted Fuel Factors	Target Fuel Revenues	Rounded
1	First 1000 KWH	40,230,591,319	0.021226	\$853,914,913	2.123
2	All Additional KWH	19,498,482,245	0.031226	\$608,850,098	3.123
3	Total KWH	59,729,073,564		\$1,462,765,012	
4					
5	Avg Fuel Factor	2.444			
6	RS-1 Loss Multiplier	1.00226			
7	Average Fuel Factor	2.449			
8					
9	Target Fuel Revenues	\$1,462,765,012			

FLORIDA POWER & LIGHT COMPANY
FUEL & PURCHASED POWER COST RECOVERY CLAUSE CALCULATION

SCHEDULE: E2

ESTIMATED FOR THE PERIOD OF: JANUARY 2021 THROUGH DECEMBER 2021

(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)	(15)
Line No.	Line	Jan - 2021	Feb - 2021	Mar - 2021	Apr - 2021	May - 2021	Jun - 2021	Jul - 2021	Aug - 2021	Sep - 2021	Oct - 2021	Nov - 2021	Dec - 2021	2021
1	Fuel Cost of System Net Generation (E3)	217,911,217	199,513,626	214,383,826	213,708,021	234,122,553	241,358,695	260,271,868	267,522,496	252,817,668	239,627,588	202,367,365	211,393,984	2,754,998,906
2	Fuel Cost of Stratified Sales	(1,608,207)	(1,245,833)	(1,471,751)	(2,276,045)	(2,653,728)	(3,196,388)	(638,532)	(582,161)	(481,964)	(267,135)	(208,966)	(192,675)	(14,823,385)
3	Rail Car Lease (Cedar Bay/Indiantown)	165,557	165,557	162,884	165,557	164,666	165,557	164,666	165,557	165,557	164,666	165,557	164,666	1,980,447
4	Fuel Cost of Power Sold (Per E6)	(8,996,093)	(8,618,720)	(5,211,030)	(3,841,876)	(4,198,807)	(3,190,586)	(3,352,407)	(3,240,984)	(2,986,979)	(2,819,325)	(3,755,347)	(4,917,904)	(55,130,059)
5	Gains from Off-System Sales (Per E6)	(5,678,698)	(4,229,427)	(1,921,037)	(1,641,275)	(1,926,331)	(1,401,711)	(1,413,034)	(1,319,024)	(1,250,360)	(1,055,802)	(1,452,731)	(1,982,771)	(25,272,200)
6	Fuel Cost of Purchased Power (Exclusive of Economy) (E7)	2,725,898	2,679,386	2,728,234	2,478,267	2,301,085	2,775,100	2,530,615	2,212,294	2,305,782	2,128,823	2,551,092	2,493,401	29,909,976
7	Energy Payments to Qualifying Facilities (Per E8)	519,164	442,266	525,407	474,586	504,676	422,762	478,873	430,892	551,230	520,724	493,763	555,509	5,919,852
8	Energy Cost of Economy Purchases (Per E9)	-	-	491,040	475,200	911,400	2,424,750	1,188,540	795,150	1,908,000	765,700	59,400	-	9,019,180
9	Total Fuel Costs & Net Power Transactions	205,038,838	188,706,854	209,687,573	209,542,434	229,225,512	239,358,179	259,230,589	265,984,220	253,028,934	239,065,240	200,220,133	207,514,210	2,706,602,716
10														
11	Incremental Personnel, Software, and Hardware Costs	38,683	34,861	38,141	36,501	39,781	36,501	38,141	39,781	34,861	39,781	38,141	36,501	451,676
12	Variable Power Plant O&M Attributable to Off-System Sales (Per E6)	291,772	271,908	159,588	124,410	133,595	90,090	90,272	92,690	79,950	70,727	124,215	159,790	1,689,006
13	Variable Power Plant O&M Avoided due to Economy Purchases (Per E9)	(0)	(0)	(13,299)	(12,870)	(24,180)	(59,475)	(28,613)	(19,143)	(46,800)	(19,143)	(2,145)	(0)	(225,667)
14	Total	\$330,455	\$306,769	\$184,430	\$148,041	\$149,196	\$67,116	\$99,800	\$113,329	\$68,011	\$91,365	\$160,211	\$196,291	\$1,915,015
15														
16	Other O&M Expense	-	5,044	-	-	206,711	-	-	361,205	-	-	-	-	572,960
17														
18	ADJUSTED TOTAL FUEL & NET POWER TRANS	205,369,293	189,018,667	209,872,003	209,690,476	229,581,419	239,425,295	259,330,389	266,458,754	253,096,946	239,156,605	200,380,344	207,710,501	2,709,090,691
19														
20	System MWH Sales (Excluding Stratified Sales)	8,850,541	8,020,325	8,082,659	8,794,861	9,611,029	10,732,733	11,384,880	11,699,201	11,567,674	10,464,418	9,124,714	8,605,856	116,938,891
21														
22	Cost per KWh	2.3204	2.3567	2.5966	2.3842	2.3887	2.2308	2.2778	2.2776	2.1880	2.2854	2.1960	2.4136	2.3167
23	Jurisdictional Loss Multiplier	1.00136	1.00136	1.00136	1.00136	1.00136	1.00136	1.00136	1.00136	1.00136	1.00136	1.00136	1.00136	1.00136
24	Jurisdictional Cost	2.3236	2.3599	2.6001	2.3875	2.3920	2.2338	2.2809	2.2807	2.1909	2.2885	2.1990	2.4169	2.3198
25	True Up (cents/KWh)	.0203	.0225	.0223	.0205	.0187	.0168	.0158	.0154	.0155	.0172	.0199	.0209	.0185
26	Total (cents/KWh)	2.3439	2.3824	2.6224	2.4080	2.4107	2.2506	2.2967	2.2961	2.2064	2.3057	2.2189	2.4378	2.3383
27	Revenue Tax Factor	.0017	.0017	.0019	.0017	.0017	.0016	.0017	.0017	.0016	.0017	.0016	.0018	.0017
28	Recovery Factor adjusted for Taxes (cents/KWh)	2.3456	2.3841	2.6243	2.4097	2.4124	2.2522	2.2984	2.2978	2.2080	2.3074	2.2205	2.4396	2.3400
29	GPIF (cents/KWh)	.0080	.0088	.0087	.0080	.0074	.0066	.0062	.0061	.0061	.0068	.0078	.0082	.0073
30	Jurisdictional Incentive Mechanism - FPL Portion	.0085	.0095	.0094	.0086	.0079	.0071	.0067	.0065	.0065	.0073	.0084	.0088	.0078
31	Solar Together - Subscription Credit (cents/KWh)	.0572	.0663	.0855	.0953	.1044	.0851	.0973	.0899	.0850	.0966	.0991	.0939	.0885
32	Recovery Factor Including GPIF and Incentive	2.4193	2.4687	2.7279	2.5216	2.5321	2.3510	2.4086	2.4003	2.3056	2.4181	2.3358	2.5505	2.4436
33														
34	Recovery Factor Rounded to .001 (¢/KWh)	2.419	2.469	2.728	2.522	2.532	2.351	2.409	2.400	2.306	2.418	2.336	2.551	2.444
35														

FLORIDA POWER & LIGHT COMPANY
GENERATING SYSTEM COMPARATIVE DATA BY FUEL TYPE

SCHEDULE: E3

ESTIMATED FOR THE PERIOD OF: JANUARY 2021 THROUGH DECEMBER 2021

(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)	(15)
Line No.	Line	Jan - 2021	Feb - 2021	Mar - 2021	Apr - 2021	May - 2021	Jun - 2021	Jul - 2021	Aug - 2021	Sep - 2021	Oct - 2021	Nov - 2021	Dec - 2021	2021
1	Fuel Cost of System Net Generation (\$)													
2	Heavy Oil	-	209,793	-	31,804	-	740,763	872,595	1,694,222	1,065,206	370,290	-	-	4,984,674
3	Light Oil	-	305,702	-	-	-	-	440,732	563,777	202,610	-	-	-	1,512,821
4	Coal	5,246,769	4,835,208	5,362,558	5,153,610	5,219,720	5,174,604	5,374,318	5,570,548	5,329,017	5,478,787	5,084,560	5,150,603	62,980,302
5	Gas	199,310,585	182,101,368	195,667,406	198,055,629	217,129,213	222,619,898	240,333,344	246,801,186	236,083,281	222,753,367	184,840,302	192,748,291	2,538,443,871
6	Nuclear	13,353,863	12,061,554	13,353,863	10,466,978	11,773,620	12,823,430	13,250,878	12,892,762	10,137,554	11,025,143	12,442,503	13,495,090	147,077,238
7	Total Fuel Cost of System Net Generation (\$)	217,911,217	199,513,626	214,383,826	213,708,021	234,122,553	241,358,695	260,271,868	267,522,496	252,817,668	239,627,588	202,367,365	211,393,984	2,754,998,906
8														
9	System Net Generation (MWh)													
10	Heavy Oil	-	1,423	-	191	-	5,889	7,054	13,997	8,713	2,965	-	-	40,231
11	Light Oil	-	1,461	-	-	-	-	2,020	2,880	1,032	-	-	-	7,393
12	Coal	180,619	167,279	185,870	178,413	180,562	179,595	186,128	193,251	184,198	189,076	174,225	175,262	2,174,478
13	Gas	6,008,376	5,500,151	6,042,037	6,875,824	7,961,164	8,145,429	8,887,874	9,167,999	8,794,012	7,853,321	5,973,395	5,954,896	87,164,479
14	Nuclear	2,603,851	2,351,866	2,603,851	1,974,218	2,239,728	2,456,261	2,538,136	2,459,518	1,866,623	2,067,994	2,399,256	2,603,851	28,165,152
15	Solar	398,370	407,254	528,351	594,343	641,545	570,736	635,119	608,085	564,065	576,410	509,227	459,520	6,493,025
16	Total System Net Generation (MWh)	9,191,215	8,429,434	9,360,109	9,622,989	11,022,999	11,357,910	12,256,331	12,445,730	11,418,643	10,689,766	9,056,103	9,193,529	124,044,758
17														
18	Units of Fuel Burned (Unit)⁽¹⁾													
19	Heavy Oil	-	3,060	-	464	-	10,805	12,728	24,713	15,538	5,401	-	-	72,709
20	Light Oil	-	4,021	-	-	-	-	5,242	6,996	2,528	-	-	-	18,788
21	Coal	121,677	112,249	124,585	119,921	121,719	120,705	125,019	129,150	123,358	126,722	117,378	118,582	1,461,064
22	Gas	40,727,825	37,832,005	41,116,807	47,164,511	54,249,228	56,306,120	61,482,515	63,564,272	60,796,028	54,086,957	40,661,507	40,805,782	598,793,557
23	Nuclear	27,046,729	24,429,304	27,046,729	21,083,802	23,895,442	26,174,118	27,046,589	26,221,435	19,985,463	21,966,749	24,902,972	27,046,729	296,846,059
24														
25	BTU Burned (MMBTU)													
26	Heavy Oil	-	19,585	-	2,969	-	69,153	81,460	158,162	99,441	34,568	-	-	465,338
27	Light Oil	-	23,445	-	-	-	-	30,563	40,789	14,737	-	-	-	109,534
28	Coal	2,068,506	1,908,230	2,117,950	2,038,652	2,069,231	2,051,993	2,125,320	2,195,543	2,097,080	2,154,272	1,995,419	2,015,896	24,838,092
29	Gas	40,727,825	37,832,005	41,116,807	47,164,511	54,249,228	56,306,120	61,482,515	63,564,272	60,796,028	54,086,957	40,661,507	40,805,782	598,793,557
30	Nuclear	27,046,729	24,429,304	27,046,729	21,083,802	23,895,442	26,174,118	27,046,589	26,221,435	19,985,463	21,966,749	24,902,972	27,046,729	296,846,059
31	Total BTU Burned (MMBTU)	69,843,060	64,212,569	70,281,486	70,289,934	80,213,901	84,601,384	90,766,447	92,180,201	82,992,749	78,242,546	67,559,898	69,868,407	921,052,580
32														
33	Fuel Cost per Unit (\$/Unit)													
34	Heavy Oil	-	68.5563	-	68.5559	-	68.5564	68.5564	68.5564	68.5564	68.5564	-	-	68.5564
35	Light Oil	-	76.0180	-	-	-	-	84.0712	80.5810	80.1529	-	-	-	80.5206
36	Coal	43.1205	43.0758	43.0433	42.9751	42.8832	42.8697	42.9881	43.1325	43.1997	43.2347	43.3180	43.4349	43.1058
37	Gas	4.8937	4.8134	4.7588	4.1993	4.0024	3.9537	3.9090	3.8827	3.8832	4.1184	4.5458	4.7236	4.2393
38	Nuclear	.4937	.4937	.4937	.4964	.4927	.4899	.4899	.4917	.5072	.5019	.4996	.4990	.4955
39														
40	Generation Mix (%)													
41	Heavy Oil	N/A	0.02%	N/A	0.00%	N/A	0.05%	0.06%	0.11%	0.08%	0.03%	N/A	N/A	0.03%
42	Light Oil		0.02%	N/A	N/A	N/A	N/A	0.02%	0.02%	0.01%	N/A	N/A	N/A	0.01%
43	Coal	1.97%	1.98%	1.99%	1.85%	1.64%	1.58%	1.52%	1.55%	1.61%	1.77%	1.92%	1.91%	1.75%
44	Gas	65.37%	65.25%	64.55%	71.45%	72.22%	71.72%	72.52%	73.66%	77.01%	73.47%	65.96%	64.77%	70.27%
45	Nuclear	28.33%	27.90%	27.82%	20.52%	20.32%	21.63%	20.71%	19.76%	16.35%	19.35%	26.49%	28.32%	22.71%
46	Solar	4.33%	4.83%	5.64%	6.18%	5.82%	5.03%	5.18%	4.89%	4.94%	5.39%	5.62%	5.00%	5.23%
47														
48	Fuel Cost per MMBTU (\$/MMBTU)													
49	Heavy Oil	-	10.7119	-	10.7119	-	10.7119	10.7119	10.7119	10.7119	10.7119	-	-	10.7119
50	Light Oil	-	13.0391	-	-	-	-	14.4205	13.8218	13.7484	-	-	-	13.8114

FLORIDA POWER & LIGHT COMPANY
GENERATING SYSTEM COMPARATIVE DATA BY FUEL TYPE

SCHEDULE: E3

ESTIMATED FOR THE PERIOD OF: JANUARY 2021 THROUGH DECEMBER 2021

(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)	(15)
Line No.	Line	Jan - 2021	Feb - 2021	Mar - 2021	Apr - 2021	May - 2021	Jun - 2021	Jul - 2021	Aug - 2021	Sep - 2021	Oct - 2021	Nov - 2021	Dec - 2021	2021
51	Coal	2.5365	2.5339	2.5320	2.5279	2.5225	2.5217	2.5287	2.5372	2.5412	2.5432	2.5481	2.5550	2.5356
52	Gas	4.8937	4.8134	4.7588	4.1993	4.0024	3.9537	3.9090	3.8827	3.8832	4.1184	4.5458	4.7236	4.2393
53	Nuclear	0.4937	0.4937	0.4937	0.4964	0.4927	0.4899	0.4899	0.4917	0.5072	0.5019	0.4996	0.4990	0.4955
54														
55	BTU Burned per KWH (BTU/KWH)													
56	Heavy Oil	-	13,768	-	15,546	-	11,743	11,548	11,300	11,414	11,660	-	-	11,567
57	Light Oil	-	16,047	-	-	-	-	15,130	14,163	14,280	-	-	-	14,816
58	Coal	11,452	11,407	11,395	11,427	11,460	11,426	11,419	11,361	11,385	11,394	11,453	11,502	11,423
59	Gas	6,779	6,878	6,805	6,859	6,814	6,913	6,918	6,933	6,913	6,887	6,807	6,852	6,870
60	Nuclear	10,387	10,387	10,387	10,680	10,669	10,656	10,656	10,661	10,707	10,622	10,379	10,387	10,539
61														
62	Generated Fuel Cost per KWH (cents/KWH)													
63	Heavy Oil	-	14.7482	-	16.6529	-	12.5787	12.3707	12.1041	12.2261	12.4902	-	-	12.3903
64	Light Oil	-	20.9242	-	-	-	-	21.8184	19.5756	19.6327	-	-	-	20.4629
65	Coal	2.9049	2.8905	2.8851	2.8886	2.8908	2.8813	2.8874	2.8825	2.8931	2.8977	2.9184	2.9388	2.8963
66	Gas	3.3172	3.3108	3.2384	2.8805	2.7274	2.7331	2.7041	2.6920	2.6846	2.8364	3.0944	3.2368	2.9122
67	Nuclear	0.5129	0.5129	0.5129	0.5302	0.5257	0.5221	0.5221	0.5242	0.5431	0.5331	0.5186	0.5183	0.5222
68	Total Generated Fuel Cost per KWH (cents/KWH)	2.3709	2.3669	2.2904	2.2208	2.1239	2.1250	2.1236	2.1495	2.2141	2.2417	2.2346	2.2994	2.2210
69														
70														
71														
72														
73														
74														
75														
76														
77	⁽¹⁾ Fuel Units: Heavy Oil - BBLs, Light Oil - BBLs, Coal - TONS, Gas - MMBTU, Nuclear - OTHER													
78														
79	Note: Totals may not add due to rounding.													

FLORIDA POWER & LIGHT COMPANY
GENERATING SYSTEM FUEL DETAILS

SCHEDULE: E4

ESTIMATED FOR THE PERIOD OF: JANUARY 2021 THROUGH DECEMBER 2021

(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)
Line No.	PLANT UNIT	Net Capability (MW)	Net Generation (MWH)	Capacity Factor	Equivalent Availability Factor	Net Output Factor	Avg Net Heat Rate (BTU/KWH)	Fuel Burned (Units)	Fuel Heat Value (BTU/Unit)	Fuel Burned (MMBTU)	As Burned Fuel Cost (\$)	Fuel Cost per KWH (cents/KWH)	Cost of Fuel (\$/Unit)
1	Jan - 2021												
2	<u>Babcock PV Solar</u>												
3	Solar		12,457					N/A	N/A	N/A	N/A	N/A	N/A
4	Plant Unit Info	74.5	12,457	22.5%	N/A	22.5%	N/A						
5	<u>Babcock Preserve PV Solar</u>												
6	Solar		13,246					N/A	N/A	N/A	N/A	N/A	N/A
7	Plant Unit Info	74.5	13,246	23.9%	N/A	23.9%	N/A						
8	<u>Barefoot PV Solar</u>												
9	Solar		12,659					N/A	N/A	N/A	N/A	N/A	N/A
10	Plant Unit Info	74.5	12,659	22.8%	N/A	22.8%	N/A						
11	<u>Blue Cypress PV Solar</u>												
12	Solar		13,175					N/A	N/A	N/A	N/A	N/A	N/A
13	Plant Unit Info	74.5	13,175	23.8%	N/A	23.8%	N/A						
14	<u>Blue Heron PV Solar</u>												
15	Solar		13,246					N/A	N/A	N/A	N/A	N/A	N/A
16	Plant Unit Info	74.5	13,246	23.9%	N/A	23.9%	N/A						
17	<u>CCEC 3</u>												
18	Light Oil		0					0	0	0	0	0.00	0.00
19	Gas		444,127				6,759	3,002,067	1,000,000	3,002,067	14,736,966	3.32	4.91
20	Plant Unit Info	1,326.0	444,127	45.0%	93.4%	45.0%	6,759			3,002,067	14,736,966	3.32	
21	<u>Cattle Ranch PV Solar</u>												
22	Solar		11,618					N/A	N/A	N/A	N/A	N/A	N/A
23	Plant Unit Info	74.5	11,618	21.0%	N/A	21.0%	N/A						
24	<u>Citrus PV Solar</u>												
25	Solar		12,537					N/A	N/A	N/A	N/A	N/A	N/A
26	Plant Unit Info	74.5	12,537	22.6%	N/A	22.6%	N/A						
27	<u>Coral Farms PV Solar</u>												
28	Solar		13,003					N/A	N/A	N/A	N/A	N/A	N/A
29	Plant Unit Info	74.5	13,003	23.5%	N/A	23.5%	N/A						
30	<u>Desoto Solar</u>												
31	Solar		3,151					N/A	N/A	N/A	N/A	N/A	N/A
32	Plant Unit Info	25.0	3,151	16.9%	N/A	16.9%	N/A						
33	<u>Discovery PV Solar</u>												
34	Solar		0					N/A	N/A	N/A	N/A	N/A	N/A
35	Plant Unit Info	0.0	0	N/A	N/A	N/A	N/A						
36	<u>Egret PV Solar</u>												
37	Solar		11,270					N/A	N/A	N/A	N/A	N/A	N/A
38	Plant Unit Info	74.5	11,270	20.3%	N/A	20.3%	N/A						
39	<u>Fort Drum PV Solar</u>												
40	Solar		0					N/A	N/A	N/A	N/A	N/A	N/A
41	Plant Unit Info	0.0	0	N/A	N/A	N/A	N/A						
42	<u>Fort Myers 2</u>												
43	Gas		571,335				7,412	4,234,700	1,000,000	4,234,700	20,790,455	3.64	4.91

FLORIDA POWER & LIGHT COMPANY
GENERATING SYSTEM FUEL DETAILS

SCHEDULE: E4

ESTIMATED FOR THE PERIOD OF: JANUARY 2021 THROUGH DECEMBER 2021

(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)
Line No.	PLANT UNIT	Net Capability (MW)	Net Generation (MWH)	Capacity Factor	Equivalent Availability Factor	Net Output Factor	Avg Net Heat Rate (BTU/KWH)	Fuel Burned (Units)	Fuel Heat Value (BTU/Unit)	Fuel Burned (MMBTU)	As Burned Fuel Cost (\$)	Fuel Cost per KWH (cents/KWH)	Cost of Fuel (\$/Unit)
1	Plant Unit Info	1,770.0	571,335	43.4%	93.8%	43.4%	7,412			4,234,700	20,790,455	3.64	
2	<u>Fort Myers 3A</u>												
3	Light Oil		0					0	0	0	0	0.00	0.00
4	Gas		0					0	0	0	0	0.00	0.00
5	Plant Unit Info	189.0	0	N/A	93.7%	N/A	N/A						
6	<u>Fort Myers 3B</u>												
7	Light Oil		0					0	0	0	0	0.00	0.00
8	Gas		0					0	0	0	0	0.00	0.00
9	Plant Unit Info	193.0	0	N/A	93.7%	N/A	N/A						
10	<u>Fort Myers 3C</u>												
11	Light Oil		0					0	0	0	0	0.00	0.00
12	Gas		0					0	0	0	0	0.00	0.00
13	Plant Unit Info	221.0	0	N/A	93.7%	N/A	N/A						
14	<u>Fort Myers 3D</u>												
15	Light Oil		0					0	0	0	0	0.00	0.00
16	Gas		0					0	0	0	0	0.00	0.00
17	Plant Unit Info	221.0	0	N/A	93.7%	N/A	N/A						
18	<u>Echo River PV Solar</u>												
19	Solar		12,535					N/A	N/A	N/A	N/A	N/A	N/A
20	Plant Unit Info	74.5	12,535	22.6%	N/A	22.6%	N/A						
21	<u>Hammock PV Solar</u>												
22	Solar		13,687					N/A	N/A	N/A	N/A	N/A	N/A
23	Plant Unit Info	74.5	13,687	24.7%	N/A	24.7%	N/A						
24	<u>Hibiscus PV Solar</u>												
25	Solar		12,074					N/A	N/A	N/A	N/A	N/A	N/A
26	Plant Unit Info	74.5	12,074	21.8%	N/A	21.8%	N/A						
27	<u>Horizon PV Solar</u>												
28	Solar		13,108					N/A	N/A	N/A	N/A	N/A	N/A
29	Plant Unit Info	74.5	13,108	23.7%	N/A	23.7%	N/A						
30	<u>Indian River PV Solar</u>												
31	Solar		13,165					N/A	N/A	N/A	N/A	N/A	N/A
32	Plant Unit Info	74.5	13,165	23.8%	N/A	23.8%	N/A						
33	<u>Indiantown</u>												
34	Plant Unit Info	0.0	0	N/A	N/A	N/A	N/A						
35	<u>Interstate PV Solar</u>												
36	Solar		12,665					N/A	N/A	N/A	N/A	N/A	N/A
37	Plant Unit Info	74.5	12,665	22.9%	N/A	22.9%	N/A						
38	<u>Lakeside PV Solar</u>												
39	Solar		13,079					N/A	N/A	N/A	N/A	N/A	N/A
40	Plant Unit Info	74.5	13,079	23.6%	N/A	23.6%	N/A						
41	<u>Lauderdale 6A</u>												
42	Light Oil		0					0	0	0	0	0.00	0.00
43	Gas		0					0	0	0	0	0.00	0.00

FLORIDA POWER & LIGHT COMPANY
GENERATING SYSTEM FUEL DETAILS

SCHEDULE: E4

ESTIMATED FOR THE PERIOD OF: JANUARY 2021 THROUGH DECEMBER 2021

(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)
Line No.	PLANT UNIT	Net Capacity (MW)	Net Generation (MWH)	Capacity Factor	Equivalent Availability Factor	Net Output Factor	Avg Net Heat Rate (BTU/KWH)	Fuel Burned (Units)	Fuel Heat Value (BTU/Unit)	Fuel Burned (MMBTU)	As Burned Fuel Cost (\$)	Fuel Cost per KWH (cents/KWH)	Cost of Fuel (\$/Unit)
1	Plant Unit Info	218.0	0	N/A	94.0%	N/A	N/A						
2	<u>Lauderdale 6B</u>												
3	Light Oil		0					0	0	0	0	0.00	0.00
4	Gas		0					0	0	0	0	0.00	0.00
5	Plant Unit Info	218.0	0	N/A	71.4%	N/A	N/A						
6	<u>Lauderdale 6C</u>												
7	Light Oil		0					0	0	0	0	0.00	0.00
8	Gas		0					0	0	0	0	0.00	0.00
9	Plant Unit Info	218.0	0	N/A	94.0%	N/A	N/A						
10	<u>Lauderdale 6D</u>												
11	Light Oil		0					0	0	0	0	0.00	0.00
12	Gas		0					0	0	0	0	0.00	0.00
13	Plant Unit Info	218.0	0	N/A	71.4%	N/A	N/A						
14	<u>Lauderdale 6E</u>												
15	Light Oil		0					0	0	0	0	0.00	0.00
16	Gas		0					0	0	0	0	0.00	0.00
17	Plant Unit Info	218.0	0	N/A	94.0%	N/A	N/A						
18	<u>Loggerhead PV Solar</u>												
19	Solar		13,304					N/A	N/A	N/A	N/A	N/A	N/A
20	Plant Unit Info	74.5	13,304	24.0%	N/A	24.0%	N/A						
21	<u>Magnolia PV Solar</u>												
22	Solar		11,352					N/A	N/A	N/A	N/A	N/A	N/A
23	Plant Unit Info	74.5	11,352	20.5%	N/A	20.5%	N/A						
24	<u>Manatee 1</u>												
25	Heavy Oil		-					0	0	0	0	0.00	0.00
26	Gas		0					0	0	0	0	0.00	0.00
27	Plant Unit Info	797.0	0	N/A	94.1%	N/A	N/A						
28	<u>Manatee 2</u>												
29	Heavy Oil		-					0	0	0	0	0.00	0.00
30	Gas		0					0	0	0	0	0.00	0.00
31	Plant Unit Info	797.0	0	N/A	94.1%	N/A	N/A						
32	<u>Manatee 3</u>												
33	Gas		34,901				8,316	290,224	1,000,000	290,224	1,414,677	4.05	4.87
34	Plant Unit Info	1,254.0	34,901	3.7%	93.9%	3.7%	8,316			290,224	1,414,677	4.05	
35	<u>Manatee PV Solar</u>												
36	Solar		12,567					N/A	N/A	N/A	N/A	N/A	N/A
37	Plant Unit Info	74.5	12,567	22.7%	N/A	22.7%	N/A						
38	<u>Martin 3</u>												
39	Gas		127,816				7,721	986,809	1,000,000	986,809	4,809,783	3.76	4.87
40	Plant Unit Info	492.0	127,816	34.9%	93.9%	34.9%	7,721			986,809	4,809,783	3.76	
41	<u>Martin 4</u>												
42	Gas		2,622				9,489	24,879	1,000,000	24,879	121,272	4.63	4.87
43	Plant Unit Info	492.0	2,622	0.7%	93.9%	0.7%	9,489			24,879	121,272	4.63	

FLORIDA POWER & LIGHT COMPANY
GENERATING SYSTEM FUEL DETAILS

SCHEDULE: E4

ESTIMATED FOR THE PERIOD OF: JANUARY 2021 THROUGH DECEMBER 2021

(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)
Line No.	PLANT UNIT	Net Capability (MW)	Net Generation (MWH)	Capacity Factor	Equivalent Availability Factor	Net Output Factor	Avg Net Heat Rate (BTU/KWH)	Fuel Burned (Units)	Fuel Heat Value (BTU/Unit)	Fuel Burned (MMBTU)	As Burned Fuel Cost (\$)	Fuel Cost per KWH (cents/KWH)	Cost of Fuel (\$/Unit)
1	<u>Martin 8 Solar</u>												
2	Solar		7,409					N/A	N/A	N/A	N/A	N/A	N/A
3	Plant Unit Info	75.0	7,409	13.3%	N/A	13.3%	N/A						
4	<u>Martin 8</u>												
5	Light Oil		0					0	0	0	0	0.00	0.00
6	Gas		16,224				8,800	142,763	1,000,000	142,763	696,097	4.29	4.88
7	Plant Unit Info	1,258.0	16,224	1.7%	93.5%	1.7%	8,800			142,763	696,097	4.29	
8	<u>Miami-Dade PV Solar</u>												
9	Solar		13,154					N/A	N/A	N/A	N/A	N/A	N/A
10	Plant Unit Info	74.5	13,154	23.7%	N/A	23.7%	N/A						
11	<u>Nassau PV Solar</u>												
12	Solar		11,217					N/A	N/A	N/A	N/A	N/A	N/A
13	Plant Unit Info	74.5	11,217	20.2%	N/A	20.2%	N/A						
14	<u>Northern Preserve PV Solar</u>												
15	Solar		11,513					N/A	N/A	N/A	N/A	N/A	N/A
16	Plant Unit Info	74.5	11,513	20.8%	N/A	20.8%	N/A						
17	<u>Okeechobee 1</u>												
18	Light Oil		0					0	0	0	0	0.00	0.00
19	Gas		1,068,999				6,281	6,714,045	1,000,000	6,714,045	32,841,851	3.07	4.89
20	Plant Unit Info	1,655.1	1,068,999	86.8%	93.0%	86.8%	6,281			6,714,045	32,841,851	3.07	
21	<u>Okeechobee PV Solar</u>												
22	Solar		12,645					N/A	N/A	N/A	N/A	N/A	N/A
23	Plant Unit Info	74.5	12,645	22.8%	N/A	22.8%	N/A						
24	<u>Orange Blossom PV Solar</u>												
25	Solar		0					N/A	N/A	N/A	N/A	N/A	N/A
26	Plant Unit Info	0.0	0	N/A	N/A	N/A	N/A						
27	<u>Palm Bay PV Solar</u>												
28	Solar		0					N/A	N/A	N/A	N/A	N/A	N/A
29	Plant Unit Info	0.0	0	N/A	N/A	N/A	N/A						
30	<u>PEEC</u>												
31	Gas		844,647				6,347	5,361,011	1,000,000	5,361,011	26,320,196	3.12	4.91
32	Plant Unit Info	1,283.0	844,647	88.5%	93.0%	88.5%	6,347			5,361,011	26,320,196	3.12	
33	<u>Pelican PV Solar</u>												
34	Solar		0					N/A	N/A	N/A	N/A	N/A	N/A
35	Plant Unit Info	0.0	0	N/A	N/A	N/A	N/A						
36	<u>Pioneer Trail PV Solar</u>												
37	Solar		12,138					N/A	N/A	N/A	N/A	N/A	N/A
38	Plant Unit Info	74.5	12,138	21.9%	N/A	21.9%	N/A						
39	<u>Riviera 5</u>												
40	Light Oil		0					0	0	0	0	0.00	0.00
41	Gas		576,410				6,714	3,870,085	1,000,000	3,870,085	18,930,579	3.28	4.89
42	Plant Unit Info	1,326.0	576,410	58.4%	93.4%	58.4%	6,714			3,870,085	18,930,579	3.28	
43	<u>Rodeo PV Solar</u>												

FLORIDA POWER & LIGHT COMPANY
GENERATING SYSTEM FUEL DETAILS

SCHEDULE: E4

ESTIMATED FOR THE PERIOD OF: JANUARY 2021 THROUGH DECEMBER 2021

(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)
Line No.	PLANT UNIT	Net Capacity (MW)	Net Generation (MWH)	Capacity Factor	Equivalent Availability Factor	Net Output Factor	Avg Net Heat Rate (BTU/KWH)	Fuel Burned (Units)	Fuel Heat Value (BTU/Unit)	Fuel Burned (MMBTU)	As Burned Fuel Cost (\$)	Fuel Cost per KWH (cents/KWH)	Cost of Fuel (\$/Unit)
1	Solar		0					N/A	N/A	N/A	N/A	N/A	N/A
2	Plant Unit Info	0.0	0	N/A	N/A	N/A	N/A						
3	<u>Sabal Palm PV Solar</u>												
4	Solar		0					N/A	N/A	N/A	N/A	N/A	N/A
5	Plant Unit Info	0.0	0	N/A	N/A	N/A	N/A						
6	<u>Sanford 4</u>												
7	Gas		5,411				8,970	48,537	1,000,000	48,537	238,951	4.42	4.92
8	Plant Unit Info	1,192.0	5,411	0.6%	94.1%	0.6%	8,970			48,537	238,951	4.42	
9	<u>Sanford 5</u>												
10	Gas		326,909				7,275	2,378,187	1,000,000	2,378,187	11,676,046	3.57	4.91
11	Plant Unit Info	1,192.0	326,909	36.9%	94.1%	36.9%	7,275			2,378,187	11,676,046	3.57	
12	<u>Scherer 4</u>												
13	Coal		180,619				11,452	121,677	17,000,000	2,068,506	5,246,769	2.90	43.12
14	Plant Unit Info	626.0	180,619	38.8%	92.2%	38.8%	11,452			2,068,506	5,246,769	2.90	
15	<u>Southfork PV Solar</u>												
16	Solar		13,849					N/A	N/A	N/A	N/A	N/A	N/A
17	Plant Unit Info	74.5	13,849	25.0%	N/A	25.0%	N/A						
18	<u>Space Coast</u>												
19	Solar		1,280					N/A	N/A	N/A	N/A	N/A	N/A
20	Plant Unit Info	10.0	1,280	17.2%	N/A	17.2%	N/A						
21	<u>St Lucie 1</u>												
22	Nuclear		727,591				10,328	7,514,787	1,000,000	7,514,787	3,625,884	0.50	0.48
23	Plant Unit Info	1,003.0	727,591	97.5%	97.5%	97.5%	10,328			7,514,787	3,625,884	0.50	
24	<u>St Lucie 2</u>												
25	Nuclear		623,512				10,257	6,395,178	1,000,000	6,395,178	2,775,507	0.45	0.43
26	Plant Unit Info	859.6	623,512	97.5%	97.5%	97.5%	10,257			6,395,178	2,775,507	0.45	
27	<u>Sunshine Gateway PV Solar</u>												
28	Solar		11,842					N/A	N/A	N/A	N/A	N/A	N/A
29	Plant Unit Info	74.5	11,842	21.4%	N/A	21.4%	N/A						
30	<u>Sweet Bay PV Solar</u>												
31	Solar		11,836					N/A	N/A	N/A	N/A	N/A	N/A
32	Plant Unit Info	74.5	11,836	21.4%	N/A	21.4%	N/A						
33	<u>Trailside PV Solar</u>												
34	Solar		11,447					N/A	N/A	N/A	N/A	N/A	N/A
35	Plant Unit Info	74.5	11,447	20.7%	N/A	20.7%	N/A						
36	<u>Turkey Point 3</u>												
37	Nuclear		623,100				10,541	6,568,284	1,000,000	6,568,284	3,161,801	0.51	0.48
38	Plant Unit Info	859.0	623,100	97.5%	97.5%	97.5%	10,541			6,568,284	3,161,801	0.51	
39	<u>Turkey Point 4</u>												
40	Nuclear		629,647				10,432	6,568,480	1,000,000	6,568,480	3,790,670	0.60	0.58
41	Plant Unit Info	868.0	629,647	97.5%	97.5%	97.5%	10,432			6,568,480	3,790,670	0.60	
42	<u>Turkey Point 5</u>												
43	Light Oil		0					0	0	0	0	0.00	0.00

FLORIDA POWER & LIGHT COMPANY
GENERATING SYSTEM FUEL DETAILS

SCHEDULE: E4

ESTIMATED FOR THE PERIOD OF: JANUARY 2021 THROUGH DECEMBER 2021

(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)
Line No.	PLANT UNIT	Net Capability (MW)	Net Generation (MWH)	Capacity Factor	Equivalent Availability Factor	Net Output Factor	Avg Net Heat Rate (BTU/KWH)	Fuel Burned (Units)	Fuel Heat Value (BTU/Unit)	Fuel Burned (MMBTU)	As Burned Fuel Cost (\$)	Fuel Cost per KWH (cents/KWH)	Cost of Fuel (\$/Unit)
1	Gas		325,732				7,413	2,414,674	1,000,000	2,414,674	11,855,293	3.64	4.91
2	Plant Unit Info	1,294.0	325,732	33.8%	93.9%	33.8%	7,413			2,414,674	11,855,293	3.64	
3	<u>Twin Lakes PV Solar</u>												
4	Solar		11,306					N/A	N/A	N/A	N/A	N/A	N/A
5	Plant Unit Info	74.5	11,306	20.4%	N/A	20.4%	N/A						
6	<u>Union Springs PV Solar</u>												
7	Solar		11,340					N/A	N/A	N/A	N/A	N/A	N/A
8	Plant Unit Info	74.5	11,340	20.5%	N/A	20.5%	N/A						
9	<u>WCEC 01</u>												
10	Light Oil		0					0	0	0	0	0.00	0.00
11	Gas		450,992				6,855	3,091,437	1,000,000	3,091,437	15,066,896	3.34	4.87
12	Plant Unit Info	1,248.0	450,992	48.6%	93.7%	48.6%	6,855			3,091,437	15,066,896	3.34	
13	<u>WCEC 02</u>												
14	Light Oil		0					0	0	0	0	0.00	0.00
15	Gas		618,360				6,706	4,147,020	1,000,000	4,147,020	20,211,522	3.27	4.87
16	Plant Unit Info	1,248.0	618,360	66.6%	93.7%	66.6%	6,706			4,147,020	20,211,522	3.27	
17	<u>WCEC 03</u>												
18	Light Oil		0					0	0	0	0	0.00	0.00
19	Gas		593,891				6,771	4,021,387	1,000,000	4,021,387	19,600,001	3.30	4.87
20	Plant Unit Info	1,254.0	593,891	63.7%	93.7%	63.7%	6,771			4,021,387	19,600,001	3.30	
21	<u>Wildflower PV Solar</u>												
22	Solar		13,496					N/A	N/A	N/A	N/A	N/A	N/A
23	Plant Unit Info	74.5	13,496	24.4%	N/A	24.4%	N/A						
24	<u>Willow PV Solar</u>												
25	Solar		0					N/A	N/A	N/A	N/A	N/A	N/A
26	Plant Unit Info	0.0	0	N/A	N/A	N/A	N/A						
27	<u>System Totals</u>												
28	Plant Unit Info	28,427	9,191,215				7,599			69,843,060	217,911,217	2.37	
29													
30													
31													
32													
33													
34													
35													
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FLORIDA POWER & LIGHT COMPANY
GENERATING SYSTEM FUEL DETAILS

SCHEDULE: E4

ESTIMATED FOR THE PERIOD OF: JANUARY 2021 THROUGH DECEMBER 2021

(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)
Line No.	PLANT UNIT	Net Capability (MW)	Net Generation (MWH)	Capacity Factor	Equivalent Availability Factor	Net Output Factor	Avg Net Heat Rate (BTU/KWH)	Fuel Burned (Units)	Fuel Heat Value (BTU/Unit)	Fuel Burned (MMBTU)	As Burned Fuel Cost (\$)	Fuel Cost per KWH (cents/KWH)	Cost of Fuel (\$/Unit)
1	Feb - 2021												
2	<u>Babcock PV Solar</u>												
3	Solar		12,520					N/A	N/A	N/A	N/A	N/A	N/A
4	Plant Unit Info	74.5	12,520	25.0%	N/A	25.0%	N/A						
5	<u>Babcock Preserve PV Solar</u>												
6	Solar		13,531					N/A	N/A	N/A	N/A	N/A	N/A
7	Plant Unit Info	74.5	13,531	27.0%	N/A	27.0%	N/A						
8	<u>Barefoot PV Solar</u>												
9	Solar		12,676					N/A	N/A	N/A	N/A	N/A	N/A
10	Plant Unit Info	74.5	12,676	25.3%	N/A	25.3%	N/A						
11	<u>Blue Cypress PV Solar</u>												
12	Solar		13,303					N/A	N/A	N/A	N/A	N/A	N/A
13	Plant Unit Info	74.5	13,303	26.6%	N/A	26.6%	N/A						
14	<u>Blue Heron PV Solar</u>												
15	Solar		13,531					N/A	N/A	N/A	N/A	N/A	N/A
16	Plant Unit Info	74.5	13,531	27.0%	N/A	27.0%	N/A						
17	<u>CCEC 3</u>												
18	Light Oil		0					0	0	0	0	0.00	0.00
19	Gas		452,014				6,744	3,048,564	1,000,000	3,048,564	14,714,441	3.26	4.83
20	Plant Unit Info	1,326.0	452,014	50.7%	81.5%	57.2%	6,744			3,048,564	14,714,441	3.26	
21	<u>Cattle Ranch PV Solar</u>												
22	Solar		12,340					N/A	N/A	N/A	N/A	N/A	N/A
23	Plant Unit Info	74.5	12,340	24.7%	N/A	24.7%	N/A						
24	<u>Citrus PV Solar</u>												
25	Solar		12,263					N/A	N/A	N/A	N/A	N/A	N/A
26	Plant Unit Info	74.5	12,263	24.5%	N/A	24.5%	N/A						
27	<u>Coral Farms PV Solar</u>												
28	Solar		13,305					N/A	N/A	N/A	N/A	N/A	N/A
29	Plant Unit Info	74.5	13,305	26.6%	N/A	26.6%	N/A						
30	<u>Desoto Solar</u>												
31	Solar		3,239					N/A	N/A	N/A	N/A	N/A	N/A
32	Plant Unit Info	25.0	3,239	19.3%	N/A	19.3%	N/A						
33	<u>Discovery PV Solar</u>												
34	Solar		0					N/A	N/A	N/A	N/A	N/A	N/A
35	Plant Unit Info	0.0	0	N/A	N/A	N/A	N/A						
36	<u>Egret PV Solar</u>												
37	Solar		11,970					N/A	N/A	N/A	N/A	N/A	N/A
38	Plant Unit Info	74.5	11,970	23.9%	N/A	23.9%	N/A						
39	<u>Fort Drum PV Solar</u>												
40	Solar		0					N/A	N/A	N/A	N/A	N/A	N/A
41	Plant Unit Info	0.0	0	N/A	N/A	N/A	N/A						
42	<u>Fort Myers 2</u>												
43	Gas		515,901				7,359	3,796,508	1,000,000	3,796,508	18,337,653	3.55	4.83

FLORIDA POWER & LIGHT COMPANY
GENERATING SYSTEM FUEL DETAILS

SCHEDULE: E4

ESTIMATED FOR THE PERIOD OF: JANUARY 2021 THROUGH DECEMBER 2021

(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)
Line No.	PLANT UNIT	Net Capability (MW)	Net Generation (MWH)	Capacity Factor	Equivalent Availability Factor	Net Output Factor	Avg Net Heat Rate (BTU/KWH)	Fuel Burned (Units)	Fuel Heat Value (BTU/Unit)	Fuel Burned (MMBTU)	As Burned Fuel Cost (\$)	Fuel Cost per KWH (cents/KWH)	Cost of Fuel (\$/Unit)
1	Plant Unit Info	1,770.0	515,901	43.4%	91.6%	46.7%	7,359			3,796,508	18,337,653	3.55	
2	<u>Fort Myers 3A</u>												
3	Light Oil		0					0	0	0	0	0.00	0.00
4	Gas		0					0	0	0	0	0.00	0.00
5	Plant Unit Info	189.0	0	N/A	68.7%	N/A	N/A						
6	<u>Fort Myers 3B</u>												
7	Light Oil		450				16,229	1,253	5,829,994	7,303	111,182	24.71	88.76
8	Gas		0					0	0	0	0	0.00	0.00
9	Plant Unit Info	193.0	450	0.4%	68.7%	0.5%	16,229			7,303	111,182	24.71	
10	<u>Fort Myers 3C</u>												
11	Light Oil		0					0	0	0	0	0.00	0.00
12	Gas		908				11,128	10,104	1,000,000	10,104	47,804	5.26	4.73
13	Plant Unit Info	221.0	908	0.6%	68.7%	0.8%	11,128			10,104	47,804	5.26	
14	<u>Fort Myers 3D</u>												
15	Light Oil		0					0	0	0	0	0.00	0.00
16	Gas		1,857				11,016	20,457	1,000,000	20,457	97,809	5.27	4.78
17	Plant Unit Info	221.0	1,857	1.3%	68.7%	1.7%	11,016			20,457	97,809	5.27	
18	<u>Echo River PV Solar</u>												
19	Solar		12,997					N/A	N/A	N/A	N/A	N/A	N/A
20	Plant Unit Info	74.5	12,997	26.0%	N/A	26.0%	N/A						
21	<u>Hammock PV Solar</u>												
22	Solar		13,943					N/A	N/A	N/A	N/A	N/A	N/A
23	Plant Unit Info	74.5	13,943	27.9%	N/A	27.9%	N/A						
24	<u>Hibiscus PV Solar</u>												
25	Solar		12,411					N/A	N/A	N/A	N/A	N/A	N/A
26	Plant Unit Info	74.5	12,411	24.8%	N/A	24.8%	N/A						
27	<u>Horizon PV Solar</u>												
28	Solar		12,944					N/A	N/A	N/A	N/A	N/A	N/A
29	Plant Unit Info	74.5	12,944	25.9%	N/A	25.9%	N/A						
30	<u>Indian River PV Solar</u>												
31	Solar		13,293					N/A	N/A	N/A	N/A	N/A	N/A
32	Plant Unit Info	74.5	13,293	26.6%	N/A	26.6%	N/A						
33	<u>Indiantown</u>												
34	Plant Unit Info	0.0	0	N/A	N/A	N/A	N/A						
35	<u>Interstate PV Solar</u>												
36	Solar		12,816					N/A	N/A	N/A	N/A	N/A	N/A
37	Plant Unit Info	74.5	12,816	25.6%	N/A	25.6%	N/A						
38	<u>Lakeside PV Solar</u>												
39	Solar		13,361					N/A	N/A	N/A	N/A	N/A	N/A
40	Plant Unit Info	74.5	13,361	26.7%	N/A	26.7%	N/A						
41	<u>Lauderdale 6A</u>												
42	Light Oil		0					0	0	0	0	0.00	0.00
43	Gas		3,030				10,599	32,116	1,000,000	32,116	154,226	5.09	4.80

FLORIDA POWER & LIGHT COMPANY
GENERATING SYSTEM FUEL DETAILS

SCHEDULE: E4

ESTIMATED FOR THE PERIOD OF: JANUARY 2021 THROUGH DECEMBER 2021

(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)
Line No.	PLANT UNIT	Net Capacity (MW)	Net Generation (MWH)	Capacity Factor	Equivalent Availability Factor	Net Output Factor	Avg Net Heat Rate (BTU/KWH)	Fuel Burned (Units)	Fuel Heat Value (BTU/Unit)	Fuel Burned (MMBTU)	As Burned Fuel Cost (\$)	Fuel Cost per KWH (cents/KWH)	Cost of Fuel (\$/Unit)
1	Plant Unit Info	218.0	3,030	2.1%	44.0%	4.1%	10,599			32,116	154,226	5.09	
2	<u>Lauderdale 6B</u>												
3	Light Oil		0					0	0	0	0	0.00	0.00
4	Gas		3,434				10,565	36,279	1,000,000	36,279	174,006	5.07	4.80
5	Plant Unit Info	218.0	3,434	2.3%	94.0%	2.3%	10,565			36,279	174,006	5.07	
6	<u>Lauderdale 6C</u>												
7	Light Oil		0					0	0	0	0	0.00	0.00
8	Gas		0					0	0	0	0	0.00	0.00
9	Plant Unit Info	218.0	0	N/A	69.0%	N/A	N/A						
10	<u>Lauderdale 6D</u>												
11	Light Oil		561				15,004	1,444	5,829,997	8,417	101,429	18.08	70.25
12	Gas		0					0	0	0	0	0.00	0.00
13	Plant Unit Info	218.0	561	0.4%	94.0%	0.4%	15,004			8,417	101,429	18.08	
14	<u>Lauderdale 6E</u>												
15	Light Oil		450				17,167	1,325	5,830,013	7,725	93,090	20.69	70.25
16	Gas		0					0	0	0	0	0.00	0.00
17	Plant Unit Info	218.0	450	0.3%	69.0%	0.4%	17,167			7,725	93,090	20.69	
18	<u>Loggerhead PV Solar</u>												
19	Solar		13,547					N/A	N/A	N/A	N/A	N/A	N/A
20	Plant Unit Info	74.5	13,547	27.1%	N/A	27.1%	N/A						
21	<u>Magnolia PV Solar</u>												
22	Solar		12,057					N/A	N/A	N/A	N/A	N/A	N/A
23	Plant Unit Info	74.5	12,057	24.1%	N/A	24.1%	N/A						
24	<u>Manatee 1</u>												
25	Heavy Oil		710				14,078	1,561	6,400,005	9,989	107,002	15.08	68.56
26	Gas		2,002				14,078	28,189	1,000,000	28,189	132,606	6.62	4.70
27	Plant Unit Info	797.0	2,712	0.5%	58.4%	0.8%	14,078			38,178	239,607	8.84	
28	<u>Manatee 2</u>												
29	Heavy Oil		713				13,460	1,499	6,399,979	9,596	102,792	14.42	68.56
30	Gas		4,897				13,460	65,914	1,000,000	65,914	313,722	6.41	4.76
31	Plant Unit Info	797.0	5,610	1.1%	58.4%	1.6%	13,460			75,510	416,514	7.42	
32	<u>Manatee 3</u>												
33	Gas		139,878				7,850	1,097,990	1,000,000	1,097,990	5,255,495	3.76	4.79
34	Plant Unit Info	1,254.0	139,878	16.6%	93.9%	16.6%	7,850			1,097,990	5,255,495	3.76	
35	<u>Manatee PV Solar</u>												
36	Solar		12,186					N/A	N/A	N/A	N/A	N/A	N/A
37	Plant Unit Info	74.5	12,186	24.3%	N/A	24.3%	N/A						
38	<u>Martin 3</u>												
39	Gas		128,923				7,679	990,006	1,000,000	990,006	4,744,338	3.68	4.79
40	Plant Unit Info	492.0	128,923	39.0%	93.9%	39.0%	7,679			990,006	4,744,338	3.68	
41	<u>Martin 4</u>												
42	Gas		18,836				8,335	157,005	1,000,000	157,005	749,575	3.98	4.77
43	Plant Unit Info	492.0	18,836	5.7%	93.9%	5.7%	8,335			157,005	749,575	3.98	

FLORIDA POWER & LIGHT COMPANY
GENERATING SYSTEM FUEL DETAILS

SCHEDULE: E4

ESTIMATED FOR THE PERIOD OF: JANUARY 2021 THROUGH DECEMBER 2021

(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)
Line No.	PLANT UNIT	Net Capacity (MW)	Net Generation (MWH)	Capacity Factor	Equivalent Availability Factor	Net Output Factor	Avg Net Heat Rate (BTU/KWH)	Fuel Burned (Units)	Fuel Heat Value (BTU/Unit)	Fuel Burned (MMBTU)	As Burned Fuel Cost (\$)	Fuel Cost per KWH (cents/KWH)	Cost of Fuel (\$/Unit)
1	<u>Martin 8 Solar</u>												
2	Solar		8,484					N/A	N/A	N/A	N/A	N/A	N/A
3	Plant Unit Info	75.0	8,484	16.8%	N/A	16.8%	N/A						
4	<u>Martin 8</u>												
5	Light Oil		0					0	0	0	0	0.00	0.00
6	Gas		99,736				7,952	793,081	1,000,000	793,081	3,795,256	3.81	4.79
7	Plant Unit Info	1,258.0	99,736	11.8%	87.3%	12.5%	7,952			793,081	3,795,256	3.81	
8	<u>Miami-Dade PV Solar</u>												
9	Solar		13,157					N/A	N/A	N/A	N/A	N/A	N/A
10	Plant Unit Info	74.5	13,157	26.3%	N/A	26.3%	N/A						
11	<u>Nassau PV Solar</u>												
12	Solar		11,914					N/A	N/A	N/A	N/A	N/A	N/A
13	Plant Unit Info	74.5	11,914	23.8%	N/A	23.8%	N/A						
14	<u>Northern Preserve PV Solar</u>												
15	Solar		11,761					N/A	N/A	N/A	N/A	N/A	N/A
16	Plant Unit Info	74.5	11,761	23.5%	N/A	23.5%	N/A						
17	<u>Okeechobee 1</u>												
18	Light Oil		0					0	0	0	0	0.00	0.00
19	Gas		489,609				6,310	3,089,221	1,000,000	3,089,221	14,912,255	3.05	4.83
20	Plant Unit Info	1,655.1	489,609	44.0%	46.6%	82.2%	6,310			3,089,221	14,912,255	3.05	
21	<u>Okeechobee PV Solar</u>												
22	Solar		12,725					N/A	N/A	N/A	N/A	N/A	N/A
23	Plant Unit Info	74.5	12,725	25.4%	N/A	25.4%	N/A						
24	<u>Orange Blossom PV Solar</u>												
25	Solar		0					N/A	N/A	N/A	N/A	N/A	N/A
26	Plant Unit Info	0.0	0	N/A	N/A	N/A	N/A						
27	<u>Palm Bay PV Solar</u>												
28	Solar		0					N/A	N/A	N/A	N/A	N/A	N/A
29	Plant Unit Info	0.0	0	N/A	N/A	N/A	N/A						
30	<u>PEEC</u>												
31	Gas		754,271				6,359	4,796,186	1,000,000	4,796,186	23,155,000	3.07	4.83
32	Plant Unit Info	1,283.0	754,271	87.5%	93.0%	87.5%	6,359			4,796,186	23,155,000	3.07	
33	<u>Pelican PV Solar</u>												
34	Solar		0					N/A	N/A	N/A	N/A	N/A	N/A
35	Plant Unit Info	0.0	0	N/A	N/A	N/A	N/A						
36	<u>Pioneer Trail PV Solar</u>												
37	Solar		11,948					N/A	N/A	N/A	N/A	N/A	N/A
38	Plant Unit Info	74.5	11,948	23.9%	N/A	23.9%	N/A						
39	<u>Riviera 5</u>												
40	Light Oil		0					0	0	0	0	0.00	0.00
41	Gas		535,468				6,745	3,611,666	1,000,000	3,611,666	17,424,398	3.25	4.82
42	Plant Unit Info	1,326.0	535,468	60.1%	93.4%	60.1%	6,745			3,611,666	17,424,398	3.25	
43	<u>Rodeo PV Solar</u>												

FLORIDA POWER & LIGHT COMPANY
GENERATING SYSTEM FUEL DETAILS

SCHEDULE: E4

ESTIMATED FOR THE PERIOD OF: JANUARY 2021 THROUGH DECEMBER 2021

(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)
Line No.	PLANT UNIT	Net Capacity (MW)	Net Generation (MWH)	Capacity Factor	Equivalent Availability Factor	Net Output Factor	Avg Net Heat Rate (BTU/KWH)	Fuel Burned (Units)	Fuel Heat Value (BTU/Unit)	Fuel Burned (MMBTU)	As Burned Fuel Cost (\$)	Fuel Cost per KWH (cents/KWH)	Cost of Fuel (\$/Unit)
1	Solar		0					N/A	N/A	N/A	N/A	N/A	N/A
2	Plant Unit Info	0.0	0	N/A	N/A	N/A	N/A						
3	<u>Sabal Palm PV Solar</u>												
4	Solar		0					N/A	N/A	N/A	N/A	N/A	N/A
5	Plant Unit Info	0.0	0	N/A	N/A	N/A	N/A						
6	<u>Sanford 4</u>												
7	Gas		49,512				7,997	395,935	1,000,000	395,935	1,907,402	3.85	4.82
8	Plant Unit Info	1,192.0	49,512	6.2%	94.1%	6.2%	7,997			395,935	1,907,402	3.85	
9	<u>Sanford 5</u>												
10	Gas		330,375				7,209	2,381,781	1,000,000	2,381,781	11,496,573	3.48	4.83
11	Plant Unit Info	1,192.0	330,375	41.2%	94.1%	41.2%	7,209			2,381,781	11,496,573	3.48	
12	<u>Scherer 4</u>												
13	Coal		167,279				11,407	112,249	17,000,001	1,908,230	4,835,208	2.89	43.08
14	Plant Unit Info	626.0	167,279	39.8%	92.2%	39.8%	11,407			1,908,230	4,835,208	2.89	
15	<u>Southfork PV Solar</u>												
16	Solar		14,131					N/A	N/A	N/A	N/A	N/A	N/A
17	Plant Unit Info	74.5	14,131	28.2%	N/A	28.2%	N/A						
18	<u>Space Coast</u>												
19	Solar		1,274					N/A	N/A	N/A	N/A	N/A	N/A
20	Plant Unit Info	10.0	1,274	19.0%	N/A	19.0%	N/A						
21	<u>St Lucie 1</u>												
22	Nuclear		657,179				10,328	6,787,549	1,000,000	6,787,549	3,274,992	0.50	0.48
23	Plant Unit Info	1,003.0	657,179	97.5%	97.5%	97.5%	10,328			6,787,549	3,274,992	0.50	
24	<u>St Lucie 2</u>												
25	Nuclear		563,172				10,257	5,776,289	1,000,000	5,776,289	2,506,910	0.45	0.43
26	Plant Unit Info	859.6	563,172	97.5%	97.5%	97.5%	10,257			5,776,289	2,506,910	0.45	
27	<u>Sunshine Gateway PV Solar</u>												
28	Solar		11,892					N/A	N/A	N/A	N/A	N/A	N/A
29	Plant Unit Info	74.5	11,892	23.8%	N/A	23.8%	N/A						
30	<u>Sweet Bay PV Solar</u>												
31	Solar		12,117					N/A	N/A	N/A	N/A	N/A	N/A
32	Plant Unit Info	74.5	12,117	24.2%	N/A	24.2%	N/A						
33	<u>Trailside PV Solar</u>												
34	Solar		12,158					N/A	N/A	N/A	N/A	N/A	N/A
35	Plant Unit Info	74.5	12,158	24.3%	N/A	24.3%	N/A						
36	<u>Turkey Point 3</u>												
37	Nuclear		562,800				10,541	5,932,644	1,000,000	5,932,644	2,855,821	0.51	0.48
38	Plant Unit Info	859.0	562,800	97.5%	97.5%	97.5%	10,541			5,932,644	2,855,821	0.51	
39	<u>Turkey Point 4</u>												
40	Nuclear		568,714				10,432	5,932,821	1,000,000	5,932,821	3,423,831	0.60	0.58
41	Plant Unit Info	868.0	568,714	97.5%	97.5%	97.5%	10,432			5,932,821	3,423,831	0.60	
42	<u>Turkey Point 5</u>												
43	Light Oil		0					0	0	0	0	0.00	0.00

FLORIDA POWER & LIGHT COMPANY
GENERATING SYSTEM FUEL DETAILS

SCHEDULE: E4

ESTIMATED FOR THE PERIOD OF: JANUARY 2021 THROUGH DECEMBER 2021

(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)
Line No.	PLANT UNIT	Net Capability (MW)	Net Generation (MWH)	Capacity Factor	Equivalent Availability Factor	Net Output Factor	Avg Net Heat Rate (BTU/KWH)	Fuel Burned (Units)	Fuel Heat Value (BTU/Unit)	Fuel Burned (MMBTU)	As Burned Fuel Cost (\$)	Fuel Cost per KWH (cents/KWH)	Cost of Fuel (\$/Unit)
1	Gas		336,960				7,310	2,463,102	1,000,000	2,463,102	11,888,591	3.53	4.83
2	Plant Unit Info	1,294.0	336,960	38.8%	93.9%	38.8%	7,310			2,463,102	11,888,591	3.53	
3	<u>Twin Lakes PV Solar</u>												
4	Solar		12,008					N/A	N/A	N/A	N/A	N/A	N/A
5	Plant Unit Info	74.5	12,008	24.0%	N/A	24.0%	N/A						
6	<u>Union Springs PV Solar</u>												
7	Solar		12,045					N/A	N/A	N/A	N/A	N/A	N/A
8	Plant Unit Info	74.5	12,045	24.1%	N/A	24.1%	N/A						
9	<u>WCEC 01</u>												
10	Light Oil		0					0	0	0	0	0.00	0.00
11	Gas		504,592				6,793	3,427,739	1,000,000	3,427,739	16,424,749	3.26	4.79
12	Plant Unit Info	1,248.0	504,592	60.2%	93.7%	60.2%	6,793			3,427,739	16,424,749	3.26	
13	<u>WCEC 02</u>												
14	Light Oil		0					0	0	0	0	0.00	0.00
15	Gas		604,860				6,713	4,060,409	1,000,000	4,060,409	19,458,208	3.22	4.79
16	Plant Unit Info	1,248.0	604,860	72.1%	93.7%	72.1%	6,713			4,060,409	19,458,208	3.22	
17	<u>WCEC 03</u>												
18	Light Oil		0					0	0	0	0	0.00	0.00
19	Gas		523,088				6,748	3,529,753	1,000,000	3,529,753	16,917,261	3.23	4.79
20	Plant Unit Info	1,254.0	523,088	62.1%	77.0%	74.6%	6,748			3,529,753	16,917,261	3.23	
21	<u>Wildflower PV Solar</u>												
22	Solar		13,407					N/A	N/A	N/A	N/A	N/A	N/A
23	Plant Unit Info	74.5	13,407	26.8%	N/A	26.8%	N/A						
24	<u>Willow PV Solar</u>												
25	Solar		0					N/A	N/A	N/A	N/A	N/A	N/A
26	Plant Unit Info	0.0	0	N/A	N/A	N/A	N/A						
27	<u>System Totals</u>												
28	Plant Unit Info	28,427	8,429,434				7,618			64,212,569	199,513,626	2.37	
29													
30													
31													
32													
33													
34													
35													
36													
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FLORIDA POWER & LIGHT COMPANY
GENERATING SYSTEM FUEL DETAILS

SCHEDULE: E4

ESTIMATED FOR THE PERIOD OF: JANUARY 2021 THROUGH DECEMBER 2021

(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)
Line No.	PLANT UNIT	Net Capability (MW)	Net Generation (MWH)	Capacity Factor	Equivalent Availability Factor	Net Output Factor	Avg Net Heat Rate (BTU/KWH)	Fuel Burned (Units)	Fuel Heat Value (BTU/Unit)	Fuel Burned (MMBTU)	As Burned Fuel Cost (\$)	Fuel Cost per KWH (cents/KWH)	Cost of Fuel (\$/Unit)
1	Mar - 2021												
2	<u>Babcock PV Solar</u>												
3	Solar		15,355					N/A	N/A	N/A	N/A	N/A	N/A
4	Plant Unit Info	74.5	15,355	27.7%	N/A	27.7%	N/A						
5	<u>Babcock Preserve PV Solar</u>												
6	Solar		16,622					N/A	N/A	N/A	N/A	N/A	N/A
7	Plant Unit Info	74.5	16,622	30.0%	N/A	30.0%	N/A						
8	<u>Barefoot PV Solar</u>												
9	Solar		16,036					N/A	N/A	N/A	N/A	N/A	N/A
10	Plant Unit Info	74.5	16,036	28.9%	N/A	28.9%	N/A						
11	<u>Blue Cypress PV Solar</u>												
12	Solar		16,632					N/A	N/A	N/A	N/A	N/A	N/A
13	Plant Unit Info	74.5	16,632	30.0%	N/A	30.0%	N/A						
14	<u>Blue Heron PV Solar</u>												
15	Solar		16,622					N/A	N/A	N/A	N/A	N/A	N/A
16	Plant Unit Info	74.5	16,622	30.0%	N/A	30.0%	N/A						
17	<u>CCEC 3</u>												
18	Light Oil		0					0	0	0	0	0.00	0.00
19	Gas		656,579				6,710	4,405,467	1,000,000	4,405,467	21,026,935	3.20	4.77
20	Plant Unit Info	1,326.0	656,579	66.6%	93.4%	66.6%	6,710			4,405,467	21,026,935	3.20	
21	<u>Cattle Ranch PV Solar</u>												
22	Solar		16,816					N/A	N/A	N/A	N/A	N/A	N/A
23	Plant Unit Info	74.5	16,816	30.3%	N/A	30.3%	N/A						
24	<u>Citrus PV Solar</u>												
25	Solar		15,251					N/A	N/A	N/A	N/A	N/A	N/A
26	Plant Unit Info	74.5	15,251	27.5%	N/A	27.5%	N/A						
27	<u>Coral Farms PV Solar</u>												
28	Solar		16,484					N/A	N/A	N/A	N/A	N/A	N/A
29	Plant Unit Info	74.5	16,484	29.7%	N/A	29.7%	N/A						
30	<u>Desoto Solar</u>												
31	Solar		4,460					N/A	N/A	N/A	N/A	N/A	N/A
32	Plant Unit Info	25.0	4,460	24.0%	N/A	24.0%	N/A						
33	<u>Discovery PV Solar</u>												
34	Solar		0					N/A	N/A	N/A	N/A	N/A	N/A
35	Plant Unit Info	0.0	0	N/A	N/A	N/A	N/A						
36	<u>Egret PV Solar</u>												
37	Solar		16,312					N/A	N/A	N/A	N/A	N/A	N/A
38	Plant Unit Info	74.5	16,312	29.4%	N/A	29.4%	N/A						
39	<u>Fort Drum PV Solar</u>												
40	Solar		0					N/A	N/A	N/A	N/A	N/A	N/A
41	Plant Unit Info	0.0	0	N/A	N/A	N/A	N/A						
42	<u>Fort Myers 2</u>												
43	Gas		594,340				7,264	4,317,455	1,000,000	4,317,455	20,596,544	3.47	4.77

FLORIDA POWER & LIGHT COMPANY
GENERATING SYSTEM FUEL DETAILS

SCHEDULE: E4

ESTIMATED FOR THE PERIOD OF: JANUARY 2021 THROUGH DECEMBER 2021

(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)
Line No.	PLANT UNIT	Net Capacity (MW)	Net Generation (MWH)	Capacity Factor	Equivalent Availability Factor	Net Output Factor	Avg Net Heat Rate (BTU/KWH)	Fuel Burned (Units)	Fuel Heat Value (BTU/Unit)	Fuel Burned (MMBTU)	As Burned Fuel Cost (\$)	Fuel Cost per KWH (cents/KWH)	Cost of Fuel (\$/Unit)
1	Plant Unit Info	1,770.0	594,340	45.1%	88.7%	53.8%	7,264			4,317,455	20,596,544	3.47	
2	<u>Fort Myers 3A</u>												
3	Light Oil		0					0	0	0	0	0.00	0.00
4	Gas		0					0	0	0	0	0.00	0.00
5	Plant Unit Info	189.0	0	N/A	93.7%	N/A	N/A						
6	<u>Fort Myers 3B</u>												
7	Light Oil		0					0	0	0	0	0.00	0.00
8	Gas		0					0	0	0	0	0.00	0.00
9	Plant Unit Info	193.0	0	N/A	93.7%	N/A	N/A						
10	<u>Fort Myers 3C</u>												
11	Light Oil		0					0	0	0	0	0.00	0.00
12	Gas		0					0	0	0	0	0.00	0.00
13	Plant Unit Info	221.0	0	N/A	93.7%	N/A	N/A						
14	<u>Fort Myers 3D</u>												
15	Light Oil		0					0	0	0	0	0.00	0.00
16	Gas		0					0	0	0	0	0.00	0.00
17	Plant Unit Info	221.0	0	N/A	93.7%	N/A	N/A						
18	<u>Echo River PV Solar</u>												
19	Solar		17,543					N/A	N/A	N/A	N/A	N/A	N/A
20	Plant Unit Info	74.5	17,543	31.7%	N/A	31.7%	N/A						
21	<u>Hammock PV Solar</u>												
22	Solar		17,187					N/A	N/A	N/A	N/A	N/A	N/A
23	Plant Unit Info	74.5	17,187	31.0%	N/A	31.0%	N/A						
24	<u>Hibiscus PV Solar</u>												
25	Solar		15,687					N/A	N/A	N/A	N/A	N/A	N/A
26	Plant Unit Info	74.5	15,687	28.3%	N/A	28.3%	N/A						
27	<u>Horizon PV Solar</u>												
28	Solar		16,542					N/A	N/A	N/A	N/A	N/A	N/A
29	Plant Unit Info	74.5	16,542	29.8%	N/A	29.8%	N/A						
30	<u>Indian River PV Solar</u>												
31	Solar		16,622					N/A	N/A	N/A	N/A	N/A	N/A
32	Plant Unit Info	74.5	16,622	30.0%	N/A	30.0%	N/A						
33	<u>Indiantown</u>												
34	Plant Unit Info	0.0	0	N/A	N/A	N/A	N/A						
35	<u>Interstate PV Solar</u>												
36	Solar		15,908					N/A	N/A	N/A	N/A	N/A	N/A
37	Plant Unit Info	74.5	15,908	28.7%	N/A	28.7%	N/A						
38	<u>Lakeside PV Solar</u>												
39	Solar		16,413					N/A	N/A	N/A	N/A	N/A	N/A
40	Plant Unit Info	74.5	16,413	29.6%	N/A	29.6%	N/A						
41	<u>Lauderdale 6A</u>												
42	Light Oil		0					0	0	0	0	0.00	0.00
43	Gas		2,020				10,600	21,411	1,000,000	21,411	99,721	4.94	4.66

FLORIDA POWER & LIGHT COMPANY
GENERATING SYSTEM FUEL DETAILS

SCHEDULE: E4

ESTIMATED FOR THE PERIOD OF: JANUARY 2021 THROUGH DECEMBER 2021

(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)
Line No.	PLANT UNIT	Net Capacity (MW)	Net Generation (MWH)	Capacity Factor	Equivalent Availability Factor	Net Output Factor	Avg Net Heat Rate (BTU/KWH)	Fuel Burned (Units)	Fuel Heat Value (BTU/Unit)	Fuel Burned (MMBTU)	As Burned Fuel Cost (\$)	Fuel Cost per KWH (cents/KWH)	Cost of Fuel (\$/Unit)
1	Plant Unit Info	218.0	2,020	1.3%	94.0%	1.3%	10,600			21,411	99,721	4.94	
2	<u>Lauderdale 6B</u>												
3	Light Oil		0					0	0	0	0	0.00	0.00
4	Gas		1,010				10,599	10,705	1,000,000	10,705	51,275	5.08	4.79
5	Plant Unit Info	218.0	1,010	0.6%	94.0%	0.6%	10,599			10,705	51,275	5.08	
6	<u>Lauderdale 6C</u>												
7	Light Oil		0					0	0	0	0	0.00	0.00
8	Gas		0					0	0	0	0	0.00	0.00
9	Plant Unit Info	218.0	0	N/A	94.0%	N/A	N/A						
10	<u>Lauderdale 6D</u>												
11	Light Oil		0					0	0	0	0	0.00	0.00
12	Gas		0					0	0	0	0	0.00	0.00
13	Plant Unit Info	218.0	0	N/A	94.0%	N/A	N/A						
14	<u>Lauderdale 6E</u>												
15	Light Oil		0					0	0	0	0	0.00	0.00
16	Gas		0					0	0	0	0	0.00	0.00
17	Plant Unit Info	218.0	0	N/A	94.0%	N/A	N/A						
18	<u>Loggerhead PV Solar</u>												
19	Solar		16,909					N/A	N/A	N/A	N/A	N/A	N/A
20	Plant Unit Info	74.5	16,909	30.5%	N/A	30.5%	N/A						
21	<u>Magnolia PV Solar</u>												
22	Solar		16,430					N/A	N/A	N/A	N/A	N/A	N/A
23	Plant Unit Info	74.5	16,430	29.6%	N/A	29.6%	N/A						
24	<u>Manatee 1</u>												
25	Heavy Oil		-					0	0	0	0	0.00	0.00
26	Gas		0					0	0	0	0	0.00	0.00
27	Plant Unit Info	797.0	0	N/A	94.1%	N/A	N/A						
28	<u>Manatee 2</u>												
29	Heavy Oil		-					0	0	0	0	0.00	0.00
30	Gas		0					0	0	0	0	0.00	0.00
31	Plant Unit Info	797.0	0	N/A	94.1%	N/A	N/A						
32	<u>Manatee 3</u>												
33	Gas		291,925				7,515	2,193,764	1,000,000	2,193,764	10,395,541	3.56	4.74
34	Plant Unit Info	1,254.0	291,925	31.3%	93.9%	31.3%	7,515			2,193,764	10,395,541	3.56	
35	<u>Manatee PV Solar</u>												
36	Solar		15,386					N/A	N/A	N/A	N/A	N/A	N/A
37	Plant Unit Info	74.5	15,386	27.8%	N/A	27.8%	N/A						
38	<u>Martin 3</u>												
39	Gas		20,584				9,540	196,376	1,000,000	196,376	925,537	4.50	4.71
40	Plant Unit Info	492.0	20,584	5.6%	93.9%	5.6%	9,540			196,376	925,537	4.50	
41	<u>Martin 4</u>												
42	Gas		31,178				8,939	278,712	1,000,000	278,712	1,313,748	4.21	4.71
43	Plant Unit Info	492.0	31,178	8.5%	93.9%	8.5%	8,939			278,712	1,313,748	4.21	

FLORIDA POWER & LIGHT COMPANY
GENERATING SYSTEM FUEL DETAILS

SCHEDULE: E4

ESTIMATED FOR THE PERIOD OF: JANUARY 2021 THROUGH DECEMBER 2021

(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)
Line No.	PLANT UNIT	Net Capability (MW)	Net Generation (MWH)	Capacity Factor	Equivalent Availability Factor	Net Output Factor	Avg Net Heat Rate (BTU/KWH)	Fuel Burned (Units)	Fuel Heat Value (BTU/Unit)	Fuel Burned (MMBTU)	As Burned Fuel Cost (\$)	Fuel Cost per KWH (cents/KWH)	Cost of Fuel (\$/Unit)
1	<u>Martin 8 Solar</u>												
2	Solar		11,873					N/A	N/A	N/A	N/A	N/A	N/A
3	Plant Unit Info	75.0	11,873	21.3%	N/A	21.3%	N/A						
4	<u>Martin 8</u>												
5	Light Oil		0					0	0	0	0	0.00	0.00
6	Gas		142,424				7,835	1,115,891	1,000,000	1,115,891	5,279,319	3.71	4.73
7	Plant Unit Info	1,258.0	142,424	15.2%	68.5%	19.5%	7,835			1,115,891	5,279,319	3.71	
8	<u>Miami-Dade PV Solar</u>												
9	Solar		16,199					N/A	N/A	N/A	N/A	N/A	N/A
10	Plant Unit Info	74.5	16,199	29.2%	N/A	29.2%	N/A						
11	<u>Nassau PV Solar</u>												
12	Solar		16,236					N/A	N/A	N/A	N/A	N/A	N/A
13	Plant Unit Info	74.5	16,236	29.3%	N/A	29.3%	N/A						
14	<u>Northern Preserve PV Solar</u>												
15	Solar		14,447					N/A	N/A	N/A	N/A	N/A	N/A
16	Plant Unit Info	74.5	14,447	26.1%	N/A	26.1%	N/A						
17	<u>Okeechobee 1</u>												
18	Light Oil		0					0	0	0	0	0.00	0.00
19	Gas		839,821				6,285	5,278,345	1,000,000	5,278,345	25,154,986	3.00	4.77
20	Plant Unit Info	1,655.1	839,821	68.2%	70.4%	88.1%	6,285			5,278,345	25,154,986	3.00	
21	<u>Okeechobee PV Solar</u>												
22	Solar		15,979					N/A	N/A	N/A	N/A	N/A	N/A
23	Plant Unit Info	74.5	15,979	28.8%	N/A	28.8%	N/A						
24	<u>Orange Blossom PV Solar</u>												
25	Solar		0					N/A	N/A	N/A	N/A	N/A	N/A
26	Plant Unit Info	0.0	0	N/A	N/A	N/A	N/A						
27	<u>Palm Bay PV Solar</u>												
28	Solar		0					N/A	N/A	N/A	N/A	N/A	N/A
29	Plant Unit Info	0.0	0	N/A	N/A	N/A	N/A						
30	<u>PEEC</u>												
31	Gas		572,599				6,349	3,635,221	1,000,000	3,635,221	17,376,123	3.03	4.78
32	Plant Unit Info	1,283.0	572,599	60.0%	60.7%	88.6%	6,349			3,635,221	17,376,123	3.03	
33	<u>Pelican PV Solar</u>												
34	Solar		5,815					N/A	N/A	N/A	N/A	N/A	N/A
35	Plant Unit Info	74.5	5,815	10.5%	35.5%	29.6%	N/A						
36	<u>Pioneer Trail PV Solar</u>												
37	Solar		15,336					N/A	N/A	N/A	N/A	N/A	N/A
38	Plant Unit Info	74.5	15,336	27.7%	N/A	27.7%	N/A						
39	<u>Riviera 5</u>												
40	Light Oil		0					0	0	0	0	0.00	0.00
41	Gas		696,686				6,692	4,662,177	1,000,000	4,662,177	22,190,917	3.19	4.76
42	Plant Unit Info	1,326.0	696,686	70.6%	93.4%	70.6%	6,692			4,662,177	22,190,917	3.19	
43	<u>Rodeo PV Solar</u>												

FLORIDA POWER & LIGHT COMPANY
GENERATING SYSTEM FUEL DETAILS

SCHEDULE: E4

ESTIMATED FOR THE PERIOD OF: JANUARY 2021 THROUGH DECEMBER 2021

(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)
Line No.	PLANT UNIT	Net Capacity (MW)	Net Generation (MWH)	Capacity Factor	Equivalent Availability Factor	Net Output Factor	Avg Net Heat Rate (BTU/KWH)	Fuel Burned (Units)	Fuel Heat Value (BTU/Unit)	Fuel Burned (MMBTU)	As Burned Fuel Cost (\$)	Fuel Cost per KWH (cents/KWH)	Cost of Fuel (\$/Unit)
1	Solar		551					N/A	N/A	N/A	N/A	N/A	N/A
2	Plant Unit Info	74.5	551	1.0%	3.2%	30.8%	N/A						
3	<u>Sabal Palm PV Solar</u>												
4	Solar		0					N/A	N/A	N/A	N/A	N/A	N/A
5	Plant Unit Info	0.0	0	N/A	N/A	N/A	N/A						
6	<u>Sanford 4</u>												
7	Gas		128,255				7,583	972,512	1,000,000	972,512	4,626,597	3.61	4.76
8	Plant Unit Info	1,192.0	128,255	14.5%	48.9%	26.4%	7,583			972,512	4,626,597	3.61	
9	<u>Sanford 5</u>												
10	Gas		237,840				7,122	1,693,879	1,000,000	1,693,879	8,096,428	3.40	4.78
11	Plant Unit Info	1,192.0	237,840	26.8%	55.4%	43.8%	7,122			1,693,879	8,096,428	3.40	
12	<u>Scherer 4</u>												
13	Coal		185,870				11,395	124,585	17,000,001	2,117,950	5,362,558	2.89	43.04
14	Plant Unit Info	626.0	185,870	39.9%	92.2%	39.9%	11,395			2,117,950	5,362,558	2.89	
15	<u>Southfork PV Solar</u>												
16	Solar		18,494					N/A	N/A	N/A	N/A	N/A	N/A
17	Plant Unit Info	74.5	18,494	33.4%	N/A	33.4%	N/A						
18	<u>Space Coast</u>												
19	Solar		1,626					N/A	N/A	N/A	N/A	N/A	N/A
20	Plant Unit Info	10.0	1,626	21.9%	N/A	21.9%	N/A						
21	<u>St Lucie 1</u>												
22	Nuclear		727,591				10,328	7,514,787	1,000,000	7,514,787	3,625,884	0.50	0.48
23	Plant Unit Info	1,003.0	727,591	97.5%	97.5%	97.5%	10,328			7,514,787	3,625,884	0.50	
24	<u>St Lucie 2</u>												
25	Nuclear		623,512				10,257	6,395,178	1,000,000	6,395,178	2,775,507	0.45	0.43
26	Plant Unit Info	859.6	623,512	97.5%	97.5%	97.5%	10,257			6,395,178	2,775,507	0.45	
27	<u>Sunshine Gateway PV Solar</u>												
28	Solar		15,387					N/A	N/A	N/A	N/A	N/A	N/A
29	Plant Unit Info	74.5	15,387	27.8%	N/A	27.8%	N/A						
30	<u>Sweet Bay PV Solar</u>												
31	Solar		15,004					N/A	N/A	N/A	N/A	N/A	N/A
32	Plant Unit Info	74.5	15,004	27.1%	N/A	27.1%	N/A						
33	<u>Trailside PV Solar</u>												
34	Solar		16,568					N/A	N/A	N/A	N/A	N/A	N/A
35	Plant Unit Info	74.5	16,568	29.9%	N/A	29.9%	N/A						
36	<u>Turkey Point 3</u>												
37	Nuclear		623,100				10,541	6,568,284	1,000,000	6,568,284	3,161,801	0.51	0.48
38	Plant Unit Info	859.0	623,100	97.5%	97.5%	97.5%	10,541			6,568,284	3,161,801	0.51	
39	<u>Turkey Point 4</u>												
40	Nuclear		629,647				10,432	6,568,480	1,000,000	6,568,480	3,790,670	0.60	0.58
41	Plant Unit Info	868.0	629,647	97.5%	97.5%	97.5%	10,432			6,568,480	3,790,670	0.60	
42	<u>Turkey Point 5</u>												
43	Light Oil		0					0	0	0	0	0.00	0.00

FLORIDA POWER & LIGHT COMPANY
GENERATING SYSTEM FUEL DETAILS

SCHEDULE: E4

ESTIMATED FOR THE PERIOD OF: JANUARY 2021 THROUGH DECEMBER 2021

(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)
Line No.	PLANT UNIT	Net Capability (MW)	Net Generation (MWH)	Capacity Factor	Equivalent Availability Factor	Net Output Factor	Avg Net Heat Rate (BTU/KWH)	Fuel Burned (Units)	Fuel Heat Value (BTU/Unit)	Fuel Burned (MMBTU)	As Burned Fuel Cost (\$)	Fuel Cost per KWH (cents/KWH)	Cost of Fuel (\$/Unit)
1	Gas		151,772				7,128	1,081,868	1,000,000	1,081,868	5,145,100	3.39	4.76
2	Plant Unit Info	1,294.0	151,772	15.8%	26.2%	48.9%	7,128			1,081,868	5,145,100	3.39	
3	<u>Twin Lakes PV Solar</u>												
4	Solar		16,364					N/A	N/A	N/A	N/A	N/A	N/A
5	Plant Unit Info	74.5	16,364	29.5%	N/A	29.5%	N/A						
6	<u>Union Springs PV Solar</u>												
7	Solar		16,413					N/A	N/A	N/A	N/A	N/A	N/A
8	Plant Unit Info	74.5	16,413	29.6%	N/A	29.6%	N/A						
9	<u>WCEC 01</u>												
10	Light Oil		0					0	0	0	0	0.00	0.00
11	Gas		663,141				6,734	4,465,701	1,000,000	4,465,701	21,189,203	3.20	4.74
12	Plant Unit Info	1,248.0	663,141	71.4%	93.7%	71.4%	6,734			4,465,701	21,189,203	3.20	
13	<u>WCEC 02</u>												
14	Light Oil		0					0	0	0	0	0.00	0.00
15	Gas		482,145				6,720	3,239,934	1,000,000	3,239,934	15,363,844	3.19	4.74
16	Plant Unit Info	1,248.0	482,145	51.9%	61.5%	76.7%	6,720			3,239,934	15,363,844	3.19	
17	<u>WCEC 03</u>												
18	Light Oil		0					0	0	0	0	0.00	0.00
19	Gas		529,718				6,697	3,547,389	1,000,000	3,547,389	16,835,588	3.18	4.75
20	Plant Unit Info	1,254.0	529,718	56.8%	60.4%	85.4%	6,697			3,547,389	16,835,588	3.18	
21	<u>Wildflower PV Solar</u>												
22	Solar		16,842					N/A	N/A	N/A	N/A	N/A	N/A
23	Plant Unit Info	74.5	16,842	30.4%	N/A	30.4%	N/A						
24	<u>Willow PV Solar</u>												
25	Solar		0					N/A	N/A	N/A	N/A	N/A	N/A
26	Plant Unit Info	0.0	0	N/A	N/A	N/A	N/A						
27	<u>System Totals</u>												
28	Plant Unit Info	28,576	9,360,109				7,509			70,281,486	214,383,826	2.29	
29													
30													
31													
32													
33													
34													
35													
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FLORIDA POWER & LIGHT COMPANY
GENERATING SYSTEM FUEL DETAILS

SCHEDULE: E4

ESTIMATED FOR THE PERIOD OF: JANUARY 2021 THROUGH DECEMBER 2021

(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)
Line No.	PLANT UNIT	Net Capability (MW)	Net Generation (MWH)	Capacity Factor	Equivalent Availability Factor	Net Output Factor	Avg Net Heat Rate (BTU/KWH)	Fuel Burned (Units)	Fuel Heat Value (BTU/Unit)	Fuel Burned (MMBTU)	As Burned Fuel Cost (\$)	Fuel Cost per KWH (cents/KWH)	Cost of Fuel (\$/Unit)
1	Apr - 2021												
2	<u>Babcock PV Solar</u>												
3	Solar		15,726					N/A	N/A	N/A	N/A	N/A	N/A
4	Plant Unit Info	74.5	15,726	29.3%	N/A	29.3%	N/A						
5	<u>Babcock Preserve PV Solar</u>												
6	Solar		16,562					N/A	N/A	N/A	N/A	N/A	N/A
7	Plant Unit Info	74.5	16,562	30.9%	N/A	30.9%	N/A						
8	<u>Barefoot PV Solar</u>												
9	Solar		16,349					N/A	N/A	N/A	N/A	N/A	N/A
10	Plant Unit Info	74.5	16,349	30.5%	N/A	30.5%	N/A						
11	<u>Blue Cypress PV Solar</u>												
12	Solar		16,808					N/A	N/A	N/A	N/A	N/A	N/A
13	Plant Unit Info	74.5	16,808	31.3%	N/A	31.3%	N/A						
14	<u>Blue Heron PV Solar</u>												
15	Solar		16,562					N/A	N/A	N/A	N/A	N/A	N/A
16	Plant Unit Info	74.5	16,562	30.9%	N/A	30.9%	N/A						
17	<u>CCEC 3</u>												
18	Light Oil		0					0	0	0	0	0.00	0.00
19	Gas		632,418				6,745	4,265,821	1,000,000	4,265,821	18,078,048	2.86	4.24
20	Plant Unit Info	1,308.0	632,418	67.2%	93.4%	67.2%	6,745			4,265,821	18,078,048	2.86	
21	<u>Cattle Ranch PV Solar</u>												
22	Solar		17,972					N/A	N/A	N/A	N/A	N/A	N/A
23	Plant Unit Info	74.5	17,972	33.5%	N/A	33.5%	N/A						
24	<u>Citrus PV Solar</u>												
25	Solar		15,795					N/A	N/A	N/A	N/A	N/A	N/A
26	Plant Unit Info	74.5	15,795	29.5%	N/A	29.5%	N/A						
27	<u>Coral Farms PV Solar</u>												
28	Solar		17,330					N/A	N/A	N/A	N/A	N/A	N/A
29	Plant Unit Info	74.5	17,330	32.3%	N/A	32.3%	N/A						
30	<u>Desoto Solar</u>												
31	Solar		4,930					N/A	N/A	N/A	N/A	N/A	N/A
32	Plant Unit Info	25.0	4,930	27.4%	N/A	27.4%	N/A						
33	<u>Discovery PV Solar</u>												
34	Solar		0					N/A	N/A	N/A	N/A	N/A	N/A
35	Plant Unit Info	0.0	0	N/A	N/A	N/A	N/A						
36	<u>Egret PV Solar</u>												
37	Solar		17,434					N/A	N/A	N/A	N/A	N/A	N/A
38	Plant Unit Info	74.5	17,434	32.5%	N/A	32.5%	N/A						
39	<u>Fort Drum PV Solar</u>												
40	Solar		0					N/A	N/A	N/A	N/A	N/A	N/A
41	Plant Unit Info	0.0	0	N/A	N/A	N/A	N/A						
42	<u>Fort Myers 2</u>												
43	Gas		710,471				7,233	5,138,642	1,000,000	5,138,642	21,778,166	3.07	4.24

FLORIDA POWER & LIGHT COMPANY
GENERATING SYSTEM FUEL DETAILS

SCHEDULE: E4

ESTIMATED FOR THE PERIOD OF: JANUARY 2021 THROUGH DECEMBER 2021

(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)
Line No.	PLANT UNIT	Net Capacity (MW)	Net Generation (MWH)	Capacity Factor	Equivalent Availability Factor	Net Output Factor	Avg Net Heat Rate (BTU/KWH)	Fuel Burned (Units)	Fuel Heat Value (BTU/Unit)	Fuel Burned (MMBTU)	As Burned Fuel Cost (\$)	Fuel Cost per KWH (cents/KWH)	Cost of Fuel (\$/Unit)
1	Plant Unit Info	1,730.0	710,471	57.0%	93.8%	57.0%	7,233			5,138,642	21,778,166	3.07	
2	<u>Fort Myers 3A</u>												
3	Light Oil		0					0	0	0	0	0.00	0.00
4	Gas		0					0	0	0	0	0.00	0.00
5	Plant Unit Info	164.0	0	N/A	93.7%	N/A	N/A						
6	<u>Fort Myers 3B</u>												
7	Light Oil		0					0	0	0	0	0.00	0.00
8	Gas		0					0	0	0	0	0.00	0.00
9	Plant Unit Info	168.0	0	N/A	93.7%	N/A	N/A						
10	<u>Fort Myers 3C</u>												
11	Light Oil		0					0	0	0	0	0.00	0.00
12	Gas		3,038				10,529	31,987	1,000,000	31,987	135,985	4.48	4.25
13	Plant Unit Info	219.0	3,038	1.9%	93.7%	1.9%	10,529			31,987	135,985	4.48	
14	<u>Fort Myers 3D</u>												
15	Light Oil		0					0	0	0	0	0.00	0.00
16	Gas		2,025				10,530	21,324	1,000,000	21,324	90,558	4.47	4.25
17	Plant Unit Info	219.0	2,025	1.3%	93.7%	1.3%	10,530			21,324	90,558	4.47	
18	<u>Echo River PV Solar</u>												
19	Solar		19,341					N/A	N/A	N/A	N/A	N/A	N/A
20	Plant Unit Info	74.5	19,341	36.1%	N/A	36.1%	N/A						
21	<u>Hammock PV Solar</u>												
22	Solar		17,146					N/A	N/A	N/A	N/A	N/A	N/A
23	Plant Unit Info	74.5	17,146	32.0%	N/A	32.0%	N/A						
24	<u>Hibiscus PV Solar</u>												
25	Solar		16,258					N/A	N/A	N/A	N/A	N/A	N/A
26	Plant Unit Info	74.5	16,258	30.3%	N/A	30.3%	N/A						
27	<u>Horizon PV Solar</u>												
28	Solar		17,428					N/A	N/A	N/A	N/A	N/A	N/A
29	Plant Unit Info	74.5	17,428	32.5%	N/A	32.5%	N/A						
30	<u>Indian River PV Solar</u>												
31	Solar		16,798					N/A	N/A	N/A	N/A	N/A	N/A
32	Plant Unit Info	74.5	16,798	31.3%	N/A	31.3%	N/A						
33	<u>Indiantown</u>												
34	Plant Unit Info	0.0	0	N/A	N/A	N/A	N/A						
35	<u>Interstate PV Solar</u>												
36	Solar		16,464					N/A	N/A	N/A	N/A	N/A	N/A
37	Plant Unit Info	74.5	16,464	30.7%	N/A	30.7%	N/A						
38	<u>Lakeside PV Solar</u>												
39	Solar		16,353					N/A	N/A	N/A	N/A	N/A	N/A
40	Plant Unit Info	74.5	16,353	30.5%	N/A	30.5%	N/A						
41	<u>Lauderdale 6A</u>												
42	Light Oil		0					0	0	0	0	0.00	0.00
43	Gas		3,003				10,572	31,748	1,000,000	31,748	134,970	4.49	4.25

FLORIDA POWER & LIGHT COMPANY
GENERATING SYSTEM FUEL DETAILS

SCHEDULE: E4

ESTIMATED FOR THE PERIOD OF: JANUARY 2021 THROUGH DECEMBER 2021

(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)
Line No.	PLANT UNIT	Net Capacity (MW)	Net Generation (MWH)	Capacity Factor	Equivalent Availability Factor	Net Output Factor	Avg Net Heat Rate (BTU/KWH)	Fuel Burned (Units)	Fuel Heat Value (BTU/Unit)	Fuel Burned (MMBTU)	As Burned Fuel Cost (\$)	Fuel Cost per KWH (cents/KWH)	Cost of Fuel (\$/Unit)
1	Plant Unit Info	216.0	3,003	1.9%	94.0%	1.9%	10,572			31,748	134,970	4.49	
2	<u>Lauderdale 6B</u>												
3	Light Oil		0					0	0	0	0	0.00	0.00
4	Gas		4,004				10,572	42,331	1,000,000	42,331	179,961	4.49	4.25
5	Plant Unit Info	216.0	4,004	2.6%	94.0%	2.6%	10,572			42,331	179,961	4.49	
6	<u>Lauderdale 6C</u>												
7	Light Oil		0					0	0	0	0	0.00	0.00
8	Gas		0					0	0	0	0	0.00	0.00
9	Plant Unit Info	216.0	0	N/A	94.0%	N/A	N/A						
10	<u>Lauderdale 6D</u>												
11	Light Oil		0					0	0	0	0	0.00	0.00
12	Gas		0					0	0	0	0	0.00	0.00
13	Plant Unit Info	216.0	0	N/A	94.0%	N/A	N/A						
14	<u>Lauderdale 6E</u>												
15	Light Oil		0					0	0	0	0	0.00	0.00
16	Gas		0					0	0	0	0	0.00	0.00
17	Plant Unit Info	216.0	0	N/A	94.0%	N/A	N/A						
18	<u>Loggerhead PV Solar</u>												
19	Solar		16,886					N/A	N/A	N/A	N/A	N/A	N/A
20	Plant Unit Info	74.5	16,886	31.5%	N/A	31.5%	N/A						
21	<u>Magnolia PV Solar</u>												
22	Solar		17,560					N/A	N/A	N/A	N/A	N/A	N/A
23	Plant Unit Info	74.5	17,560	32.7%	N/A	32.7%	N/A						
24	<u>Manatee 1</u>												
25	Heavy Oil		-					0	0	0	0	0.00	0.00
26	Gas		6,954				14,380	99,997	1,000,000	99,997	415,908	5.98	4.16
27	Plant Unit Info	789.0	6,954	1.2%	94.1%	1.2%	14,380			99,997	415,908	5.98	
28	<u>Manatee 2</u>												
29	Heavy Oil		191				15,546	464	6,399,948	2,969	31,804	16.65	68.56
30	Gas		2,153				15,547	33,472	1,000,000	33,472	139,864	6.50	4.18
31	Plant Unit Info	789.0	2,344	0.4%	94.1%	0.4%	15,547			36,441	171,668	7.32	
32	<u>Manatee 3</u>												
33	Gas		465,504				7,143	3,325,267	1,000,000	3,325,267	13,827,558	2.97	4.16
34	Plant Unit Info	1,223.0	465,504	52.9%	93.9%	52.9%	7,143			3,325,267	13,827,558	2.97	
35	<u>Manatee PV Solar</u>												
36	Solar		15,985					N/A	N/A	N/A	N/A	N/A	N/A
37	Plant Unit Info	74.5	15,985	29.8%	N/A	29.8%	N/A						
38	<u>Martin 3</u>												
39	Gas		165,821				7,573	1,255,772	1,000,000	1,255,772	5,241,029	3.16	4.17
40	Plant Unit Info	464.0	165,821	49.6%	93.9%	49.6%	7,573			1,255,772	5,241,029	3.16	
41	<u>Martin 4</u>												
42	Gas		5,954				9,253	55,090	1,000,000	55,090	230,891	3.88	4.19
43	Plant Unit Info	464.0	5,954	1.8%	70.6%	2.3%	9,253			55,090	230,891	3.88	

FLORIDA POWER & LIGHT COMPANY
GENERATING SYSTEM FUEL DETAILS

SCHEDULE: E4

ESTIMATED FOR THE PERIOD OF: JANUARY 2021 THROUGH DECEMBER 2021

(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)
Line No.	PLANT UNIT	Net Capability (MW)	Net Generation (MWH)	Capacity Factor	Equivalent Availability Factor	Net Output Factor	Avg Net Heat Rate (BTU/KWH)	Fuel Burned (Units)	Fuel Heat Value (BTU/Unit)	Fuel Burned (MMBTU)	As Burned Fuel Cost (\$)	Fuel Cost per KWH (cents/KWH)	Cost of Fuel (\$/Unit)
1	<u>Martin 8 Solar</u>												
2	Solar		14,310					N/A	N/A	N/A	N/A	N/A	N/A
3	Plant Unit Info	75.0	14,310	26.5%	N/A	26.5%	N/A						
4	<u>Martin 8</u>												
5	Light Oil		0					0	0	0	0	0.00	0.00
6	Gas		304,716				7,519	2,291,279	1,000,000	2,291,279	9,569,322	3.14	4.18
7	Plant Unit Info	1,218.0	304,716	34.8%	81.8%	38.7%	7,519			2,291,279	9,569,322	3.14	
8	<u>Miami-Dade PV Solar</u>												
9	Solar		16,134					N/A	N/A	N/A	N/A	N/A	N/A
10	Plant Unit Info	74.5	16,134	30.1%	N/A	30.1%	N/A						
11	<u>Nassau PV Solar</u>												
12	Solar		17,352					N/A	N/A	N/A	N/A	N/A	N/A
13	Plant Unit Info	74.5	17,352	32.4%	N/A	32.4%	N/A						
14	<u>Northern Preserve PV Solar</u>												
15	Solar		14,395					N/A	N/A	N/A	N/A	N/A	N/A
16	Plant Unit Info	74.5	14,395	26.8%	N/A	26.8%	N/A						
17	<u>Okeechobee 1</u>												
18	Light Oil		0					0	0	0	0	0.00	0.00
19	Gas		1,036,480				6,280	6,508,851	1,000,000	6,508,851	27,395,036	2.64	4.21
20	Plant Unit Info	1,618.0	1,036,480	89.0%	93.0%	89.0%	6,280			6,508,851	27,395,036	2.64	
21	<u>Okeechobee PV Solar</u>												
22	Solar		16,780					N/A	N/A	N/A	N/A	N/A	N/A
23	Plant Unit Info	74.5	16,780	31.3%	N/A	31.3%	N/A						
24	<u>Orange Blossom PV Solar</u>												
25	Solar		0					N/A	N/A	N/A	N/A	N/A	N/A
26	Plant Unit Info	0.0	0	N/A	N/A	N/A	N/A						
27	<u>Palm Bay PV Solar</u>												
28	Solar		16,353					N/A	N/A	N/A	N/A	N/A	N/A
29	Plant Unit Info	74.5	16,353	30.5%	N/A	30.5%	N/A						
30	<u>PEEC</u>												
31	Gas		532,075				6,381	3,395,138	1,000,000	3,395,138	14,393,718	2.71	4.24
32	Plant Unit Info	1,254.0	532,075	58.9%	59.6%	88.4%	6,381			3,395,138	14,393,718	2.71	
33	<u>Pelican PV Solar</u>												
34	Solar		16,329					N/A	N/A	N/A	N/A	N/A	N/A
35	Plant Unit Info	74.5	16,329	30.4%	N/A	30.4%	N/A						
36	<u>Pioneer Trail PV Solar</u>												
37	Solar		16,141					N/A	N/A	N/A	N/A	N/A	N/A
38	Plant Unit Info	74.5	16,141	30.1%	N/A	30.1%	N/A						
39	<u>Riviera 5</u>												
40	Light Oil		0					0	0	0	0	0.00	0.00
41	Gas		55,795				6,613	368,975	1,000,000	368,975	1,552,974	2.78	4.21
42	Plant Unit Info	1,308.0	55,795	0.1%	0.1%	88.9%	6,613			368,975	1,552,974	2.78	
43	<u>Rodeo PV Solar</u>												

ESTIMATED FOR THE PERIOD OF: JANUARY 2021 THROUGH DECEMBER 2021

(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)
Line No.	PLANT UNIT	Net Capability (MW)	Net Generation (MWH)	Capacity Factor	Equivalent Availability Factor	Net Output Factor	Avg Net Heat Rate (BTU/KWH)	Fuel Burned (Units)	Fuel Heat Value (BTU/Unit)	Fuel Burned (MMBTU)	As Burned Fuel Cost (\$)	Fuel Cost per KWH (cents/KWH)	Cost of Fuel (\$/Unit)
1	Solar		18,251					N/A	N/A	N/A	N/A	N/A	N/A
2	Plant Unit Info	74.5	18,251	34.0%	N/A	34.0%	N/A						
3	<u>Sabal Palm PV Solar</u>												
4	Solar		0					N/A	N/A	N/A	N/A	N/A	N/A
5	Plant Unit Info	0.0	0	N/A	N/A	N/A	N/A						
6	<u>Sanford 4</u>												
7	Gas		143,914				7,743	1,114,343	1,000,000	1,114,343	4,724,910	3.28	4.24
8	Plant Unit Info	1,147.0	143,914	17.4%	94.1%	17.4%	7,743			1,114,343	4,724,910	3.28	
9	<u>Sanford 5</u>												
10	Gas		404,295				7,135	2,884,486	1,000,000	2,884,486	12,225,980	3.02	4.24
11	Plant Unit Info	1,147.0	404,295	49.0%	87.4%	52.5%	7,135			2,884,486	12,225,980	3.02	
12	<u>Scherer 4</u>												
13	Coal		178,413				11,427	119,921	16,999,999	2,038,652	5,153,610	2.89	42.98
14	Plant Unit Info	636.0	178,413	39.0%	92.2%	39.0%	11,427			2,038,652	5,153,610	2.89	
15	<u>Southfork PV Solar</u>												
16	Solar		19,947					N/A	N/A	N/A	N/A	N/A	N/A
17	Plant Unit Info	74.5	19,947	37.2%	N/A	37.2%	N/A						
18	<u>Space Coast</u>												
19	Solar		1,682					N/A	N/A	N/A	N/A	N/A	N/A
20	Plant Unit Info	10.0	1,682	23.4%	N/A	23.4%	N/A						
21	<u>St Lucie 1</u>												
22	Nuclear		206,589				10,560	2,181,563	1,000,000	2,181,563	1,052,604	0.51	0.48
23	Plant Unit Info	981.0	206,589	29.3%	29.2%	97.5%	10,560			2,181,563	1,052,604	0.51	
24	<u>St Lucie 2</u>												
25	Nuclear		589,637				10,496	6,188,655	1,000,000	6,188,655	2,685,876	0.46	0.43
26	Plant Unit Info	840.0	589,637	97.5%	97.5%	97.5%	10,496			6,188,655	2,685,876	0.46	
27	<u>Sunshine Gateway PV Solar</u>												
28	Solar		16,228					N/A	N/A	N/A	N/A	N/A	N/A
29	Plant Unit Info	74.5	16,228	30.3%	N/A	30.3%	N/A						
30	<u>Sweet Bay PV Solar</u>												
31	Solar		14,791					N/A	N/A	N/A	N/A	N/A	N/A
32	Plant Unit Info	74.5	14,791	27.6%	N/A	27.6%	N/A						
33	<u>Trailside PV Solar</u>												
34	Solar		17,707					N/A	N/A	N/A	N/A	N/A	N/A
35	Plant Unit Info	74.5	17,707	33.0%	N/A	33.0%	N/A						
36	<u>Turkey Point 3</u>												
37	Nuclear		587,592				10,818	6,356,806	1,000,000	6,356,806	3,060,001	0.52	0.48
38	Plant Unit Info	837.0	587,592	97.5%	97.5%	97.5%	10,818			6,356,806	3,060,001	0.52	
39	<u>Turkey Point 4</u>												
40	Nuclear		590,400				10,767	6,356,778	1,000,000	6,356,778	3,668,497	0.62	0.58
41	Plant Unit Info	841.0	590,400	97.5%	97.5%	97.5%	10,767			6,356,778	3,668,497	0.62	
42	<u>Turkey Point 5</u>												
43	Light Oil		0					0	0	0	0	0.00	0.00

FLORIDA POWER & LIGHT COMPANY
GENERATING SYSTEM FUEL DETAILS

SCHEDULE: E4

ESTIMATED FOR THE PERIOD OF: JANUARY 2021 THROUGH DECEMBER 2021

(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)
Line No.	PLANT UNIT	Net Capability (MW)	Net Generation (MWH)	Capacity Factor	Equivalent Availability Factor	Net Output Factor	Avg Net Heat Rate (BTU/KWH)	Fuel Burned (Units)	Fuel Heat Value (BTU/Unit)	Fuel Burned (MMBTU)	As Burned Fuel Cost (\$)	Fuel Cost per KWH (cents/KWH)	Cost of Fuel (\$/Unit)
1	Gas		252,076				7,595	1,914,404	1,000,000	1,914,404	8,117,752	3.22	4.24
2	Plant Unit Info	1,256.0	252,076	27.9%	93.9%	27.9%	7,595			1,914,404	8,117,752	3.22	
3	<u>Twin Lakes PV Solar</u>												
4	Solar		17,489					N/A	N/A	N/A	N/A	N/A	N/A
5	Plant Unit Info	74.5	17,489	32.6%	N/A	32.6%	N/A						
6	<u>Union Springs PV Solar</u>												
7	Solar		17,542					N/A	N/A	N/A	N/A	N/A	N/A
8	Plant Unit Info	74.5	17,542	32.7%	N/A	32.7%	N/A						
9	<u>WCEC 01</u>												
10	Light Oil		0					0	0	0	0	0.00	0.00
11	Gas		708,273				6,725	4,763,481	1,000,000	4,763,481	19,809,033	2.80	4.16
12	Plant Unit Info	1,223.0	708,273	80.4%	93.7%	80.4%	6,725			4,763,481	19,809,033	2.80	
13	<u>WCEC 02</u>												
14	Light Oil		0					0	0	0	0	0.00	0.00
15	Gas		735,725				6,687	4,919,799	1,000,000	4,919,799	20,459,241	2.78	4.16
16	Plant Unit Info	1,223.0	735,725	83.6%	93.7%	83.6%	6,687			4,919,799	20,459,241	2.78	
17	<u>WCEC 03</u>												
18	Light Oil		0					0	0	0	0	0.00	0.00
19	Gas		701,130				6,707	4,702,304	1,000,000	4,702,304	19,554,727	2.79	4.16
20	Plant Unit Info	1,228.0	701,130	79.3%	88.2%	84.1%	6,707			4,702,304	19,554,727	2.79	
21	<u>Wildflower PV Solar</u>												
22	Solar		17,225					N/A	N/A	N/A	N/A	N/A	N/A
23	Plant Unit Info	74.5	17,225	32.1%	N/A	32.1%	N/A						
24	<u>Willow PV Solar</u>												
25	Solar		0					N/A	N/A	N/A	N/A	N/A	N/A
26	Plant Unit Info	0.0	0	N/A	N/A	N/A	N/A						
27	<u>System Totals</u>												
28	Plant Unit Info	28,017	9,622,989				7,304			70,289,934	213,708,021	2.22	
29													
30													
31													
32													
33													
34													
35													
36													
37													
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41													
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43													

FLORIDA POWER & LIGHT COMPANY
GENERATING SYSTEM FUEL DETAILS

SCHEDULE: E4

ESTIMATED FOR THE PERIOD OF: JANUARY 2021 THROUGH DECEMBER 2021

(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)
Line No.	PLANT UNIT	Net Capability (MW)	Net Generation (MWH)	Capacity Factor	Equivalent Availability Factor	Net Output Factor	Avg Net Heat Rate (BTU/KWH)	Fuel Burned (Units)	Fuel Heat Value (BTU/Unit)	Fuel Burned (MMBTU)	As Burned Fuel Cost (\$)	Fuel Cost per KWH (cents/KWH)	Cost of Fuel (\$/Unit)
1	May - 2021												
2	<u>Babcock PV Solar</u>												
3	Solar		16,053					N/A	N/A	N/A	N/A	N/A	N/A
4	Plant Unit Info	74.5	16,053	29.0%	N/A	29.0%	N/A						
5	<u>Babcock Preserve PV Solar</u>												
6	Solar		17,144					N/A	N/A	N/A	N/A	N/A	N/A
7	Plant Unit Info	74.5	17,144	30.9%	N/A	30.9%	N/A						
8	<u>Barefoot PV Solar</u>												
9	Solar		16,854					N/A	N/A	N/A	N/A	N/A	N/A
10	Plant Unit Info	74.5	16,854	30.4%	N/A	30.4%	N/A						
11	<u>Blue Cypress PV Solar</u>												
12	Solar		17,300					N/A	N/A	N/A	N/A	N/A	N/A
13	Plant Unit Info	74.5	17,300	31.2%	N/A	31.2%	N/A						
14	<u>Blue Heron PV Solar</u>												
15	Solar		17,144					N/A	N/A	N/A	N/A	N/A	N/A
16	Plant Unit Info	74.5	17,144	30.9%	N/A	30.9%	N/A						
17	<u>CCEC 3</u>												
18	Light Oil		0					0	0	0	0	0.00	0.00
19	Gas		626,120				6,762	4,233,704	1,000,000	4,233,704	17,106,134	2.73	4.04
20	Plant Unit Info	1,308.0	626,120	64.3%	93.4%	64.3%	6,762			4,233,704	17,106,134	2.73	
21	<u>Cattle Ranch PV Solar</u>												
22	Solar		19,198					N/A	N/A	N/A	N/A	N/A	N/A
23	Plant Unit Info	74.5	19,198	34.6%	N/A	34.6%	N/A						
24	<u>Citrus PV Solar</u>												
25	Solar		16,286					N/A	N/A	N/A	N/A	N/A	N/A
26	Plant Unit Info	74.5	16,286	29.4%	N/A	29.4%	N/A						
27	<u>Coral Farms PV Solar</u>												
28	Solar		18,438					N/A	N/A	N/A	N/A	N/A	N/A
29	Plant Unit Info	74.5	18,438	33.3%	N/A	33.3%	N/A						
30	<u>Desoto Solar</u>												
31	Solar		5,080					N/A	N/A	N/A	N/A	N/A	N/A
32	Plant Unit Info	25.0	5,080	27.3%	N/A	27.3%	N/A						
33	<u>Discovery PV Solar</u>												
34	Solar		495					N/A	N/A	N/A	N/A	N/A	N/A
35	Plant Unit Info	74.5	495	0.9%	3.2%	27.7%	N/A						
36	<u>Egret PV Solar</u>												
37	Solar		18,623					N/A	N/A	N/A	N/A	N/A	N/A
38	Plant Unit Info	74.5	18,623	33.6%	N/A	33.6%	N/A						
39	<u>Fort Drum PV Solar</u>												
40	Solar		0					N/A	N/A	N/A	N/A	N/A	N/A
41	Plant Unit Info	0.0	0	N/A	N/A	N/A	N/A						
42	<u>Fort Myers 2</u>												
43	Gas		678,860				7,236	4,912,402	1,000,000	4,912,402	19,846,505	2.92	4.04

FLORIDA POWER & LIGHT COMPANY
GENERATING SYSTEM FUEL DETAILS

SCHEDULE: E4

ESTIMATED FOR THE PERIOD OF: JANUARY 2021 THROUGH DECEMBER 2021

(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)
Line No.	PLANT UNIT	Net Capacity (MW)	Net Generation (MWH)	Capacity Factor	Equivalent Availability Factor	Net Output Factor	Avg Net Heat Rate (BTU/KWH)	Fuel Burned (Units)	Fuel Heat Value (BTU/Unit)	Fuel Burned (MMBTU)	As Burned Fuel Cost (\$)	Fuel Cost per KWH (cents/KWH)	Cost of Fuel (\$/Unit)
1	Plant Unit Info	1,730.0	678,860	52.7%	93.8%	52.7%	7,236			4,912,402	19,846,505	2.92	
2	<u>Fort Myers 3A</u>												
3	Light Oil		0					0	0	0	0	0.00	0.00
4	Gas		0					0	0	0	0	0.00	0.00
5	Plant Unit Info	164.0	0	N/A	93.7%	N/A	N/A						
6	<u>Fort Myers 3B</u>												
7	Light Oil		0					0	0	0	0	0.00	0.00
8	Gas		0					0	0	0	0	0.00	0.00
9	Plant Unit Info	168.0	0	N/A	93.7%	N/A	N/A						
10	<u>Fort Myers 3C</u>												
11	Light Oil		0					0	0	0	0	0.00	0.00
12	Gas		1,013				10,525	10,662	1,000,000	10,662	42,962	4.24	4.03
13	Plant Unit Info	219.0	1,013	0.6%	93.7%	0.6%	10,525			10,662	42,962	4.24	
14	<u>Fort Myers 3D</u>												
15	Light Oil		0					0	0	0	0	0.00	0.00
16	Gas		1,013				10,525	10,662	1,000,000	10,662	42,962	4.24	4.03
17	Plant Unit Info	219.0	1,013	0.6%	93.7%	0.6%	10,525			10,662	42,962	4.24	
18	<u>Echo River PV Solar</u>												
19	Solar		21,384					N/A	N/A	N/A	N/A	N/A	N/A
20	Plant Unit Info	74.5	21,384	38.6%	N/A	38.6%	N/A						
21	<u>Hammock PV Solar</u>												
22	Solar		17,551					N/A	N/A	N/A	N/A	N/A	N/A
23	Plant Unit Info	74.5	17,551	31.7%	N/A	31.7%	N/A						
24	<u>Hibiscus PV Solar</u>												
25	Solar		17,041					N/A	N/A	N/A	N/A	N/A	N/A
26	Plant Unit Info	74.5	17,041	30.8%	N/A	30.7%	N/A						
27	<u>Horizon PV Solar</u>												
28	Solar		18,629					N/A	N/A	N/A	N/A	N/A	N/A
29	Plant Unit Info	74.5	18,629	33.6%	N/A	33.6%	N/A						
30	<u>Indian River PV Solar</u>												
31	Solar		17,289					N/A	N/A	N/A	N/A	N/A	N/A
32	Plant Unit Info	74.5	17,289	31.2%	N/A	31.2%	N/A						
33	<u>Indiantown</u>												
34	Plant Unit Info	0.0	0	N/A	N/A	N/A	N/A						
35	<u>Interstate PV Solar</u>												
36	Solar		16,892					N/A	N/A	N/A	N/A	N/A	N/A
37	Plant Unit Info	74.5	16,892	30.5%	N/A	30.5%	N/A						
38	<u>Lakeside PV Solar</u>												
39	Solar		16,928					N/A	N/A	N/A	N/A	N/A	N/A
40	Plant Unit Info	74.5	16,928	30.5%	N/A	30.5%	N/A						
41	<u>Lauderdale 6A</u>												
42	Light Oil		0					0	0	0	0	0.00	0.00
43	Gas		2,002				10,572	21,165	1,000,000	21,165	85,668	4.28	4.05

FLORIDA POWER & LIGHT COMPANY
GENERATING SYSTEM FUEL DETAILS

SCHEDULE: E4

ESTIMATED FOR THE PERIOD OF: JANUARY 2021 THROUGH DECEMBER 2021

(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)
Line No.	PLANT UNIT	Net Capacity (MW)	Net Generation (MWH)	Capacity Factor	Equivalent Availability Factor	Net Output Factor	Avg Net Heat Rate (BTU/KWH)	Fuel Burned (Units)	Fuel Heat Value (BTU/Unit)	Fuel Burned (MMBTU)	As Burned Fuel Cost (\$)	Fuel Cost per KWH (cents/KWH)	Cost of Fuel (\$/Unit)
1	Plant Unit Info	216.0	2,002	1.3%	94.0%	1.3%	10,572			21,165	85,668	4.28	
2	<u>Lauderdale 6B</u>												
3	Light Oil		0					0	0	0	0	0.00	0.00
4	Gas		1,001				10,572	10,583	1,000,000	10,583	42,642	4.26	4.03
5	Plant Unit Info	216.0	1,001	0.6%	94.0%	0.6%	10,572			10,583	42,642	4.26	
6	<u>Lauderdale 6C</u>												
7	Light Oil		0					0	0	0	0	0.00	0.00
8	Gas		0					0	0	0	0	0.00	0.00
9	Plant Unit Info	216.0	0	N/A	94.0%	N/A	N/A						
10	<u>Lauderdale 6D</u>												
11	Light Oil		0					0	0	0	0	0.00	0.00
12	Gas		0					0	0	0	0	0.00	0.00
13	Plant Unit Info	216.0	0	N/A	94.0%	N/A	N/A						
14	<u>Lauderdale 6E</u>												
15	Light Oil		0					0	0	0	0	0.00	0.00
16	Gas		0					0	0	0	0	0.00	0.00
17	Plant Unit Info	216.0	0	N/A	94.0%	N/A	N/A						
18	<u>Loggerhead PV Solar</u>												
19	Solar		17,304					N/A	N/A	N/A	N/A	N/A	N/A
20	Plant Unit Info	74.5	17,304	31.2%	N/A	31.2%	N/A						
21	<u>Magnolia PV Solar</u>												
22	Solar		18,758					N/A	N/A	N/A	N/A	N/A	N/A
23	Plant Unit Info	74.5	18,758	33.8%	N/A	33.8%	N/A						
24	<u>Manatee 1</u>												
25	Heavy Oil		-					0	0	0	0	0.00	0.00
26	Gas		1,861				16,938	31,522	1,000,000	31,522	124,721	6.70	3.96
27	Plant Unit Info	789.0	1,861	0.3%	94.1%	0.3%	16,938			31,522	124,721	6.70	
28	<u>Manatee 2</u>												
29	Heavy Oil		-					0	0	0	0	0.00	0.00
30	Gas		0					0	0	0	0	0.00	0.00
31	Plant Unit Info	789.0	0	N/A	94.1%	N/A	N/A						
32	<u>Manatee 3</u>												
33	Gas		339,847				7,411	2,518,655	1,000,000	2,518,655	9,969,526	2.93	3.96
34	Plant Unit Info	1,223.0	339,847	37.4%	93.9%	37.4%	7,411			2,518,655	9,969,526	2.93	
35	<u>Manatee PV Solar</u>												
36	Solar		16,600					N/A	N/A	N/A	N/A	N/A	N/A
37	Plant Unit Info	74.5	16,600	30.0%	N/A	30.0%	N/A						
38	<u>Martin 3</u>												
39	Gas		163,432				7,525	1,229,794	1,000,000	1,229,794	4,876,664	2.98	3.97
40	Plant Unit Info	464.0	163,432	47.3%	93.9%	47.3%	7,525			1,229,794	4,876,664	2.98	
41	<u>Martin 4</u>												
42	Gas		0					0	0	0	0	0.00	0.00
43	Plant Unit Info	464.0	0	N/A	N/A	N/A	N/A						

FLORIDA POWER & LIGHT COMPANY
GENERATING SYSTEM FUEL DETAILS

SCHEDULE: E4

ESTIMATED FOR THE PERIOD OF: JANUARY 2021 THROUGH DECEMBER 2021

(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)
Line No.	PLANT UNIT	Net Capacity (MW)	Net Generation (MWH)	Capacity Factor	Equivalent Availability Factor	Net Output Factor	Avg Net Heat Rate (BTU/KWH)	Fuel Burned (Units)	Fuel Heat Value (BTU/Unit)	Fuel Burned (MMBTU)	As Burned Fuel Cost (\$)	Fuel Cost per KWH (cents/KWH)	Cost of Fuel (\$/Unit)
1	<u>Martin 8 Solar</u>												
2	Solar		14,074					N/A	N/A	N/A	N/A	N/A	N/A
3	Plant Unit Info	75.0	14,074	25.2%	N/A	25.2%	N/A						
4	<u>Martin 8</u>												
5	Light Oil		0					0	0	0	0	0.00	0.00
6	Gas		215,983				7,595	1,640,316	1,000,000	1,640,316	6,509,537	3.01	3.97
7	Plant Unit Info	1,218.0	215,983	23.8%	93.5%	23.8%	7,595			1,640,316	6,509,537	3.01	
8	<u>Miami-Dade PV Solar</u>												
9	Solar		16,355					N/A	N/A	N/A	N/A	N/A	N/A
10	Plant Unit Info	74.5	16,355	29.5%	N/A	29.5%	N/A						
11	<u>Nassau PV Solar</u>												
12	Solar		18,536					N/A	N/A	N/A	N/A	N/A	N/A
13	Plant Unit Info	74.5	18,536	33.4%	N/A	33.4%	N/A						
14	<u>Northern Preserve PV Solar</u>												
15	Solar		14,901					N/A	N/A	N/A	N/A	N/A	N/A
16	Plant Unit Info	74.5	14,901	26.9%	N/A	26.9%	N/A						
17	<u>Okeechobee 1</u>												
18	Light Oil		0					0	0	0	0	0.00	0.00
19	Gas		1,073,966				6,278	6,742,323	1,000,000	6,742,323	27,002,520	2.51	4.00
20	Plant Unit Info	1,618.0	1,073,966	89.2%	93.0%	89.2%	6,278			6,742,323	27,002,520	2.51	
21	<u>Okeechobee PV Solar</u>												
22	Solar		17,667					N/A	N/A	N/A	N/A	N/A	N/A
23	Plant Unit Info	74.5	17,667	31.9%	N/A	31.9%	N/A						
24	<u>Orange Blossom PV Solar</u>												
25	Solar		0					N/A	N/A	N/A	N/A	N/A	N/A
26	Plant Unit Info	0.0	0	N/A	N/A	N/A	N/A						
27	<u>Palm Bay PV Solar</u>												
28	Solar		16,928					N/A	N/A	N/A	N/A	N/A	N/A
29	Plant Unit Info	74.5	16,928	30.5%	N/A	30.5%	N/A						
30	<u>PEEC</u>												
31	Gas		825,488				6,362	5,251,570	1,000,000	5,251,570	21,215,600	2.57	4.04
32	Plant Unit Info	1,254.0	825,488	88.5%	93.0%	88.5%	6,362			5,251,570	21,215,600	2.57	
33	<u>Pelican PV Solar</u>												
34	Solar		16,903					N/A	N/A	N/A	N/A	N/A	N/A
35	Plant Unit Info	74.5	16,903	30.5%	N/A	30.5%	N/A						
36	<u>Pioneer Trail PV Solar</u>												
37	Solar		16,868					N/A	N/A	N/A	N/A	N/A	N/A
38	Plant Unit Info	74.5	16,868	30.4%	N/A	30.4%	N/A						
39	<u>Riviera 5</u>												
40	Light Oil		0					0	0	0	0	0.00	0.00
41	Gas		682,936				6,747	4,607,797	1,000,000	4,607,797	18,453,897	2.70	4.00
42	Plant Unit Info	1,308.0	682,936	70.2%	93.4%	70.2%	6,747			4,607,797	18,453,897	2.70	
43	<u>Rodeo PV Solar</u>												

FLORIDA POWER & LIGHT COMPANY
GENERATING SYSTEM FUEL DETAILS

SCHEDULE: E4

ESTIMATED FOR THE PERIOD OF: JANUARY 2021 THROUGH DECEMBER 2021

(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)
Line No.	PLANT UNIT	Net Capacity (MW)	Net Generation (MWH)	Capacity Factor	Equivalent Availability Factor	Net Output Factor	Avg Net Heat Rate (BTU/KWH)	Fuel Burned (Units)	Fuel Heat Value (BTU/Unit)	Fuel Burned (MMBTU)	As Burned Fuel Cost (\$)	Fuel Cost per KWH (cents/KWH)	Cost of Fuel (\$/Unit)
1	Solar		19,496					N/A	N/A	N/A	N/A	N/A	N/A
2	Plant Unit Info	74.5	19,496	35.2%	N/A	35.2%	N/A						
3	<u>Sabal Palm PV Solar</u>												
4	Solar		16,921					N/A	N/A	N/A	N/A	N/A	N/A
5	Plant Unit Info	74.5	16,921	30.5%	N/A	30.5%	N/A						
6	<u>Sanford 4</u>												
7	Gas		402,124				7,237	2,909,971	1,000,000	2,909,971	11,755,768	2.92	4.04
8	Plant Unit Info	1,147.0	402,124	47.1%	94.1%	47.1%	7,237			2,909,971	11,755,768	2.92	
9	<u>Sanford 5</u>												
10	Gas		441,052				7,116	3,138,547	1,000,000	3,138,547	12,679,446	2.87	4.04
11	Plant Unit Info	1,147.0	441,052	51.7%	94.1%	51.7%	7,116			3,138,547	12,679,446	2.87	
12	<u>Scherer 4</u>												
13	Coal		180,562				11,460	121,719	17,000,000	2,069,231	5,219,720	2.89	42.88
14	Plant Unit Info	636.0	180,562	38.2%	92.2%	38.2%	11,460			2,069,231	5,219,720	2.89	
15	<u>Southfork PV Solar</u>												
16	Solar		21,623					N/A	N/A	N/A	N/A	N/A	N/A
17	Plant Unit Info	74.5	21,623	39.0%	N/A	39.0%	N/A						
18	<u>Space Coast</u>												
19	Solar		1,690					N/A	N/A	N/A	N/A	N/A	N/A
20	Plant Unit Info	10.0	1,690	22.7%	N/A	22.7%	N/A						
21	<u>St Lucie 1</u>												
22	Nuclear		413,178				10,560	4,363,128	1,000,000	4,363,128	2,045,434	0.50	0.47
23	Plant Unit Info	981.0	413,178	56.6%	56.6%	97.5%	10,560			4,363,128	2,045,434	0.50	
24	<u>St Lucie 2</u>												
25	Nuclear		609,292				10,496	6,394,944	1,000,000	6,394,944	2,775,405	0.46	0.43
26	Plant Unit Info	840.0	609,292	97.5%	97.5%	97.5%	10,496			6,394,944	2,775,405	0.46	
27	<u>Sunshine Gateway PV Solar</u>												
28	Solar		17,595					N/A	N/A	N/A	N/A	N/A	N/A
29	Plant Unit Info	74.5	17,595	31.7%	N/A	31.7%	N/A						
30	<u>Sweet Bay PV Solar</u>												
31	Solar		15,082					N/A	N/A	N/A	N/A	N/A	N/A
32	Plant Unit Info	74.5	15,082	27.2%	N/A	27.2%	N/A						
33	<u>Trailside PV Solar</u>												
34	Solar		18,915					N/A	N/A	N/A	N/A	N/A	N/A
35	Plant Unit Info	74.5	18,915	34.1%	N/A	34.1%	N/A						
36	<u>Turkey Point 3</u>												
37	Nuclear		607,178				10,818	6,568,699	1,000,000	6,568,699	3,162,001	0.52	0.48
38	Plant Unit Info	837.0	607,178	97.5%	97.5%	97.5%	10,818			6,568,699	3,162,001	0.52	
39	<u>Turkey Point 4</u>												
40	Nuclear		610,080				10,767	6,568,671	1,000,000	6,568,671	3,790,780	0.62	0.58
41	Plant Unit Info	841.0	610,080	97.5%	97.5%	97.5%	10,767			6,568,671	3,790,780	0.62	
42	<u>Turkey Point 5</u>												
43	Light Oil		0					0	0	0	0	0.00	0.00

FLORIDA POWER & LIGHT COMPANY
GENERATING SYSTEM FUEL DETAILS

SCHEDULE: E4

ESTIMATED FOR THE PERIOD OF: JANUARY 2021 THROUGH DECEMBER 2021

(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)
Line No.	PLANT UNIT	Net Capacity (MW)	Net Generation (MWH)	Capacity Factor	Equivalent Availability Factor	Net Output Factor	Avg Net Heat Rate (BTU/KWH)	Fuel Burned (Units)	Fuel Heat Value (BTU/Unit)	Fuel Burned (MMBTU)	As Burned Fuel Cost (\$)	Fuel Cost per KWH (cents/KWH)	Cost of Fuel (\$/Unit)
1	Gas		284,038				7,338	2,084,245	1,000,000	2,084,245	8,426,419	2.97	4.04
2	Plant Unit Info	1,256.0	284,038	30.4%	93.9%	30.4%	7,338			2,084,245	8,426,419	2.97	
3	<u>Twin Lakes PV Solar</u>												
4	Solar		18,682					N/A	N/A	N/A	N/A	N/A	N/A
5	Plant Unit Info	74.5	18,682	33.7%	N/A	33.7%	N/A						
6	<u>Union Springs PV Solar</u>												
7	Solar		18,739					N/A	N/A	N/A	N/A	N/A	N/A
8	Plant Unit Info	74.5	18,739	33.8%	N/A	33.8%	N/A						
9	<u>WCEC 01</u>												
10	Light Oil		0					0	0	0	0	0.00	0.00
11	Gas		719,922				6,721	4,838,689	1,000,000	4,838,689	19,149,280	2.66	3.96
12	Plant Unit Info	1,223.0	719,922	79.1%	93.7%	79.1%	6,721			4,838,689	19,149,280	2.66	
13	<u>WCEC 02</u>												
14	Light Oil		0					0	0	0	0	0.00	0.00
15	Gas		733,767				6,704	4,919,466	1,000,000	4,919,466	19,468,821	2.65	3.96
16	Plant Unit Info	1,223.0	733,767	80.6%	93.7%	80.6%	6,704			4,919,466	19,468,821	2.65	
17	<u>WCEC 03</u>												
18	Light Oil		0					0	0	0	0	0.00	0.00
19	Gas		766,739				6,700	5,137,155	1,000,000	5,137,155	20,330,141	2.65	3.96
20	Plant Unit Info	1,228.0	766,739	83.9%	93.7%	83.9%	6,700			5,137,155	20,330,141	2.65	
21	<u>Wildflower PV Solar</u>												
22	Solar		17,745					N/A	N/A	N/A	N/A	N/A	N/A
23	Plant Unit Info	74.5	17,745	32.0%	N/A	32.0%	N/A						
24	<u>Willow PV Solar</u>												
25	Solar		1,834					N/A	N/A	N/A	N/A	N/A	N/A
26	Plant Unit Info	74.5	1,834	3.3%	9.7%	34.2%	N/A						
27	<u>System Totals</u>												
28	Plant Unit Info	28,240	11,022,999				7,277			80,213,901	234,122,553	2.12	
29													
30													
31													
32													
33													
34													
35													
36													
37													
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41													
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43													

FLORIDA POWER & LIGHT COMPANY
GENERATING SYSTEM FUEL DETAILS

SCHEDULE: E4

ESTIMATED FOR THE PERIOD OF: JANUARY 2021 THROUGH DECEMBER 2021

(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)
Line No.	PLANT UNIT	Net Capability (MW)	Net Generation (MWH)	Capacity Factor	Equivalent Availability Factor	Net Output Factor	Avg Net Heat Rate (BTU/KWH)	Fuel Burned (Units)	Fuel Heat Value (BTU/Unit)	Fuel Burned (MMBTU)	As Burned Fuel Cost (\$)	Fuel Cost per KWH (cents/KWH)	Cost of Fuel (\$/Unit)
1	Jun - 2021												
2	<u>Babcock PV Solar</u>												
3	Solar		13,902					N/A	N/A	N/A	N/A	N/A	N/A
4	Plant Unit Info	74.5	13,902	25.9%	N/A	25.9%	N/A						
5	<u>Babcock Preserve PV Solar</u>												
6	Solar		14,140					N/A	N/A	N/A	N/A	N/A	N/A
7	Plant Unit Info	74.5	14,140	26.4%	N/A	26.4%	N/A						
8	<u>Barefoot PV Solar</u>												
9	Solar		14,269					N/A	N/A	N/A	N/A	N/A	N/A
10	Plant Unit Info	74.5	14,269	26.6%	N/A	26.6%	N/A						
11	<u>Blue Cypress PV Solar</u>												
12	Solar		14,777					N/A	N/A	N/A	N/A	N/A	N/A
13	Plant Unit Info	74.5	14,777	27.6%	N/A	27.6%	N/A						
14	<u>Blue Heron PV Solar</u>												
15	Solar		14,140					N/A	N/A	N/A	N/A	N/A	N/A
16	Plant Unit Info	74.5	14,140	26.4%	N/A	26.4%	N/A						
17	<u>CCEC 3</u>												
18	Light Oil		0					0	0	0	0	0.00	0.00
19	Gas		584,742				6,766	3,956,146	1,000,000	3,956,146	15,805,815	2.70	4.00
20	Plant Unit Info	1,308.0	584,742	62.1%	93.4%	62.1%	6,766			3,956,146	15,805,815	2.70	
21	<u>Cattle Ranch PV Solar</u>												
22	Solar		15,362					N/A	N/A	N/A	N/A	N/A	N/A
23	Plant Unit Info	74.5	15,362	28.6%	N/A	28.6%	N/A						
24	<u>Citrus PV Solar</u>												
25	Solar		14,087					N/A	N/A	N/A	N/A	N/A	N/A
26	Plant Unit Info	74.5	14,087	26.3%	N/A	26.3%	N/A						
27	<u>Coral Farms PV Solar</u>												
28	Solar		16,007					N/A	N/A	N/A	N/A	N/A	N/A
29	Plant Unit Info	74.5	16,007	29.8%	N/A	29.8%	N/A						
30	<u>Desoto Solar</u>												
31	Solar		4,355					N/A	N/A	N/A	N/A	N/A	N/A
32	Plant Unit Info	25.0	4,355	24.2%	N/A	24.2%	N/A						
33	<u>Discovery PV Solar</u>												
34	Solar		12,666					N/A	N/A	N/A	N/A	N/A	N/A
35	Plant Unit Info	74.5	12,666	23.6%	N/A	23.6%	N/A						
36	<u>Egret PV Solar</u>												
37	Solar		14,902					N/A	N/A	N/A	N/A	N/A	N/A
38	Plant Unit Info	74.5	14,902	27.8%	N/A	27.8%	N/A						
39	<u>Fort Drum PV Solar</u>												
40	Solar		0					N/A	N/A	N/A	N/A	N/A	N/A
41	Plant Unit Info	0.0	0	N/A	N/A	N/A	N/A						
42	<u>Fort Myers 2</u>												
43	Gas		699,227				7,254	5,072,149	1,000,000	5,072,149	20,260,351	2.90	3.99

FLORIDA POWER & LIGHT COMPANY
GENERATING SYSTEM FUEL DETAILS

SCHEDULE: E4

ESTIMATED FOR THE PERIOD OF: JANUARY 2021 THROUGH DECEMBER 2021

(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)
Line No.	PLANT UNIT	Net Capacity (MW)	Net Generation (MWH)	Capacity Factor	Equivalent Availability Factor	Net Output Factor	Avg Net Heat Rate (BTU/KWH)	Fuel Burned (Units)	Fuel Heat Value (BTU/Unit)	Fuel Burned (MMBTU)	As Burned Fuel Cost (\$)	Fuel Cost per KWH (cents/KWH)	Cost of Fuel (\$/Unit)
1	Plant Unit Info	1,730.0	699,227	56.1%	93.8%	56.1%	7,254			5,072,149	20,260,351	2.90	
2	<u>Fort Myers 3A</u>												
3	Light Oil		0					0	0	0	0	0.00	0.00
4	Gas		0					0	0	0	0	0.00	0.00
5	Plant Unit Info	164.0	0	N/A	93.7%	N/A	N/A						
6	<u>Fort Myers 3B</u>												
7	Light Oil		0					0	0	0	0	0.00	0.00
8	Gas		0					0	0	0	0	0.00	0.00
9	Plant Unit Info	168.0	0	N/A	93.7%	N/A	N/A						
10	<u>Fort Myers 3C</u>												
11	Light Oil		0					0	0	0	0	0.00	0.00
12	Gas		10,620				10,590	112,461	1,000,000	112,461	449,871	4.24	4.00
13	Plant Unit Info	219.0	10,620	6.7%	93.7%	6.7%	10,590			112,461	449,871	4.24	
14	<u>Fort Myers 3D</u>												
15	Light Oil		0					0	0	0	0	0.00	0.00
16	Gas		9,923				10,536	104,550	1,000,000	104,550	418,216	4.21	4.00
17	Plant Unit Info	219.0	9,923	6.3%	93.7%	6.3%	10,536			104,550	418,216	4.21	
18	<u>Echo River PV Solar</u>												
19	Solar		19,127					N/A	N/A	N/A	N/A	N/A	N/A
20	Plant Unit Info	74.5	19,127	35.7%	N/A	35.7%	N/A						
21	<u>Hammock PV Solar</u>												
22	Solar		14,497					N/A	N/A	N/A	N/A	N/A	N/A
23	Plant Unit Info	74.5	14,497	27.0%	N/A	27.0%	N/A						
24	<u>Hibiscus PV Solar</u>												
25	Solar		14,985					N/A	N/A	N/A	N/A	N/A	N/A
26	Plant Unit Info	74.5	14,985	27.9%	N/A	27.9%	N/A						
27	<u>Horizon PV Solar</u>												
28	Solar		16,044					N/A	N/A	N/A	N/A	N/A	N/A
29	Plant Unit Info	74.5	16,044	29.9%	N/A	29.9%	N/A						
30	<u>Indian River PV Solar</u>												
31	Solar		14,768					N/A	N/A	N/A	N/A	N/A	N/A
32	Plant Unit Info	74.5	14,768	27.5%	N/A	27.5%	N/A						
33	<u>Indiantown</u>												
34	Plant Unit Info	0.0	0	N/A	N/A	N/A	N/A						
35	<u>Interstate PV Solar</u>												
36	Solar		14,383					N/A	N/A	N/A	N/A	N/A	N/A
37	Plant Unit Info	74.5	14,383	26.8%	N/A	26.8%	N/A						
38	<u>Lakeside PV Solar</u>												
39	Solar		13,962					N/A	N/A	N/A	N/A	N/A	N/A
40	Plant Unit Info	74.5	13,962	26.0%	N/A	26.0%	N/A						
41	<u>Lauderdale 6A</u>												
42	Light Oil		0					0	0	0	0	0.00	0.00
43	Gas		14,615				10,580	154,627	1,000,000	154,627	618,250	4.23	4.00

FLORIDA POWER & LIGHT COMPANY
GENERATING SYSTEM FUEL DETAILS

SCHEDULE: E4

ESTIMATED FOR THE PERIOD OF: JANUARY 2021 THROUGH DECEMBER 2021

(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)
Line No.	PLANT UNIT	Net Capacity (MW)	Net Generation (MWH)	Capacity Factor	Equivalent Availability Factor	Net Output Factor	Avg Net Heat Rate (BTU/KWH)	Fuel Burned (Units)	Fuel Heat Value (BTU/Unit)	Fuel Burned (MMBTU)	As Burned Fuel Cost (\$)	Fuel Cost per KWH (cents/KWH)	Cost of Fuel (\$/Unit)
1	Plant Unit Info	216.0	14,615	9.4%	94.0%	9.4%	10,580			154,627	618,250	4.23	
2	<u>Lauderdale 6B</u>												
3	Light Oil		0					0	0	0	0	0.00	0.00
4	Gas		16,216				10,569	171,379	1,000,000	171,379	685,004	4.22	4.00
5	Plant Unit Info	216.0	16,216	10.4%	94.0%	10.4%	10,569			171,379	685,004	4.22	
6	<u>Lauderdale 6C</u>												
7	Light Oil		0					0	0	0	0	0.00	0.00
8	Gas		0					0	0	0	0	0.00	0.00
9	Plant Unit Info	216.0	0	N/A	94.0%	N/A	N/A						
10	<u>Lauderdale 6D</u>												
11	Light Oil		0					0	0	0	0	0.00	0.00
12	Gas		0					0	0	0	0	0.00	0.00
13	Plant Unit Info	216.0	0	N/A	94.0%	N/A	N/A						
14	<u>Lauderdale 6E</u>												
15	Light Oil		0					0	0	0	0	0.00	0.00
16	Gas		0					0	0	0	0	0.00	0.00
17	Plant Unit Info	216.0	0	N/A	94.0%	N/A	N/A						
18	<u>Loggerhead PV Solar</u>												
19	Solar		14,530					N/A	N/A	N/A	N/A	N/A	N/A
20	Plant Unit Info	74.5	14,530	27.1%	N/A	27.1%	N/A						
21	<u>Magnolia PV Solar</u>												
22	Solar		15,010					N/A	N/A	N/A	N/A	N/A	N/A
23	Plant Unit Info	74.5	15,010	28.0%	N/A	28.0%	N/A						
24	<u>Manatee 1</u>												
25	Heavy Oil		2,365				12,007	4,438	6,400,000	28,400	304,219	12.86	68.56
26	Gas		18,644				12,007	223,855	1,000,000	223,855	874,746	4.69	3.91
27	Plant Unit Info	789.0	21,009	3.7%	94.1%	3.7%	12,007			252,255	1,178,965	5.61	
28	<u>Manatee 2</u>												
29	Heavy Oil		3,524				11,565	6,368	6,399,996	40,753	436,544	12.39	68.56
30	Gas		97,370				11,565	1,126,109	1,000,000	1,126,109	4,402,353	4.52	3.91
31	Plant Unit Info	789.0	100,894	17.8%	94.1%	17.8%	11,565			1,166,862	4,838,897	4.80	
32	<u>Manatee 3</u>												
33	Gas		311,479				7,467	2,325,800	1,000,000	2,325,800	9,090,007	2.92	3.91
34	Plant Unit Info	1,223.0	311,479	35.4%	93.9%	35.4%	7,467			2,325,800	9,090,007	2.92	
35	<u>Manatee PV Solar</u>												
36	Solar		14,433					N/A	N/A	N/A	N/A	N/A	N/A
37	Plant Unit Info	74.5	14,433	26.9%	N/A	26.9%	N/A						
38	<u>Martin 3</u>												
39	Gas		168,342				7,555	1,271,838	1,000,000	1,271,838	4,984,241	2.96	3.92
40	Plant Unit Info	464.0	168,342	50.4%	93.9%	50.4%	7,555			1,271,838	4,984,241	2.96	
41	<u>Martin 4</u>												
42	Gas		0					0	0	0	0	0.00	0.00
43	Plant Unit Info	464.0	0	N/A	N/A	N/A	N/A						

FLORIDA POWER & LIGHT COMPANY
GENERATING SYSTEM FUEL DETAILS

SCHEDULE: E4

ESTIMATED FOR THE PERIOD OF: JANUARY 2021 THROUGH DECEMBER 2021

(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)
Line No.	PLANT UNIT	Net Capability (MW)	Net Generation (MWH)	Capacity Factor	Equivalent Availability Factor	Net Output Factor	Avg Net Heat Rate (BTU/KWH)	Fuel Burned (Units)	Fuel Heat Value (BTU/Unit)	Fuel Burned (MMBTU)	As Burned Fuel Cost (\$)	Fuel Cost per KWH (cents/KWH)	Cost of Fuel (\$/Unit)
1	<u>Martin 8 Solar</u>												
2	Solar		13,260					N/A	N/A	N/A	N/A	N/A	N/A
3	Plant Unit Info	75.0	13,260	24.6%	N/A	24.6%	N/A						
4	<u>Martin 8</u>												
5	Light Oil		0					0	0	0	0	0.00	0.00
6	Gas		272,154				7,638	2,078,633	1,000,000	2,078,633	8,183,513	3.01	3.94
7	Plant Unit Info	1,218.0	272,154	31.0%	93.5%	31.0%	7,638			2,078,633	8,183,513	3.01	
8	<u>Miami-Dade PV Solar</u>												
9	Solar		13,587					N/A	N/A	N/A	N/A	N/A	N/A
10	Plant Unit Info	74.5	13,587	25.3%	N/A	25.3%	N/A						
11	<u>Nassau PV Solar</u>												
12	Solar		14,832					N/A	N/A	N/A	N/A	N/A	N/A
13	Plant Unit Info	74.5	14,832	27.7%	N/A	27.7%	N/A						
14	<u>Northern Preserve PV Solar</u>												
15	Solar		12,290					N/A	N/A	N/A	N/A	N/A	N/A
16	Plant Unit Info	74.5	12,290	22.9%	N/A	22.9%	N/A						
17	<u>Okeechobee 1</u>												
18	Light Oil		0					0	0	0	0	0.00	0.00
19	Gas		1,053,893				6,269	6,606,971	1,000,000	6,606,971	26,092,706	2.48	3.95
20	Plant Unit Info	1,618.0	1,053,893	90.5%	93.0%	90.5%	6,269			6,606,971	26,092,706	2.48	
21	<u>Okeechobee PV Solar</u>												
22	Solar		15,386					N/A	N/A	N/A	N/A	N/A	N/A
23	Plant Unit Info	74.5	15,386	28.7%	N/A	28.7%	N/A						
24	<u>Orange Blossom PV Solar</u>												
25	Solar		6,967					N/A	N/A	N/A	N/A	N/A	N/A
26	Plant Unit Info	74.5	6,967	13.0%	50.0%	26.0%	N/A						
27	<u>Palm Bay PV Solar</u>												
28	Solar		13,962					N/A	N/A	N/A	N/A	N/A	N/A
29	Plant Unit Info	74.5	13,962	26.0%	N/A	26.0%	N/A						
30	<u>PEEC</u>												
31	Gas		809,066				6,352	5,138,966	1,000,000	5,138,966	20,520,652	2.54	3.99
32	Plant Unit Info	1,254.0	809,066	89.6%	93.0%	89.6%	6,352			5,138,966	20,520,652	2.54	
33	<u>Pelican PV Solar</u>												
34	Solar		13,941					N/A	N/A	N/A	N/A	N/A	N/A
35	Plant Unit Info	74.5	13,941	26.0%	N/A	26.0%	N/A						
36	<u>Pioneer Trail PV Solar</u>												
37	Solar		14,304					N/A	N/A	N/A	N/A	N/A	N/A
38	Plant Unit Info	74.5	14,304	26.7%	N/A	26.7%	N/A						
39	<u>Riviera 5</u>												
40	Light Oil		0					0	0	0	0	0.00	0.00
41	Gas		630,216				6,746	4,251,733	1,000,000	4,251,733	16,791,239	2.66	3.95
42	Plant Unit Info	1,308.0	630,216	66.9%	93.4%	66.9%	6,746			4,251,733	16,791,239	2.66	
43	<u>Rodeo PV Solar</u>												

FLORIDA POWER & LIGHT COMPANY
GENERATING SYSTEM FUEL DETAILS

SCHEDULE: E4

ESTIMATED FOR THE PERIOD OF: JANUARY 2021 THROUGH DECEMBER 2021

(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)
Line No.	PLANT UNIT	Net Capability (MW)	Net Generation (MWH)	Capacity Factor	Equivalent Availability Factor	Net Output Factor	Avg Net Heat Rate (BTU/KWH)	Fuel Burned (Units)	Fuel Heat Value (BTU/Unit)	Fuel Burned (MMBTU)	As Burned Fuel Cost (\$)	Fuel Cost per KWH (cents/KWH)	Cost of Fuel (\$/Unit)
1	Solar		15,600					N/A	N/A	N/A	N/A	N/A	N/A
2	Plant Unit Info	74.5	15,600	29.1%	N/A	29.1%	N/A						
3	<u>Sabal Palm PV Solar</u>												
4	Solar		13,956					N/A	N/A	N/A	N/A	N/A	N/A
5	Plant Unit Info	74.5	13,956	26.0%	N/A	26.0%	N/A						
6	<u>Sanford 4</u>												
7	Gas		403,802				7,227	2,918,400	1,000,000	2,918,400	11,657,922	2.89	3.99
8	Plant Unit Info	1,147.0	403,802	48.9%	94.1%	48.9%	7,227			2,918,400	11,657,922	2.89	
9	<u>Sanford 5</u>												
10	Gas		430,733				7,117	3,065,710	1,000,000	3,065,710	12,246,377	2.84	3.99
11	Plant Unit Info	1,147.0	430,733	52.2%	94.1%	52.2%	7,117			3,065,710	12,246,377	2.84	
12	<u>Scherer 4</u>												
13	Coal		179,595				11,426	120,705	17,000,000	2,051,993	5,174,604	2.88	42.87
14	Plant Unit Info	636.0	179,595	39.2%	92.2%	39.2%	11,426			2,051,993	5,174,604	2.88	
15	<u>Southfork PV Solar</u>												
16	Solar		18,398					N/A	N/A	N/A	N/A	N/A	N/A
17	Plant Unit Info	74.5	18,398	34.3%	N/A	34.3%	N/A						
18	<u>Space Coast</u>												
19	Solar		1,447					N/A	N/A	N/A	N/A	N/A	N/A
20	Plant Unit Info	10.0	1,447	20.1%	N/A	20.1%	N/A						
21	<u>St Lucie 1</u>												
22	Nuclear		688,631				10,560	7,271,879	1,000,000	7,271,879	3,409,056	0.50	0.47
23	Plant Unit Info	981.0	688,631	97.5%	97.5%	97.5%	10,560			7,271,879	3,409,056	0.50	
24	<u>St Lucie 2</u>												
25	Nuclear		589,637				10,496	6,188,655	1,000,000	6,188,655	2,685,876	0.46	0.43
26	Plant Unit Info	840.0	589,637	97.5%	97.5%	97.5%	10,496			6,188,655	2,685,876	0.46	
27	<u>Sunshine Gateway PV Solar</u>												
28	Solar		15,129					N/A	N/A	N/A	N/A	N/A	N/A
29	Plant Unit Info	74.5	15,129	28.2%	N/A	28.2%	N/A						
30	<u>Sweet Bay PV Solar</u>												
31	Solar		12,407					N/A	N/A	N/A	N/A	N/A	N/A
32	Plant Unit Info	74.5	12,407	23.1%	N/A	23.1%	N/A						
33	<u>Trailside PV Solar</u>												
34	Solar		15,136					N/A	N/A	N/A	N/A	N/A	N/A
35	Plant Unit Info	74.5	15,136	28.2%	N/A	28.2%	N/A						
36	<u>Turkey Point 3</u>												
37	Nuclear		587,592				10,818	6,356,806	1,000,000	6,356,806	3,060,001	0.52	0.48
38	Plant Unit Info	837.0	587,592	97.5%	97.5%	97.5%	10,818			6,356,806	3,060,001	0.52	
39	<u>Turkey Point 4</u>												
40	Nuclear		590,400				10,767	6,356,778	1,000,000	6,356,778	3,668,497	0.62	0.58
41	Plant Unit Info	841.0	590,400	97.5%	97.5%	97.5%	10,767			6,356,778	3,668,497	0.62	
42	<u>Turkey Point 5</u>												
43	Light Oil		0					0	0	0	0	0.00	0.00

FLORIDA POWER & LIGHT COMPANY
GENERATING SYSTEM FUEL DETAILS

SCHEDULE: E4

ESTIMATED FOR THE PERIOD OF: JANUARY 2021 THROUGH DECEMBER 2021

(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)
Line No.	PLANT UNIT	Net Capability (MW)	Net Generation (MWH)	Capacity Factor	Equivalent Availability Factor	Net Output Factor	Avg Net Heat Rate (BTU/KWH)	Fuel Burned (Units)	Fuel Heat Value (BTU/Unit)	Fuel Burned (MMBTU)	As Burned Fuel Cost (\$)	Fuel Cost per KWH (cents/KWH)	Cost of Fuel (\$/Unit)
1	Gas		446,140				7,183	3,204,671	1,000,000	3,204,671	12,801,653	2.87	3.99
2	Plant Unit Info	1,256.0	446,140	49.3%	93.9%	49.3%	7,183			3,204,671	12,801,653	2.87	
3	<u>Twin Lakes PV Solar</u>												
4	Solar		14,949					N/A	N/A	N/A	N/A	N/A	N/A
5	Plant Unit Info	74.5	14,949	27.9%	N/A	27.9%	N/A						
6	<u>Union Springs PV Solar</u>												
7	Solar		14,994					N/A	N/A	N/A	N/A	N/A	N/A
8	Plant Unit Info	74.5	14,994	28.0%	N/A	28.0%	N/A						
9	<u>WCEC 01</u>												
10	Light Oil		0					0	0	0	0	0.00	0.00
11	Gas		678,947				6,732	4,570,532	1,000,000	4,570,532	17,857,089	2.63	3.91
12	Plant Unit Info	1,223.0	678,947	77.1%	93.7%	77.1%	6,732			4,570,532	17,857,089	2.63	
13	<u>WCEC 02</u>												
14	Light Oil		0					0	0	0	0	0.00	0.00
15	Gas		735,582				6,673	4,908,381	1,000,000	4,908,381	19,176,657	2.61	3.91
16	Plant Unit Info	1,223.0	735,582	83.5%	93.7%	83.5%	6,673			4,908,381	19,176,657	2.61	
17	<u>WCEC 03</u>												
18	Light Oil		0					0	0	0	0	0.00	0.00
19	Gas		753,718				6,691	5,043,209	1,000,000	5,043,209	19,703,238	2.61	3.91
20	Plant Unit Info	1,228.0	753,718	85.3%	93.7%	85.3%	6,691			5,043,209	19,703,238	2.61	
21	<u>Wildflower PV Solar</u>												
22	Solar		14,677					N/A	N/A	N/A	N/A	N/A	N/A
23	Plant Unit Info	74.5	14,677	27.4%	N/A	27.4%	N/A						
24	<u>Willow PV Solar</u>												
25	Solar		15,168					N/A	N/A	N/A	N/A	N/A	N/A
26	Plant Unit Info	74.5	15,168	28.3%	N/A	28.3%	N/A						
27	<u>System Totals</u>												
28	Plant Unit Info	28,315	11,357,910				7,449			84,601,384	241,358,695	2.13	
29													
30													
31													
32													
33													
34													
35													
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FLORIDA POWER & LIGHT COMPANY
GENERATING SYSTEM FUEL DETAILS

SCHEDULE: E4

ESTIMATED FOR THE PERIOD OF: JANUARY 2021 THROUGH DECEMBER 2021

(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)
Line No.	PLANT UNIT	Net Capability (MW)	Net Generation (MWH)	Capacity Factor	Equivalent Availability Factor	Net Output Factor	Avg Net Heat Rate (BTU/KWH)	Fuel Burned (Units)	Fuel Heat Value (BTU/Unit)	Fuel Burned (MMBTU)	As Burned Fuel Cost (\$)	Fuel Cost per KWH (cents/KWH)	Cost of Fuel (\$/Unit)
1	Jul - 2021												
2	<u>Babcock PV Solar</u>												
3	Solar		14,422					N/A	N/A	N/A	N/A	N/A	N/A
4	Plant Unit Info	74.5	14,422	26.0%	N/A	26.0%	N/A						
5	<u>Babcock Preserve PV Solar</u>												
6	Solar		15,420					N/A	N/A	N/A	N/A	N/A	N/A
7	Plant Unit Info	74.5	15,420	27.8%	N/A	27.8%	N/A						
8	<u>Barefoot PV Solar</u>												
9	Solar		15,838					N/A	N/A	N/A	N/A	N/A	N/A
10	Plant Unit Info	74.5	15,838	28.6%	N/A	28.6%	N/A						
11	<u>Blue Cypress PV Solar</u>												
12	Solar		16,150					N/A	N/A	N/A	N/A	N/A	N/A
13	Plant Unit Info	74.5	16,150	29.1%	N/A	29.1%	N/A						
14	<u>Blue Heron PV Solar</u>												
15	Solar		15,420					N/A	N/A	N/A	N/A	N/A	N/A
16	Plant Unit Info	74.5	15,420	27.8%	N/A	27.8%	N/A						
17	<u>CCEC 3</u>												
18	Light Oil		0					0	0	0	0	0.00	0.00
19	Gas		632,624				6,758	4,275,496	1,000,000	4,275,496	16,895,947	2.67	3.95
20	Plant Unit Info	1,308.0	632,624	65.0%	93.4%	65.0%	6,758			4,275,496	16,895,947	2.67	
21	<u>Cattle Ranch PV Solar</u>												
22	Solar		16,889					N/A	N/A	N/A	N/A	N/A	N/A
23	Plant Unit Info	74.5	16,889	30.5%	N/A	30.5%	N/A						
24	<u>Citrus PV Solar</u>												
25	Solar		14,809					N/A	N/A	N/A	N/A	N/A	N/A
26	Plant Unit Info	74.5	14,809	26.7%	N/A	26.7%	N/A						
27	<u>Coral Farms PV Solar</u>												
28	Solar		16,719					N/A	N/A	N/A	N/A	N/A	N/A
29	Plant Unit Info	74.5	16,719	30.2%	N/A	30.2%	N/A						
30	<u>Desoto Solar</u>												
31	Solar		4,546					N/A	N/A	N/A	N/A	N/A	N/A
32	Plant Unit Info	25.0	4,546	24.4%	N/A	24.4%	N/A						
33	<u>Discovery PV Solar</u>												
34	Solar		13,812					N/A	N/A	N/A	N/A	N/A	N/A
35	Plant Unit Info	74.5	13,812	24.9%	N/A	24.9%	N/A						
36	<u>Egret PV Solar</u>												
37	Solar		16,383					N/A	N/A	N/A	N/A	N/A	N/A
38	Plant Unit Info	74.5	16,383	29.6%	N/A	29.6%	N/A						
39	<u>Fort Drum PV Solar</u>												
40	Solar		13,517					N/A	N/A	N/A	N/A	N/A	N/A
41	Plant Unit Info	74.5	13,517	24.4%	N/A	24.4%	N/A						
42	<u>Fort Myers 2</u>												
43	Gas		724,764				7,208	5,224,202	1,000,000	5,224,202	20,642,847	2.85	3.95

FLORIDA POWER & LIGHT COMPANY
GENERATING SYSTEM FUEL DETAILS

SCHEDULE: E4

ESTIMATED FOR THE PERIOD OF: JANUARY 2021 THROUGH DECEMBER 2021

(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)
Line No.	PLANT UNIT	Net Capability (MW)	Net Generation (MWH)	Capacity Factor	Equivalent Availability Factor	Net Output Factor	Avg Net Heat Rate (BTU/KWH)	Fuel Burned (Units)	Fuel Heat Value (BTU/Unit)	Fuel Burned (MMBTU)	As Burned Fuel Cost (\$)	Fuel Cost per KWH (cents/KWH)	Cost of Fuel (\$/Unit)
1	Plant Unit Info	1,730.0	724,764	56.3%	93.8%	56.3%	7,208			5,224,202	20,642,847	2.85	
2	<u>Fort Myers 3A</u>												
3	Light Oil		1,038				14,681	2,614	5,830,008	15,239	232,001	22.35	88.76
4	Gas		0					0	0	0	0	0.00	0.00
5	Plant Unit Info	164.0	1,038	0.9%	93.7%	0.9%	14,681			15,239	232,001	22.35	
6	<u>Fort Myers 3B</u>												
7	Light Oil		513				14,784	1,301	5,829,989	7,584	115,460	22.51	88.76
8	Gas		0					0	0	0	0	0.00	0.00
9	Plant Unit Info	168.0	513	0.4%	93.7%	0.4%	14,784			7,584	115,460	22.51	
10	<u>Fort Myers 3C</u>												
11	Light Oil		0					0	0	0	0	0.00	0.00
12	Gas		7,088				10,530	74,635	1,000,000	74,635	295,335	4.17	3.96
13	Plant Unit Info	219.0	7,088	4.4%	93.7%	4.4%	10,530			74,635	295,335	4.17	
14	<u>Fort Myers 3D</u>												
15	Light Oil		0					0	0	0	0	0.00	0.00
16	Gas		7,088				10,530	74,635	1,000,000	74,635	295,014	4.16	3.95
17	Plant Unit Info	219.0	7,088	4.4%	93.7%	4.4%	10,530			74,635	295,014	4.16	
18	<u>Echo River PV Solar</u>												
19	Solar		19,942					N/A	N/A	N/A	N/A	N/A	N/A
20	Plant Unit Info	74.5	19,942	36.0%	N/A	36.0%	N/A						
21	<u>Hammock PV Solar</u>												
22	Solar		15,832					N/A	N/A	N/A	N/A	N/A	N/A
23	Plant Unit Info	74.5	15,832	28.6%	N/A	28.6%	N/A						
24	<u>Hibiscus PV Solar</u>												
25	Solar		15,689					N/A	N/A	N/A	N/A	N/A	N/A
26	Plant Unit Info	74.5	15,689	28.3%	N/A	28.3%	N/A						
27	<u>Horizon PV Solar</u>												
28	Solar		16,746					N/A	N/A	N/A	N/A	N/A	N/A
29	Plant Unit Info	74.5	16,746	30.2%	N/A	30.2%	N/A						
30	<u>Indian River PV Solar</u>												
31	Solar		16,135					N/A	N/A	N/A	N/A	N/A	N/A
32	Plant Unit Info	74.5	16,135	29.1%	N/A	29.1%	N/A						
33	<u>Indiantown</u>												
34	Plant Unit Info	0.0	0	N/A	N/A	N/A	N/A						
35	<u>Interstate PV Solar</u>												
36	Solar		15,280					N/A	N/A	N/A	N/A	N/A	N/A
37	Plant Unit Info	74.5	15,280	27.6%	N/A	27.6%	N/A						
38	<u>Lakeside PV Solar</u>												
39	Solar		15,225					N/A	N/A	N/A	N/A	N/A	N/A
40	Plant Unit Info	74.5	15,225	27.5%	N/A	27.5%	N/A						
41	<u>Lauderdale 6A</u>												
42	Light Oil		0					0	0	0	0	0.00	0.00
43	Gas		11,411				10,536	120,222	1,000,000	120,222	474,818	4.16	3.95

FLORIDA POWER & LIGHT COMPANY
GENERATING SYSTEM FUEL DETAILS

SCHEDULE: E4

ESTIMATED FOR THE PERIOD OF: JANUARY 2021 THROUGH DECEMBER 2021

(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)
Line No.	PLANT UNIT	Net Capacity (MW)	Net Generation (MWH)	Capacity Factor	Equivalent Availability Factor	Net Output Factor	Avg Net Heat Rate (BTU/KWH)	Fuel Burned (Units)	Fuel Heat Value (BTU/Unit)	Fuel Burned (MMBTU)	As Burned Fuel Cost (\$)	Fuel Cost per KWH (cents/KWH)	Cost of Fuel (\$/Unit)
1	Plant Unit Info	216.0	11,411	7.1%	94.0%	7.1%	10,536			120,222	474,818	4.16	
2	<u>Lauderdale 6B</u>												
3	Light Oil		0					0	0	0	0	0.00	0.00
4	Gas		11,011				10,518	115,809	1,000,000	115,809	457,403	4.15	3.95
5	Plant Unit Info	216.0	11,011	6.9%	94.0%	6.9%	10,518			115,809	457,403	4.15	
6	<u>Lauderdale 6C</u>												
7	Light Oil		0					0	0	0	0	0.00	0.00
8	Gas		0					0	0	0	0	0.00	0.00
9	Plant Unit Info	216.0	0	N/A	94.0%	N/A	N/A						
10	<u>Lauderdale 6D</u>												
11	Light Oil		469				16,503	1,328	5,829,981	7,740	93,271	19.89	70.25
12	Gas		0					0	0	0	0	0.00	0.00
13	Plant Unit Info	216.0	469	0.3%	94.0%	0.3%	16,503			7,740	93,271	19.89	
14	<u>Lauderdale 6E</u>												
15	Light Oil		0					0	0	0	0	0.00	0.00
16	Gas		0					0	0	0	0	0.00	0.00
17	Plant Unit Info	216.0	0	N/A	94.0%	N/A	N/A						
18	<u>Loggerhead PV Solar</u>												
19	Solar		16,009					N/A	N/A	N/A	N/A	N/A	N/A
20	Plant Unit Info	74.5	16,009	28.9%	N/A	28.9%	N/A						
21	<u>Magnolia PV Solar</u>												
22	Solar		16,502					N/A	N/A	N/A	N/A	N/A	N/A
23	Plant Unit Info	74.5	16,502	29.8%	N/A	29.8%	N/A						
24	<u>Manatee 1</u>												
25	Heavy Oil		3,486				11,638	6,340	6,399,996	40,577	434,658	12.47	68.56
26	Gas		53,400				11,638	621,488	1,000,000	621,488	2,401,273	4.50	3.86
27	Plant Unit Info	789.0	56,886	9.7%	94.1%	9.7%	11,638			662,065	2,835,932	4.99	
28	<u>Manatee 2</u>												
29	Heavy Oil		3,567				11,461	6,388	6,399,999	40,883	437,936	12.28	68.56
30	Gas		101,396				11,461	1,162,047	1,000,000	1,162,047	4,490,813	4.43	3.86
31	Plant Unit Info	789.0	104,963	17.9%	94.1%	17.9%	11,461			1,202,930	4,928,749	4.70	
32	<u>Manatee 3</u>												
33	Gas		397,905				7,449	2,963,902	1,000,000	2,963,902	11,447,630	2.88	3.86
34	Plant Unit Info	1,223.0	397,905	43.7%	93.9%	43.7%	7,449			2,963,902	11,447,630	2.88	
35	<u>Manatee PV Solar</u>												
36	Solar		14,533					N/A	N/A	N/A	N/A	N/A	N/A
37	Plant Unit Info	74.5	14,533	26.2%	N/A	26.2%	N/A						
38	<u>Martin 3</u>												
39	Gas		180,382				7,536	1,359,412	1,000,000	1,359,412	5,286,867	2.93	3.89
40	Plant Unit Info	464.0	180,382	52.3%	93.9%	52.3%	7,536			1,359,412	5,286,867	2.93	
41	<u>Martin 4</u>												
42	Gas		162,077				7,571	1,227,064	1,000,000	1,227,064	4,769,535	2.94	3.89
43	Plant Unit Info	464.0	162,077	47.0%	87.5%	50.2%	7,571			1,227,064	4,769,535	2.94	

FLORIDA POWER & LIGHT COMPANY
GENERATING SYSTEM FUEL DETAILS

SCHEDULE: E4

ESTIMATED FOR THE PERIOD OF: JANUARY 2021 THROUGH DECEMBER 2021

(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)
Line No.	PLANT UNIT	Net Capacity (MW)	Net Generation (MWH)	Capacity Factor	Equivalent Availability Factor	Net Output Factor	Avg Net Heat Rate (BTU/KWH)	Fuel Burned (Units)	Fuel Heat Value (BTU/Unit)	Fuel Burned (MMBTU)	As Burned Fuel Cost (\$)	Fuel Cost per KWH (cents/KWH)	Cost of Fuel (\$/Unit)
1	<u>Martin 8 Solar</u>												
2	Solar		12,679					N/A	N/A	N/A	N/A	N/A	N/A
3	Plant Unit Info	75.0	12,679	22.7%	N/A	22.7%	N/A						
4	<u>Martin 8</u>												
5	Light Oil		0					0	0	0	0	0.00	0.00
6	Gas		242,196				7,664	1,856,116	1,000,000	1,856,116	7,236,938	2.99	3.90
7	Plant Unit Info	1,218.0	242,196	26.7%	93.5%	26.7%	7,664			1,856,116	7,236,938	2.99	
8	<u>Miami-Dade PV Solar</u>												
9	Solar		14,897					N/A	N/A	N/A	N/A	N/A	N/A
10	Plant Unit Info	74.5	14,897	26.9%	N/A	26.9%	N/A						
11	<u>Nassau PV Solar</u>												
12	Solar		16,306					N/A	N/A	N/A	N/A	N/A	N/A
13	Plant Unit Info	74.5	16,306	29.4%	N/A	29.4%	N/A						
14	<u>Northern Preserve PV Solar</u>												
15	Solar		13,402					N/A	N/A	N/A	N/A	N/A	N/A
16	Plant Unit Info	74.5	13,402	24.2%	N/A	24.2%	N/A						
17	<u>Okeechobee 1</u>												
18	Light Oil		0					0	0	0	0	0.00	0.00
19	Gas		1,092,362				6,267	6,846,105	1,000,000	6,846,105	26,740,960	2.45	3.91
20	Plant Unit Info	1,618.0	1,092,362	90.7%	93.0%	90.7%	6,267			6,846,105	26,740,960	2.45	
21	<u>Okeechobee PV Solar</u>												
22	Solar		16,177					N/A	N/A	N/A	N/A	N/A	N/A
23	Plant Unit Info	74.5	16,177	29.2%	N/A	29.2%	N/A						
24	<u>Orange Blossom PV Solar</u>												
25	Solar		15,196					N/A	N/A	N/A	N/A	N/A	N/A
26	Plant Unit Info	74.5	15,196	27.4%	N/A	27.4%	N/A						
27	<u>Palm Bay PV Solar</u>												
28	Solar		15,225					N/A	N/A	N/A	N/A	N/A	N/A
29	Plant Unit Info	74.5	15,225	27.5%	N/A	27.5%	N/A						
30	<u>PEEC</u>												
31	Gas		836,728				6,351	5,313,951	1,000,000	5,313,951	20,999,323	2.51	3.95
32	Plant Unit Info	1,254.0	836,728	89.7%	93.0%	89.7%	6,351			5,313,951	20,999,323	2.51	
33	<u>Pelican PV Solar</u>												
34	Solar		15,202					N/A	N/A	N/A	N/A	N/A	N/A
35	Plant Unit Info	74.5	15,202	27.4%	N/A	27.4%	N/A						
36	<u>Pioneer Trail PV Solar</u>												
37	Solar		15,188					N/A	N/A	N/A	N/A	N/A	N/A
38	Plant Unit Info	74.5	15,188	27.4%	N/A	27.4%	N/A						
39	<u>Riviera 5</u>												
40	Light Oil		0					0	0	0	0	0.00	0.00
41	Gas		710,714				6,708	4,767,218	1,000,000	4,767,218	18,620,803	2.62	3.91
42	Plant Unit Info	1,308.0	710,714	73.0%	93.4%	73.0%	6,708			4,767,218	18,620,803	2.62	
43	<u>Rodeo PV Solar</u>												

FLORIDA POWER & LIGHT COMPANY
GENERATING SYSTEM FUEL DETAILS

SCHEDULE: E4

ESTIMATED FOR THE PERIOD OF: JANUARY 2021 THROUGH DECEMBER 2021

(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)
Line No.	PLANT UNIT	Net Capability (MW)	Net Generation (MWH)	Capacity Factor	Equivalent Availability Factor	Net Output Factor	Avg Net Heat Rate (BTU/KWH)	Fuel Burned (Units)	Fuel Heat Value (BTU/Unit)	Fuel Burned (MMBTU)	As Burned Fuel Cost (\$)	Fuel Cost per KWH (cents/KWH)	Cost of Fuel (\$/Unit)
1	Solar		17,151					N/A	N/A	N/A	N/A	N/A	N/A
2	Plant Unit Info	74.5	17,151	30.9%	N/A	30.9%	N/A						
3	<u>Sabal Palm PV Solar</u>												
4	Solar		15,219					N/A	N/A	N/A	N/A	N/A	N/A
5	Plant Unit Info	74.5	15,219	27.5%	N/A	27.5%	N/A						
6	<u>Sanford 4</u>												
7	Gas		438,449				7,203	3,158,166	1,000,000	3,158,166	12,478,211	2.85	3.95
8	Plant Unit Info	1,147.0	438,449	51.4%	94.1%	51.4%	7,203			3,158,166	12,478,211	2.85	
9	<u>Sanford 5</u>												
10	Gas		471,697				7,086	3,342,229	1,000,000	3,342,229	13,205,979	2.80	3.95
11	Plant Unit Info	1,147.0	471,697	55.3%	94.1%	55.3%	7,086			3,342,229	13,205,979	2.80	
12	<u>Scherer 4</u>												
13	Coal		186,128				11,419	125,019	17,000,000	2,125,320	5,374,318	2.89	42.99
14	Plant Unit Info	636.0	186,128	39.3%	92.2%	39.3%	11,419			2,125,320	5,374,318	2.89	
15	<u>Southfork PV Solar</u>												
16	Solar		18,794					N/A	N/A	N/A	N/A	N/A	N/A
17	Plant Unit Info	74.5	18,794	33.9%	N/A	33.9%	N/A						
18	<u>Space Coast</u>												
19	Solar		1,555					N/A	N/A	N/A	N/A	N/A	N/A
20	Plant Unit Info	10.0	1,555	20.9%	N/A	20.9%	N/A						
21	<u>St Lucie 1</u>												
22	Nuclear		711,586				10,560	7,514,275	1,000,000	7,514,275	3,522,692	0.50	0.47
23	Plant Unit Info	981.0	711,586	97.5%	97.5%	97.5%	10,560			7,514,275	3,522,692	0.50	
24	<u>St Lucie 2</u>												
25	Nuclear		609,292				10,496	6,394,944	1,000,000	6,394,944	2,775,405	0.46	0.43
26	Plant Unit Info	840.0	609,292	97.5%	97.5%	97.5%	10,496			6,394,944	2,775,405	0.46	
27	<u>Sunshine Gateway PV Solar</u>												
28	Solar		16,190					N/A	N/A	N/A	N/A	N/A	N/A
29	Plant Unit Info	74.5	16,190	29.2%	N/A	29.2%	N/A						
30	<u>Sweet Bay PV Solar</u>												
31	Solar		13,905					N/A	N/A	N/A	N/A	N/A	N/A
32	Plant Unit Info	74.5	13,905	25.1%	N/A	25.1%	N/A						
33	<u>Trailside PV Solar</u>												
34	Solar		16,640					N/A	N/A	N/A	N/A	N/A	N/A
35	Plant Unit Info	74.5	16,640	30.0%	N/A	30.0%	N/A						
36	<u>Turkey Point 3</u>												
37	Nuclear		607,178				10,818	6,568,699	1,000,000	6,568,699	3,162,001	0.52	0.48
38	Plant Unit Info	837.0	607,178	97.5%	97.5%	97.5%	10,818			6,568,699	3,162,001	0.52	
39	<u>Turkey Point 4</u>												
40	Nuclear		610,080				10,767	6,568,671	1,000,000	6,568,671	3,790,780	0.62	0.58
41	Plant Unit Info	841.0	610,080	97.5%	97.5%	97.5%	10,767			6,568,671	3,790,780	0.62	
42	<u>Turkey Point 5</u>												
43	Light Oil		0					0	0	0	0	0.00	0.00

FLORIDA POWER & LIGHT COMPANY
GENERATING SYSTEM FUEL DETAILS

SCHEDULE: E4

ESTIMATED FOR THE PERIOD OF: JANUARY 2021 THROUGH DECEMBER 2021

(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)
Line No.	PLANT UNIT	Net Capacity (MW)	Net Generation (MWH)	Capacity Factor	Equivalent Availability Factor	Net Output Factor	Avg Net Heat Rate (BTU/KWH)	Fuel Burned (Units)	Fuel Heat Value (BTU/Unit)	Fuel Burned (MMBTU)	As Burned Fuel Cost (\$)	Fuel Cost per KWH (cents/KWH)	Cost of Fuel (\$/Unit)
1	Gas		488,393				7,147	3,490,384	1,000,000	3,490,384	13,791,565	2.82	3.95
2	Plant Unit Info	1,256.0	488,393	52.3%	93.9%	52.3%	7,147			3,490,384	13,791,565	2.82	
3	<u>Twin Lakes PV Solar</u>												
4	Solar		16,435					N/A	N/A	N/A	N/A	N/A	N/A
5	Plant Unit Info	74.5	16,435	29.7%	N/A	29.7%	N/A						
6	<u>Union Springs PV Solar</u>												
7	Solar		16,485					N/A	N/A	N/A	N/A	N/A	N/A
8	Plant Unit Info	74.5	16,485	29.7%	N/A	29.7%	N/A						
9	<u>WCEC 01</u>												
10	Light Oil		0					0	0	0	0	0.00	0.00
11	Gas		751,554				6,691	5,028,575	1,000,000	5,028,575	19,414,533	2.58	3.86
12	Plant Unit Info	1,223.0	751,554	82.6%	93.7%	82.6%	6,691			5,028,575	19,414,533	2.58	
13	<u>WCEC 02</u>												
14	Light Oil		0					0	0	0	0	0.00	0.00
15	Gas		783,675				6,657	5,217,189	1,000,000	5,217,189	20,142,657	2.57	3.86
16	Plant Unit Info	1,223.0	783,675	86.1%	93.7%	86.1%	6,657			5,217,189	20,142,657	2.57	
17	<u>WCEC 03</u>												
18	Light Oil		0					0	0	0	0	0.00	0.00
19	Gas		782,961				6,697	5,243,670	1,000,000	5,243,670	20,244,892	2.59	3.86
20	Plant Unit Info	1,228.0	782,961	85.7%	93.7%	85.7%	6,697			5,243,670	20,244,892	2.59	
21	<u>Wildflower PV Solar</u>												
22	Solar		15,980					N/A	N/A	N/A	N/A	N/A	N/A
23	Plant Unit Info	74.5	15,980	28.8%	N/A	28.8%	N/A						
24	<u>Willow PV Solar</u>												
25	Solar		16,675					N/A	N/A	N/A	N/A	N/A	N/A
26	Plant Unit Info	74.5	16,675	30.1%	N/A	30.1%	N/A						
27	<u>System Totals</u>												
28	Plant Unit Info	28,389	12,256,331				7,406			90,766,447	260,271,868	2.12	
29													
30													
31													
32													
33													
34													
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FLORIDA POWER & LIGHT COMPANY
GENERATING SYSTEM FUEL DETAILS

SCHEDULE: E4

ESTIMATED FOR THE PERIOD OF: JANUARY 2021 THROUGH DECEMBER 2021

(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)
Line No.	PLANT UNIT	Net Capability (MW)	Net Generation (MWH)	Capacity Factor	Equivalent Availability Factor	Net Output Factor	Avg Net Heat Rate (BTU/KWH)	Fuel Burned (Units)	Fuel Heat Value (BTU/Unit)	Fuel Burned (MMBTU)	As Burned Fuel Cost (\$)	Fuel Cost per KWH (cents/KWH)	Cost of Fuel (\$/Unit)
1	Aug - 2021												
2	<u>Babcock PV Solar</u>												
3	Solar		14,342					N/A	N/A	N/A	N/A	N/A	N/A
4	Plant Unit Info	74.5	14,342	25.9%	N/A	25.9%	N/A						
5	<u>Babcock Preserve PV Solar</u>												
6	Solar		14,937					N/A	N/A	N/A	N/A	N/A	N/A
7	Plant Unit Info	74.5	14,937	27.0%	N/A	27.0%	N/A						
8	<u>Barefoot PV Solar</u>												
9	Solar		15,018					N/A	N/A	N/A	N/A	N/A	N/A
10	Plant Unit Info	74.5	15,018	27.1%	N/A	27.1%	N/A						
11	<u>Blue Cypress PV Solar</u>												
12	Solar		15,243					N/A	N/A	N/A	N/A	N/A	N/A
13	Plant Unit Info	74.5	15,243	27.5%	N/A	27.5%	N/A						
14	<u>Blue Heron PV Solar</u>												
15	Solar		14,937					N/A	N/A	N/A	N/A	N/A	N/A
16	Plant Unit Info	74.5	14,937	27.0%	N/A	27.0%	N/A						
17	<u>CCEC 3</u>												
18	Light Oil		0					0	0	0	0	0.00	0.00
19	Gas		645,630				6,753	4,360,145	1,000,000	4,360,145	17,115,323	2.65	3.93
20	Plant Unit Info	1,308.0	645,630	66.4%	93.4%	66.4%	6,753			4,360,145	17,115,323	2.65	
21	<u>Cattle Ranch PV Solar</u>												
22	Solar		15,651					N/A	N/A	N/A	N/A	N/A	N/A
23	Plant Unit Info	74.5	15,651	28.2%	N/A	28.2%	N/A						
24	<u>Citrus PV Solar</u>												
25	Solar		14,611					N/A	N/A	N/A	N/A	N/A	N/A
26	Plant Unit Info	74.5	14,611	26.4%	N/A	26.4%	N/A						
27	<u>Coral Farms PV Solar</u>												
28	Solar		16,129					N/A	N/A	N/A	N/A	N/A	N/A
29	Plant Unit Info	74.5	16,129	29.1%	N/A	29.1%	N/A						
30	<u>Desoto Solar</u>												
31	Solar		4,326					N/A	N/A	N/A	N/A	N/A	N/A
32	Plant Unit Info	25.0	4,326	23.3%	N/A	23.3%	N/A						
33	<u>Discovery PV Solar</u>												
34	Solar		13,380					N/A	N/A	N/A	N/A	N/A	N/A
35	Plant Unit Info	74.5	13,380	24.1%	N/A	24.1%	N/A						
36	<u>Egret PV Solar</u>												
37	Solar		15,182					N/A	N/A	N/A	N/A	N/A	N/A
38	Plant Unit Info	74.5	15,182	27.4%	N/A	27.4%	N/A						
39	<u>Fort Drum PV Solar</u>												
40	Solar		13,094					N/A	N/A	N/A	N/A	N/A	N/A
41	Plant Unit Info	74.5	13,094	23.6%	N/A	23.6%	N/A						
42	<u>Fort Myers 2</u>												
43	Gas		766,396				7,221	5,534,431	1,000,000	5,534,431	21,728,327	2.84	3.93

FLORIDA POWER & LIGHT COMPANY
GENERATING SYSTEM FUEL DETAILS

SCHEDULE: E4

ESTIMATED FOR THE PERIOD OF: JANUARY 2021 THROUGH DECEMBER 2021

(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)
Line No.	PLANT UNIT	Net Capability (MW)	Net Generation (MWH)	Capacity Factor	Equivalent Availability Factor	Net Output Factor	Avg Net Heat Rate (BTU/KWH)	Fuel Burned (Units)	Fuel Heat Value (BTU/Unit)	Fuel Burned (MMBTU)	As Burned Fuel Cost (\$)	Fuel Cost per KWH (cents/KWH)	Cost of Fuel (\$/Unit)
1	Plant Unit Info	1,730.0	766,396	59.5%	93.8%	59.5%	7,221			5,534,431	21,728,327	2.84	
2	<u>Fort Myers 3A</u>												
3	Light Oil		450				16,000	1,235	5,830,007	7,200	109,614	24.36	88.76
4	Gas		0					0	0	0	0	0.00	0.00
5	Plant Unit Info	164.0	450	0.4%	93.7%	0.4%	16,000			7,200	109,614	24.36	
6	<u>Fort Myers 3B</u>												
7	Light Oil		1,090				14,280	2,670	5,830,003	15,565	236,964	21.74	88.76
8	Gas		0					0	0	0	0	0.00	0.00
9	Plant Unit Info	168.0	1,090	0.9%	93.7%	0.9%	14,280			15,565	236,964	21.74	
10	<u>Fort Myers 3C</u>												
11	Light Oil		0					0	0	0	0	0.00	0.00
12	Gas		14,175				10,509	148,971	1,000,000	148,971	584,557	4.12	3.92
13	Plant Unit Info	219.0	14,175	8.7%	93.7%	8.7%	10,509			148,971	584,557	4.12	
14	<u>Fort Myers 3D</u>												
15	Light Oil		0					0	0	0	0	0.00	0.00
16	Gas		13,365				10,526	140,681	1,000,000	140,681	552,376	4.13	3.93
17	Plant Unit Info	219.0	13,365	8.2%	93.7%	8.2%	10,526			140,681	552,376	4.13	
18	<u>Echo River PV Solar</u>												
19	Solar		18,710					N/A	N/A	N/A	N/A	N/A	N/A
20	Plant Unit Info	74.5	18,710	33.8%	N/A	33.8%	N/A						
21	<u>Hammock PV Solar</u>												
22	Solar		15,279					N/A	N/A	N/A	N/A	N/A	N/A
23	Plant Unit Info	74.5	15,279	27.6%	N/A	27.6%	N/A						
24	<u>Hibiscus PV Solar</u>												
25	Solar		15,424					N/A	N/A	N/A	N/A	N/A	N/A
26	Plant Unit Info	74.5	15,424	27.8%	N/A	27.8%	N/A						
27	<u>Horizon PV Solar</u>												
28	Solar		16,140					N/A	N/A	N/A	N/A	N/A	N/A
29	Plant Unit Info	74.5	16,140	29.1%	N/A	29.1%	N/A						
30	<u>Indian River PV Solar</u>												
31	Solar		15,230					N/A	N/A	N/A	N/A	N/A	N/A
32	Plant Unit Info	74.5	15,230	27.5%	N/A	27.5%	N/A						
33	<u>Indiantown</u>												
34	Plant Unit Info	0.0	0	N/A	N/A	N/A	N/A						
35	<u>Interstate PV Solar</u>												
36	Solar		15,104					N/A	N/A	N/A	N/A	N/A	N/A
37	Plant Unit Info	74.5	15,104	27.3%	N/A	27.3%	N/A						
38	<u>Lakeside PV Solar</u>												
39	Solar		14,748					N/A	N/A	N/A	N/A	N/A	N/A
40	Plant Unit Info	74.5	14,748	26.6%	N/A	26.6%	N/A						
41	<u>Lauderdale 6A</u>												
42	Light Oil		0					0	0	0	0	0.00	0.00
43	Gas		17,417				10,514	183,118	1,000,000	183,118	718,669	4.13	3.92

FLORIDA POWER & LIGHT COMPANY
GENERATING SYSTEM FUEL DETAILS

SCHEDULE: E4

ESTIMATED FOR THE PERIOD OF: JANUARY 2021 THROUGH DECEMBER 2021

(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)
Line No.	PLANT UNIT	Net Capacity (MW)	Net Generation (MWH)	Capacity Factor	Equivalent Availability Factor	Net Output Factor	Avg Net Heat Rate (BTU/KWH)	Fuel Burned (Units)	Fuel Heat Value (BTU/Unit)	Fuel Burned (MMBTU)	As Burned Fuel Cost (\$)	Fuel Cost per KWH (cents/KWH)	Cost of Fuel (\$/Unit)
1	Plant Unit Info	216.0	17,417	10.8%	94.0%	10.8%	10,514			183,118	718,669	4.13	
2	<u>Lauderdale 6B</u>												
3	Light Oil		0					0	0	0	0	0.00	0.00
4	Gas		16,416				10,528	172,835	1,000,000	172,835	678,447	4.13	3.93
5	Plant Unit Info	216.0	16,416	10.2%	94.0%	10.2%	10,528			172,835	678,447	4.13	
6	<u>Lauderdale 6C</u>												
7	Light Oil		670				13,451	1,546	5,829,991	9,012	108,599	16.21	70.25
8	Gas		0					0	0	0	0	0.00	0.00
9	Plant Unit Info	216.0	670	0.4%	94.0%	0.4%	13,451			9,012	108,599	16.21	
10	<u>Lauderdale 6D</u>												
11	Light Oil		670				13,451	1,546	5,829,991	9,012	108,599	16.21	70.25
12	Gas		0					0	0	0	0	0.00	0.00
13	Plant Unit Info	216.0	670	0.4%	94.0%	0.4%	13,451			9,012	108,599	16.21	
14	<u>Lauderdale 6E</u>												
15	Light Oil		0					0	0	0	0	0.00	0.00
16	Gas		0					0	0	0	0	0.00	0.00
17	Plant Unit Info	216.0	0	N/A	94.0%	N/A	N/A						
18	<u>Loggerhead PV Solar</u>												
19	Solar		15,258					N/A	N/A	N/A	N/A	N/A	N/A
20	Plant Unit Info	74.5	15,258	27.5%	N/A	27.5%	N/A						
21	<u>Magnolia PV Solar</u>												
22	Solar		15,292					N/A	N/A	N/A	N/A	N/A	N/A
23	Plant Unit Info	74.5	15,292	27.6%	N/A	27.6%	N/A						
24	<u>Manatee 1</u>												
25	Heavy Oil		8,297				11,234	14,564	6,399,999	93,211	998,471	12.03	68.56
26	Gas		105,599				11,234	1,186,265	1,000,000	1,186,265	4,549,813	4.31	3.84
27	Plant Unit Info	789.0	113,896	19.4%	94.1%	19.4%	11,234			1,279,476	5,548,284	4.87	
28	<u>Manatee 2</u>												
29	Heavy Oil		5,700				11,396	10,149	6,400,002	64,951	695,751	12.21	68.56
30	Gas		100,898				11,396	1,149,803	1,000,000	1,149,803	4,416,358	4.38	3.84
31	Plant Unit Info	789.0	106,598	18.2%	94.1%	18.2%	11,396			1,214,754	5,112,109	4.80	
32	<u>Manatee 3</u>												
33	Gas		343,156				7,388	2,535,253	1,000,000	2,535,253	9,728,851	2.84	3.84
34	Plant Unit Info	1,223.0	343,156	37.7%	93.9%	37.7%	7,388			2,535,253	9,728,851	2.84	
35	<u>Manatee PV Solar</u>												
36	Solar		14,390					N/A	N/A	N/A	N/A	N/A	N/A
37	Plant Unit Info	74.5	14,390	26.0%	N/A	26.0%	N/A						
38	<u>Martin 3</u>												
39	Gas		188,374				7,538	1,419,920	1,000,000	1,419,920	5,489,088	2.91	3.87
40	Plant Unit Info	464.0	188,374	54.6%	93.9%	54.6%	7,538			1,419,920	5,489,088	2.91	
41	<u>Martin 4</u>												
42	Gas		175,885				7,545	1,326,984	1,000,000	1,326,984	5,128,204	2.92	3.86
43	Plant Unit Info	464.0	175,885	51.0%	93.9%	51.0%	7,545			1,326,984	5,128,204	2.92	

FLORIDA POWER & LIGHT COMPANY
GENERATING SYSTEM FUEL DETAILS

SCHEDULE: E4

ESTIMATED FOR THE PERIOD OF: JANUARY 2021 THROUGH DECEMBER 2021

(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)
Line No.	PLANT UNIT	Net Capability (MW)	Net Generation (MWH)	Capacity Factor	Equivalent Availability Factor	Net Output Factor	Avg Net Heat Rate (BTU/KWH)	Fuel Burned (Units)	Fuel Heat Value (BTU/Unit)	Fuel Burned (MMBTU)	As Burned Fuel Cost (\$)	Fuel Cost per KWH (cents/KWH)	Cost of Fuel (\$/Unit)
1	<u>Martin 8 Solar</u>												
2	Solar		11,873					N/A	N/A	N/A	N/A	N/A	N/A
3	Plant Unit Info	75.0	11,873	21.3%	N/A	21.3%	N/A						
4	<u>Martin 8</u>												
5	Light Oil		0					0	0	0	0	0.00	0.00
6	Gas		282,406				7,570	2,137,860	1,000,000	2,137,860	8,284,950	2.93	3.88
7	Plant Unit Info	1,218.0	282,406	31.2%	93.5%	31.2%	7,570			2,137,860	8,284,950	2.93	
8	<u>Miami-Dade PV Solar</u>												
9	Solar		14,745					N/A	N/A	N/A	N/A	N/A	N/A
10	Plant Unit Info	74.5	14,745	26.6%	N/A	26.6%	N/A						
11	<u>Nassau PV Solar</u>												
12	Solar		15,111					N/A	N/A	N/A	N/A	N/A	N/A
13	Plant Unit Info	74.5	15,111	27.3%	N/A	27.3%	N/A						
14	<u>Northern Preserve PV Solar</u>												
15	Solar		12,982					N/A	N/A	N/A	N/A	N/A	N/A
16	Plant Unit Info	74.5	12,982	23.4%	N/A	23.4%	N/A						
17	<u>Okeechobee 1</u>												
18	Light Oil		0					0	0	0	0	0.00	0.00
19	Gas		1,093,033				6,267	6,849,917	1,000,000	6,849,917	26,562,107	2.43	3.88
20	Plant Unit Info	1,618.0	1,093,033	90.8%	93.0%	90.8%	6,267			6,849,917	26,562,107	2.43	
21	<u>Okeechobee PV Solar</u>												
22	Solar		15,842					N/A	N/A	N/A	N/A	N/A	N/A
23	Plant Unit Info	74.5	15,842	28.6%	N/A	28.6%	N/A						
24	<u>Orange Blossom PV Solar</u>												
25	Solar		14,720					N/A	N/A	N/A	N/A	N/A	N/A
26	Plant Unit Info	74.5	14,720	26.6%	N/A	26.6%	N/A						
27	<u>Palm Bay PV Solar</u>												
28	Solar		14,748					N/A	N/A	N/A	N/A	N/A	N/A
29	Plant Unit Info	74.5	14,748	26.6%	N/A	26.6%	N/A						
30	<u>PEEC</u>												
31	Gas		842,243				6,346	5,345,040	1,000,000	5,345,040	20,986,768	2.49	3.93
32	Plant Unit Info	1,254.0	842,243	90.3%	93.0%	90.3%	6,346			5,345,040	20,986,768	2.49	
33	<u>Pelican PV Solar</u>												
34	Solar		14,727					N/A	N/A	N/A	N/A	N/A	N/A
35	Plant Unit Info	74.5	14,727	26.6%	N/A	26.6%	N/A						
36	<u>Pioneer Trail PV Solar</u>												
37	Solar		15,069					N/A	N/A	N/A	N/A	N/A	N/A
38	Plant Unit Info	74.5	15,069	27.2%	N/A	27.2%	N/A						
39	<u>Riviera 5</u>												
40	Light Oil		0					0	0	0	0	0.00	0.00
41	Gas		790,315				6,650	5,255,318	1,000,000	5,255,318	20,378,686	2.58	3.88
42	Plant Unit Info	1,308.0	790,315	81.2%	93.4%	81.2%	6,650			5,255,318	20,378,686	2.58	
43	<u>Rodeo PV Solar</u>												

FLORIDA POWER & LIGHT COMPANY
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SCHEDULE: E4

ESTIMATED FOR THE PERIOD OF: JANUARY 2021 THROUGH DECEMBER 2021

(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)
Line No.	PLANT UNIT	Net Capacity (MW)	Net Generation (MWH)	Capacity Factor	Equivalent Availability Factor	Net Output Factor	Avg Net Heat Rate (BTU/KWH)	Fuel Burned (Units)	Fuel Heat Value (BTU/Unit)	Fuel Burned (MMBTU)	As Burned Fuel Cost (\$)	Fuel Cost per KWH (cents/KWH)	Cost of Fuel (\$/Unit)
1	Solar		15,894					N/A	N/A	N/A	N/A	N/A	N/A
2	Plant Unit Info	74.5	15,894	28.7%	N/A	28.7%	N/A						
3	<u>Sabal Palm PV Solar</u>												
4	Solar		14,743					N/A	N/A	N/A	N/A	N/A	N/A
5	Plant Unit Info	74.5	14,743	26.6%	N/A	26.6%	N/A						
6	<u>Sanford 4</u>												
7	Gas		453,682				7,188	3,261,137	1,000,000	3,261,137	12,802,314	2.82	3.93
8	Plant Unit Info	1,147.0	453,682	53.2%	94.1%	53.2%	7,188			3,261,137	12,802,314	2.82	
9	<u>Sanford 5</u>												
10	Gas		478,638				7,074	3,386,049	1,000,000	3,386,049	13,293,140	2.78	3.93
11	Plant Unit Info	1,147.0	478,638	56.1%	94.1%	56.1%	7,074			3,386,049	13,293,140	2.78	
12	<u>Scherer 4</u>												
13	Coal		193,251				11,361	129,150	17,000,000	2,195,543	5,570,548	2.88	43.13
14	Plant Unit Info	636.0	193,251	40.8%	92.2%	40.8%	11,361			2,195,543	5,570,548	2.88	
15	<u>Southfork PV Solar</u>												
16	Solar		18,357					N/A	N/A	N/A	N/A	N/A	N/A
17	Plant Unit Info	74.5	18,357	33.1%	N/A	33.1%	N/A						
18	<u>Space Coast</u>												
19	Solar		1,545					N/A	N/A	N/A	N/A	N/A	N/A
20	Plant Unit Info	10.0	1,545	20.8%	N/A	20.8%	N/A						
21	<u>St Lucie 1</u>												
22	Nuclear		711,586				10,560	7,514,275	1,000,000	7,514,275	3,522,692	0.50	0.47
23	Plant Unit Info	981.0	711,586	97.5%	97.5%	97.5%	10,560			7,514,275	3,522,692	0.50	
24	<u>St Lucie 2</u>												
25	Nuclear		530,674				10,496	5,569,790	1,000,000	5,569,790	2,417,289	0.46	0.43
26	Plant Unit Info	840.0	530,674	84.9%	84.9%	97.5%	10,496			5,569,790	2,417,289	0.46	
27	<u>Sunshine Gateway PV Solar</u>												
28	Solar		15,292					N/A	N/A	N/A	N/A	N/A	N/A
29	Plant Unit Info	74.5	15,292	27.6%	N/A	27.6%	N/A						
30	<u>Sweet Bay PV Solar</u>												
31	Solar		13,274					N/A	N/A	N/A	N/A	N/A	N/A
32	Plant Unit Info	74.5	13,274	24.0%	N/A	24.0%	N/A						
33	<u>Trailside PV Solar</u>												
34	Solar		15,420					N/A	N/A	N/A	N/A	N/A	N/A
35	Plant Unit Info	74.5	15,420	27.8%	N/A	27.8%	N/A						
36	<u>Turkey Point 3</u>												
37	Nuclear		607,178				10,818	6,568,699	1,000,000	6,568,699	3,162,001	0.52	0.48
38	Plant Unit Info	837.0	607,178	97.5%	97.5%	97.5%	10,818			6,568,699	3,162,001	0.52	
39	<u>Turkey Point 4</u>												
40	Nuclear		610,080				10,767	6,568,671	1,000,000	6,568,671	3,790,780	0.62	0.58
41	Plant Unit Info	841.0	610,080	97.5%	97.5%	97.5%	10,767			6,568,671	3,790,780	0.62	
42	<u>Turkey Point 5</u>												
43	Light Oil		0					0	0	0	0	0.00	0.00

FLORIDA POWER & LIGHT COMPANY
GENERATING SYSTEM FUEL DETAILS

SCHEDULE: E4

ESTIMATED FOR THE PERIOD OF: JANUARY 2021 THROUGH DECEMBER 2021

(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)
Line No.	PLANT UNIT	Net Capability (MW)	Net Generation (MWH)	Capacity Factor	Equivalent Availability Factor	Net Output Factor	Avg Net Heat Rate (BTU/KWH)	Fuel Burned (Units)	Fuel Heat Value (BTU/Unit)	Fuel Burned (MMBTU)	As Burned Fuel Cost (\$)	Fuel Cost per KWH (cents/KWH)	Cost of Fuel (\$/Unit)
1	Gas		490,310				7,128	3,495,038	1,000,000	3,495,038	13,720,532	2.80	3.93
2	Plant Unit Info	1,256.0	490,310	52.5%	93.9%	52.5%	7,128			3,495,038	13,720,532	2.80	
3	<u>Twin Lakes PV Solar</u>												
4	Solar		15,230					N/A	N/A	N/A	N/A	N/A	N/A
5	Plant Unit Info	74.5	15,230	27.5%	N/A	27.5%	N/A						
6	<u>Union Springs PV Solar</u>												
7	Solar		15,276					N/A	N/A	N/A	N/A	N/A	N/A
8	Plant Unit Info	74.5	15,276	27.6%	N/A	27.6%	N/A						
9	<u>WCEC 01</u>												
10	Light Oil		0					0	0	0	0	0.00	0.00
11	Gas		775,959				6,671	5,176,080	1,000,000	5,176,080	19,839,379	2.56	3.83
12	Plant Unit Info	1,223.0	775,959	85.3%	93.7%	85.3%	6,671			5,176,080	19,839,379	2.56	
13	<u>WCEC 02</u>												
14	Light Oil		0					0	0	0	0	0.00	0.00
15	Gas		786,187				6,652	5,229,787	1,000,000	5,229,787	20,045,263	2.55	3.83
16	Plant Unit Info	1,223.0	786,187	86.4%	93.7%	86.4%	6,652			5,229,787	20,045,263	2.55	
17	<u>WCEC 03</u>												
18	Light Oil		0					0	0	0	0	0.00	0.00
19	Gas		787,915				6,688	5,269,640	1,000,000	5,269,640	20,198,033	2.56	3.83
20	Plant Unit Info	1,228.0	787,915	86.2%	93.7%	86.2%	6,688			5,269,640	20,198,033	2.56	
21	<u>Wildflower PV Solar</u>												
22	Solar		15,359					N/A	N/A	N/A	N/A	N/A	N/A
23	Plant Unit Info	74.5	15,359	27.7%	N/A	27.7%	N/A						
24	<u>Willow PV Solar</u>												
25	Solar		15,453					N/A	N/A	N/A	N/A	N/A	N/A
26	Plant Unit Info	74.5	15,453	27.9%	N/A	27.9%	N/A						
27	<u>System Totals</u>												
28	Plant Unit Info	28,389	12,445,730				7,407			92,180,201	267,522,496	2.15	
29													
30													
31													
32													
33													
34													
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FLORIDA POWER & LIGHT COMPANY
GENERATING SYSTEM FUEL DETAILS

SCHEDULE: E4

ESTIMATED FOR THE PERIOD OF: JANUARY 2021 THROUGH DECEMBER 2021

(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)
Line No.	PLANT UNIT	Net Capability (MW)	Net Generation (MWH)	Capacity Factor	Equivalent Availability Factor	Net Output Factor	Avg Net Heat Rate (BTU/KWH)	Fuel Burned (Units)	Fuel Heat Value (BTU/Unit)	Fuel Burned (MMBTU)	As Burned Fuel Cost (\$)	Fuel Cost per KWH (cents/KWH)	Cost of Fuel (\$/Unit)
1	Sep - 2021												
2	<u>Babcock PV Solar</u>												
3	Solar		12,899					N/A	N/A	N/A	N/A	N/A	N/A
4	Plant Unit Info	74.5	12,899	24.1%	N/A	24.1%	N/A						
5	<u>Babcock Preserve PV Solar</u>												
6	Solar		14,167					N/A	N/A	N/A	N/A	N/A	N/A
7	Plant Unit Info	74.5	14,167	26.4%	N/A	26.4%	N/A						
8	<u>Barefoot PV Solar</u>												
9	Solar		13,957					N/A	N/A	N/A	N/A	N/A	N/A
10	Plant Unit Info	74.5	13,957	26.0%	N/A	26.0%	N/A						
11	<u>Blue Cypress PV Solar</u>												
12	Solar		14,290					N/A	N/A	N/A	N/A	N/A	N/A
13	Plant Unit Info	74.5	14,290	26.6%	N/A	26.6%	N/A						
14	<u>Blue Heron PV Solar</u>												
15	Solar		14,167					N/A	N/A	N/A	N/A	N/A	N/A
16	Plant Unit Info	74.5	14,167	26.4%	N/A	26.4%	N/A						
17	<u>CCEC 3</u>												
18	Light Oil		0					0	0	0	0	0.00	0.00
19	Gas		610,332				6,753	4,121,762	1,000,000	4,121,762	16,177,650	2.65	3.92
20	Plant Unit Info	1,308.0	610,332	64.8%	93.4%	64.8%	6,753			4,121,762	16,177,650	2.65	
21	<u>Cattle Ranch PV Solar</u>												
22	Solar		14,415					N/A	N/A	N/A	N/A	N/A	N/A
23	Plant Unit Info	74.5	14,415	26.9%	N/A	26.9%	N/A						
24	<u>Citrus PV Solar</u>												
25	Solar		13,630					N/A	N/A	N/A	N/A	N/A	N/A
26	Plant Unit Info	74.5	13,630	25.4%	N/A	25.4%	N/A						
27	<u>Coral Farms PV Solar</u>												
28	Solar		14,602					N/A	N/A	N/A	N/A	N/A	N/A
29	Plant Unit Info	74.5	14,602	27.2%	N/A	27.2%	N/A						
30	<u>Desoto Solar</u>												
31	Solar		3,868					N/A	N/A	N/A	N/A	N/A	N/A
32	Plant Unit Info	25.0	3,868	21.5%	N/A	21.5%	N/A						
33	<u>Discovery PV Solar</u>												
34	Solar		12,690					N/A	N/A	N/A	N/A	N/A	N/A
35	Plant Unit Info	74.5	12,690	23.7%	N/A	23.7%	N/A						
36	<u>Egret PV Solar</u>												
37	Solar		13,983					N/A	N/A	N/A	N/A	N/A	N/A
38	Plant Unit Info	74.5	13,983	26.1%	N/A	26.1%	N/A						
39	<u>Fort Drum PV Solar</u>												
40	Solar		12,419					N/A	N/A	N/A	N/A	N/A	N/A
41	Plant Unit Info	74.5	12,419	23.2%	N/A	23.2%	N/A						
42	<u>Fort Myers 2</u>												
43	Gas		703,206				7,224	5,079,969	1,000,000	5,079,969	19,939,165	2.84	3.93

FLORIDA POWER & LIGHT COMPANY
GENERATING SYSTEM FUEL DETAILS

SCHEDULE: E4

ESTIMATED FOR THE PERIOD OF: JANUARY 2021 THROUGH DECEMBER 2021

(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)
Line No.	PLANT UNIT	Net Capability (MW)	Net Generation (MWH)	Capacity Factor	Equivalent Availability Factor	Net Output Factor	Avg Net Heat Rate (BTU/KWH)	Fuel Burned (Units)	Fuel Heat Value (BTU/Unit)	Fuel Burned (MMBTU)	As Burned Fuel Cost (\$)	Fuel Cost per KWH (cents/KWH)	Cost of Fuel (\$/Unit)
1	Plant Unit Info	1,730.0	703,206	56.5%	93.8%	56.5%	7,224			5,079,969	19,939,165	2.84	
2	<u>Fort Myers 3A</u>												
3	Light Oil		0					0	0	0	0	0.00	0.00
4	Gas		0					0	0	0	0	0.00	0.00
5	Plant Unit Info	164.0	0	N/A	93.7%	N/A	N/A						
6	<u>Fort Myers 3B</u>												
7	Light Oil		562				14,028	1,352	5,829,981	7,884	120,027	21.36	88.76
8	Gas		0					0	0	0	0	0.00	0.00
9	Plant Unit Info	168.0	562	0.5%	93.7%	0.5%	14,028			7,884	120,027	21.36	
10	<u>Fort Myers 3C</u>												
11	Light Oil		0					0	0	0	0	0.00	0.00
12	Gas		10,733				10,513	112,839	1,000,000	112,839	443,111	4.13	3.93
13	Plant Unit Info	219.0	10,733	6.8%	93.7%	6.8%	10,513			112,839	443,111	4.13	
14	<u>Fort Myers 3D</u>												
15	Light Oil		0					0	0	0	0	0.00	0.00
16	Gas		11,543				10,520	121,429	1,000,000	121,429	477,253	4.13	3.93
17	Plant Unit Info	219.0	11,543	7.3%	93.7%	7.3%	10,520			121,429	477,253	4.13	
18	<u>Echo River PV Solar</u>												
19	Solar		16,335					N/A	N/A	N/A	N/A	N/A	N/A
20	Plant Unit Info	74.5	16,335	30.5%	N/A	30.5%	N/A						
21	<u>Hammock PV Solar</u>												
22	Solar		14,411					N/A	N/A	N/A	N/A	N/A	N/A
23	Plant Unit Info	74.5	14,411	26.9%	N/A	26.9%	N/A						
24	<u>Hibiscus PV Solar</u>												
25	Solar		13,975					N/A	N/A	N/A	N/A	N/A	N/A
26	Plant Unit Info	74.5	13,975	26.1%	N/A	26.1%	N/A						
27	<u>Horizon PV Solar</u>												
28	Solar		14,806					N/A	N/A	N/A	N/A	N/A	N/A
29	Plant Unit Info	74.5	14,806	27.6%	N/A	27.6%	N/A						
30	<u>Indian River PV Solar</u>												
31	Solar		14,277					N/A	N/A	N/A	N/A	N/A	N/A
32	Plant Unit Info	74.5	14,277	26.6%	N/A	26.6%	N/A						
33	<u>Indiantown</u>												
34	Plant Unit Info	0.0	0	N/A	N/A	N/A	N/A						
35	<u>Interstate PV Solar</u>												
36	Solar		14,079					N/A	N/A	N/A	N/A	N/A	N/A
37	Plant Unit Info	74.5	14,079	26.3%	N/A	26.3%	N/A						
38	<u>Lakeside PV Solar</u>												
39	Solar		13,989					N/A	N/A	N/A	N/A	N/A	N/A
40	Plant Unit Info	74.5	13,989	26.1%	N/A	26.1%	N/A						
41	<u>Lauderdale 6A</u>												
42	Light Oil		0					0	0	0	0	0.00	0.00
43	Gas		12,613				10,534	132,861	1,000,000	132,861	522,196	4.14	3.93

FLORIDA POWER & LIGHT COMPANY
GENERATING SYSTEM FUEL DETAILS

SCHEDULE: E4

ESTIMATED FOR THE PERIOD OF: JANUARY 2021 THROUGH DECEMBER 2021

(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)
Line No.	PLANT UNIT	Net Capacity (MW)	Net Generation (MWH)	Capacity Factor	Equivalent Availability Factor	Net Output Factor	Avg Net Heat Rate (BTU/KWH)	Fuel Burned (Units)	Fuel Heat Value (BTU/Unit)	Fuel Burned (MMBTU)	As Burned Fuel Cost (\$)	Fuel Cost per KWH (cents/KWH)	Cost of Fuel (\$/Unit)
1	Plant Unit Info	216.0	12,613	8.1%	94.0%	8.1%	10,534			132,861	522,196	4.14	
2	<u>Lauderdale 6B</u>												
3	Light Oil		0					0	0	0	0	0.00	0.00
4	Gas		13,013				10,526	136,974	1,000,000	136,974	538,246	4.14	3.93
5	Plant Unit Info	216.0	13,013	8.4%	94.0%	8.4%	10,526			136,974	538,246	4.14	
6	<u>Lauderdale 6C</u>												
7	Light Oil		470				14,581	1,175	5,830,008	6,853	82,582	17.57	70.25
8	Gas		0					0	0	0	0	0.00	0.00
9	Plant Unit Info	216.0	470	0.3%	94.0%	0.3%	14,581			6,853	82,582	17.57	
10	<u>Lauderdale 6D</u>												
11	Light Oil		0					0	0	0	0	0.00	0.00
12	Gas		0					0	0	0	0	0.00	0.00
13	Plant Unit Info	216.0	0	N/A	94.0%	N/A	N/A						
14	<u>Lauderdale 6E</u>												
15	Light Oil		0					0	0	0	0	0.00	0.00
16	Gas		0					0	0	0	0	0.00	0.00
17	Plant Unit Info	216.0	0	N/A	94.0%	N/A	N/A						
18	<u>Loggerhead PV Solar</u>												
19	Solar		14,449					N/A	N/A	N/A	N/A	N/A	N/A
20	Plant Unit Info	74.5	14,449	26.9%	N/A	26.9%	N/A						
21	<u>Magnolia PV Solar</u>												
22	Solar		14,084					N/A	N/A	N/A	N/A	N/A	N/A
23	Plant Unit Info	74.5	14,084	26.3%	N/A	26.3%	N/A						
24	<u>Manatee 1</u>												
25	Heavy Oil		5,736				11,378	10,197	6,400,001	65,261	699,072	12.19	68.56
26	Gas		49,819				11,378	566,852	1,000,000	566,852	2,176,135	4.37	3.84
27	Plant Unit Info	789.0	55,555	9.8%	94.1%	9.8%	11,378			632,113	2,875,207	5.18	
28	<u>Manatee 2</u>												
29	Heavy Oil		2,977				11,482	5,341	6,399,994	34,180	366,134	12.30	68.56
30	Gas		97,971				11,482	1,124,876	1,000,000	1,124,876	4,319,855	4.41	3.84
31	Plant Unit Info	789.0	100,948	17.8%	94.1%	17.8%	11,482			1,159,056	4,685,989	4.64	
32	<u>Manatee 3</u>												
33	Gas		380,624				7,473	2,844,224	1,000,000	2,844,224	10,913,848	2.87	3.84
34	Plant Unit Info	1,223.0	380,624	43.2%	93.9%	43.2%	7,473			2,844,224	10,913,848	2.87	
35	<u>Manatee PV Solar</u>												
36	Solar		13,678					N/A	N/A	N/A	N/A	N/A	N/A
37	Plant Unit Info	74.5	13,678	25.5%	N/A	25.5%	N/A						
38	<u>Martin 3</u>												
39	Gas		178,981				7,563	1,353,579	1,000,000	1,353,579	5,235,817	2.93	3.87
40	Plant Unit Info	464.0	178,981	53.6%	93.9%	53.6%	7,563			1,353,579	5,235,817	2.93	
41	<u>Martin 4</u>												
42	Gas		172,655				7,576	1,308,081	1,000,000	1,308,081	5,054,950	2.93	3.86
43	Plant Unit Info	464.0	172,655	51.7%	93.9%	51.7%	7,576			1,308,081	5,054,950	2.93	

FLORIDA POWER & LIGHT COMPANY
GENERATING SYSTEM FUEL DETAILS

SCHEDULE: E4

ESTIMATED FOR THE PERIOD OF: JANUARY 2021 THROUGH DECEMBER 2021

(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)
Line No.	PLANT UNIT	Net Capacity (MW)	Net Generation (MWH)	Capacity Factor	Equivalent Availability Factor	Net Output Factor	Avg Net Heat Rate (BTU/KWH)	Fuel Burned (Units)	Fuel Heat Value (BTU/Unit)	Fuel Burned (MMBTU)	As Burned Fuel Cost (\$)	Fuel Cost per KWH (cents/KWH)	Cost of Fuel (\$/Unit)
1	<u>Martin 8 Solar</u>												
2	Solar		10,320					N/A	N/A	N/A	N/A	N/A	N/A
3	Plant Unit Info	75.0	10,320	19.1%	N/A	19.1%	N/A						
4	<u>Martin 8</u>												
5	Light Oil		0					0	0	0	0	0.00	0.00
6	Gas		265,880				7,663	2,037,383	1,000,000	2,037,383	7,894,967	2.97	3.88
7	Plant Unit Info	1,218.0	265,880	30.3%	93.5%	30.3%	7,663			2,037,383	7,894,967	2.97	
8	<u>Miami-Dade PV Solar</u>												
9	Solar		13,518					N/A	N/A	N/A	N/A	N/A	N/A
10	Plant Unit Info	74.5	13,518	25.2%	N/A	25.2%	N/A						
11	<u>Nassau PV Solar</u>												
12	Solar		13,918					N/A	N/A	N/A	N/A	N/A	N/A
13	Plant Unit Info	74.5	13,918	26.0%	N/A	26.0%	N/A						
14	<u>Northern Preserve PV Solar</u>												
15	Solar		12,314					N/A	N/A	N/A	N/A	N/A	N/A
16	Plant Unit Info	74.5	12,314	23.0%	N/A	23.0%	N/A						
17	<u>Okeechobee 1</u>												
18	Light Oil		0					0	0	0	0	0.00	0.00
19	Gas		1,058,685				6,266	6,634,062	1,000,000	6,634,062	25,736,537	2.43	3.88
20	Plant Unit Info	1,618.0	1,058,685	90.9%	93.0%	90.9%	6,266			6,634,062	25,736,537	2.43	
21	<u>Okeechobee PV Solar</u>												
22	Solar		14,608					N/A	N/A	N/A	N/A	N/A	N/A
23	Plant Unit Info	74.5	14,608	27.2%	N/A	27.2%	N/A						
24	<u>Orange Blossom PV Solar</u>												
25	Solar		13,962					N/A	N/A	N/A	N/A	N/A	N/A
26	Plant Unit Info	74.5	13,962	26.0%	N/A	26.0%	N/A						
27	<u>Palm Bay PV Solar</u>												
28	Solar		13,989					N/A	N/A	N/A	N/A	N/A	N/A
29	Plant Unit Info	74.5	13,989	26.1%	N/A	26.1%	N/A						
30	<u>PEEC</u>												
31	Gas		818,120				6,343	5,189,434	1,000,000	5,189,434	20,370,358	2.49	3.93
32	Plant Unit Info	1,254.0	818,120	90.6%	93.0%	90.6%	6,343			5,189,434	20,370,358	2.49	
33	<u>Pelican PV Solar</u>												
34	Solar		13,968					N/A	N/A	N/A	N/A	N/A	N/A
35	Plant Unit Info	74.5	13,968	26.0%	N/A	26.0%	N/A						
36	<u>Pioneer Trail PV Solar</u>												
37	Solar		13,694					N/A	N/A	N/A	N/A	N/A	N/A
38	Plant Unit Info	74.5	13,694	25.5%	N/A	25.5%	N/A						
39	<u>Riviera 5</u>												
40	Light Oil		0					0	0	0	0	0.00	0.00
41	Gas		765,523				6,647	5,088,502	1,000,000	5,088,502	19,740,609	2.58	3.88
42	Plant Unit Info	1,308.0	765,523	81.3%	93.4%	81.3%	6,647			5,088,502	19,740,609	2.58	
43	<u>Rodeo PV Solar</u>												

FLORIDA POWER & LIGHT COMPANY
GENERATING SYSTEM FUEL DETAILS

SCHEDULE: E4

ESTIMATED FOR THE PERIOD OF: JANUARY 2021 THROUGH DECEMBER 2021

(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)
Line No.	PLANT UNIT	Net Capability (MW)	Net Generation (MWH)	Capacity Factor	Equivalent Availability Factor	Net Output Factor	Avg Net Heat Rate (BTU/KWH)	Fuel Burned (Units)	Fuel Heat Value (BTU/Unit)	Fuel Burned (MMBTU)	As Burned Fuel Cost (\$)	Fuel Cost per KWH (cents/KWH)	Cost of Fuel (\$/Unit)
1	Solar		14,639					N/A	N/A	N/A	N/A	N/A	N/A
2	Plant Unit Info	74.5	14,639	27.3%	N/A	27.3%	N/A						
3	<u>Sabal Palm PV Solar</u>												
4	Solar		13,983					N/A	N/A	N/A	N/A	N/A	N/A
5	Plant Unit Info	74.5	13,983	26.1%	N/A	26.1%	N/A						
6	<u>Sanford 4</u>												
7	Gas		429,137				7,202	3,090,644	1,000,000	3,090,644	12,131,049	2.83	3.93
8	Plant Unit Info	1,147.0	429,137	52.0%	94.1%	52.0%	7,202			3,090,644	12,131,049	2.83	
9	<u>Sanford 5</u>												
10	Gas		454,089				7,084	3,216,912	1,000,000	3,216,912	12,626,369	2.78	3.92
11	Plant Unit Info	1,147.0	454,089	55.0%	94.1%	55.0%	7,084			3,216,912	12,626,369	2.78	
12	<u>Scherer 4</u>												
13	Coal		184,198				11,385	123,358	17,000,000	2,097,080	5,329,017	2.89	43.20
14	Plant Unit Info	636.0	184,198	40.2%	92.2%	40.2%	11,385			2,097,080	5,329,017	2.89	
15	<u>Southfork PV Solar</u>												
16	Solar		16,374					N/A	N/A	N/A	N/A	N/A	N/A
17	Plant Unit Info	74.5	16,374	30.5%	N/A	30.5%	N/A						
18	<u>Space Coast</u>												
19	Solar		1,421					N/A	N/A	N/A	N/A	N/A	N/A
20	Plant Unit Info	10.0	1,421	19.7%	N/A	19.7%	N/A						
21	<u>St Lucie 1</u>												
22	Nuclear		688,631				10,560	7,271,879	1,000,000	7,271,879	3,409,056	0.50	0.47
23	Plant Unit Info	981.0	688,631	97.5%	97.5%	97.5%	10,560			7,271,879	3,409,056	0.50	
24	<u>St Lucie 2</u>												
25	Nuclear		-										
26	Plant Unit Info	840.0	0	N/A	N/A	N/A	N/A						
27	<u>Sunshine Gateway PV Solar</u>												
28	Solar		14,199					N/A	N/A	N/A	N/A	N/A	N/A
29	Plant Unit Info	74.5	14,199	26.5%	N/A	26.5%	N/A						
30	<u>Sweet Bay PV Solar</u>												
31	Solar		12,663					N/A	N/A	N/A	N/A	N/A	N/A
32	Plant Unit Info	74.5	12,663	23.6%	N/A	23.6%	N/A						
33	<u>Trailside PV Solar</u>												
34	Solar		14,203					N/A	N/A	N/A	N/A	N/A	N/A
35	Plant Unit Info	74.5	14,203	26.5%	N/A	26.5%	N/A						
36	<u>Turkey Point 3</u>												
37	Nuclear		587,592				10,818	6,356,806	1,000,000	6,356,806	3,060,001	0.52	0.48
38	Plant Unit Info	837.0	587,592	97.5%	97.5%	97.5%	10,818			6,356,806	3,060,001	0.52	
39	<u>Turkey Point 4</u>												
40	Nuclear		590,400				10,767	6,356,778	1,000,000	6,356,778	3,668,497	0.62	0.58
41	Plant Unit Info	841.0	590,400	97.5%	97.5%	97.5%	10,767			6,356,778	3,668,497	0.62	
42	<u>Turkey Point 5</u>												
43	Light Oil		0					0	0	0	0	0.00	0.00

FLORIDA POWER & LIGHT COMPANY
GENERATING SYSTEM FUEL DETAILS

SCHEDULE: E4

ESTIMATED FOR THE PERIOD OF: JANUARY 2021 THROUGH DECEMBER 2021

(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)
Line No.	PLANT UNIT	Net Capacity (MW)	Net Generation (MWH)	Capacity Factor	Equivalent Availability Factor	Net Output Factor	Avg Net Heat Rate (BTU/KWH)	Fuel Burned (Units)	Fuel Heat Value (BTU/Unit)	Fuel Burned (MMBTU)	As Burned Fuel Cost (\$)	Fuel Cost per KWH (cents/KWH)	Cost of Fuel (\$/Unit)
1	Gas		471,427				7,151	3,370,944	1,000,000	3,370,944	13,231,288	2.81	3.93
2	Plant Unit Info	1,256.0	471,427	52.1%	93.9%	52.1%	7,151			3,370,944	13,231,288	2.81	
3	<u>Twin Lakes PV Solar</u>												
4	Solar		14,028					N/A	N/A	N/A	N/A	N/A	N/A
5	Plant Unit Info	74.5	14,028	26.2%	N/A	26.2%	N/A						
6	<u>Union Springs PV Solar</u>												
7	Solar		14,070					N/A	N/A	N/A	N/A	N/A	N/A
8	Plant Unit Info	74.5	14,070	26.2%	N/A	26.2%	N/A						
9	<u>WCEC 01</u>												
10	Light Oil		0					0	0	0	0	0.00	0.00
11	Gas		758,070				6,671	5,057,140	1,000,000	5,057,140	19,398,681	2.56	3.84
12	Plant Unit Info	1,223.0	758,070	86.1%	93.7%	86.1%	6,671			5,057,140	19,398,681	2.56	
13	<u>WCEC 02</u>												
14	Light Oil		0					0	0	0	0	0.00	0.00
15	Gas		767,304				6,647	5,099,983	1,000,000	5,099,983	19,563,030	2.55	3.84
16	Plant Unit Info	1,223.0	767,304	87.1%	93.7%	87.1%	6,647			5,099,983	19,563,030	2.55	
17	<u>WCEC 03</u>												
18	Light Oil		0					0	0	0	0	0.00	0.00
19	Gas		764,287				6,683	5,107,578	1,000,000	5,107,578	19,592,169	2.56	3.84
20	Plant Unit Info	1,228.0	764,287	86.4%	93.7%	86.4%	6,683			5,107,578	19,592,169	2.56	
21	<u>Wildflower PV Solar</u>												
22	Solar		14,791					N/A	N/A	N/A	N/A	N/A	N/A
23	Plant Unit Info	74.5	14,791	27.6%	N/A	27.6%	N/A						
24	<u>Willow PV Solar</u>												
25	Solar		14,233					N/A	N/A	N/A	N/A	N/A	N/A
26	Plant Unit Info	74.5	14,233	26.5%	N/A	26.5%	N/A						
27	<u>System Totals</u>												
28	Plant Unit Info	28,389	11,418,643				7,268			82,992,749	252,817,668	2.21	
29													
30													
31													
32													
33													
34													
35													
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37													
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43													

FLORIDA POWER & LIGHT COMPANY
GENERATING SYSTEM FUEL DETAILS

SCHEDULE: E4

ESTIMATED FOR THE PERIOD OF: JANUARY 2021 THROUGH DECEMBER 2021

(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)
Line No.	PLANT UNIT	Net Capability (MW)	Net Generation (MWH)	Capacity Factor	Equivalent Availability Factor	Net Output Factor	Avg Net Heat Rate (BTU/KWH)	Fuel Burned (Units)	Fuel Heat Value (BTU/Unit)	Fuel Burned (MMBTU)	As Burned Fuel Cost (\$)	Fuel Cost per KWH (cents/KWH)	Cost of Fuel (\$/Unit)
1	Oct - 2021												
2	<u>Babcock PV Solar</u>												
3	Solar		13,941					N/A	N/A	N/A	N/A	N/A	N/A
4	Plant Unit Info	74.5	13,941	25.2%	N/A	25.2%	N/A						
5	<u>Babcock Preserve PV Solar</u>												
6	Solar		14,948					N/A	N/A	N/A	N/A	N/A	N/A
7	Plant Unit Info	74.5	14,948	27.0%	N/A	27.0%	N/A						
8	<u>Barefoot PV Solar</u>												
9	Solar		14,309					N/A	N/A	N/A	N/A	N/A	N/A
10	Plant Unit Info	74.5	14,309	25.8%	N/A	25.8%	N/A						
11	<u>Blue Cypress PV Solar</u>												
12	Solar		14,540					N/A	N/A	N/A	N/A	N/A	N/A
13	Plant Unit Info	74.5	14,540	26.2%	N/A	26.2%	N/A						
14	<u>Blue Heron PV Solar</u>												
15	Solar		14,948					N/A	N/A	N/A	N/A	N/A	N/A
16	Plant Unit Info	74.5	14,948	27.0%	N/A	27.0%	N/A						
17	<u>CCEC 3</u>												
18	Light Oil		0					0	0	0	0	0.00	0.00
19	Gas		622,938				6,761	4,211,591	1,000,000	4,211,591	17,512,916	2.81	4.16
20	Plant Unit Info	1,308.0	622,938	64.0%	93.4%	64.0%	6,761			4,211,591	17,512,916	2.81	
21	<u>Cattle Ranch PV Solar</u>												
22	Solar		14,269					N/A	N/A	N/A	N/A	N/A	N/A
23	Plant Unit Info	74.5	14,269	25.7%	N/A	25.7%	N/A						
24	<u>Citrus PV Solar</u>												
25	Solar		14,046					N/A	N/A	N/A	N/A	N/A	N/A
26	Plant Unit Info	74.5	14,046	25.3%	N/A	25.3%	N/A						
27	<u>Coral Farms PV Solar</u>												
28	Solar		15,020					N/A	N/A	N/A	N/A	N/A	N/A
29	Plant Unit Info	74.5	15,020	27.1%	N/A	27.1%	N/A						
30	<u>Desoto Solar</u>												
31	Solar		3,833					N/A	N/A	N/A	N/A	N/A	N/A
32	Plant Unit Info	25.0	3,833	20.6%	N/A	20.6%	N/A						
33	<u>Discovery PV Solar</u>												
34	Solar		13,390					N/A	N/A	N/A	N/A	N/A	N/A
35	Plant Unit Info	74.5	13,390	24.2%	N/A	24.2%	N/A						
36	<u>Egret PV Solar</u>												
37	Solar		13,841					N/A	N/A	N/A	N/A	N/A	N/A
38	Plant Unit Info	74.5	13,841	25.0%	N/A	25.0%	N/A						
39	<u>Fort Drum PV Solar</u>												
40	Solar		13,104					N/A	N/A	N/A	N/A	N/A	N/A
41	Plant Unit Info	74.5	13,104	23.6%	N/A	23.6%	N/A						
42	<u>Fort Myers 2</u>												
43	Gas		715,829				7,280	5,211,304	1,000,000	5,211,304	21,671,566	3.03	4.16

FLORIDA POWER & LIGHT COMPANY
GENERATING SYSTEM FUEL DETAILS

SCHEDULE: E4

ESTIMATED FOR THE PERIOD OF: JANUARY 2021 THROUGH DECEMBER 2021

(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)
Line No.	PLANT UNIT	Net Capacity (MW)	Net Generation (MWH)	Capacity Factor	Equivalent Availability Factor	Net Output Factor	Avg Net Heat Rate (BTU/KWH)	Fuel Burned (Units)	Fuel Heat Value (BTU/Unit)	Fuel Burned (MMBTU)	As Burned Fuel Cost (\$)	Fuel Cost per KWH (cents/KWH)	Cost of Fuel (\$/Unit)
1	Plant Unit Info	1,730.0	715,829	55.6%	85.2%	60.9%	7,280			5,211,304	21,671,566	3.03	
2	<u>Fort Myers 3A</u>												
3	Light Oil		0					0	0	0	0	0.00	0.00
4	Gas		0					0	0	0	0	0.00	0.00
5	Plant Unit Info	164.0	0	N/A	93.7%	N/A	N/A						
6	<u>Fort Myers 3B</u>												
7	Light Oil		0					0	0	0	0	0.00	0.00
8	Gas		0					0	0	0	0	0.00	0.00
9	Plant Unit Info	168.0	0	N/A	93.7%	N/A	N/A						
10	<u>Fort Myers 3C</u>												
11	Light Oil		0					0	0	0	0	0.00	0.00
12	Gas		3,038				10,529	31,987	1,000,000	31,987	133,543	4.40	4.17
13	Plant Unit Info	219.0	3,038	1.9%	93.7%	1.9%	10,529			31,987	133,543	4.40	
14	<u>Fort Myers 3D</u>												
15	Light Oil		0					0	0	0	0	0.00	0.00
16	Gas		3,038				10,529	31,987	1,000,000	31,987	133,427	4.39	4.17
17	Plant Unit Info	219.0	3,038	1.9%	93.7%	1.9%	10,529			31,987	133,427	4.39	
18	<u>Echo River PV Solar</u>												
19	Solar		16,339					N/A	N/A	N/A	N/A	N/A	N/A
20	Plant Unit Info	74.5	16,339	29.5%	N/A	29.5%	N/A						
21	<u>Hammock PV Solar</u>												
22	Solar		15,340					N/A	N/A	N/A	N/A	N/A	N/A
23	Plant Unit Info	74.5	15,340	27.7%	N/A	27.7%	N/A						
24	<u>Hibiscus PV Solar</u>												
25	Solar		13,972					N/A	N/A	N/A	N/A	N/A	N/A
26	Plant Unit Info	74.5	13,972	25.2%	N/A	25.2%	N/A						
27	<u>Horizon PV Solar</u>												
28	Solar		15,171					N/A	N/A	N/A	N/A	N/A	N/A
29	Plant Unit Info	74.5	15,171	27.4%	N/A	27.4%	N/A						
30	<u>Indian River PV Solar</u>												
31	Solar		14,532					N/A	N/A	N/A	N/A	N/A	N/A
32	Plant Unit Info	74.5	14,532	26.2%	N/A	26.2%	N/A						
33	<u>Indiantown</u>												
34	Plant Unit Info	0.0	0	N/A	N/A	N/A	N/A						
35	<u>Interstate PV Solar</u>												
36	Solar		14,238					N/A	N/A	N/A	N/A	N/A	N/A
37	Plant Unit Info	74.5	14,238	25.7%	N/A	25.7%	N/A						
38	<u>Lakeside PV Solar</u>												
39	Solar		14,759					N/A	N/A	N/A	N/A	N/A	N/A
40	Plant Unit Info	74.5	14,759	26.6%	N/A	26.6%	N/A						
41	<u>Lauderdale 6A</u>												
42	Light Oil		0					0	0	0	0	0.00	0.00
43	Gas		10,410				10,561	109,940	1,000,000	109,940	457,405	4.39	4.16

FLORIDA POWER & LIGHT COMPANY
GENERATING SYSTEM FUEL DETAILS

SCHEDULE: E4

ESTIMATED FOR THE PERIOD OF: JANUARY 2021 THROUGH DECEMBER 2021

(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)
Line No.	PLANT UNIT	Net Capacity (MW)	Net Generation (MWH)	Capacity Factor	Equivalent Availability Factor	Net Output Factor	Avg Net Heat Rate (BTU/KWH)	Fuel Burned (Units)	Fuel Heat Value (BTU/Unit)	Fuel Burned (MMBTU)	As Burned Fuel Cost (\$)	Fuel Cost per KWH (cents/KWH)	Cost of Fuel (\$/Unit)
1	Plant Unit Info	216.0	10,410	6.5%	94.0%	6.5%	10,561			109,940	457,405	4.39	
2	<u>Lauderdale 6B</u>												
3	Light Oil		0					0	0	0	0	0.00	0.00
4	Gas		7,207				10,522	75,835	1,000,000	75,835	315,919	4.38	4.17
5	Plant Unit Info	216.0	7,207	4.5%	94.0%	4.5%	10,522			75,835	315,919	4.38	
6	<u>Lauderdale 6C</u>												
7	Light Oil		0					0	0	0	0	0.00	0.00
8	Gas		8,008				10,535	84,361	1,000,000	84,361	351,284	4.39	4.16
9	Plant Unit Info	216.0	8,008	5.0%	94.0%	5.0%	10,535			84,361	351,284	4.39	
10	<u>Lauderdale 6D</u>												
11	Light Oil		0					0	0	0	0	0.00	0.00
12	Gas		11,211				10,540	118,166	1,000,000	118,166	492,414	4.39	4.17
13	Plant Unit Info	216.0	11,211	7.0%	94.0%	7.0%	10,540			118,166	492,414	4.39	
14	<u>Lauderdale 6E</u>												
15	Light Oil		0					0	0	0	0	0.00	0.00
16	Gas		8,609				10,551	90,831	1,000,000	90,831	378,038	4.39	4.16
17	Plant Unit Info	216.0	8,609	5.4%	94.0%	5.4%	10,551			90,831	378,038	4.39	
18	<u>Loggerhead PV Solar</u>												
19	Solar		14,876					N/A	N/A	N/A	N/A	N/A	N/A
20	Plant Unit Info	74.5	14,876	26.8%	N/A	26.8%	N/A						
21	<u>Magnolia PV Solar</u>												
22	Solar		13,942					N/A	N/A	N/A	N/A	N/A	N/A
23	Plant Unit Info	74.5	13,942	25.2%	N/A	25.2%	N/A						
24	<u>Manatee 1</u>												
25	Heavy Oil		1,834				11,771	3,374	6,400,007	21,591	231,282	12.61	68.56
26	Gas		23,972				11,771	282,173	1,000,000	282,173	1,145,816	4.78	4.06
27	Plant Unit Info	789.0	25,806	4.4%	94.1%	4.4%	11,771			303,764	1,377,097	5.34	
28	<u>Manatee 2</u>												
29	Heavy Oil		1,130				11,480	2,028	6,399,988	12,977	139,009	12.30	68.56
30	Gas		28,121				11,480	322,828	1,000,000	322,828	1,312,360	4.67	4.07
31	Plant Unit Info	789.0	29,251	5.0%	94.1%	5.0%	11,480			335,805	1,451,369	4.96	
32	<u>Manatee 3</u>												
33	Gas		315,714				7,163	2,261,318	1,000,000	2,261,318	9,193,897	2.91	4.07
34	Plant Unit Info	1,223.0	315,714	34.7%	71.3%	44.8%	7,163			2,261,318	9,193,897	2.91	
35	<u>Manatee PV Solar</u>												
36	Solar		14,472					N/A	N/A	N/A	N/A	N/A	N/A
37	Plant Unit Info	74.5	14,472	26.1%	N/A	26.1%	N/A						
38	<u>Martin 3</u>												
39	Gas		87,282				8,061	703,617	1,000,000	703,617	2,867,492	3.29	4.08
40	Plant Unit Info	464.0	87,282	25.3%	93.9%	25.3%	8,061			703,617	2,867,492	3.29	
41	<u>Martin 4</u>												
42	Gas		168,658				7,556	1,274,444	1,000,000	1,274,444	5,190,465	3.08	4.07
43	Plant Unit Info	464.0	168,658	48.9%	93.9%	48.9%	7,556			1,274,444	5,190,465	3.08	

FLORIDA POWER & LIGHT COMPANY
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SCHEDULE: E4

ESTIMATED FOR THE PERIOD OF: JANUARY 2021 THROUGH DECEMBER 2021

(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)
Line No.	PLANT UNIT	Net Capability (MW)	Net Generation (MWH)	Capacity Factor	Equivalent Availability Factor	Net Output Factor	Avg Net Heat Rate (BTU/KWH)	Fuel Burned (Units)	Fuel Heat Value (BTU/Unit)	Fuel Burned (MMBTU)	As Burned Fuel Cost (\$)	Fuel Cost per KWH (cents/KWH)	Cost of Fuel (\$/Unit)
1	<u>Martin 8 Solar</u>												
2	Solar		9,114					N/A	N/A	N/A	N/A	N/A	N/A
3	Plant Unit Info	75.0	9,114	16.3%	N/A	16.3%	N/A						
4	<u>Martin 8</u>												
5	Light Oil		0					0	0	0	0	0.00	0.00
6	Gas		331,515				7,578	2,512,114	1,000,000	2,512,114	10,256,147	3.09	4.08
7	Plant Unit Info	1,218.0	331,515	36.6%	93.5%	36.6%	7,578			2,512,114	10,256,147	3.09	
8	<u>Miami-Dade PV Solar</u>												
9	Solar		13,970					N/A	N/A	N/A	N/A	N/A	N/A
10	Plant Unit Info	74.5	13,970	25.2%	N/A	25.2%	N/A						
11	<u>Nassau PV Solar</u>												
12	Solar		13,777					N/A	N/A	N/A	N/A	N/A	N/A
13	Plant Unit Info	74.5	13,777	24.9%	N/A	24.9%	N/A						
14	<u>Northern Preserve PV Solar</u>												
15	Solar		12,992					N/A	N/A	N/A	N/A	N/A	N/A
16	Plant Unit Info	74.5	12,992	23.4%	N/A	23.4%	N/A						
17	<u>Okeechobee 1</u>												
18	Light Oil		0					0	0	0	0	0.00	0.00
19	Gas		891,263				6,294	5,609,775	1,000,000	5,609,775	23,197,507	2.60	4.14
20	Plant Unit Info	1,618.0	891,263	74.0%	74.7%	90.9%	6,294			5,609,775	23,197,507	2.60	
21	<u>Okeechobee PV Solar</u>												
22	Solar		14,662					N/A	N/A	N/A	N/A	N/A	N/A
23	Plant Unit Info	74.5	14,662	26.5%	N/A	26.5%	N/A						
24	<u>Orange Blossom PV Solar</u>												
25	Solar		14,731					N/A	N/A	N/A	N/A	N/A	N/A
26	Plant Unit Info	74.5	14,731	26.6%	N/A	26.6%	N/A						
27	<u>Palm Bay PV Solar</u>												
28	Solar		14,759					N/A	N/A	N/A	N/A	N/A	N/A
29	Plant Unit Info	74.5	14,759	26.6%	N/A	26.6%	N/A						
30	<u>PEEC</u>												
31	Gas		847,839				6,341	5,376,291	1,000,000	5,376,291	22,352,931	2.64	4.16
32	Plant Unit Info	1,254.0	847,839	90.9%	93.0%	90.9%	6,341			5,376,291	22,352,931	2.64	
33	<u>Pelican PV Solar</u>												
34	Solar		14,738					N/A	N/A	N/A	N/A	N/A	N/A
35	Plant Unit Info	74.5	14,738	26.6%	N/A	26.6%	N/A						
36	<u>Pioneer Trail PV Solar</u>												
37	Solar		13,603					N/A	N/A	N/A	N/A	N/A	N/A
38	Plant Unit Info	74.5	13,603	24.5%	N/A	24.5%	N/A						
39	<u>Riviera 5</u>												
40	Light Oil		0					0	0	0	0	0.00	0.00
41	Gas		753,860				6,668	5,026,668	1,000,000	5,026,668	20,786,247	2.76	4.14
42	Plant Unit Info	1,308.0	753,860	77.5%	93.4%	77.5%	6,668			5,026,668	20,786,247	2.76	
43	<u>Rodeo PV Solar</u>												

FLORIDA POWER & LIGHT COMPANY
GENERATING SYSTEM FUEL DETAILS

SCHEDULE: E4

ESTIMATED FOR THE PERIOD OF: JANUARY 2021 THROUGH DECEMBER 2021

(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)
Line No.	PLANT UNIT	Net Capability (MW)	Net Generation (MWH)	Capacity Factor	Equivalent Availability Factor	Net Output Factor	Avg Net Heat Rate (BTU/KWH)	Fuel Burned (Units)	Fuel Heat Value (BTU/Unit)	Fuel Burned (MMBTU)	As Burned Fuel Cost (\$)	Fuel Cost per KWH (cents/KWH)	Cost of Fuel (\$/Unit)
1	Solar		14,491					N/A	N/A	N/A	N/A	N/A	N/A
2	Plant Unit Info	74.5	14,491	26.1%	N/A	26.1%	N/A						
3	<u>Sabal Palm PV Solar</u>												
4	Solar		14,753					N/A	N/A	N/A	N/A	N/A	N/A
5	Plant Unit Info	74.5	14,753	26.6%	N/A	26.6%	N/A						
6	<u>Sanford 4</u>												
7	Gas		323,091				7,322	2,365,780	1,000,000	2,365,780	9,846,446	3.05	4.16
8	Plant Unit Info	1,147.0	323,091	37.9%	94.1%	37.9%	7,322			2,365,780	9,846,446	3.05	
9	<u>Sanford 5</u>												
10	Gas		432,553				7,141	3,088,724	1,000,000	3,088,724	12,845,168	2.97	4.16
11	Plant Unit Info	1,147.0	432,553	50.7%	94.1%	50.7%	7,141			3,088,724	12,845,168	2.97	
12	<u>Scherer 4</u>												
13	Coal		189,076				11,394	126,722	17,000,000	2,154,272	5,478,787	2.90	43.23
14	Plant Unit Info	636.0	189,076	40.0%	92.2%	40.0%	11,394			2,154,272	5,478,787	2.90	
15	<u>Southfork PV Solar</u>												
16	Solar		16,729					N/A	N/A	N/A	N/A	N/A	N/A
17	Plant Unit Info	74.5	16,729	30.2%	N/A	30.2%	N/A						
18	<u>Space Coast</u>												
19	Solar		1,451					N/A	N/A	N/A	N/A	N/A	N/A
20	Plant Unit Info	10.0	1,451	19.5%	N/A	19.5%	N/A						
21	<u>St Lucie 1</u>												
22	Nuclear		711,586				10,560	7,514,275	1,000,000	7,514,275	3,522,692	0.50	0.47
23	Plant Unit Info	981.0	711,586	97.5%	97.5%	97.5%	10,560			7,514,275	3,522,692	0.50	
24	<u>St Lucie 2</u>												
25	Nuclear		589,637				10,496	6,188,655	1,000,000	6,188,655	2,895,672	0.49	0.47
26	Plant Unit Info	840.0	589,637	94.4%	94.4%	97.5%	10,496			6,188,655	2,895,672	0.49	
27	<u>Sunshine Gateway PV Solar</u>												
28	Solar		14,347					N/A	N/A	N/A	N/A	N/A	N/A
29	Plant Unit Info	74.5	14,347	25.9%	N/A	25.9%	N/A						
30	<u>Sweet Bay PV Solar</u>												
31	Solar		13,027					N/A	N/A	N/A	N/A	N/A	N/A
32	Plant Unit Info	74.5	13,027	23.5%	N/A	23.5%	N/A						
33	<u>Trailside PV Solar</u>												
34	Solar		14,059					N/A	N/A	N/A	N/A	N/A	N/A
35	Plant Unit Info	74.5	14,059	25.4%	N/A	25.4%	N/A						
36	<u>Turkey Point 3</u>												
37	Nuclear		156,691				10,818	1,695,148	1,000,000	1,695,148	816,000	0.52	0.48
38	Plant Unit Info	837.0	156,691	25.2%	25.2%	97.5%	10,818			1,695,148	816,000	0.52	
39	<u>Turkey Point 4</u>												
40	Nuclear		610,080				10,767	6,568,671	1,000,000	6,568,671	3,790,780	0.62	0.58
41	Plant Unit Info	841.0	610,080	97.5%	97.5%	97.5%	10,767			6,568,671	3,790,780	0.62	
42	<u>Turkey Point 5</u>												
43	Light Oil		0					0	0	0	0	0.00	0.00

FLORIDA POWER & LIGHT COMPANY
GENERATING SYSTEM FUEL DETAILS

SCHEDULE: E4

ESTIMATED FOR THE PERIOD OF: JANUARY 2021 THROUGH DECEMBER 2021

(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)
Line No.	PLANT UNIT	Net Capability (MW)	Net Generation (MWH)	Capacity Factor	Equivalent Availability Factor	Net Output Factor	Avg Net Heat Rate (BTU/KWH)	Fuel Burned (Units)	Fuel Heat Value (BTU/Unit)	Fuel Burned (MMBTU)	As Burned Fuel Cost (\$)	Fuel Cost per KWH (cents/KWH)	Cost of Fuel (\$/Unit)
1	Gas		205,687				7,767	1,597,580	1,000,000	1,597,580	6,652,675	3.23	4.16
2	Plant Unit Info	1,256.0	205,687	22.0%	93.9%	22.0%	7,767			1,597,580	6,652,675	3.23	
3	<u>Twin Lakes PV Solar</u>												
4	Solar		13,886					N/A	N/A	N/A	N/A	N/A	N/A
5	Plant Unit Info	74.5	13,886	25.1%	N/A	25.1%	N/A						
6	<u>Union Springs PV Solar</u>												
7	Solar		13,928					N/A	N/A	N/A	N/A	N/A	N/A
8	Plant Unit Info	74.5	13,928	25.1%	N/A	25.1%	N/A						
9	<u>WCEC 01</u>												
10	Light Oil		0					0	0	0	0	0.00	0.00
11	Gas		507,122				6,707	3,401,454	1,000,000	3,401,454	13,823,389	2.73	4.06
12	Plant Unit Info	1,223.0	507,122	55.7%	61.5%	82.3%	6,707			3,401,454	13,823,389	2.73	
13	<u>WCEC 02</u>												
14	Light Oil		0					0	0	0	0	0.00	0.00
15	Gas		802,753				6,641	5,331,258	1,000,000	5,331,258	21,659,661	2.70	4.06
16	Plant Unit Info	1,223.0	802,753	88.2%	93.7%	88.2%	6,641			5,331,258	21,659,661	2.70	
17	<u>WCEC 03</u>												
18	Light Oil		0					0	0	0	0	0.00	0.00
19	Gas		743,604				6,680	4,966,931	1,000,000	4,966,931	20,176,654	2.71	4.06
20	Plant Unit Info	1,228.0	743,604	81.4%	87.3%	87.1%	6,680			4,966,931	20,176,654	2.71	
21	<u>Wildflower PV Solar</u>												
22	Solar		15,474					N/A	N/A	N/A	N/A	N/A	N/A
23	Plant Unit Info	74.5	15,474	27.9%	N/A	27.9%	N/A						
24	<u>Willow PV Solar</u>												
25	Solar		14,089					N/A	N/A	N/A	N/A	N/A	N/A
26	Plant Unit Info	74.5	14,089	25.4%	N/A	25.4%	N/A						
27	<u>System Totals</u>												
28	Plant Unit Info	28,389	10,689,766				7,319			78,242,546	239,627,588	2.24	
29													
30													
31													
32													
33													
34													
35													
36													
37													
38													
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43													

FLORIDA POWER & LIGHT COMPANY
GENERATING SYSTEM FUEL DETAILS

SCHEDULE: E4

ESTIMATED FOR THE PERIOD OF: JANUARY 2021 THROUGH DECEMBER 2021

(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)
Line No.	PLANT UNIT	Net Capacity (MW)	Net Generation (MWH)	Capacity Factor	Equivalent Availability Factor	Net Output Factor	Avg Net Heat Rate (BTU/KWH)	Fuel Burned (Units)	Fuel Heat Value (BTU/Unit)	Fuel Burned (MMBTU)	As Burned Fuel Cost (\$)	Fuel Cost per KWH (cents/KWH)	Cost of Fuel (\$/Unit)
1	Nov - 2021												
2	<u>Babcock PV Solar</u>												
3	Solar		12,647					N/A	N/A	N/A	N/A	N/A	N/A
4	Plant Unit Info	74.5	12,647	23.6%	N/A	23.6%	N/A						
5	<u>Babcock Preserve PV Solar</u>												
6	Solar		13,755					N/A	N/A	N/A	N/A	N/A	N/A
7	Plant Unit Info	74.5	13,755	25.6%	N/A	25.6%	N/A						
8	<u>Barefoot PV Solar</u>												
9	Solar		12,750					N/A	N/A	N/A	N/A	N/A	N/A
10	Plant Unit Info	74.5	12,750	23.8%	N/A	23.8%	N/A						
11	<u>Blue Cypress PV Solar</u>												
12	Solar		13,101					N/A	N/A	N/A	N/A	N/A	N/A
13	Plant Unit Info	74.5	13,101	24.4%	N/A	24.4%	N/A						
14	<u>Blue Heron PV Solar</u>												
15	Solar		13,755					N/A	N/A	N/A	N/A	N/A	N/A
16	Plant Unit Info	74.5	13,755	25.6%	N/A	25.6%	N/A						
17	<u>CCEC 3</u>												
18	Light Oil		0					0	0	0	0	0.00	0.00
19	Gas		524,795				6,727	3,530,200	1,000,000	3,530,200	16,106,236	3.07	4.56
20	Plant Unit Info	1,326.0	524,795	55.0%	80.1%	62.9%	6,727			3,530,200	16,106,236	3.07	
21	<u>Cattle Ranch PV Solar</u>												
22	Solar		12,159					N/A	N/A	N/A	N/A	N/A	N/A
23	Plant Unit Info	74.5	12,159	22.7%	N/A	22.7%	N/A						
24	<u>Citrus PV Solar</u>												
25	Solar		12,570					N/A	N/A	N/A	N/A	N/A	N/A
26	Plant Unit Info	74.5	12,570	23.4%	N/A	23.4%	N/A						
27	<u>Coral Farms PV Solar</u>												
28	Solar		13,212					N/A	N/A	N/A	N/A	N/A	N/A
29	Plant Unit Info	74.5	13,212	24.6%	N/A	24.6%	N/A						
30	<u>Desoto Solar</u>												
31	Solar		3,261					N/A	N/A	N/A	N/A	N/A	N/A
32	Plant Unit Info	25.0	3,261	18.1%	N/A	18.1%	N/A						
33	<u>Discovery PV Solar</u>												
34	Solar		12,321					N/A	N/A	N/A	N/A	N/A	N/A
35	Plant Unit Info	74.5	12,321	23.0%	N/A	23.0%	N/A						
36	<u>Egret PV Solar</u>												
37	Solar		11,794					N/A	N/A	N/A	N/A	N/A	N/A
38	Plant Unit Info	74.5	11,794	22.0%	N/A	22.0%	N/A						
39	<u>Fort Drum PV Solar</u>												
40	Solar		12,058					N/A	N/A	N/A	N/A	N/A	N/A
41	Plant Unit Info	74.5	12,058	22.5%	N/A	22.5%	N/A						
42	<u>Fort Myers 2</u>												
43	Gas		574,891				7,393	4,250,369	1,000,000	4,250,369	19,391,789	3.37	4.56

FLORIDA POWER & LIGHT COMPANY
GENERATING SYSTEM FUEL DETAILS

SCHEDULE: E4

ESTIMATED FOR THE PERIOD OF: JANUARY 2021 THROUGH DECEMBER 2021

(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)
Line No.	PLANT UNIT	Net Capability (MW)	Net Generation (MWH)	Capacity Factor	Equivalent Availability Factor	Net Output Factor	Avg Net Heat Rate (BTU/KWH)	Fuel Burned (Units)	Fuel Heat Value (BTU/Unit)	Fuel Burned (MMBTU)	As Burned Fuel Cost (\$)	Fuel Cost per KWH (cents/KWH)	Cost of Fuel (\$/Unit)
1	Plant Unit Info	1,770.0	574,891	45.1%	71.6%	58.0%	7,393			4,250,369	19,391,789	3.37	
2	<u>Fort Myers 3A</u>												
3	Light Oil		0					0	0	0	0	0.00	0.00
4	Gas		0					0	0	0	0	0.00	0.00
5	Plant Unit Info	189.0	0	N/A	93.7%	N/A	N/A						
6	<u>Fort Myers 3B</u>												
7	Light Oil		0					0	0	0	0	0.00	0.00
8	Gas		0					0	0	0	0	0.00	0.00
9	Plant Unit Info	193.0	0	N/A	93.7%	N/A	N/A						
10	<u>Fort Myers 3C</u>												
11	Light Oil		0					0	0	0	0	0.00	0.00
12	Gas		0					0	0	0	0	0.00	0.00
13	Plant Unit Info	221.0	0	N/A	93.7%	N/A	N/A						
14	<u>Fort Myers 3D</u>												
15	Light Oil		0					0	0	0	0	0.00	0.00
16	Gas		0					0	0	0	0	0.00	0.00
17	Plant Unit Info	221.0	0	N/A	93.7%	N/A	N/A						
18	<u>Echo River PV Solar</u>												
19	Solar		13,329					N/A	N/A	N/A	N/A	N/A	N/A
20	Plant Unit Info	74.5	13,329	24.9%	N/A	24.9%	N/A						
21	<u>Hammock PV Solar</u>												
22	Solar		14,053					N/A	N/A	N/A	N/A	N/A	N/A
23	Plant Unit Info	74.5	14,053	26.2%	N/A	26.2%	N/A						
24	<u>Hibiscus PV Solar</u>												
25	Solar		12,211					N/A	N/A	N/A	N/A	N/A	N/A
26	Plant Unit Info	74.5	12,211	22.8%	N/A	22.8%	N/A						
27	<u>Horizon PV Solar</u>												
28	Solar		13,335					N/A	N/A	N/A	N/A	N/A	N/A
29	Plant Unit Info	74.5	13,335	24.9%	N/A	24.9%	N/A						
30	<u>Indian River PV Solar</u>												
31	Solar		13,089					N/A	N/A	N/A	N/A	N/A	N/A
32	Plant Unit Info	74.5	13,089	24.4%	N/A	24.4%	N/A						
33	<u>Indiantown</u>												
34	Plant Unit Info	0.0	0	N/A	N/A	N/A	N/A						
35	<u>Interstate PV Solar</u>												
36	Solar		12,422					N/A	N/A	N/A	N/A	N/A	N/A
37	Plant Unit Info	74.5	12,422	23.2%	N/A	23.2%	N/A						
38	<u>Lakeside PV Solar</u>												
39	Solar		13,581					N/A	N/A	N/A	N/A	N/A	N/A
40	Plant Unit Info	74.5	13,581	25.3%	N/A	25.3%	N/A						
41	<u>Lauderdale 6A</u>												
42	Light Oil		0					0	0	0	0	0.00	0.00
43	Gas		3,030				10,599	32,116	1,000,000	32,116	147,002	4.85	4.58

FLORIDA POWER & LIGHT COMPANY
GENERATING SYSTEM FUEL DETAILS

SCHEDULE: E4

ESTIMATED FOR THE PERIOD OF: JANUARY 2021 THROUGH DECEMBER 2021

(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)
Line No.	PLANT UNIT	Net Capacity (MW)	Net Generation (MWH)	Capacity Factor	Equivalent Availability Factor	Net Output Factor	Avg Net Heat Rate (BTU/KWH)	Fuel Burned (Units)	Fuel Heat Value (BTU/Unit)	Fuel Burned (MMBTU)	As Burned Fuel Cost (\$)	Fuel Cost per KWH (cents/KWH)	Cost of Fuel (\$/Unit)
1	Plant Unit Info	218.0	3,030	1.9%	94.0%	1.9%	10,599			32,116	147,002	4.85	
2	<u>Lauderdale 6B</u>												
3	Light Oil		0					0	0	0	0	0.00	0.00
4	Gas		2,020				10,600	21,411	1,000,000	21,411	98,180	4.86	4.59
5	Plant Unit Info	218.0	2,020	1.3%	94.0%	1.3%	10,600			21,411	98,180	4.86	
6	<u>Lauderdale 6C</u>												
7	Light Oil		0					0	0	0	0	0.00	0.00
8	Gas		3,030				10,599	32,116	1,000,000	32,116	147,002	4.85	4.58
9	Plant Unit Info	218.0	3,030	1.9%	94.0%	1.9%	10,599			32,116	147,002	4.85	
10	<u>Lauderdale 6D</u>												
11	Light Oil		0					0	0	0	0	0.00	0.00
12	Gas		3,030				10,599	32,116	1,000,000	32,116	147,002	4.85	4.58
13	Plant Unit Info	218.0	3,030	1.9%	94.0%	1.9%	10,599			32,116	147,002	4.85	
14	<u>Lauderdale 6E</u>												
15	Light Oil		0					0	0	0	0	0.00	0.00
16	Gas		4,040				10,600	42,822	1,000,000	42,822	196,021	4.85	4.58
17	Plant Unit Info	218.0	4,040	2.6%	94.0%	2.6%	10,600			42,822	196,021	4.85	
18	<u>Loggerhead PV Solar</u>												
19	Solar		13,286					N/A	N/A	N/A	N/A	N/A	N/A
20	Plant Unit Info	74.5	13,286	24.8%	N/A	24.8%	N/A						
21	<u>Magnolia PV Solar</u>												
22	Solar		11,880					N/A	N/A	N/A	N/A	N/A	N/A
23	Plant Unit Info	74.5	11,880	22.2%	N/A	22.2%	N/A						
24	<u>Manatee 1</u>												
25	Heavy Oil		-					0	0	0	0	0.00	0.00
26	Gas		0					0	0	0	0	0.00	0.00
27	Plant Unit Info	797.0	0	N/A	N/A	N/A	N/A						
28	<u>Manatee 2</u>												
29	Heavy Oil		-					0	0	0	0	0.00	0.00
30	Gas		0					0	0	0	0	0.00	0.00
31	Plant Unit Info	797.0	0	N/A	N/A	N/A	N/A						
32	<u>Manatee 3</u>												
33	Gas		202,138				7,801	1,576,864	1,000,000	1,576,864	7,118,376	3.52	4.51
34	Plant Unit Info	1,254.0	202,138	22.4%	93.9%	22.4%	7,801			1,576,864	7,118,376	3.52	
35	<u>Manatee PV Solar</u>												
36	Solar		12,714					N/A	N/A	N/A	N/A	N/A	N/A
37	Plant Unit Info	74.5	12,714	23.7%	N/A	23.7%	N/A						
38	<u>Martin 3</u>												
39	Gas		21,703				9,077	197,002	1,000,000	197,002	891,484	4.11	4.53
40	Plant Unit Info	492.0	21,703	6.1%	93.9%	6.1%	9,077			197,002	891,484	4.11	
41	<u>Martin 4</u>												
42	Gas		19,981				8,581	171,448	1,000,000	171,448	776,816	3.89	4.53
43	Plant Unit Info	492.0	19,981	5.6%	93.9%	5.6%	8,581			171,448	776,816	3.89	

FLORIDA POWER & LIGHT COMPANY
GENERATING SYSTEM FUEL DETAILS

SCHEDULE: E4

ESTIMATED FOR THE PERIOD OF: JANUARY 2021 THROUGH DECEMBER 2021

(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)
Line No.	PLANT UNIT	Net Capability (MW)	Net Generation (MWH)	Capacity Factor	Equivalent Availability Factor	Net Output Factor	Avg Net Heat Rate (BTU/KWH)	Fuel Burned (Units)	Fuel Heat Value (BTU/Unit)	Fuel Burned (MMBTU)	As Burned Fuel Cost (\$)	Fuel Cost per KWH (cents/KWH)	Cost of Fuel (\$/Unit)
1	<u>Martin 8 Solar</u>												
2	Solar		6,510					N/A	N/A	N/A	N/A	N/A	N/A
3	Plant Unit Info	75.0	6,510	12.1%	N/A	12.1%	N/A						
4	<u>Martin 8</u>												
5	Light Oil		0					0	0	0	0	0.00	0.00
6	Gas		107,247				7,991	857,052	1,000,000	857,052	3,874,037	3.61	4.52
7	Plant Unit Info	1,258.0	107,247	11.8%	93.5%	11.8%	7,991			857,052	3,874,037	3.61	
8	<u>Miami-Dade PV Solar</u>												
9	Solar		13,058					N/A	N/A	N/A	N/A	N/A	N/A
10	Plant Unit Info	74.5	13,058	24.3%	N/A	24.3%	N/A						
11	<u>Nassau PV Solar</u>												
12	Solar		11,739					N/A	N/A	N/A	N/A	N/A	N/A
13	Plant Unit Info	74.5	11,739	21.9%	N/A	21.9%	N/A						
14	<u>Northern Preserve PV Solar</u>												
15	Solar		11,955					N/A	N/A	N/A	N/A	N/A	N/A
16	Plant Unit Info	74.5	11,955	22.3%	N/A	22.3%	N/A						
17	<u>Okeechobee 1</u>												
18	Light Oil		0					0	0	0	0	0.00	0.00
19	Gas		879,891				6,309	5,550,954	1,000,000	5,550,954	25,302,114	2.88	4.56
20	Plant Unit Info	1,655.1	879,891	73.8%	80.8%	84.3%	6,309			5,550,954	25,302,114	2.88	
21	<u>Okeechobee PV Solar</u>												
22	Solar		12,724					N/A	N/A	N/A	N/A	N/A	N/A
23	Plant Unit Info	74.5	12,724	23.7%	N/A	23.7%	N/A						
24	<u>Orange Blossom PV Solar</u>												
25	Solar		13,555					N/A	N/A	N/A	N/A	N/A	N/A
26	Plant Unit Info	74.5	13,555	25.3%	N/A	25.3%	N/A						
27	<u>Palm Bay PV Solar</u>												
28	Solar		13,581					N/A	N/A	N/A	N/A	N/A	N/A
29	Plant Unit Info	74.5	13,581	25.3%	N/A	25.3%	N/A						
30	<u>PEEC</u>												
31	Gas		828,588				6,340	5,252,920	1,000,000	5,252,920	23,965,465	2.89	4.56
32	Plant Unit Info	1,283.0	828,588	89.7%	92.8%	89.7%	6,340			5,252,920	23,965,465	2.89	
33	<u>Pelican PV Solar</u>												
34	Solar		13,561					N/A	N/A	N/A	N/A	N/A	N/A
35	Plant Unit Info	74.5	13,561	25.3%	N/A	25.3%	N/A						
36	<u>Pioneer Trail PV Solar</u>												
37	Solar		12,082					N/A	N/A	N/A	N/A	N/A	N/A
38	Plant Unit Info	74.5	12,082	22.5%	N/A	22.5%	N/A						
39	<u>Riviera 5</u>												
40	Light Oil		0					0	0	0	0	0.00	0.00
41	Gas		610,677				6,705	4,094,287	1,000,000	4,094,287	18,660,940	3.06	4.56
42	Plant Unit Info	1,326.0	610,677	64.0%	93.2%	64.0%	6,705			4,094,287	18,660,940	3.06	
43	<u>Rodeo PV Solar</u>												

FLORIDA POWER & LIGHT COMPANY
GENERATING SYSTEM FUEL DETAILS

SCHEDULE: E4

ESTIMATED FOR THE PERIOD OF: JANUARY 2021 THROUGH DECEMBER 2021

(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)
Line No.	PLANT UNIT	Net Capability (MW)	Net Generation (MWH)	Capacity Factor	Equivalent Availability Factor	Net Output Factor	Avg Net Heat Rate (BTU/KWH)	Fuel Burned (Units)	Fuel Heat Value (BTU/Unit)	Fuel Burned (MMBTU)	As Burned Fuel Cost (\$)	Fuel Cost per KWH (cents/KWH)	Cost of Fuel (\$/Unit)
1	Solar		12,347					N/A	N/A	N/A	N/A	N/A	N/A
2	Plant Unit Info	74.5	12,347	23.0%	N/A	23.0%	N/A						
3	<u>Sabal Palm PV Solar</u>												
4	Solar		13,576					N/A	N/A	N/A	N/A	N/A	N/A
5	Plant Unit Info	74.5	13,576	25.3%	N/A	25.3%	N/A						
6	<u>Sanford 4</u>												
7	Gas		46,423				7,478	347,140	1,000,000	347,140	1,587,642	3.42	4.57
8	Plant Unit Info	1,192.0	46,423	5.4%	94.1%	5.4%	7,478			347,140	1,587,642	3.42	
9	<u>Sanford 5</u>												
10	Gas		362,939				7,188	2,608,636	1,000,000	2,608,636	11,903,735	3.28	4.56
11	Plant Unit Info	1,192.0	362,939	42.3%	94.1%	42.3%	7,188			2,608,636	11,903,735	3.28	
12	<u>Scherer 4</u>												
13	Coal		174,225				11,453	117,378	17,000,000	1,995,419	5,084,560	2.92	43.32
14	Plant Unit Info	626.0	174,225	38.7%	92.2%	38.7%	11,453			1,995,419	5,084,560	2.92	
15	<u>Southfork PV Solar</u>												
16	Solar		14,045					N/A	N/A	N/A	N/A	N/A	N/A
17	Plant Unit Info	74.5	14,045	26.2%	N/A	26.2%	N/A						
18	<u>Space Coast</u>												
19	Solar		1,255					N/A	N/A	N/A	N/A	N/A	N/A
20	Plant Unit Info	10.0	1,255	17.4%	N/A	17.4%	N/A						
21	<u>St Lucie 1</u>												
22	Nuclear		704,121				10,328	7,272,374	1,000,000	7,272,374	3,409,289	0.48	0.47
23	Plant Unit Info	1,003.0	704,121	97.5%	97.5%	97.5%	10,328			7,272,374	3,409,289	0.48	
24	<u>St Lucie 2</u>												
25	Nuclear		603,399				10,257	6,188,882	1,000,000	6,188,882	2,895,778	0.48	0.47
26	Plant Unit Info	859.6	603,399	97.5%	97.5%	97.5%	10,257			6,188,882	2,895,778	0.48	
27	<u>Sunshine Gateway PV Solar</u>												
28	Solar		12,701					N/A	N/A	N/A	N/A	N/A	N/A
29	Plant Unit Info	74.5	12,701	23.7%	N/A	23.7%	N/A						
30	<u>Sweet Bay PV Solar</u>												
31	Solar		11,706					N/A	N/A	N/A	N/A	N/A	N/A
32	Plant Unit Info	74.5	11,706	21.8%	N/A	21.8%	N/A						
33	<u>Trailside PV Solar</u>												
34	Solar		11,980					N/A	N/A	N/A	N/A	N/A	N/A
35	Plant Unit Info	74.5	11,980	22.3%	N/A	22.3%	N/A						
36	<u>Turkey Point 3</u>												
37	Nuclear		482,400				10,541	5,085,123	1,000,000	5,085,123	2,469,046	0.51	0.49
38	Plant Unit Info	859.0	482,400	78.0%	78.0%	97.5%	10,541			5,085,123	2,469,046	0.51	
39	<u>Turkey Point 4</u>												
40	Nuclear		609,336				10,432	6,356,593	1,000,000	6,356,593	3,668,390	0.60	0.58
41	Plant Unit Info	868.0	609,336	97.5%	97.5%	97.5%	10,432			6,356,593	3,668,390	0.60	
42	<u>Turkey Point 5</u>												
43	Light Oil		0					0	0	0	0	0.00	0.00

FLORIDA POWER & LIGHT COMPANY
GENERATING SYSTEM FUEL DETAILS

SCHEDULE: E4

ESTIMATED FOR THE PERIOD OF: JANUARY 2021 THROUGH DECEMBER 2021

(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)
Line No.	PLANT UNIT	Net Capacity (MW)	Net Generation (MWH)	Capacity Factor	Equivalent Availability Factor	Net Output Factor	Avg Net Heat Rate (BTU/KWH)	Fuel Burned (Units)	Fuel Heat Value (BTU/Unit)	Fuel Burned (MMBTU)	As Burned Fuel Cost (\$)	Fuel Cost per KWH (cents/KWH)	Cost of Fuel (\$/Unit)
1	Gas		84,775				7,660	649,418	1,000,000	649,418	2,966,344	3.50	4.57
2	Plant Unit Info	1,294.0	84,775	9.1%	65.7%	12.4%	7,660			649,418	2,966,344	3.50	
3	<u>Twin Lakes PV Solar</u>												
4	Solar		11,832					N/A	N/A	N/A	N/A	N/A	N/A
5	Plant Unit Info	74.5	11,832	22.1%	N/A	22.1%	N/A						
6	<u>Union Springs PV Solar</u>												
7	Solar		11,868					N/A	N/A	N/A	N/A	N/A	N/A
8	Plant Unit Info	74.5	11,868	22.1%	N/A	22.1%	N/A						
9	<u>WCEC 01</u>												
10	Light Oil		0					0	0	0	0	0.00	0.00
11	Gas		560,751				6,758	3,789,528	1,000,000	3,789,528	17,116,261	3.05	4.52
12	Plant Unit Info	1,248.0	560,751	62.4%	93.7%	62.4%	6,758			3,789,528	17,116,261	3.05	
13	<u>WCEC 02</u>												
14	Light Oil		0					0	0	0	0	0.00	0.00
15	Gas		638,508				6,733	4,298,760	1,000,000	4,298,760	19,418,892	3.04	4.52
16	Plant Unit Info	1,248.0	638,508	71.1%	93.7%	71.1%	6,733			4,298,760	19,418,892	3.04	
17	<u>WCEC 03</u>												
18	Light Oil		0					0	0	0	0	0.00	0.00
19	Gas		494,938				6,721	3,326,348	1,000,000	3,326,348	15,024,963	3.04	4.52
20	Plant Unit Info	1,254.0	494,938	54.8%	60.4%	82.4%	6,721			3,326,348	15,024,963	3.04	
21	<u>Wildflower PV Solar</u>												
22	Solar		13,864					N/A	N/A	N/A	N/A	N/A	N/A
23	Plant Unit Info	74.5	13,864	25.9%	N/A	25.9%	N/A						
24	<u>Willow PV Solar</u>												
25	Solar		12,005					N/A	N/A	N/A	N/A	N/A	N/A
26	Plant Unit Info	74.5	12,005	22.4%	N/A	22.4%	N/A						
27	<u>System Totals</u>												
28	Plant Unit Info	29,023	9,056,103				7,460			67,559,898	202,367,365	2.23	
29													
30													
31													
32													
33													
34													
35													
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43													

FLORIDA POWER & LIGHT COMPANY
GENERATING SYSTEM FUEL DETAILS

SCHEDULE: E4

ESTIMATED FOR THE PERIOD OF: JANUARY 2021 THROUGH DECEMBER 2021

(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)
Line No.	PLANT UNIT	Net Capability (MW)	Net Generation (MWH)	Capacity Factor	Equivalent Availability Factor	Net Output Factor	Avg Net Heat Rate (BTU/KWH)	Fuel Burned (Units)	Fuel Heat Value (BTU/Unit)	Fuel Burned (MMBTU)	As Burned Fuel Cost (\$)	Fuel Cost per KWH (cents/KWH)	Cost of Fuel (\$/Unit)
1	Dec - 2021												
2	<u>Babcock PV Solar</u>												
3	Solar		11,786					N/A	N/A	N/A	N/A	N/A	N/A
4	Plant Unit Info	74.5	11,786	21.3%	N/A	21.3%	N/A						
5	<u>Babcock Preserve PV Solar</u>												
6	Solar		12,564					N/A	N/A	N/A	N/A	N/A	N/A
7	Plant Unit Info	74.5	12,564	22.7%	N/A	22.7%	N/A						
8	<u>Barefoot PV Solar</u>												
9	Solar		11,620					N/A	N/A	N/A	N/A	N/A	N/A
10	Plant Unit Info	74.5	11,620	21.0%	N/A	21.0%	N/A						
11	<u>Blue Cypress PV Solar</u>												
12	Solar		12,043					N/A	N/A	N/A	N/A	N/A	N/A
13	Plant Unit Info	74.5	12,043	21.7%	N/A	21.7%	N/A						
14	<u>Blue Heron PV Solar</u>												
15	Solar		12,564					N/A	N/A	N/A	N/A	N/A	N/A
16	Plant Unit Info	74.5	12,564	22.7%	N/A	22.7%	N/A						
17	<u>CCEC 3</u>												
18	Light Oil		0					0	0	0	0	0.00	0.00
19	Gas		485,762				6,766	3,286,896	1,000,000	3,286,896	15,577,260	3.21	4.74
20	Plant Unit Info	1,326.0	485,762	49.2%	84.8%	53.6%	6,766			3,286,896	15,577,260	3.21	
21	<u>Cattle Ranch PV Solar</u>												
22	Solar		10,595					N/A	N/A	N/A	N/A	N/A	N/A
23	Plant Unit Info	74.5	10,595	19.1%	N/A	19.1%	N/A						
24	<u>Citrus PV Solar</u>												
25	Solar		11,757					N/A	N/A	N/A	N/A	N/A	N/A
26	Plant Unit Info	74.5	11,757	21.2%	N/A	21.2%	N/A						
27	<u>Coral Farms PV Solar</u>												
28	Solar		12,061					N/A	N/A	N/A	N/A	N/A	N/A
29	Plant Unit Info	74.5	12,061	21.8%	N/A	21.8%	N/A						
30	<u>Desoto Solar</u>												
31	Solar		2,906					N/A	N/A	N/A	N/A	N/A	N/A
32	Plant Unit Info	25.0	2,906	15.6%	N/A	15.6%	N/A						
33	<u>Discovery PV Solar</u>												
34	Solar		11,255					N/A	N/A	N/A	N/A	N/A	N/A
35	Plant Unit Info	74.5	11,255	20.3%	N/A	20.3%	N/A						
36	<u>Egret PV Solar</u>												
37	Solar		10,278					N/A	N/A	N/A	N/A	N/A	N/A
38	Plant Unit Info	74.5	10,278	18.5%	N/A	18.5%	N/A						
39	<u>Fort Drum PV Solar</u>												
40	Solar		11,014					N/A	N/A	N/A	N/A	N/A	N/A
41	Plant Unit Info	74.5	11,014	19.9%	N/A	19.9%	N/A						
42	<u>Fort Myers 2</u>												
43	Gas		583,593				7,423	4,332,024	1,000,000	4,332,024	20,531,080	3.52	4.74

FLORIDA POWER & LIGHT COMPANY
GENERATING SYSTEM FUEL DETAILS

SCHEDULE: E4

ESTIMATED FOR THE PERIOD OF: JANUARY 2021 THROUGH DECEMBER 2021

(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)
Line No.	PLANT UNIT	Net Capability (MW)	Net Generation (MWH)	Capacity Factor	Equivalent Availability Factor	Net Output Factor	Avg Net Heat Rate (BTU/KWH)	Fuel Burned (Units)	Fuel Heat Value (BTU/Unit)	Fuel Burned (MMBTU)	As Burned Fuel Cost (\$)	Fuel Cost per KWH (cents/KWH)	Cost of Fuel (\$/Unit)
1	Plant Unit Info	1,770.0	583,593	44.3%	93.8%	44.3%	7,423			4,332,024	20,531,080	3.52	
2	<u>Fort Myers 3A</u>												
3	Light Oil		0					0	0	0	0	0.00	0.00
4	Gas		0					0	0	0	0	0.00	0.00
5	Plant Unit Info	189.0	0	N/A	93.7%	N/A	N/A						
6	<u>Fort Myers 3B</u>												
7	Light Oil		0					0	0	0	0	0.00	0.00
8	Gas		0					0	0	0	0	0.00	0.00
9	Plant Unit Info	193.0	0	N/A	93.7%	N/A	N/A						
10	<u>Fort Myers 3C</u>												
11	Light Oil		0					0	0	0	0	0.00	0.00
12	Gas		0					0	0	0	0	0.00	0.00
13	Plant Unit Info	221.0	0	N/A	93.7%	N/A	N/A						
14	<u>Fort Myers 3D</u>												
15	Light Oil		0					0	0	0	0	0.00	0.00
16	Gas		0					0	0	0	0	0.00	0.00
17	Plant Unit Info	221.0	0	N/A	93.7%	N/A	N/A						
18	<u>Echo River PV Solar</u>												
19	Solar		10,814					N/A	N/A	N/A	N/A	N/A	N/A
20	Plant Unit Info	74.5	10,814	19.5%	N/A	19.5%	N/A						
21	<u>Hammock PV Solar</u>												
22	Solar		12,892					N/A	N/A	N/A	N/A	N/A	N/A
23	Plant Unit Info	74.5	12,892	23.3%	N/A	23.3%	N/A						
24	<u>Hibiscus PV Solar</u>												
25	Solar		11,247					N/A	N/A	N/A	N/A	N/A	N/A
26	Plant Unit Info	74.5	11,247	20.3%	N/A	20.3%	N/A						
27	<u>Horizon PV Solar</u>												
28	Solar		12,148					N/A	N/A	N/A	N/A	N/A	N/A
29	Plant Unit Info	74.5	12,148	21.9%	N/A	21.9%	N/A						
30	<u>Indian River PV Solar</u>												
31	Solar		12,031					N/A	N/A	N/A	N/A	N/A	N/A
32	Plant Unit Info	74.5	12,031	21.7%	N/A	21.7%	N/A						
33	<u>Indiantown</u>												
34	Plant Unit Info	0.0	0	N/A	N/A	N/A	N/A						
35	<u>Interstate PV Solar</u>												
36	Solar		11,611					N/A	N/A	N/A	N/A	N/A	N/A
37	Plant Unit Info	74.5	11,611	21.0%	N/A	21.0%	N/A						
38	<u>Lakeside PV Solar</u>												
39	Solar		12,406					N/A	N/A	N/A	N/A	N/A	N/A
40	Plant Unit Info	74.5	12,406	22.4%	N/A	22.4%	N/A						
41	<u>Lauderdale 6A</u>												
42	Light Oil		0					0	0	0	0	0.00	0.00
43	Gas		0					0	0	0	0	0.00	0.00

FLORIDA POWER & LIGHT COMPANY
GENERATING SYSTEM FUEL DETAILS

SCHEDULE: E4

ESTIMATED FOR THE PERIOD OF: JANUARY 2021 THROUGH DECEMBER 2021

(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)
Line No.	PLANT UNIT	Net Capacity (MW)	Net Generation (MWH)	Capacity Factor	Equivalent Availability Factor	Net Output Factor	Avg Net Heat Rate (BTU/KWH)	Fuel Burned (Units)	Fuel Heat Value (BTU/Unit)	Fuel Burned (MMBTU)	As Burned Fuel Cost (\$)	Fuel Cost per KWH (cents/KWH)	Cost of Fuel (\$/Unit)
1	Plant Unit Info	218.0	0	N/A	94.0%	N/A	N/A						
2	<u>Lauderdale 6B</u>												
3	Light Oil		0					0	0	0	0	0.00	0.00
4	Gas		0					0	0	0	0	0.00	0.00
5	Plant Unit Info	218.0	0	N/A	94.0%	N/A	N/A						
6	<u>Lauderdale 6C</u>												
7	Light Oil		0					0	0	0	0	0.00	0.00
8	Gas		1,010				10,599	10,705	1,000,000	10,705	50,724	5.02	4.74
9	Plant Unit Info	218.0	1,010	0.6%	94.0%	0.6%	10,599			10,705	50,724	5.02	
10	<u>Lauderdale 6D</u>												
11	Light Oil		0					0	0	0	0	0.00	0.00
12	Gas		1,010				10,599	10,705	1,000,000	10,705	50,757	5.03	4.74
13	Plant Unit Info	218.0	1,010	0.6%	94.0%	0.6%	10,599			10,705	50,757	5.03	
14	<u>Lauderdale 6E</u>												
15	Light Oil		0					0	0	0	0	0.00	0.00
16	Gas		0					0	0	0	0	0.00	0.00
17	Plant Unit Info	218.0	0	N/A	94.0%	N/A	N/A						
18	<u>Loggerhead PV Solar</u>												
19	Solar		12,343					N/A	N/A	N/A	N/A	N/A	N/A
20	Plant Unit Info	74.5	12,343	22.3%	N/A	22.3%	N/A						
21	<u>Magnolia PV Solar</u>												
22	Solar		10,352					N/A	N/A	N/A	N/A	N/A	N/A
23	Plant Unit Info	74.5	10,352	18.7%	N/A	18.7%	N/A						
24	<u>Manatee 1</u>												
25	Heavy Oil		-					0	0	0	0	0.00	0.00
26	Gas		0					0	0	0	0	0.00	0.00
27	Plant Unit Info	797.0	0	N/A	N/A	N/A	N/A						
28	<u>Manatee 2</u>												
29	Heavy Oil		-					0	0	0	0	0.00	0.00
30	Gas		0					0	0	0	0	0.00	0.00
31	Plant Unit Info	797.0	0	N/A	N/A	N/A	N/A						
32	<u>Manatee 3</u>												
33	Gas		126,709				8,490	1,075,817	1,000,000	1,075,817	5,046,344	3.98	4.69
34	Plant Unit Info	1,254.0	126,709	13.6%	93.9%	13.6%	8,490			1,075,817	5,046,344	3.98	
35	<u>Manatee PV Solar</u>												
36	Solar		11,751					N/A	N/A	N/A	N/A	N/A	N/A
37	Plant Unit Info	74.5	11,751	21.2%	N/A	21.2%	N/A						
38	<u>Martin 3</u>												
39	Gas		132,621				7,775	1,031,140	1,000,000	1,031,140	4,837,670	3.65	4.69
40	Plant Unit Info	492.0	132,621	36.2%	93.9%	36.2%	7,775			1,031,140	4,837,670	3.65	
41	<u>Martin 4</u>												
42	Gas		3,368				10,915	36,762	1,000,000	36,762	172,639	5.13	4.70
43	Plant Unit Info	492.0	3,368	0.9%	93.9%	0.9%	10,915			36,762	172,639	5.13	

FLORIDA POWER & LIGHT COMPANY
GENERATING SYSTEM FUEL DETAILS

SCHEDULE: E4

ESTIMATED FOR THE PERIOD OF: JANUARY 2021 THROUGH DECEMBER 2021

(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)
Line No.	PLANT UNIT	Net Capacity (MW)	Net Generation (MWH)	Capacity Factor	Equivalent Availability Factor	Net Output Factor	Avg Net Heat Rate (BTU/KWH)	Fuel Burned (Units)	Fuel Heat Value (BTU/Unit)	Fuel Burned (MMBTU)	As Burned Fuel Cost (\$)	Fuel Cost per KWH (cents/KWH)	Cost of Fuel (\$/Unit)
1	<u>Martin 8 Solar</u>												
2	Solar		5,425					N/A	N/A	N/A	N/A	N/A	N/A
3	Plant Unit Info	75.0	5,425	9.7%	N/A	9.7%	N/A						
4	<u>Martin 8</u>												
5	Light Oil		0					0	0	0	0	0.00	0.00
6	Gas		69,110				8,652	597,955	1,000,000	597,955	2,806,019	4.06	4.69
7	Plant Unit Info	1,258.0	69,110	7.4%	93.5%	7.4%	8,652			597,955	2,806,019	4.06	
8	<u>Miami-Dade PV Solar</u>												
9	Solar		12,413					N/A	N/A	N/A	N/A	N/A	N/A
10	Plant Unit Info	74.5	12,413	22.4%	N/A	22.4%	N/A						
11	<u>Nassau PV Solar</u>												
12	Solar		10,230					N/A	N/A	N/A	N/A	N/A	N/A
13	Plant Unit Info	74.5	10,230	18.5%	N/A	18.5%	N/A						
14	<u>Northern Preserve PV Solar</u>												
15	Solar		10,920					N/A	N/A	N/A	N/A	N/A	N/A
16	Plant Unit Info	74.5	10,920	19.7%	N/A	19.7%	N/A						
17	<u>Okeechobee 1</u>												
18	Light Oil		0					0	0	0	0	0.00	0.00
19	Gas		1,011,981				6,308	6,384,025	1,000,000	6,384,025	30,263,509	2.99	4.74
20	Plant Unit Info	1,655.1	1,011,981	82.2%	93.0%	82.2%	6,308			6,384,025	30,263,509	2.99	
21	<u>Okeechobee PV Solar</u>												
22	Solar		11,539					N/A	N/A	N/A	N/A	N/A	N/A
23	Plant Unit Info	74.5	11,539	20.8%	N/A	20.8%	N/A						
24	<u>Orange Blossom PV Solar</u>												
25	Solar		12,382					N/A	N/A	N/A	N/A	N/A	N/A
26	Plant Unit Info	74.5	12,382	22.3%	N/A	22.3%	N/A						
27	<u>Palm Bay PV Solar</u>												
28	Solar		12,406					N/A	N/A	N/A	N/A	N/A	N/A
29	Plant Unit Info	74.5	12,406	22.4%	N/A	22.4%	N/A						
30	<u>PEEC</u>												
31	Gas		849,276				6,344	5,387,958	1,000,000	5,387,958	25,534,891	3.01	4.74
32	Plant Unit Info	1,283.0	849,276	89.0%	93.0%	89.0%	6,344			5,387,958	25,534,891	3.01	
33	<u>Pelican PV Solar</u>												
34	Solar		12,388					N/A	N/A	N/A	N/A	N/A	N/A
35	Plant Unit Info	74.5	12,388	22.4%	N/A	22.4%	N/A						
36	<u>Pioneer Trail PV Solar</u>												
37	Solar		11,197					N/A	N/A	N/A	N/A	N/A	N/A
38	Plant Unit Info	74.5	11,197	20.2%	N/A	20.2%	N/A						
39	<u>Riviera 5</u>												
40	Light Oil		0					0	0	0	0	0.00	0.00
41	Gas		517,330				6,762	3,498,121	1,000,000	3,498,121	16,581,054	3.21	4.74
42	Plant Unit Info	1,326.0	517,330	52.4%	93.4%	52.4%	6,762			3,498,121	16,581,054	3.21	
43	<u>Rodeo PV Solar</u>												

FLORIDA POWER & LIGHT COMPANY
GENERATING SYSTEM FUEL DETAILS

SCHEDULE: E4

ESTIMATED FOR THE PERIOD OF: JANUARY 2021 THROUGH DECEMBER 2021

(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)
Line No.	PLANT UNIT	Net Capacity (MW)	Net Generation (MWH)	Capacity Factor	Equivalent Availability Factor	Net Output Factor	Avg Net Heat Rate (BTU/KWH)	Fuel Burned (Units)	Fuel Heat Value (BTU/Unit)	Fuel Burned (MMBTU)	As Burned Fuel Cost (\$)	Fuel Cost per KWH (cents/KWH)	Cost of Fuel (\$/Unit)
1	Solar		10,759					N/A	N/A	N/A	N/A	N/A	N/A
2	Plant Unit Info	74.5	10,759	19.4%	N/A	19.4%	N/A						
3	<u>Sabal Palm PV Solar</u>												
4	Solar		12,401					N/A	N/A	N/A	N/A	N/A	N/A
5	Plant Unit Info	74.5	12,401	22.4%	N/A	22.4%	N/A						
6	<u>Sanford 4</u>												
7	Gas		17,586				8,646	152,040	1,000,000	152,040	720,410	4.10	4.74
8	Plant Unit Info	1,192.0	17,586	2.0%	94.1%	2.0%	8,646			152,040	720,410	4.10	
9	<u>Sanford 5</u>												
10	Gas		335,120				7,304	2,447,647	1,000,000	2,447,647	11,600,148	3.46	4.74
11	Plant Unit Info	1,192.0	335,120	37.8%	94.1%	37.8%	7,304			2,447,647	11,600,148	3.46	
12	<u>Scherer 4</u>												
13	Coal		175,262				11,502	118,582	17,000,000	2,015,896	5,150,603	2.94	43.43
14	Plant Unit Info	626.0	175,262	37.6%	92.2%	37.6%	11,502			2,015,896	5,150,603	2.94	
15	<u>Southfork PV Solar</u>												
16	Solar		12,295					N/A	N/A	N/A	N/A	N/A	N/A
17	Plant Unit Info	74.5	12,295	22.2%	N/A	22.2%	N/A						
18	<u>Space Coast</u>												
19	Solar		1,170					N/A	N/A	N/A	N/A	N/A	N/A
20	Plant Unit Info	10.0	1,170	15.7%	N/A	15.7%	N/A						
21	<u>St Lucie 1</u>												
22	Nuclear		727,591				10,328	7,514,787	1,000,000	7,514,787	3,522,932	0.48	0.47
23	Plant Unit Info	1,003.0	727,591	97.5%	97.5%	97.5%	10,328			7,514,787	3,522,932	0.48	
24	<u>St Lucie 2</u>												
25	Nuclear		623,512				10,257	6,395,178	1,000,000	6,395,178	2,992,304	0.48	0.47
26	Plant Unit Info	859.6	623,512	97.5%	97.5%	97.5%	10,257			6,395,178	2,992,304	0.48	
27	<u>Sunshine Gateway PV Solar</u>												
28	Solar		10,864					N/A	N/A	N/A	N/A	N/A	N/A
29	Plant Unit Info	74.5	10,864	19.6%	N/A	19.6%	N/A						
30	<u>Sweet Bay PV Solar</u>												
31	Solar		10,858					N/A	N/A	N/A	N/A	N/A	N/A
32	Plant Unit Info	74.5	10,858	19.6%	N/A	19.6%	N/A						
33	<u>Trailside PV Solar</u>												
34	Solar		10,439					N/A	N/A	N/A	N/A	N/A	N/A
35	Plant Unit Info	74.5	10,439	18.8%	N/A	18.8%	N/A						
36	<u>Turkey Point 3</u>												
37	Nuclear		623,100				10,541	6,568,284	1,000,000	6,568,284	3,189,184	0.51	0.49
38	Plant Unit Info	859.0	623,100	97.5%	97.5%	97.5%	10,541			6,568,284	3,189,184	0.51	
39	<u>Turkey Point 4</u>												
40	Nuclear		629,647				10,432	6,568,480	1,000,000	6,568,480	3,790,670	0.60	0.58
41	Plant Unit Info	868.0	629,647	97.5%	97.5%	97.5%	10,432			6,568,480	3,790,670	0.60	
42	<u>Turkey Point 5</u>												
43	Light Oil		0					0	0	0	0	0.00	0.00

FLORIDA POWER & LIGHT COMPANY
GENERATING SYSTEM FUEL DETAILS

SCHEDULE: E4

ESTIMATED FOR THE PERIOD OF: JANUARY 2021 THROUGH DECEMBER 2021

(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)
Line No.	PLANT UNIT	Net Capability (MW)	Net Generation (MWH)	Capacity Factor	Equivalent Availability Factor	Net Output Factor	Avg Net Heat Rate (BTU/KWH)	Fuel Burned (Units)	Fuel Heat Value (BTU/Unit)	Fuel Burned (MMBTU)	As Burned Fuel Cost (\$)	Fuel Cost per KWH (cents/KWH)	Cost of Fuel (\$/Unit)
1	Gas		242,746				7,474	1,814,199	1,000,000	1,814,199	8,598,580	3.54	4.74
2	Plant Unit Info	1,294.0	242,746	25.2%	60.9%	37.3%	7,474			1,814,199	8,598,580	3.54	
3	<u>Twin Lakes PV Solar</u>												
4	Solar		10,310					N/A	N/A	N/A	N/A	N/A	N/A
5	Plant Unit Info	74.5	10,310	18.6%	N/A	18.6%	N/A						
6	<u>Union Springs PV Solar</u>												
7	Solar		10,341					N/A	N/A	N/A	N/A	N/A	N/A
8	Plant Unit Info	74.5	10,341	18.7%	N/A	18.7%	N/A						
9	<u>WCEC 01</u>												
10	Light Oil		0					0	0	0	0	0.00	0.00
11	Gas		486,309				6,817	3,315,400	1,000,000	3,315,400	15,551,573	3.20	4.69
12	Plant Unit Info	1,248.0	486,309	52.4%	93.7%	52.4%	6,817			3,315,400	15,551,573	3.20	
13	<u>WCEC 02</u>												
14	Light Oil		0					0	0	0	0	0.00	0.00
15	Gas		563,081				6,785	3,820,651	1,000,000	3,820,651	17,921,557	3.18	4.69
16	Plant Unit Info	1,248.0	563,081	60.6%	93.7%	60.6%	6,785			3,820,651	17,921,557	3.18	
17	<u>WCEC 03</u>												
18	Light Oil		0					0	0	0	0	0.00	0.00
19	Gas		528,284				6,822	3,603,737	1,000,000	3,603,737	16,904,076	3.20	4.69
20	Plant Unit Info	1,254.0	528,284	56.6%	78.7%	66.7%	6,822			3,603,737	16,904,076	3.20	
21	<u>Wildflower PV Solar</u>												
22	Solar		12,684					N/A	N/A	N/A	N/A	N/A	N/A
23	Plant Unit Info	74.5	12,684	22.9%	N/A	22.9%	N/A						
24	<u>Willow PV Solar</u>												
25	Solar		10,461					N/A	N/A	N/A	N/A	N/A	N/A
26	Plant Unit Info	74.5	10,461	18.9%	N/A	18.9%	N/A						
27	<u>System Totals</u>												
28	Plant Unit Info	29,023	9,193,529				7,600			69,868,407	211,393,984	2.30	
29													
30													
31													
32													
33													
34													
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43													

FLORIDA POWER & LIGHT COMPANY
SYSTEM GENERATED FUEL COST
INVENTORY ANALYSIS

SCHEDULE: E5

ESTIMATED FOR THE PERIOD OF: JANUARY 2021 THROUGH DECEMBER 2021

(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)	(15)
Line No.		Jan - 2021	Feb - 2021	Mar - 2021	Apr - 2021	May - 2021	Jun - 2021	Jul - 2021	Aug - 2021	Sep - 2021	Oct - 2021	Nov - 2021	Dec - 2021	2021
1	#6 Heavy Oil (BBLs)													
2	<u>Purchases</u>													
3	Units	0	0	0	0	0	0	0	0	0	0	0	0	0
4	Unit Cost	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000
5	Amount	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
6	<u>Burned</u>													
7	Units	0	3,060	0	464	0	10,805	12,728	24,713	15,538	5,401	0	0	72,709
8	Unit Cost	0.0000	68.5564	0.0000	68.5564	0.0000	68.5564	68.5564	68.5564	68.5564	68.5564	0.0000	0.0000	68.5564
9	Amount	\$0	\$209,793	\$0	\$31,804	\$0	\$740,763	\$872,595	\$1,694,222	\$1,065,206	\$370,290	\$0	\$0	\$4,984,674
10	<u>Ending Inventory</u>													
11	Units	534,636	531,576	531,576	531,112	531,112	520,307	507,579	482,866	467,329	461,927	461,927	461,927	461,927
12	Unit Cost	68.5564	68.5564	68.5564	68.5564	68.5564	68.5564	68.5564	68.5564	68.5564	68.5564	68.5564	68.5564	68.5564
13	Amount	\$36,652,760	\$36,442,967	\$36,442,967	\$36,411,163	\$36,411,163	\$35,670,400	\$34,797,805	\$33,103,583	\$32,038,377	\$31,668,086	\$31,668,086	\$31,668,086	\$31,668,086
14														
15	#2 Light Oil (BBLs)													
16	<u>Purchases</u>													
17	Units	0	0	0	0	0	0	0	0	0	0	0	0	0
18	Unit Cost	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000
19	Amount	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
20	<u>Burned</u>													
21	Units	0	4,021	0	0	0	0	5,242	6,996	2,528	0	0	0	18,788
22	Unit Cost	0.0000	76.0180	0.0000	0.0000	0.0000	0.0000	84.0713	80.5810	80.1530	0.0000	0.0000	0.0000	80.5206
23	Amount	\$0	\$305,702	\$0	\$0	\$0	\$0	\$440,732	\$563,777	\$202,610	\$0	\$0	\$0	\$1,512,821
24	<u>Ending Inventory</u>													
25	Units	1,413,290	1,409,268	1,409,268	1,409,268	1,409,268	1,409,268	1,404,026	1,397,030	1,394,502	1,394,502	1,394,502	1,394,502	1,394,502
26	Unit Cost	90.2062	90.2467	90.2467	90.2467	90.2467	90.2467	90.2697	90.3183	90.3367	90.3367	90.3367	90.3367	90.3367
27	Amount	\$127,487,499	\$127,181,797	\$127,181,797	\$127,181,797	\$127,181,797	\$127,181,797	\$126,741,065	\$126,177,288	\$125,974,678	\$125,974,678	\$125,974,678	\$125,974,678	\$125,974,678
28														
29	Coal - Scherer (MMBTU)													
30	<u>Purchases</u>													
31	Units	2,069,841	2,069,841	2,069,841	2,069,841	2,069,841	2,069,841	2,069,841	2,069,841	2,069,841	2,069,841	2,069,841	2,069,841	24,838,092
32	Unit Cost	2.5231	2.5263	2.5263	2.5162	2.5066	2.5194	2.5493	2.5621	2.5525	2.5491	2.5619	2.5746	2.5390
33	Amount	\$5,222,416	\$5,229,039	\$5,229,039	\$5,208,134	\$5,188,263	\$5,214,757	\$5,276,646	\$5,303,140	\$5,283,269	\$5,276,232	\$5,302,726	\$5,329,013	\$63,062,674
34	<u>Burned</u>													
35	Units	2,068,506	1,908,230	2,117,950	2,038,652	2,069,231	2,051,993	2,125,320	2,195,543	2,097,080	2,154,272	1,995,419	2,015,896	24,838,092
36	Unit Cost	2.5365	2.5339	2.5320	2.5279	2.5225	2.5217	2.5287	2.5372	2.5412	2.5432	2.5481	2.5550	2.5356
37	Amount	\$5,246,769	\$4,835,208	\$5,362,558	\$5,153,610	\$5,219,720	\$5,174,604	\$5,374,318	\$5,570,548	\$5,329,017	\$5,478,787	\$5,084,560	\$5,150,603	\$62,980,302
38	<u>Ending Inventory</u>													
39	Units	5,955,749	6,117,360	6,069,251	6,100,440	6,101,050	6,118,898	6,063,419	5,937,717	5,910,478	5,826,047	5,900,469	5,954,414	5,954,414
40	Unit Cost	2.5365	2.5339	2.5320	2.5279	2.5225	2.5217	2.5287	2.5372	2.5412	2.5432	2.5481	2.5550	2.5550
41	Amount	\$15,106,768	\$15,500,599	\$15,367,081	\$15,421,605	\$15,390,149	\$15,430,302	\$15,332,630	\$15,065,221	\$15,019,473	\$14,816,918	\$15,035,083	\$15,213,493	\$15,213,493
42														

FLORIDA POWER & LIGHT COMPANY
SYSTEM GENERATED FUEL COST
INVENTORY ANALYSIS

SCHEDULE: E5

ESTIMATED FOR THE PERIOD OF: JANUARY 2021 THROUGH DECEMBER 2021

(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)	(15)
Line No.		Jan - 2021	Feb - 2021	Mar - 2021	Apr - 2021	May - 2021	Jun - 2021	Jul - 2021	Aug - 2021	Sep - 2021	Oct - 2021	Nov - 2021	Dec - 2021	2021
1	Gas (MMBTU)													
2	Burned													
3	Units	40,727,825	37,832,005	41,116,807	47,164,511	54,249,228	56,306,120	61,482,515	63,564,272	60,796,028	54,086,957	40,661,507	40,805,782	598,793,557
4	Unit Cost	4.8937	4.8134	4.7588	4.1993	4.0024	3.9537	3.9090	3.8827	3.8832	4.1184	4.5458	4.7236	4.2393
5	Amount	199,310,585	182,101,368	195,667,406	198,055,629	217,129,213	222,619,898	240,333,344	246,801,186	236,083,281	222,753,367	184,840,302	192,748,291	2,538,443,871
6	Nuclear (Other)													
7	Burned													
8	Units	27,046,729	24,429,304	27,046,729	21,083,802	23,895,442	26,174,118	27,046,589	26,221,435	19,985,463	21,966,749	24,902,972	27,046,729	296,846,059
9	Unit Cost	0.4937	0.4937	0.4937	0.4964	0.4927	0.4899	0.4899	0.4917	0.5072	0.5019	0.4996	0.4990	0.4955
10	Amount	13,353,863	12,061,554	13,353,863	10,466,978	11,773,620	12,823,430	13,250,878	12,892,762	10,137,554	11,025,143	12,442,503	13,495,090	147,077,238

Note: Totals may not add due to rounding.

FLORIDA POWER & LIGHT COMPANY
POWER SOLD

SCHEDULE: E6

ESTIMATED FOR THE PERIOD OF: JANUARY 2021 THROUGH DECEMBER 2021

(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)
Line No.	Month	Sold To	Type & Schedule	Total KWH Sold (000)	KWH from Own Generation (000)	Fuel Cost (cents/KWH)	Total Cost (cents/KWH)	Total \$ for Fuel Adj	Total Cost (\$)	Gain from Off System Sales (\$)
1	Jan - 2021	Off System	OS	448,880	448,880	1.944	3.532	8,726,029	15,853,435	5,678,698
2		St Lucie Reliability Sales		54,189	54,189	0.498	0.498	270,064	270,064	
3	Total January Estimated			503,069	503,069	1.788	3.205	8,996,093	16,123,499	5,678,698
4										
5	Feb - 2021	Off System	OS	418,320	418,320	2.002	3.339	8,374,792	13,969,457	4,229,427
6		St Lucie Reliability Sales		48,945	48,945	0.498	0.498	243,929	243,929	
7	Total February Estimated			467,265	467,265	1.845	3.042	8,618,720	14,213,386	4,229,427
8										
9	Mar - 2021	Off System	OS	245,520	245,520	2.012	3.090	4,940,966	7,587,552	1,921,037
10		St Lucie Reliability Sales		54,189	54,189	0.498	0.498	270,064	270,064	
11	Total March Estimated			299,709	299,709	1.739	2.622	5,211,030	7,857,616	1,921,037
12										
13	Apr - 2021	Off System	OS	191,400	191,400	1.966	3.074	3,763,476	5,883,251	1,641,275
14		St Lucie Reliability Sales		15,386	15,386	0.510	0.510	78,400	78,400	
15	Total April Estimated			206,786	206,786	1.858	2.883	3,841,876	5,961,651	1,641,275
16										
17	May - 2021	Off System	OS	205,530	205,530	1.969	3.131	4,046,461	6,435,234	1,926,331
18		St Lucie Reliability Sales		30,772	30,772	0.495	0.495	152,346	152,346	
19	Total May Estimated			236,302	236,302	1.777	2.788	4,198,807	6,587,581	1,926,331
20										
21	Jun - 2021	Off System	OS	138,600	138,600	2.119	3.305	2,936,676	4,580,937	1,401,711
22		St Lucie Reliability Sales		51,287	51,287	0.495	0.495	253,910	253,910	
23	Total June Estimated			189,887	189,887	1.680	2.546	3,190,586	4,834,847	1,401,711
24										
25	YTD-Jun	Off System		1,648,250	1,648,250	1.989	3.295	32,788,399	54,309,868	16,798,479
26		St Lucie Reliability Sales		254,770	254,770	0.498	0.498	1,268,713	1,268,713	
27	Total 6 Month Period			1,903,020	1,903,020	1.790	2.921	34,057,112	55,578,581	16,798,479
28										

FLORIDA POWER & LIGHT COMPANY
POWER SOLD

SCHEDULE: E6

ESTIMATED FOR THE PERIOD OF: JANUARY 2021 THROUGH DECEMBER 2021

(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)
Line No.	Month	Sold To	Type & Schedule	Total KWH Sold (000)	KWH from Own Generation (000)	Fuel Cost (cents/KWH)	Total Cost (cents/KWH)	Total \$ for Fuel Adj	Total Cost (\$)	Gain from Off System Sales (\$)
1	Jul - 2021	Off System	OS	138,880	138,880	2.225	3.417	3,090,034	4,746,107	1,413,034
2		St Lucie Reliability Sales		52,997	52,997	0.495	0.495	262,374	262,374	
3	Total July Estimated			191,877	191,877	1.747	2.610	3,352,407	5,008,481	1,413,034
4										
5	Aug - 2021	Off System	OS	142,600	142,600	2.089	3.239	2,978,610	4,618,484	1,319,024
6		St Lucie Reliability Sales		52,997	52,997	0.495	0.495	262,374	262,374	
7	Total August Estimated			195,597	195,597	1.657	2.495	3,240,984	4,880,858	1,319,024
8										
9	Sep - 2021	Off System	OS	123,000	123,000	2.222	3.489	2,733,069	4,290,929	1,250,360
10		St Lucie Reliability Sales		51,287	51,287	0.495	0.495	253,910	253,910	
11	Total September Estimated			174,287	174,287	1.714	2.608	2,986,979	4,544,840	1,250,360
12										
13	Oct - 2021	Off System	OS	108,810	108,810	2.350	3.595	2,556,951	3,911,981	1,055,802
14		St Lucie Reliability Sales		52,997	52,997	0.495	0.495	262,374	262,374	
15	Total October Estimated			161,807	161,807	1.742	2.580	2,819,325	4,174,354	1,055,802
16										
17	Nov - 2021	Off System	OS	191,100	191,100	1.832	2.867	3,501,420	5,479,676	1,452,731
18		St Lucie Reliability Sales		52,441	52,441	0.484	0.484	253,927	253,927	
19	Total November Estimated			243,541	243,541	1.542	2.354	3,755,347	5,733,604	1,452,731
20										
21	Dec - 2021	Off System	OS	245,830	245,830	1.894	2.960	4,655,512	7,277,441	1,982,771
22		St Lucie Reliability Sales		54,189	54,189	0.484	0.484	262,392	262,392	
23	Total December Estimated			300,019	300,019	1.639	2.513	4,917,904	7,539,832	1,982,771
24										
25	YTD	Off System		2,598,470	2,598,470	2.013	3.257	52,303,995	84,634,486	25,272,200
26		St Lucie Reliability Sales		571,679	571,679	0.494	0.494	2,826,064	2,826,064	
27	Total 12 Month Period			3,170,149	3,170,149	1.739	2.759	55,130,059	87,460,550	25,272,200
28										

Note: Totals may not add due to rounding.

FLORIDA POWER & LIGHT COMPANY
PURCHASED POWER
(EXCLUSIVE OF ECONOMY ENERGY PURCHASES)

SCHEDULE: E7

ESTIMATED FOR THE PERIOD OF: JANUARY 2021 THROUGH DECEMBER 2021

(1)	(2)	(3)	(4)	(5)	(6)	(7)
Line No.	RAD - Fuel Projection E7 Schedule	Type & Schedule	KWH Purchased (000)	KWH for Firm	Fuel Cost (cents/KWH)	Total \$ for Fuel Adj
1	<u>Jan - 2021</u>					
2	St Lucie Reliability		54,568	54,568	0.445	242,898
3	SWA		82,636	82,636	3.005	2,483,000
4	Subtotal Jan - 2021		137,204	137,204	1.987	2,725,898
5						
6	<u>Feb - 2021</u>					
7	St Lucie Reliability		49,287	49,287	0.445	219,392
8	SWA		81,292	81,292	3.026	2,459,994
9	Subtotal Feb - 2021		130,579	130,579	2.052	2,679,386
10						
11	<u>Mar - 2021</u>					
12	St Lucie Reliability		54,568	54,568	0.445	242,898
13	SWA		83,261	83,261	2.985	2,485,336
14	Subtotal Mar - 2021		137,829	137,829	1.979	2,728,234
15						
16	<u>Apr - 2021</u>					
17	St Lucie Reliability		51,600	51,600	0.456	235,038
18	SWA		75,442	75,442	2.973	2,243,229
19	Subtotal Apr - 2021		127,041	127,041	1.951	2,478,267
20						
21	<u>May - 2021</u>					
22	St Lucie Reliability		53,320	53,320	0.456	242,873
23	SWA		71,759	71,759	2.868	2,058,212
24	Subtotal May - 2021		125,078	125,078	1.840	2,301,085
25						
26	<u>Jun - 2021</u>					
27	St Lucie Reliability		51,600	51,600	0.456	235,038
28	SWA		83,066	83,066	3.058	2,540,062
29	Subtotal Jun - 2021		134,666	134,666	2.061	2,775,100
30						
31	<u>YTD-Jun - 2021</u>					
32	St Lucie Reliability		314,941	314,941	0.450	1,418,136
33	SWA		477,456	477,456	2.989	14,269,832
34	Subtotal YTD-Jun - 2021		792,397	792,397	1.980	15,687,968
35						

FLORIDA POWER & LIGHT COMPANY
PURCHASED POWER
(EXCLUSIVE OF ECONOMY ENERGY PURCHASES)

SCHEDULE: E7

ESTIMATED FOR THE PERIOD OF: JANUARY 2021 THROUGH DECEMBER 2021

(1)	(2)	(3)	(4)	(5)	(6)	(7)
Line No.	RAD - Fuel Projection E7 Schedule	Type & Schedule	KWH Purchased (000)	KWH for Firm	Fuel Cost (cents/KWH)	Total \$ for Fuel Adj
1	<u>Jul - 2021</u>					
2	St Lucie Reliability		53,320	53,320	0.456	242,873
3	SWA		75,070	75,070	3.047	2,287,742
4	Subtotal Jul - 2021		128,389	128,389	1.971	2,530,615
5						
6	<u>Aug - 2021</u>					
7	St Lucie Reliability		46,444	46,444	0.456	211,556
8	SWA		65,271	65,271	3.065	2,000,739
9	Subtotal Aug - 2021		111,715	111,715	1.980	2,212,294
10						
11	<u>Sep - 2021</u>					
12	SWA		73,937	73,937	3.119	2,305,782
13	Subtotal Sep - 2021		73,937	73,937	3.119	2,305,782
14						
15	<u>Oct - 2021</u>					
16	St Lucie Reliability		51,605	51,605	0.491	253,428
17	SWA		63,642	63,642	2.947	1,875,395
18	Subtotal Oct - 2021		115,247	115,247	1.847	2,128,823
19						
20	<u>Nov - 2021</u>					
21	St Lucie Reliability		52,808	52,808	0.480	253,429
22	SWA		72,490	72,490	3.170	2,297,664
23	Subtotal Nov - 2021		125,297	125,297	2.036	2,551,092
24						
25	<u>Dec - 2021</u>					
26	St Lucie Reliability		54,568	54,568	0.480	261,877
27	SWA		76,163	76,163	2.930	2,231,524
28	Subtotal Dec - 2021		130,731	130,731	1.907	2,493,401
29						
30	<u>2021</u>					
31	St Lucie Reliability		573,685	573,685	0.460	2,641,298
32	SWA		904,028	904,028	3.016	27,268,678
33	Subtotal 2021		1,477,713	1,477,713	2.024	29,909,976
34						
35	Note: Totals may not add due to rounding.					

FLORIDA POWER & LIGHT COMPANY
ENERGY PAYMENT TO QUALIFYING FACILITIES

SCHEDULE: E8

ESTIMATED FOR THE PERIOD OF: JANUARY 2021 THROUGH DECEMBER 2021

(1)	(2)	(3)	(4)	(5)	(6)	(7)
Line No.	RAD - Fuel Projection E8 Schedule	Type & Schedule	Total KWH Purchased (000)	KWH for Firm (000)	Fuel Cost (cents/KWH)	Total \$ for Fuel Adj
1	<u>Jan - 2021</u>					
2	Qualifying Facilities		26,970	26,970	1.925	519,164
3	Subtotal Jan - 2021		26,970	26,970	1.925	519,164
4						
5	<u>Feb - 2021</u>					
6	Qualifying Facilities		22,357	22,357	1.978	442,266
7	Subtotal Feb - 2021		22,357	22,357	1.978	442,266
8						
9	<u>Mar - 2021</u>					
10	Qualifying Facilities		27,134	27,134	1.936	525,407
11	Subtotal Mar - 2021		27,134	27,134	1.936	525,407
12						
13	<u>Apr - 2021</u>					
14	Qualifying Facilities		25,567	25,567	1.856	474,586
15	Subtotal Apr - 2021		25,567	25,567	1.856	474,586
16						
17	<u>May - 2021</u>					
18	Qualifying Facilities		28,212	28,212	1.789	504,676
19	Subtotal May - 2021		28,212	28,212	1.789	504,676
20						
21	<u>Jun - 2021</u>					
22	Qualifying Facilities		22,918	22,918	1.845	422,762
23	Subtotal Jun - 2021		22,918	22,918	1.845	422,762
24						
25	<u>YTD-Jun - 2021</u>					
26	Qualifying Facilities		153,158	153,158	1.886	2,888,861
27	Subtotal YTD-Jun - 2021		153,158	153,158	1.886	2,888,861

FLORIDA POWER & LIGHT COMPANY
ENERGY PAYMENT TO QUALIFYING FACILITIES

SCHEDULE: E8

ESTIMATED FOR THE PERIOD OF: JANUARY 2021 THROUGH DECEMBER 2021

(1)	(2)	(3)	(4)	(5)	(6)	(7)
Line No.	RAD - Fuel Projection E8 Schedule	Type & Schedule	Total KWH Purchased (000)	KWH for Firm (000)	Fuel Cost (cents/KWH)	Total \$ for Fuel Adj
28						
29	<u>Jul - 2021</u>					
30	Qualifying Facilities		24,589	24,589	1.947	478,873
31	Subtotal Jul - 2021		24,589	24,589	1.947	478,873
32						
33	<u>Aug - 2021</u>					
34	Qualifying Facilities		21,122	21,122	2.040	430,892
35	Subtotal Aug - 2021		21,122	21,122	2.040	430,892
36						
37	<u>Sep - 2021</u>					
38	Qualifying Facilities		28,318	28,318	1.947	551,230
39	Subtotal Sep - 2021		28,318	28,318	1.947	551,230
40						
41	<u>Oct - 2021</u>					
42	Qualifying Facilities		27,193	27,193	1.915	520,724
43	Subtotal Oct - 2021		27,193	27,193	1.915	520,724
44						
45	<u>Nov - 2021</u>					
46	Qualifying Facilities		27,266	27,266	1.811	493,763
47	Subtotal Nov - 2021		27,266	27,266	1.811	493,763
48						
49	<u>Dec - 2021</u>					
50	Qualifying Facilities		30,668	30,668	1.811	555,509
51	Subtotal Dec - 2021		30,668	30,668	1.811	555,509
52						
53	<u>2021</u>					
54	Qualifying Facilities		312,315	312,315	1.895	5,919,852
55	Subtotal 2021		312,315	312,315	1.895	5,919,852
56						
57						
58	Note: Totals may not add due to rounding.					

FLORIDA POWER & LIGHT COMPANY
ECONOMY ENERGY PURCHASES

SCHEDULE: E9

ESTIMATED FOR THE PERIOD OF: JANUARY 2021 THROUGH DECEMBER 2021

(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)
Line No.		Purchased From	Type & Schedule	Total KWH Purchase (000)	Transaction Cost (cents/KWH)	Total \$ for Fuel Adj	Cost if Generated (cents/KWH)	Cost if Generated Col (5) * Col (6)	Fuel Savings (\$)
1	<u>Jan - 2021</u>	Economy	OS	0					
2		Subtotal Jan - 2021		0					
3									
4	<u>Feb - 2021</u>	Economy	OS	0					
5		Subtotal Feb - 2021		0					
6									
7	<u>Mar - 2021</u>	Economy	OS	20,460	2.400	491,040	2.896	592,463	101,423
8		Subtotal Mar - 2021		20,460	2.400	491,040	2.896	592,463	101,423
9									
10	<u>Apr - 2021</u>	Economy	OS	19,800	2.400	475,200	2.759	546,288	71,088
11		Subtotal Apr - 2021		19,800	2.400	475,200	2.759	546,288	71,088
12									
13	<u>May - 2021</u>	Economy	OS	37,200	2.450	911,400	2.715	1,009,930	98,530
14		Subtotal May - 2021		37,200	2.450	911,400	2.715	1,009,930	98,530
15									
16	<u>Jun - 2021</u>	Economy	OS	91,500	2.650	2,424,750	3.083	2,821,287	396,537
17		Subtotal Jun - 2021		91,500	2.650	2,424,750	3.083	2,821,287	396,537
18									
19		<u>YTD - Jun</u>							
20		<u>Economy</u>		168,960	2.546	4,302,390	2.942	4,969,968	667,578
21		<u>Sub-Total YTD - Jun</u>		168,960	2.546	4,302,390	2.942	4,969,968	667,578
22									

FLORIDA POWER & LIGHT COMPANY
ECONOMY ENERGY PURCHASES

SCHEDULE: E9

ESTIMATED FOR THE PERIOD OF: JANUARY 2021 THROUGH DECEMBER 2021

(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)
Line No.		Purchased From	Type & Schedule	Total KWH Purchase (000)	Transaction Cost (cents/KWH)	Total \$ for Fuel Adj	Cost if Generated (cents/KWH)	Cost if Generated Col (5) * Col (6)	Fuel Savings (\$)
1	<u>Jul - 2021</u>	Economy	OS	44,020	2.700	1,188,540	3.084	1,357,388	168,848
2		Subtotal Jul - 2021		44,020	2.700	1,188,540	3.084	1,357,388	168,848
3									
4	<u>Aug - 2021</u>	Economy	OS	29,450	2.700	795,150	3.035	893,687	98,537
5		Subtotal Aug - 2021		29,450	2.700	795,150	3.035	893,687	98,537
6									
7	<u>Sep - 2021</u>	Economy	OS	72,000	2.650	1,908,000	3.136	2,258,031	350,031
8		Subtotal Sep - 2021		72,000	2.650	1,908,000	3.136	2,258,031	350,031
9									
10	<u>Oct - 2021</u>	Economy	OS	29,450	2.600	765,700	3.230	951,096	185,396
11		Subtotal Oct - 2021		29,450	2.600	765,700	3.230	951,096	185,396
12									
13	<u>Nov - 2021</u>	Economy	OS	3,300	1.800	59,400	2.694	88,911	29,511
14		Subtotal Nov - 2021		3,300	1.800	59,400	2.694	88,911	29,511
15									
16	<u>Dec - 2021</u>	Economy	OS	0					
17		Subtotal Dec - 2021		0					
18									
19		<u>YTD - Dec</u>		347,180	2.598	9,019,180	3.030	10,519,080	1,499,900
20		<u>Sub-Total YTD - Dec</u>		347,180	2.598	9,019,180	3.030	10,519,080	1,499,900
21									
22		Note: Totals may not add due to rounding.							

COMPANY: FLORIDA POWER & LIGHT COMPANY

SCHEDULE E10

	CURRENT	PROPOSED	DIFFERENCE	
	<u>SEP 2020</u>	<u>JAN 2021 - DEC 2021</u>	<u>\$</u>	<u>%</u>
BASE	\$69.94	\$69.90	(\$0.04)	-0.06%
FUEL COST RECOVERY	\$18.84	\$21.23	\$2.39	12.69%
ENERGY CONSERVATION COST RECOVERY	\$1.39	\$1.49	\$0.10	7.19%
CAPACITY COST RECOVERY	\$2.30	\$2.04	-\$0.26	-11.30%
ENVIRONMENTAL COST RECOVERY	\$1.55	\$1.49	-\$0.06	-3.87%
STORM PROTECTION PLAN COST RECOVERY	\$0.00	\$0.42	\$0.42	N/A
STORM RESTORATION SURCHARGE	<u>\$0.00</u>	<u>\$0.00</u>	<u>\$0.00</u>	N/A
SUBTOTAL	\$94.02	\$96.57	\$2.55	2.71%
GROSS RECEIPTS TAX	<u>\$2.41</u>	<u>\$2.48</u>	<u>\$0.07</u>	<u>2.90%</u>
TOTAL	\$96.43	\$99.05	\$2.62	2.72%

FLORIDA POWER & LIGHT COMPANY
GENERATING SYSTEM COMPARATIVE DATA BY FUEL TYPE

SCHEDULE: H1

Line No.	H1 Schedule	2018	2019	2020	2021	% Diff 2019 to 2018	% Diff 2020 to 2019	% Diff 2020 to 2021
1	Fuel Cost of System Net Generation (\$)							
2	Heavy Oil	33,336,536	13,793,931	13,866,418	4,984,674	(58.6%)	0.5%	(64.1%)
3	Light Oil	17,471,205	20,107,057	14,804,568	1,512,821	15.1%	(26.4%)	(89.8%)
4	Coal	70,954,592	74,236,959	50,709,323	62,980,302	4.6%	(31.7%)	24.2%
5	Gas	2,938,221,234	2,600,448,500	2,169,620,295	2,538,443,871	(11.5%)	(16.6%)	17.0%
6	Nuclear	175,457,637	159,950,571	147,687,701	147,077,238	(8.8%)	(7.7%)	(0.4%)
7	Subtotal Fuel Cost of System Net Generation (\$)	3,235,441,204	2,868,537,019	2,396,688,304	2,754,998,906	(11.3%)	(16.4%)	15.0%
8								
9	System Net Generation (MWh)							
10	Heavy Oil	247,838	105,846	115,705	40,231	(57.3%)	9.3%	(65.2%)
11	Light Oil	128,769	223,502	97,367	7,393	73.6%	(56.4%)	(92.4%)
12	Coal	2,583,232	2,488,197	1,677,228	2,174,478	(3.7%)	(32.6%)	29.6%
13	Gas	91,213,460	93,401,386	91,592,476	87,164,479	2.4%	(1.9%)	(4.8%)
14	Nuclear	28,176,271	27,791,207	28,713,467	28,165,152	(1.4%)	3.3%	(1.9%)
15	Solar	1,835,949	2,368,307	4,080,010	6,493,025	29.0%	72.3%	59.1%
16	Subtotal System Net Generation (MWh)	124,185,520	126,378,446	126,276,252	124,044,758	1.8%	(0.1%)	(1.8%)
17								
18	Units of Fuel Burned (Unit)							
19	Heavy Oil	445,526	188,991	198,959	72,709	(57.6%)	5.3%	(63.5%)
20	Light Oil	188,693	203,957	180,477	18,788	8.1%	(11.5%)	(89.6%)
21	Coal	1,717,337	1,691,077	1,103,222	1,461,064	(1.5%)	(34.8%)	32.4%
22	Gas	646,603,153	651,359,136	633,079,793	598,793,557	0.7%	(2.8%)	(5.4%)
23	Nuclear	308,786,317	303,397,508	307,086,334	296,846,059	(1.7%)	1.2%	(3.3%)
24								
25								
26	BTU Burned (MMBTU)							
27	Heavy Oil	2,817,296	1,196,123	1,271,430	465,338	(57.5%)	6.3%	(63.4%)
28	Light Oil	1,091,030	1,182,072	1,053,796	109,534	8.3%	(10.9%)	(89.6%)
29	Coal	28,818,876	28,631,872	19,137,147	24,838,092	(0.6%)	(33.2%)	29.8%
30	Gas	660,577,429	665,984,354	640,798,422	598,793,557	0.8%	(3.8%)	(6.6%)
31	Nuclear	308,786,317	303,397,508	307,086,334	296,846,059	(1.7%)	1.2%	(3.3%)
32	Subtotal BTU Burned (MMBTU)	1,002,090,947	1,000,391,930	969,347,129	921,052,580	(0.2%)	(3.1%)	(5.0%)
33								
34	Generation Mix (%)							
35	Heavy Oil	0.20%	0.08%	0.09%	0.03%			
36	Light Oil	0.10%	0.18%	0.08%	0.01%			
37	Coal	2.08%	1.97%	1.33%	1.75%			
38	Gas	73.45%	73.91%	72.53%	70.27%			
39	Nuclear	22.69%	21.99%	22.74%	22.71%			
40	Solar	1.48%	1.87%	3.23%	5.23%			
41	Subtotal Generation Mix (%)	100.00%	100.00%	100.00%	100.00%			
42								
43	Fuel Cost per Unit (\$/Unit)							
44	Heavy Oil	74.8252	72.9873	69.6948	68.5564	(2.5%)	(4.5%)	(1.6%)
45	Light Oil	92.5907	98.5848	82.0304	80.5206	6.5%	(16.8%)	(1.8%)
46	Coal	41.3166	43.8992	45.9647	43.1058	6.3%	4.7%	(6.2%)
47	Gas	4.5441	3.9923	3.4271	4.2393	(12.1%)	(14.2%)	23.7%
48	Nuclear	0.5682	0.5272	0.4809	0.4955	(7.2%)	(8.8%)	3.0%
49								
50	Fuel Cost per MMBTU (\$/MMBTU)							
51	Heavy Oil	11.8328	11.5322	10.9062	10.7119	(2.5%)	(5.4%)	(1.8%)
52	Light Oil	16.0135	17.0100	14.0488	13.8114	6.2%	(17.4%)	(1.7%)
53	Coal	2.4621	2.5928	2.6498	2.5356	5.3%	2.2%	(4.3%)
54	Gas	4.4480	3.9047	3.3858	4.2393	(12.2%)	(13.3%)	25.2%
55	Nuclear	0.5682	0.5272	0.4809	0.4955	(7.2%)	(8.8%)	3.0%
56	Subtotal Fuel Cost per MMBTU (\$/MMBTU)	3.2287	2.8674	2.4725	2.9911	(11.2%)	(13.8%)	21.0%
57								
58	BTU Burned per KWH (BTU/KWH)							
59	Heavy Oil	11,367	11,301	10,989	11,567	(0.6%)	(2.8%)	5.3%
60	Light Oil	8,473	5,289	10,823	14,816	(37.6%)	104.6%	36.9%
61	Coal	11,156	11,507	11,410	11,423	3.1%	(0.8%)	0.1%
62	Gas	7,242	7,130	6,996	6,870	(1.5%)	(1.9%)	(1.8%)
63	Nuclear	10,959	10,917	10,695	10,539	(0.4%)	(2.0%)	(1.5%)
64	Subtotal BTU Burned per KWH (BTU/KWH)	8,069	7,916	7,676	7,425	(1.9%)	(3.0%)	(3.3%)
65								
66	Generated Fuel Cost per KWH (cents/KWH)							
67	Heavy Oil	13.4509	13.0320	11.9843	12.3903	(3.1%)	(8.0%)	3.4%
68	Light Oil	13.5678	8.9964	15.2050	20.4629	(33.7%)	69.0%	34.6%
69	Coal	2.7467	2.9836	3.0234	2.8963	8.6%	1.3%	(4.2%)
70	Gas	3.2213	2.7842	2.3688	2.9122	(13.6%)	(14.9%)	22.9%
71	Nuclear	0.6227	0.5755	0.5143	0.5222	(7.6%)	(10.6%)	1.5%
72	Subtotal Generated Fuel Cost per KWH (cents/KWH)	2.6053	2.2698	1.8980	2.2210	(12.9%)	(16.4%)	17.0%

FLORIDA POWER & LIGHT COMPANY

**Forty-Eighth Revised Sheet No. 10.101
Cancels Forty-Seventh Revised Sheet No. 10.101**

(Continued from Sheet No. 10.100)

ESTIMATED AS-AVAILABLE AVOIDED ENERGY COST

FPL will provide its most recent non-binding estimate of future AS-Available avoided cost projections within thirty days of a written request. In addition, As-Available Energy cost payments will include .0139¢/kWh for variable operation and maintenance expenses.

DELIVERY VOLTAGE ADJUSTMENT

The Company's actual hourly As-Available Energy costs shall be adjusted according to the delivery voltage by the following multipliers:

<u>Delivery Voltage</u>	<u>Adjustment Factor</u>
Transmission Voltage Delivery	1.0000
Primary Voltage Delivery	1.0111
Secondary Voltage Delivery	1.0295

PROJECTED ANNUAL GENERATION MIX AND FUEL PRICES

FPL's projected annual generation mix may be found on Schedules 5, 6.1 and 6.2 in FPL's Ten Year Site Plan.

(Continued on Sheet No. 10.102)

FLORIDA POWER & LIGHT COMPANY

Forty-First Revised Sheet No. 10.103
Cancels Fortieth Revised Sheet No. 10.103

(Continued from Sheet No. 10.102)

B. Interconnection Charge for Non-Variable Utility Expenses:

The Qualifying Facility shall bear the cost required for interconnection, including the metering. The Qualifying Facility shall have the option of (i) payment in full for the interconnection costs upon completion of the interconnection facilities (including the time value of money during the construction) and providing a surety bond, letter of credit or comparable assurance of payment acceptable to the Company adequate to cover the interconnection costs, (ii) payment of monthly invoices from the Company for actual costs progressively incurred by the Company in installing the interconnection facilities, or (iii) upon a showing of credit worthiness, making equal monthly installment payments over a period no longer than thirty-six (36) months toward the full cost of interconnection. In the latter case, the Company shall assess interest at the rate then prevailing for the thirty (30) days highest grade commercial paper rate, such rate to be specified by the Company thirty (30) days prior to the date of each installment payment by the Qualifying Facility.

C. Interconnection Charge for Variable Utility Expenses:

The Qualifying Facility shall be billed monthly for the cost of variable utility expenses associated with the operation and maintenance of the interconnection facilities. These include (a) the Company's inspections of the interconnection facilities and (b) maintenance of any equipment beyond that which would be required to provide normal electric service to the Qualifying Facility if no sales to the Company were involved.

In lieu of payments for actual charges, the Qualifying Facility may pay a monthly charge equal to a percentage of the installed cost of the interconnection facilities necessary for the sale of energy to the Company. The applicable percentages are as follows:

<u>Equipment Type</u>	<u>Charge</u>
Metering Equipment	0.075%
Distribution Equipment	0.227%
Transmission Equipment	0.130%

D. Taxes and Assessments

The Qualifying Facility shall be billed monthly an amount equal to any taxes, assessments or other impositions, for which the Company is liable as a result of its purchases of As-Available Energy produced by the Qualifying Facility. In the event the Company receives a tax benefit as a result of its purchases of As-Available Energy produced by the Qualifying Facility, the Qualifying Facility shall be entitled to a refund in an amount equal to such benefit.

TERMS OF SERVICE

- (1) It shall be the Qualifying Facility's responsibility to inform the Company of any change in the Qualifying Facility's electric generation capability.

(Continue on Sheet No. 10.104)

**APPENDIX III
CAPACITY COST RECOVERY**

JANUARY 2021 THROUGH DECEMBER 2021 FACTORS

**RBD-7
DOCKET NO. 20200001-EI
FPL WITNESS: RENAE B. DEATON
EXHIBIT _____
PAGES 1-38
SEPTEMBER 3, 2020**

**APPENDIX III
CAPACITY COST RECOVERY
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FLORIDA POWER & LIGHT COMPANY
CAPACITY COST RECOVERY CLAUSE
PROJECTED CAPACITY COSTS

ESTIMATED FOR THE PERIOD: JANUARY 2021 THROUGH DECEMBER 2021

(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)	(15)	(16)
Line No.	Strata	Line	Jan - 2021	Feb - 2021	Mar - 2021	Apr - 2021	May - 2021	Jun - 2021	Jul - 2021	Aug - 2021	Sep - 2021	Oct - 2021	Nov - 2021	Dec - 2021	2021
1	Base	Payments to Non-cogenerators	\$1,317,600	\$1,317,600	\$1,317,600	\$1,317,600	\$1,317,600	\$1,364,000	\$1,364,000	\$1,364,000	\$1,364,000	\$1,364,000	\$1,364,000	\$1,364,000	\$16,136,000
2		Payments to Co-generators	\$122,325	\$122,325	\$122,325	\$122,325	\$122,325	\$122,325	\$122,325	\$122,325	\$122,325	\$122,325	\$122,325	\$122,325	\$1,467,900
3		Cedar Bay Transaction - Regulatory Asset - Amortization and Return	\$9,042,943	\$9,011,846	\$8,980,750	\$8,949,653	\$8,918,556	\$8,887,459	\$8,856,363	\$8,825,266	\$8,794,169	\$8,763,072	\$8,731,976	\$8,700,879	\$106,462,931
4		Cedar Bay Transaction - Regulatory Liability - Amortization and Return	(\$80,214)	(\$79,807)	(\$79,400)	(\$78,993)	(\$78,585)	(\$78,178)	(\$77,771)	(\$77,363)	(\$76,956)	(\$76,549)	(\$76,142)	(\$75,734)	(\$935,692)
5		Indiantown Transaction - Regulatory Asset - Amortization and Return	\$5,844,977	\$5,817,004	\$5,789,030	\$5,761,057	\$5,733,083	\$5,705,110	\$5,677,136	\$5,649,163	\$5,621,189	\$5,593,216	\$5,565,242	\$5,537,269	\$68,293,477
6		SJRPP Transaction Revenue Requirements	\$724,058	\$712,348	\$700,639	\$688,930	\$677,221	\$665,512	\$653,803	\$642,093	\$630,384	\$618,675	\$606,966	\$595,257	\$7,915,886
7		Incremental Plant Security Costs O&M	\$2,699,150	\$2,576,090	\$2,493,700	\$2,412,589	\$2,331,478	\$2,250,367	\$2,169,256	\$2,088,145	\$2,007,034	\$1,925,923	\$1,844,812	\$1,763,701	\$30,922,144
8		Incremental Plant Security Costs Capital	\$410,115	\$410,489	\$411,455	\$412,589	\$413,722	\$414,855	\$415,989	\$417,122	\$418,255	\$419,389	\$420,522	\$425,835	\$4,990,337
9		Incremental Nuclear NRC Compliance Costs O&M	\$95,845	\$95,320	\$217,256	\$96,715	\$96,175	\$96,715	\$96,715	\$96,715	\$96,715	\$96,715	\$96,715	\$99,252	\$1,280,315
10		Incremental Nuclear NRC Compliance Costs Capital	\$1,111,559	\$1,108,678	\$1,105,796	\$1,102,915	\$1,100,034	\$1,098,582	\$1,097,120	\$1,094,220	\$1,091,319	\$1,088,651	\$1,077,928	\$1,061,613	\$13,138,414
11		Transmission of Electricity by Others	(\$128,544)	(\$58,635)	(\$38,246)	(\$26,048)	(\$4,157)	(\$2,811)	(\$15,432)	(\$1,960)	(\$21,349)	(\$23,809)	(\$31,214)	(\$23,376)	(\$375,581)
12		Transmission Revenues from Capacity Sales	(\$1,448,709)	(\$1,365,239)	(\$725,549)	(\$478,500)	(\$462,443)	(\$242,550)	(\$243,040)	(\$320,850)	(\$307,500)	(\$299,228)	(\$525,525)	(\$639,158)	(\$7,058,290)
13		Subtotal Base	\$19,711,104	\$19,668,019	\$20,695,356	\$20,599,953	\$20,283,303	\$20,730,604	\$20,752,899	\$20,198,733	\$20,104,049	\$20,471,018	\$19,846,556	\$19,176,248	\$242,237,843
14															
15	General	Incremental Plant Security Costs Capital	\$217	\$87	\$768	\$2,129	\$3,491	\$4,853	\$6,214	\$7,576	\$8,938	\$10,299	\$11,661	\$25,095	\$81,328
16		Subtotal General	\$217	\$87	\$768	\$2,129	\$3,491	\$4,853	\$6,214	\$7,576	\$8,938	\$10,299	\$11,661	\$25,095	\$81,328
17															
18	Intermediate	Incremental Plant Security Costs O&M	\$312,308	\$379,116	\$574,504	\$385,260	\$419,704	\$490,124	\$405,693	\$322,590	\$366,271	\$319,579	\$323,453	\$460,729	\$4,759,332
19		Incremental Plant Security Costs Capital	\$54,616	\$54,494	\$54,373	\$54,251	\$54,130	\$54,008	\$53,887	\$53,765	\$53,644	\$53,522	\$53,401	\$53,279	\$647,369
20		Subtotal Intermediate	\$366,924	\$433,611	\$628,876	\$439,511	\$473,834	\$544,132	\$459,580	\$376,355	\$419,915	\$373,101	\$376,854	\$514,008	\$5,406,701
21															
22	Peaking	Incremental Plant Security Costs O&M	\$37,184	\$36,496	\$113,633	\$38,049	\$37,432	\$38,064	\$38,068	\$38,100	\$38,091	\$37,357	\$37,967	\$38,572	\$529,013
23		Incremental Plant Security Costs Capital	\$6,209	\$6,189	\$6,170	\$6,150	\$6,130	\$6,111	\$6,091	\$6,072	\$6,052	\$6,032	\$6,013	\$5,993	\$73,212
24		Subtotal Peaking	\$43,393	\$42,686	\$119,803	\$44,199	\$43,563	\$44,174	\$44,159	\$44,172	\$44,143	\$43,389	\$43,980	\$44,565	\$602,225
25															
26	Solar	Incremental Plant Security Costs O&M	\$10,000	\$10,000	\$10,000	\$10,000	\$10,000	\$10,000	\$10,000	\$10,000	\$10,000	\$10,000	\$10,000	\$10,000	\$120,000
27		Incremental Plant Security Costs Capital	\$7,303	\$7,271	\$7,239	\$7,207	\$7,175	\$7,143	\$7,112	\$7,080	\$7,048	\$7,016	\$6,984	\$6,952	\$85,530
28		Subtotal Solar	\$17,303	\$17,271	\$17,239	\$17,207	\$17,175	\$17,143	\$17,112	\$17,080	\$17,048	\$17,016	\$16,984	\$16,952	\$205,530
29															
30	Total		\$20,138,941	\$20,161,673	\$21,462,042	\$21,102,999	\$20,821,366	\$21,340,907	\$21,279,964	\$20,643,916	\$20,594,092	\$20,914,823	\$20,296,034	\$19,776,868	\$248,533,626
31															
32		Totals may not add due to rounding													

FLORIDA POWER & LIGHT COMPANY
CAPACITY COST RECOVERY CLAUSE

ESTIMATED FOR THE PERIOD: JANUARY 2021 THROUGH DECEMBER 2021

(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)	(15)
Line No.	Line	Jan - 2021	Feb - 2021	Mar - 2021	Apr - 2021	May - 2021	Jun - 2021	Jul - 2021	Aug - 2021	Sep - 2021	Oct - 2021	Nov - 2021	Dec - 2021	2021
1	Total Capacity Costs	20,138,941	20,161,673	21,462,042	21,102,999	20,821,366	21,340,907	21,279,964	20,643,916	20,594,092	20,914,823	20,296,034	19,776,868	248,533,626
2														
3	Total Base Capacity Costs	19,711,104	19,668,019	20,695,356	20,599,953	20,283,303	20,730,604	20,752,899	20,198,733	20,104,049	20,471,018	19,846,556	19,176,248	242,237,843
4	Base Jurisdictional Factor	95.68908%	95.68908%	95.68908%	95.68908%	95.68908%	95.68908%	95.68908%	95.68908%	95.68908%	95.68908%	95.68908%	95.68908%	
5	Total Base Jurisdictionalized Capacity Costs	18,861,374	18,820,146	19,803,195	19,711,905	19,408,905	19,836,924	19,858,258	19,327,982	19,237,379	19,588,529	18,990,986	18,349,575	231,795,159
6														
7	Total Intermediate Capacity Costs	366,924	433,611	628,876	439,511	473,834	544,132	459,580	376,355	419,915	373,101	376,854	514,008	5,406,701
8	Intermediate Jurisdictional Factor	95.00813%	95.00813%	95.00813%	95.00813%	95.00813%	95.00813%	95.00813%	95.00813%	95.00813%	95.00813%	95.00813%	95.00813%	
9	Total Intermediate Jurisdictionalized Capacity Costs	348,608	411,965	597,484	417,572	450,181	516,970	436,638	357,568	398,953	354,476	358,041	488,350	5,136,805
10														
11	Total Peaking Capacity Costs	43,393	42,686	119,803	44,199	43,563	44,174	44,159	44,172	44,143	43,389	43,980	44,565	602,225
12	Peaking Jurisdictional Factor	95.27777%	95.27777%	95.27777%	95.27777%	95.27777%	95.27777%	95.27777%	95.27777%	95.27777%	95.27777%	95.27777%	95.27777%	
13	Total Peaking Jurisdictionalized Capacity Costs	41,343	40,670	114,145	42,111	41,506	42,088	42,074	42,086	42,059	41,340	41,903	42,460	573,786
14														
15	Total Solar Capacity Costs	17,303	17,271	17,239	17,207	17,175	17,143	17,112	17,080	17,048	17,016	16,984	16,952	205,530
16	Solar Jurisdictional Factor	95.68908%	95.68908%	95.68908%	95.68908%	95.68908%	95.68908%	95.68908%	95.68908%	95.68908%	95.68908%	95.68908%	95.68908%	
17	Total Solar Jurisdictionalized Capacity Costs	16,557	16,527	16,496	16,465	16,435	16,404	16,374	16,343	16,313	16,282	16,252	16,221	196,670
18														
19	Total General Capacity Costs	217	87	768	2,129	3,491	4,853	6,214	7,576	8,938	10,299	11,661	25,095	81,328
20	General Jurisdictional Factor	96.98877%	96.98877%	96.98877%	96.98877%	96.98877%	96.98877%	96.98877%	96.98877%	96.98877%	96.98877%	96.98877%	96.98877%	
21	Total General Jurisdictionalized Capacity Costs	210	84	744	2,065	3,386	4,706	6,027	7,348	8,669	9,989	11,310	24,340	78,879
22														
23	Jurisdictionalized Capacity Costs	19,268,093	19,289,392	20,532,065	20,190,119	19,920,413	20,417,093	20,359,371	19,751,327	19,703,372	20,010,616	19,418,493	18,920,946	237,781,299
24														
25														
26														
27	FINAL TRUE-UP -- (Over)/Under Recovery													(\$5,141,967)
28	ACT/EST TRUE-UP -- (Over)/Under Recovery													(\$7,388,454)
29	2018 SoBRA True-up													(\$12,401,882)
30	Total (Lines 23 + 27 + 28 + 29)													212,848,995
31	Revenue Tax Multiplier													1.00072
32	Total Recoverable Capacity Costs													213,002,247
33														
34														
35	Totals may not add due to rounding													

FLORIDA POWER & LIGHT COMPANY
CAPACITY COST RECOVERY CLAUSE
CALCULATION OF ENERGY DEMAND ALLOCATION % BY RATE CLASS

ESTIMATED FOR THE PERIOD: JANUARY 2021 THROUGH DECEMBER 2021

(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)
Line No.	Rate Class Summary - Non-Fuel	AVG 12CP Load Factor at Meter (%) ⁽¹⁾	Projected Sales at Meter (kwh) ⁽²⁾	Projected AVG 12CP at Meter (kW) ⁽³⁾	Demand Loss Expansion Factor ⁽⁴⁾	Energy Loss Expansion Factor ⁽⁵⁾	Projected Sales at Generation (kwh) ⁽⁶⁾	Projected AVG 12CP at Generation (kW) ⁽⁷⁾	Percentage of Sales at Generation (%) ⁽⁸⁾	Percentage of Demand at Generation (%) ⁽⁹⁾
1	RS1/RTR1	61.756%	59,729,073,564	11,040,784	1.06227433	1.04681581	62,525,338,592	11,728,341	53.46670%	57.14078%
2	GS1/GST1	61.000%	6,506,168,667	1,217,559	1.06227433	1.04681581	6,810,760,231	1,293,382	5.82402%	6.30139%
3	GSD1/GSDT1/HLFT1/GSD1-EV	70.568%	27,339,372,990	4,422,592	1.06219494	1.04675521	28,617,631,124	4,697,655	24.47152%	22.88709%
4	OS2	154.701%	9,166,365	676	1.03727996	1.02815396	9,424,434	702	0.00806%	0.00342%
5	GSLD1/GSLDT1/CS1/CST1/HLFT2/GSLD1-EV	69.605%	10,202,110,568	1,673,190	1.06138651	1.04617543	10,673,197,409	1,775,902	9.12687%	8.65224%
6	GSLD2/GSLDT2/CS2/CST2/HLFT3	84.453%	2,700,592,177	365,038	1.05234833	1.03941858	2,807,045,699	384,147	2.40036%	1.87157%
7	GSLD3/GSLDT3/CS3/CST3	83.597%	259,242,549	35,401	1.02222729	1.01685659	263,612,494	36,188	0.22542%	0.17631%
8	SST1T	84.075%	92,787,905	12,598	1.02222729	1.01685659	94,351,993	12,879	0.08068%	0.06274%
9	SST1D1/SST1D2/SST1D3	52.653%	1,849,941	401	1.04514716	1.03665634	1,917,753	419	0.00164%	0.00204%
10	CILC D/CILC G	85.444%	2,739,981,680	366,067	1.05216077	1.03935565	2,847,815,431	385,161	2.43523%	1.87651%
11	CILC T	93.078%	1,470,591,289	180,360	1.02222729	1.01685659	1,495,380,442	184,369	1.27873%	0.89825%
12	MET	76.794%	80,325,996	11,941	1.03727996	1.02815396	82,587,491	12,386	0.07062%	0.06034%
13	OL1/SL1/SL1M/PL1	13,844.128%	575,951,839	475	1.06227433	1.04681581	602,915,492	504	0.51557%	0.00246%
14	SL2/SL2M/GSCU1	96.257%	105,664,172	12,531	1.06227433	1.04681581	110,610,926	13,312	0.09459%	0.06485%
15										
16	Total		111,812,879,702	19,339,613			116,942,589,509	20,525,345	100.00000%	100.00000%

⁽¹⁾ Calculated: Col(4)/8760 hours / Col(5)

⁽²⁾ Projected kwh sales for the period January 2021 through December 2021.

⁽³⁾ AVG 12 CP load factor based on 2017-2019 load research data and 2021 projections.

⁽⁴⁾ Based on 2021 demand losses.

⁽⁵⁾ Based on 2021 energy losses.

⁽⁶⁾ Col(4) * Col(7)

⁽⁷⁾ Col(5) * Col(6)

⁽⁸⁾ Col(8) / Total for Col(8)

⁽⁹⁾ Col(9) / Total for Col(9)

Note: There are currently no customers taking service on Schedules ISST1(D) and ISST1(T). Should any customer begin taking service on these schedules during the period, they will be billed using the applicable SST1 factor.

Totals may not add due to rounding.

FLORIDA POWER & LIGHT COMPANY
CAPACITY COST RECOVERY CLAUSE
CALCULATION OF CAPACITY PAYMENT RECOVERY FACTOR

ESTIMATED FOR THE PERIOD: JANUARY 2021 THROUGH DECEMBER 2021

(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)
Line No.	RATE SCHEDULE	Percentage of Sales at Generation (%) ⁽¹⁾	Percentage of Demand at Generation (%) ⁽²⁾	Energy Related Cost (\$) ⁽³⁾	Demand Related Cost (\$) ⁽⁴⁾	Total Capacity Costs (\$) ⁽⁵⁾	Projected Sales at Meter (kwh) ⁽⁶⁾	Billing KW Load Factor (%) ⁽⁷⁾	Projected Billed KW at Meter (KW) ⁽⁸⁾	Capacity Recovery Factor (\$/KW) ⁽⁹⁾	Capacity Recovery Factor (\$/kwh) ⁽¹⁰⁾	RDC (\$/KW) ⁽¹¹⁾	SDD (\$/KW) ⁽¹²⁾
1	RS1/RTR1	53.46670%	57.14078%	8,760,405	112,348,741	121,109,146	59,729,073,564			-	0.00203	-	-
2	GS1/GST1	5.82402%	6.30139%	954,253	12,389,628	13,343,881	6,506,168,667			-	0.00205	-	-
3	GSD1/GSDT1/HLFT1/GSD1-EV	24.47152%	22.88709%	4,009,607	45,000,020	49,009,627	27,339,372,990	51.93294%	72,114,537	0.68	-	-	-
4	OS2	0.00806%	0.00342%	1,320	6,721	8,041	9,166,365			-	0.00088	-	-
5	GSLD1/GSLDT1/CS1/CST1/HLFT2/GSLD1-EV	9.12687%	8.65224%	1,495,418	17,011,810	18,507,228	10,202,110,568	57.38509%	24,353,877	0.76	-	-	-
6	GSLD2/GSLDT2/CS2/CST2/HLFT3	2.40036%	1.87157%	393,294	3,679,841	4,073,136	2,700,592,177	66.01952%	5,603,557	0.73	-	-	-
7	GSLD3/GSLDT3/CS3/CST3	0.22542%	0.17631%	36,935	346,650	383,584	259,242,549	68.80148%	516,162	0.74	-	-	-
8	SST1T	0.08068%	0.06274%	13,220	123,367	136,586	92,787,905	14.79189%	859,300	-	-	0.09	0.04
9	SST1D1/SST1D2/SST1D3	0.00164%	0.00204%	269	4,016	4,284	1,849,941	11.92716%	21,247	-	-	0.09	0.04
10	CILC D/CILC G	2.43523%	1.87651%	399,006	3,689,553	4,088,559	2,739,981,680	71.04120%	5,283,413	0.77	-	-	-
11	CILC T	1.27873%	0.89825%	209,517	1,766,119	1,975,636	1,470,591,289	75.77028%	2,658,705	0.74	-	-	-
12	MET	0.07062%	0.06034%	11,571	118,646	130,218	80,325,996	55.87377%	196,936	0.66	-	-	-
13	OL1/SL1/SL1M/PL1	0.51557%	0.00246%	84,474	4,833	89,307	575,951,839			-	0.00016	-	-
14	SL2/SL2M/GSCU1	0.09459%	0.06485%	15,498	127,515	143,013	105,664,172			-	0.00135	-	-
15	TOTAL			16,384,788	196,617,459	213,002,247	111,812,879,702						

⁽¹⁾ Obtained from Page 3, Col(10)

⁽²⁾ Obtained from Page 3, Col(11)

⁽³⁾ (Total Capacity Costs/13) * Col(3)

⁽⁴⁾ (Total Capacity Costs/13 * 12) * Col(4)

⁽⁵⁾ Col(5) + Col(6)

⁽⁶⁾ Projected kwh sales for the period January 2021 through December 2021.

⁽⁷⁾ (kWh sales / 8760 hours)/(avg customer NCP)

⁽⁸⁾ Col(8) / (Col(9) * 730)

⁽⁹⁾ Col(7) / Col(10)

⁽¹⁰⁾ Col(7) / Col(8)

⁽¹¹⁾ RDC = Reservation Demand Charge - (Total Col 7)/(Page 3 Total Col 5)/(10/(Page x Col 5)/12 Months

⁽¹²⁾ SDD = Sum of Daily Demand Charge - (Total Col 7)/(Page 3 Total Col 5)/(21 onpeak days)/(Page 3 Col 6)/12 Months

Note: There are currently no customers taking service on Schedules ISST1(D) and ISST1(T). Should any customer begin taking service on these schedules during the period, they will be billed using the applicable SST1 factor.

Totals may not add due to rounding.

FLORIDA POWER & LIGHT COMPANY
CAPACITY COST RECOVERY CLAUSE
INCREMENTAL SECURITY - BASE
RETURN ON CAPITAL INVESTMENTS, DEPRECIATION AND TAXES

ESTIMATED FOR THE PERIOD: JANUARY 2021 THROUGH DECEMBER 2021

Line No.	Strata	Line	Beginning of Period	Jan - 2021	Feb - 2021	Mar - 2021	Apr - 2021	May - 2021	Jun - 2021	Jul - 2021	Aug - 2021	Sep - 2021	Oct - 2021	Nov - 2021	Dec - 2021	Total
1		Base														
2		INVESTMENTS														
3		Expenditures/Additions		\$133,332	\$260,332	\$310,332	\$310,332	\$310,332	\$310,332	\$310,332	\$310,332	\$310,332	\$310,332	\$310,332	(\$3,186,649)	\$0
4		Clearings to Plant		(\$188,117)	-	-	-	-	-	-	-	-	-	-	\$3,497,000	\$3,308,883
5		Retirements		(\$188,117)	-	-	-	-	-	-	-	-	-	-	-	(\$188,117)
6		Other		-	-	-	-	-	-	-	-	-	-	-	-	-
7																
8		Plant-In-Service/Depreciation Base	\$44,029,637	\$43,841,520	\$43,841,520	\$43,841,520	\$43,841,520	\$43,841,520	\$43,841,520	\$43,841,520	\$43,841,520	\$43,841,520	\$43,841,520	\$43,841,520	\$47,338,520	
9		Less: Accumulated Depreciation	\$3,801,246	\$3,754,088	\$3,895,048	\$4,036,007	\$4,176,967	\$4,317,926	\$4,458,886	\$4,599,845	\$4,740,805	\$4,881,764	\$5,022,724	\$5,163,683	\$5,308,837	
10		CWIP - Non Interest Bearing	\$0	\$133,332	\$393,663	\$703,995	\$1,014,327	\$1,324,659	\$1,634,990	\$1,945,322	\$2,255,654	\$2,565,985	\$2,876,317	\$3,186,649	\$0	
11																
12		Net Investment (Lines 8 - 9 + 10)	\$40,228,391	\$40,220,764	\$40,340,136	\$40,509,508	\$40,678,880	\$40,848,252	\$41,017,625	\$41,186,997	\$41,356,369	\$41,525,741	\$41,695,114	\$41,864,486	\$42,029,683	
13																
14		Average Net Investment		\$40,224,577	\$40,280,450	\$40,424,822	\$40,594,194	\$40,763,566	\$40,932,939	\$41,102,311	\$41,271,683	\$41,441,055	\$41,610,427	\$41,779,800	\$41,947,085	
15																
16		Return on Average Net Investment														
17		a. Equity Component grossed up for taxes ⁽¹⁾		\$227,572	\$227,888	\$228,705	\$229,663	\$230,621	\$231,579	\$232,538	\$233,496	\$234,454	\$235,412	\$236,370	\$237,317	\$2,785,614
18		b. Debt Component (Line 14 x debt rate x 1/12) ⁽²⁾		\$41,584	\$41,642	\$41,791	\$41,966	\$42,141	\$42,316	\$42,492	\$42,667	\$42,842	\$43,017	\$43,192	\$43,365	\$509,015
19																
20		Investment Expenses														
21		a. Depreciation		\$140,959	\$140,959	\$140,959	\$140,959	\$140,959	\$140,959	\$140,959	\$140,959	\$140,959	\$140,959	\$140,959	\$145,154	\$1,695,708
22		b. Amortization		-	-	-	-	-	-	-	-	-	-	-	-	-
23		c. Other		-	-	-	-	-	-	-	-	-	-	-	-	-
24																
25		Total System Recoverable Expenses (Lines 17 + 18 + 21)		\$410,115	\$410,489	\$411,455	\$412,589	\$413,722	\$414,855	\$415,989	\$417,122	\$418,255	\$419,389	\$420,522	\$425,835	\$4,990,337
26																
27																
28																
29																

⁽¹⁾ The Gross-up factor for taxes is 0.7547818, which reflects the Federal Income Tax Rate of 21%. The monthly Equity Component for the Jan. – Dec. 2021 period is 5.1242% based on the 2021 Forecasted Earnings Surveillance Report and reflects a 10.55% return on equity.

⁽²⁾ The Debt Component for the Jan. – Dec. 2021 period is 1.2406% based on the 2021 Forecasted Earnings Surveillance Report.

Totals may not add due to rounding

FLORIDA POWER & LIGHT COMPANY
CAPACITY COST RECOVERY CLAUSE
INCREMENTAL SECURITY - INTERMEDIATE
RETURN ON CAPITAL INVESTMENTS, DEPRECIATION AND TAXES

ESTIMATED FOR THE PERIOD: JANUARY 2021 THROUGH DECEMBER 2021

Line No.	Strata	Line	Beginning of Period	Jan - 2021	Feb - 2021	Mar - 2021	Apr - 2021	May - 2021	Jun - 2021	Jul - 2021	Aug - 2021	Sep - 2021	Oct - 2021	Nov - 2021	Dec - 2021	Total
1	Intermediate															
2		INVESTMENTS														
3		Expenditures/Additions		-	-	-	-	-	-	-	-	-	-	-	-	-
4		Clearings to Plant		-	-	-	-	-	-	-	-	-	-	-	-	-
5		Retirements		-	-	-	-	-	-	-	-	-	-	-	-	-
6		Other		-	-	-	-	-	-	-	-	-	-	-	-	-
7																
8		Plant-In-Service/Depreciation Base	\$6,410,357	\$6,410,357	\$6,410,357	\$6,410,357	\$6,410,357	\$6,410,357	\$6,410,357	\$6,410,357	\$6,410,357	\$6,410,357	\$6,410,357	\$6,410,357	\$6,410,357	
9		Less: Accumulated Depreciation	\$953,517	\$971,680	\$989,843	\$1,008,006	\$1,026,169	\$1,044,332	\$1,062,495	\$1,080,658	\$1,098,821	\$1,116,985	\$1,135,148	\$1,153,311	\$1,171,474	
10		CWIP - Non Interest Bearing	-	-	-	-	-	-	-	-	-	-	-	-	-	-
11																
12		Net Investment (Lines 8 - 9 + 10)	\$5,456,841	\$5,438,677	\$5,420,514	\$5,402,351	\$5,384,188	\$5,366,025	\$5,347,862	\$5,329,699	\$5,311,536	\$5,293,373	\$5,275,209	\$5,257,046	\$5,238,883	
13																
14		Average Net Investment		\$5,447,759	\$5,429,596	\$5,411,433	\$5,393,270	\$5,375,107	\$5,356,943	\$5,338,780	\$5,320,617	\$5,302,454	\$5,284,291	\$5,266,128	\$5,247,965	
15																
16		Return on Average Net Investment														
17		a. Equity Component grossed up for taxes ⁽¹⁾		\$30,821	\$30,718	\$30,615	\$30,513	\$30,410	\$30,307	\$30,204	\$30,102	\$29,999	\$29,896	\$29,793	\$29,691	\$363,068
18		b. Debt Component (Line 14 x debt rate x 1/12) ⁽²⁾		\$5,632	\$5,613	\$5,594	\$5,576	\$5,557	\$5,538	\$5,519	\$5,500	\$5,482	\$5,463	\$5,444	\$5,425	\$66,343
19																
20		Investment Expenses														
21		a. Depreciation		\$18,163	\$18,163	\$18,163	\$18,163	\$18,163	\$18,163	\$18,163	\$18,163	\$18,163	\$18,163	\$18,163	\$18,163	\$217,957
22		b. Amortization		-	-	-	-	-	-	-	-	-	-	-	-	-
23		c. Other		-	-	-	-	-	-	-	-	-	-	-	-	-
24																
25		Total System Recoverable Expenses (Lines 17 + 18 + 21)		\$54,616	\$54,494	\$54,373	\$54,251	\$54,130	\$54,008	\$53,887	\$53,765	\$53,644	\$53,522	\$53,401	\$53,279	\$647,369
26																
27																
28																
29																
30		⁽¹⁾ The Gross-up factor for taxes is 0.7547818, which reflects the Federal Income Tax Rate of 21%. The monthly Equity Component for the Jan. – Dec. 2021 period is 5.1242% based on the 2021 Forecasted Earnings Surveillance Report and reflects a 10.55% return on equity.														
31		⁽²⁾ The Debt Component for the Jan. – Dec. 2021 period is 1.2406% based on the 2021 Forecasted Earnings Surveillance Report.														
32																
33		Totals may not add due to rounding														

FLORIDA POWER & LIGHT COMPANY
CAPACITY COST RECOVERY CLAUSE
INCREMENTAL SECURITY - GENERAL
RETURN ON CAPITAL INVESTMENTS, DEPRECIATION AND TAXES

ESTIMATED FOR THE PERIOD: JANUARY 2021 THROUGH DECEMBER 2021

Line No.	Strata	Line	Beginning of Period	Jan - 2021	Feb - 2021	Mar - 2021	Apr - 2021	May - 2021	Jun - 2021	Jul - 2021	Aug - 2021	Sep - 2021	Oct - 2021	Nov - 2021	Dec - 2021	Total
1	General															
2		INVESTMENTS														
3		Expenditures/Additions		-	-	\$203,500	\$203,500	\$203,500	\$203,500	\$203,500	\$203,500	\$203,500	\$203,500	\$203,500	(\$1,831,500)	-
4		Clearings to Plant		(\$132,325)	-	-	-	-	-	-	-	-	-	-	\$2,035,000	\$1,902,675
5		Retirements		(\$132,325)	-	-	-	-	-	-	-	-	-	-	-	(\$132,325)
6		Other		-	-	-	-	-	-	-	-	-	-	-	-	-
7																
8		Plant-In-Service/Depreciation Base	\$145,284	\$12,959	\$12,959	\$12,959	\$12,959	\$12,959	\$12,959	\$12,959	\$12,959	\$12,959	\$12,959	\$12,959	\$2,047,959	
9		Less: Accumulated Depreciation	\$132,195	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$12,113	
10		CWIP - Non Interest Bearing	-	-	-	\$203,500	\$407,000	\$610,500	\$814,000	\$1,017,500	\$1,221,000	\$1,424,500	\$1,628,000	\$1,831,500	-	
11																
12		Net Investment (Lines 8 - 9 + 10)	\$13,089	\$12,959	\$12,959	\$216,459	\$419,959	\$623,459	\$826,959	\$1,030,459	\$1,233,959	\$1,437,459	\$1,640,959	\$1,844,459	\$2,035,846	
13																
14		Average Net Investment		\$13,024	\$12,959	\$114,709	\$318,209	\$521,709	\$725,209	\$928,709	\$1,132,209	\$1,335,709	\$1,539,209	\$1,742,709	\$1,940,152	
15																
16		Return on Average Net Investment														
17		a. Equity Component grossed up for taxes ^(b)		\$74	\$73	\$649	\$1,800	\$2,952	\$4,103	\$5,254	\$6,406	\$7,557	\$8,708	\$9,859	\$10,976	\$58,411
18		b. Debt Component (Line 14 x debt rate x 1/12) ^(c)		\$13	\$13	\$119	\$329	\$539	\$750	\$960	\$1,170	\$1,381	\$1,591	\$1,802	\$2,006	\$10,673
19																
20		Investment Expenses														
21		a. Depreciation		\$130	-	-	-	-	-	-	-	-	-	-	\$12,113	\$12,243
22		b. Amortization		-	-	-	-	-	-	-	-	-	-	-	-	-
23		c. Other		-	-	-	-	-	-	-	-	-	-	-	-	-
24																
25		Total System Recoverable Expenses (Lines 17 + 18 + 21)		\$217	\$87	\$768	\$2,129	\$3,491	\$4,853	\$6,214	\$7,576	\$8,938	\$10,299	\$11,661	\$25,095	\$81,328
26																
27																
28																
29																

^(b) The Gross-up factor for taxes is 0.746550, which reflects the Federal Income Tax Rate of 21%. The monthly Equity Component for the Jan. – Dec. 2020 period is 5.0206% based on the May 2019 ROR Surveillance Report and reflects a 10.55% return on equity.

^(c) The Debt Component for the Jan. – Dec. 2020 period is 1.3507% based on the May 2019 Earnings Surveillance Report.

Totals may not add due to rounding

FLORIDA POWER & LIGHT COMPANY
CAPACITY COST RECOVERY CLAUSE
INCREMENTAL SECURITY - PEAKING
RETURN ON CAPITAL INVESTMENTS, DEPRECIATION AND TAXES

ESTIMATED FOR THE PERIOD: JANUARY 2021 THROUGH DECEMBER 2021

Line No.	Strata	Line	Beginning of Period	Jan - 2021	Feb - 2021	Mar - 2021	Apr - 2021	May - 2021	Jun - 2021	Jul - 2021	Aug - 2021	Sep - 2021	Oct - 2021	Nov - 2021	Dec - 2021	Total
1	Peaking															
2		INVESTMENTS														
3		Expenditures/Additions		-	-	-	-	-	-	-	-	-	-	-	-	-
4		Clearings to Plant		-	-	-	-	-	-	-	-	-	-	-	-	-
5		Retirements		-	-	-	-	-	-	-	-	-	-	-	-	-
6		Other		-	-	-	-	-	-	-	-	-	-	-	-	-
7																
8		Plant-In-Service/Depreciation Base	\$672,783	\$672,783	\$672,783	\$672,783	\$672,783	\$672,783	\$672,783	\$672,783	\$672,783	\$672,783	\$672,783	\$672,783	\$672,783	
9		Less: Accumulated Depreciation	\$181,191	\$184,120	\$187,049	\$189,979	\$192,908	\$195,837	\$198,766	\$201,695	\$204,624	\$207,554	\$210,483	\$213,412	\$216,341	
10		CWIP - Non Interest Bearing	-	-	-	-	-	-	-	-	-	-	-	-	-	
11																
12		Net Investment (Lines 8 - 9 + 10)	\$491,592	\$488,663	\$485,734	\$482,804	\$479,875	\$476,946	\$474,017	\$471,088	\$468,159	\$465,229	\$462,300	\$459,371	\$456,442	
13																
14		Average Net Investment		\$490,127	\$487,198	\$484,269	\$481,340	\$478,411	\$475,481	\$472,552	\$469,623	\$466,694	\$463,765	\$460,836	\$457,906	
15																
16		Return on Average Net Investment														
17		a. Equity Component grossed up for taxes ⁽¹⁾		\$2,773	\$2,756	\$2,740	\$2,723	\$2,707	\$2,690	\$2,673	\$2,657	\$2,640	\$2,624	\$2,607	\$2,591	\$32,181
18		b. Debt Component (Line 14 x debt rate x 1/12) ⁽²⁾		\$507	\$504	\$501	\$498	\$495	\$492	\$489	\$485	\$482	\$479	\$476	\$473	\$5,880
19																
20		Investment Expenses														
21		a. Depreciation		\$2,929	\$2,929	\$2,929	\$2,929	\$2,929	\$2,929	\$2,929	\$2,929	\$2,929	\$2,929	\$2,929	\$2,929	\$35,150
22		b. Amortization		-	-	-	-	-	-	-	-	-	-	-	-	-
23		c. Other		-	-	-	-	-	-	-	-	-	-	-	-	-
24																
25		Total System Recoverable Expenses (Lines 17 + 18 + 21)		\$6,209	\$6,189	\$6,170	\$6,150	\$6,130	\$6,111	\$6,091	\$6,072	\$6,052	\$6,032	\$6,013	\$5,993	\$73,212
26																
27																
28																
29																

⁽¹⁾ The Gross-up factor for taxes is 0.7547818, which reflects the Federal Income Tax Rate of 21%. The monthly Equity Component for the Jan. – Dec. 2021 period is 5.1242% based on the 2021 Forecasted Earnings Surveillance Report and reflects a 10.55% return on equity.

⁽²⁾ The Debt Component for the Jan. – Dec. 2021 period is 1.2406% based on the 2021 Forecasted Earnings Surveillance Report.

Totals may not add due to rounding

FLORIDA POWER & LIGHT COMPANY
CAPACITY COST RECOVERY CLAUSE
INCREMENTAL SECURITY - SOLAR
RETURN ON CAPITAL INVESTMENTS, DEPRECIATION AND TAXES

ESTIMATED FOR THE PERIOD: JANUARY 2021 THROUGH DECEMBER 2021

Line No.	Strata	Line	Beginning of Period	Jan - 2021	Feb - 2021	Mar - 2021	Apr - 2021	May - 2021	Jun - 2021	Jul - 2021	Aug - 2021	Sep - 2021	Oct - 2021	Nov - 2021	Dec - 2021	Total
1	Solar															
2		INVESTMENTS														
3		Expenditures/Additions		-	-	-	-	-	-	-	-	-	-	-	-	-
4		Clearings to Plant		-	-	-	-	-	-	-	-	-	-	-	-	-
5		Retirements		-	-	-	-	-	-	-	-	-	-	-	-	-
6		Other		-	-	-	-	-	-	-	-	-	-	-	-	-
7																
8		Plant-In-Service/Depreciation Base	\$400,685	\$400,685	\$400,685	\$400,685	\$400,685	\$400,685	\$400,685	\$400,685	\$400,685	\$400,685	\$400,685	\$400,685	\$400,685	
9		Less: Accumulated Depreciation	\$19,756	\$24,526	\$29,296	\$34,066	\$38,836	\$43,606	\$48,376	\$53,146	\$57,916	\$62,687	\$67,457	\$72,227	\$76,997	
10		CWIP - Non Interest Bearing	-	-	-	-	-	-	-	-	-	-	-	-	-	
11																
12		Net Investment (Lines 8 - 9 + 10)	\$380,929	\$376,159	\$371,389	\$366,619	\$361,848	\$357,078	\$352,308	\$347,538	\$342,768	\$337,998	\$333,228	\$328,458	\$323,688	
13																
14		Average Net Investment		\$378,544	\$373,774	\$369,004	\$364,233	\$359,463	\$354,693	\$349,923	\$345,153	\$340,383	\$335,613	\$330,843	\$326,073	\$4,227,700
15																
16		Return on Average Net Investment														
17		a. Equity Component grossed up for taxes ⁽¹⁾		\$2,142	\$2,115	\$2,088	\$2,061	\$2,034	\$2,007	\$1,980	\$1,953	\$1,926	\$1,899	\$1,872	\$1,845	\$23,918
18		b. Debt Component (Line 14 x debt rate x 1/12) ⁽²⁾		\$391	\$386	\$381	\$377	\$372	\$367	\$362	\$357	\$352	\$347	\$342	\$337	\$4,371
19																
20		Investment Expenses														
21		a. Depreciation		\$4,770	\$4,770	\$4,770	\$4,770	\$4,770	\$4,770	\$4,770	\$4,770	\$4,770	\$4,770	\$4,770	\$4,770	\$57,241
22		b. Amortization		-	-	-	-	-	-	-	-	-	-	-	-	-
23		c. Other		-	-	-	-	-	-	-	-	-	-	-	-	-
24																
25		Total System Recoverable Expenses (Lines 17 + 18 + 21)		\$7,303	\$7,271	\$7,239	\$7,207	\$7,175	\$7,143	\$7,112	\$7,080	\$7,048	\$7,016	\$6,984	\$6,952	\$85,530
26																
27																
28																
29																

⁽¹⁾ The Gross-up factor for taxes is 0.746550, which reflects the Federal Income Tax Rate of 21%. The monthly Equity Component for the Jan. – Dec. 2020 period is 5.0206% based on the May 2019 ROR Surveillance Report and reflects a 10.55% return on equity.

⁽²⁾ The Debt Component for the Jan. – Dec. 2020 period is 1.3507% based on the May 2019 Earnings Surveillance Report.

Totals may not add due to rounding

FLORIDA POWER & LIGHT COMPANY
CAPACITY COST RECOVERY CLAUSE
INCREMENTAL NUCLEAR NRC COMPLIANCE
RETURN ON CAPITAL INVESTMENTS, DEPRECIATION AND TAXES

ESTIMATED FOR THE PERIOD: JANUARY 2021 THROUGH DECEMBER 2021

Line No.	Strata	Line	Beginning of Period	Jan - 2021	Feb - 2021	Mar - 2021	Apr - 2021	May - 2021	Jun - 2021	Jul - 2021	Aug - 2021	Sep - 2021	Oct - 2021	Nov - 2021	Dec - 2021	Total
1	Base															
2		INVESTMENTS														
3		Expenditures/Additions		-	-	-	-	-	(\$767,588)	-	-	-	(\$130,784)	-	-	(\$898,372)
4		Clearings to Plant		-	-	-	-	-	\$767,588	-	-	-	\$130,784	(\$1,250,338)	(\$1,126,657)	(\$1,478,623)
5		Retirements		-	-	-	-	-	-	-	-	-	-	(\$1,250,338)	(\$1,126,657)	(\$2,376,995)
6		Other		-	-	-	-	-	-	-	-	-	-	-	-	-
7																
8		Plant-In-Service/Depreciation Base	\$113,154,081	\$113,154,081	\$113,154,081	\$113,154,081	\$113,154,081	\$113,154,081	\$113,921,669	\$113,921,669	\$113,921,669	\$113,921,669	\$114,052,453	\$112,802,115	\$111,675,458	
9		Less: Accumulated Depreciation	\$12,428,353	\$12,858,967	\$13,289,581	\$13,720,195	\$14,150,809	\$14,581,423	\$15,013,472	\$15,446,955	\$15,880,437	\$16,313,920	\$16,747,636	\$15,923,167	\$15,208,869	
10		CWIP - Non Interest Bearing	\$1,254,852	\$1,254,852	\$1,254,852	\$1,254,852	\$1,254,852	\$1,254,852	\$487,263	\$487,263	\$487,263	\$487,263	\$356,480	\$356,480	\$356,480	
11																
12		Net Investment (Lines 8 - 9 + 10)	\$101,980,580	\$101,549,966	\$101,119,352	\$100,688,738	\$100,258,124	\$99,827,509	\$99,395,461	\$98,961,978	\$98,528,495	\$98,095,012	\$97,661,296	\$97,235,427	\$96,823,069	
13																
14		Average Net Investment		\$101,765,273	\$101,334,659	\$100,904,045	\$100,473,431	\$100,042,816	\$99,611,485	\$99,178,719	\$98,745,237	\$98,311,754	\$97,878,154	\$97,448,362	\$97,029,248	
15																
16		Return on Average Net Investment														
17		a. Equity Component grossed up for taxes ⁽¹⁾		\$575,740	\$573,304	\$570,868	\$568,431	\$565,995	\$563,555	\$561,106	\$558,654	\$556,202	\$553,749	\$551,317	\$548,946	\$6,747,866
18		b. Debt Component (Line 14 x debt rate x 1/12) ⁽²⁾		\$105,205	\$104,760	\$104,315	\$103,869	\$103,424	\$102,978	\$102,531	\$102,083	\$101,635	\$101,186	\$100,742	\$100,309	\$1,233,037
19																
20		Investment Expenses														
21		a. Depreciation		\$430,614	\$430,614	\$430,614	\$430,614	\$430,614	\$432,049	\$433,483	\$433,483	\$433,483	\$433,716	\$425,869	\$412,358	\$5,157,511
22		b. Amortization		-	-	-	-	-	-	-	-	-	-	-	-	-
23		c. Other		-	-	-	-	-	-	-	-	-	-	-	-	-
24																
25		Total System Recoverable Expenses (Lines 17 + 18 + 21)	\$1,111,559	\$1,108,678	\$1,105,796	\$1,102,915	\$1,100,034	\$1,096,582	\$1,097,120	\$1,094,220	\$1,091,319	\$1,088,651	\$1,077,928	\$1,061,613	\$1,138,414	
26																
27																
28																
29																

⁽¹⁾ The Gross-up factor for taxes is 0.7547818, which reflects the Federal Income Tax Rate of 21%. The monthly Equity Component for the Jan. – Dec. 2021 period is 5.1242% based on the 2021 Forecasted Earnings Surveillance Report and reflects a 10.55% return on equity.

⁽²⁾ The Debt Component for the Jan. – Dec. 2021 period is 1.2406% based on the 2021 Forecasted Earnings Surveillance Report.

Totals may not add due to rounding

FLORIDA POWER & LIGHT COMPANY
CAPACITY COST RECOVERY CLAUSE
CEDAR BAY TRANSACTION
REGULATORY ASSET RELATED TO THE LOSS OF THE PPA AND INCOME TAX GROSS-UP

ESTIMATED FOR THE PERIOD: JANUARY 2021 THROUGH DECEMBER 2021

Line No.	Line	Beginning of Period	Jan - 2021	Feb - 2021	Mar - 2021	Apr - 2021	May - 2021	Jun - 2021	Jul - 2021	Aug - 2021	Sep - 2021	Oct - 2021	Nov - 2021	Dec - 2021	Total
1															
2	Regulatory Asset Loss of PPA		\$223,071,453	\$218,424,131	\$213,776,809	\$209,129,487	\$204,482,165	\$199,834,843	\$195,187,521	\$190,540,199	\$185,892,877	\$181,245,555	\$176,598,233	\$171,950,911	
3															
4	Regulatory Asset - Loss of PPA Amort		\$4,647,322	\$4,647,322	\$4,647,322	\$4,647,322	\$4,647,322	\$4,647,322	\$4,647,322	\$4,647,322	\$4,647,322	\$4,647,322	\$4,647,322	\$4,647,322	\$55,767,864
5															
6	Unamortized Regulatory Asset - Loss of PPA	\$223,071,453	\$218,424,131	\$213,776,809	\$209,129,487	\$204,482,165	\$199,834,843	\$195,187,521	\$190,540,199	\$185,892,877	\$181,245,555	\$176,598,233	\$171,950,911	\$167,303,589	
7															
8	Average Unamortized Regulatory Asset - Loss of PPA		\$220,747,792	\$216,100,470	\$211,453,148	\$206,805,826	\$202,158,504	\$197,511,182	\$192,863,860	\$188,216,538	\$183,569,216	\$178,921,894	\$174,274,572	\$169,627,250	
9															
10	Regulatory Asset - Income Tax Gross Up		140,089,201	137,170,676	134,252,151	131,333,626	128,415,101	125,496,576	122,578,051	119,659,526	116,741,001	113,822,476	110,903,951	107,985,426	
11															
12	Regulatory Asset Amortization - Income Tax Gross-Up		2,918,525	2,918,525	2,918,525	2,918,525	2,918,525	2,918,525	2,918,525	2,918,525	2,918,525	2,918,525	2,918,525	2,918,525	35,022,300
13															
14	Unamortized Regulatory Asset - Income Tax Gross Up		137,170,676	134,252,151	131,333,626	128,415,101	125,496,576	122,578,051	119,659,526	116,741,001	113,822,476	110,903,951	107,985,426	105,066,901	
15															
16	Return on Unamortized Regulatory Asset - Loss of PPA only														
17	Equity Component		\$942,637	\$922,792	\$902,947	\$883,102	\$863,257	\$843,412	\$823,567	\$803,722	\$783,877	\$764,032	\$744,187	\$724,342	\$10,001,877
18															
19	Equity Comp. grossed up for taxes ⁽¹⁾		\$1,248,887	\$1,222,595	\$1,196,302	\$1,170,010	\$1,143,718	\$1,117,425	\$1,091,133	\$1,064,841	\$1,038,548	\$1,012,256	\$985,963	\$959,671	\$13,251,349
20															
21	Debt Component (Line 4 * debt rate / 12) ⁽²⁾		\$228,209	\$223,405	\$218,600	\$213,796	\$208,991	\$204,187	\$199,383	\$194,578	\$189,774	\$184,969	\$180,165	\$175,361	\$2,421,418
22															
23	Total Return Requirements (Line 19 + 21)		\$1,477,096	\$1,445,999	\$1,414,903	\$1,383,806	\$1,352,709	\$1,321,612	\$1,290,516	\$1,259,419	\$1,228,322	\$1,197,225	\$1,166,129	\$1,135,032	\$15,672,767
24	Total Recoverable Costs (Line 4 + 12 + 23)		\$9,042,943	\$9,011,846	\$8,980,750	\$8,949,653	\$8,918,556	\$8,887,459	\$8,856,363	\$8,825,266	\$8,794,169	\$8,763,072	\$8,731,976	\$8,700,879	\$106,462,931
25															
26															
27															

⁽¹⁾ The Gross-up factor for taxes is 0.746550, which reflects the Federal Income Tax Rate of 21%. The monthly Equity Component for the Jan. – Dec. 2020 period is 5.0206% based on the May 2019 ROR Surveillance Report and reflects a 10.55% return on equity.

⁽²⁾ The Debt Component for the Jan. – Dec. 2020 period is 1.3507% based on the May 2019 Earnings Surveillance Report.

Totals may not add due to rounding

FLORIDA POWER & LIGHT COMPANY
CAPACITY COST RECOVERY CLAUSE
CEDAR BAY TRANSACTION
REGULATORY LIABILITY - BOOK/TAX DIFFERENCE ASSOCIATED TO PLANT ASSET

ESTIMATED FOR THE PERIOD: JANUARY 2021 THROUGH DECEMBER 2021

Line No.	Line	Beginning of Period	Jan - 2021	Feb - 2021	Mar - 2021	Apr - 2021	May - 2021	Jun - 2021	Jul - 2021	Aug - 2021	Sep - 2021	Oct - 2021	Nov - 2021	Dec - 2021	Total
1															
2	Regulatory Liability - Book/Tax Timing Difference		(\$2,921,701)	(\$2,860,833)	(\$2,799,965)	(\$2,739,097)	(\$2,678,229)	(\$2,617,361)	(\$2,556,493)	(\$2,495,625)	(\$2,434,757)	(\$2,373,889)	(\$2,313,021)	(\$2,252,153)	
3															
4	Regulatory Liability Amortization		\$60,868	\$60,868	\$60,868	\$60,868	\$60,868	\$60,868	\$60,868	\$60,868	\$60,868	\$60,868	\$60,868	\$60,868	\$730,416
5															
6	Unamortized Regulatory Liability - Book/Tax Timing Diff	(\$2,921,701)	(\$2,860,833)	(\$2,799,965)	(\$2,739,097)	(\$2,678,229)	(\$2,617,361)	(\$2,556,493)	(\$2,495,625)	(\$2,434,757)	(\$2,373,889)	(\$2,313,021)	(\$2,252,153)	(\$2,191,285)	
7															
8	Average Unamortized Regulatory Liability - Book/Tax Timing Difference		(\$2,891,267)	(\$2,830,399)	(\$2,769,531)	(\$2,708,663)	(\$2,647,795)	(\$2,586,927)	(\$2,526,059)	(\$2,465,191)	(\$2,404,323)	(\$2,343,455)	(\$2,282,587)	(\$2,221,719)	
9															
10	Return on Unamortized Regulatory Asset - Loss of PPA only														
11	Equity Component		(\$12,346)	(\$12,086)	(\$11,826)	(\$11,567)	(\$11,307)	(\$11,047)	(\$10,787)	(\$10,527)	(\$10,267)	(\$10,007)	(\$9,747)	(\$9,487)	(\$131,001)
12															
13	Equity Comp. grossed up for taxes ⁽¹⁾		(\$16,357)	(\$16,013)	(\$15,669)	(\$15,324)	(\$14,980)	(\$14,636)	(\$14,291)	(\$13,947)	(\$13,603)	(\$13,258)	(\$12,914)	(\$12,569)	(\$173,561)
14															
15	Debt Component (Line 8 * debt rate / 12) ⁽²⁾		(\$2,989)	(\$2,926)	(\$2,863)	(\$2,800)	(\$2,737)	(\$2,674)	(\$2,611)	(\$2,549)	(\$2,486)	(\$2,423)	(\$2,360)	(\$2,297)	(\$31,715)
16															
17	Total Return Requirements (Line 13 + 15)		(\$19,346)	(\$18,939)	(\$18,532)	(\$18,125)	(\$17,717)	(\$17,310)	(\$16,903)	(\$16,495)	(\$16,088)	(\$15,681)	(\$15,274)	(\$14,866)	(\$205,276)
18	Total Recoverable Costs (Line 4 + 17)		(\$80,214)	(\$79,807)	(\$79,400)	(\$78,993)	(\$78,585)	(\$78,178)	(\$77,771)	(\$77,363)	(\$76,956)	(\$76,549)	(\$76,142)	(\$75,734)	(\$935,692)
19															
20															
21															

⁽¹⁾ The Gross-up factor for taxes is 0.7547818, which reflects the Federal Income Tax Rate of 21%. The monthly Equity Component for the Jan. – Dec. 2021 period is 5.1242% based on the 2021 Forecasted Earnings Surveillance Report and reflects a 10.55% return on equity.

⁽²⁾ The Debt Component for the Jan. – Dec. 2021 period is 1.2406% based on the 2021 Forecasted Earnings Surveillance Report.

Totals may not add due to rounding

FLORIDA POWER & LIGHT COMPANY
CAPACITY COST RECOVERY CLAUSE
INDIANTOWN TRANSACTION
REGULATORY ASSET RELATED TO THE LOSS OF THE PPA AND INCOME TAX GROSS-UP

ESTIMATED FOR THE PERIOD: JANUARY 2021 THROUGH DECEMBER 2021

Line No.	Line	Beginning of Period	Jan - 2021	Feb - 2021	Mar - 2021	Apr - 2021	May - 2021	Jun - 2021	Jul - 2021	Aug - 2021	Sep - 2021	Oct - 2021	Nov - 2021	Dec - 2021	Total
1															
2	Regulatory Asset Loss of PPA ⁽¹⁾		\$250,833,333	\$246,652,777	\$242,472,221	\$238,291,666	\$234,111,110	\$229,930,555	\$225,749,999	\$221,569,444	\$217,388,888	\$213,208,333	\$209,027,777	\$204,847,221	
3															
4	Regulatory Asset - Loss of PPA Amort		\$4,180,556	\$4,180,556	\$4,180,556	\$4,180,556	\$4,180,556	\$4,180,556	\$4,180,556	\$4,180,556	\$4,180,556	\$4,180,556	\$4,180,556	\$4,180,556	\$50,166,667
5															
6	Unamortized Regulatory Asset - Loss of PPA	\$250,833,333	\$246,652,777	\$242,472,221	\$238,291,666	\$234,111,110	\$229,930,555	\$225,749,999	\$221,569,444	\$217,388,888	\$213,208,333	\$209,027,777	\$204,847,221	\$200,666,666	
7															
8	Average Unamortized Regulatory Asset - Loss of PPA		\$248,743,055	\$244,562,499	\$240,381,944	\$236,201,388	\$232,020,833	\$227,840,277	\$223,659,721	\$219,479,166	\$215,298,610	\$211,118,055	\$206,937,499	\$202,756,944	
9															
10	Return on Unamortized Regulatory Asset - Loss of PPA only														
11	Equity Component		\$1,062,183	\$1,044,331	\$1,026,479	\$1,008,627	\$990,775	\$972,924	\$955,072	\$937,220	\$919,368	\$901,516	\$883,665	\$865,813	\$11,567,972
12															
13	Equity Comp. grossed up for taxes ⁽¹⁾		\$1,407,271	\$1,383,619	\$1,359,968	\$1,336,316	\$1,312,665	\$1,289,013	\$1,265,361	\$1,241,710	\$1,218,058	\$1,194,407	\$1,170,755	\$1,147,103	\$15,326,246
14															
15	Debt Component (Line 4 * debt rate / 12) ⁽²⁾		\$257,151	\$252,829	\$248,507	\$244,185	\$239,863	\$235,541	\$231,219	\$226,898	\$222,576	\$218,254	\$213,932	\$209,610	\$2,800,564
16															
17	Total Return Requirements (Line 13 + 15)		\$1,664,422	\$1,636,448	\$1,608,475	\$1,580,501	\$1,552,528	\$1,524,554	\$1,496,581	\$1,468,607	\$1,440,634	\$1,412,660	\$1,384,687	\$1,356,713	\$18,126,810
18	Total Recoverable Costs (Line 4 + 17)		\$5,844,977	\$5,817,004	\$5,789,030	\$5,761,057	\$5,733,083	\$5,705,110	\$5,677,136	\$5,649,163	\$5,621,189	\$5,593,216	\$5,565,242	\$5,537,269	\$68,293,477
19															
20															
21															

⁽¹⁾ The Gross-up factor for taxes is 0.7547818, which reflects the Federal Income Tax Rate of 21%. The monthly Equity Component for the Jan. – Dec. 2021 period is 5.1242% based on the 2021 Forecasted Earnings Surveillance Report and reflects a 10.55% return on equity.

⁽²⁾ The Debt Component for the Jan. – Dec. 2021 period is 1.2406% based on the 2021 Forecasted Earnings Surveillance Report.

⁽³⁾ Recovery of the Indiantown Transaction is based on the settlement agreement approved by the FPSC in Docket No. 160154-EI, Order No. PSC-16-0506-FOF-EI.

Totals may not add due to rounding

FLORIDA POWER & LIGHT COMPANY
CAPACITY COST RECOVERY CLAUSE
SJRPP TRANSACTION
REGULATORY ASSETS AND LIABILITIES RELATED TO SJRPP TRANSACTION

ESTIMATED FOR THE PERIOD: JANUARY 2021 THROUGH DECEMBER 2021

Line No.	Line	Beginning Balance	Jan - 2021	Feb - 2021	Mar - 2021	Apr - 2021	May - 2021	Jun - 2021	Jul - 2021	Aug - 2021	Sep - 2021	Oct - 2021	Nov - 2021	Dec - 2021	Total
1	Regulatory Asset - SJRPP Transaction Shutdown Payment ⁽¹⁾		\$19,652,174	\$17,686,957	\$15,721,739	\$13,756,522	\$11,791,304	\$9,826,087	\$7,860,870	\$5,895,652	\$3,930,435	\$1,965,217	\$0	(\$1,965,217)	
2	Regulatory Asset - SJRPP Transaction Shutdown Payment Amortization		\$1,965,217	\$1,965,217	\$1,965,217	\$1,965,217	\$1,965,217	\$1,965,217	\$1,965,217	\$1,965,217	\$1,965,217	\$1,965,217	\$1,965,217	\$1,965,217	\$23,582,609
3	Unamortized Regulatory Asset - SJRPP Transaction Shutdown Payment		\$19,652,174	\$17,686,957	\$15,721,739	\$13,756,522	\$11,791,304	\$9,826,087	\$7,860,870	\$5,895,652	\$3,930,435	\$1,965,217	\$0	(\$1,965,217)	(\$3,930,435)
4															
5	Other regulatory liability - SJRPP Suspension Liability		(\$2,153,173)	(\$1,937,856)	(\$1,722,538)	(\$1,507,221)	(\$1,291,904)	(\$1,076,586)	(\$861,269)	(\$645,952)	(\$430,635)	(\$215,317)		\$215,317	
6	Other regulatory liability - SJRPP Suspension Liability Amortization (Refund)		(\$215,317)	(\$215,317)	(\$215,317)	(\$215,317)	(\$215,317)	(\$215,317)	(\$215,317)	(\$215,317)	(\$215,317)	(\$215,317)	(\$215,317)	(\$215,317)	(\$2,583,807)
7	Unamortized Regulatory Liability - SJRPP Suspension Liability		(\$2,153,173)	(\$1,937,856)	(\$1,722,538)	(\$1,507,221)	(\$1,291,904)	(\$1,076,586)	(\$861,269)	(\$645,952)	(\$430,635)	(\$215,317)		\$215,317	\$430,635
8															
9	Average Net Unamortized Regulatory Asset/Liab (Lines 3 + 7)		\$16,624,051	\$14,874,151	\$13,124,251	\$11,374,351	\$9,624,451	\$7,874,551	\$6,124,650	\$4,374,750	\$2,624,850	\$874,950	(\$874,950)	(\$2,624,850)	
10															
11	Equity Component		\$70,988	\$63,516	\$56,043	\$48,571	\$41,098	\$33,626	\$26,153	\$18,681	\$11,209	\$3,736	(\$3,736)	(\$11,209)	\$358,676
12	Equity Comp. grossed up for taxes ⁽¹⁾		\$94,051	\$84,151	\$74,251	\$64,351	\$54,451	\$44,550	\$34,650	\$24,750	\$14,850	\$4,950	(\$4,950)	(\$14,850)	\$475,205
13	Debt Component (Line 9 x debt rate x 1/12) ⁽²⁾		\$17,186	\$15,377	\$13,568	\$11,759	\$9,950	\$8,141	\$6,332	\$4,523	\$2,714	\$905	(\$905)	(\$2,714)	\$86,834
14															
15	Total Return Requirements (Line 12 + 13)		\$111,237	\$99,528	\$87,819	\$76,110	\$64,400	\$52,691	\$40,982	\$29,273	\$17,564	\$5,855	(\$5,855)	(\$17,564)	\$562,040
16															
17	Other SJRPP Transaction Items ⁽⁴⁾														
18	SJRPP Deferred Interest Amortization (Refund)		(\$269,182)	(\$269,182)	(\$269,182)	(\$269,182)	(\$269,182)	(\$269,182)	(\$269,182)	(\$269,182)	(\$269,182)	(\$269,182)	(\$269,182)	(\$269,182)	(\$3,230,181)
19	SJRPP Article 8 PPA Dismantlement Accrual Amortization (Refund)		(\$867,898)	(\$867,898)	(\$867,898)	(\$867,898)	(\$867,898)	(\$867,898)	(\$867,898)	(\$867,898)	(\$867,898)	(\$867,898)	(\$867,898)	(\$867,898)	(\$10,414,774)
20															
21	Total Recoverable Expenses (Lines 2 + 6 + 12 + 13 + 18 + 19)		\$724,058	\$712,348	\$700,639	\$688,930	\$677,221	\$665,512	\$653,803	\$642,093	\$630,384	\$618,675	\$606,966	\$595,257	\$7,915,886

⁽¹⁾ The Gross-up factor for taxes is 0.7547818, which reflects the Federal Income Tax Rate of 21%. The monthly Equity Component for the Jan. – Dec. 2021 period is 5.1242% based on the 2021 Forecasted Earnings Surveillance Report and reflects a 10.55% return on equity.

⁽²⁾ The Debt Component for the Jan. – Dec. 2021 period is 1.2406% based on the 2021 Forecasted Earnings Surveillance Report.

⁽³⁾ Recovery of the SJRPP Transaction over a 46 month period is based on the settlement agreement approved by the FPSC in Docket No. 20170123-EI Order No. PSC-2017-0415-AS-EI.

⁽⁴⁾ The total amount of SJRPP Deferred Interest and Article 8 PPA Dismantlement Accrual to refund is \$12.4M and \$39.9M, respectively. The unamortized balances for these regulatory liabilities are a reflected in rate base.

FLORIDA POWER & LIGHT COMPANY

FORECASTED 2021					
CAPITAL STRUCTURE AND COST RATES ^(a)					
Equity @ 10.55%	ADJUSTED RETAIL	RATIO	MIDPOINT COST RATES	WEIGHTED COST	PRE-TAX WEIGHTED COST
LONG_TERM_DEBT	14,422,813,072	30.730%	3.86%	1.1856%	1.19%
SHORT_TERM_DEBT	699,416,366	1.490%	0.75%	0.0112%	0.01%
PREFERRED_STOCK	0	0.000%	0.00%	0.0000%	0.00%
CUSTOMER_DEPOSITS	417,807,033	0.890%	2.04%	0.0182%	0.02%
COMMON_EQUITY ^(b)	22,313,469,981	47.543%	10.55%	5.0158%	6.65%
DEFERRED_INCOME_TAX	8,285,651,758	17.654%	0.00%	0.0000%	0.00%
INVESTMENT_TAX_CREDITS					
ZERO COST	0	0.000%	0.00%	0.0000%	0.00%
WEIGHTED COST	794,379,656	1.693%	7.92%	0.1341%	0.17%
TOTAL	\$46,933,537,866	100.00%		6.3648%	8.03%

CALCULATION OF THE WEIGHTED COST FOR CONVERTIBLE INVESTMENT TAX CREDITS (C-ITC) ^(c)					
	ADJUSTED RETAIL	RATIO	COST RATE	WEIGHTED COST	PRE TAX COST
LONG TERM DEBT	\$14,422,813,072	39.26%	3.858%	1.515%	1.515%
PREFERRED STOCK	0	0.00%	0.000%	0.000%	0.000%
COMMON EQUITY	22,313,469,981	60.74%	10.550%	6.408%	8.490%
TOTAL	\$36,736,283,053	100.00%		7.923%	10.005%
RATIO					

DEBT COMPONENTS:	
LONG TERM DEBT	1.1856%
SHORT TERM DEBT	0.0112%
CUSTOMER DEPOSITS	0.0182%
TAX CREDITS -WEIGHTED	0.0256%
TOTAL DEBT	1.2406%

EQUITY COMPONENTS:	
PREFERRED STOCK	0.0000%
COMMON EQUITY	5.0158%
TAX CREDITS -WEIGHTED	0.1085%
TOTAL EQUITY	5.1242%

TOTAL	6.3648%
PRE-TAX EQUITY	6.7890%
PRE-TAX TOTAL	8.0296%

Note:

- (a) Forecasted capital structure includes a deferred income tax proration adjustment consistent with FPSC Order No. PSC-2020-0165-PAA-EU, Docket No. 20200118-EU.
(b) Cost rate for common equity represents FPL's mid-point return on equity approved by the FPSC in Order No. PSC-16-0560-AS-EI, Docket Nos. 160021-EI, 160061-EI, 160062-EI, and 160088-EI.
(c) This capital structure applies only to Convertible Investment Tax Credit (C-ITC)

Florida Power & Light Company
Schedule E12 - Capacity Costs
Page 1 of 2

2021 Projection

Contract	Capacity MW	Term Start	Term End	Contract Type
Broward South - 1991 Agreement	3.5	1/1/1993	12/31/2026	QF

QF = Qualifying Facility

2021 Capacity in Dollars

	January	February	March	April	May	June	July	August	September	October	November	December	Year-to-date
BS-NEG '91	\$122,325	\$122,325	\$122,325	\$122,325	\$122,325	\$122,325	\$122,325	\$122,325	\$122,325	\$122,325	\$122,325	\$122,325	\$1,467,900
Total	\$122,325	\$122,325	\$122,325	\$122,325	\$122,325	\$122,325	\$122,325	\$122,325	\$122,325	\$122,325	\$122,325	\$122,325	\$1,467,900

2021 Projection

<u>Contract</u>	<u>Counterparty</u>	<u>Identification</u>	<u>Contract Start Date</u>	<u>Contract End Date</u>
1	Solid Waste Authority (40MW)	Other Entity	January 1, 2012	April 1, 2032
2	Solid Waste Authority (70MW)	Other Entity	July 16, 2016	May 31, 2034

2021 Capacity in MW

<u>Contract</u>	<u>January</u>	<u>February</u>	<u>March</u>	<u>April</u>	<u>May</u>	<u>June</u>	<u>July</u>	<u>August</u>	<u>September</u>	<u>October</u>	<u>November</u>	<u>December</u>
1	40	40	40	40	40	40	40	40	40	40	40	40
2	70	70	70	70	70	70	70	70	70	70	70	70
Total	110	110	110	110	110	110	110	110	110	110	110	110

2021 Capacity in Dollars

<u>Contract</u>	<u>January</u>	<u>February</u>	<u>March</u>	<u>April</u>	<u>May</u>	<u>June</u>	<u>July</u>	<u>August</u>	<u>September</u>	<u>October</u>	<u>November</u>	<u>December</u>
1	1,317,600	1,317,600	1,317,600	1,317,600	1,317,600	1,364,000	1,364,000	1,364,000	1,364,000	1,364,000	1,364,000	1,364,000
2	249,533	249,533	249,533	249,533	249,533	249,533	249,533	249,533	249,533	249,533	249,533	249,533
Total	1,567,133	1,567,133	1,567,133	1,567,133	1,567,133	1,613,533	1,613,533	1,613,533	1,613,533	1,613,533	1,613,533	1,613,533

Total Capacity Payments to Non-Cogenerators for 2021 ^{(1), (2)}	16,136,000
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(1) Total short-term capacity payments do not include payments for the Solid Waste Authority - 70 MW unit. Capacity costs for this unit were recovered through the Energy Conservation Cost Recovery Clause in 2014, consistent with Commission Order No. PSC-11-0293-FOF-EU issued in Docket No. 110018-EU on July 6, 2011.

(2) Appendix III, page 1, line 1

**FLORIDA POWER & LIGHT COMPANY
CALCULATION OF CAPACITY RECOVERY FACTOR FOR INDIANTOWN
JANUARY 2021 THROUGH DECEMBER 2021
12CP & 1/13th COS Allocation Method**

Rate Schedule	(1) Projected Sales at Meter (kWh)	(2) Billing kW Load Factor (%)	(3) Projected Billed kW at Meter (kW)	(4) Total Capacity Costs (\$)	(5) Capacity Recovery Factor (\$/kW)	(6) Capacity Recovery Factor (\$/kWh)
1 RS1/RTR1	59,729,073,564	-		\$795,399		0.00001
2 GS1/GST1/WIES1	6,506,168,667	-		\$76,043		0.00001
3 GSD1/GSDT1/HLFT1/GSD1-EV	27,339,372,990	51.93294%	72,114,537	\$295,546	0.00	
4 OS2	9,166,365	-		\$98		0.00001
5 GSLD1/GSLDT1/CS1/CST1/HLFT2/GSLD1-EV	10,202,110,568	57.38509%	24,353,877	\$119,402	0.00	
6 GSLD2/GSLDT2/CS2/CST2/HLFT3	2,700,592,177	66.01952%	5,603,557	\$23,804	0.00	
7 GSLD3/GSLDT3/CS3/CST3	259,242,549	68.80148%	516,162	\$1,642	0.00	
8 SST1T	92,787,905	14.79189%	859,300	\$682		
9 SST1D1/SST1D2/SST1D3	1,849,941	11.92716%	21,247	\$123		
10 CILC D/CILC G	2,739,981,680	71.04120%	5,283,413	\$26,488	0.01	
11 CILC T	1,470,591,289	75.77028%	2,658,705	\$13,560	0.01	
12 MET	80,325,996	55.87377%	196,936	\$1,025	0.01	
13 OL1/SL1/PL1/SL-1M	575,951,839	-		\$1,316		0.00000
14 SL2, GSCU1, SL2M	105,664,172	-		\$926		0.00001
	111,812,879,702		111,607,733	\$1,356,055		

CAPACITY RECOVERY FACTORS FOR STANDBY RATES		
Demand =	<u>(Total col 4)/(Doc 2, Total col 7)(.10) (Doc 2, col 4)</u>	
Charge (RDD)	12 months	
Sum of Daily		
Demand =	<u>(Total col 4)/(Doc 2, Total col 7)/(21 onpeak days) (Doc 2, col 4)</u>	
Charge (DDC)	12 months	
<u>CAPACITY RECOVERY FACTORS</u>		
	RDD	DDC
	<u>** (\$/kw)</u>	<u>** (\$/kw)</u>
ISST1D	\$0.00	\$0.00
ISST1T	\$0.00	\$0.00
SST1T	\$0.00	\$0.00
SST1D1/SST1D2/SST1D3	\$0.00	\$0.00

FLORIDA POWER & LIGHT COMPANY
BASED ON RATE CASE ALLOCATION OF INDIANTOWN REVENUE REQUIREMENT
JANUARY 2021 THROUGH DECEMBER 2021
12CP & 1/13th COS Allocation Method

	Rate (1)	12 CP & 1/13 Weighted Avg Demand (MW) ¹ (2)	Allocation (3)	2021 Indiantown Revenue Requirement Allocation (4)
1	RS1/RTR1	11,510	58.7%	\$795,399
2	GS1/GST1/WIES1	1,100	5.6%	\$76,043
3	GSD1/GSDT1/HLFT1/GSD1-EV	4,277	21.8%	\$295,546
4	OS2	1	0.0%	\$98
5	GSLD1/GSLDT1/CS1/CST1/HLFT2/GSLD1-EV	1,728	8.8%	\$119,402
6	GSLD2/GSLDT2/CS2/CST2/HLFT3	344	1.8%	\$23,804
7	GSLD3/GSLDT3/CS3/CST3	24	0.1%	\$1,642
8	SST1T	10	0.1%	\$682
9	SST1D1/SST1D2/SST1D3	2	0.0%	\$123
10	CILC D/CILC G	383	2.0%	\$26,488
11	CILC T	196	1.0%	\$13,560
12	MET	15	0.1%	\$1,025
13	OL1/SL1/PL1/SL-1M	19	0.1%	\$1,316
14	SL2, GSCU1, SL2M	13	0.1%	\$926
15	Total	19,623	100.0%	\$1,356,055

Notes:

¹ From MFR E-9 Column 11 "12 CP & 1/13 Weighted Avg Demand (MW)" for 2020

FLORIDA POWER & LIGHT COMPANY
CALCULATION OF CAPACITY PAYMENT RECOVERY FACTOR

ESTIMATED FOR THE PERIOD: JANUARY 2021 THROUGH DECEMBER 2021

(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)
Line No.	Rate Schedule	Jan - Dec Capacity Recovery Factor				Indiantown Capacity Recovery Factor		Total Jan - Dec Capacity Recovery Factor			
		Capacity Recovery Factor (\$/KW)	Capacity Recovery Factor (\$/kwh)	RDC (\$/KW)	SDD (\$/KW)	Capacity Recovery Factor (\$/KW)	Capacity Recovery Factor (\$/kwh)	Capacity Recovery Factor (\$/KW)	Capacity Recovery Factor (\$/kwh)	RDC (\$/KW)	SDD (\$/KW)
1	RS1/RTR1	-	0.00203	-	-	-	0.00001	-	0.00204	-	-
2	GS1/GST1	-	0.00205	-	-	-	0.00001	-	0.00206	-	-
3	GSD1/GSDT1/HLFT1/GSD1-EV	0.68	-	-	-	-	-	0.68	-	-	-
4	OS2	-	0.00088	-	-	-	0.00001	-	0.00089	-	-
5	GSLD1/GSLDT1/CS1/CST1/HLFT2/GSLD1-EV	0.76	-	-	-	-	-	0.76	-	-	-
6	GSLD2/GSLDT2/CS2/CST2/HLFT3	0.73	-	-	-	-	-	0.73	-	-	-
7	GSLD3/GSLDT3/CS3/CST3	0.74	-	-	-	-	-	0.74	-	-	-
8	SST1T	-	-	0.09	0.04	-	-	-	-	0.09	0.04
9	SST1D1/SST1D2/SST1D3	-	-	0.09	0.04	-	-	-	-	0.09	0.04
10	CILC D/CILC G	0.77	-	-	-	0.01	-	0.78	-	-	-
11	CILC T	0.74	-	-	-	0.01	-	0.75	-	-	-
12	MET	0.66	-	-	-	0.01	-	0.67	-	-	-
13	OL1/SL1/SL1M/PL1	-	0.00016	-	-	-	-	-	0.00016	-	-
14	SL2/SL2M/GSCU1	-	0.00135	-	-	-	0.00001	-	0.00136	-	-

INDIANTOWN SUBSIDIARY
2021 REVENUE REQUIREMENTS

Line No.	Revenue Requirement Calculation	2021
1		
2		
3	Jurisdictional Adjusted Rate Base	\$9,137,822
4		
5	Rate of Return on Rate Base	6.36%
6		
7	Required Jurisdictional Net Operating Income	581,603
8		
9	Jurisdictional Adjusted Net Operating Income (Loss)	(429,363)
10		
11	Net Operating Income Deficiency (Excess)	1,010,967
12		
13	Net Operating Income Multiplier ⁽¹⁾	1.34135
14		
15	Revenue Requirement	\$1,356,055
16		
17		
18		
19		
20		
21		
22		
23	<u>Notes:</u>	
24	⁽¹⁾ Represents the 2018 NOI multiplier provided on Page 13 of Exhibit KO-20 in	
25	Docket No. 20160021-EI revised with new federal tax rates for the Tax Cuts and Jobs Act enacted in 2017 and effective in 2018.	

INDIANTOWN SUBSIDIARY
2021 REVENUE REQUIREMENTS

Line No.	Capital Structure ⁽¹⁾	Jurisdictional Adjusted	Ratio	Cost Rate	Wtd Cost Rate
1	Long Term Debt	\$ 14,422,813,072	30.73%	3.86%	1.19%
2	Short Term Debt	699,416,366	1.49%	0.75%	0.01%
3	Preferred Stock	-	0.00%	0.00%	0.00%
4	Common Equity	22,313,469,981	47.54%	10.55%	5.02%
5	Customer Deposits	417,807,033	0.89%	2.04%	0.02%
6	Deferred Income Taxes	8,285,651,758	17.65%	0.00%	0.00%
7	Investment Tax Credits	794,379,656	1.69%	7.92%	0.13%
8	TOTAL	\$ 46,933,537,866	100.00%		6.36%
9					
10					
11					
12	Rate Base - 13-Month Average	Per Book	Sep Factor ⁽⁴⁾	Jurisdictional	
13	Plant In Service ⁽²⁾	\$ 8,500,000	95.40%	\$ 8,108,704	
14	Working Capital ⁽³⁾	1,058,277	97.24%	1,029,119	
15	Total	\$ 9,558,277		\$ 9,137,822	
16					
17					
18					
19	Net Operating Income	Per Book	Sep Factor ⁽⁴⁾	Jurisdictional	
20					
21	Property Insurance ⁽⁵⁾	5,000	96.52%	4,826	
22	Property Taxes	590,000	96.66%	570,304	
23	Income Taxes	(150,803)		(145,767)	
24	Total NOI	\$ (444,197)		\$ (429,363)	

Notes:

⁽¹⁾ Forecasted 2021 WACC from FPL's May 2020 MOPR. Forecasted capital structure includes a deferred income tax proration adjustment consistent with FPSC Order No. PSC-2020-0165-PAA-EU, Docket No. 20200118-EU.

⁽²⁾ Represents land.

⁽³⁾ Represents projected working capital for 2021.

⁽⁴⁾ Based on FPL's most recent cost of service calculations prepared for the 2020 budget cycle.

⁽⁵⁾ FPL is retaining most of the risk to insure the facility.

FPL - 2021 PROJECTED SEPARATION FACTORS

CLAUSES (Dec 2019 LF)

SUMMARY

DEMAND

E101 - Transmission	0.902300
E102 - Non-Stratified Production	0.956891
E103INT - Intermediate Strata Production	0.950081
E103PEAK - Peaking Strata Production	0.952778
E104 - Distribution	1.000000

ENERGY

FPL201 - Total Sales	0.952084
FPL202 - Non-Stratified Sales	0.956788
FPL203INT - Intermediate Strata Sales	0.949979
FPL203PEAK - Peaking Strata Sales	0.952675

GENERAL PLANT

I900 - LABOR	0.969888
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FLORIDA POWER & LIGHT
JURISDICTIONAL SEPARATION STUDY AND RETAIL COST OF SERVICE STUDY
E101 - TRANSMISSION: 12CP Demand
December 2021 - PROJECTED (Dec 2019 LF)

RATE CLASS	12 CP - KW	VOLTAGE LEVEL % - DEMAND			LOSS EXPANSION FACTORS			12 CP @ GENERATION - KW				% OF TOTAL	
	@ METER	TRANS	PRIMARY	SECOND	TRANS	PRIMARY	SECOND	TRANS	PRIMARY	SECOND	TOTAL	SYSTEM	RETAIL
CILC-1D	351,746	0.0000	0.4203	0.5797	1.0222	1.0373	1.0623	0	153,357	216,599	369,956	1.6263%	1.8024%
CILC-1G	14,320	0.0000	0.0194	0.9806	1.0222	1.0373	1.0623	0	288	14,917	15,205	0.0668%	0.0741%
CILC-1T	180,360	1.0000	0.0000	0.0000	1.0222	1.0373	1.0623	184,369	0	0	184,369	0.8105%	0.8983%
GS(T)-1	1,217,559	0.0000	0.0000	1.0000	1.0222	1.0373	1.0623	0	0	1,293,382	1,293,382	5.6857%	6.3014%
GSCU-1	9,254	0.0000	0.0000	1.0000	1.0222	1.0373	1.0623	0	0	9,830	9,830	0.0432%	0.0479%
GSD(T)-1	4,422,592	0.0000	0.0032	0.9968	1.0222	1.0373	1.0623	0	14,571	4,683,084	4,697,655	20.6510%	22.8871%
GSLD(T)-1	1,673,190	0.0000	0.0355	0.9645	1.0222	1.0373	1.0623	0	61,649	1,714,253	1,775,902	7.8069%	8.6522%
GSLD(T)-2	365,038	0.0000	0.3971	0.6029	1.0222	1.0373	1.0623	0	150,372	233,775	384,147	1.6887%	1.8716%
GSLD(T)-3	35,401	1.0000	0.0000	0.0000	1.0222	1.0373	1.0623	36,188	0	0	36,188	0.1591%	0.1763%
MET	11,941	0.0000	1.0000	0.0000	1.0222	1.0373	1.0623	0	12,386	0	12,386	0.0544%	0.0603%
OL-1	68	0.0000	0.0000	1.0000	1.0222	1.0373	1.0623	0	0	72	72	0.0003%	0.0004%
OS-2	676	0.0000	1.0000	0.0000	1.0222	1.0373	1.0623	0	702	0	702	0.0031%	0.0034%
RS(T)-1	11,040,784	0.0000	0.0000	1.0000	1.0222	1.0373	1.0623	0	0	11,728,341	11,728,341	51.5581%	57.1408%
SL-1	352	0.0000	0.0000	1.0000	1.0222	1.0373	1.0623	0	0	374	374	0.0016%	0.0018%
SL-1M	55	0.0000	0.0000	1.0000	1.0222	1.0373	1.0623	0	0	59	59	0.0003%	0.0003%
SL-2	3,137	0.0000	0.0000	1.0000	1.0222	1.0373	1.0623	0	0	3,333	3,333	0.0147%	0.0162%
SL-2M	140	0.0000	0.0000	1.0000	1.0222	1.0373	1.0623	0	0	149	149	0.0007%	0.0007%
SST-DST	401	0.0000	0.6852	0.3148	1.0222	1.0373	1.0623	0	285	134	419	0.0018%	0.0020%
SST-TST	12,598	1.0000	0.0000	0.0000	1.0222	1.0373	1.0623	12,879	0	0	12,879	0.0566%	0.0627%
TOTAL RETAIL	19,339,613							233,435	393,609	19,898,301	20,525,345	90.2300%	100.0000%
FKEC	126,237	1.0000	0.0000	0.0000	1.0222	1.0373	1.0623	129,043	0	0	129,043	0.5673%	
FPUC (INT)	12,761	1.0000	0.0000	0.0000	1.0222	1.0373	1.0623	13,045	0	0	13,045	0.0573%	
FPUC (PEAK)	9,820	1.0000	0.0000	0.0000	1.0222	1.0373	1.0623	10,038	0	0	10,038	0.0441%	
HOMESTEAD	3,261	1.0000	0.0000	0.0000	1.0222	1.0373	1.0623	3,333	0	0	3,333	0.0147%	
HOMESTEAD (INT)	8,315	1.0000	0.0000	0.0000	1.0222	1.0373	1.0623	8,500	0	0	8,500	0.0374%	
LCEC	762,210	1.0000	0.0000	0.0000	1.0222	1.0373	1.0623	779,152	0	0	779,152	3.4252%	
MOORE HAVEN	571	1.0000	0.0000	0.0000	1.0222	1.0373	1.0623	583	0	0	583	0.0026%	
NEW SMYRNA BCH	7,337	1.0000	0.0000	0.0000	1.0222	1.0373	1.0623	7,500	0	0	7,500	0.0330%	
NEW SMYRNA BEACH (INT)	2,446	1.0000	0.0000	0.0000	1.0222	1.0373	1.0623	2,500	0	0	2,500	0.0110%	
NEW SMYRNA BCH (PEAK)	3,261	1.0000	0.0000	0.0000	1.0222	1.0373	1.0623	3,333	0	0	3,333	0.0147%	
QUINCY	3,098	1.0000	0.0000	0.0000	1.0222	1.0373	1.0623	3,167	0	0	3,167	0.0139%	
SEMINOLE (INT)	81,521	1.0000	0.0000	0.0000	1.0222	1.0373	1.0623	83,333	0	0	83,333	0.3663%	
WAUCHULA	1,875	1.0000	0.0000	0.0000	1.0222	1.0373	1.0623	1,917	0	0	1,917	0.0084%	
TRANS-SERV	1,151,427	1.0000	0.0000	0.0000	1.0222	1.0373	1.0623	1,177,020	0	0	1,177,020	5.1742%	
TOTAL WHOLESALE	2,174,139							2,222,464	0	0	2,222,464	9.7700%	
TOTAL FPL	21,513,752							2,455,899	393,609	19,898,301	22,747,809	100.0000%	
JURIS SEPARATION FACTOR												0.902300	

FLORIDA POWER & LIGHT
JURISDICTIONAL SEPARATION STUDY AND RETAIL COST OF SERVICE STUDY
E102 - NON-STRATIFIED PRODUCTION: 12CP Demand
December 2021 - PROJECTED (Dec 2019 LF)

RATE CLASS	12 CP - KW			VOLTAGE LEVEL % - DEMAND			LOSS EXPANSION FACTORS			12 CP @ GENERATION - KW				% OF TOTAL	
	@ METER	ADJ	ADJUSTED	TRANS	PRIMARY	SECOND	TRANS	PRIMARY	SECOND	TRANS	PRIMARY	SECOND	TOTAL	SYSTEM	RETAIL
CILC-1D	351,746	0	351,746	0.0000	0.4203	0.5797	1.0222	1.0373	1.0623	0	153,357	216,599	369,956	1.7247%	1.8024%
CILC-1G	14,320	0	14,320	0.0000	0.0194	0.9806	1.0222	1.0373	1.0623	0	288	14,917	15,205	0.0709%	0.0741%
CILC-1T	180,360	0	180,360	1.0000	0.0000	0.0000	1.0222	1.0373	1.0623	184,369	0	0	184,369	0.8595%	0.8983%
GS(T)-1	1,217,559	0	1,217,559	0.0000	0.0000	1.0000	1.0222	1.0373	1.0623	0	0	1,293,382	1,293,382	6.0297%	6.3014%
GSCU-1	9,254	0	9,254	0.0000	0.0000	1.0000	1.0222	1.0373	1.0623	0	0	9,830	9,830	0.0458%	0.0479%
GSD(T)-1	4,422,592	0	4,422,592	0.0000	0.0032	0.9968	1.0222	1.0373	1.0623	0	14,571	4,683,084	4,697,655	21.9004%	22.8871%
GSLD(T)-1	1,673,190	0	1,673,190	0.0000	0.0355	0.9645	1.0222	1.0373	1.0623	0	61,649	1,714,253	1,775,902	8.2792%	8.6522%
GSLD(T)-2	365,038	0	365,038	0.0000	0.3971	0.6029	1.0222	1.0373	1.0623	0	150,372	233,775	384,147	1.7909%	1.8716%
GSLD(T)-3	35,401	0	35,401	1.0000	0.0000	0.0000	1.0222	1.0373	1.0623	36,188	0	0	36,188	0.1687%	0.1763%
MET	11,941	0	11,941	0.0000	1.0000	0.0000	1.0222	1.0373	1.0623	0	12,386	0	12,386	0.0577%	0.0603%
OL-1	68	0	68	0.0000	0.0000	1.0000	1.0222	1.0373	1.0623	0	0	72	72	0.0003%	0.0004%
OS-2	676	0	676	0.0000	1.0000	0.0000	1.0222	1.0373	1.0623	0	702	0	702	0.0033%	0.0034%
RS(T)-1	11,040,784	0	11,040,784	0.0000	0.0000	1.0000	1.0222	1.0373	1.0623	0	0	11,728,341	11,728,341	54.6775%	57.1408%
SL-1	352	0	352	0.0000	0.0000	1.0000	1.0222	1.0373	1.0623	0	0	374	374	0.0017%	0.0018%
SL-1M	55	0	55	0.0000	0.0000	1.0000	1.0222	1.0373	1.0623	0	0	59	59	0.0003%	0.0003%
SL-2	3,137	0	3,137	0.0000	0.0000	1.0000	1.0222	1.0373	1.0623	0	0	3,333	3,333	0.0155%	0.0162%
SL-2M	140	0	140	0.0000	0.0000	1.0000	1.0222	1.0373	1.0623	0	0	149	149	0.0007%	0.0007%
SST-DST	401	0	401	0.0000	0.6852	0.3148	1.0222	1.0373	1.0623	0	285	134	419	0.0020%	0.0020%
SST-TST	12,598	0	12,598	1.0000	0.0000	0.0000	1.0222	1.0373	1.0623	12,879	0	0	12,879	0.0600%	0.0627%
TOTAL RETAIL	19,339,613	0	19,339,613							233,435	393,609	19,898,301	20,525,345	95.6891%	100.0000%
FKEC	126,237	0	126,237	1.0000	0.0000	0.0000	1.0222	1.0373	1.0623	129,043	0	0	129,043	0.6016%	
FPUC (INT)	12,761	(12,761)	0	1.0000	0.0000	0.0000	1.0222	1.0373	1.0623	0	0	0	0	0.0000%	
FPUC (PEAK)	9,820	(9,820)	0	1.0000	0.0000	0.0000	1.0222	1.0373	1.0623	0	0	0	0	0.0000%	
HOMESTEAD	3,261	0	3,261	1.0000	0.0000	0.0000	1.0222	1.0373	1.0623	3,333	0	0	3,333	0.0155%	
HOMESTEAD (INT)	8,315	(8,315)	0	1.0000	0.0000	0.0000	1.0222	1.0373	1.0623	0	0	0	0	0.0000%	
LCEC	762,210	0	762,210	1.0000	0.0000	0.0000	1.0222	1.0373	1.0623	779,152	0	0	779,152	3.6324%	
MOORE HAVEN	571	0	571	1.0000	0.0000	0.0000	1.0222	1.0373	1.0623	583	0	0	583	0.0027%	
NEW SMYRNA BCH	7,337	0	7,337	1.0000	0.0000	0.0000	1.0222	1.0373	1.0623	7,500	0	0	7,500	0.0350%	
NEW SMYRNA BCH (PEAK)	3,261	(3,261)	0	1.0000	0.0000	0.0000	1.0222	1.0373	1.0623	0	0	0	0	0.0000%	
NEW SMYRNA BEACH (INT)	2,446	(2,446)	0	1.0000	0.0000	0.0000	1.0222	1.0373	1.0623	0	0	0	0	0.0000%	
QUINCY	3,098	0	3,098	1.0000	0.0000	0.0000	1.0222	1.0373	1.0623	3,167	0	0	3,167	0.0148%	
SEMINOLE (INT)	81,521	(81,521)	0	1.0000	0.0000	0.0000	1.0222	1.0373	1.0623	0	0	0	0	0.0000%	
WAUCHULA	1,875	0	1,875	1.0000	0.0000	0.0000	1.0222	1.0373	1.0623	1,917	0	0	1,917	0.0089%	
TOTAL WHOLESALE	1,022,712	(118,124)	904,588							924,694	0	0	924,694	4.3109%	
TOTAL FPL	20,362,325	(118,124)	20,244,201							1,158,130	393,609	19,898,301	21,450,040	100.0000%	
JURIS SEPARATION FACTOR														0.956891	

FLORIDA POWER & LIGHT
JURISDICTIONAL SEPARATION STUDY AND RETAIL COST OF SERVICE STUDY
E103INT - INTERMEDIATE STRATA PRODUCTION (CONTRACT ADJUSTED): 12CP Demand
December 2021 - PROJECTED (Dec 2019 LF)

RATE CLASS	12 CP - KW			VOLTAGE LEVEL % - DEMAND			LOSS EXPANSION FACTORS			12 CP @ GENERATION - KW					% OF TOTAL	
	@ METER	ADJ	ADJUSTED	TRANS	PRIMARY	SECOND	TRANS	PRIMARY	SECOND	TRANS	PRIMARY	SECOND	TOTAL	ADJUSTED	SYSTEM	RETAIL
CILC-1D	351,746	0	351,746	0.0000	0.4203	0.5797	1.0222	1.0373	1.0623	0	153,357	216,599	369,956	369,956	1.7125%	1.8024%
CILC-1G	14,320	0	14,320	0.0000	0.0194	0.9806	1.0222	1.0373	1.0623	0	288	14,917	15,205	15,205	0.0704%	0.0741%
CILC-1T	180,360	0	180,360	1.0000	0.0000	0.0000	1.0222	1.0373	1.0623	184,369	0	0	184,369	184,369	0.8534%	0.8983%
GS(T)-1	1,217,559	0	1,217,559	0.0000	0.0000	1.0000	1.0222	1.0373	1.0623	0	0	1,293,382	1,293,382	1,293,382	5.9868%	6.3014%
GSCU-1	9,254	0	9,254	0.0000	0.0000	1.0000	1.0222	1.0373	1.0623	0	0	9,830	9,830	9,830	0.0455%	0.0479%
GSD(T)-1	4,422,592	0	4,422,592	0.0000	0.0032	0.9968	1.0222	1.0373	1.0623	0	14,571	4,683,084	4,697,655	4,697,655	21.7446%	22.8871%
GSLD(T)-1	1,673,190	0	1,673,190	0.0000	0.0355	0.9645	1.0222	1.0373	1.0623	0	61,649	1,714,253	1,775,902	1,775,902	8.2203%	8.6522%
GSLD(T)-2	365,038	0	365,038	0.0000	0.3971	0.6029	1.0222	1.0373	1.0623	0	150,372	233,775	384,147	384,147	1.7781%	1.8716%
GSLD(T)-3	35,401	0	35,401	1.0000	0.0000	0.0000	1.0222	1.0373	1.0623	36,188	0	0	36,188	36,188	0.1675%	0.1763%
MET	11,941	0	11,941	0.0000	1.0000	0.0000	1.0222	1.0373	1.0623	0	12,386	0	12,386	12,386	0.0573%	0.0603%
OL-1	68	0	68	0.0000	0.0000	1.0000	1.0222	1.0373	1.0623	0	0	72	72	72	0.0003%	0.0004%
OS-2	676	0	676	0.0000	1.0000	0.0000	1.0222	1.0373	1.0623	0	702	0	702	702	0.0032%	0.0034%
RS(T)-1	11,040,784	0	11,040,784	0.0000	0.0000	1.0000	1.0222	1.0373	1.0623	0	0	11,728,341	11,728,341	11,728,341	54.2884%	57.1408%
SL-1	352	0	352	0.0000	0.0000	1.0000	1.0222	1.0373	1.0623	0	0	374	374	374	0.0017%	0.0018%
SL-1M	55	0	55	0.0000	0.0000	1.0000	1.0222	1.0373	1.0623	0	0	59	59	59	0.0003%	0.0003%
SL-2	3,137	0	3,137	0.0000	0.0000	1.0000	1.0222	1.0373	1.0623	0	0	3,333	3,333	3,333	0.0154%	0.0162%
SL-2M	140	0	140	0.0000	0.0000	1.0000	1.0222	1.0373	1.0623	0	0	149	149	149	0.0007%	0.0007%
SST-DST	401	0	401	0.0000	0.6852	0.3148	1.0222	1.0373	1.0623	0	285	134	419	419	0.0019%	0.0020%
SST-TST	12,598	0	12,598	1.0000	0.0000	0.0000	1.0222	1.0373	1.0623	12,879	0	0	12,879	12,879	0.0596%	0.0627%
TOTAL RETAIL	19,339,613	0	19,339,613							233,435	393,609	19,898,301	20,525,345	20,525,345	95.0081%	100.0000%
FKEC	126,237	0	126,237	1.0000	0.0000	0.0000	1.0222	1.0373	1.0623	129,043	0	0	129,043	129,043	0.5973%	
FPUC (INT)	12,761	0	12,761	1.0000	0.0000	0.0000	1.0222	1.0373	1.0623	13,045	0	0	13,045	18,677	0.0865%	
FPUC (PEAK)	9,820	(9,820)	0	1.0000	0.0000	0.0000	1.0222	1.0373	1.0623	0	0	0	0	0	0.0000%	
HOMESTEAD	3,261	0	3,261	1.0000	0.0000	0.0000	1.0222	1.0373	1.0623	3,333	0	0	3,333	3,333	0.0154%	
HOMESTEAD (INT)	8,315	0	8,315	1.0000	0.0000	0.0000	1.0222	1.0373	1.0623	8,500	0	0	8,500	12,170	0.0563%	
LCEC	762,210	0	762,210	1.0000	0.0000	0.0000	1.0222	1.0373	1.0623	779,152	0	0	779,152	779,152	3.6066%	
MOORE HAVEN	571	0	571	1.0000	0.0000	0.0000	1.0222	1.0373	1.0623	583	0	0	583	583	0.0027%	
NEW SMYRNA BCH	7,337	0	7,337	1.0000	0.0000	0.0000	1.0222	1.0373	1.0623	7,500	0	0	7,500	7,500	0.0347%	
NEW SMYRNA BCH (PEAK)	3,261	(3,261)	0	1.0000	0.0000	0.0000	1.0222	1.0373	1.0623	0	0	0	0	0	0.0000%	
NEW SMYRNA BEACH (INT)	2,446	0	2,446	1.0000	0.0000	0.0000	1.0222	1.0373	1.0623	2,500	0	0	2,500	3,579	0.0166%	
QUINCY	3,098	0	3,098	1.0000	0.0000	0.0000	1.0222	1.0373	1.0623	3,167	0	0	3,167	3,167	0.0147%	
SEMINOLE (INT)	81,521	0	81,521	1.0000	0.0000	0.0000	1.0222	1.0373	1.0623	83,333	0	0	83,333	119,312	0.5523%	
WAUCHULA	1,875	0	1,875	1.0000	0.0000	0.0000	1.0222	1.0373	1.0623	1,917	0	0	1,917	1,917	0.0089%	
TOTAL WHOLESALE	1,022,712	(13,081)	1,009,631							1,032,073	0	0	1,032,073	1,078,432	4.9919%	
TOTAL FPL	20,362,325	(13,081)	20,349,245							1,265,508	393,609	19,898,301	21,557,418	21,603,778	100.0000%	
JURIS SEPARATION FACTOR															0.950081	

FLORIDA POWER & LIGHT
JURISDICTIONAL SEPARATION STUDY AND RETAIL COST OF SERVICE STUDY
E103INT - INTERMEDIATE STRATA PRODUCTION (CONTRACT ADJUSTED): 12CP Demand
December 2021 - PROJECTED (Dec 2019 LF)

RATE CLASS	12 CP - KW			VOLTAGE LEVEL % - DEMAND			LOSS EXPANSION FACTORS			12 CP @ GENERATION - KW					% OF TOTAL	
	@ METER	ADJ	ADJUSTED	TRANS	PRIMARY	SECOND	TRANS	PRIMARY	SECOND	TRANS	PRIMARY	SECOND	TOTAL	ADJUSTED	SYSTEM	RETAIL

	<u>Line No.</u>	<u>Source/Formula</u>	FPUC	HOMESTEAD	NSB	SEMINOLE
			(INT) <u>Amount</u>	(INT) <u>Amount</u>	(INT) <u>Amount</u>	(INT) <u>Amount</u>
<u>Contract Adjusted 12CP @ Generation -</u>						
1) Contract Wholesale Customer 12 CP	1	Load Forecast * Loss Factor	13,045	8,500	2,500	83,333
2) Intermediate System Capacity Net of Reserve Margin	2					
Intermediate Summer Capacity	3	2020-2029 TYSP	18,107,000	18,107,000	18,107,000	18,107,000
Divide By: System Capacity Including Reserve Margin (Calculation)	4		120.0%	120.0%	120.0%	120.0%
Intermediate System Capacity Net of Reserve Margin	5	L3 / L4	15,089,167	15,089,167	15,089,167	15,089,167
Contract Wholesale Customer Contribution to Intermediate System Capacity Net of Reserve Margin	6	L1 / L5	0.000865	0.000563	0.000166	0.005523
3) Contract Adjusted 12CP @ Generation	7					
Total System 12CP Excluding All Stratified Contracts	8		21,450,040	21,450,040	21,450,040	21,450,040
Contribution (Excluding Intermediate Stratified Contracts) to Other Production System Capacity Net of Reserve Margin	9	1 - Sum L6	0.99288	0.99288	0.99288	0.99288
Total System 12CP Including Intermediate Stratified Contracts	10	L8 / L9	21,603,778	21,603,778	21,603,778	21,603,778
Contract Adjusted 12CP @ Generation	11	L6 * L11	18,677	12,170	3,579	119,312

FLORIDA POWER & LIGHT
JURISDICTIONAL SEPARATION STUDY AND RETAIL COST OF SERVICE STUDY
E103PK - PEAKING STRATA PRODUCTION (CONTRACT ADJUSTED): 12CP Demand
December 2021 - PROJECTED (Dec 2019 LF)

RATE CLASS	12 CP - KW			VOLTAGE LEVEL % - DEMAND			LOSS EXPANSION FACTORS			12 CP @ GENERATION - KW					% OF TOTAL	
	@ METER	ADJ	ADJUSTED	TRANS	PRIMARY	SECOND	TRANS	PRIMARY	SECOND	TRANS	PRIMARY	SECOND	TOTAL	ADJUSTED	SYSTEM	RETAIL
CILC-1D	351,746	0	351,746	0.0000	0.4203	0.5797	1.0222	1.0373	1.0623	0	153,357	216,599	369,956	369,956	1.7173%	1.8024%
CILC-1G	14,320	0	14,320	0.0000	0.0194	0.9806	1.0222	1.0373	1.0623	0	288	14,917	15,205	15,205	0.0706%	0.0741%
CILC-1T	180,360	0	180,360	1.0000	0.0000	0.0000	1.0222	1.0373	1.0623	184,369	0	0	184,369	184,369	0.8558%	0.8983%
GS(T)-1	1,217,559	0	1,217,559	0.0000	0.0000	1.0000	1.0222	1.0373	1.0623	0	0	1,293,382	1,293,382	1,293,382	6.0038%	6.3014%
GSCU-1	9,254	0	9,254	0.0000	0.0000	1.0000	1.0222	1.0373	1.0623	0	0	9,830	9,830	9,830	0.0456%	0.0479%
GSD(T)-1	4,422,592	0	4,422,592	0.0000	0.0032	0.9968	1.0222	1.0373	1.0623	0	14,571	4,683,084	4,697,655	4,697,655	21.8063%	22.8871%
GSLD(T)-1	1,673,190	0	1,673,190	0.0000	0.0355	0.9645	1.0222	1.0373	1.0623	0	61,649	1,714,253	1,775,902	1,775,902	8.2437%	8.6522%
GSLD(T)-2	365,038	0	365,038	0.0000	0.3971	0.6029	1.0222	1.0373	1.0623	0	150,372	233,775	384,147	384,147	1.7832%	1.8716%
GSLD(T)-3	35,401	0	35,401	1.0000	0.0000	0.0000	1.0222	1.0373	1.0623	36,188	0	0	36,188	36,188	0.1680%	0.1763%
MET	11,941	0	11,941	0.0000	1.0000	0.0000	1.0222	1.0373	1.0623	0	12,386	0	12,386	12,386	0.0575%	0.0603%
OL-1	68	0	68	0.0000	0.0000	1.0000	1.0222	1.0373	1.0623	0	0	72	72	72	0.0003%	0.0004%
OS-2	676	0	676	0.0000	1.0000	0.0000	1.0222	1.0373	1.0623	0	702	0	702	702	0.0033%	0.0034%
RS(T)-1	11,040,784	0	11,040,784	0.0000	0.0000	1.0000	1.0222	1.0373	1.0623	0	0	11,728,341	11,728,341	11,728,341	54.4425%	57.1408%
SL-1	352	0	352	0.0000	0.0000	1.0000	1.0222	1.0373	1.0623	0	0	374	374	374	0.0017%	0.0018%
SL-1M	55	0	55	0.0000	0.0000	1.0000	1.0222	1.0373	1.0623	0	0	59	59	59	0.0003%	0.0003%
SL-2	3,137	0	3,137	0.0000	0.0000	1.0000	1.0222	1.0373	1.0623	0	0	3,333	3,333	3,333	0.0155%	0.0162%
SL-2M	140	0	140	0.0000	0.0000	1.0000	1.0222	1.0373	1.0623	0	0	149	149	149	0.0007%	0.0007%
SST-DST	401	0	401	0.0000	0.6852	0.3148	1.0222	1.0373	1.0623	0	285	134	419	419	0.0019%	0.0020%
SST-TST	12,598	0	12,598	1.0000	0.0000	0.0000	1.0222	1.0373	1.0623	12,879	0	0	12,879	12,879	0.0598%	0.0627%
TOTAL RETAIL	19,339,613	0	19,339,613							233,435	393,609	19,898,301	20,525,345	20,525,345	95.2778%	100.0000%
FKEC	126,237	0	126,237	1.0000	0.0000	0.0000	1.0222	1.0373	1.0623	129,043	0	0	129,043	129,043	0.5990%	
FPUC (INT)	12,761	(12,761)	0	1.0000	0.0000	0.0000	1.0222	1.0373	1.0623	0	0	0	0	0	0.0000%	
FPUC (PEAK)	9,820	0	9,820	1.0000	0.0000	0.0000	1.0222	1.0373	1.0623	10,038	0	0	10,038	69,515	0.3227%	
HOMESTEAD	3,261	0	3,261	1.0000	0.0000	0.0000	1.0222	1.0373	1.0623	3,333	0	0	3,333	3,333	0.0155%	
HOMESTEAD (INT)	8,315	(8,315)	0	1.0000	0.0000	0.0000	1.0222	1.0373	1.0623	0	0	0	0	0	0.0000%	
LCEC	762,210	0	762,210	1.0000	0.0000	0.0000	1.0222	1.0373	1.0623	779,152	0	0	779,152	779,152	3.6168%	
MOORE HAVEN	571	0	571	1.0000	0.0000	0.0000	1.0222	1.0373	1.0623	583	0	0	583	583	0.0027%	
NEW SMYRNA BCH	7,337	0	7,337	1.0000	0.0000	0.0000	1.0222	1.0373	1.0623	7,500	0	0	7,500	7,500	0.0348%	
NEW SMYRNA BCH (PEAK)	3,261	0	3,261	1.0000	0.0000	0.0000	1.0222	1.0373	1.0623	3,333	0	0	3,333	23,083	0.1072%	
NEW SMYRNA BEACH (INT)	2,446	(2,446)	0	1.0000	0.0000	0.0000	1.0222	1.0373	1.0623	0	0	0	0	0	0.0000%	
QUINCY	3,098	0	3,098	1.0000	0.0000	0.0000	1.0222	1.0373	1.0623	3,167	0	0	3,167	3,167	0.0147%	
SEMINOLE (INT)	81,521	(81,521)	0	1.0000	0.0000	0.0000	1.0222	1.0373	1.0623	0	0	0	0	0	0.0000%	
WAUCHULA	1,875	0	1,875	1.0000	0.0000	0.0000	1.0222	1.0373	1.0623	1,917	0	0	1,917	1,917	0.0089%	
TOTAL WHOLESALE	1,022,712	(105,044)	917,669							938,066	0	0	938,066	1,017,293	4.7222%	
TOTAL FPL	20,362,325	(105,044)	20,257,282							1,171,501	393,609	19,898,301	21,463,411	21,542,638	100.0000%	
JURIS SEPARATION FACTOR															0.952778	

FLORIDA POWER & LIGHT
JURISDICTIONAL SEPARATION STUDY AND RETAIL COST OF SERVICE STUDY
E103PK - PEAKING STRATA PRODUCTION (CONTRACT ADJUSTED): 12CP Demand
December 2021 - PROJECTED (Dec 2019 LF)

RATE CLASS	12 CP - KW			VOLTAGE LEVEL % - DEMAND			LOSS EXPANSION FACTORS			12 CP @ GENERATION - KW					% OF TOTAL	
	@ METER	ADJ	ADJUSTED	TRANS	PRIMARY	SECOND	TRANS	PRIMARY	SECOND	TRANS	PRIMARY	SECOND	TOTAL	ADJUSTED	SYSTEM	RETAIL

		FPUC (PEAK)	NSB (PEAK)
		Amount	Amount
Contract Adjusted 12CP @ Generation -			
1) Contract Wholesale Customer 12 CP	Line No. 1	Load Forecast * Loss Factor	10,038 3,333
2) Peaking System Capacity Net of Reserve Margin	2		
Peaking Summer Capacity	3	2020-2029 TYSP	3,733,000 3,733,000
Divide By: System Capacity Including Reserve Margin (Calculation)	4		120.0% 120.0%
Peaking System Capacity Net of Reserve Margin	5	L3 / L4	3,110,833 3,110,833
Contract Wholesale Customer Contribution to Intermediate System Capacity Net of Reserve Margin	6	L1 / L5	0.00323 0.00107
3) Contract Adjusted 12CP @ Generation	7		
Total System 12CP Excluding All Stratified Contracts	8		21,450,040 21,450,040
Contribution (Excluding Peaking Stratified Contracts) to Other Production System Capacity Net of Reserve Margin	9	1 - Sum L6	0.99570 0.99570
Total System 12CP Including Intermediate Stratified Contracts	10	L8 / L9	21,542,638 21,542,638
Contract Adjusted 12CP @ Generation	11	L6 * L11	69,515 23,083

FLORIDA POWER & LIGHT
JURISDICTIONAL SEPARATION STUDY AND RETAIL COST OF SERVICE STUDY
E104 - DISTRIBUTION: Group Non-Coincident Peak (GNCP) Demand
December 2021 - PROJECTED (Dec 2019 LF)

RATE CLASS	MAX GNCP			VOLTAGE LEVEL % - DEMAND		LOSS EXPANSION FACTORS		MAX GNCP @ GENERATION			% OF TOTAL	
	@ METER	ADJ	ADJUSTED	PRIMARY	SECOND	PRIMARY	SECOND	PRIMARY	SECOND	TOTAL	SYSTEM	RETAIL
CILC-1D	381,582	0	381,582	0.4203	0.5797	1.0373	1.0623	166,365	234,971	401,336	1.5990%	1.5990%
CILC-1G	16,072	0	16,072	0.0194	0.9806	1.0373	1.0623	323	16,742	17,065	0.0680%	0.0680%
CILC-1T	210,921	(210,921)	0	0.0000	0.0000	1.0373	1.0623	0	0	0	0.0000%	0.0000%
GS(T)-1	1,432,038	0	1,432,038	0.0000	1.0000	1.0373	1.0623	0	1,521,218	1,521,218	6.0606%	6.0606%
GSCU-1	10,078	0	10,078	0.0000	1.0000	1.0373	1.0623	0	10,706	10,706	0.0427%	0.0427%
GSD(T)-1	4,999,674	0	4,999,674	0.0032	0.9968	1.0373	1.0623	16,473	5,294,156	5,310,629	21.1579%	21.1579%
GSLD(T)-1	1,986,886	0	1,986,886	0.0355	0.9645	1.0373	1.0623	73,207	2,035,647	2,108,854	8.4018%	8.4018%
GSLD(T)-2	423,490	0	423,490	0.3971	0.6029	1.0373	1.0623	174,450	271,209	445,659	1.7755%	1.7755%
GSLD(T)-3	42,860	(42,860)	0	0.0000	0.0000	1.0373	1.0623	0	0	0	0.0000%	0.0000%
MET	14,644	0	14,644	1.0000	0.0000	1.0373	1.0623	15,189	0	15,189	0.0605%	0.0605%
OL-1	25,140	0	25,140	0.0000	1.0000	1.0373	1.0623	0	26,706	26,706	0.1064%	0.1064%
OS-2	8,295	0	8,295	1.0000	0.0000	1.0373	1.0623	8,604	0	8,604	0.0343%	0.0343%
RS(T)-1	14,201,390	0	14,201,390	0.0000	1.0000	1.0373	1.0623	0	15,085,772	15,085,772	60.1027%	60.1027%
SL-1	127,448	0	127,448	0.0000	1.0000	1.0373	1.0623	0	135,385	135,385	0.5394%	0.5394%
SL-1M	2,340	0	2,340	0.0000	1.0000	1.0373	1.0623	0	2,486	2,486	0.0099%	0.0099%
SL-2	3,376	0	3,376	0.0000	1.0000	1.0373	1.0623	0	3,586	3,586	0.0143%	0.0143%
SL-2M	268	0	268	0.0000	1.0000	1.0373	1.0623	0	284	284	0.0011%	0.0011%
SST-DST	6,217	0	6,217	0.6852	0.3148	1.0373	1.0623	4,419	2,079	6,498	0.0259%	0.0259%
SST-TST	71,558	(71,558)	0	0.0000	0.0000	1.0373	1.0623	0	0	0	0.0000%	0.0000%
TOTAL RETAIL	23,964,276	(325,339)	23,638,937					459,030	24,640,946	25,099,976	100.0000%	100.0000%
FKEC	154,278	(154,278)	0	0.0000	0.0000	1.0373	1.0623	0	0	0	0.0000%	
FPUC (INT)	14,001	(14,001)	0	0.0000	0.0000	1.0373	1.0623	0	0	0	0.0000%	
FPUC (PEAK)	33,469	(33,469)	0	0.0000	0.0000	1.0373	1.0623	0	0	0	0.0000%	
HOMESTEAD	25,001	(25,001)	0	0.0000	0.0000	1.0373	1.0623	0	0	0	0.0000%	
HOMESTEAD (INT)	51,001	(51,001)	0	0.0000	0.0000	1.0373	1.0623	0	0	0	0.0000%	
LCEC	1,012,512	(1,012,512)	0	0.0000	0.0000	1.0373	1.0623	0	0	0	0.0000%	
MOORE HAVEN	4,001	(4,001)	0	0.0000	0.0000	1.0373	1.0623	0	0	0	0.0000%	
NEW SMYRNA BCH	45,001	(45,001)	0	0.0000	0.0000	1.0373	1.0623	0	0	0	0.0000%	
NEW SMYRNA BEACH (INT)	20,001	(20,001)	0	0.0000	0.0000	1.0373	1.0623	0	0	0	0.0000%	
NEW SMYRNA BCH (PEAK)	20,001	(20,001)	0	0.0000	0.0000	1.0373	1.0623	0	0	0	0.0000%	
QUINCY	19,001	(19,001)	0	0.0000	0.0000	1.0373	1.0623	0	0	0	0.0000%	
SEMINOLE (INT)	200,001	(200,001)	0	0.0000	0.0000	1.0373	1.0623	0	0	0	0.0000%	
WAUCHULA	14,001	(14,001)	0	0.0000	0.0000	1.0373	1.0623	0	0	0	0.0000%	
TOTAL WHOLESALE	1,612,269	(1,612,269)	0					0	0	0	0.0000%	
TOTAL FPL	25,576,545	(1,937,608)	23,638,937					459,030	24,640,946	25,099,976	100.0000%	
JURIS SEPARATION FACTOR											1.000000	

FLORIDA POWER & LIGHT
JURISDICTIONAL SEPARATION STUDY AND RETAIL COST OF SERVICE STUDY
E201 - TOTAL SALES: Total Annual Energy
December 2021 - PROJECTED (Dec 2019 LF)

RATE CLASS	MWH SALES	VOLTAGE LEVEL %			LOSS EXPANSION FACTORS			MWH SALES @ GENERATION				% OF TOTAL	
	@ METER	TRANS	PRIMARY	SECONDARY	TRANS	PRIMARY	SECOND	TRANS	PRIMARY	SECOND	TOTAL	SYSTEM	RETAIL
CILC-1D	2,635,788	0.0000	0.4148	0.5852	1.0169	1.0282	1.0468	0	1,124,208	1,614,572	2,738,780	2.2298%	2.3420%
CILC-1G	104,193	0.0000	0.0182	0.9818	1.0169	1.0282	1.0468	0	1,951	107,085	109,036	0.0888%	0.0932%
CILC-1T	1,470,591	1.0000	0.0000	0.0000	1.0169	1.0282	1.0468	1,495,380	0	0	1,495,380	1.2175%	1.2787%
GS(T)-1	6,506,169	0.0000	0.0000	1.0000	1.0169	1.0282	1.0468	0	0	6,810,760	6,810,760	5.5450%	5.8240%
GSCU-1	77,567	0.0000	0.0000	1.0000	1.0169	1.0282	1.0468	0	0	81,199	81,199	0.0661%	0.0694%
GSD(T)-1	27,339,373	0.0000	0.0032	0.9968	1.0169	1.0282	1.0468	0	91,279	28,526,352	28,617,631	23.2989%	24.4715%
GSLD(T)-1	10,202,111	0.0000	0.0343	0.9657	1.0169	1.0282	1.0468	0	359,942	10,313,256	10,673,197	8.6895%	9.1269%
GSLD(T)-2	2,700,592	0.0000	0.3964	0.6036	1.0169	1.0282	1.0468	0	1,100,605	1,706,441	2,807,046	2.2853%	2.4004%
GSLD(T)-3	259,243	1.0000	0.0000	0.0000	1.0169	1.0282	1.0468	263,612	0	0	263,612	0.2146%	0.2254%
MET	80,326	0.0000	1.0000	0.0000	1.0169	1.0282	1.0468	0	82,587	0	82,587	0.0672%	0.0706%
OL-1	92,432	0.0000	0.0000	1.0000	1.0169	1.0282	1.0468	0	0	96,759	96,759	0.0788%	0.0827%
OS-2	9,166	0.0000	1.0000	0.0000	1.0169	1.0282	1.0468	0	9,424	0	9,424	0.0077%	0.0081%
RS(T)-1	59,729,074	0.0000	0.0000	1.0000	1.0169	1.0282	1.0468	0	0	62,525,339	62,525,339	50.9048%	53.4667%
SL-1	474,786	0.0000	0.0000	1.0000	1.0169	1.0282	1.0468	0	0	497,013	497,013	0.4046%	0.4250%
SL-1M	8,734	0.0000	0.0000	1.0000	1.0169	1.0282	1.0468	0	0	9,143	9,143	0.0074%	0.0078%
SL-2	26,432	0.0000	0.0000	1.0000	1.0169	1.0282	1.0468	0	0	27,669	27,669	0.0225%	0.0237%
SL-2M	1,665	0.0000	0.0000	1.0000	1.0169	1.0282	1.0468	0	0	1,743	1,743	0.0014%	0.0015%
SST-DST	1,850	0.0000	0.5444	0.4556	1.0169	1.0282	1.0468	0	1,035	882	1,918	0.0016%	0.0016%
SST-TST	92,788	1.0000	0.0000	0.0000	1.0169	1.0282	1.0468	94,352	0	0	94,352	0.0768%	0.0807%
TOTAL RETAIL	111,812,880							1,853,345	2,771,031	112,318,213	116,942,590	95.2084%	100.0000%
FKEC	805,763	1.0000	0.0000	0.0000	1.0169	1.0282	1.0468	819,345	0	0	819,345	0.6671%	
FPUC (INT)	101,728	1.0000	0.0000	0.0000	1.0169	1.0282	1.0468	103,443	0	0	103,443	0.0842%	
FPUC (PEAK)	53,455	1.0000	0.0000	0.0000	1.0169	1.0282	1.0468	54,356	0	0	54,356	0.0443%	
HOMESTEAD	160	1.0000	0.0000	0.0000	1.0169	1.0282	1.0468	163	0	0	163	0.0001%	
HOMESTEAD (INT)	408	1.0000	0.0000	0.0000	1.0169	1.0282	1.0468	415	0	0	415	0.0003%	
LCEC	4,387,467	1.0000	0.0000	0.0000	1.0169	1.0282	1.0468	4,461,425	0	0	4,461,425	3.6323%	
MOORE HAVEN	28	1.0000	0.0000	0.0000	1.0169	1.0282	1.0468	28	0	0	28	0.0000%	
NEW SMYRNA BCH	360	1.0000	0.0000	0.0000	1.0169	1.0282	1.0468	366	0	0	366	0.0003%	
NEW SMYRNA BEACH (INT)	12,120	1.0000	0.0000	0.0000	1.0169	1.0282	1.0468	12,324	0	0	12,324	0.0100%	
NEW SMYRNA BCH (PEAK)	160	1.0000	0.0000	0.0000	1.0169	1.0282	1.0468	163	0	0	163	0.0001%	
QUINCY	152	1.0000	0.0000	0.0000	1.0169	1.0282	1.0468	155	0	0	155	0.0001%	
SEMINOLE (INT)	425,973	1.0000	0.0000	0.0000	1.0169	1.0282	1.0468	433,153	0	0	433,153	0.3527%	
WAUCHULA	92	1.0000	0.0000	0.0000	1.0169	1.0282	1.0468	94	0	0	94	0.0001%	
TOTAL WHOLESALE	5,787,865							5,885,429	0	0	5,885,429	4.7916%	
TOTAL FPL	117,600,745							7,738,774	2,771,031	112,318,213	122,828,019	100.0000%	
JURIS SEPARATION FACTOR												0.952084	

FLORIDA POWER & LIGHT
JURISDICTIONAL SEPARATION STUDY AND RETAIL COST OF SERVICE STUDY
E202 - NON-STRATIFIED SALES: Total Annual Energy
December 2021 - PROJECTED (Dec 2019 LF)

RATE CLASS	MWH SALES			VOLTAGE LEVEL %			LOSS EXPANSION FACTORS			MWH SALES @ GENERATION				% OF TOTAL	
	@ METER	ADJ	ADJUSTED	TRANS	PRIMARY	SECONDARY	TRANS	PRIMARY	SECOND	TRANS	PRIMARY	SECOND	TOTAL	SYSTEM	RETAIL
CILC-1D	2,635,788	0	2,635,788	0.0000	0.4148	0.5852	1.0169	1.0282	1.0468	0	1,124,208	1,614,572	2,738,780	2.2408%	2.3420%
CILC-1G	104,193	0	104,193	0.0000	0.0182	0.9818	1.0169	1.0282	1.0468	0	1,951	107,085	109,036	0.0892%	0.0932%
CILC-1T	1,470,591	0	1,470,591	1.0000	0.0000	0.0000	1.0169	1.0282	1.0468	1,495,380	0	0	1,495,380	1.2235%	1.2787%
GS(T)-1	6,506,169	0	6,506,169	0.0000	0.0000	1.0000	1.0169	1.0282	1.0468	0	0	6,810,760	6,810,760	5.5724%	5.8240%
GSCU-1	77,567	0	77,567	0.0000	0.0000	1.0000	1.0169	1.0282	1.0468	0	0	81,199	81,199	0.0664%	0.0694%
GSD(T)-1	27,339,373	0	27,339,373	0.0000	0.0032	0.9968	1.0169	1.0282	1.0468	0	91,279	28,526,352	28,617,631	23.4141%	24.4715%
GSLD(T)-1	10,202,111	0	10,202,111	0.0000	0.0343	0.9657	1.0169	1.0282	1.0468	0	359,942	10,313,256	10,673,197	8.7325%	9.1269%
GSLD(T)-2	2,700,592	0	2,700,592	0.0000	0.3964	0.6036	1.0169	1.0282	1.0468	0	1,100,605	1,706,441	2,807,046	2.2966%	2.4004%
GSLD(T)-3	259,243	0	259,243	1.0000	0.0000	0.0000	1.0169	1.0282	1.0468	263,612	0	0	263,612	0.2157%	0.2254%
MET	80,326	0	80,326	0.0000	1.0000	0.0000	1.0169	1.0282	1.0468	0	82,587	0	82,587	0.0676%	0.0706%
OL-1	92,432	0	92,432	0.0000	0.0000	1.0000	1.0169	1.0282	1.0468	0	0	96,759	96,759	0.0792%	0.0827%
OS-2	9,166	0	9,166	0.0000	1.0000	0.0000	1.0169	1.0282	1.0468	0	9,424	0	9,424	0.0077%	0.0081%
RS(T)-1	59,729,074	0	59,729,074	0.0000	0.0000	1.0000	1.0169	1.0282	1.0468	0	0	62,525,339	62,525,339	51.1563%	53.4667%
SL-1	474,786	0	474,786	0.0000	0.0000	1.0000	1.0169	1.0282	1.0468	0	0	497,013	497,013	0.4066%	0.4250%
SL-1M	8,734	0	8,734	0.0000	0.0000	1.0000	1.0169	1.0282	1.0468	0	0	9,143	9,143	0.0075%	0.0078%
SL-2	26,432	0	26,432	0.0000	0.0000	1.0000	1.0169	1.0282	1.0468	0	0	27,669	27,669	0.0226%	0.0237%
SL-2M	1,665	0	1,665	0.0000	0.0000	1.0000	1.0169	1.0282	1.0468	0	0	1,743	1,743	0.0014%	0.0015%
SST-DST	1,850	0	1,850	0.0000	0.5444	0.4556	1.0169	1.0282	1.0468	0	1,035	882	1,918	0.0016%	0.0016%
SST-TST	92,788	0	92,788	1.0000	0.0000	0.0000	1.0169	1.0282	1.0468	94,352	0	0	94,352	0.0772%	0.0807%
TOTAL RETAIL	111,812,880	0	111,812,880							1,853,345	2,771,031	112,318,213	116,942,590	95.6788%	100.0000%
FKEC	805,763	0	805,763	1.0000	0.0000	0.0000	1.0169	1.0282	1.0468	819,345	0	0	819,345	0.6704%	
FPUC (INT)	101,728	(101,728)	0	1.0000	0.0000	0.0000	1.0169	1.0282	1.0468	0	0	0	0	0.0000%	
FPUC (PEAK)	53,455	(53,455)	0	1.0000	0.0000	0.0000	1.0169	1.0282	1.0468	0	0	0	0	0.0000%	
HOMESTEAD	160	0	160	1.0000	0.0000	0.0000	1.0169	1.0282	1.0468	163	0	0	163	0.0001%	
HOMESTEAD (INT)	408	(408)	0	1.0000	0.0000	0.0000	1.0169	1.0282	1.0468	0	0	0	0	0.0000%	
LCEC	4,387,467	0	4,387,467	1.0000	0.0000	0.0000	1.0169	1.0282	1.0468	4,461,425	0	0	4,461,425	3.6502%	
MOORE HAVEN	28	0	28	1.0000	0.0000	0.0000	1.0169	1.0282	1.0468	28	0	0	28	0.0000%	
NEW SMYRNA BCH	360	0	360	1.0000	0.0000	0.0000	1.0169	1.0282	1.0468	366	0	0	366	0.0003%	
NEW SMYRNA BCH (PEAK)	160	(160)	0	1.0000	0.0000	0.0000	1.0169	1.0282	1.0468	0	0	0	0	0.0000%	
NEW SMYRNA BEACH (INT)	12,120	(12,120)	0	1.0000	0.0000	0.0000	1.0169	1.0282	1.0468	0	0	0	0	0.0000%	
QUINCY	152	0	152	1.0000	0.0000	0.0000	1.0169	1.0282	1.0468	155	0	0	155	0.0001%	
SEMINOLE (INT)	425,973	(425,973)	0	1.0000	0.0000	0.0000	1.0169	1.0282	1.0468	0	0	0	0	0.0000%	
WAUCHULA	92	0	92	1.0000	0.0000	0.0000	1.0169	1.0282	1.0468	94	0	0	94	0.0001%	
TOTAL WHOLESALE	5,787,865	(593,844)	5,194,021							5,281,575	0	0	5,281,575	4.3212%	
TOTAL FPL	117,600,745	(593,844)	117,006,901							7,134,920	2,771,031	112,318,213	122,224,164	100.0000%	
JURIS SEPARATION FACTOR														0.956788	

FLORIDA POWER & LIGHT
JURISDICTIONAL SEPARATION STUDY AND RETAIL COST OF SERVICE STUDY
E203INT - INTERMEDIATE STRATA SALES (CONTRACT ADJUSTED): Total Annual Energy
December 2021 - PROJECTED (Dec 2019 LF)

RATE CLASS	MWH SALES			VOLTAGE LEVEL %			LOSS EXPANSION FACTORS			MWH SALES @ GENERATION					% OF TOTAL	
	@ METER	ADJ	ADJUSTED	TRANS	PRIMARY	SECONDARY	TRANS	PRIMARY	SECOND	TRANS	PRIMARY	SECOND	TOTAL	ADJUSTED	SYSTEM	RETAIL
CILC-1D	2,635,788	0	2,635,788	0.0000	0.4148	0.5852	1.0169	1.0282	1.0468	0	1,124,208	1,614,572	2,738,780	2,738,780	2.2248%	2.3420%
CILC-1G	104,193	0	104,193	0.0000	0.0182	0.9818	1.0169	1.0282	1.0468	0	1,951	107,085	109,036	109,036	0.0886%	0.0932%
CILC-1T	1,470,591	0	1,470,591	1.0000	0.0000	0.0000	1.0169	1.0282	1.0468	1,495,380	0	0	1,495,380	1,495,380	1.2148%	1.2787%
GS(T)-1	6,506,169	0	6,506,169	0.0000	0.0000	0.0000	1.0169	1.0282	1.0468	0	0	6,810,760	6,810,760	6,810,760	5.5327%	5.8240%
GSCU-1	77,567	0	77,567	0.0000	0.0000	1.0000	1.0169	1.0282	1.0468	0	0	81,199	81,199	81,199	0.0660%	0.0694%
GSD(T)-1	27,339,373	0	27,339,373	0.0000	0.0032	0.9968	1.0169	1.0282	1.0468	0	91,279	28,526,352	28,617,631	28,617,631	23.2474%	24.4715%
GSLD(T)-1	10,202,111	0	10,202,111	0.0000	0.0343	0.9657	1.0169	1.0282	1.0468	0	359,942	10,313,256	10,673,197	10,673,197	8.6703%	9.1269%
GSLD(T)-2	2,700,592	0	2,700,592	0.0000	0.3964	0.6036	1.0169	1.0282	1.0468	0	1,100,605	1,706,441	2,807,046	2,807,046	2.2803%	2.4004%
GSLD(T)-3	259,243	0	259,243	1.0000	0.0000	0.0000	1.0169	1.0282	1.0468	263,612	0	0	263,612	263,612	0.2141%	0.2254%
MET	80,326	0	80,326	0.0000	1.0000	0.0000	1.0169	1.0282	1.0468	0	82,587	0	82,587	82,587	0.0671%	0.0706%
OL-1	92,432	0	92,432	0.0000	0.0000	1.0000	1.0169	1.0282	1.0468	0	0	96,759	96,759	96,759	0.0786%	0.0827%
OS-2	9,166	0	9,166	0.0000	1.0000	0.0000	1.0169	1.0282	1.0468	0	9,424	0	9,424	9,424	0.0077%	0.0081%
RS(T)-1	59,729,074	0	59,729,074	0.0000	0.0000	1.0000	1.0169	1.0282	1.0468	0	0	62,525,339	62,525,339	62,525,339	50.7922%	53.4667%
SL-1	474,786	0	474,786	0.0000	0.0000	1.0000	1.0169	1.0282	1.0468	0	0	497,013	497,013	497,013	0.4037%	0.4250%
SL-1M	8,734	0	8,734	0.0000	0.0000	1.0000	1.0169	1.0282	1.0468	0	0	9,143	9,143	9,143	0.0074%	0.0078%
SL-2	26,432	0	26,432	0.0000	0.0000	1.0000	1.0169	1.0282	1.0468	0	0	27,669	27,669	27,669	0.0225%	0.0237%
SL-2M	1,665	0	1,665	0.0000	0.0000	1.0000	1.0169	1.0282	1.0468	0	0	1,743	1,743	1,743	0.0014%	0.0015%
SST-DST	1,850	0	1,850	0.0000	0.5444	0.4556	1.0169	1.0282	1.0468	0	1,035	882	1,918	1,918	0.0016%	0.0016%
SST-TST	92,788	0	92,788	1.0000	0.0000	0.0000	1.0169	1.0282	1.0468	94,352	0	0	94,352	94,352	0.0766%	0.0807%
TOTAL RETAIL	111,812,880	0	111,812,880							1,853,345	2,771,031	112,318,213	116,942,590	116,942,590	94.9979%	100.0000%
FKEC	805,763	0	805,763	1.0000	0.0000	0.0000	1.0169	1.0282	1.0468	819,345	0	0	819,345	819,345	0.6656%	
FPUC (INT)	101,728	0	101,728	1.0000	0.0000	0.0000	1.0169	1.0282	1.0468	103,443	0	0	103,443	106,424	0.0865%	
FPUC (PEAK)	53,455	(53,455)	0	1.0000	0.0000	0.0000	1.0169	1.0282	1.0468	0	0	0	0	0	0.0000%	
HOMESTEAD	160	0	160	1.0000	0.0000	0.0000	1.0169	1.0282	1.0468	163	0	0	163	163	0.0001%	
HOMESTEAD (INT)	408	0	408	1.0000	0.0000	0.0000	1.0169	1.0282	1.0468	415	0	0	415	69,345	0.0563%	
LCEC	4,387,467	0	4,387,467	1.0000	0.0000	0.0000	1.0169	1.0282	1.0468	4,461,425	0	0	4,461,425	4,461,425	3.6242%	
MOORE HAVEN	28	0	28	1.0000	0.0000	0.0000	1.0169	1.0282	1.0468	28	0	0	28	28	0.0000%	
NEW SMYRNA BCH	360	0	360	1.0000	0.0000	0.0000	1.0169	1.0282	1.0468	366	0	0	366	366	0.0003%	
NEW SMYRNA BCH (PEAK)	160	(160)	0	1.0000	0.0000	0.0000	1.0169	1.0282	1.0468	0	0	0	0	0	0.0000%	
NEW SMYRNA BEACH (INT)	12,120	0	12,120	1.0000	0.0000	0.0000	1.0169	1.0282	1.0468	12,324	0	0	12,324	20,395	0.0166%	
QUINCY	152	0	152	1.0000	0.0000	0.0000	1.0169	1.0282	1.0468	155	0	0	155	155	0.0001%	
SEMINOLE (INT)	425,973	0	425,973	1.0000	0.0000	0.0000	1.0169	1.0282	1.0468	433,153	0	0	433,153	679,849	0.5523%	
WAUCHULA	92	0	92	1.0000	0.0000	0.0000	1.0169	1.0282	1.0468	94	0	0	94	94	0.0001%	
TOTAL WHOLESALE	5,787,865	(53,615)	5,734,251							5,830,911	0	0	5,830,911	6,157,587	5.0021%	
TOTAL FPL	117,600,745	(53,615)	117,547,131							7,684,256	2,771,031	112,318,213	122,773,500	123,100,177	100.0000%	
JURIS SEPARATION FACTOR															0.949979	

FLORIDA POWER & LIGHT
JURISDICTIONAL SEPARATION STUDY AND RETAIL COST OF SERVICE STUDY
E203INT - INTERMEDIATE STRATA SALES (CONTRACT ADJUSTED): Total Annual Energy
December 2021 - PROJECTED (Dec 2019 LF)

RATE CLASS	MWH SALES			VOLTAGE LEVEL %			LOSS EXPANSION FACTORS			MWH SALES @ GENERATION					% OF TOTAL	
	@ METER	ADJ	ADJUSTED	TRANS	PRIMARY	SECONDARY	TRANS	PRIMARY	SECOND	TRANS	PRIMARY	SECOND	TOTAL	ADJUSTED	SYSTEM	RETAIL

Contract Adjusted MWH Sales @ Generation -

1) Contract Wholesale Customer 12 CP
2) Intermediate System Capacity Net of Reserve Margin
Intermediate Summer Capacity
Divide By: System Capacity Including Reserve Margin (Calculation)
Intermediate System Capacity Net of Reserve Margin
Contract Wholesale Customer Contribution to Intermediate System Capacity Net of Reserve Margin
3) Contract Adjusted MWH Sales @ Generation
Total System MWH Sales Excluding All Stratified Contracts
Contribution (Excluding Intermediate Stratified Contracts) to Other Production System Capacity Net of Reserve Margin
Total System MWH Sales Including Intermediate Stratified Contracts
Contract Adjusted MWH Sales @ Generation

Line No.	Source/Formula	FPUC	HOMESTEAD	NSB	SEMINOLE
		(INT)	(INT)	(INT)	(INT)
		Amount	Amount	Amount	Amount
1	Load Forecast * Loss Factor	13,045	8,500	2,500	83,333
2					
3	2020-2029 TYSP	18,107,000	18,107,000	18,107,000	18,107,000
4		120.0%	120.0%	120.0%	120.0%
5	L3 / L4	15,089,167	15,089,167	15,089,167	15,089,167
6	L1 / L5	0.000865	0.000563	0.000166	0.005523
7					
8		122,224,164	122,224,164	122,224,164	122,224,164
9	1 - Sum L6	0.99288	0.99288	0.99288	0.99288
10	L8 / L9	123,100,177	123,100,177	123,100,177	123,100,177
11	L6 * L11	106,424	69,345	20,395	679,849

FLORIDA POWER & LIGHT
JURISDICTIONAL SEPARATION STUDY AND RETAIL COST OF SERVICE STUDY
E203PK - PEAKING STRATA SALES (CONTRACT ADJUSTED): Total Annual Energy
December 2021 - PROJECTED (Dec 2019 LF)

RATE CLASS	MWH SALES			VOLTAGE LEVEL %			LOSS EXPANSION FACTORS			MWH SALES @ GENERATION					% OF TOTAL	
	@ METER	ADJ	ADJUSTED	TRANS	PRIMARY	SECONDARY	TRANS	PRIMARY	SECOND	TRANS	PRIMARY	SECOND	TOTAL	ADJUSTED	SYSTEM	RETAIL
CILC-1D	2,635,788	0	2,635,788	0.0000	0.4148	0.5852	1.0169	1.0282	1.0468	0	1,124,208	1,614,572	2,738,780	2,738,780	2.2312%	2.3420%
CILC-1G	104,193	0	104,193	0.0000	0.0182	0.9818	1.0169	1.0282	1.0468	0	1,951	107,085	109,036	109,036	0.0888%	0.0932%
CILC-1T	1,470,591	0	1,470,591	1.0000	0.0000	0.0000	1.0169	1.0282	1.0468	1,495,380	0	0	1,495,380	1,495,380	1.2182%	1.2787%
GS(T)-1	6,506,169	0	6,506,169	0.0000	0.0000	0.0000	1.0169	1.0282	1.0468	0	0	6,810,760	6,810,760	6,810,760	5.5484%	5.8240%
GSCU-1	77,567	0	77,567	0.0000	0.0000	1.0000	1.0169	1.0282	1.0468	0	0	81,199	81,199	81,199	0.0661%	0.0694%
GSD(T)-1	27,339,373	0	27,339,373	0.0000	0.0032	0.9968	1.0169	1.0282	1.0468	0	91,279	28,526,352	28,617,631	28,617,631	23.3134%	24.4715%
GSLD(T)-1	10,202,111	0	10,202,111	0.0000	0.0343	0.9657	1.0169	1.0282	1.0468	0	359,942	10,313,256	10,673,197	10,673,197	8.6949%	9.1269%
GSLD(T)-2	2,700,592	0	2,700,592	0.0000	0.3964	0.6036	1.0169	1.0282	1.0468	0	1,100,605	1,706,441	2,807,046	2,807,046	2.2868%	2.4004%
GSLD(T)-3	259,243	0	259,243	1.0000	0.0000	0.0000	1.0169	1.0282	1.0468	263,612	0	0	263,612	263,612	0.2148%	0.2254%
MET	80,326	0	80,326	0.0000	1.0000	0.0000	1.0169	1.0282	1.0468	0	82,587	0	82,587	82,587	0.0673%	0.0706%
OL-1	92,432	0	92,432	0.0000	0.0000	1.0000	1.0169	1.0282	1.0468	0	0	96,759	96,759	96,759	0.0788%	0.0827%
OS-2	9,166	0	9,166	0.0000	1.0000	0.0000	1.0169	1.0282	1.0468	0	9,424	0	9,424	9,424	0.0077%	0.0081%
RS(T)-1	59,729,074	0	59,729,074	0.0000	0.0000	1.0000	1.0169	1.0282	1.0468	0	0	62,525,339	62,525,339	62,525,339	50.9364%	53.4667%
SL-1	474,786	0	474,786	0.0000	0.0000	1.0000	1.0169	1.0282	1.0468	0	0	497,013	497,013	497,013	0.4049%	0.4250%
SL-1M	8,734	0	8,734	0.0000	0.0000	1.0000	1.0169	1.0282	1.0468	0	0	9,143	9,143	9,143	0.0074%	0.0078%
SL-2	26,432	0	26,432	0.0000	0.0000	1.0000	1.0169	1.0282	1.0468	0	0	27,669	27,669	27,669	0.0225%	0.0237%
SL-2M	1,665	0	1,665	0.0000	0.0000	1.0000	1.0169	1.0282	1.0468	0	0	1,743	1,743	1,743	0.0014%	0.0015%
SST-DST	1,850	0	1,850	0.0000	0.5444	0.4556	1.0169	1.0282	1.0468	0	1,035	882	1,918	1,918	0.0016%	0.0016%
SST-TST	92,788	0	92,788	1.0000	0.0000	0.0000	1.0169	1.0282	1.0468	94,352	0	0	94,352	94,352	0.0769%	0.0807%
TOTAL RETAIL	111,812,880	0	111,812,880							1,853,345	2,771,031	112,318,213	116,942,590	116,942,590	95.2675%	100.0000%
FKEC	805,763	0	805,763	1.0000	0.0000	0.0000	1.0169	1.0282	1.0468	819,345	0	0	819,345	819,345	0.6675%	
FPUC (INT)	101,728	(101,728)	0	1.0000	0.0000	0.0000	1.0169	1.0282	1.0468	0	0	0	0	0	0.0000%	
FPUC (PEAK)	53,455	0	53,455	1.0000	0.0000	0.0000	1.0169	1.0282	1.0468	54,356	0	0	54,356	396,101	0.3227%	
HOMESTEAD	160	0	160	1.0000	0.0000	0.0000	1.0169	1.0282	1.0468	163	0	0	163	163	0.0001%	
HOMESTEAD (INT)	408	(408)	0	1.0000	0.0000	0.0000	1.0169	1.0282	1.0468	0	0	0	0	0	0.0000%	
LCEC	4,387,467	0	4,387,467	1.0000	0.0000	0.0000	1.0169	1.0282	1.0468	4,461,425	0	0	4,461,425	4,461,425	3.6345%	
MOORE HAVEN	28	0	28	1.0000	0.0000	0.0000	1.0169	1.0282	1.0468	28	0	0	28	28	0.0000%	
NEW SMYRNA BCH	360	0	360	1.0000	0.0000	0.0000	1.0169	1.0282	1.0468	366	0	0	366	366	0.0003%	
NEW SMYRNA BCH (PEAK)	160	0	160	1.0000	0.0000	0.0000	1.0169	1.0282	1.0468	163	0	0	163	131,532	0.1072%	
NEW SMYRNA BEACH (INT)	12,120	(12,120)	0	1.0000	0.0000	0.0000	1.0169	1.0282	1.0468	0	0	0	0	0	0.0000%	
QUINCY	152	0	152	1.0000	0.0000	0.0000	1.0169	1.0282	1.0468	155	0	0	155	155	0.0001%	
SEMINOLE (INT)	425,973	(425,973)	0	1.0000	0.0000	0.0000	1.0169	1.0282	1.0468	0	0	0	0	0	0.0000%	
WAUCHULA	92	0	92	1.0000	0.0000	0.0000	1.0169	1.0282	1.0468	94	0	0	94	94	0.0001%	
TOTAL WHOLESALE	5,787,865	(540,229)	5,247,636							5,336,093	0	0	5,336,093	5,809,207	4.7325%	
TOTAL FPL	117,600,745	(540,229)	117,060,516							7,189,438	2,771,031	112,318,213	122,278,683	122,751,797	100.0000%	
JURIS SEPARATION FACTOR															0.952675	

FLORIDA POWER & LIGHT
JURISDICTIONAL SEPARATION STUDY AND RETAIL COST OF SERVICE STUDY
E203PK - PEAKING STRATA SALES (CONTRACT ADJUSTED): Total Annual Energy
December 2021 - PROJECTED (Dec 2019 LF)

RATE CLASS	MWH SALES			VOLTAGE LEVEL %			LOSS EXPANSION FACTORS			MWH SALES @ GENERATION					% OF TOTAL	
	@ METER	ADJ	ADJUSTED	TRANS	PRIMARY	SECONDARY	TRANS	PRIMARY	SECOND	TRANS	PRIMARY	SECOND	TOTAL	ADJUSTED	SYSTEM	RETAIL

Contract Adjusted MWH Sales @ Generation -

1) Contract Wholesale Customer 12 CP
2) Peaker System Capacity Net of Reserve Margin
Peaker Summer Capacity
Divide By: System Capacity Including Reserve Margin
Peaker System Capacity Net of Reserve Margin
Contract Rate Class Contribution to Intermediate System Capacity Net of Reserve Margin
3) Contract Adjusted MWH Sales @ Generation
Total System MWH Sales @ Generation Excluding Peaker Stratified Contracts
Contribution (Excluding Peaker Stratified Contracts) to Other Production System Capacity Net of Reserve Margin
Total System MWH Sales @ Generation Including Peaker Stratified Contracts
Contract Adjusted 12CP @ Generation

Line No.	Source/Formula	FPUC (PEAK)	NSB (PEAK)
		Amount	Amount
1	Load Forecast * Loss Factor	10,038	3,333
2			
3	2020-2029 TYSP	3,733,000	3,733,000
4		120.0%	120.0%
5	L3 / L4	3,110,833	3,110,833
6	L1 / L5	0.003227	0.001072
7			
8		122,224,164	122,224,164
9	1 - Sum L6	0.99570	0.99570
10	L8 / L9	122,751,797	122,751,797
11	L6 * L10	396,101	131,532

FLORIDA POWER & LIGHT
JURISDICTIONAL SEPARATION STUDY AND RETAIL COST OF SERVICE STUDY
SEP - Internals Based on Externals (B2S)
December 2021 - PROJECTED (Dec 2019 LF)

SEP - INTERNAL FACTORS BASED ON EXTERNAL FACTORS	ALLOCATOR(S)	COMPANY PER BOOKS	SEPARATION FACTOR	JURISDICTIONAL	INTERNAL SEPARATION FACTOR
<u>I900-LABOR-EXC-A&G</u>					
L_INC100000 - STEAM O&M PAY - OPERAT SUPERV & ENG	BLENDED	1,147,178.18	0.955397	1,096,010.93	
L_INC101210 - STEAM O&M PAY - FUEL - NON RECOVERABLE OIL	BLENDED	167,219.99	0.952802	159,327.48	
L_INC102000 - STEAM O&M PAY - STEAM EXPENSES	BLENDED	598,893.50	0.956249	572,691.59	
L_INC105000 - STEAM O&M PAY - ELECTRIC EXPENSES	BLENDED	478,249.34	0.954503	456,490.19	
L_INC106000 - STEAM O&M PAY - MISC STEAM POWER EXPENSES	BLENDED	5,761,012.02	0.953711	5,494,339.08	
L_INC110000 - STEAM O&M PAY - MAINT SUPERV & ENG	BLENDED	605,092.15	0.955914	578,415.90	
L_INC111000 - STEAM O&M PAY - MAINT OF STRUCTURES	BLENDED	1,319,446.70	0.953439	1,258,011.63	
L_INC112000 - STEAM O&M PAY - MAINT OF BOILER PLANT	BLENDED	1,922,239.13	0.955373	1,836,455.69	
L_INC113000 - STEAM O&M PAY - MAINT OF ELECTRIC PLANT	BLENDED	989,722.79	0.952962	943,168.49	
L_INC114000 - STEAM O&M PAY - MAINT OF MISC STEAM PLT	BLENDED	525,536.28	0.953780	501,246.12	
L_INC117000 - NUCLEAR O&M PAY - OPER SUPERV & ENG	E102NS	39,165,056.11	0.957097	37,484,775.04	
L_INC119000 - NUCLEAR O&M PAY - COOLANTS AND WATER	E102NS	4,386,699.37	0.956891	4,197,592.18	
L_INC120000 - NUCLEAR O&M PAY - STEAM EXPENSES	E102NS	44,137,818.52	0.956891	42,235,071.66	
L_INC123000 - NUCLEAR O&M PAY - ELECTRIC EXP	E102NS	376.85	0.956891	360.60	
L_INC124000 - NUCLEAR O&M PAY - MISC NUCLEAR POWER EXP	E102NS	34,409,745.69	0.956891	32,926,368.44	
L_INC128000 - NUCLEAR O&M PAY - MAINT SUPERVISION & ENGINEERING	E202NS	39,200,661.09	0.956788	37,506,714.34	
L_INC129000 - NUCLEAR O&M PAY - MAINT OF STRUCTURES	E102NS	48,658.53	0.956891	46,560.90	
L_INC130000 - NUCLEAR O&M PAY - MAINT OF REACTOR PLANT	E201	132,730.24	0.956788	126,994.68	
L_INC131000 - NUCLEAR O&M PAY - MAINT OF ELECTRIC PLANT	E201	740,043.79	0.956877	708,131.00	
L_INC132000 - NUCLEAR O&M PAY - MAINT OF MISC NUCLEAR PLANT	E201	5,759.69	0.956788	5,510.80	
L_INC146000 - OTH PWR O&M PAY - OPERAT SUPERV & ENG	BLENDED	12,409,546.18	0.951193	11,803,876.11	
L_INC147200 - OTH PWR O&M PAY - FUEL N- RECOV EMISSIONS FEE	E203INT	3,151,294.58	0.952021	3,000,097.40	
L_INC148000 - OTH PWR O&M PAY- GENERATION EXPENSES	BLENDED	8,873,470.21	0.950224	8,431,788.00	
L_INC149000 - OTH PWR O&M PAY - MISC OTHER POWER GENERATION EXPEN	BLENDED	16,351,473.57	0.950649	15,544,510.77	
L_INC151000 - OTH PWR O&M PAY - MAINT SUPERV & ENG	BLENDED	5,687,089.80	0.950794	5,407,253.26	
L_INC152000 - OTH PWR O&M PAY - MAINT OF STRUCTURES	BLENDED	5,975,427.19	0.950201	5,677,856.48	
L_INC153000 - OTH PWR O&M PAY - MAINT GENERATING & ELECTRIC PLANT	BLENDED	20,934,011.09	0.950258	19,892,712.79	
L_INC154000 - OTH PWR O&M PAY - MAINT MISC OTHER PWR GENERAT	BLENDED	3,782,572.64	0.950257	3,594,416.03	
L_INC156000 - OTH PWR O&M PAY - SYSTEM CONTROL & LOAD DISPATCH	E103INT	808,421.13	0.950081	768,065.80	
L_INC157000 - OTH PWR O&M PAY - OTHER EXPENSES LOC 955	E103INT	1,811,998.86	0.950081	1,721,546.24	
L_INC260010 - TRANS O&M PAY - OPERATION SUPERV & ENGINEERING	E101	4,731,091.68	0.902300	4,268,863.39	
L_INC261000 - TRANS O&M PAY - LOAD DISPATCHING	E101	2,919,935.27	0.902300	2,634,657.20	
L_INC262000 - TRANS O&M PAY - STATION EXPENSES	E101	268,504.32	0.902300	242,271.41	
L_INC263000 - TRANS O&M PAY - OVERHEAD LINE EXPENSES	E101	64,220.91	0.902300	57,946.51	
L_INC266000 - TRANS O&M PAY - MISC TRANSMISSION EXPENSES	E101	2,919,880.82	0.902300	2,634,608.08	
L_INC267000 - TRANS O&M - RENTS	E101				
L_INC268010 - TRANS O&M PAY - MAINT SUPERV & ENG	E101	903,249.89	0.902300	815,002.26	
L_INC269000 - TRANS O&M PAY - MAINT OF STRUCTURES	E101	2,345,258.74	0.902300	2,116,126.65	
L_INC270000 - TRANS O&M PAY - MAINT OF STATION EQ	E101	1,629,500.36	0.902300	1,470,297.96	
L_INC271000 - TRANS O&M PAY - MAINT OF OVERHEAD LINES	E101	1,387,714.48	0.902300	1,252,134.59	
L_INC272000 - TRANS O&M PAY - MAINT UNDERGROUND LINES	E101	18,562.68	0.902300	16,749.10	
L_INC273000 - TRANS O&M PAY - MAINT OF MISC TRANS PLANT	E101				
L_INC380000 - DIST O&M PAY - OPERATION SUPERVISION AND ENGINEERING	E104	11,618,950.51	1.000000	11,618,950.51	
L_INC381000 - DIST O&M PAY - LOAD DISPATCHING	E104				
L_INC382000 - DIST O&M PAY - SUBSTATION EXPENSES	E104	616,954.80	1.000000	616,954.80	
L_INC383000 - DIST O&M PAY - OVERHEAD LINE EXPENSES	I365T	3,608,330.73	1.000000	3,608,330.73	
L_INC384000 - DIST O&M PAY - UNDERGROUND LINE EXP	I367T	1,332,549.90	1.000000	1,332,549.90	
L_INC385000 - DIST O&M PAY - STREET LIGHTING AND SIGNAL SYSTEM EXPEN	E508	185,707.33	1.000000	185,707.33	
L_INC386000 - DIST O&M PAY - METER EXPENSES	E325	9,015,012.38	0.996099	8,979,847.56	
L_INC387000 - DIST O&M PAY - CUSTOMER INSTALLATIONS EXP	E309	728,886.16	1.000000	728,886.16	
L_INC388000 - DIST O&M PAY - MISC DISTRIBUTION EXPENSES	E104	28,506,232.92	1.000000	28,506,232.92	
L_INC389000 - DIST O&M - RENTS	E104				
L_INC390000 - DIST O&M PAY - MAINT SUPERV & ENG	E104	15,849,141.15	1.000000	15,849,141.15	
L_INC391000 - DIST O&M PAY - MAINT OF STRUCTURES	E104	29,858.01	1.000000	29,858.01	
L_INC392000 - DIST O&M PAY - MAINT OF STATION EQ	E104	2,689,213.41	1.000000	2,689,213.41	
L_INC393000 - DIST O&M PAY - MAINT OF OVERHEAD LINES	I365T	25,504,837.31	1.000000	25,504,837.31	
L_INC394000 - DIST O&M PAY - MAINT UNDERGROUND LINES	I367T	11,391,291.41	1.000000	11,391,291.41	
L_INC395000 - DIST O&M PAY - MAINT OF LINE TRANSFORMERS	E104	24,345.33	1.000000	24,345.33	
L_INC396000 - DIST O&M PAY - MAINT OF STREET LIGHTING & SIGNAL SYSTEM	E508	4,222,133.97	1.000000	4,222,133.97	
L_INC397000 - DIST O&M PAY - MAINT OF METERS	E325	2,737,925.21	0.996099	2,727,245.39	
L_INC398000 - DIST O&M PAY - MAINT OF MISC DISTRI PLT	E104	617,369.49	1.000000	617,369.49	
L_INC401000 - CUST ACCT O&M PAY - SUPERVISION	I540	5,049,612.81	0.999993	5,049,576.33	
L_INC402000 - CUST ACCT O&M PAY - METER READING EXP	E330	3,360,791.16	0.999656	3,359,635.75	
L_INC403000 - CUST ACCT O&M PAY - CUST REC & COLLECT	E356	33,500,296.35	1.000000	33,500,296.35	
L_INC404000 - CUST ACCT EXP - UNCOLLECTIBLE ACCOUNTS	E205				
L_INC405000 - CUST ACCT O&M PAY - MISC CUSTOMER ACCOUNTS EXPENSES	E355				
L_INC407000 - CUST SERV & INFO PAY - SUPERVISION	E356	550,288.21	1.000000	550,288.21	
L_INC408000 - CUST SERV & INFO PAY - CUST ASSIST EXP	E356	1,692,901.63	1.000000	1,692,901.63	

FLORIDA POWER & LIGHT
JURISDICTIONAL SEPARATION STUDY AND RETAIL COST OF SERVICE STUDY
SEP - Internals Based on Externals (B2S)
December 2021 - PROJECTED (Dec 2019 LF)

SEP - INTERNAL FACTORS BASED ON EXTERNAL FACTORS	ALLOCATOR(S)	COMPANY PER BOOKS	SEPARATION FACTOR	JURISDICTIONAL	INTERNAL SEPARATION FACTOR
L_INC409000 - CUST SERV & INFO PAY - INFO & INST ADV - GENERAL	E355				
L_INC410000 - CUST SERV & INFO PAY - MISC CUST SERV & INF	E356	4,778,271.44	1.000000	4,778,271.44	
L_INC411000 - SUPERVISION-SALES EXPENSES	E356				
L_INC510000 - DEMONSTRATING AND SELLING EXPENSES	E356				
L_INC516000 - MISC AND SELLING EXPENSES	E356	603,279.45	1.000000	603,279.45	
Total I900-LABOR-EXC-A&G		440,929,545.43		427,652,161.32	0.969888

BEFORE THE FLORIDA PUBLIC SERVICE COMMISSION

In re: Fuel and Purchase Power Cost Recovery
Clause with Generating Performance Incentive
Factor

Docket No: 20200001-EI

DECLARATION OF LIZ FUENTES

1. My name is Liz Fuentes, and my business address is Florida Power & Light Company (“FPL”), 9250 West Flagler Street, Miami, Florida, 33174.
2. I graduated from the University of Florida in 1999 with a Bachelor of Science Degree in Accounting. That same year, I was employed by FPL. During my tenure at the Company, I have held various accounting and regulatory positions of increasing responsibility with the majority of my career focused in regulatory accounting and the calculation of revenue requirements. Specifically, I have provided accounting support in multiple FPL retail base rate filings and other regulatory dockets filed at the Florida Public Service Commission (“FPSC” or the “Commission”) as well as the Federal Energy Regulatory Commission (“FERC”). My responsibilities have included the management of the accounting for FPL’s cost recovery clauses and the preparation, review and filing of FPL’s monthly Earnings Surveillance Reports (“ESR”) at the FPSC. I am a Certified Public Accountant (“CPA”) licensed in the Commonwealth of Virginia and am a member of the American Institute of CPAs. I have previously filed testimony before the Commission for FPL’s Solar Base Rate Adjustments (“SoBRAs”) related to the solar photovoltaic projects placed in service in 2018 and 2020 (Docket Nos. 20170001-EI and 20190001-EI) and request for approval of the Indiantown Transaction (Docket No. 160154-EI).
3. I am employed by FPL as Senior Director, Regulatory Accounting.

4. The purpose of my declaration is to provide the final jurisdictional revenue requirements for the 2018 SoBRA approved by the Commission in Order No. PSC-2018-0028-FOF-EI, Docket No. 20180001-EI, and placed into service during 2018 (the “2018 Project”). The final jurisdictional revenue requirement computation is based on actual capital costs for the 2018 Project as required by FPL’s Stipulation and Settlement Agreement approved by the Commission in Order No. PSC-16-0560-AS-EI, Docket No. 160021-EI, issued on December 15, 2016 (“Settlement Agreement”).

5. Paragraph 10(g) of the Settlement Agreement states the following:

“In the event that the actual capital expenditures are less than the projected costs used to develop the initial SoBRA factor, the lower figure shall be the basis for the full revenue requirements and a one-time credit will be made through the CCR Clause. In order to determine the amount of this credit, a revised SoBRA Factor will be computed using the same data and methodology incorporated in the initial SoBRA factor, with the exception that the actual capital expenditures will be used in lieu of the capital expenditures on which the Annualized Base Revenue Requirement was based.”

6. As reflected on page 1 of Attachment LF-1, the final jurisdictional annualized revenue requirement associated with the 2018 SoBRA is \$55.797 million.

7. The final revenue requirement computation for the 2018 SoBRA is based on the same inputs used for the initial 2018 SoBRA Factor included in my testimony filed on August 24, 2017, Docket No. 20170001-EI, and approved by this Commission in Order No. PSC-2018-0028-FOF-EI, except for capital costs. As reflected on page 2 of Attachment LF-1, the projected total per book capital costs of \$442.585 million used in the initial 2018 SoBRA Factor were replaced with the actual total per book costs of \$411.805 million, resulting in a decrease in revenue

requirements of \$4.094 million from the initial 2018 SoBRA calculation. The refund calculation associated with this decrease in revenue requirements is discussed in FPL witness Edward Anderson's declaration.

8. Under penalties of perjury, I declare that I have read the foregoing declaration and that the facts stated in it are true to the best of my knowledge and belief.

Liz Fuentes

LIZ FUENTES

Date: 8/31/2020

FLORIDA POWER & LIGHT COMPANY
2018 SoBRA PROJECT
FIRST YEAR ANNUALIZED REVENUE REQUIREMENT ⁽¹⁾
(\$000)

Line No	(1) Description	(2) Page Reference	(3) Initial SoBRA ⁽²⁾ Amount	(4) Final SoBRA ⁽³⁾ Amount	(5) True-up Amount
1	Jurisdictional Adjusted Rate Base	Page 2	\$ 364,122	\$ 333,862	\$ (30,260)
2	Rate of Return on Rate Base		<u>8.30%</u>	<u>8.30%</u>	<u>8.30%</u>
3	Required Jurisdictional Net Operating Income	Line 1 x Line 2	\$ 30,218	\$ 27,707	\$ (2,511)
4	Required Net Operating Income		<u>(6,519)</u>	<u>(6,519)</u>	<u>0</u>
5	Net Operating Income Deficiency (Excess)	Line 3 - Line 4	\$ 36,737	\$ 34,226	\$ (2,511)
6	Net Operating Income Multiplier ⁽⁴⁾		<u>1.63025</u>	<u>1.63025</u>	<u>1.63025</u>
7	Revenue Requirement	Line 5 x Line 6	<u>\$ 59,890</u>	<u>\$ 55,797</u>	<u>\$ (4,094)</u>

8

9 NOTES:

10 ⁽¹⁾ Represents the revenue requirement for projected 12-month period for the 2018 SoBRA Project.

11 ⁽²⁾ Initial SoBRA calculation approved by the Commission in Order No. PSC-2018-0028-FOF-EI, Docket No. 20180001-EI (issued on January 8, 2018).

12 ⁽³⁾ Based on inputs included in the initial SoBRA in column 3, except projected capital costs were replaced with final actual capital costs. See Page 2 for details on the final actual capital costs.

13 ⁽⁴⁾ Represents the net operating income multiplier from page 9 of Exhibit KO-20, Docket No. 160021-EI.

FLORIDA POWER & LIGHT COMPANY
2018 SoBRA PROJECT
JURISDICTIONAL ADJUSTED RATE BASE
13-MONTH AVERAGE
(\$000)

Line No.	(1) Description	Initial SoBRA ⁽¹⁾			Final SoBRA ⁽²⁾		
		(2) Total Company	(3) FPSC Jurisdictional	(4) Jurisdictional Factor ⁽³⁾	(5) Total Company	(6) FPSC Jurisdictional	(7) Jurisdictional Factor ⁽³⁾
1							
2	<u>PLANT IN SERVICE:</u>						
3							
4	ELECTRIC PLANT IN SERVICE - OTHER PRODUCTION	\$ 412,149	\$ 394,283	0.956652	\$ 364,982	\$ 349,161	0.956652
5							
6	ELECTRIC PLANT IN SERVICE - TRANSMISSION	\$ 9,535	\$ 8,467	0.887974	\$ 20,942	\$ 18,596	0.887974
7	ELECTRIC PLANT IN SERVICE - TRANSMISSION - GSU's	3,383	3,212	0.949382	7,616	7,230	0.949382
8	TOTAL ELECTRIC PLANT IN SERVICE - TRANSMISSION	\$ 12,918	\$ 11,678	0.904056	\$ 28,558	\$ 25,826	0.904056
9							
10	NON-DEPRECIABLE PROPERTY (LAND)	\$ 17,518	\$ 16,758	0.956652	\$ 18,265	\$ 17,473	0.956652
11							
12	TOTAL PLANT IN SERVICE	\$ 442,585	\$ 422,720	0.955117	\$ 411,805	\$ 392,460	0.955117
13							
14							
15	<u>ACCUMULATED PROVISION FOR DEPRECIATION:</u>						
16							
17	ACCUM PROVISION FOR DEPRECIATION - OTHER PRODUCTION	\$ 6,945	\$ 6,644	0.956652	\$ 6,945	\$ 6,644	0.956652
18							
19	ACCUM PROVISION DEPRECIATION - TRANSMISSION	\$ 95	\$ 85	0.887974	\$ 95	\$ 85	0.887974
20	ACCUM PROVISION DEPRECIATION - TRANSMISSION - GSU	45	42	0.949382	45	42	0.949382
21	TOTAL ACCUM PROVISION FOR DEPRECIATION - TRANSMISSION	\$ 140	\$ 127	0.907561	\$ 140	\$ 127	0.907561
22							
23	TOTAL ACCUMULATED PROVISION FOR DEPRECIATION	\$ 7,085	\$ 6,771	0.955682	\$ 7,085	\$ 6,771	0.955682
24							
25							
26	ACCUMULATED DEFERRED INCOME TAXES ⁽²⁾	\$ (54,263)	\$ (51,827)	0.955107	\$ (54,263)	\$ (51,827)	0.955107
27							
28	TOTAL RATE BASE	\$ 381,237	\$ 364,122	0.955107	\$ 350,457	\$ 333,862	0.955107
29							
30							

NOTES:

⁽¹⁾ Reflects projected rate base included in the Initial SoBRA calculation approved by the Commission in Order No. PSC-2018-0028-FOF-EI, Docket No. 20180001-EI (issued on January 8, 2018).

⁽²⁾ Reflects rate base included in the initial SoBRA in column 3, except projected plant in service has been replaced with final actual plant in service.

⁽³⁾ Based on FPL's cost of service calculations prepared for the 2017 budget cycle.

BEFORE THE FLORIDA PUBLIC SERVICE COMMISSION

In re: Fuel and Purchase Power Cost Recovery
Clause and Generating Performance Incentive
Factor

Docket No. 20200001-EI

DECLARATION OF EDWARD J. ANDERSON

1. My name is Edward J. Anderson, and my business address is Florida Power & Light Company, 700 Universe Boulevard, Juno Beach, Florida 33408. I have personal knowledge of the matters stated in this declaration.

2. I am employed by Florida Power & Light Company (“FPL” or the “Company”) as Manager-Regulatory Rate Development.

3. I hold a Bachelor of Arts in Economics and Business, from the Virginia Military Institute. In November 2016, I joined FPL as Principal-Rate Development within the Company’s Regulatory Affairs Organization, and assumed my current role in March 2018. Prior to joining FPL, I was employed by Dominion Energy for fourteen years. From 2003 to 2007, I worked within Dominion’s Trading and Marketing Organization as a Business Operations Support Associate and Power Market Analyst. My responsibilities included Power Pool (PJM and NE-ISO) reconciliation, analysis, and trading support. In 2007, I was promoted to Hourly Trader where I was responsible for managing and optimizing the hourly operations of Dominion’s merchant power plant assets in PJM and NE-ISO. From 2008 to 2016, I worked within Dominion’s State Regulation Department as a senior level Regulatory Pricing Analyst and Regulatory Advisor. My responsibilities included providing support and analysis as they related to rate design for all base and rider regulatory filings, and I was the Company’s rates witness for several generation adjustment and fuel rate proceedings.

4. The purpose of my declaration is to provide the revisions to FPL’s Solar Base

Rate Adjustment (“SoBRA”) Factor for true-up of the 2018 Project revenue requirement, the amount to be refunded through the Capacity Cost Recovery Clause (“CCRC”), and the corresponding prospective true-up rates to become effective January 1, 2021. If approved, the Company will submit revised tariff sheets reflecting the Commission-approved charges.

5. FPL is employing the identical mechanism employed to true-up the capital expenditures associated with the 2017 Solar Project, as well as the true-ups for Cape Canaveral, and the Port Everglades Energy Center.

6. As presented on page 1 of Attachment LF-1 to the Declaration of Liz Fuentes, the 2018 Project final jurisdictional annualized base revenue requirement based on the actual capital costs for the 2018 Project is \$55.797 million.

7. Except for the revenue requirement associated with the actual capital costs, the revised 2018 SoBRA Factor is computed using the same data used in the computation of the initial 2018 SoBRA Factor. This data includes billed retail base revenues from the sales of electricity and unbilled retail base revenues in the amount of \$6,518.299 million, as shown in the 2018 SoBRA Filing.

8. The revised 2018 SoBRA Factor using the updated revenue requirement of \$55.797 million is 0.856%. The computation of this revised factor is provided in Attachment EJA-1, page 1 of 3.

9. Pursuant to the Settlement Agreement and consistent with the Initial SoBRA Filing, once the 2018 Solar Project actual capital costs are known, if the actual capital costs are less than the projected costs used to develop the initial 2018 SoBRA Factor, a one-time credit is to be made through the Capacity Clause. The difference between the cumulative base revenues that have been collected since the implementation of the initial 2018 SoBRA Factor on March 1, 2018 through December 31, 2020, and the cumulative base revenues that would have resulted

if the revised 2018 SoBRA Factor had been implemented on March 1, 2018 will be credited to customers through the CCRC with interest through December 31, 2020 at the 30-day commercial paper rate as specified in Rule 25-6.109. The amount of the refund with interest for the 2018 Solar Project since the project entered commercial service is \$12.402 million and is shown in Attachment EJA-1, pages 2-3.

10. In accordance with Section 10(g) of the Settlement Agreement, base rates will also be adjusted to reflect the revised 2018 SoBRA Factor effective January 1, 2021 to account for this revision in jurisdictional revenue requirements going forward. Attachments EJA-2 through EJA-4 present the calculations and resulting rates for this change.

11. Attachment EJA-5 provides projected bill changes. The typical bill projections reflect proposed base and clause changes to become effective on January 1, 2021.

12. Under penalties of perjury, I declare that I have read the foregoing declaration and that the facts stated in it are true to the best of my knowledge and belief.



Edward J. Anderson

Date: 1/1/2020

**FLORIDA POWER & LIGHT COMPANY
SOBRA FACTOR CALCULATION
REVISED 2018 SOBRA FACTOR**

<u>2018 SOBRA FACTOR TRUE-UP CALCULATION</u>		<u>(\$Million)</u>	<u>Source</u>
(A)	Initial 2018 Project Jurisdictional Annualized Revenue Requirement *	\$59.890	See Note
(B)	Revised 2018 Project Jurisdictional Annualized Revenue Requirement	\$55.797	Attachment LF-1 as Filed
(C)	Change in Jurisdictional Annualized Revenue Requirement	(\$4.094)	Attachment LF-1 as Filed
(D)	Total Retail Base Revenues From the Sales of Electricity *	\$6,518.299	See Note
(E)	Revised SoBRA Factor [(B) / (D)]	0.856%	
(F)	Initial SoBRA Factor *	0.919%	See Note

* As filed in TCC-1, Page 1 of 1; Docket No. 20170001-EI

**FLORIDA POWER & LIGHT COMPANY
2018 PROJECT REVENUE - SOBRA PROVISION FOR REFUND CALCULATION**

	(1)	(2)	(3)	(4)	(5)
	ACTUALS			REVISED	
	UNBILLED SOBRA REV	BILLED SOBRA REV	UNBILLED + BILLED SOBRA REV	UNBILLED + BILLED SOBRA REV	REFUND
Mar-18	136,392	4,229,427	4,365,819	4,067,390	298,429
Apr-18	283,351	4,428,279	4,711,631	4,389,563	322,067
May-18	42,341	4,837,695	4,880,036	4,546,457	333,579
Jun-18	243,149	5,244,614	5,487,763	5,112,643	375,121
Jul-18	142,853	5,798,937	5,941,790	5,535,634	406,156
Aug-18	(3,233)	5,981,099	5,977,866	5,569,244	408,622
Sep-18	90,191	5,659,063	5,749,254	5,356,259	392,995
Oct-18	(214,656)	5,721,314	5,506,658	5,130,245	376,412
Nov-18	(370,856)	4,997,824	4,626,968	4,310,688	316,280
Dec-18	(59,731)	4,417,398	4,357,666	4,059,794	297,872
Jan-19	(196,059)	4,407,254	4,211,194	3,923,335	287,860
Feb-19	125,205	4,132,196	4,257,402	3,966,383	291,018
Mar-19	68,458	4,421,157	4,489,615	4,182,723	306,891
Apr-19	290,282	4,773,305	5,063,587	4,717,462	346,126
May-19	543,001	5,220,793	5,763,794	5,369,805	393,989
Jun-19	21,531	5,930,802	5,952,334	5,545,457	406,877
Jul-19	78,292	6,192,825	6,271,117	5,842,449	428,667
Aug-19	9,903	6,090,159	6,100,062	5,683,087	416,975
Sep-19	(307,562)	6,241,366	5,933,804	5,528,194	405,610
Oct-19	34,766	5,835,955	5,870,720	5,469,422	401,298
Nov-19	(679,542)	5,253,349	4,573,807	4,261,161	312,646
Dec-19	112,274	4,456,227	4,568,501	4,256,218	312,284
Jan-20	(181,473)	4,612,935	4,431,462	4,128,546	302,916
Feb-20	57,654	4,326,010	4,383,664	4,084,015	299,649
Mar-20	492,236	4,526,504	5,018,740	4,675,680	343,060
Apr-20	(56,478)	5,276,713	5,220,234	4,863,401	356,833
May-20	215,763	5,327,076	5,542,839	5,163,953	378,885
Jun-20	286,752	5,861,934	6,148,686	5,728,387	420,299
Jul-20	(27,955)	6,458,332	6,430,378	5,990,824	439,554
Aug-20	(174,381)	6,280,121	6,105,739	5,688,376	417,363
Sep-20	(254,577)	6,078,086	5,823,509	5,425,438	398,071
Oct-20	(93,696)	5,564,740	5,471,044	5,097,066	373,978
Nov-20	(393,014)	4,964,437	4,571,423	4,258,939	312,483
Dec-20	142,199	4,499,846	4,642,045	4,324,734	317,311
TOTAL		178,047,775	178,451,153	166,252,975	12,198,178

**FLORIDA POWER & LIGHT COMPANY
SOBRA PROVISION FOR REFUND INTEREST**

	REFUND ACCRUAL	CUMULATIVE REFUND	INTEREST RATE	CUM. REFUND WITH INTEREST	MONTHLY INTEREST	CUMULATIVE INTEREST
Mar-18	298,429	298,429	0.0014500	298,646	216	216
Apr-18	322,067	620,497	0.0015458	621,424	711	927
May-18	333,579	954,076	0.0015458	956,221	1,218	2,145
Jun-18	375,121	1,329,196	0.0016000	1,333,172	1,830	3,975
Jul-18	406,156	1,735,352	0.0016500	1,741,863	2,535	6,510
Aug-18	408,622	2,143,974	0.0016500	2,153,696	3,211	9,721
Sep-18	392,995	2,536,969	0.0017458	2,550,794	4,103	13,824
Oct-18	376,412	2,913,382	0.0018667	2,932,319	5,113	18,937
Nov-18	316,280	3,229,662	0.0019042	3,254,484	5,885	24,822
Dec-18	297,872	3,527,534	0.0019667	3,559,049	6,693	31,515
Jan-19	287,860	3,815,394	0.0020167	3,854,377	7,468	38,983
Feb-19	291,018	4,106,412	0.0020125	4,153,445	8,050	47,033
Mar-19	306,891	4,413,303	0.0020375	4,469,111	8,775	55,808
Apr-19	346,126	4,759,429	0.0020458	4,824,734	9,497	65,305
May-19	393,989	5,153,418	0.0020083	5,228,808	10,085	75,391
Jun-19	406,877	5,560,295	0.0019625	5,646,346	10,661	86,051
Jul-19	428,667	5,988,962	0.0018417	6,085,807	10,793	96,845
Aug-19	416,975	6,405,937	0.0017292	6,513,666	10,884	107,729
Sep-19	405,610	6,811,547	0.0016750	6,930,526	11,250	118,979
Oct-19	401,298	7,212,845	0.0015125	7,342,610	10,786	129,765
Nov-19	312,646	7,525,492	0.0013875	7,665,661	10,405	140,169
Dec-19	312,284	7,837,775	0.0013583	7,988,569	10,625	150,794
Jan-20	302,916	8,140,692	0.0013458	8,302,441	10,955	161,749
Feb-20	299,649	8,440,341	0.0013333	8,613,359	11,270	173,019
Mar-20	343,060	8,783,401	0.0015708	8,970,219	13,800	186,818
Apr-20	356,833	9,140,234	0.0009458	9,335,706	8,653	195,472
May-20	378,885	9,519,120	0.0000583	9,715,147	556	196,027
Jun-20	420,299	9,939,418	0.0000875	10,136,314	868	196,896
Jul-20	439,554	10,378,972	0.0001000	10,576,903	1,036	197,931
Aug-20	417,363	10,796,335	0.0001000	10,995,345	1,079	199,010
Sep-20	398,071	11,194,406	0.0001000	11,394,535	1,119	200,129
Oct-20	373,978	11,568,384	0.0001000	11,769,671	1,158	201,287
Nov-20	312,483	11,880,867	0.0001000	12,083,347	1,193	202,480
Dec-20	317,311	12,198,178	0.0001000	12,401,882	1,224	203,704
TOTAL	<u>12,198,178</u>				<u>203,704</u>	
Total Cumulative Refund with Interest					<u>12,401,882</u>	

**FLORIDA POWER & LIGHT COMPANY
2018 SOBRA PROSPECTIVE ADJUSTMENT
FOR JANUARY 1, 2021**

<u>2018 SOBRA PROSPECTIVE ADJUSTMENT</u>	<u>(\$Million)</u>	<u>Source</u>
(A) Jurisdictional Annualized Revenue Requirement	(\$4.094)	Attachment LF-1 as Filed
(B) Total Retail Base Revenues From the Sales of Electricity	6,995.756	Attachment EJA-3 Page 1 of 1
(C) SoBRA ADJUSTMENT FACTOR [(A) / (B)]	-0.059%	

**FLORIDA POWER & LIGHT COMPANY
RETAIL BASE REVENUES
12 MONTHS BEGINNING JANUARY 2021**

<u>Customer Class</u>	2021						
	<u>Jan</u>	<u>Feb</u>	<u>Mar</u>	<u>Apr</u>	<u>May</u>	<u>Jun</u>	<u>Jul</u>
Residential	324,681,267	288,143,723	289,004,616	314,498,385	352,906,636	407,384,296	443,859,832
Commercial	185,871,531	177,643,702	179,272,747	191,077,516	199,050,653	206,214,831	210,476,646
Industrial	8,227,563	8,239,018	8,322,506	8,325,645	8,419,763	8,616,902	8,469,414
Street & Highway	7,768,057	7,774,537	7,783,655	7,791,282	7,800,529	7,809,352	7,825,083
Other	105,041	116,340	118,918	114,371	117,343	128,568	139,942
Railroads & Railways	316,725	302,894	299,232	316,915	315,014	330,706	338,001
Total Jurisdictional Billed Revenue	526,970,184	482,220,215	484,801,674	522,124,114	568,609,938	630,484,655	671,108,918
CILC/CDR Incentive	4,747,655	4,343,988	4,440,894	6,004,619	5,792,824	8,813,684	6,535,966
Unbilled Revenue	63,384	58,001	58,312	62,801	68,392	75,835	80,721
Total Retail Base Revenues From the Sales of Electricity	<u>\$ 531,781,223</u>	<u>\$ 486,622,204</u>	<u>\$ 489,300,880</u>	<u>\$ 528,191,534</u>	<u>\$ 574,471,155</u>	<u>\$ 639,374,173</u>	<u>\$ 677,725,605</u>

<u>Customer Class</u>	2021					
	<u>Aug</u>	<u>Sept</u>	<u>Oct</u>	<u>Nov</u>	<u>Dec</u>	<u>12 Months Ending</u>
Residential	459,028,068	448,506,127	394,197,851	324,927,554	303,037,430	4,350,175,786
Commercial	214,656,098	219,060,105	207,731,525	196,842,618	190,290,813	2,378,188,786
Industrial	8,267,460	8,416,207	8,155,374	8,330,601	8,302,993	100,093,446
Street & Highway	7,833,585	7,841,777	7,845,031	7,853,427	7,862,069	93,788,384
Other	135,864	134,758	107,500	104,332	103,351	1,426,327
Railroads & Railways	325,549	341,002	330,378	321,389	305,460	3,843,263
Total Jurisdictional Billed Revenue	690,246,624	684,299,975	618,367,658	538,379,922	509,902,115	6,927,515,993
CILC/CDR Incentive Credit	6,062,439	6,295,229	6,337,589	5,154,802	6,970,641	71,500,329
Unbilled Revenue	83,023	82,308	74,377	64,756	61,331	833,241
Total Retail Base Revenues From the Sales of Electricity	<u>\$ 696,392,086</u>	<u>\$ 690,677,512</u>	<u>\$ 624,779,624</u>	<u>\$ 543,599,480</u>	<u>\$ 516,934,087</u>	<u>\$ 6,999,849,563</u>
Adjustment for 2018 Project True-Up						\$ (4,093,912)
Adjusted Retail Base Revenues From the Sales of Electricity						<u>\$ 6,995,755,651</u>

Totals may not add due to rounding

FLORIDA POWER & LIGHT COMPANY
SUMMARY OF TARIFF CHANGES
JANUARY 1, 2021 RATES ADJUSTED FOR 2018 SOBRA TRUE-UP

LINE NO.	(1) RATE SCHEDULE	(2) TYPE OF CHARGE	(3) MAY 1, 2020 PROPOSED RATE*	(4) JANUARY 1, 2021 PROPOSED RATE	(5) TOTAL CHANGE IN RATE	(6) % CHANGE IN RATE
1	RS-1	Residential Service				
2		Customer Charge/Minimum	\$8.34	\$8.34	\$0.00	0.0%
3						
4		Base Energy Charge (¢ per kWh)				
5		First 1,000 kWh	6.160	6.156	(0.004)	-0.1%
6		All additional kWh	7.222	7.218	(0.004)	-0.1%
7						
8						
9	RTR-1	Residential Service - Time of Use				
10		Customer Charge/Minimum	\$8.34	\$8.34	\$0.00	0.0%
11						
12		Base Energy Charge (¢ per kWh)				
13		On-Peak	10.989	10.983	(0.006)	-0.1%
14		Off-Peak	(4.889)	(4.886)	0.003	-0.1%
15						
16						
17	GS-1	General Service - Non Demand (0-20 kW)				
18		Customer Charge/Minimum				
19		Metered	\$10.62	\$10.61	(\$0.01)	-0.1%
20		Unmetered Service Credit	(\$5.30)	(\$5.30)	\$0.00	0.0%
21						
22		Base Energy Charge (¢ per kWh)	6.013	6.009	(0.004)	-0.1%
23						
24						
25	GST-1	General Service - Non Demand - Time of Use (0-20 kW)				
26		Customer Charge/Minimum	\$10.62	\$10.61	(\$0.01)	-0.1%
27						
28		Base Energy Charge (¢ per kWh)				
29		On-Peak	11.103	11.096	(0.007)	-0.1%
30		Off-Peak	3.802	3.800	(0.002)	-0.1%
31						
32						
33	GSD-1	General Service Demand (21-499 kW)				
34		Customer Charge	\$26.50	\$26.48	(\$0.02)	-0.1%
35						
36		Demand Charge (\$/kW)	\$9.98	\$9.97	(\$0.01)	-0.1%
37						
38		Base Energy Charge (¢ per kWh)	2.222	2.221	(0.001)	0.0%
39						
40						
41						
42						

* May 1, 2020 Rates approved in Docket No. 20190001-EI

LINE NO.	(1) RATE SCHEDULE	(2) TYPE OF CHARGE	(3) MAY 1, 2020 PROPOSED RATE*	(4) JANUARY 1, 2021 PROPOSED RATE	(5) TOTAL CHANGE IN RATE	(6) % CHANGE IN RATE
1	GSD-1EV**	General Service Demand (21-499 kW)				
2		Customer Charge	\$26.50	\$26.48	(\$0.02)	-0.1%
3						
4		Demand Charge (\$/kW)	\$9.98	\$9.97	(\$0.01)	-0.1%
5						
6		Base Energy Charge (¢ per kWh)	2.222	2.221	(0.001)	0.0%
7						
8						
9	GSDT-1	General Service Demand - Time of Use (21-499 kW)				
10		Customer Charge	\$26.50	\$26.48	(\$0.02)	-0.1%
11						
12		Demand Charge - On-Peak (\$/kW)	\$9.98	\$9.97	(\$0.01)	-0.1%
13						
14		Base Energy Charge (¢ per kWh)				
15		On-Peak	4.533	4.530	(0.003)	-0.1%
16		Off-Peak	1.199	1.198	(0.001)	-0.1%
17						
18						
11	GSLD-1	General Service Large Demand (500-1999 kW)				
12		Customer Charge	\$79.45	\$79.40	(\$0.05)	-0.1%
13						
14		Demand Charge (\$/kW)	\$12.19	\$12.18	(\$0.01)	-0.1%
15						
16		Base Energy Charge (¢ per kWh)	1.755	1.754	(0.001)	-0.1%
17						
18						
19	GSLD-1 EV**	General Service Large Demand (500-1999 kW)				
20		Customer Charge	\$79.45	\$79.40	(\$0.05)	-0.1%
21						
22		Demand Charge (\$/kW)	\$12.19	\$12.18	(\$0.01)	-0.1%
23						
24		Base Energy Charge (¢ per kWh)	1.755	1.754	(0.001)	-0.1%
25						
26						
27	GSLDT-1	General Service Large Demand - Time of Use (500-1999 kW)				
28		Customer Charge	\$79.45	\$79.40	(\$0.05)	-0.1%
29						
30		Demand Charge - On-Peak (\$/kW)	\$12.19	\$12.18	(\$0.01)	-0.1%
31						
32		Base Energy Charge (¢ per kWh)				
33		On-Peak	2.873	2.871	(0.002)	-0.1%
34		Off-Peak	1.266	1.265	(0.001)	-0.1%
35						
36						
37	**Proposed to become effective if approved in Docket No. 20200170 (rates align with GSD-1 and GSLD-1)					
38						
39						
40						
41						
42						

* May 1, 2020 Rates approved in Docket No. 20190001-EI

LINE NO.	(1) RATE SCHEDULE	(2) TYPE OF CHARGE	(3) MAY 1, 2020 PROPOSED RATE*	(4) JANUARY 1, 2021 PROPOSED RATE	(5) TOTAL CHANGE IN RATE	(6) % CHANGE IN RATE
1	CS-1	Curtailable Service (500-1999 kW)				
2		Customer Charge	\$105.94	\$105.88	(\$0.06)	-0.1%
3						
4		Demand Charge (\$/kW)	\$12.19	\$12.18	(\$0.01)	-0.1%
5						
6		Base Energy Charge (¢ per kWh)	1.755	1.754	(0.001)	-0.1%
7						
8		Monthly Credit (\$ per kW)	(\$2.05)	(\$2.05)	\$0.00	0.0%
9						
10		Charges for Non-Compliance of Curtailment Demand				
11		Rebiling for last 36 months (per kW)	\$2.05	\$2.05	\$0.00	0.0%
12		Penalty Charge-current month (per kW)	\$4.41	\$4.41	\$0.00	0.0%
13		Early Termination Penalty charge (per kW)	\$1.30	\$1.30	\$0.00	0.0%
14						
15	CST-1	Curtailable Service -Time of Use (500-1999 kW)				
16		Customer Charge	\$105.94	\$105.88	(\$0.06)	-0.1%
17						
18		Demand Charge - On-Peak (\$/kW)	\$12.19	\$12.18	(\$0.01)	-0.1%
19						
20		Base Energy Charge (¢ per kWh)				
21		On-Peak	2.873	2.871	(0.002)	-0.1%
22		Off-Peak	1.266	1.265	(0.001)	-0.1%
23						
24		Monthly Credit (\$ per kW)	(\$2.05)	(\$2.05)	\$0.00	0.0%
25						
26		Charges for Non-Compliance of Curtailment Demand				
27		Rebiling for last 36 months (per kW)	\$2.05	\$2.05	\$0.00	0.0%
28		Penalty Charge-current month (per kW)	\$4.41	\$4.41	\$0.00	0.0%
29		Early Termination Penalty charge (per kW)	\$1.30	\$1.30	\$0.00	0.0%
30						
31	GSLD-2	General Service Large Demand (2000 kW +)				
32		Customer Charge	\$238.17	\$238.03	(\$0.14)	-0.1%
33						
34		Demand Charge (\$/kW)	\$12.69	\$12.68	(\$0.01)	-0.1%
35						
36		Base Energy Charge (¢ per kWh)	1.579	1.578	(0.001)	-0.1%
37						
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LINE NO.	(1) RATE SCHEDULE	(2) TYPE OF CHARGE	(3) MAY 1, 2020 PROPOSED RATE*	(4) JANUARY 1, 2021 PROPOSED RATE	(5) TOTAL CHANGE IN RATE	(6) % CHANGE IN RATE
1	GSLDT-2	General Service Large Demand - Time of Use (2000 kW +)				
2		Customer Charge	\$238.17	\$238.03	(\$0.14)	-0.1%
3						
4		Demand Charge - On-Peak (\$/kW)	\$12.69	\$12.68	(\$0.01)	-0.1%
5						
6		Base Energy Charge (¢ per kWh)				
7		On-Peak	2.452	2.451	(0.001)	0.0%
8		Off-Peak	1.237	1.236	(0.001)	-0.1%
9						
10						
11	CS-2	Curtailable Service (2000 kW +)				
12		Customer Charge	\$264.63	\$264.47	(\$0.16)	-0.1%
13						
14		Demand Charge (\$/kW)	\$12.69	\$12.68	(\$0.01)	-0.1%
15						
16		Base Energy Charge (¢ per kWh)	1.579	1.578	(0.001)	-0.1%
17						
18		Monthly Credit (per kW)	(\$2.05)	(\$2.05)	\$0.00	0.0%
19						
20		Charges for Non-Compliance of Curtailment Demand				
21		Rebiling for last 36 months (per kW)	\$2.05	\$2.05	\$0.00	0.0%
22		Penalty Charge-current month (per kW)	\$4.40	\$4.40	\$0.00	0.0%
23		Early Termination Penalty charge (per kW)	\$1.30	\$1.30	\$0.00	0.0%
24						
25	CST-2	Curtailable Service -Time of Use (2000 kW +)				
26		Customer Charge	\$264.63	\$264.47	(\$0.16)	-0.1%
27						
28		Demand Charge - On-Peak (\$/kW)	\$12.69	\$12.68	(\$0.01)	-0.1%
29						
30		Base Energy Charge (¢ per kWh)				
31		On-Peak	2.452	2.451	(0.001)	0.0%
32		Off-Peak	1.237	1.236	(0.001)	-0.1%
33						
34		Monthly Credit (per kW)	(\$2.05)	(\$2.05)	\$0.00	0.0%
35						
36		Charges for Non-Compliance of Curtailment Demand				
37		Rebiling for last 36 months (per kW)	\$2.05	\$2.05	\$0.00	0.0%
38		Penalty Charge-current month (per kW)	\$4.40	\$4.40	\$0.00	0.0%
39		Early Termination Penalty charge (per kW)	\$1.30	\$1.30	\$0.00	0.0%
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LINE NO.	(1) RATE SCHEDULE	(2) TYPE OF CHARGE	(3) MAY 1, 2020 PROPOSED RATE*	(4) JANUARY 1, 2021 PROPOSED RATE	(5) TOTAL CHANGE IN RATE	(6) % CHANGE IN RATE
1	GSLD-3	General Service Large Demand (2000 kW +)				
2		Customer Charge	\$2,114.77	\$2,113.52	(\$1.25)	-0.1%
3						
4		Demand Charge (\$/kW)	\$9.84	\$9.83	(\$0.01)	-0.1%
5						
6		Base Energy Charge (¢ per kWh)	1.135	1.134	(0.001)	-0.1%
7						
8						
9	GSLDT-3	General Service Large Demand - Time of Use (2000 kW +)				
10		Customer Charge	\$2,114.77	\$2,113.52	(\$1.25)	-0.1%
11						
12		Demand Charge - On-Peak (\$/kW)	\$9.84	\$9.83	(\$0.01)	-0.1%
13						
14		Base Energy Charge (¢ per kWh)				
15		On-Peak	1.296	1.295	(0.001)	-0.1%
16		Off-Peak	1.078	1.077	(0.001)	-0.1%
17						
18						
19	CS-3	Curtable Service (2000 kW +)				
20		Customer Charge	\$2,141.21	\$2,139.95	(\$1.26)	-0.1%
21						
22		Demand Charge (\$/kW)	\$9.84	\$9.83	(\$0.01)	-0.1%
23						
24		Base Energy Charge (¢ per kWh)	1.135	1.134	(0.001)	-0.1%
25						
26		Monthly Credit (per kW)	(\$2.05)	(\$2.05)	\$0.00	0.0%
27						
28		Charges for Non-Compliance of Curtailment Demand				
29		Rebiling for last 36 months (per kW)	\$2.05	\$2.05	\$0.00	0.0%
30		Penalty Charge-current month (per kW)	\$4.40	\$4.40	\$0.00	0.0%
31		Early Termination Penalty charge (per kW)	\$1.30	\$1.30	\$0.00	0.0%
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LINE NO.	(1) RATE SCHEDULE	(2) TYPE OF CHARGE	(3) MAY 1, 2020 PROPOSED RATE*	(4) JANUARY 1, 2021 PROPOSED RATE	(5) TOTAL CHANGE IN RATE	(6) % CHANGE IN RATE
1	CST-3	Curtailable Service -Time of Use (2000 kW +)				
2		Customer Charge	\$2,141.21	\$2,139.95	(\$1.26)	-0.1%
3						
4		Demand Charge - On-Peak (\$/kW)	\$9.84	\$9.83	(\$0.01)	-0.1%
5						
6		Base Energy Charge (¢ per kWh)				
7		On-Peak	1.296	1.295	(0.001)	-0.1%
8		Off-Peak	1.078	1.077	(0.001)	-0.1%
9						
10		Monthly Credit (per kW)	(\$2.05)	(\$2.05)	\$0.00	0.0%
11						
12		Charges for Non-Compliance of Curtailment Demand				
13		Rebiling for last 36 months (per kW)	\$2.05	\$2.05	\$0.00	0.0%
14		Penalty Charge-current month (per kW)	\$4.40	\$4.40	\$0.00	0.0%
15		Early Termination Penalty charge (per kW)	\$1.30	\$1.30	\$0.00	0.0%
16						
17	OS-2	Sports Field Service [Schedule closed to new customers]				
18		Customer Charge	\$132.86	\$132.78	(\$0.08)	-0.1%
19						
20		Base Energy Charge (¢ per kWh)	8.360	8.355	(0.005)	-0.1%
21						
22						
23	MET	Metropolitan Transit Service				
24		Customer Charge	\$636.08	\$635.70	(\$0.38)	-0.1%
25						
26		Base Demand Charge (\$/kW)	\$13.46	\$13.45	(\$0.01)	-0.1%
27						
28		Base Energy Charge (¢ per kWh)	1.796	1.795	(0.001)	-0.1%
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LINE NO.	(1) RATE SCHEDULE	(2) TYPE OF CHARGE	(3) MAY 1, 2020 PROPOSED RATE*	(4) JANUARY 1, 2021 PROPOSED RATE	(5) TOTAL CHANGE IN RATE	(6) % CHANGE IN RATE
1	CILC-1	Commercial/Industrial Load Control Program [Schedule closed to new customers]				
2		Customer Charge				
3		(G) 200-499kW	\$158.71	\$158.62	(\$0.09)	-0.1%
4		(D) above 500kW	\$264.16	\$264.00	(\$0.16)	-0.1%
5		(T) transmission	\$2,342.78	\$2,341.40	(\$1.38)	-0.1%
6						
7		Base Demand Charge (\$/kW)				
8		per kW of Max Demand All kW:				
9		(G) 200-499kW	\$4.23	\$4.23	\$0.00	0.0%
10		(D) above 500kW	\$4.44	\$4.44	\$0.00	0.0%
11		(T) transmission	None	None	None	N/A
12						
13						
14		per kW of Load Control On-Peak:				
15		(G) 200-499kW	\$2.78	\$2.78	\$0.00	0.0%
16		per kW of Load Control On-Peak:				
17		(D) above 500kW	\$3.17	\$3.17	\$0.00	0.0%
18		(T) transmission	\$3.37	\$3.37	\$0.00	0.0%
19						
20						
21						
22		Per kW of Firm On-Peak Demand				
23		(G) 200-499kW	\$10.58	\$10.57	(\$0.01)	-0.1%
24		(D) above 500kW	\$11.51	\$11.50	(\$0.01)	-0.1%
25		(T) transmission	\$12.31	\$12.30	(\$0.01)	-0.1%
26						
27		Base Energy Charge (¢ per kWh)				
28		On-Peak				
29		(G) 200-499kW	1.576	1.575	(0.001)	-0.1%
30		(D) above 500kW	1.061	1.060	(0.001)	-0.1%
31		(T) transmission	0.984	0.983	(0.001)	-0.1%
32		Off-Peak				
33		(G) 200-499kW	1.576	1.575	(0.001)	-0.1%
34		(D) above 500kW	1.061	1.060	(0.001)	-0.1%
35		(T) transmission	0.984	0.983	(0.001)	-0.1%
36						
37		Excess "Firm Demand" or Termination Charge	Difference between Firm and Load-Control On-Peak Demand Charge			
38		□ Up to prior 60 months of service				
39						
40						
41		□ Penalty Charge per kW for each month of rebilling	\$1.14	\$1.14	\$0.00	0.0%
42						

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LINE NO.	(1) RATE SCHEDULE	(2) TYPE OF CHARGE	(3) MAY 1, 2020 PROPOSED RATE*	(4) JANUARY 1, 2021 PROPOSED RATE	(5) TOTAL CHANGE IN RATE	(6) % CHANGE IN RATE
1	CDR	Commercial/Industrial Demand Reduction Rider				
2		Monthly Rate				
3		Customer Charge	Otherwise Applicable Rate			
4		Demand Charge	Otherwise Applicable Rate			
5		Energy Charge	Otherwise Applicable Rate			
6						
7		Monthly Administrative Adder				
8		GSD-1	\$132.52	\$132.44	(\$0.08)	-0.1%
9		GSDT-1	\$132.52	\$132.44	(\$0.08)	-0.1%
10		GSLD-1, GSLDT-1	\$185.39	\$185.28	(\$0.11)	-0.1%
11		GSLD-2, GSLDT-2	\$79.39	\$79.34	(\$0.05)	-0.1%
12		GSLD-3, GSLDT-3	\$237.91	\$237.77	(\$0.14)	-0.1%
13		HLFT	Applicable General Service Level Rate			
14		SDTR	Applicable General Service Level Rate			
15						
16		Utility Controlled Demand Credit \$/kW	(\$8.71)	(\$8.70)	\$0.01	-0.1%
17						
18		Excess "Firm Demand"	\$8.71	\$8.70	(\$0.01)	-0.1%
19		□ Up to prior 60 months of service				
20						
21		□ Penalty Charge per kW for	\$1.14	\$1.14	\$0.00	0.0%
22		each month of rebilling				
23						
24	SL-1	Street Lighting				
25		Charges for FPL-Owned Units				
26		Fixture				
27		Sodium Vapor 6,300 lu 70 watts	\$4.14	\$4.14	\$0.00	0.0%
28		Sodium Vapor 9,500 lu 100 watts	\$4.21	\$4.21	\$0.00	0.0%
29		Sodium Vapor 16,000 lu 150 watts	\$4.34	\$4.34	\$0.00	0.0%
30		Sodium Vapor 22,000 lu 200 watts	\$6.58	\$6.58	\$0.00	0.0%
31		Sodium Vapor 50,000 lu 400 watts	\$6.64	\$6.64	\$0.00	0.0%
32	**	Sodium Vapor 27,500 lu 250 watts	\$6.99	\$6.99	\$0.00	0.0%
33	**	Sodium Vapor 140,000 lu 1,000 watts	\$10.54	\$10.53	(\$0.01)	-0.1%
34	**	Mercury Vapor 6,000 lu 140 watts	\$3.27	\$3.27	\$0.00	0.0%
35	**	Mercury Vapor 8,600 lu 175 watts	\$3.33	\$3.33	\$0.00	0.0%
36	**	Mercury Vapor 11,500 lu 250 watts	\$5.54	\$5.54	\$0.00	0.0%
37	**	Mercury Vapor 21,500 lu 400 watts	\$5.51	\$5.51	\$0.00	0.0%
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LINE NO.	(1) RATE SCHEDULE	(2) TYPE OF CHARGE	(3) MAY 1, 2020 PROPOSED RATE*	(4) JANUARY 1, 2021 PROPOSED RATE	(5) TOTAL CHANGE IN RATE	(6) % CHANGE IN RATE
1	SL-1	Street Lighting (continued))				
2		Maintenance				
3		Sodium Vapor 6,300 lu 70 watts	\$1.98	\$1.98	\$0.00	0.0%
4		Sodium Vapor 9,500 lu 100 watts	\$1.99	\$1.99	\$0.00	0.0%
5		Sodium Vapor 16,000 lu 150 watts	\$2.02	\$2.02	\$0.00	0.0%
6		Sodium Vapor 22,000 lu 200 watts	\$2.57	\$2.57	\$0.00	0.0%
7		Sodium Vapor 50,000 lu 400 watts	\$2.58	\$2.58	\$0.00	0.0%
8	**	Sodium Vapor 27,500 lu 250 watts	\$2.79	\$2.79	\$0.00	0.0%
9	**	Sodium Vapor 140,000 lu 1,000 watts	\$5.01	\$5.01	\$0.00	0.0%
10	**	Mercury Vapor 6,000 lu 140 watts	\$1.77	\$1.77	\$0.00	0.0%
11	**	Mercury Vapor 8,600 lu 175 watts	\$1.77	\$1.77	\$0.00	0.0%
12	**	Mercury Vapor 11,500 lu 250 watts	\$2.55	\$2.55	\$0.00	0.0%
13	**	Mercury Vapor 21,500 lu 400 watts	\$2.51	\$2.51	\$0.00	0.0%
14						
15		Energy Non-Fuel kWh				
16		Sodium Vapor 6,300 lu 70 watts 29	\$0.89	\$0.89	\$0.00	0.0%
17		Sodium Vapor 9,500 lu 100 watts 41	\$1.26	\$1.26	\$0.00	0.0%
18		Sodium Vapor 16,000 lu 150 watts 60	\$1.84	\$1.84	\$0.00	0.0%
19		Sodium Vapor 22,000 lu 200 watts 88	\$2.70	\$2.69	(\$0.01)	-0.4%
20		Sodium Vapor 50,000 lu 400 watts 168	\$5.15	\$5.14	(\$0.01)	-0.2%
21	**	Sodium Vapor 27,500 lu 250 watts 116	\$3.55	\$3.55	\$0.00	0.0%
22	**	Sodium Vapor 140,000 lu 1,000 watts 411	\$12.59	\$12.58	(\$0.01)	-0.1%
23	**	Mercury Vapor 6,000 lu 140 watts 62	\$1.90	\$1.90	\$0.00	0.0%
24	**	Mercury Vapor 8,600 lu 175 watts 77	\$2.36	\$2.36	\$0.00	0.0%
25	**	Mercury Vapor 11,500 lu 250 watts 104	\$3.19	\$3.18	(\$0.01)	-0.3%
26	**	Mercury Vapor 21,500 lu 400 watts 160	\$4.90	\$4.90	\$0.00	0.0%
27						
28						
29		Note: The proposed monthly Non-Fuel Energy charge is calculated by multiplying the kWh rating for each fixture by the proposed				
30		Non-Fuel Energy Rate. This avoids rounding issues caused by separating the increases into the various components.				
31		**Note: These units are closed to new Company installations.				
32						
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	(1)	(2)	(3)	(4)	(5)	(6)	
LINE NO.	RATE SCHEDULE	TYPE OF CHARGE	MAY 1, 2020 PROPOSED RATE*	JANUARY 1, 2021 PROPOSED RATE	TOTAL CHANGE IN RATE	% CHANGE IN RATE	
1	SL-1	Street Lighting (continued))					
2		Charge for Customer-Owned Units					
3		Relamping and Energy					
4		Sodium Vapor 6,300 lu 70 watts	\$2.88	\$2.88	\$0.00	0.0%	
5		Sodium Vapor 9,500 lu 100 watts	\$3.26	\$3.26	\$0.00	0.0%	
6		Sodium Vapor 16,000 lu 150 watts	\$3.87	\$3.87	\$0.00	0.0%	
7		Sodium Vapor 22,000 lu 200 watts	\$5.24	\$5.23	(\$0.01)	-0.2%	
8		Sodium Vapor 50,000 lu 400 watts	\$7.70	\$7.69	(\$0.01)	-0.1%	
10	**	Sodium Vapor 27,500 lu 250 watts	\$6.31	\$6.31	\$0.00	0.0%	
11	**	Sodium Vapor 140,000 lu 1,000 watts	\$17.64	\$17.63	(\$0.01)	-0.1%	
12	**	Mercury Vapor 6,000 lu 140 watts	\$3.68	\$3.68	\$0.00	0.0%	
13	**	Mercury Vapor 8,600 lu 175 watts	\$4.14	\$4.14	\$0.00	0.0%	
14	**	Mercury Vapor 11,500 lu 250 watts	\$5.76	\$5.75	(\$0.01)	-0.2%	
15	**	Mercury Vapor 21,500 lu 400 watts	\$7.42	\$7.42	\$0.00	0.0%	
18							
19		Energy Only	kWh				
20		Sodium Vapor 6,300 lu 70 watts	29	\$0.89	\$0.89	\$0.00	0.0%
21		Sodium Vapor 9,500 lu 100 watts	41	\$1.26	\$1.26	\$0.00	0.0%
22		Sodium Vapor 16,000 lu 150 watts	60	\$1.84	\$1.84	\$0.00	0.0%
23		Sodium Vapor 22,000 lu 200 watts	88	\$2.70	\$2.69	(\$0.01)	-0.4%
24		Sodium Vapor 50,000 lu 400 watts	168	\$5.15	\$5.14	(\$0.01)	-0.2%
26	**	Sodium Vapor 27,500 lu 250 watts	116	\$3.55	\$3.55	\$0.00	0.0%
27	**	Sodium Vapor 140,000 lu 1,000 watts	411	\$12.59	\$12.58	(\$0.01)	-0.1%
28	**	Mercury Vapor 6,000 lu 140 watts	62	\$1.90	\$1.90	\$0.00	0.0%
29	**	Mercury Vapor 8,600 lu 175 watts	77	\$2.36	\$2.36	\$0.00	0.0%
30	**	Mercury Vapor 11,500 lu 250 watts	104	\$3.19	\$3.18	(\$0.01)	-0.3%
31	**	Mercury Vapor 21,500 lu 400 watts	160	\$4.90	\$4.90	\$0.00	0.0%
34							
35		Non-Fuel Energy (¢ per kWh)	3.063	3.061	(0.002)	-0.1%	
36							
37							
38		Note: The monthly Relamp and Energy charge is calculated by adding the Relamp increase to the Energy-only increase avoiding rounding issues.					
39		**Note: These units are closed to new Company installations.					
40							
41							
42							

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	(1)	(2)	(3)	(4)	(5)	(6)	
LINE NO.	RATE SCHEDULE	TYPE OF CHARGE	MAY 1, 2020 PROPOSED RATE*	JANUARY 1, 2021 PROPOSED RATE	TOTAL CHANGE IN RATE	% CHANGE IN RATE	
1	SL-1	Street Lighting (continued))					
2		Other Charges					
3		Wood Pole	\$5.24	\$5.24	\$0.00	0.0%	
4		Concrete Pole / Steel Pole	\$7.16	\$7.16	\$0.00	0.0%	
5		Fiberglass Pole	\$8.48	\$8.47	(\$0.01)	-0.1%	
6		Underground conductors not under paving (¢ per foot)	4.053	4.051	(0.002)	0.0%	
7		Underground conductors under paving (¢ per foot)	9.903	9.897	(0.006)	-0.1%	
8							
9		Willful Damage					
10		Cost for Shield upon second occurrence	\$280.00	\$280.00	\$0.00	0.0%	
11							
12	SL-1M	Street Lighting					
13							
14		Customer Charge/Minimum	\$14.89	\$14.88	(\$0.01)	-0.1%	
15		Base Energy Charge (¢ per kWh)	3.007	3.005	(0.002)	-0.1%	
16							
17							
18							
19	PL-1	Premium Lighting					
20		Present Value Revenue Requirement					
21		Multiplier	1.1961	1.1961	0.000	0.0%	
22							
23		Monthly Rate					
24		Facilities (Percentage of total work order cost)					
25		10 Year Payment Option	1.364%	1.364%	0.000	0.0%	
26		20 Year Payment Option	0.926%	0.926%	0.000	0.0%	
27							
28		Maintenance	FPL's estimated cost of maintaining facilities				
29							
30							
31		Termination Factors					
32		10 Year Payment Option					
33			1	1.1961	1.1961	0.000	0.0%
34			2	1.0324	1.0324	0.000	0.0%
35			3	0.9489	0.9489	0.000	0.0%
36			4	0.8590	0.8590	0.000	0.0%
37			5	0.7621	0.7621	0.000	0.0%
38			6	0.6576	0.6576	0.000	0.0%
39							
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42							

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	(1)	(2)	(3)	(4)	(5)	(6)	
LINE NO.	RATE SCHEDULE	TYPE OF CHARGE	MAY 1, 2020 PROPOSED RATE*	JANUARY 1, 2021 PROPOSED RATE	TOTAL CHANGE IN RATE	% CHANGE IN RATE	
1	PL-1	Premium Lighting (continued)					
2			7	0.5450	0.5450	0.000	0.0%
3			8	0.4237	0.4237	0.000	0.0%
4			9	0.2929	0.2929	0.000	0.0%
5			10	0.1519	0.1519	0.000	0.0%
6			>10	0.0000	0.0000	0.000	
7							
8		20 Year Payment Option					
9			1	1.1961	1.1961	0.000	0.0%
10			2	1.0850	1.0850	0.000	0.0%
11			3	1.0582	1.0582	0.000	0.0%
12			4	1.0293	1.0293	0.000	0.0%
13			5	0.9982	0.9982	0.000	0.0%
14			6	0.9646	0.9646	0.000	0.0%
15			7	0.9285	0.9285	0.000	0.0%
16			8	0.8895	0.8895	0.000	0.0%
17			9	0.8475	0.8475	0.000	0.0%
18			10	0.8023	0.8023	0.000	0.0%
19			11	0.7535	0.7535	0.000	0.0%
20			12	0.7009	0.7009	0.000	0.0%
21			13	0.6443	0.6443	0.000	0.0%
22			14	0.5832	0.5832	0.000	0.0%
23			15	0.5174	0.5174	0.000	0.0%
24			16	0.4465	0.4465	0.000	0.0%
25			17	0.3700	0.3700	0.000	0.0%
26			18	0.2876	0.2876	0.000	0.0%
27			19	0.1988	0.1988	0.000	0.0%
28			20	0.1031	0.1031	0.000	0.0%
29			>20	0.0000	0.0000	0.000	
30							
31		Non-Fuel Energy (¢ per kWh)	3.063	3.061	(0.002)	-0.1%	
32							
33		<u>Willful Damage</u>					
34		All occurrences after initial repair	Cost for repair or replacement				
35							
36	RL-1	Recreational Lighting [Schedule closed to new customers]					
37							
38		Non-Fuel Energy (¢ per kWh)	Otherwise applicable General Service Rate				
39							
40							
41		Maintenance	FPL's estimated cost of maintaining facilities				
42							

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LINE NO.	(1) RATE SCHEDULE	(2) TYPE OF CHARGE	(3) MAY 1, 2020 PROPOSED RATE*	(4) JANUARY 1, 2021 PROPOSED RATE	(5) TOTAL CHANGE IN RATE	(6) % CHANGE IN RATE
1	OL-1	Outdoor Lighting				
2		Charges for FPL-Owned Units				
3		Fixture				
4		Sodium Vapor 6,300 lu 70 watts	\$5.38	\$5.38	\$0.00	0.0%
5		Sodium Vapor 9,500 lu 100 watts	\$5.49	\$5.49	\$0.00	0.0%
6		Sodium Vapor 16,000 lu 150 watts	\$5.68	\$5.68	\$0.00	0.0%
7		Sodium Vapor 22,000 lu 200 watts	\$8.26	\$8.26	\$0.00	0.0%
8		Sodium Vapor 50,000 lu 400 watts	\$8.81	\$8.80	(\$0.01)	-0.1%
9	**	Sodium Vapor 12,000 lu 150 watts	\$5.68	\$5.68	\$0.00	0.0%
10	**	Mercury Vapor 6,000 lu 140 watts	\$4.13	\$4.13	\$0.00	0.0%
11	**	Mercury Vapor 8,600 lu 175 watts	\$4.15	\$4.15	\$0.00	0.0%
12	**	Mercury Vapor 21,500 lu 400 watts	\$6.80	\$6.80	\$0.00	0.0%
13						
14		Maintenance				
15		Sodium Vapor 6,300 lu 70 watts	\$2.03	\$2.03	\$0.00	0.0%
16		Sodium Vapor 9,500 lu 100 watts	\$2.03	\$2.03	\$0.00	0.0%
17		Sodium Vapor 16,000 lu 150 watts	\$2.07	\$2.07	\$0.00	0.0%
18		Sodium Vapor 22,000 lu 200 watts	\$2.65	\$2.65	\$0.00	0.0%
19		Sodium Vapor 50,000 lu 400 watts	\$2.61	\$2.61	\$0.00	0.0%
20	**	Sodium Vapor 12,000 lu 150 watts	\$2.07	\$2.07	\$0.00	0.0%
21	**	Mercury Vapor 6,000 lu 140 watts	\$1.81	\$1.81	\$0.00	0.0%
22	**	Mercury Vapor 8,600 lu 175 watts	\$1.81	\$1.81	\$0.00	0.0%
23	**	Mercury Vapor 21,500 lu 400 watts	\$2.55	\$2.55	\$0.00	0.0%
24						
25		Energy Non-Fuel				
26		Sodium Vapor 6,300 lu 70 watts	\$0.95	\$0.95	0.00	0.0%
27		Sodium Vapor 9,500 lu 100 watts	\$1.34	\$1.34	0.00	0.0%
28		Sodium Vapor 16,000 lu 150 watts	\$1.96	\$1.96	0.00	0.0%
29		Sodium Vapor 22,000 lu 200 watts	\$2.88	\$2.88	0.00	0.0%
30		Sodium Vapor 50,000 lu 400 watts	\$5.49	\$5.49	0.00	0.0%
31	**	Sodium Vapor 12,000 lu 150 watts	\$1.96	\$1.96	0.00	0.0%
32	**	Mercury Vapor 6,000 lu 140 watts	\$2.03	\$2.03	0.00	0.0%
33	**	Mercury Vapor 8,600 lu 175 watts	\$2.52	\$2.52	0.00	0.0%
34	**	Mercury Vapor 21,500 lu 400 watts	\$5.23	\$5.23	0.00	0.0%
35						
36						
37						
38						
39						
40						
41						
42						

Note: The monthly Relamp and Energy charge is calculated by adding the Relamp increase to the Energy-only increase avoiding rounding issues.
 **Note: These units are closed to new Company installations.

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LINE NO.	(1) RATE SCHEDULE	(2) TYPE OF CHARGE	(3) MAY 1, 2020 PROPOSED RATE*	(4) JANUARY 1, 2021 PROPOSED RATE	(5) TOTAL CHANGE IN RATE	(6) % CHANGE IN RATE
1	OL-1	Outdoor Lighting (continued)				
2		Charges for Customer Owned Units				
3		Total Charge-Relamping & Energy				
4		Sodium Vapor 6,300 lu 70 watts	\$2.93	\$2.93	\$0.00	0.0%
5		Sodium Vapor 9,500 lu 100 watts	\$3.32	\$3.32	\$0.00	0.0%
6		Sodium Vapor 16,000 lu 150 watts	\$3.97	\$3.97	\$0.00	0.0%
7		Sodium Vapor 22,000 lu 200 watts	\$5.47	\$5.47	\$0.00	0.0%
8		Sodium Vapor 50,000 lu 400 watts	\$8.03	\$8.03	\$0.00	0.0%
9	**	Sodium Vapor 12,000 lu 150 watts	\$4.26	\$4.26	\$0.00	0.0%
10	**	Mercury Vapor 6,000 lu 140 watts	\$3.80	\$3.80	\$0.00	0.0%
11	**	Mercury Vapor 8,600 lu 175 watts	\$4.29	\$4.29	\$0.00	0.0%
12	**	Mercury Vapor 21,500 lu 400 watts	\$7.72	\$7.72	\$0.00	0.0%
13						
14		Energy Only kWh				
15		Sodium Vapor 6,300 lu 70 watts 29	\$0.95	\$0.95	\$0.00	0.0%
16		Sodium Vapor 9,500 lu 100 watts 41	\$1.34	\$1.34	\$0.00	0.0%
17		Sodium Vapor 16,000 lu 150 watts 60	\$1.96	\$1.96	\$0.00	0.0%
18		Sodium Vapor 22,000 lu 200 watts 88	\$2.88	\$2.88	\$0.00	0.0%
19		Sodium Vapor 50,000 lu 400 watts 168	\$5.49	\$5.49	\$0.00	0.0%
20	**	Sodium Vapor 12,000 lu 150 watts 60	\$1.96	\$1.96	\$0.00	0.0%
21	**	Mercury Vapor 6,000 lu 140 watts 62	\$2.03	\$2.03	\$0.00	0.0%
22	**	Mercury Vapor 8,600 lu 175 watts 77	\$2.52	\$2.52	\$0.00	0.0%
23	**	Mercury Vapor 21,500 lu 400 watts 160	\$5.23	\$5.23	\$0.00	0.0%
24						
25		Non-Fuel Energy (¢ per kWh)	3.270	3.268	(0.002)	-0.1%
26						
27		Other Charges				
28		Wood Pole	\$11.84	\$11.83	(\$0.01)	-0.1%
29		Concrete Pole / Steel Pole	\$16.00	\$15.99	(\$0.01)	-0.1%
30		Fiberglass Pole	\$18.80	\$18.79	(\$0.01)	-0.1%
31		Underground conductors excluding				
32		Trenching per foot	\$0.091	\$0.091	\$0.000	0.0%
33		Down-guy, Anchor and Protector	\$10.77	\$10.76	(\$0.01)	-0.1%
34						
35	SL-2	Traffic Signal Service				
36		Minimum Charge at each point	\$3.43	\$3.43	\$0.00	0.0%
37		Base Energy Charge (¢ per kWh)	5.015	5.012	(0.003)	-0.1%
38						
39	SL-2M	Traffic Signal Service				
40		Customer Charge/Minimum	\$6.38	\$6.38	\$0.00	0.0%
41		Base Energy Charge (¢ per kWh)	4.873	4.870	(0.003)	-0.1%
42						

**Note: These units are closed to new Company installations.

LINE NO.	(1) RATE SCHEDULE	(2) TYPE OF CHARGE	(3) MAY 1, 2020 PROPOSED RATE*	(4) JANUARY 1, 2021 PROPOSED RATE	(5) TOTAL CHANGE IN RATE	(6) % CHANGE IN RATE
1	SST-1	Standby and Supplemental Service				
2		Customer Charge				
3		SST-1(D1)	\$132.74	\$132.66	(\$0.08)	-0.1%
4		SST-1(D2)	\$132.74	\$132.66	(\$0.08)	-0.1%
5		SST-1(D3)	\$451.32	\$451.05	(\$0.27)	-0.1%
6		SST-1(T)	\$1,913.84	\$1,912.71	(\$1.13)	-0.1%
7						
8		Distribution Demand \$/kW Contract Standby Demand				
9		SST-1(D1)	\$3.18	\$3.18	\$0.00	0.0%
10		SST-1(D2)	\$3.18	\$3.18	\$0.00	0.0%
11		SST-1(D3)	\$3.18	\$3.18	\$0.00	0.0%
12		SST-1(T)	N/A	N/A	N/A	N/A
13						
14		Reservation Demand \$/kW				
15		SST-1(D1)	\$1.57	\$1.57	\$0.00	0.0%
16		SST-1(D2)	\$1.57	\$1.57	\$0.00	0.0%
17		SST-1(D3)	\$1.57	\$1.57	\$0.00	0.0%
18		SST-1(T)	\$1.43	\$1.43	\$0.00	0.0%
19						
20		Daily Demand (On-Peak) \$/kW				
21		SST-1(D1)	\$0.76	\$0.76	\$0.00	0.0%
22		SST-1(D2)	\$0.76	\$0.76	\$0.00	0.0%
23		SST-1(D3)	\$0.76	\$0.76	\$0.00	0.0%
24		SST-1(T)	\$0.45	\$0.45	\$0.00	0.0%
25						
26		Supplemental Service				
27		Demand	Otherwise Applicable Rate			
28		Energy	Otherwise Applicable Rate			
29						
30		Non-Fuel Energy - On-Peak (¢ per kWh)				
31		SST-1(D1)	0.756	0.756	0.000	0.0%
32		SST-1(D2)	0.756	0.756	0.000	0.0%
33		SST-1(D3)	0.756	0.756	0.000	0.0%
34		SST-1(T)	0.753	0.753	0.000	0.0%
35		Non-Fuel Energy - Off-Peak (¢ per kWh)				
36		SST-1(D1)	0.756	0.756	0.000	0.0%
37		SST-1(D2)	0.756	0.756	0.000	0.0%
38		SST-1(D3)	0.756	0.756	0.000	0.0%
39		SST-1(T)	0.753	0.753	0.000	0.0%
40						
41						
42						

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LINE NO.	(1) RATE SCHEDULE	(2) TYPE OF CHARGE	(3) MAY 1, 2020 PROPOSED RATE*	(4) JANUARY 1, 2021 PROPOSED RATE	(5) TOTAL CHANGE IN RATE	(6) % CHANGE IN RATE
1	ISST-1	Interruptible Standby and Supplemental Service				
2		Customer Charge				
3		Distribution	\$451.32	\$451.05	(\$0.27)	-0.1%
4		Transmission	\$1,913.84	\$1,912.71	(\$1.13)	-0.1%
5						
6		Distribution Demand				
7		Distribution	\$3.18	\$3.18	\$0.00	0.0%
8		Transmission	N/A	N/A	N/A	N/A
9						
10		Reservation Demand-Interruptible				
11		Distribution	\$0.27	\$0.27	\$0.00	0.0%
12		Transmission	\$0.31	\$0.31	\$0.00	0.0%
13						
14		Reservation Demand-Firm				
15		Distribution	\$1.57	\$1.57	\$0.00	0.0%
16		Transmission	\$1.43	\$1.43	\$0.00	0.0%
17						
18		Supplemental Service				
19		Demand	Otherwise Applicable Rate			
20		Energy	Otherwise Applicable Rate			
21						
22		Daily Demand (On-Peak) Firm Standby				
23		Distribution	\$0.76	\$0.76	\$0.00	0.0%
24		Transmission	\$0.45	\$0.45	\$0.00	0.0%
25						
26		Daily Demand (On-Peak) Interruptible Standby				
27		Distribution	\$0.13	\$0.13	\$0.00	0.0%
28		Transmission	\$0.12	\$0.12	\$0.00	0.0%
29						
30		Non-Fuel Energy - On-Peak (¢ per kWh)				
31		Distribution	0.756	0.756	0.000	0.0%
32		Transmission	0.753	0.753	0.000	0.0%
33		Non-Fuel Energy - Off-Peak (¢ per kWh)				
34		Distribution	0.756	0.756	0.000	0.0%
35		Transmission	0.753	0.753	0.000	0.0%
36						
37		Excess "Firm Standby Demand"	Difference between reservation charge for firm and interruptible standby demand times excess demand			
38		▫ Up to prior 60 months of service				
39						
40						
41						
42		▫ Penalty Charge per kW for each month of rebilling	\$1.14	\$1.14	\$0.00	0.0%

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LINE NO.	(1) RATE SCHEDULE	(2) TYPE OF CHARGE	(3) MAY 1, 2020 PROPOSED RATE*	(4) JANUARY 1, 2021 PROPOSED RATE	(5) TOTAL CHANGE IN RATE	(6) % CHANGE IN RATE
1	TR	Transformation Rider				
2		Transformer Credit				
3		(per kW of Billing Demand)	(\$0.15)	(\$0.15)	\$0.00	0.0%
4						
5						
6	GSCU-1	General Service constant Usage				
7		Customer Charge:	\$14.86	\$14.85	(\$0.01)	-0.1%
8						
9		Non-Fuel Energy Charges:				
10		Base Energy Charge*	3.730	3.728	(0.002)	-0.1%
11		* The fuel and non-fuel energy charges will be assessed on the Constant Usage kWh				
12						
13						
14	HLFT-1	High Load Factor - Time of Use				
15		Customer Charge:				
16		21 - 499 kW:	\$26.50	\$26.48	(\$0.02)	-0.1%
17		500 - 1,999 kW	\$79.45	\$79.40	(\$0.05)	-0.1%
18		2,000 kW or greater	\$238.17	\$238.03	(\$0.14)	-0.1%
19						
20		Demand Charges:				
21		On-peak Demand Charge:				
22		21 - 499 kW:	\$11.76	\$11.75	(\$0.01)	-0.1%
23		500 - 1,999 kW	\$12.81	\$12.80	(\$0.01)	-0.1%
24		2,000 kW or greater	\$12.90	\$12.89	(\$0.01)	-0.1%
25						
26		Maximum Demand Charge:				
27		21 - 499 kW:	\$2.44	\$2.44	\$0.00	0.0%
28		500 - 1,999 kW	\$2.75	\$2.75	\$0.00	0.0%
29		2,000 kW or greater	\$2.74	\$2.74	\$0.00	0.0%
30						
31		Non-Fuel Energy Charges: (¢ per kWh)				
32		On-Peak Period				
33		21 - 499 kW:	1.922	1.921	(0.001)	-0.1%
34		500 - 1,999 kW	1.134	1.133	(0.001)	-0.1%
35		2,000 kW or greater	1.008	1.007	(0.001)	-0.1%
36						
37						
38						
39						
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41						
42						

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LINE NO.	(1) RATE SCHEDULE	(2) TYPE OF CHARGE	(3) MAY 1, 2020 PROPOSED RATE*	(4) JANUARY 1, 2021 PROPOSED RATE	(5) TOTAL CHANGE IN RATE	(6) % CHANGE IN RATE
1	HLFT-1	High Load Factor - Time of Use (continued)				
2		Off-Peak Period				
3		21 - 499 kW:	1.199	1.198	(0.001)	-0.1%
4		500 - 1,999 kW	1.084	1.083	(0.001)	-0.1%
5		2,000 kW or greater	1.000	0.999	(0.001)	-0.1%
6						
7						
8	SDTR	Seasonal Demand – Time of Use Rider				
9		Option A				
10		Customer Charge:				
11		21 - 499 kW:	\$26.50	\$26.48	(\$0.02)	-0.1%
12		500 - 1,999 kW	\$79.45	\$79.40	(\$0.05)	-0.1%
13		2,000 kW or greater	\$238.17	\$238.03	(\$0.14)	-0.1%
14						
15		Demand Charges:				
16		Seasonal On-peak Demand:				
17		21 - 499 kW:	\$11.03	\$11.02	(\$0.01)	-0.1%
18		500 - 1,999 kW	\$12.60	\$12.59	(\$0.01)	-0.1%
19		2,000 kW or greater	\$13.20	\$13.19	(\$0.01)	-0.1%
20						
21		Non-seasonal Demand Max Demand:				
22		21 - 499 kW:	\$9.54	\$9.53	(\$0.01)	-0.1%
23		500 - 1,999 kW	\$11.97	\$11.96	(\$0.01)	-0.1%
24		2,000 kW or greater	\$12.46	\$12.45	(\$0.01)	-0.1%
25						
26		Energy Charges (¢ per kWh):				
27		Seasonal On-peak Energy:				
28		21 - 499 kW:	8.835	8.830	(0.005)	-0.1%
29		500 - 1,999 kW	6.245	6.241	(0.004)	-0.1%
30		2,000 kW or greater	4.955	4.952	(0.003)	-0.1%
31						
32		Seasonal Off-peak Energy:				
33		21 - 499 kW:	1.594	1.593	(0.001)	-0.1%
34		500 - 1,999 kW	1.266	1.265	(0.001)	-0.1%
35		2,000 kW or greater	1.237	1.236	(0.001)	-0.1%
36						
37		Non-seasonal Energy				
38		21 - 499 kW:	2.222	2.221	(0.001)	0.0%
39		500 - 1,999 kW	1.755	1.754	(0.001)	-0.1%
40		2,000 kW or greater	1.579	1.578	(0.001)	-0.1%
41						
42						

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LINE NO.	(1) RATE SCHEDULE	(2) TYPE OF CHARGE	(3) MAY 1, 2020 PROPOSED RATE*	(4) JANUARY 1, 2021 PROPOSED RATE	(5) TOTAL CHANGE IN RATE	(6) % CHANGE IN RATE
1	SDTR	Seasonal Demand – Time of Use Rider (continued)				
2		Option B				
3		Customer Charge:				
4		21 - 499 kW:	\$26.50	\$26.48	(\$0.02)	-0.1%
5		500 - 1,999 kW	\$79.45	\$79.40	(\$0.05)	-0.1%
6		2,000 kW or greater	\$238.17	\$238.03	(\$0.14)	-0.1%
7						
8		Demand Charges:				
9		Seasonal On-peak Demand:				
10		21 - 499 kW:	\$11.03	\$11.02	(\$0.01)	-0.1%
11		500 - 1,999 kW	\$12.60	\$12.59	(\$0.01)	-0.1%
12		2,000 kW or greater	\$13.20	\$13.19	(\$0.01)	-0.1%
13						
14		Non-seasonal On-peak Demand:				
15		21 - 499 kW:	\$9.54	\$9.53	(\$0.01)	-0.1%
16		500 - 1,999 kW	\$11.97	\$11.96	(\$0.01)	-0.1%
17		2,000 kW or greater	\$12.46	\$12.45	(\$0.01)	-0.1%
18						
19		Energy Charges (\$ per kWh):				
20		Seasonal On-peak Energy:				
21		21 - 499 kW:	8.835	8.830	(0.005)	-0.1%
22		500 - 1,999 kW	6.245	6.241	(0.004)	-0.1%
23		2,000 kW or greater	4.955	4.952	(0.003)	-0.1%
24						
25		Seasonal Off-peak Energy:				
26		21 - 499 kW:	1.594	1.593	(0.001)	-0.1%
27		500 - 1,999 kW	1.266	1.265	(0.001)	-0.1%
28		2,000 kW or greater	1.237	1.236	(0.001)	-0.1%
29						
30		Non-seasonal On-peak Energy:				
31		21 - 499 kW:	5.049	5.046	(0.003)	-0.1%
32		500 - 1,999 kW	3.738	3.736	(0.002)	-0.1%
33		2,000 kW or greater	3.411	3.409	(0.002)	-0.1%
34						
35		Non-seasonal Off-peak Energy:				
36		21 - 499 kW:	1.594	1.593	(0.001)	-0.1%
37		500 - 1,999 kW	1.266	1.265	(0.001)	-0.1%
38		2,000 kW or greater	1.237	1.236	(0.001)	-0.1%
39						
40						
41						
42						

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LINE NO.	(1) RATE SCHEDULE	(2) TYPE OF CHARGE	(3) MAY 1, 2020 PROPOSED RATE*	(4) JANUARY 1, 2021 PROPOSED RATE	(5) TOTAL CHANGE IN RATE	(6) % CHANGE IN RATE
1	NSMR	Non-Standard Meter Rate				
2						
3		Enrollment Fee				
4		GS-1	\$89.00	\$89.00	\$0.00	0.0%
5		GSD-1	\$89.00	\$89.00	\$0.00	0.0%
6		RS-1	\$89.00	\$89.00	\$0.00	0.0%
7						
8		Monthly Surcharge				
9		GS-1	\$13.00	\$13.00	\$0.00	0.0%
10		GSD-1	\$13.00	\$13.00	\$0.00	0.0%
11		RS-1	\$13.00	\$13.00	\$0.00	0.0%
12						
13						
14	LT-1	LED Lighting Pilot				
15		LED Fixtures				
16		<u>Fixture Tier</u> <u>Energy Tier</u>				
17		1 A	\$1.50	\$1.50	\$0.00	0.0%
18		1 B	\$1.70	\$1.70	\$0.00	0.0%
19		1 C	\$1.90	\$1.90	\$0.00	0.0%
20		1 D	\$2.10	\$2.10	\$0.00	0.0%
21		1 E	\$2.30	\$2.30	\$0.00	0.0%
22		1 F	\$2.50	\$2.50	\$0.00	0.0%
23		1 G	\$2.70	\$2.70	\$0.00	0.0%
24		1 H	\$2.90	\$2.90	\$0.00	0.0%
25		1 I	\$3.10	\$3.10	\$0.00	0.0%
26		1 J	\$3.30	\$3.30	\$0.00	0.0%
27		1 K	\$3.50	\$3.50	\$0.00	0.0%
28		1 L	\$3.70	\$3.70	\$0.00	0.0%
29		1 M	\$3.90	\$3.90	\$0.00	0.0%
30		1 N	\$4.10	\$4.10	\$0.00	0.0%
31		1 O	\$4.30	\$4.30	\$0.00	0.0%
32		1 P	\$4.50	\$4.50	\$0.00	0.0%
33		1 Q	\$4.70	\$4.70	\$0.00	0.0%
34		1 R	\$4.90	\$4.90	\$0.00	0.0%
35		1 S	\$5.10	\$5.10	\$0.00	0.0%
36		1 T	\$5.30	\$5.30	\$0.00	0.0%
37		2 A	\$4.50	\$4.50	\$0.00	0.0%
38		2 B	\$4.70	\$4.70	\$0.00	0.0%
39		2 C	\$4.90	\$4.90	\$0.00	0.0%
40		2 D	\$5.10	\$5.10	\$0.00	0.0%
41		2 E	\$5.30	\$5.30	\$0.00	0.0%
42		2 F	\$5.50	\$5.50	\$0.00	0.0%

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(1)		(2)		(3)	(4)	(5)	(6)
LINE NO.	RATE SCHEDULE		TYPE OF CHARGE	MAY 1, 2020 PROPOSED RATE*	JANUARY 1, 2021 PROPOSED RATE	TOTAL CHANGE IN RATE	% CHANGE IN RATE
1	LT-1	LED Lighting Pilot (continued)					
2		2	G	\$5.70	\$5.70	\$0.00	0.0%
3		2	H	\$5.90	\$5.90	\$0.00	0.0%
4		2	I	\$6.10	\$6.10	\$0.00	0.0%
5		2	J	\$6.30	\$6.30	\$0.00	0.0%
6		2	K	\$6.50	\$6.50	\$0.00	0.0%
7		2	L	\$6.70	\$6.70	\$0.00	0.0%
8		2	M	\$6.90	\$6.90	\$0.00	0.0%
9		2	N	\$7.10	\$7.10	\$0.00	0.0%
10		2	O	\$7.30	\$7.30	\$0.00	0.0%
11		2	P	\$7.50	\$7.50	\$0.00	0.0%
12		2	Q	\$7.70	\$7.70	\$0.00	0.0%
13		2	R	\$7.90	\$7.90	\$0.00	0.0%
14		2	S	\$8.10	\$8.10	\$0.00	0.0%
15		2	T	\$8.30	\$8.30	\$0.00	0.0%
16		3	A	\$7.50	\$7.50	\$0.00	0.0%
17		3	B	\$7.70	\$7.70	\$0.00	0.0%
18		3	C	\$7.90	\$7.90	\$0.00	0.0%
19		3	D	\$8.10	\$8.10	\$0.00	0.0%
20		3	E	\$8.30	\$8.30	\$0.00	0.0%
21		3	F	\$8.50	\$8.50	\$0.00	0.0%
22		3	G	\$8.70	\$8.70	\$0.00	0.0%
23		3	H	\$8.90	\$8.90	\$0.00	0.0%
24		3	I	\$9.10	\$9.10	\$0.00	0.0%
25		3	J	\$9.30	\$9.30	\$0.00	0.0%
26		3	K	\$9.50	\$9.50	\$0.00	0.0%
27		3	L	\$9.70	\$9.70	\$0.00	0.0%
28		3	M	\$9.90	\$9.90	\$0.00	0.0%
29		3	N	\$10.10	\$10.10	\$0.00	0.0%
30		3	O	\$10.30	\$10.30	\$0.00	0.0%
31		3	P	\$10.50	\$10.50	\$0.00	0.0%
32		3	Q	\$10.70	\$10.70	\$0.00	0.0%
33		3	R	\$10.90	\$10.90	\$0.00	0.0%
34		3	S	\$11.10	\$11.10	\$0.00	0.0%
35		3	T	\$11.30	\$11.30	\$0.00	0.0%
36		4	A	\$10.50	\$10.50	\$0.00	0.0%
37		4	B	\$10.70	\$10.70	\$0.00	0.0%
38		4	C	\$10.90	\$10.90	\$0.00	0.0%
39		4	D	\$11.10	\$11.10	\$0.00	0.0%
40		4	E	\$11.30	\$11.30	\$0.00	0.0%
41		4	F	\$11.50	\$11.50	\$0.00	0.0%
42		4	G	\$11.70	\$11.70	\$0.00	0.0%

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(1)		(2)	(3)	(4)	(5)	(6)
LINE NO.	RATE SCHEDULE	TYPE OF CHARGE	MAY 1, 2020 PROPOSED RATE*	JANUARY 1, 2021 PROPOSED RATE	TOTAL CHANGE IN RATE	% CHANGE IN RATE
1	LT-1	LED Lighting Pilot (continued)				
2		4 H	\$11.90	\$11.90	\$0.00	0.0%
3		4 I	\$12.10	\$12.10	\$0.00	0.0%
4		4 J	\$12.30	\$12.30	\$0.00	0.0%
5		4 K	\$12.50	\$12.50	\$0.00	0.0%
6		4 L	\$12.70	\$12.70	\$0.00	0.0%
7		4 M	\$12.90	\$12.90	\$0.00	0.0%
8		4 N	\$13.10	\$13.10	\$0.00	0.0%
9		4 O	\$13.30	\$13.30	\$0.00	0.0%
10		4 P	\$13.50	\$13.50	\$0.00	0.0%
11		4 Q	\$13.70	\$13.70	\$0.00	0.0%
12		4 R	\$13.90	\$13.90	\$0.00	0.0%
13		4 S	\$14.10	\$14.10	\$0.00	0.0%
14		4 T	\$14.30	\$14.30	\$0.00	0.0%
15		5 A	\$13.50	\$13.50	\$0.00	0.0%
16		5 B	\$13.70	\$13.70	\$0.00	0.0%
17		5 C	\$13.90	\$13.90	\$0.00	0.0%
18		5 D	\$14.10	\$14.10	\$0.00	0.0%
19		5 E	\$14.30	\$14.30	\$0.00	0.0%
20		5 F	\$14.50	\$14.50	\$0.00	0.0%
21		5 G	\$14.70	\$14.70	\$0.00	0.0%
22		5 H	\$14.90	\$14.90	\$0.00	0.0%
23		5 I	\$15.10	\$15.10	\$0.00	0.0%
24		5 J	\$15.30	\$15.30	\$0.00	0.0%
25		5 K	\$15.50	\$15.50	\$0.00	0.0%
26		5 L	\$15.70	\$15.70	\$0.00	0.0%
27		5 M	\$15.90	\$15.90	\$0.00	0.0%
28		5 N	\$16.10	\$16.10	\$0.00	0.0%
29		5 O	\$16.30	\$16.30	\$0.00	0.0%
30		5 P	\$16.50	\$16.50	\$0.00	0.0%
31		5 Q	\$16.70	\$16.70	\$0.00	0.0%
32		5 R	\$16.90	\$16.90	\$0.00	0.0%
33		5 S	\$17.10	\$17.10	\$0.00	0.0%
34		5 T	\$17.30	\$17.30	\$0.00	0.0%
35		6 A	\$16.50	\$16.50	\$0.00	0.0%
36		6 B	\$16.70	\$16.70	\$0.00	0.0%
37		6 C	\$16.90	\$16.90	\$0.00	0.0%
38		6 D	\$17.10	\$17.10	\$0.00	0.0%
39		6 E	\$17.30	\$17.30	\$0.00	0.0%
40		6 F	\$17.50	\$17.50	\$0.00	0.0%
41		6 G	\$17.70	\$17.70	\$0.00	0.0%
42		6 H	\$17.90	\$17.90	\$0.00	0.0%

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(1)		(2)	(3)	(4)	(5)	(6)
LINE NO.	RATE SCHEDULE	TYPE OF CHARGE	MAY 1, 2020 PROPOSED RATE*	JANUARY 1, 2021 PROPOSED RATE	TOTAL CHANGE IN RATE	% CHANGE IN RATE
	LT-1	LED Lighting Pilot (continued)				
1	6	I	\$18.10	\$18.10	\$0.00	0.0%
2	6	J	\$18.30	\$18.30	\$0.00	0.0%
3	6	K	\$18.50	\$18.50	\$0.00	0.0%
4	6	L	\$18.70	\$18.70	\$0.00	0.0%
5	6	M	\$18.90	\$18.90	\$0.00	0.0%
6	6	N	\$19.10	\$19.10	\$0.00	0.0%
7	6	O	\$19.30	\$19.30	\$0.00	0.0%
8	6	P	\$19.50	\$19.50	\$0.00	0.0%
9	6	Q	\$19.70	\$19.70	\$0.00	0.0%
10	6	R	\$19.90	\$19.90	\$0.00	0.0%
11	6	S	\$20.10	\$20.10	\$0.00	0.0%
12	6	T	\$20.30	\$20.30	\$0.00	0.0%
13	7	A	\$19.50	\$19.50	\$0.00	0.0%
14	7	B	\$19.70	\$19.70	\$0.00	0.0%
15	7	C	\$19.90	\$19.90	\$0.00	0.0%
16	7	D	\$20.10	\$20.10	\$0.00	0.0%
17	7	E	\$20.30	\$20.30	\$0.00	0.0%
18	7	F	\$20.50	\$20.50	\$0.00	0.0%
19	7	G	\$20.70	\$20.70	\$0.00	0.0%
20	7	H	\$20.90	\$20.90	\$0.00	0.0%
21	7	I	\$21.10	\$21.10	\$0.00	0.0%
22	7	J	\$21.30	\$21.30	\$0.00	0.0%
23	7	K	\$21.50	\$21.50	\$0.00	0.0%
24	7	L	\$21.70	\$21.70	\$0.00	0.0%
25	7	M	\$21.90	\$21.90	\$0.00	0.0%
26	7	N	\$22.10	\$22.10	\$0.00	0.0%
27	7	O	\$22.30	\$22.30	\$0.00	0.0%
28	7	P	\$22.50	\$22.50	\$0.00	0.0%
29	7	Q	\$22.70	\$22.70	\$0.00	0.0%
30	7	R	\$22.90	\$22.90	\$0.00	0.0%
31	7	S	\$23.10	\$23.10	\$0.00	0.0%
32	7	T	\$23.30	\$23.30	\$0.00	0.0%
33	8	A	\$22.50	\$22.50	\$0.00	0.0%
34	8	B	\$22.70	\$22.70	\$0.00	0.0%
35	8	C	\$22.90	\$22.90	\$0.00	0.0%
36	8	D	\$23.10	\$23.10	\$0.00	0.0%
37	8	E	\$23.30	\$23.30	\$0.00	0.0%
38	8	F	\$23.50	\$23.50	\$0.00	0.0%
39	8	G	\$23.70	\$23.70	\$0.00	0.0%
40	8	H	\$23.90	\$23.90	\$0.00	0.0%
41	8	I	\$24.10	\$24.10	\$0.00	0.0%
42	8	J	\$24.30	\$24.30	\$0.00	0.0%

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(1)		(2)	(3)	(4)	(5)	(6)
LINE NO.	RATE SCHEDULE	TYPE OF CHARGE	MAY 1, 2020 PROPOSED RATE*	JANUARY 1, 2021 PROPOSED RATE	TOTAL CHANGE IN RATE	% CHANGE IN RATE
	LT-1	LED Lighting Pilot (continued)				
1	8	K	\$24.50	\$24.50	\$0.00	0.0%
2	8	L	\$24.70	\$24.70	\$0.00	0.0%
3	8	M	\$24.90	\$24.90	\$0.00	0.0%
4	8	N	\$25.10	\$25.10	\$0.00	0.0%
5	8	O	\$25.30	\$25.30	\$0.00	0.0%
6	8	P	\$25.50	\$25.50	\$0.00	0.0%
7	8	Q	\$25.70	\$25.70	\$0.00	0.0%
8	8	R	\$25.90	\$25.90	\$0.00	0.0%
9	8	S	\$26.10	\$26.10	\$0.00	0.0%
10	8	T	\$26.30	\$26.30	\$0.00	0.0%
11	9	A	\$25.50	\$25.50	\$0.00	0.0%
12	9	B	\$25.70	\$25.70	\$0.00	0.0%
13	9	C	\$25.90	\$25.90	\$0.00	0.0%
14	9	D	\$26.10	\$26.10	\$0.00	0.0%
15	9	E	\$26.30	\$26.30	\$0.00	0.0%
16	9	F	\$26.50	\$26.50	\$0.00	0.0%
17	9	G	\$26.70	\$26.70	\$0.00	0.0%
18	9	H	\$26.90	\$26.90	\$0.00	0.0%
19	9	I	\$27.10	\$27.10	\$0.00	0.0%
20	9	J	\$27.30	\$27.30	\$0.00	0.0%
21	9	K	\$27.50	\$27.50	\$0.00	0.0%
22	9	L	\$27.70	\$27.70	\$0.00	0.0%
23	9	M	\$27.90	\$27.90	\$0.00	0.0%
24	9	N	\$28.10	\$28.10	\$0.00	0.0%
25	9	O	\$28.30	\$28.30	\$0.00	0.0%
26	9	P	\$28.50	\$28.50	\$0.00	0.0%
27	9	Q	\$28.70	\$28.70	\$0.00	0.0%
28	9	R	\$28.90	\$28.90	\$0.00	0.0%
29	9	S	\$29.10	\$29.10	\$0.00	0.0%
30	9	T	\$29.30	\$29.30	\$0.00	0.0%
31	10	A	\$28.50	\$28.50	\$0.00	0.0%
32	10	B	\$28.70	\$28.70	\$0.00	0.0%
33	10	C	\$28.90	\$28.90	\$0.00	0.0%
34	10	D	\$29.10	\$29.10	\$0.00	0.0%
35	10	E	\$29.30	\$29.30	\$0.00	0.0%
36	10	F	\$29.50	\$29.50	\$0.00	0.0%
37	10	G	\$29.70	\$29.70	\$0.00	0.0%
38	10	H	\$29.90	\$29.90	\$0.00	0.0%
39	10	I	\$30.10	\$30.10	\$0.00	0.0%
40	10	J	\$30.30	\$30.30	\$0.00	0.0%
41	10	K	\$30.50	\$30.50	\$0.00	0.0%
42	10	L	\$30.70	\$30.70	\$0.00	0.0%

* May 1, 2020 Rates approved in Docket No. 20190001-EI

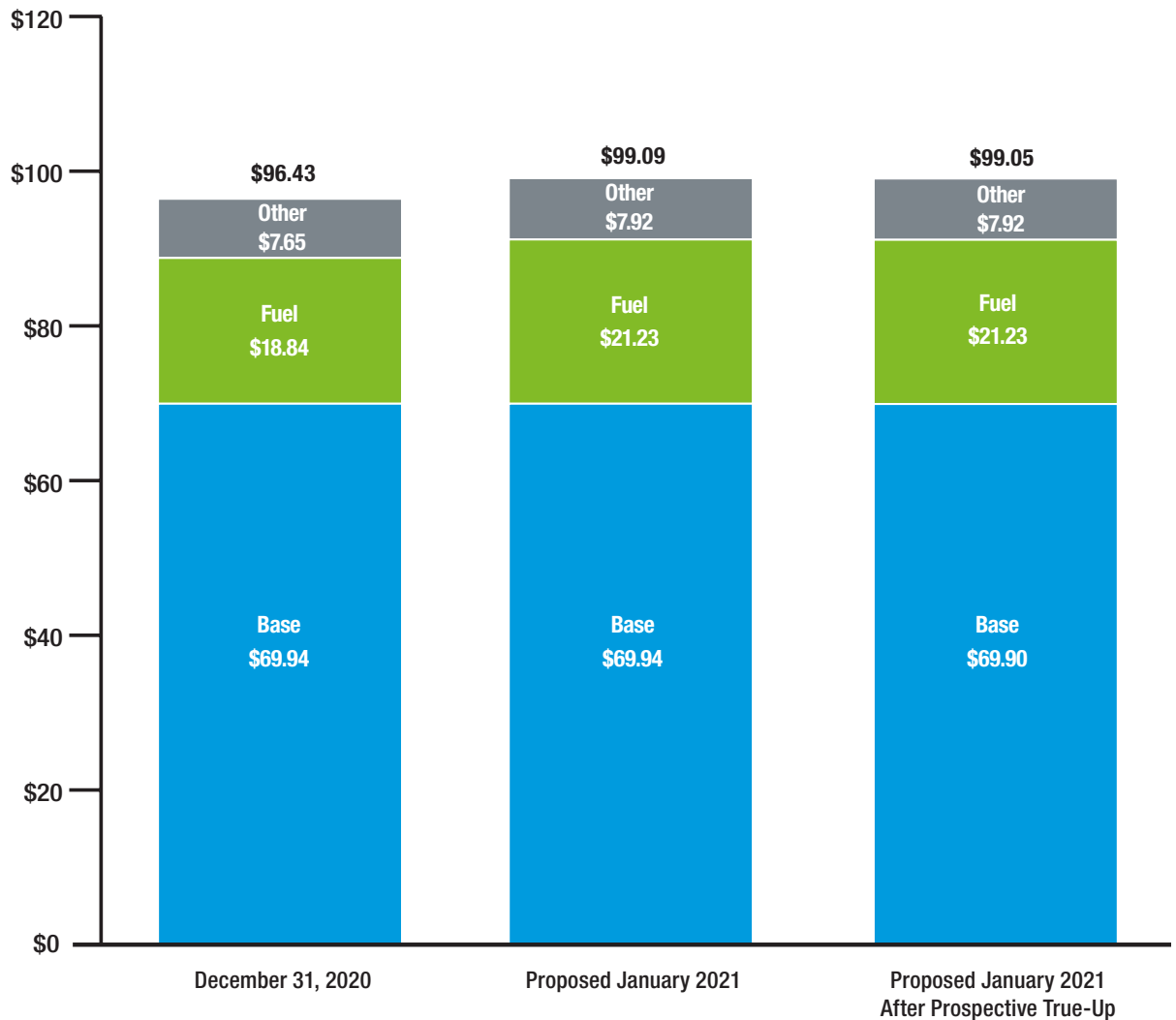
	(1)	(2)	(3)	(4)	(5)	(6)
LINE NO.	RATE SCHEDULE	TYPE OF CHARGE	MAY 1, 2020 PROPOSED RATE*	JANUARY 1, 2021 PROPOSED RATE	TOTAL CHANGE IN RATE	% CHANGE IN RATE
	LT-1	LED Lighting Pilot (continued)				
1		10 M	\$30.90	\$30.90	\$0.00	0.0%
2		10 N	\$31.10	\$31.10	\$0.00	0.0%
3		10 O	\$31.30	\$31.30	\$0.00	0.0%
4		10 P	\$31.50	\$31.50	\$0.00	0.0%
5		10 Q	\$31.70	\$31.70	\$0.00	0.0%
6		10 R	\$31.90	\$31.90	\$0.00	0.0%
7		10 S	\$32.10	\$32.10	\$0.00	0.0%
8		10 T	\$32.30	\$32.30	\$0.00	0.0%
9						
10						
11		<u>Energy Tier Charges</u>				
12		<u>Energy Tier</u>				
13		A	\$0.00	\$0.00	\$0.00	0.0%
14		B	\$0.20	\$0.20	\$0.00	0.0%
15		C	\$0.40	\$0.40	\$0.00	0.0%
16		D	\$0.60	\$0.60	\$0.00	0.0%
17		E	\$0.80	\$0.80	\$0.00	0.0%
18		F	\$1.00	\$1.00	\$0.00	0.0%
19		G	\$1.20	\$1.20	\$0.00	0.0%
20		H	\$1.40	\$1.40	\$0.00	0.0%
21		I	\$1.60	\$1.60	\$0.00	0.0%
22		J	\$1.80	\$1.80	\$0.00	0.0%
23		K	\$2.00	\$2.00	\$0.00	0.0%
24		L	\$2.20	\$2.20	\$0.00	0.0%
25		M	\$2.40	\$2.40	\$0.00	0.0%
26		N	\$2.60	\$2.60	\$0.00	0.0%
27		O	\$2.80	\$2.80	\$0.00	0.0%
28		P	\$3.00	\$3.00	\$0.00	0.0%
29		Q	\$3.20	\$3.20	\$0.00	0.0%
30		R	\$3.40	\$3.40	\$0.00	0.0%
31		S	\$3.60	\$3.60	\$0.00	0.0%
32		T	\$3.80	\$3.80	\$0.00	0.0%
33						
34		Non-Fuel Energy (¢ per kWh)	3.063	3.061	(0.002)	-0.1%
35						
36						
37		<u>Charges for Maintenance and Conversion Recovery:</u>				
38		Maintenance per Fixture (FPL Owned Fixture and Pole)	\$1.29	\$1.29	\$0.00	0.0%
39		Maintenance per Fixture for FPL Fixtures on Customer Pole	\$1.03	\$1.03	\$0.00	0.0%
40		LED Conversion Recovery	\$1.87	\$1.87	\$0.00	0.0%
41						
42		<u>Charges for Other FPL-Owned Facilities:</u>				
43		Wood pole used only for the street lighting system	\$5.24	\$5.24	\$0.00	0.0%
44		Standard Concrete pole used only for the street lighting system	\$7.16	\$7.16	\$0.00	0.0%
45		Round Fiberglass pole used only for the street lighting system	\$8.48	\$8.47	(\$0.01)	-0.1%
46		Decorative Tall Fiberglass pole used only for the street lighting system	\$17.89	\$17.88	(\$0.01)	-0.1%
47		Decorative Concrete pole used only for the street lighting system	\$14.53	\$14.52	(\$0.01)	-0.1%
48		Underground conductors (¢ per foot)	4.053	4.051	(0.002)	0.0%

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Typical 1,000-kWh Residential Customer Bill Comparison

RS-1 Rate

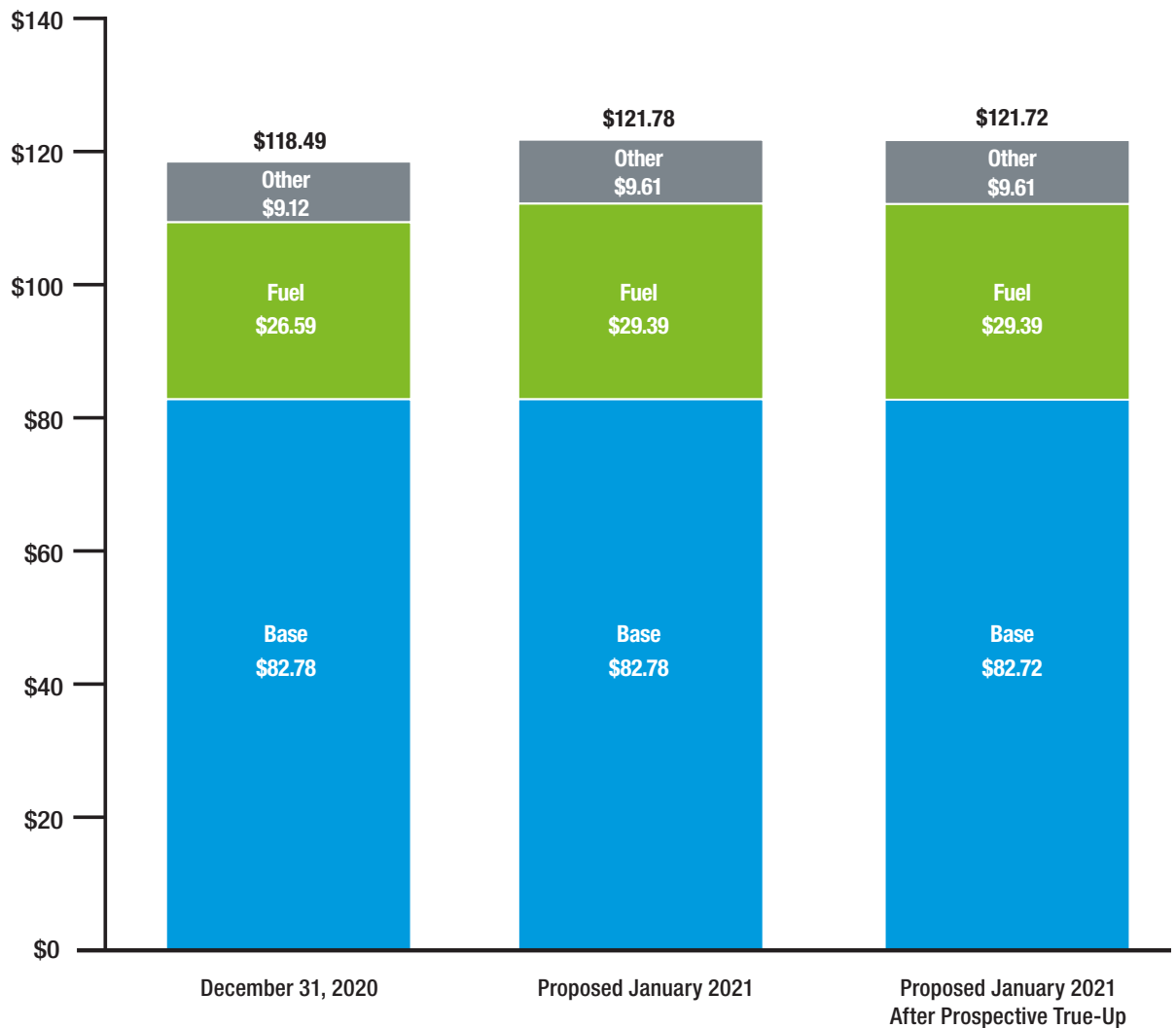


The December 2020 bill reflects approved rates effective for December 2020. The 2021 bill estimates include projected 2021 rates for fuel, capacity, environmental, conservation, and storm protection plan; proposed Prospective True-Up rate adjustments; and the state gross receipts tax. Estimates do not include credits, local taxes or fees that may be applicable in some jurisdictions. All rates are subject to change and must be approved by the Florida Public Service Commission before implementation.



1,200-kWh Commercial Customer Bill Comparison (non-demand)

GS-1 Rate

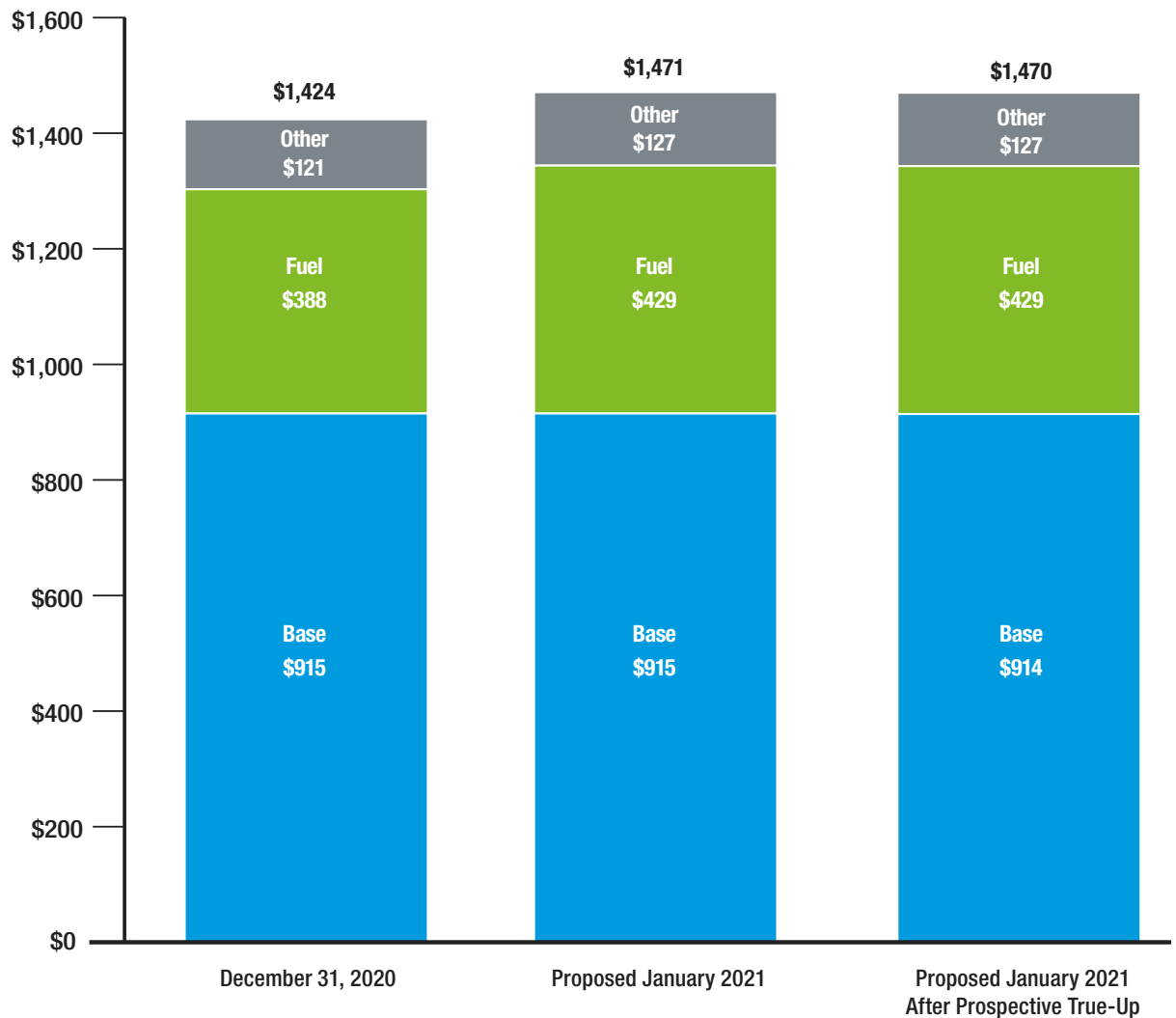


The December 2020 bill reflects approved rates effective for December 2020. The 2021 bill estimates include projected 2021 rates for fuel, capacity, environmental, conservation, and storm protection plan; proposed Prospective True-Up rate adjustments; and the state gross receipts tax. Estimates do not include credits, local taxes or fees that may be applicable in some jurisdictions. All rates are subject to change and must be approved by the Florida Public Service Commission before implementation.



17,520-kWh Commercial Customer Bill Comparison

GSD-1 Rate 50 kW, 48% load factor

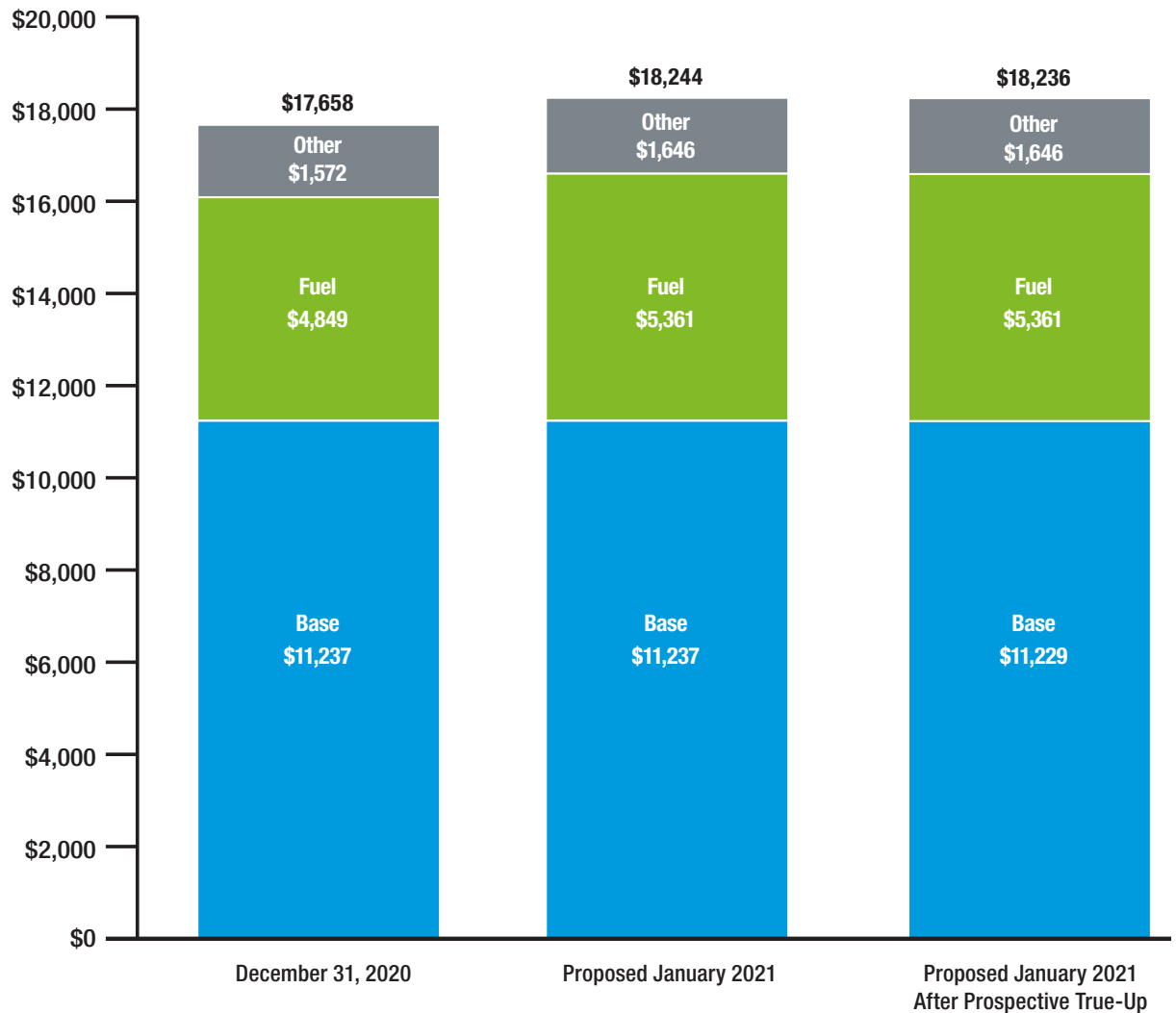


The December 2020 bill reflects approved rates effective for December 2020. The 2021 bill estimates include projected 2021 rates for fuel, capacity, environmental, conservation, and storm protection plan; proposed Prospective True-Up rate adjustments; and the state gross receipts tax. Estimates do not include credits, local taxes or fees that may be applicable in some jurisdictions. All rates are subject to change and must be approved by the Florida Public Service Commission before implementation.



219,000-kWh Commercial Customer Bill Comparison

GSLD-1 Rate 600 kW, 50% load factor

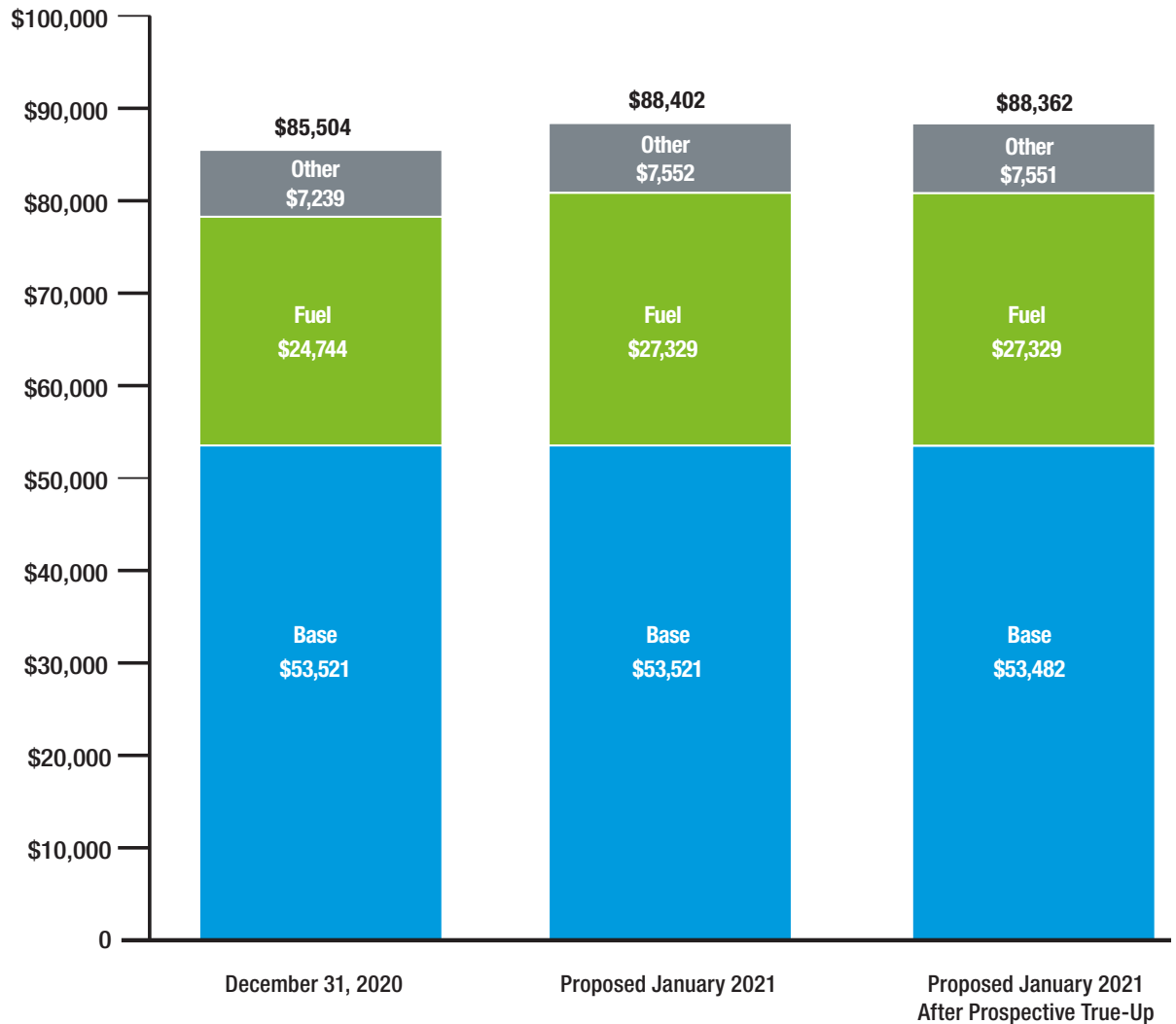


The December 2020 bill reflects approved rates effective for December 2020. The 2021 bill estimates include projected 2021 rates for fuel, capacity, environmental, conservation, and storm protection plan; proposed Prospective True-Up rate adjustments; and the state gross receipts tax. Estimates do not include credits, local taxes or fees that may be applicable in some jurisdictions. All rates are subject to change and must be approved by the Florida Public Service Commission before implementation.



1,124,200-kWh Commercial Customer Bill Comparison

GSLD-2 Rate 2,800 kW, 55% load factor



The December 2020 bill reflects approved rates effective for December 2020. The 2021 bill estimates include projected 2021 rates for fuel, capacity, environmental, conservation, and storm protection plan; proposed Prospective True-Up rate adjustments; and the state gross receipts tax. Estimates do not include credits, local taxes or fees that may be applicable in some jurisdictions. All rates are subject to change and must be approved by the Florida Public Service Commission before implementation.