



1635 Meathe Drive  
West Palm Beach, FL 33411

September 21, 2020

Adam J. Teitzman  
Commission Clerk & Administrative Services  
Florida Public Service Commission  
2540 Shumard Oak Blvd  
Tallahassee, FL 32399-0850

RE: Docket Number 20200003-GU:  
Florida Public Utilities Company, PURCHASE GAS ADJUSTMENT

Dear Mr. Teitzman:

We are enclosing the **August 2020** Purchase Gas Adjustment filing for Florida Public Utilities.

If you have any questions or comments, please feel free to contact me at [dcraig@fpuc.com](mailto:dcraig@fpuc.com), or (904) 383-8693.

Sincerely,

A handwritten signature in blue ink that reads "Derrick M. Craig".

Derrick M. Craig  
Senior Regulatory Analyst

Enclosure

CC: Beth Keating, Gunster & Yoakley  
SJ 80-445, 2019 PGA Filings

LINE	DESCRIPTION	FOR THE PERIOD OF: JANUARY 2020 THROUGH DECEMBER 2020				PERCENTAGE DIFFERENCE				
		CURRENT MONTH		ANNUAL		YTD TO DATE		YTD TO DATE		
		ACTUAL	ORIGINAL ESTIMATE	DIFFERENCE	%	ACTUAL	ORIGINAL ESTIMATE	DIFFERENCE	%	
7	COMMODITY (Pipeline)	\$ 1,121	\$ 2,133	\$ (1,242)	-43.34	\$ 65,828	\$ 34,447	\$ 31,381	91.10	
8	NO NOTICE SERVICE	\$ -	\$ 1,435	\$ 1,435	100.00	\$ -	\$ 31,799	\$ 31,799	100.00	
9	SWING SERVICE	\$ -	\$ -	\$ -	-	\$ -	\$ -	\$ -	-	
10	COMMODITY (Other)	\$ 1,000,820	\$ 582,322	\$ 475,668	81.69	\$ 3,292,012	\$ 6,998,129	\$ 3,706,117	52.95	
11	DEMAND	\$ 2,801,825	\$ 2,307,137	\$ (293,962)	-12.74	\$ 19,867,000	\$ 21,214,379	\$ 1,347,379	6.35	
12	OTHER	\$ 762	\$ 32,133	\$ 31,666	97.59	\$ 218,630	\$ 259,600	\$ 40,970	15.78	
13	LESS END-USE CONTRACT	\$ -	\$ -	\$ -	-	\$ -	\$ -	\$ -	-	
14	DEMAND - SWING SERVICE CREDIT (1)	\$ -	\$ 781,322	\$ 781,322	100.00	\$ -	\$ 6,249,533	\$ 6,249,533	100.00	
15	COMMODITY (Other)	\$ -	\$ -	\$ -	-	\$ -	\$ -	\$ -	-	
16	Special Prior Month Purchase Adj. (OPTIONAL)	\$ -	\$ -	\$ -	-	\$ -	\$ -	\$ -	-	
17	TOTAL COST (+2+3+4+5+6+10)-(7+8+9)	\$ 2,713,348	\$ 2,145,437	\$ (567,411)	-26.44	\$ 23,443,471	\$ 22,286,821	\$ (1,156,650)	-5.19	
18	NET UNBILLED	\$ -	\$ -	\$ -	-	\$ -	\$ -	\$ -	-	
19	COMPANY USE	\$ 919	\$ 100	\$ (41)	-83.87	\$ 7,023	\$ 3,400	\$ (3,623)	-106.55	
20	TOTAL THERM SALES	\$ 2,065,495	\$ 2,145,437	\$ 59,942	2.79	\$ 22,777,756	\$ 22,283,421	\$ (494,335)	-2.22	
21	TERMS PURCHASED									
22	COMMODITY (Pipeline)	988,450	1,842,820	854,370	46.36	13,719,990	22,080,730	8,360,740	37.86	
23	NO NOTICE SERVICE	0	0	0	0	0	0	0	0	
24	SWING SERVICE	0	0	0	0	0	0	0	0	
25	COMMODITY (Other)	1,978,188	1,842,820	(135,368)	-7.35	19,227,191	22,080,730	2,853,539	12.92	
26	DEMAND	5,815,990	6,130,560	314,570	5.13	68,456,420	79,535,990	11,079,570	13.93	
27	OTHER	0	0	0	0	0	0	0	0	
28	LESS END-USE CONTRACT	0	0	0	0	0	0	0	0	
29	COMMODITY (Pipeline)	0	0	0	0	0	0	0	0	
30	DEMAND	0	0	0	0	0	0	0	0	
31	COMMODITY (Other)	0	0	0	0	0	0	0	0	
32	TOTAL PURCHASES (+17+18+20)-(21+23)	1,978,188	1,842,820	(135,368)	-7.35	19,227,191	22,080,730	2,853,539	12.92	
33	NET UNBILLED	0	0	0	0	0	0	0	0	
34	COMPANY USE	1,062	1,487	425	28.58	8,112	10,368	2,256	21.76	
35	TOTAL THERM SALES (For Estimated, 24 - 26)	1,782,487	1,841,333	58,846	3.20	20,609,773	22,070,362	2,851,283	12.92	
36	CENTS PER THERM									
37	COMMODITY (Pipeline)	(1/15)	0.417	0.156	(0.261)	-167.31	0.480	0.156	(0.324)	-207.69
38	NO NOTICE SERVICE	(2/16)	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000
39	SWING SERVICE	(3/17)	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000
40	COMMODITY (Other)	(4/18)	5.390	31.598	26.208	82.94	17.122	31.684	14.562	45.96
41	DEMAND	(5/19)	44.736	37.645	(7.091)	-18.84	29.021	26.673	(2.348)	-8.80
42	OTHER	(6/20)	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000
43	LESS END-USE CONTRACT									
44	COMMODITY Pipeline	(7/21)	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000
45	DEMAND	(8/22)	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000
46	COMMODITY Other	(9/23)	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000
47	TOTAL COST OF PURCHASES	(11/24)	137.163	116.449	(20.714)	-17.79	121.929	100.933	(20.996)	-20.80
48	NET UNBILLED	(12/25)	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000
49	COMPANY USE	(13/26)	86.565	33.625	(52.940)	-157.44	86.565	32.793	(53.772)	-163.97
50	TOTAL COST OF THERM SOLD	(11/27)	152.223	116.543	(35.680)	-30.62	113.749	100.981	(12.768)	-12.64
51	TRUE-UP	(E-2)	(2.363)	(2.363)	0.000	0.00	(2.363)	(2.363)	0.000	0.00
52	TOTAL COST OF GAS	(40+41)	149.860	114.180	(35.680)	-31.25	111.386	98.618	(12.768)	-12.95
53	REVENUE TAX FACTOR		1.00503	1.00503	0.000	0.00	1.00503	1.00503	0.000	0.00
54	PGA FACTOR ADJUSTED FOR TAXES	(42+43)	150.61380	114.75433	(35.859)	-31.25	111.94627	99.11405	(12.832)	-12.95
55	PGA FACTOR ROUNDED TO NEAREST .001		150.614	114.754	(35.860)	-31.25	111.946	99.114	(12.832)	-12.95

(1) Actual Swing Service credits revenue vs. projection which credits expense

COMPANY: FLORIDA PUBLIC UTILITIES COMPANY			
PURCHASED GAS ADJUSTMENT COST RECOVERY CLAUSE CALCULATION SCHEDULE A-1 SUPPORTING DETAIL			
FOR THE PERIOD OF:		JANUARY 2020 THROUGH DECEMBER 2020	
CURRENT MONTH:		August 2020	
COMMODITY (Pipeline)	THERMS	INVOICE AMOUNT	COST PER THERM (¢ PER THERM)
1 Commodity Pipeline - Scheduled FTS - System Supply	1,075,150	4,606.68	0.428
2 No Notice Commodity Adjustment - System Supply	(86,700)	(485.52)	0.560
3 Commodity Pipeline - Scheduled FTS -	0	0.00	0.000
4 Commodity Pipeline - Scheduled FTS - OSSS	0	0.00	0.000
5 Commodity Pipeline - Scheduled - NUI	0	0.00	0.000
6 Commodity Pipeline - Scheduled - INDIANTOWN GAS	0	0.00	0.000
7 Commodity Adjustments	0	0.00	0.000
8 TOTAL COMMODITY (Pipeline)	988,450	4,121.16	0.417
<b>SWING SERVICE</b>			
9 Swing Service - Scheduled	0	0.00	0.000
10 Alert Day Volumes - FGT	0	0.00	0.000
11 Alert Day Volumes - TECO	0	0.00	0.000
12 Operational Flow Order Volumes - FGT	0	0.00	0.000
13 Less Alert Day Volumes Direct Billed to Others	0	0.00	0.000
14 Other	0	0.00	0.000
15	0	0.00	0.000
16 TOTAL SWING SERVICE	0	0.00	0.000
<b>COMMODITY OTHER</b>			
17 Commodity Other - Scheduled FTS - System Supply	1,082,450	162,484.11	15.011
18 Commodity Other - Scheduled FTS - OSSS	0	0.00	0.000
19 Commodity Other - Marlin	14,320	9,634.60	67.281
20 Imbalance Cashout - FGT	881,418	(55,996.45)	(6.353)
21 Imbalance Cashout - Other Shippers	0	(9,502.50)	0.000
22 Imbalance Cashout - OSSS	0	0.00	0.000
23 Commodity Other - System Supply - June Adjustment	0	0.00	0.000
24 TOTAL COMMODITY (Other)	1,978,188	106,619.76	5.390
<b>DEMAND</b>			
25 Demand (Pipeline) Entitlement to System Supply	5,464,600	640,453.15	11.720
26 Demand (Pipeline) No Notice - System Supply	344,100	1,644.80	0.478
27 Demand (Pipeline) Entitlement to End-Users	0	0.00	0.000
28 Demand (Pipeline) Entitlement to OSSS	0	0.00	0.000
29 Other - PPC	0	1,959,137.06	0.000
30 Other - Marlin	0	0.00	0.000
31 Other - Teco	7,290	590.03	8.094
32 Other Ft. Meade	0	0.00	0.000
33 TOTAL DEMAND	5,815,990	2,601,825.04	44.736
<b>OTHER</b>			
34 Company Use of Natural Gas	0	5,131.90	0.000
35 Transportation Trailer Charges	0	0.00	0.000
36 Propane Gas	0	0.00	0.000
37 Other	0	0.00	0.000
38 Other	0	(4,350.00)	0.000
39 Other	0	0.00	0.000
40 Other	0	0.00	0.000
41 Other	0	0.00	0.000
42 Other	0	0.00	0.000
43 Other	0	0.00	0.000
44 Other	0	0.00	0.000
45 Other	0	0.00	0.000
46 Other	0	0.00	0.000
47 Other	0	0.00	0.000
48 Other	0	0.00	0.000
49 Other	0	0.00	0.000
50 TOTAL OTHER	0	781.90	0.000
<b>OFF-SYSTEMS SALES SERVICE</b>			
	Dekatherms	Unit Cost	Amount
18 Commodity Other - Scheduled FTS - OSSS	0	0.00000	0.00
NOTES	Supply Area Volume Required to provide Delivered Volume	From Schedule A-4 Weighted Average Wellhead Price	



FLORIDA PUBLIC UTILITIES COMPANY  
July GAS SUPPLY COSTS

DESCRIPTION	SUPPLIER	ACCRUAL		July ACTUAL		INVOICE #	PAGE NO.	July TRUE-UP	
		\$	THERMS	\$	THERMS			\$	THERMS
COMMODITY (PIPELINE)	FGT	\$334.43	59,720	\$334.43	59,720	000382007		\$0.00	0
COMMODITY (PIPELINE)	FGT	\$450.18	80,390	\$450.20	80,390	000381999		\$0.02	0
COMMODITY (PIPELINE)	FGT	\$0.00	0	\$0.00	0			\$0.00	0
COMMODITY (PIPELINE)	FGT	\$0.00	0	\$0.00	0			\$0.00	0
COMMODITY (PIPELINE)	FGT	\$3,308.90	774,390	\$3,128.50	774,390	000382001		(\$178.10)	0
COMMODITY (PIPELINE)	FGT	\$0.00	0	\$0.00	0			\$0.00	0
COMMODITY (PIPELINE)	FGT	\$0.00	0	\$0.00	0			\$0.00	0
COMMODITY (PIPELINE)- NO NOTICE	FGT	\$363.12	70,200	(\$363.12)	(70,200)	000382007		(\$766.24)	(146,400)
COMMODITY (PIPELINE)	FGT	\$0.00	0	\$0.00	0			\$0.00	0
COMMODITY (PIPELINE)	FGT	\$0.00	0	\$0.00	0			\$0.00	0
COMMODITY (PIPELINE)	FGT	\$0.00	0	\$0.00	0			\$0.00	0
COMMODITY (PIPELINE) TOTAL		\$4,484.33	\$64,699	\$3,326.61	\$44,290			(\$984.32)	(149,498)
ALERT DAY	FGT	\$0.00	0	\$0.00	0	Alert Day Calculation		\$0.00	0
ALERT DAY	INDIANTOWN	\$0.00	0	\$0.00	0	Alert Day Calculation		\$0.00	0
ALERT DAY	TECO	\$0.00	0	\$0.00	0	Alert Day Calculation		\$0.00	0
ALERT DAY TOTAL		\$0.00	0	\$0.00	0			\$0.00	0
COMMODITY (OTHER)	FGT	(\$62,047.19)	307,170	(\$62,047.19)	448,720	FGT CICO Report		\$0.00	141,550
COMMODITY (OTHER)	FCG	(\$48.30)	0	(\$144.76)	0	735899		(\$96.46)	0
COMMODITY (OTHER)	FGT (INDIANTOWN)	\$715.34	0	\$715.34	0	374557-0620		\$0.00	0
COMMODITY (OTHER)	FCG	\$0.00	0	\$0.00	0			\$0.00	0
COMMODITY (OTHER)	FGT Interest	\$0.00	0	\$0.00	0			\$0.00	0
COMMODITY (OTHER)	IND OMA-PGA	\$0.00	0	\$0.00	0			\$0.00	0
COMMODITY (OTHER)		\$0.00	0	\$0.00	0			\$0.00	0
COMMODITY (OTHER)	FCG	\$896.19	4,020	\$694.17	3,630	602112 2020-07		(\$202.02)	(360)
COMMODITY (OTHER)	MARLIN	\$693.86	850	\$693.86	850	29240		\$0.00	0
COMMODITY (OTHER)	MARLIN	\$7,442.06	9,090	\$7,442.06	9,090	29239		\$0.00	0
COMMODITY (OTHER)	MARLIN	\$2,497.25	3,050	\$2,497.25	3,050	29238		\$0.00	0
COMMODITY (OTHER)	MARLIN	\$0.00	0	\$0.00	0			\$0.00	0
COMMODITY (OTHER)	MARLIN	\$0.00	0	\$0.00	0			\$0.00	0
COMMODITY (OTHER)	MARLIN	\$437.18	530	\$437.18	530	29237		\$0.00	0
COMMODITY (OTHER)	TECO	\$5,277.47	6,580	\$5,277.47	5,580	211012145184-0720		\$0.00	0
COMMODITY (OTHER)	TECO	\$2,490.61	2,820	\$2,387.44	2,500	211012145445-0720		(\$113.17)	(120)
COMMODITY (OTHER)	TECO	\$0.00	0	\$0.00	0	211012145697-0720		\$0.00	0
COMMODITY (OTHER)	TECO	(\$31,036.39)	0	\$5,291.19	0	211009524277-0720		\$30,329.58	0
COMMODITY (OTHER)	TECO	\$0.00	0	\$0.00	0			\$0.00	0
COMMODITY (OTHER)	TECO	\$0.00	0	\$0.00	0			\$0.00	0
COMMODITY (OTHER)	CONOCO	\$149,975.64	914,530	\$146,976.84	914,530	142996.142998.143498		\$0.00	0
COMMODITY (OTHER)	EMERA	\$3,095.80	0	\$3,095.80	0	108376		\$0.00	0
COMMODITY (OTHER)	EMERA-Juvr Backout	(\$32,770.96)	0	(\$32,770.96)	0	111015		\$0.00	0
COMMODITY (OTHER)	Gas South	\$0.00	0	\$0.00	0			\$0.00	0
COMMODITY (OTHER) TOTAL		\$43,995.86	1,247,440	\$79,684.49	1,388,480			\$36,088.93	141,640
DEMAND - NO NOTICE	FGT	\$1,644.80	344,100	\$1,644.80	344,100	000382006		\$0.00	0
DEMAND	FGT	\$5,456.62	102,610	\$5,456.62	102,610	000382008		\$0.00	0
DEMAND	FGT	\$5,875.67	93,000	\$5,875.67	93,000	000381998		\$0.00	0
DEMAND	FCG	\$33,047.00	1,550,000	\$28,725.09	1,550,000	207		(\$4,321.91)	0
DEMAND	FGT	\$0.00	0	\$0.00	0			\$0.00	0
DEMAND	FGT	\$30,171.61	0	\$39,171.61	0	000381712		\$0.00	0
DEMAND	FGT	(\$0.01)	0	(\$0.01)	0	000381995		\$0.00	0
DEMAND	FGT	\$476,160.00	3,720,000	\$476,160.00	3,720,000	000382000		\$0.00	0
DEMAND	SNS	\$85,169.52	0	\$85,169.52	0	02155007208H000		\$0.00	0
DEMAND	FCG	\$463.18	4,000	\$300.37	3,630	602112 2020-07		(\$162.81)	(300)
DEMAND	FCG	\$0.00	0	\$0.00	0			\$0.00	0
DEMAND	MARLIN	\$0.00	0	\$0.00	0			\$0.00	0
DEMAND	MARLIN	\$0.00	0	\$0.00	0			\$0.00	0
DEMAND	MARLIN	\$0.00	0	\$0.00	0			\$0.00	0
DEMAND	MARLIN	\$0.00	0	\$0.00	0			\$0.00	0
DEMAND	MARLIN	\$0.00	0	\$0.00	0			\$0.00	0
DEMAND	MARLIN	\$0.00	0	\$0.00	0			\$0.00	0
DEMAND	MARLIN	\$0.00	0	\$0.00	0			\$0.00	0
DEMAND	MARLIN	\$0.00	0	\$0.00	0			\$0.00	0
DEMAND	PPC	\$1,331,376.06	0	\$1,331,376.06	0	375223-0720		\$0.00	0
DEMAND	PPC	\$0.00	0	\$0.00	0			\$0.00	0
DEMAND	PPC	\$627,761.00	0	\$627,761.00	0	428663-0720		\$0.00	0
DEMAND	TECO	\$142.56	5,580	\$142.56	5,580	211012145184-0720		\$0.00	0
DEMAND	TECO	\$142.56	2,820	\$142.56	2,500	211012145440-0720		\$0.00	(120)
DEMAND	TECO	\$394.93	0	\$394.93	0	211012145697-0720		\$0.00	0
DEMAND	TECO	\$0.00	0	\$0.00	0			\$0.00	0
DEMAND	TECO	\$0.00	0	\$0.00	0			\$0.00	0
DEMAND	TECO	\$0.00	0	\$0.00	0			\$0.00	0
DEMAND TOTAL		\$2,024,476.46	5,822,480	\$2,619,987.64	5,821,650			(\$4,516.92)	(619)
OTHER	FPUC	\$115.45	0	\$115.45	0	03817995-0720		\$0.00	0
OTHER	FPUC	\$6.21	0	\$6.21	0	04059844-0720		\$0.00	0
OTHER	FPUC	\$6.00	0	\$6.00	0	04888576-0720		\$0.00	0
OTHER	FPUC	\$0.00	0	\$0.00	0			\$0.00	0
OTHER	CARDINAL TECH	\$5,000.00	0	\$5,000.00	0	1206		\$0.00	0
OTHER		\$0.00	0	\$0.00	0			\$0.00	0
OTHER		\$0.00	0	\$0.00	0			\$0.00	0
OTHER	PIERPONT & MCLELLAND	\$30,000.00	0	\$600.00	0	431		(\$29,399.00)	0
OTHER	PIERPONT & MCLELLAND	\$0.00	0	\$0.00	0			\$0.00	0
OTHER		\$0.00	0	\$0.00	0			\$0.00	0
OTHER		\$0.00	0	\$0.00	0			\$0.00	0
OTHER		\$0.00	0	\$0.00	0			\$0.00	0
OTHER	GUNSTER YONKLEY & STEV	\$0.00	0	\$0.00	0	638665		\$0.00	0
OTHER		\$0.00	0	\$0.00	0			\$0.00	0
OTHER		\$0.00	0	\$0.00	0			\$0.00	0
OTHER		\$0.00	0	\$0.00	0			\$0.00	0
OTHER		\$0.00	0	\$0.00	0			\$0.00	0
OTHER		\$0.00	0	\$0.00	0			\$0.00	0
OTHER		\$0.00	0	\$0.00	0			\$0.00	0
OTHER		\$0.00	0	\$0.00	0			\$0.00	0
OTHER TOTAL		\$35,127.73	0	\$5,777.75	0			(\$29,350.00)	0
LESS END-USE CONTRACT									
COMMODITY (OTHER)		\$0.00	0	\$0.00	0			\$0.00	0
COMMODITY (OTHER) TOTAL		\$0.00	0	\$0.00	0			\$0.00	0

FLORIDA PUBLIC UTILITIES COMPANY  
August GAS SUPPLY COSTS

DESCRIPTION	SUPPLIER	August ACCRUAL		INVOICE #
		\$	THERMS	
COMMODITY (PIPELINE)	FGT	\$347.20	42,000	ACCRUAL
COMMODITY (PIPELINE)	FGT	\$469.11	83,770	ACCRUAL
COMMODITY (PIPELINE)	FGT	\$0.00	0	
COMMODITY (PIPELINE)	FGT	\$0.00	0	
COMMODITY (PIPELINE)	FGT	\$3,668.45	929,880	ACCRUAL
COMMODITY (PIPELINE)	FGT	\$0.00	0	
COMMODITY (PIPELINE)	FGT	\$0.00	0	
COMMODITY (PIPELINE)	FGT	\$300.72	63,700	ACCRUAL
COMMODITY (PIPELINE)	FGT	\$0.00	0	
COMMODITY (PIPELINE)	FGT	\$0.00	0	
COMMODITY (PIPELINE)	FGT	\$0.00	0	
<b>COMMODITY (PIPELINE) TOTAL</b>		<b>\$6,085.48</b>	<b>1,120,850</b>	
ALERT DAY	FGT	\$0.00	0	Alert Day Calculation
ALERT DAY	INDIAN TOWN	\$0.00	0	Alert Day Calculation
ALERT DAY	TECO	\$0.00	0	Alert Day Calculation
<b>ALERT DAY TOTAL</b>		<b>\$0.00</b>	<b>0</b>	
COMMODITY (OTHER)	FGT	(\$58,130.50)	739,868	FGT CICO Report
COMMODITY (OTHER)	FCG	(\$809.28)	0	ACCRUAL
COMMODITY (OTHER)	FGT (INDIAN TOWN)	\$1,077.79	0	374657-0720
COMMODITY (OTHER)	FCG	(\$0,502.50)	0	202005-250385
COMMODITY (OTHER)	FGT Wholesale	\$0.00	0	
COMMODITY (OTHER)	IND OSA-PCA	\$0.00	0	
COMMODITY (OTHER)		\$0.00	0	
COMMODITY (OTHER)		\$0.00	0	
COMMODITY (OTHER)	FCG	\$760.74	3,410	ACCRUAL
COMMODITY (OTHER)	MARLIN	\$77.31	100	28256
COMMODITY (OTHER)	MARLIN	\$6,166.31	7,850	28256
COMMODITY (OTHER)	MARLIN	\$2,841.25	3,350	28254
COMMODITY (OTHER)	MARLIN	\$0.00	0	
COMMODITY (OTHER)	MARLIN	\$0.00	0	
COMMODITY (OTHER)	MARLIN	\$0.00	0	
COMMODITY (OTHER)	TECO	\$4,047.27	4,910	211012145184-0820
COMMODITY (OTHER)	TECO	\$2,867.44	2,500	ACCRUAL
COMMODITY (OTHER)	TECO	\$0.00	0	ACCRUAL
COMMODITY (OTHER)	TECO	\$1,025.58	0	ACCRUAL
COMMODITY (OTHER)	TECO	\$0.00	0	
COMMODITY (OTHER)	TECO	\$0.00	0	
COMMODITY (OTHER)	CONOCO	\$215,033.22	1,075,160	ACCRUAL
COMMODITY (OTHER)	EMERA	\$18,059.87	0	ACCRUAL
COMMODITY (OTHER)	EMERA-July Backlog	(\$48,278.18)	0	11-1252
COMMODITY (OTHER)	Gas South	(\$67,467.50)	0	ACCRUAL
<b>COMMODITY (OTHER) TOTAL</b>		<b>\$70,836.83</b>	<b>1,837,148</b>	
DEMAND - NO NOTICE	FGT	\$1,644.00	344,100	000382049
DEMAND	FGT	\$5,242.34	68,590	000382049
DEMAND	FGT	\$5,875.05	93,000	000382507
DEMAND	FSC	\$33,047.00	1,590,000	ACCRUAL
DEMAND	FGT	\$0.00	0	
DEMAND	FGT	\$39,171.61	0	000382340
DEMAND	FGT	(\$0.01)	0	000382441
DEMAND	FGT	\$470,100.00	3,720,000	000382445
DEMAND	SNG	\$65,168.50	0	ACCRUAL
DEMAND	FCG	\$300.58	3,410	ACCRUAL
DEMAND	FCG	\$0.00	0	
DEMAND	MARLIN	\$0.00	0	
DEMAND	MARLIN	\$0.00	0	
DEMAND	MARLIN	\$0.00	0	
DEMAND	MARLIN	\$0.00	0	
DEMAND	MARLIN	\$0.00	0	
DEMAND	MARLIN	\$0.00	0	
DEMAND	MARLIN	\$0.00	0	
DEMAND	MARLIN	\$0.00	0	
DEMAND	MARLIN	\$0.00	0	28227
DEMAND	PPC	\$1,331,274.08	0	375223-0820
DEMAND	PPC	\$0.00	0	
DEMAND	PPC	\$627,701.00	0	429883-0820
DEMAND	TECO	\$142.55	4,910	211012145184-0820
DEMAND	TECO	\$142.55	2,500	ACCRUAL
DEMAND	TECO	\$304.93	0	ACCRUAL
DEMAND	TECO	\$0.00	0	
DEMAND	TECO	\$0.00	0	
DEMAND	TECO	\$0.00	0	
DEMAND	TECO	\$0.00	0	
<b>DEMAND TOTAL</b>		<b>\$2,466,335.88</b>	<b>8,816,860</b>	
OTHER	FPUC	\$110.67	0	03017905-0820
OTHER	FPUC	\$7.14	0	04003844-0920
OTHER	FPUC	\$6.09	0	04080578-0920
OTHER	FPUC	\$0.00	0	
OTHER	CARGONAL TECH	\$5,000.00	0	1207
OTHER		\$0.00	0	
OTHER		\$0.00	0	
OTHER	PIERPONT & MCLELLAND	\$25,000.00	0	Accrual based on estimate
OTHER	PIERPONT & MCLELLAND	\$0.00	0	
OTHER		\$0.00	0	
OTHER		\$0.00	0	
OTHER		\$0.00	0	
OTHER		\$0.00	0	
OTHER	GUNSTER YOKLEY & STEWART	\$0.00	0	
OTHER		\$0.00	0	
OTHER		\$0.00	0	
OTHER		\$0.00	0	
OTHER		\$0.00	0	
OTHER		\$0.00	0	
OTHER		\$0.00	0	
OTHER		\$0.00	0	
OTHER		\$0.00	0	
<b>OTHER TOTAL</b>		<b>\$30,131.90</b>	<b>0</b>	
LESS END-USE CONTRACT				
COMMODITY (OTHER)		\$0.00	0	
<b>COMMODITY (OTHER) TOTAL</b>		<b>\$0.00</b>	<b>0</b>	

FOR THE PERIOD OF: JANUARY 2020 THROUGH DECEMBER 2020

		CURRENT MONTH: AUGUST				YEAR-TO-DATE			
		ACTUAL	ESTIMATE	DIFFERENCE		ACTUAL	ESTIMATE	DIFFERENCE	
				AMOUNT	%			AMOUNT	%
<b>TRUE-UP CALCULATION</b>									
PURCHASED GAS COST	Sch. A-1 Line 4, Estimate include Sch. A-1 Line 10	106,620	\$ 582,302	\$ 475,682	81.7	3,292,012	\$ 6,996,129	\$ 3,704,117	53.0
TRANSPORTATION COST	Sch. A-1 Lines 1, 2, 3, 5, 6	2,606,728	\$ 1,563,635	\$ (1,043,093)	(66.7)	20,151,459	\$ 15,290,692	\$ (4,860,767)	(31.8)
TOTAL COST		2,713,348	\$ 2,145,937	\$ (567,411)	(26.4)	23,443,471	\$ 22,286,821	\$ (1,156,650)	(5.2)
FUEL REVENUES (NET OF REVENUE TAX)		2,085,495	\$ 2,145,437	\$ 59,942	2.8	22,777,756	\$ 22,283,421	\$ (494,335)	(2.2)
TRUE-UP - (COLLECTED) OR REFUNDED *		62,796	\$ 62,796	\$ -	0.0	502,362	\$ 502,362	\$ -	0.0
FUEL REVENUE APPLICABLE TO PERIOD	Add Lines 4 + 5	2,148,291	\$ 2,208,233	\$ 59,942	2.7	23,280,118	\$ 22,785,783	\$ (494,335)	(2.2)
TRUE-UP - OVER(UNDER) - THIS PERIOD	Line 6 - Line 3	(565,057)	\$ 62,296	\$ 627,353	1007.1	(163,353)	\$ 498,962	\$ 662,315	132.7
INTEREST PROVISION -THIS PERIOD	Line 21	104	\$ (209)	\$ (313)	149.8	11,466	\$ (13,886)	\$ (25,352)	182.6
BEGINNING OF PERIOD TRUE-UP AND INTEREST: over/(under)		1,611,836	\$ (2,615,233)	\$ (4,227,069)	161.6	1,638,336	\$ (2,598,656)	\$ (4,236,992)	163.1
TRUE-UP COLLECTED OR (REFUNDED)	Reverse of Line 5	(62,796)	\$ (62,796)	\$ -	0.0	(502,362)	\$ (502,362)	\$ -	0.0
FLEX RATE REFUND (if applicable)		-	\$ -	\$ -	0.0	-	\$ -	\$ -	0.0
TOTAL ACTUAL/ESTIMATED TRUE-UP: over/(under)	Add Lines 7 + 8 + 9 + 10 + 10a	984,087	\$ (2,615,942)	\$ (3,600,029)	137.6	984,087	\$ (2,615,942)	\$ (3,600,029)	137.6

MEMO: Unbilled Over-recovery	(457,635)
Over/(under)-recovery Book Balance	526,452

<b>INTEREST PROVISION</b>						
12	BEGINNING TRUE-UP AND INTEREST	Line 9	\$ 1,611,836	\$ (2,615,233)	\$ (4,227,069)	161.6
13	ENDING TRUE-UP BEFORE INTEREST	Add Lines 12 + 7 + 5	\$ 983,983	\$ (2,615,733)	\$ (3,599,716)	137.6
14	TOTAL (12+13)	Add Lines 12 + 13	\$ 2,595,819	\$ (5,230,966)	\$ (7,826,785)	149.6
15	AVERAGE	50% of Line 14	\$ 1,297,910	\$ (2,615,483)	\$ (3,913,393)	149.6
16	INTEREST RATE - FIRST DAY OF MONTH		0.00100	0.00100	-	0.0
17	INTEREST RATE - FIRST DAY OF SUBSEQUENT MONTH		0.00080	0.00080	-	0.0
18	TOTAL	Add Lines 16 + 17	0.00180	0.00180	-	0.0
19	AVERAGE	50% of Line 18	0.00090	0.00090	-	0.0
20	MONTHLY AVERAGE	Line 19 / 12 mos.	0.00008	0.00008	-	0.0
21	INTEREST PROVISION	Line 15 x Line 20	\$ 104	\$ (209)	\$ (313)	149.8

Beginning of period True-up & Interest (Line 9) comes from the most recently filed E-4 if we do not flex down. If we flex down, the beginning of the period True-up & Interest (Line 9) comes from the prior periods end of period net true-up.  
 The prior period write-off will be the estimated over/under recovery estimated on Schedule E-4 regardless if we flex down.

5



COMPANY:  
**FLORIDA PUBLIC  
 UTILITIES COMPANY**

**TRANSPORTATION PURCHASES  
 SYSTEM SUPPLY AND END USE**  
 FOR THE PERIOD OF: JANUARY 2020 THROUGH DECEMBER 2020

SCHEDULE A-3

PRESENT MONTH: **AUGUST**

LINE NO	2009 DATE	PURCHASED FROM	PURCHASED FOR	SCH TYPE	UNITS SYSTEM SUPPLY	UNITS END USE	UNITS TOTAL PURCHASED	COMMODITY COST		DEMAND COST	OTHER CHARGES (GAS/FUEL)	TOTAL CENTS PER THERM
								THIRD PARTY	PIPELINE			
1	Jan	FGT	SYS SUPPLY	N/A	(122,960)		(122,960)	\$ 408,324.79	N/A	N/A	INCL IN COST	-332.079367
2	Jan	FGT (INDIANTOWN)	SYS SUPPLY	N/A			0	\$ 447.02	N/A	N/A	INCL IN COST	N/A
3	Jan	FCG	SYS SUPPLY	N/A	10,230		10,230	\$ (16,826.79)	N/A	N/A	INCL IN COST	-164.484751
4	Jan	MARLIN	SYS SUPPLY	N/A	16,980		16,980	\$ 15,449.56	N/A	N/A	INCL IN COST	90.986808
5	Jan	TECO	SYS SUPPLY	N/A	47,492		47,492	\$ 74,559.62	N/A	N/A	INCL IN COST	156.992740
6	Jan	RAINBOW ENERGY	SYS SUPPLY	N/A	0		0	\$ -	N/A	N/A	INCL IN COST	N/A
6	Jan	CONOCO	SYS SUPPLY	N/A	4,337,540		4,337,540	\$ 966,106.01	N/A	N/A	INCL IN COST	22.273132
7	Jan	EMERA	SYS SUPPLY	N/A				\$ (3,346)	N/A	N/A	INCL IN COST	N/A
7	Feb	FGT	SYS SUPPLY	N/A	2,426,115		2,426,115	\$ (113,155.56)	N/A	N/A	INCL IN COST	-4.664063
8	Feb	FGT (INDIANTOWN)	SYS SUPPLY	N/A				\$ 313.83	N/A	N/A	INCL IN COST	N/A
9	Feb	MARLIN	SYS SUPPLY	N/A	13,730		13,730	\$ 12,623.82	N/A	N/A	INCL IN COST	91.943336
10	Feb	TECO	SYS SUPPLY	N/A	41,888		41,888	\$ 43,951.70	N/A	N/A	INCL IN COST	104.927210
11	Feb	CONOCO	SYS SUPPLY	N/A	1,988,670		1,988,670	\$ 386,449.45	N/A	N/A	INCL IN COST	19.432558
12	Feb	BOCA RATON HYDR	SYS SUPPLY	N/A				\$ 0	N/A	N/A	INCL IN COST	N/A
13	Feb	EMERA	SYS SUPPLY	N/A				\$ 34,640	N/A	N/A	INCL IN COST	N/A
14	Mar	FGT	SYS SUPPLY	N/A	(1,764,009)		(1,764,009)	\$ 253,507.59	N/A	N/A	INCL IN COST	-14.371105
15	Mar	FGT (INDIANTOWN)	SYS SUPPLY	N/A				\$ 225.94	N/A	N/A	INCL IN COST	N/A
16	Mar	FCG	SYS SUPPLY	N/A	4,360		4,360	\$ 967.07	N/A	N/A	INCL IN COST	22.180505
17	Mar	FGT Interest	SYS SUPPLY	N/A				\$ 0	N/A	N/A	INCL IN COST	N/A
18	Mar	IND OBA-PGA	SYS SUPPLY	N/A				\$ 0	N/A	N/A	INCL IN COST	N/A
19	Mar	MARLIN	SYS SUPPLY	N/A	13,730		13,730	\$ 12,623.82	N/A	N/A	INCL IN COST	91.943336
20	Mar	TECO	SYS SUPPLY	N/A	34,195		34,195	\$ 54,131.73	N/A	N/A	INCL IN COST	158.301204
21	Mar	CONOCO	SYS SUPPLY	N/A	3,437,870		3,437,870	\$ 648,311.71	N/A	N/A	INCL IN COST	18.857947
22	Mar	EMERA	SYS SUPPLY	N/A				\$ 37,514	N/A	N/A	INCL IN COST	N/A
23	Apr	FGT	SYS SUPPLY	N/A	1,164,675		1,164,675	\$ (225,511.61)	N/A	N/A	INCL IN COST	-19.362621
24	Apr	FGT (INDIANTOWN)	SYS SUPPLY	N/A				\$ 377.60	N/A	N/A	INCL IN COST	N/A
25	Apr	FCG	SYS SUPPLY	N/A	6,141		6,141	\$ 1,373.97	N/A	N/A	INCL IN COST	22.373718
26	Apr	FGT Interest	SYS SUPPLY	N/A				\$ 0	N/A	N/A	INCL IN COST	N/A
27	Apr	IND OBA-PGA	SYS SUPPLY	N/A				\$ 0	N/A	N/A	INCL IN COST	N/A
28	Apr	MARLIN	SYS SUPPLY	N/A	14,990		14,990	\$ 12,574	N/A	N/A	INCL IN COST	83.880921
29	Apr	TECO	SYS SUPPLY	N/A	16,366		16,366	\$ 2,766	N/A	N/A	INCL IN COST	16.903275
30	Apr	CONOCO	SYS SUPPLY	N/A	413,830		413,830	\$ 75,734	N/A	N/A	INCL IN COST	18.300677
30	Apr	EMERA	SYS SUPPLY	N/A				\$ 9,871	N/A	N/A	INCL IN COST	N/A
29	May	FGT	SYS SUPPLY	N/A	823,124		823,124	\$ (35,685)	N/A	N/A	INCL IN COST	-4.335330
30	May	FGT (INDIANTOWN)	SYS SUPPLY	N/A	0		0	\$ 634.25	N/A	N/A	INCL IN COST	N/A
31	May	FCG	SYS SUPPLY	N/A	4,468		4,468	\$ (8,148)	N/A	N/A	INCL IN COST	-182.357878
32	May	FGT Interest	SYS SUPPLY	N/A	0		0	\$ -	N/A	N/A	INCL IN COST	N/A
33	May	IND OBA-PGA	SYS SUPPLY	N/A				\$ 0	N/A	N/A	INCL IN COST	N/A
34	May	MARLIN	SYS SUPPLY	N/A	16,150		16,150	\$ 13,253	N/A	N/A	INCL IN COST	82.064644
35	May	TECO	SYS SUPPLY	N/A	20,178		20,178	\$ (22,538)	N/A	N/A	INCL IN COST	-111.698616
36	May	CONOCO	SYS SUPPLY	N/A	1,394,330		1,394,330	\$ 244,035	N/A	N/A	INCL IN COST	17.501921
35	May	EMERA	SYS SUPPLY	N/A	0		0	\$ 4,327	N/A	N/A	INCL IN COST	N/A
37	Jun	FGT	SYS SUPPLY	N/A	561,619		561,619	\$ (34,107)	N/A	N/A	INCL IN COST	-6.072893
38	Jun	FGT (INDIANTOWN)	SYS SUPPLY	N/A				\$ 543	N/A	N/A	INCL IN COST	N/A
39	Jun	FCG	SYS SUPPLY	N/A	5,040		5,040	\$ 1,474	N/A	N/A	INCL IN COST	29.250933
40	Jun	CONOCO	SYS SUPPLY	N/A	1,025,560		1,025,560	\$ 201,111	N/A	N/A	INCL IN COST	19.609831
41	Jun	PESCO	SYS SUPPLY	N/A				\$ 0	N/A	N/A	INCL IN COST	N/A
42	Jun	BP	SYS SUPPLY	N/A				\$ 0	N/A	N/A	INCL IN COST	N/A
43	Jun	PEOPLES GAS	SYS SUPPLY	N/A				\$ 0	N/A	N/A	INCL IN COST	N/A
44	Jun	MARLIN	SYS SUPPLY	N/A	44,960		44,960	\$ 36,806	N/A	N/A	INCL IN COST	81.884435
45	Jun	TECO	SYS SUPPLY	N/A	8,630		8,630	\$ (10,498)	N/A	N/A	INCL IN COST	-121.652530
46	Jun	GAS SOUTH	SYS SUPPLY	N/A	0		0	\$ (67,498)	N/A	N/A	INCL IN COST	N/A
45	Jun	EMERA	SYS SUPPLY	N/A	0		0	\$ 71,799	N/A	N/A	INCL IN COST	N/A
45	Jul	FGT	SYS SUPPLY	N/A	304,320		304,320	\$ (62,047)	N/A	N/A	INCL IN COST	-20.388798
46	Jul	FGT (INDIANTOWN)	SYS SUPPLY	N/A				\$ 715	N/A	N/A	INCL IN COST	N/A
47	Jul	FCG	SYS SUPPLY	N/A	3,001		3,001	\$ 9,724	N/A	N/A	INCL IN COST	324.016328
48	Jul	CONOCO	SYS SUPPLY	N/A	917,380		917,380	\$ 146,126	N/A	N/A	INCL IN COST	15.928585
49	Jul	PESCO	SYS SUPPLY	N/A				\$ 0	N/A	N/A	INCL IN COST	N/A
50	Jul	BP	SYS SUPPLY	N/A				\$ 0	N/A	N/A	INCL IN COST	N/A
50	Jul	PEOPLES GAS	SYS SUPPLY	N/A				\$ 0	N/A	N/A	INCL IN COST	N/A
51	Jul	MARLIN	SYS SUPPLY	N/A	13,520		13,520	\$ 11,070	N/A	N/A	INCL IN COST	81.881287
52	Jul	GAS SOUTH	SYS SUPPLY	N/A	0		0	\$ 67,498	N/A	N/A	INCL IN COST	N/A
51	Jul	EMERA	SYS SUPPLY	N/A	0		0	\$ (38,895)	N/A	N/A	INCL IN COST	N/A
52	Jul	TECO	SYS SUPPLY	N/A	4,890		4,890	\$ (38,312)	N/A	N/A	INCL IN COST	-783.475051
52	Aug	FGT	SYS SUPPLY	N/A	881,418		881,418	\$ (56,139)	N/A	N/A	INCL IN COST	-6.369112
53	Aug	FGT (INDIANTOWN)	SYS SUPPLY	N/A	0		0	\$ 1,078	N/A	N/A	INCL IN COST	N/A
54	Aug	FCG	SYS SUPPLY	N/A	3,020		3,020	\$ (9,709)	N/A	N/A	INCL IN COST	-321.474172
55	Aug	CONOCO	SYS SUPPLY	N/A	1,075,160		1,075,160	\$ 215,033	N/A	N/A	INCL IN COST	20.000113
56	Aug	PESCO	SYS SUPPLY	N/A				\$ 0	N/A	N/A	INCL IN COST	N/A
57	Aug	BP	SYS SUPPLY	N/A				\$ 0	N/A	N/A	INCL IN COST	N/A
57	Aug	PEOPLES GAS	SYS SUPPLY	N/A				\$ 0	N/A	N/A	INCL IN COST	N/A
58	Aug	MARLIN	SYS SUPPLY	N/A	11,300		11,300	\$ 8,905	N/A	N/A	INCL IN COST	78.804248
59	Aug	TECO	SYS SUPPLY	N/A	7,290		7,290	\$ 45,157	N/A	N/A	INCL IN COST	619.433196
60	Aug	GAS SOUTH	SYS SUPPLY	N/A	0		0	\$ (67,498)	N/A	N/A	INCL IN COST	N/A
61	Aug	EMERA	SYS SUPPLY	N/A	0		0	\$ (30,208)	N/A	N/A	INCL IN COST	N/A
62												
<b>TOTAL</b>					19,227,191		19,227,191.00	3,292,012				17.122







	JAN	FEB	MAR	APR	MAY	JUN	JUL	AUG	SEP	OCT	NOV	DEC
<b>PGA COST</b>												
1 Commodity costs	1,444,714	364,823	1,007,282	(122,815)	195,878	199,631	95,879	106,620	0	0	0	0
2 Transportation costs	2,531,585	2,458,528	2,521,994	2,424,879	2,153,283	2,770,501	2,683,962	2,606,728	0	0	0	0
3 Hedging costs												
4 (financial settlement)												
5 Adjustments*												
6												
7												
8												
9												
10												
11												
12 Total	3,976,299	2,823,351	3,529,276	2,302,064	2,349,162	2,970,132	2,779,840	2,713,348	0	0	0	0
<b>PGA THERM SALES</b>												
13 Residential	1,908,273	1,693,612	1,535,360	1,413,308	1,318,299	1,001,888	860,923	773,773	0	0	0	0
14 Commercial	882,347	830,904	743,954	480,940	430,499	434,982	461,472	444,763	0	0	0	0
18												
<b>PGA RATES (FLEX-DOWN FACTORS)</b>												
19 Residential	\$ 0.87004	\$ 0.87004	\$ 0.87004	\$ 0.87004	\$ 0.87004	\$ 0.87004	\$ 0.87004	\$ 0.87004	\$ -	\$ -	\$ -	\$ -
20 Commercial	\$ 0.87004	\$ 0.87004	\$ 0.87004	\$ 0.87004	\$ 0.87004	\$ 0.87004	\$ 0.87004	\$ 0.87004	\$ -	\$ -	\$ -	\$ -
<b>PGA REVENUES</b>												
24 Residential	1,660,223	1,473,466	1,335,654	1,229,514	1,146,925	871,706	748,944	673,065	0	0	0	0
25 Commercial	767,635	722,428	639,358	417,499	374,070	378,624	402,136	386,754	0	0	0	0
29												
45												
<b>NUMBER OF PGA CUSTOMERS</b>												
46 Residential	58,089	58,242	58,456	58,827	58,890	59,133	59,537	59,645	0	0	0	0
47 Commercial	3,294	3,283	3,291	3,303	3,281	3,299	3,311	3,301	0	0	0	0

\*Any adjustment such as off system sales. Provide additional details or reference to other schedules as needed.

COMPANY: FLORIDA PUBLIC UTILITIES COMPANY		CONVERSION FACTOR CALCULATION										SCHEDULE A-6
FOR THE PERIOD OF: JANUARY 2020 THROUGH DECEMBER 2020												
	JAN	FEB	MAR	APR	MAY	JUN	JUL	AUG	SEP	OCT	NOV	DEC
<b>SOUTH FLORIDA</b>												
1 AVERAGE BTU CONTENT OF GAS PURCHASED												
$\frac{\text{THERMS PURCHASED}}{\text{CCF PURCHASED}} = \text{AVERAGE BTU CONTENT}$	1.0247	1.0243	1.0273	1.0266	1.0278	1.0274	1.0251	1.0234	1.0261	1.0264		
2 PRESSURE CORRECTION FACTOR												
a. DELIVERY PRESSURE OF GAS SOLD psia	14.929	14.929	14.929	14.929	14.929	14.929	14.929	14.929	14.929	14.929	14.929	14.929
b. DELIVERY PRESSURE OF GAS PURCHASED psia	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73
PRESSURE CORRECTION FACTOR (a/b) psia	1.0135	1.0135	1.0135	1.0135	1.0135	1.0135	1.0135	1.0135	1.0135	1.0135	1.0135	1.0135
3 BILLING FACTOR												
BTU CONTENT x PRESSURE CORRECTION FACTOR	1.04	1.04	1.04	1.04	1.04	1.04	1.04	1.04	1.04	1.04		
<b>CENTRAL FLORIDA</b>												
1 AVERAGE BTU CONTENT OF GAS PURCHASED												
$\frac{\text{THERMS PURCHASED}}{\text{CCF PURCHASED}} = \text{AVERAGE BTU CONTENT}$	1.0266	1.0268	1.0291	1.0277	1.0297	1.0287	1.0257	1.0242	1.0269	1.0278		
2 PRESSURE CORRECTION FACTOR												
a. DELIVERY PRESSURE OF GAS SOLD psia	14.983	14.983	14.983	14.983	14.983	14.983	14.983	14.983	14.983	14.983	14.983	14.983
b. DELIVERY PRESSURE OF GAS PURCHASED psia	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73
PRESSURE CORRECTION FACTOR (a/b) psia	1.0172	1.0172	1.0172	1.0172	1.0172	1.0172	1.0172	1.0172	1.0172	1.0172	1.0172	1.0172
3 BILLING FACTOR												
BTU CONTENT x PRESSURE CORRECTION FACTOR	1.04	1.04	1.05	1.05	1.05	1.05	1.04	1.04	1.04	1.05		
<b>NORTHEAST FLORIDA</b>												
1 AVERAGE BTU CONTENT OF GAS PURCHASED												
$\frac{\text{THERMS PURCHASED}}{\text{CCF PURCHASED}} = \text{AVERAGE BTU CONTENT}$	1.0380	1.0394	1.0450	1.0450	1.0513	1.0452	1.0477	1.0466	1.0410	1.0470		
2 PRESSURE CORRECTION FACTOR												
a. DELIVERY PRESSURE OF GAS SOLD psia	14.980	14.980	14.980	14.980	14.980	14.980	14.980	14.980	14.980	14.980	14.980	14.980
b. DELIVERY PRESSURE OF GAS PURCHASED psia	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73
PRESSURE CORRECTION FACTOR (a/b) psia	1.0170	1.0170	1.0170	1.0170	1.0170	1.0170	1.0170	1.0170	1.0170	1.0170	1.0170	1.0170
3 BILLING FACTOR												
BTU CONTENT x PRESSURE CORRECTION FACTOR	1.06	1.05	1.06	1.06	1.07	1.06	1.07	1.06	1.06	1.06		
<b>OKEECHOBEE</b>												
1 AVERAGE BTU CONTENT OF GAS PURCHASED												
$\frac{\text{THERMS PURCHASED}}{\text{CCF PURCHASED}} = \text{AVERAGE BTU CONTENT}$	1.0243	1.0245	1.0267	1.0253	1.0271	1.0257	1.0236	1.0220	1.0244	1.0254		
2 PRESSURE CORRECTION FACTOR												
a. DELIVERY PRESSURE OF GAS SOLD psia	14.983	14.983	14.983	14.983	14.983	14.983	14.983	14.983	14.983	14.983	14.983	14.983
b. DELIVERY PRESSURE OF GAS PURCHASED psia	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73
PRESSURE CORRECTION FACTOR (a/b) psia	1.0172	1.0172	1.0172	1.0172	1.0172	1.0172	1.0172	1.0172	1.0172	1.0172	1.0172	1.0172
3 BILLING FACTOR												
BTU CONTENT x PRESSURE CORRECTION FACTOR	1.04	1.04	1.04	1.04	1.04	1.04	1.04	1.04	1.04	1.04		
<b>BREWSTER</b>												
1 AVERAGE BTU CONTENT OF GAS PURCHASED												
$\frac{\text{THERMS PURCHASED}}{\text{CCF PURCHASED}} = \text{AVERAGE BTU CONTENT}$	1.0242	1.0254	1.0295	1.0243	1.0277	1.0331	1.0395	1.0015	1.0140	1.0281		
2 PRESSURE CORRECTION FACTOR												
a. DELIVERY PRESSURE OF GAS SOLD psia	14.980	14.980	14.980	14.980	14.980	14.980	14.980	14.980	14.980	14.980	14.980	14.980
b. DELIVERY PRESSURE OF GAS PURCHASED psia	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73
PRESSURE CORRECTION FACTOR (a/b) psia	1.0170	1.0170	1.0170	1.0170	1.0170	1.0170	1.0170	1.0170	1.0170	1.0170	1.0170	1.0170
3 BILLING FACTOR												
BTU CONTENT x PRESSURE CORRECTION FACTOR	1.04	1.04	1.05	1.04	1.05	1.05	1.06	1.02	1.03	1.05		
<b>FORT MEADE</b>												
1 AVERAGE BTU CONTENT OF GAS PURCHASED												
$\frac{\text{THERMS PURCHASED}}{\text{CCF PURCHASED}} = \text{AVERAGE BTU CONTENT}$	1.0242	1.0250	1.0273	1.0258	1.0280	1.0257	1.0236	1.0231	1.0251	1.0259		
2 PRESSURE CORRECTION FACTOR												
a. DELIVERY PRESSURE OF GAS SOLD psia	14.980	14.980	14.980	14.980	14.980	14.980	14.980	14.980	14.980	14.980	14.980	14.980
b. DELIVERY PRESSURE OF GAS PURCHASED psia	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73
PRESSURE CORRECTION FACTOR (a/b) psia	1.0170	1.0170	1.0170	1.0170	1.0170	1.0170	1.0170	1.0170	1.0170	1.0170	1.0170	1.0170
3 BILLING FACTOR												
BTU CONTENT x PRESSURE CORRECTION FACTOR	1.04	1.04	1.04	1.04	1.05	1.04	1.04	1.04	1.04	1.04		