



September 18th 2020

Mr. Adam J. Teitzman
Commission Clerk
Florida Public Service Commission
2540 Shumard Oak Blvd.
Tallahassee, Fl. 32399

Re: Docket No. 20200003-GU, Purchased Gas Adjustment Cost Recovery

Dear Mr. Teitzman

Enclosed please find the Florida City Gas purchased gas adjustment filing for the month of August 2020.
Please contact me if you have any questions.

Sincerely,

Miguel Bustos

Mgr. Gov. and Community Affairs
305-835-3605

COMPANY:
FLORIDA CITY GAS

COMPARISON OF ACTUAL VERSUS ORIGINAL ESTIMATE
OF THE PURCHASED GAS ADJUSTMENT COST RECOVERY FACTOR
ESTIMATED FOR THE PERIOD OF: JANUARY 2020 THROUGH DECEMBER 2020

SCHEDULE A-1
(REVISED 6/08/94)
PAGE 1 OF 12

	CURRENT MONTH: 08/20		DIFFERENCE		PERIOD TO DATE		DIFFERENCE		
	(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	
	ACTUAL	ORG. EST.	AMOUNT	%	ACTUAL	ORG. EST.	AMOUNT	%	
COST OF GAS PURCHASED									
1 COMMODITY (Pipeline) Includes No Notice Commodity Adjustment (Line 8 A-1 support detail)	-	12,284	12,284	100.00	-	112,237	112,237	100.00	
2 NO NOTICE SERVICE RESERVATION (Line 29 A-1 support detail)	-	-	-	-	-	-	-	-	
3 SWING SERVICE (Line 16 A-1 support detail)	-	-	-	-	-	-	-	-	
4 COMMODITY (Other) (Line 24 A-1 support detail)	434,070	891,176	457,106	51.29	4,206,052	8,565,160	4,359,108	50.89	
5 DEMAND (Line 32 A-1 support detail)	649,612	671,020	21,408	3.19	7,241,651	7,362,612	120,961	1.64	
6 OTHER (Line 40 A-1 support detail)	27,931	46,879	18,948	40.42	(181,831)	274,837	456,668	166.16	
LESS END-USE CONTRACT									
7 COMMODITY (Pipeline)	-	-	-	-	-	-	-	-	
8 DEMAND	-	-	-	-	-	-	-	-	
9 Margin Sharing	41,749	63,000	21,251	33.73	242,983	309,000	66,017	21.36	
10 Second Prior Month Purchase Adj. (OPTIONAL)	-	-	-	-	-	-	-	-	
11 TOTAL COST (1+2+3+4+5+6+10)-(7+8+9)	1,069,864	1,558,359	488,495	31.35	11,022,889	16,005,846	4,982,957	31.13	
12 NET UNBILLED	-	-	-	-	-	-	-	-	
13 COMPANY USE (Line 45 - Page 11)	-	(1,052)	(1,052)	100.00	(6,767)	(9,341)	(2,574)	27.56	
14 TOTAL THERM SALES	1,403,686	1,557,307	153,621	9.86	12,765,847	15,996,505	3,230,658	20.20	
THERMS PURCHASED									
15 COMMODITY (Pipeline) Billing Determinants Only (Line 8 A-1 support detail)	2,239,840	2,960,116	720,276	24.33	27,300,210	27,045,027	(255,183)	(0.94)	
16 NO NOTICE SERVICE RESERVATION Bill. Determinants Only (Line 29 A-1 support detail)	-	-	-	-	-	-	-	-	
17 SWING SERVICE Commodity (Line 16 A-1 support detail)	-	-	-	-	-	-	-	-	
18 COMMODITY (Other) Commodity (Line 24 A-1 support detail)	2,402,670	2,928,416	525,746	17.95	26,166,540	26,743,827	577,287	2.16	
19 DEMAND Billing Determinants Only (Line 25 + Line 31 A-1 support detail)	17,955,778	9,992,850	(7,962,928)	(79.69)	202,167,298	114,009,300	(88,157,998)	(77.33)	
20 OTHER Commodity (Line 40 A-1 support detail)	23,937	33,700	9,763	28.97	238,681	317,300	78,619	24.78	
LESS END-USE CONTRACT									
21 COMMODITY (Pipeline)	-	-	-	-	-	-	-	-	
22 DEMAND	-	-	-	-	-	-	-	-	
23	-	-	-	-	-	-	-	-	
24 TOTAL PURCHASES (17+18+20)-(21+23)	2,426,607	2,962,116	535,509	18.08	26,405,221	27,061,127	655,906	2.42	
25 NET UNBILLED	-	-	-	-	-	-	-	-	
26 COMPANY USE (Line 40 - Page 11)	-	(2,000)	(2,000)	100.00	(14,710)	(16,000)	(1,290)	8.06	
27 TOTAL THERM SALES (24-26 Estimated only)	2,873,485	2,960,116	86,631	2.93	25,666,754	27,045,127	1,378,373	5.10	
CENTS PER THERM									
28 COMMODITY (Pipeline) (1/15)	-	0.00415	0.00415	100.00	-	0.00415	0.00415	100.00	
29 NO NOTICE SERVICE (2/16)	-	-	-	-	-	-	-	-	
30 SWING SERVICE (3/17)	-	-	-	-	-	-	-	-	
31 COMMODITY (Other) (4/18)	0.18066	0.30432	0.12366	40.63	0.16074	0.32027	0.15953	49.81	
32 DEMAND (5/19)	0.03618	0.06715	0.03097	46.12	0.03582	0.06458	0.02876	44.53	
33 OTHER (6/20)	1.16685	1.39107	0.22421	16.12	(0.76181)	0.86617	1.62798	187.95	
LESS END-USE CONTRACT									
34 COMMODITY Pipeline (7/21)	-	-	-	-	-	-	-	-	
35 DEMAND (8/22)	-	-	-	-	-	-	-	-	
36 (9/23)	-	-	-	-	-	-	-	-	
37 TOTAL COST (11/24)	0.44089	0.52610	0.08521	16.20	0.41745	0.59147	0.17402	29.42	
38 NET UNBILLED (12/25)	-	-	-	-	-	-	-	-	
39 COMPANY USE (13/26)	-	0.52600	0.52600	100.00	0.46000	0.58381	0.12381	21.21	
40 TOTAL THERM SALES (11/27)	0.37232	0.52645	0.15413	29.28	0.42946	0.59182	0.16236	27.43	
41 TRUE-UP (E-2)	0.01471	0.01471	-	-	0.01471	0.01471	-	-	
42 TOTAL COST OF GAS (40+41)	0.38703	0.54116	0.15413	28.48	0.44417	0.60653	0.16236	26.77	
43 REVENUE TAX FACTOR	1.00503	1.00503	-	-	1.00503	1.00503	-	-	
44 PGA FACTOR ADJUSTED FOR TAXES (42x43)	0.38898	0.54388	0.15490	28.48	0.44640	0.60958	0.16318	26.77	
45 PGA FACTOR ROUNDED TO NEAREST .001	0.389	0.54400	0.155	28.49	0.446	0.610	0.164	26.89	

COMPANY:
FLORIDA CITY GAS

COMPARISON OF ACTUAL VERSUS FLEX-DOWN ESTIMATE
OF THE PURCHASED GAS ADJUSTMENT COST RECOVERY FACTOR
ESTIMATED FOR THE PERIOD OF: JANUARY 2020 THROUGH DECEMBER 2020

SCHEDULE A-1/R
(REVISED 6/08/94)
PAGE 2 OF 12

	CURRENT MONTH: 08/20		DIFFERENCE		PERIOD TO DATE		DIFFERENCE		
	(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	
	ACTUAL	FLEX DOWN ESTIMATE	AMOUNT	%	ACTUAL	ORG. EST.	AMOUNT	%	
COST OF GAS PURCHASED									
1	COMMODITY (Pipeline) Includes No Notice Commodity Adjustment (Line 8 A-1 support detail)	-	146,314	146,314	100.00	-	1,229,575	1,229,575	100.00
2	NO NOTICE SERVICE RESERVATION (Line 29 A-1 support detail)	-	-	-	-	-	-	-	-
3	SWING SERVICE (Line 16 A-1 support detail)	-	-	-	-	-	-	-	-
4	COMMODITY (Other) (Line 24 A-1 support detail)	434,070	534,693	100,623	18.82	4,206,052	4,485,019	278,967	6.22
5	DEMAND (Line 25 + Line 31 A-1 support detail)	649,612	550,586	(99,026)	(17.99)	7,241,651	6,351,486	(890,165)	(14.02)
6	OTHER (Line 40 A-1 support detail)	27,931	18,805	(9,126)	(48.53)	(181,831)	173,264	355,094	204.94
LESS END-USE CONTRACT									
7	COMMODITY (Pipeline)	-	-	-	-	-	-	-	-
8	DEMAND	-	-	-	-	-	-	-	-
9	Margin Sharing	41,749	-	(41,749)	-	242,983	-	(242,983)	-
10	Second Prior Month Purchase Adj. (OPTIONAL)	-	-	-	-	-	-	-	-
11	TOTAL COST (1+2+3+4+5+6+10)-(7+8+9)	1,069,864	1,250,398	180,534	14.44	11,022,889	12,239,344	1,216,455	9.94
12	NET UNBILLED	-	-	-	-	-	-	-	-
13	COMPANY USE (Line 45 - Page 11)	-	(946)	(946)	100.00	(6,767)	(7,804)	(1,037)	13.29
14	TOTAL THERM SALES	1,403,686	1,249,452	(154,234)	(12.34)	12,765,847	12,231,540	(534,308)	(4.37)
THERMS PURCHASED									
15	COMMODITY (Pipeline) Billing Determinants Only (Line 8 A-1 support detail)	2,239,840	2,612,736	372,896	14.27	27,300,210	24,713,272	(2,586,937)	(10.47)
16	NO NOTICE SERVICE RESERVATION Bill. Determinants Only (Line 29 A-1 support detail)	-	-	-	-	-	-	-	-
17	SWING SERVICE Commodity (Line 16 A-1 support detail)	-	-	-	-	-	-	-	-
18	COMMODITY (Other) Commodity (Line 24 A-1 support detail)	2,402,670	2,612,736	210,066	8.04	26,166,540	24,713,272	(1,453,267)	(5.88)
19	DEMAND Billing Determinants Only (Line 25 + Line 31 A-1 support detail)	17,955,778	9,193,980	(8,761,798)	(95.30)	202,167,298	107,733,960	(94,433,338)	(87.65)
20	OTHER Commodity (Line 40 A-1 support detail)	23,937	33,700	9,763	28.97	238,681	317,200	78,519	24.75
LESS END-USE CONTRACT									
21	COMMODITY (Pipeline)	-	-	-	-	-	-	-	-
22	DEMAND	-	-	-	-	-	-	-	-
23		-	-	-	-	-	-	-	-
24	TOTAL PURCHASES (17+18+20)-(21+23)	2,426,607	2,646,436	219,829	8.31	26,405,221	25,030,472	(1,374,749)	(5.49)
25	NET UNBILLED	-	-	-	-	-	-	-	-
26	COMPANY USE (Line 40 - Page 11)	-	(2,000)	(2,000)	-	(14,710)	(16,000)	(1,290)	8.06
27	TOTAL THERM SALES (24-26 Estimated only)	2,873,485	2,644,436	(229,048)	(8.66)	25,666,754	25,014,472	(652,281)	(2.61)
CENTS PER THERM									
28	COMMODITY (Pipeline) (1/15)	-	0.05600	0.05600	100.00	-	0.04975	0.04975	100.00
29	NO NOTICE SERVICE (2/16)	-	-	-	-	-	-	-	-
30	SWING SERVICE (3/17)	-	-	-	-	-	-	-	-
31	COMMODITY (Other) (4/18)	0.18066	0.20465	0.02399	11.72	0.16074	0.18148	0.02074	11.43
32	DEMAND (5/19)	0.03618	0.05989	0.02371	39.59	0.03582	0.05896	0.02314	39.25
33	OTHER (6/20)	1.16685	0.55800	(0.60885)	(109.11)	(0.76181)	0.54623	1.30804	239.47
LESS END-USE CONTRACT									
34	COMMODITY Pipeline (7/21)	-	-	-	-	-	-	-	-
35	DEMAND (8/22)	-	-	-	-	-	-	-	-
36		-	-	-	-	-	-	-	-
37	TOTAL COST (11/24)	0.44089	0.47248	0.03159	6.69	0.41745	0.48898	0.07153	14.63
38	NET UNBILLED (12/25)	-	-	-	-	-	-	-	-
39	COMPANY USE (13/26)	-	0.47284	0.47284	100.00	0.46000	0.48776	0.02776	5.69
40	TOTAL THERM SALES (11/27)	0.37232	0.47284	0.10052	21.26	0.42946	0.48929	0.05983	12.23
41	TRUE-UP (E-2)	0.01471	0.01471	-	-	0.01471	0.01471	-	-
42	TOTAL COST OF GAS (40+41)	0.38703	0.48755	0.10052	20.62	0.44417	0.50400	0.05983	11.87
43	REVENUE TAX FACTOR	1.00503	1.00503	-	-	1.00503	1.00503	-	-
44	PGA FACTOR ADJUSTED FOR TAXES (42x43)	0.38898	0.49000	0.10102	20.62	0.44640	0.50654	0.06014	11.87
45	PGA FACTOR ROUNDED TO NEAREST .001	0.389	0.490	0.101	20.61	0.446	0.507	0.061	12.03

COMPANY:
FLORIDA CITY GAS

COMPARISON OF ACTUAL VERSUS FLEX-DOWN ESTIMATE
OF THE PURCHASED GAS ADJUSTMENT COST RECOVERY FACTOR
ESTIMATED FOR THE PERIOD OF: JANUARY 2020 THROUGH DECEMBER 2020

FLEX DOWN ESTIMATE
(REVISED 6/08/94)
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FLEX DOWN ESTIMATE

COST OF GAS PURCHASED	Jan 2020	Feb 2020	Mar 2020	Apr 2020	May 2020	Jun 2020	Jul 2020	Aug 2020	Sep 2020	Oct 2020	Nov 2020	Dec 2020
1 COMMODITY (Pipeline)	160,479	136,612	144,729	199,934	156,717	143,335	141,455	146,314				
2 NO NOTICE SERVICE RESERVATION	-	-	-	-	-	-	-	-				
3 SWING SERVICE	-	-	-	-	-	-	-	-				
4 COMMODITY (Other)	803,589	603,643	636,688	575,674	517,142	437,084	376,506	534,693				
5 DEMAND	973,621	912,983	973,621	943,303	672,508	652,126	672,738	550,586				
6 OTHER	27,386	22,535	19,973	24,390	23,345	18,806	18,023	18,805				
LESS END-USE CONTRACT												
7 COMMODITY (Pipeline)	-	-	-	-	-	-	-	-				
8 DEMAND	-	-	-	-	-	-	-	-				
9 Other	-	-	-	-	-	-	-	-				
10 Second Prior Month Purchase Adj. (OPTIONAL)	-	-	-	-	-	-	-	-				
11 TOTAL COST (1+2+3+4+5+6+10)-(7+8+9)	1,965,075	1,675,773	1,775,011	1,743,301	1,369,712	1,251,351	1,208,722	1,250,398				
12 NET UNBILLED	-	-	-	-	-	-	-	-				
13 COMPANY USE	(1,005)	(1,005)	(1,005)	(966)	(966)	(966)	(946)	(946)				
14 TOTAL THERM SALES	1,964,070	1,674,768	1,774,005	1,742,336	1,368,746	1,250,386	1,207,777	1,249,452				
THERMS PURCHASED												
15 COMMODITY (Pipeline) Billing Determinants Only	3,866,964	3,291,842	3,487,446	3,570,248	2,798,500	2,559,553	2,525,983	2,612,736				
16 NO NOTICE SERVICE RES Billing Determinants Only	-	-	-	-	-	-	-	-				
17 SWING SERVICE Commodity	-	-	-	-	-	-	-	-				
18 COMMODITY (Other) Commodity	3,866,964	3,291,842	3,487,446	3,570,248	2,798,500	2,559,553	2,525,983	2,612,736				
19 DEMAND Billing Determinants Only	16,785,880	15,702,920	16,785,880	16,244,400	11,123,730	10,769,100	11,128,070	9,193,980				
20 OTHER Commodity	44,100	43,800	45,600	42,700	40,600	34,400	32,300	33,700				
LESS END-USE CONTRACT												
21 COMMODITY (Pipeline)	-	-	-	-	-	-	-	-				
22 DEMAND	-	-	-	-	-	-	-	-				
23	-	-	-	-	-	-	-	-				
24 TOTAL PURCHASES (17+18+20)-(21+23)	3,911,064	3,335,642	3,533,046	3,612,948	2,839,100	2,593,953	2,558,283	2,646,436				
25 NET UNBILLED	-	-	-	-	-	-	-	-				
26 COMPANY USE	(2,000)	(2,000)	(2,000)	(2,000)	(2,000)	(2,000)	(2,000)	(2,000)				
27 TOTAL THERM SALES (24-26 Estimated only)	3,909,064	3,333,642	3,531,046	3,610,948	2,837,100	2,591,953	2,556,283	2,644,436				
CENTS PER THERM												
28 COMMODITY (Pipeline) (1/15)	0.04150	0.04150	0.04150	0.05600	0.05600	0.05600	0.05600	0.05600				
29 NO NOTICE SERVICE (2/16)	-	-	-	-	-	-	-	-				
30 SWING SERVICE (3/17)	-	-	-	-	-	-	-	-				
31 COMMODITY (Other) (4/18)	0.20781	0.18338	0.18257	0.16124	0.18479	0.17077	0.14905	0.20465				
32 DEMAND (5/19)	0.05800	0.05814	0.05800	0.05807	0.06046	0.06056	0.06045	0.05989				
33 OTHER (6/20)	0.62100	0.51450	0.43800	0.57120	0.57500	0.54670	0.55800	0.55800				
LESS END-USE CONTRACT												
34 COMMODITY Pipeline (7/21)	-	-	-	-	-	-	-	-				
35 DEMAND (8/22)	-	-	-	-	-	-	-	-				
36 Other (9/23)	-	-	-	-	-	-	-	-				
37 TOTAL COST (11/24)	0.50244	0.50238	0.50240	0.48251	0.48245	0.48241	0.47247	0.47248				
38 NET UNBILLED (12/25)	-	-	-	-	-	-	-	-				
39 COMPANY USE (13/26)	0.50270	0.50269	0.50269	0.48278	0.48279	0.48278	0.47284	0.47284				
40 TOTAL THERM SALES (11/27)	0.50270	0.50269	0.50269	0.48278	0.48279	0.48278	0.47284	0.47284				
41 TRUE-UP (E-2)	0.01471	0.01471	0.01471	0.01471	0.01471	0.01471	0.01471	0.01471				
42 TOTAL COST OF GAS (40+41)	0.51741	0.51740	0.51740	0.49749	0.49750	0.49749	0.48755	0.48755				
43 REVENUE TAX FACTOR	1.00503	1.00503	1.00503	1.00503	1.00503	1.00503	1.00503	1.00503				
44 PGA FACTOR ADJUSTED FOR TAXES	0.52001	0.52000	0.52000	0.49999	0.50000	0.49999	0.49000	0.49000				
45 PGA FACTOR ROUNDED TO NEAREST .001	0.52000	0.52000	0.52000	0.50000	0.50000	0.50000	0.49000	0.49000				

FOR THE PERIOD: JANUARY 2020 THROUGH DECEMBER 2020

CURRENT MONTH: 08/20

COMMODITY (Pipeline)	(A) THERMS	(B) INV. AMOUNT	(C) COST PER THERM
1 Commodity Pipeline - Scheduled FTS (Line 1 Page 10)	2,239,840	0.00	0.00000
2 Commodity Pipeline - Scheduled ITS			
3 No Notice Commodity Adjustment			
4 Commodity True-up (Line 2+3 Page 10)	0	0.00	0.00000
5 Commodity Adjustments (Line 45 Page 10)	0	0.00	
6 Commodity Adjustments FGT Supplier Refund		0.00	
7			
8 TOTAL COMMODITY (Pipeline)	2,239,840	0.00	0.00000
	Sched A-1 Ln 15	Sched A-1 Ln 1	Sched A-1 Ln 28
SWING SERVICE / ALERT DAY CHARGES			
9 Swing Service Scheduled			
10 Alert Day Volumes - FGT (Line 18, Page 11)	0	0.00	
11 Operational Flow Order Volumes - FGT			
12 Less Alert Day Volumes Direct Billed to Others			
13 Operating Account Balancing			
14 Other - Net market delivery imbalance	0	0.00	
15			
16 TOTAL SWING SERVICE / ALERT DAY CHARGES	0	0.00	
	Schedule A-1 Line 17	Schedule A-1 Line 3	Schedule A-1 Line 30
COMMODITY OTHER			
17 Commodity Other - Scheduled FTS (Therms-Line 4 Page 10), (Amt-Line 49 Page 10)	2,239,840	442,727.78	0.19766
18 Bay Gas Storage	0	0.00	
19 Imbalance Cashout - FGT			
20 FGT - Cash out (Line 25 Page 11)	162,830.00	(25,794.13)	
21 Imbalance Cashout - Transporting Cust (Line 2 Page 11)	0	0.00	
22 Other Shippers (Line 24+26 Page 10)	0.00	17,136.31	
23 Less: Company Use (Lines 45 Page 11)	0	0.00	#DIV/0!
24 TOTAL COMMODITY (Other)	2,402,670	434,069.96	0.18066
	Schedule A-1 Line 18	Schedule A-1 Line 4	Schedule A-1 Line 31
DEMAND			
25 Demand (Pipeline) Entitlement (Line 10 Page 10)	17,955,778	579,612.30	0.03228
26 FPU - Capacity Indian River (Line 21 Page 10)		70,000.00	0.00000
27 Less Relinquished Off System			
28 Other - FGT Fuel Surcharge (Line 17 Page 10)		0.00	
29 Demand - No Notice (Line 16 Page 10)	0	0.00	0.00000
30 Revenue Sharing - FGT			
31 Other - Storage Demand (Line 32 Page 11)	0	0.00	
32 TOTAL DEMAND	17,955,778	649,612.30	0.03618
	Sched A-1 Line 19+16	Sched A-1 Line 5+2	Sched A-1 Line 32 & 29
OTHER			
33 Other Monthly purchases and expense (Line 19+22+23, Page 10)	23,937	(12,392.83)	(0.51773)
34 Storage Purchases	0	0.00	
35 Storage withdrawal	0	0.00	
36 Storage Activity	0	40,323.28	
35 Realized Gain/Loss (Line 20, Page 10)		(41,748.86)	
36 LNG Supply		0.00	
37 FGT Demand		0.00	
38 TOTAL OTHER	23,937	(13,818.41)	(0.57728)
37	Schedule A-1 Line 20	Schedule A-1 Line 6	Schedule A-1 Line 33

COMPANY:
FLORIDA CITY GAS

CALCULATION OF TRUE-UP AND INTEREST PROVISION
FOR THE PERIOD: JANUARY 2020 THROUGH DECEMBER 2020

SCHEDULE A-2
(REVISED 6/08/94)

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FOR THE PERIOD: line 9a from Doree		CURRENT MONTH: 08/20		DIFFERENCE		PERIOD TO DATE		DIFFERENCE	
		(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)
		ACTUAL	ESTIMATE	AMOUNT	%	ACTUAL	ESTIMATE	AMOUNT	%
TRUE-UP CALCULATION									
1	PURCHASED GAS COST (Sch A-1 Flx down line 4+6)	462,001	553,498	91,497	16.53%	4,024,221	4,658,283	634,061	13.61%
2	TRANSP GAS COST (Sch A-1 Flx down line 1+2+3+5)	649,612	696,900	47,288	6.79%	7,241,651	7,581,061	339,410	4.48%
3	TOTAL	1,111,613	1,250,398	138,785	11.10%	11,265,872	12,239,344	973,471	7.95%
4	FUEL REVENUES (Sch A-1 Flx down line 14) (NET OF REVENUE TAX)	1,403,686	1,249,452	(154,234)	-12.34%	12,765,847	12,231,540	(534,308)	-4.37%
5	TRUE-UP (COLLECTED) OR REFUNDED	(48,942)	(48,942)	-	0.00%	(391,533)	(391,533)	-	0.00%
6	FUEL REVENUE APPLICABLE TO PERIOD * (LINE 4 (+ or -) LINE 5)	1,354,744	1,200,510	(154,234)	-12.85%	12,374,314	11,840,006	(534,308)	-4.51%
7	TRUE-UP PROVISION - THIS PERIOD (LINE 6 - LINE 3)	243,131	(49,887)	(293,019)	587.36%	1,108,442	(399,338)	(1,507,779)	377.57%
8	INTEREST PROVISION-THIS PERIOD (21)	141	(49)	(190)	387.76%	378	(3,204)	(3,582)	111.80%
9	BEGINNING OF PERIOD TRUE-UP AND INTEREST	1,595,308	(607,492)	(2,202,799)	362.61%	185,934	(597,478)	(783,412)	131.12%
10	TRUE-UP COLLECTED OR (REFUNDED) (REVERSE OF LINE 5)	48,942	48,942	-	0.00%	391,533	391,533	-	0.00%
10a	PRIOR PERIOD ADJUSTMENTS	-	-	-	---	-	-	-	---
10b	MARGIN SHARING, REFUNDS & END OF PERIOD ADJ	41,749	-	(41,749)	---	242,983	-	(242,983)	---
11	TOTAL ESTIMATED/ACTUAL TRUE-UP (7+8+9+10+10a+10b)	1,929,270	(608,486)	(2,537,757)	417.06%	1,929,270	(608,486)	(2,537,757)	417.06%
INTEREST PROVISION									
12	BEGINNING TRUE-UP AND INTEREST PROVISION (9+10a)	1,595,308	(607,492)	(2,202,799)	362.61%	* If line 5 is a refund add to line 4 If line 5 is a collection () subtract from line 4			
13	ENDING TRUE-UP BEFORE INTEREST (12 + 10b + 7 - 5)	1,929,129	(608,437)	(2,537,567)	417.06%				
14	TOTAL (12+13)	3,524,437	(1,215,929)	(4,740,366)	389.86%				
15	AVERAGE (50% OF 14)	1,762,219	(607,964)	(2,370,183)	389.86%				
16	INTEREST RATE - FIRST DAY OF MONTH	0.00100	0.00100	-	0.00%				
17	INTEREST RATE - FIRST DAY OF SUBSEQUENT MONTH	0.00080	0.00080	-	0.00%				
18	TOTAL (16+17)	0.00180	0.00180	-	0.00%				
19	AVERAGE (50% OF 18)	0.00090	0.00090	-	0.00%				
20	MONTHLY AVERAGE (19/12 Months)	0.00008	0.00008	-	0.00%				
21	INTEREST PROVISION (15x20)	141	(49)	(190)	387.76%				

COMPANY:
FLORIDA CITY GAS

TRANSPORTATION PURCHASES
SYSTEM SUPPLY AND END USE
FOR THE PERIOD: JANUARY 2020 THROUGH DECEMBER 2020

SCHEDULE A-3
(REVISED 8/19/93)
PAGE 6 OF 12

CURRENT MONTH: 08/20

DATE	(A) PURCHASED FROM	Y 2011 PURCHASED FOR	THI SCH TYPE	(D) SYSTEM SUPPLY	(E) END USE	(F) TOTAL PURCHASED	COMMODITY COST		(I) DEMAND COST	(J) OTHER CHARGES ACA/GRI/FUEL	(K) TOTAL CENTS PER THERM
							(G) THIRD PARTY	(H) PIPELINE			
1	FGT		FTS-1						597,254.37		26.79
2	Florida Power & Light	System Supply	FTS	2,239,840		2,239,840	442,727.78			2,687.81	19.77
3											
4											
5											
6											
7											
8											
9											
10											
11											
12											
13											
14											
15											
16											
17											
18											
19											
20											
TOTAL				2,239,840	-	2,239,840	442,728	-	597,254	2,688	46.55

NOTE: This page contains estimated pipeline & supplier purchases (volumes, prices) for current month.

	CURRENT MONTH: 08/20		DIFFERENCE		TOTAL THERMS SALES		DIFFERENCE	
	(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)
	ACTUAL	ESTIMATE	AMOUNT	%	ACTUAL	ESTIMATE	AMOUNT	%
THERM SALES (FIRM)								
1 RESIDENTIAL	1,217,160	1,026,984	(190,176)	-15.62%	11,619,304	11,292,806	(326,498)	-2.81%
2 GAS LIGHTS	-	1,805	1,805	0.00%	10,689	14,663	3,974	37.18%
3 COMMERCIAL	1,571,781	1,872,851	301,070	19.15%	13,115,266	15,241,111	2,125,845	16.21%
4 LARGE COMMERCIAL	84,544	58,475	(26,069)	-30.83%	921,495	496,446	(425,049)	-46.13%
5 NATURAL GAS VEHICLES	-	-	-	0.00%	-	-	-	0.00%
6 TOTAL FIRM	2,873,485	2,960,115	86,630	3.01%	25,666,754	27,045,026	1,378,272	5.37%
THERM SALES (INTERRUPTIBLE)								
7 INTERRUPTIBLE PREFERRED	-	-	-	0.00%	-	-	-	0.00%
8 INTERRUPTIBLE LARGE VOLUME	-	-	-	0.00%	-	-	-	0.00%
17 CONTR. INTERR. LG. VOL. TRANSP.	-	-	-	0.00%	-	-	-	0.00%
9 TOTAL INTERRUPTIBLE	-	-	-	0.00%	-	-	-	0.00%
THERM TRANSPORTED								
10 COMMERCIAL TRANSP.	4,966,959	4,602,427	(364,532)	-7.34%	38,789,994	36,928,139	(1,861,855)	-4.80%
11 SMALL COMMERCIAL TRANSP. FIRM	2,585,003	2,766,289	181,286	7.01%	20,096,340	22,472,429	2,376,089	11.82%
12 SMALL COMMERCIAL TR - INTER.	-	-	-	0.00%	-	-	-	0.00%
13 SMALL COMMERCIAL TRANSP - NGV	-	-	-	0.00%	-	-	-	0.00%
14 INTERRUPTIBLE TRANSP.	-	-	-	0.00%	-	-	-	0.00%
15 CONTRACT INTERRUPT. TRANSP.	-	-	-	0.00%	-	-	-	0.00%
16 INTERRUPT. LG. VOL. TRANSP.	-	-	-	0.00%	-	-	-	0.00%
17 CONTR. INTERR. LG. VOL. TRANSP.	-	-	-	0.00%	-	-	-	0.00%
18 SPECIAL CONTRACT TRANSP.	476,325	673,543	197,218	41.40%	3,233,314	5,795,668	2,562,554	79.25%
19 TOTAL TRANSPORTATION	8,028,287	8,042,259	13,972	0.17%	62,119,648	65,196,436	3,076,788	4.95%
TOTAL THERMS SALES & TRANSP.	10,901,771	11,002,374	100,603	0.92%	87,786,402	92,241,462	4,455,060	5.07%
NUMBER OF CUSTOMERS (FIRM) AVG. NO. OF CUSTOMERS PERIOD TO DATE								
20 RESIDENTIAL	106,137	103,516	(2,621)	-2.47%	104,908	103,331	(1,577)	-1.50%
21 GAS LIGHTS	1	15	14	1400.00%	13	15	2	15.38%
22 COMMERCIAL	5,111	5,040	(71)	-1.39%	5,122	5,036	(86)	-1.68%
23 LARGE COMMERCIAL	10	4	(6)	-60.00%	7	4	(3)	-42.86%
24 NATURAL GAS VEHICLES	-	-	-	0.00%	-	-	-	0.00%
25 TOTAL FIRM	111,259	108,575	(2,684)	-2.41%	110,050	108,386	(1,664)	-1.51%
NUMBER OF CUSTOMERS (INTERRUPTIBLE) AVG. NO. OF CUSTOMERS PERIOD TO DATE								
26 INTERRUPTIBLE PREFERRED	-	-	-	0.00%	-	-	-	0.00%
27 INTERRUPTIBLE LARGE VOLUME	-	-	-	0.00%	-	-	-	0.00%
28 TOTAL INTERRUPTIBLE	-	-	-	0.00%	-	-	-	0.00%
NUMBER OF CUSTOMERS (TRANSPORTATION) AVG. NO. OF CUSTOMERS PERIOD TO DATE								
29 COMMERCIAL TRANSP.	98	99	1	1.02%	87	99	12	13.79%
30 SMALL COMMERCIAL TRANSP. FIRM	2,938	3,066	128	4.36%	2,913	3,019	106	3.64%
31 SMALL COMMERCIAL TR - INTER.	-	-	-	0.00%	-	-	-	0.00%
32 SMALL COMMERCIAL TRANSP - NGV	-	-	-	0.00%	-	-	-	0.00%
33 INTERRUPTIBLE TRANSP.	-	-	-	0.00%	-	-	-	0.00%
34 CONTRACT INTERRUPT. TRANSP.	-	-	-	0.00%	-	-	-	0.00%
35 INTERRUPT. LG. VOL. TRANSP.	-	-	-	0.00%	-	-	-	0.00%
36 CONTR. INTERR. LG. VOL. TRANSP.	-	-	-	0.00%	-	-	-	0.00%
37 SPECIAL CONTRACT TRANSP.	1	1	-	0.00%	1	1	-	0.00%
38 TOTAL TRANSPORTATION	3,037	3,166	129	4.25%	3,001	3,119	118	3.93%
TOTAL CUSTOMERS	114,296	111,741	(2,555)	-2.24%	113,051	111,505	(1,546)	-1.37%
THERM USE PER CUSTOMER								
39 RESIDENTIAL	11	10	(1)	-9.09%	14	14	-	0.00%
40 GAS LIGHTS	-	120	120	0.00%	-	122	122	0.00%
41 COMMERCIAL	308	372	64	20.78%	320	378	58	18.13%
42 LARGE COMMERCIAL	8,454	14,619	6,165	72.92%	16,455	15,514	(941)	-5.72%
43 NATURAL GAS VEHICLES	-	-	-	0.00%	-	-	-	0.00%
44 INTERRUPTIBLE PREFERRED	-	-	-	0.00%	-	-	-	0.00%
45 INTERRUPTIBLE LARGE VOLUME	-	-	-	0.00%	-	-	-	0.00%
46 COMMERCIAL TRANSP.	50,683	46,489	(4,194)	-8.27%	55,733	46,626	(9,107)	-16.34%
47 SMALL COMMERCIAL TRANSP. FIRM	880	902	22	2.50%	862	930	68	7.89%
48 SMALL COMMERCIAL TR - INTER.	-	-	-	0.00%	-	-	-	0.00%
49 SMALL COMMERCIAL TRANSP - NGV	-	-	-	0.00%	-	-	-	0.00%
50 INTERRUPTIBLE TRANSP.	-	-	-	0.00%	-	-	-	0.00%
51 CONTRACT INTERRUPT. TRANSP.	-	-	-	0.00%	-	-	-	0.00%
52 INTERRUPT. LG. VOL. TRANSP.	-	-	-	0.00%	-	-	-	0.00%
53 CONTR. INTERR. LG. VOL. TRANSP.	-	-	-	0.00%	-	-	-	0.00%
54 SPECIAL CONTRACT	476,325	673,543	197,218	41.40%	404,164	724,484	320,320	79.25%

GAS INVOICES
CURRENT MONTH: 08/20

FOR THE PERIOD: JANUARY 2020 THROUGH DECEMBER 2020

	FGT FTS - Contract 5034	MCF	THERMS	RATE	AMOUNT	Actual Checked:	
1	Commodity costs						
2	Contract #5034	FTS 1	2,239,840	0.00000	0.00		
3	Contract #3608, 5338, 5364, 5381 FTS 2			0.00000	0.00		
3A	Back to Back / No Notice			n/a	n/a		
4	Total Firm:		2,239,840		0.00	()	
MEMO: FGT Fixed charges paid on 10th of month							
5	FTS-1 Demand - System supply	Miami	4,871,650	0.72998354	0.05318	259,074.35 ()	
6	" Capacity release		0	0	---		
7	" System supply	Treasure Coast	221,340	0.03001259	0.05318	11,770.86 ()	
8	" System supply	Brevard	1,310,990	0.24000387	0.05318	69,718.45 ()	
9	" " "	Merritt Sq.	0		0.05318	0.00 ()	
10	Total FTS-1 demand		6,403,398		340,564		
11							
12	FTS-2 Demand - System supply	Miami	3,588,870		0.06318	226,745 ()	
13	FTS-2 Demand		0	---		0	
14							
15	Total FTS-2 demand		3,588,870		226,744.81		
16							
17	Fuel Transport		7,105,020			13,263	
18	FGT Storage Demand		1,683,190			16,683	
19							
20						()	
21	Total fixed charges		18,780,478		597,254.37		
22							
23	OTHER SUPPLIERS:						
24			THERMS		AMOUNT		
25	Florida Power & Light		2,239,840		442,727.78	()	
26	Bay Gas Storage - Injection					()	
27						()	
28						()	
29						()	
30						()	
31						()	
32						()	
33						()	
34						()	
35						()	
36						()	
37						()	
38						()	
39						()	
40						()	
41						()	
42						()	
43						()	
44						()	
45	Total costs:		2,239,840		442,727.78		
46							
47	Total Gas Cost Accrual: (Line 4+21+34, Page 9)					1,039,982.15	

CURRENT MONTH: 08/20

FOR THE PERIOD: JANUARY 2020 THROUGH DECEMBER 2020

	therms billed	Net		Amount		Net Activity	Invoice Reference	Invoice
		therms received		This month				
FGT -				Payments	Accruals			
1 FTS-1 & FTS-2 Commod. (Mia,Brv,TC) 08/20			2,239,840.0		-	-		
2 Reverse FTS-1 & FTS-2 Commod accr 07/20			(2,711,730.0)		-	-		
3 FTS-1 & FTS-2 Commodity 07/20			2,711,730.0	-		-		
4			2,239,840.0			-		
5								
6 FTS-1 & FTS-2Demand (Mia,Brv,TC) 08/20	11,675,458.0				597,254.37	597,254.37		
7 Reverse FTS-1 & FTS-2 Demand accr 07/20	(12,634,920.0)				(600,617.44)	(600,617.44)		
8 FTS-1 & FTS-2 Demand 07/20	18,915,240.0			582,975.37		582,975.37	B1 (1)	
9						-		
10 TOTAL FGT DEMAND	17,955,778.0					579,612.30		
11 No-Notice Demand						-		
12						-		
13						-		
14						-		
15						-		
16 TOTAL NO-NOTICE DEMAND						-		
17						-		
18						-		
19 PGA Admin - Odorizer reversal				(24,224.62)		(24,224.62)		
20 Cost Optimization Sharing				(41,748.86)		(41,748.86)		
21 FPU - Capacity Indian River				70,000.00		70,000.00		
22 TECO - Peoples Gas				5,166.39		5,166.39	B2 & B3	
23 FPL Energy Services			23,937	6,665.40		6,665.40	B4	
24 Reverse FPL - 07/20	(2,711,730.0)				(416,883.50)	(416,883.50)		
25						-		
26 FPL - 08/20	4,853,800.0			434,019.81		434,019.81	B1 (2)	
27						-		
28						-		
29						-		
30 Bay Gas Storage Activity				40,323.28		40,323.28		
31 Bay Gas Storage Activity						-		
32 Bay Gas Storage Activity						-		
33						-		
34						-		
35						-	B1(7)	
36						-		
37						-		
38						-		
39						-		
40						-		
41						-		
42						-		
43						-		
44						-		
45						-		
46						-		
47 Net Activity	2,142,070.00					57,459.59		
48								
49 CURRENT MTH ACCRUALS(Page 9 Ln 45) :	2,239,840.0				442,727.78	442,727.78		
50								
51 Total purchases & accruals -			2,263,776.9	1,073,176.77	22,481.21	1,095,657.98		

CURRENT MONTH: 08/20

FOR THE PERIOD: JANUARY 2020 THROUGH DECEMBER 2020								
FGT	therms billed	Net therms received	----- Amount -----		Net Activity	Invoice Reference	Invoice due	Invoice paid
			Payments	This month				
OVERTENDERS / TRANSP. CUSTOMERS								
1								
2	Cash outs		-	0.00	-	B5		JE RVBI085364 - Mar07
3					-			
4					-			
5					-			
16					-			
17					-			
18					-			
19					-			
20					-			
21					-			
22	Total Cash outs / Overtenders	0.0	0.0	0.00	0.00	0.00		
BOOK-OUT TRANSACTIONS								
24					-			
25	FGT Inbalance		162,830.0	(25,794.13)	(25,794.13)	B1 (3)		
26	FCG Flare Project				-			
27	Bay Gas Property Tax Allocation		-		-	B1 (10)		
28	Total book-outs	0.0	162,830.0	(25,794.13)	0.00	(25,794.13)		
STORAGE TRANSACTIONS								
29	Reverse Hattiesburg- Demand	0						
30	Bay Gas - Storage Demand	0		0.00	0.00	B1 (1)		
31					0.00			
32	Storage Purchases - Bay Gas	0		0.00	0.00	B1 (9)		
33	Storage Injections Purch. - Bay Gas	0		0.00	0.00	B1 (4)		
34	Storage Injections Transp. - Bay Gas	0		0.00	0.00	B1 (5)		
35	Storage Withdrawals - Bay Gas	0		0.00	0.00	B1 (6)		
36	Storage Withdrawals - Transp. - Bay Gas		-	0.00	0.00	B1 (7)		
37	Total storage costs	0.0		0.00	0.00	0.00		
38								
39			2,426,606.9	1,047,382.64	22,481.21	1,069,863.85		
40				(a)	(b)			
41								
42	Total Gas Cost - (a + b):			1,069,863.85				
43				0.00				
44								
45	Company Use		0.0	0.00				
46	CNG Vehicle Use		0.0	0.00				
47								
48	Total PGA Gas Cost - (Ln 34 through 41):		2,426,606.90	1,069,863.85				