



October 20, 2020

VIA E-Filing

Mr. Adam J. Teitzman
Commission Clerk
Florida Public Service Commission
2540 Shumard Oak Boulevard
Tallahassee, FL 32399-0850

Re: Docket No. 20190003-GU-- Purchased Gas Adjustment (PGA) Clause

Dear Mr. Teitzman:

Enclosed is Peoples Gas System's purchased gas adjustment filing for the month of September 2020 consisting of Schedules A-1, A-1 Supporting Detail, A-2, A-3, A-4, A-5, and A-6.

Thank you for your assistance in this matter. If you have any questions, please contact me at (813) 228-4668.

Sincerely,

A handwritten signature in blue ink that reads "Kandi Floyd".

Kandi Floyd
Director, Regulatory Affairs

Enclosures

cc: Ms. Paula Brown

COMPANY: PEOPLES GAS SYSTEM		COMPARISON OF ACTUAL VERSUS ORIGINAL ESTIMATE OF THE PURCHASED GAS ADJUSTMENT COST RECOVERY FACTOR						SCHEDULE A-1		
Combined For All Rate Classes		FOR THE PERIOD OF: JANUARY 20 through DECEMBER 20						Page 1 of 1		
		CURRENT MONTH: September 2020				PERIOD TO DATE				
		REV. FLEX	DIFFERENCE			REV. FLEX	DIFFERENCE			
		DOWN EST.	AMOUNT		%	ACTUAL	DOWN EST.	AMOUNT	%	
ACTUAL										
COST OF GAS PURCHASED										
1	COMMODITY (Pipeline)	\$14,429	\$106,386	\$91,957	86.44	\$772,141	\$798,482	\$26,341	3.30	
2	NO NOTICE SERVICE	\$30,831	\$30,831	\$0	0.00	\$318,969	\$333,788	\$14,819	4.44	
3	SWING SERVICE	\$0	\$0	\$0	0.00	\$0	\$0	\$0	0.00	
4	COMMODITY (Other)	\$3,023,835	(\$286,449)	(\$3,310,284)	1,155.63	\$37,828,145	\$18,789,618	(\$19,038,526)	(101.32)	
5	DEMAND	\$4,920,179	\$5,295,288	\$375,109	7.08	\$45,590,245	\$47,651,831	\$2,061,586	4.33	
6	OTHER	\$224,620	\$433,854	\$209,234	48.23	\$3,396,892	\$3,289,002	(\$107,890)	(3.28)	
LESS END-USE CONTRACT:										
7	COMMODITY (Pipeline)	\$0	\$0	\$0	0.00	\$0	\$0	\$0	0.00	
8	DEMAND	\$0	\$0	\$0	0.00	\$0	\$0	\$0	0.00	
9	OTHER	\$400,379	\$476,235	\$75,856	15.93	\$4,332,736	\$4,909,240	\$576,504	11.74	
10						\$0	\$0	\$0		
11	TOTAL COST (1+2+3+4+5+6)-(7+8+9+10)	\$7,813,515	\$5,103,674	(\$2,709,841)	(53.10)	\$83,573,655	\$65,953,481	(\$17,620,174)	(26.72)	
12	NET UNBILLED	(\$21,186)	\$0	\$21,186	0.00	(\$2,469,606)	\$0	\$2,469,606	0.00	
13	COMPANY USE	\$17,198	\$0	(\$17,198)	0.00	\$383,723	\$0	(\$383,723)	0.00	
14	TOTAL THERM SALES (11)	\$6,991,749	\$5,103,674	(\$1,888,075)	(36.99)	\$87,606,694	\$65,953,481	(\$21,653,212)	(32.83)	
THERMS PURCHASED										
15	COMMODITY (Pipeline)	10,688,470	24,597,690	13,909,220	56.55	190,664,580	173,162,165	(17,502,415)	(10.11)	
16	NO NOTICE SERVICE	6,450,000	6,450,000	0	0.00	66,730,000	69,830,000	3,100,000	4.44	
17	SWING SERVICE	0	0	0	0.00	0	0	0	0.00	
18	COMMODITY (Other)	12,111,916	6,571,446	(5,540,471)	(84.31)	200,374,252	83,245,684	(117,128,568)	(140.70)	
19	DEMAND	73,560,500	151,458,000	77,897,500	51.43	842,082,500	1,530,633,890	688,551,390	44.98	
20	OTHER	0	0	0	0.00	0	0	0	0.00	
LESS END-USE CONTRACT:										
21	COMMODITY (Pipeline)	0	0	0	0.00	0	0	0	0.00	
22	DEMAND	0	0	0	0.00	0	0	0	0.00	
23	OTHER	0	0	0	0.00	0	0	0	0.00	
24	TOTAL PURCHASES (17+18-23)	12,111,916	6,571,446	(5,540,471)	(84.31)	200,374,252	83,245,684	(117,128,568)	(140.70)	
25	NET UNBILLED	(27,835)	0	27,835	0.00	(2,649,401)	0	2,649,401	0.00	
26	COMPANY USE	22,388	0	(22,388)	0.00	650,437	0	(650,437)	0.00	
27	TOTAL THERM SALES (24)	13,189,642	6,571,446	(6,618,197)	(100.71)	196,409,534	83,245,684	(113,163,850)	(135.94)	
CENTS PER THERM										
28	COMMODITY (Pipeline)	(1/15)	0.00135	0.00433	0.00298	68.79	0.00405	0.00461	0.00056	12.18
29	NO NOTICE SERVICE	(2/16)	0.00478	0.00478	0.00000	0.00	0.00478	0.00478	0.00000	0.00
30	SWING SERVICE	(3/17)	0.00000	0.00000	0.00000	0.00	0.00000	0.00000	0.00000	0.00
31	COMMODITY (Other)	(4/18)	0.24966	(0.04359)	(0.29325)	672.74	0.18879	0.22571	0.03693	16.36
32	DEMAND	(5/19)	0.06689	0.03496	(0.03192)	(91.31)	0.05414	0.03113	(0.02301)	(73.90)
33	OTHER	(6/20)	0.00000	0.00000	0.00000	0.00	0.00000	0.00000	0.00000	0.00
LESS END-USE CONTRACT:										
34	COMMODITY (Pipeline)	(7/21)	0.00000	0.00000	0.00000	0.00	0.00000	0.00000	0.00000	0.00
35	DEMAND	(8/22)	0.00000	0.00000	0.00000	0.00	0.00000	0.00000	0.00000	0.00
36	OTHER	(9/23)	0.00000	0.00000	0.00000	0.00	0.00000	0.00000	0.00000	0.00
37	TOTAL COST	(11/24)	0.64511	0.77664	0.13153	16.94	0.41709	0.79228	0.37519	47.36
38	NET UNBILLED	(12/25)	0.76113	0.00000	(0.76113)	0.00	0.93214	0.00000	(0.93214)	0.00
39	COMPANY USE	(13/26)	0.76819	0.00000	(0.76819)	0.00	0.58995	0.00000	(0.58995)	0.00
40	TOTAL THERM SALES	(11/27)	0.59240	0.77664	0.18424	23.72	0.42551	0.79228	0.36677	46.29
41	TRUE-UP	(E-4)	(0.01552)	(0.01552)	0.00000	0.00	(0.01552)	(0.01552)	0.00000	0.00
42	TOTAL COST OF GAS	(40+41)	0.57688	0.76112	0.18424	24.21	0.40999	0.77676	0.36677	47.22
43	REVENUE TAX FACTOR		1.00503	1.00503	0.00000	0.00	1.00503	1.00503	0.00000	0.00
44	PGA FACTOR ADJUSTED FOR TAXES	(42x43)	0.57978	0.76495	0.18517	24.21	0.41205	0.78066	0.36861	47.22
45	PGA FACTOR ROUNDED TO NEAREST .001		57.978	76.495	18.51700	24.21	41.205	78.066	36.86100	47.22

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PEOPLES GAS SYSTEM
DOCKET NO. 20200003-GU
MONTHLY PGA
FILED: OCTOBER 20, 2020

COMPANY: PEOPLES GAS SYSTEM

PURCHASED GAS ADJUSTMENT
 COST RECOVERY CLAUSE CALCULATION
 SCHEDULE A-1 SUPPORTING DETAIL

Page 1 of 1

FOR THE PERIOD OF: JANUARY 20 through DECEMBER 20

CURRENT MONTH: September 2020

COMMODITY (Pipeline)	THERMS-Line 15	INVOICE AMOUNT-Line 1	COST PER THERM-Line 28
1 Commodity Pipeline (FGT)	8,022,750	42,849.54	\$0.00534
2 Commodity Pipeline (SNG)	341,580	1,957.27	\$0.00573
3 Commodity Pipeline (Gulfstream)	2,324,130	4,950.37	\$0.00213
4 Commodity Pipeline (FGT) -Aug'20 Accrual Adj.	10	0.05	\$0.00500
5 Commodity Pipeline (Gulfstream) -Aug'20 Accrual Adj.	0	0.14	\$0.00000
6 Penalties	0	(35,328.04)	\$0.00000
7 TOTAL COMMODITY (Pipeline)	10,688,470	14,429.33	\$0.00135
SWING SERVICE	THERMS-Line 17	INVOICE AMOUNT-Line 3	COST PER THERM-Line 30
8 Swing Service-Demand-3rd Party Suppliers	0	0.00	\$0.00000
9 TOTAL SWING SERVICE	0	0.00	\$0.00000
COMMODITY OTHER	THERMS-Line 18	INVOICE AMOUNT-Line 4	COST PER THERM-Line 31
10 Purchases from 3rd Party Suppliers	12,581,960	3,196,766.96	\$0.25408
11 Purchases from 3rd Party Suppliers -Aug'20 Accrual Adj.	0	(0.09)	\$0.00000
12 Imbalance Cashout (FGT)	1,505,750	385,183.52	\$0.25581
13 Imbalance Cashout (FGT)-Aug'20 Accrual Adj.	(3,190,460)	(772,650.81)	\$0.24218
14 Imbalance Cashout (SNG)	341,580	70,365.48	\$0.20600
15 Imbalance Cashout (SNG)-Aug'20 Accrual Adj.	0	130.60	\$0.00000
16 Imbalance Cashout (Gulfstream)	46,200	11,303.63	\$0.24467
17 Imbalance Cashout (Gulfstream)-Aug'20 Accrual Adj.	1,870	467.98	\$0.25026
18	5,730	1,286.19	\$0.22447
19	354,870	85,878.54	\$0.24200
20	12,869	17,314.64	\$1.34545
21	0	510.90	\$0.00000
22	(80)	(15.25)	\$0.19063
23	47,000	11,374	\$0.24200
24	45,870.00	11,100.54	\$0.24200
25	225,000	31,500.00	\$0.14000
26	(20,885)	(39,032.32)	\$1.86892
27	0	(5,140.30)	\$0.00000
28	6,908	33.54	\$0.00486
29 Cashouts-Peoples' Transportation Customers	101,345	9,358.57	\$0.09234
30 Cashouts-NCTS Program	46,389	8,098.77	\$0.17458
31 TOTAL COMMODITY (Other)	12,111,916	3,023,835.09	\$0.24966
DEMAND	THERMS-Line 19	INVOICE AMOUNT-Line 5	COST PER THERM-Line 32
32 Demand (SNG)	27,941,700	1,319,393.51	\$0.04722
33 Demand (SNG) - Capacity Release	(11,400,000)	(554,133.57)	\$0.04861
34 Demand (SNG) -Aug'20 Accrual Adj.	0	(3.77)	\$0.00000
35 Demand Seacoast	1,140,000	31,920.00	\$0.02800
36 Demand (Gulfstream)	10,800,000	601,995.00	\$0.05574
37 Demand (FGT)	104,076,300	6,910,343.61	\$0.06640
38 Temporary Relinquishment Credit - (FGT)	(66,497,500)	(3,788,185.77)	\$0.05697
39 Temporary Acquisition (FGT)	7,500,000	398,850.00	\$0.05318
40 FGT-Aug'20 Accrual Adj.	0	(0.03)	\$0.00000
41 TOTAL DEMAND	73,560,500	4,920,178.98	\$0.06689
OTHER	THERMS-Line 20	INVOICE AMOUNT-Line 6	COST PER THERM-Line 33
42 Administrative Costs	0	183,175.10	\$0.00000
43 Legal	0	24,242.63	\$0.00000
44 LNG/CNG	0	(1,733.00)	\$0.00000
45 Odorant	0	18,935.00	\$0.00000
46 TOTAL OTHER	0	224,619.73	\$0.00000

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PEOPLES GAS SYSTEM
 DOCKET NO. 20200003-GU
 MONTHLY PGA
 FILED: OCTOBER 20, 2020

COMPANY: PEOPLES GAS SYSTEM		CALCULATION OF TRUE-UP AND INTEREST PROVISION				SCHEDULE A-2			
FOR THE PERIOD OF:		January-20		Through		December-20		Page 1 of 1	
		CURRENT MONTH: September 2020		PERIOD TO DATE					
		ACTUAL	ESTIMATE	DIFFERENCE		ACTUAL	ESTIMATE	DIFFERENCE	
				AMOUNT	%			AMOUNT	%
TRUE-UP CALCULATION									
1	PURCHASED GAS COST (A-1, LINES 4-13)	\$3,006,637	-\$286,449	(\$3,293,086)	\$11.49623	\$37,444,422	\$18,789,618	(\$18,654,803)	(0.99283)
2	TRANSPORTATION COST (A-1, LINES 1+2+3+5+6-7-8-9)	\$4,789,680	\$5,390,124	\$600,444	\$0.11140	\$45,745,511	\$47,163,863	\$1,418,353	0.03007
3	TOTAL	\$7,796,317	\$5,103,674	(\$2,692,643)	(\$0.52759)	\$83,189,932	\$65,953,481	(\$17,236,451)	(0.26134)
4	FUEL REVENUES (NET OF REVENUE TAX)	\$6,991,749	\$5,103,674	(\$1,888,075)	(\$0.36994)	\$87,606,694	\$65,953,481	(\$21,653,212)	(0.32831)
5	TRUE-UP REFUND/(COLLECTION)	\$147,158	\$147,158	\$0	\$0.00000	\$1,324,422	\$1,324,422	\$0	0.00000
6	FUEL REVENUE APPLICABLE TO PERIOD * (LINE 4 (+ or -) LINE 5)	\$7,138,907	\$5,250,832	(\$1,888,075)	(\$0.35958)	\$88,931,116	\$67,277,903	(\$21,653,212)	(0.32185)
7	TRUE-UP PROVISION - THIS PERIOD (LINE 6 - LINE 3)	-\$657,410	\$147,158	\$804,568	\$5.46738	\$5,741,184	\$1,324,422	(\$4,416,762)	(3.33486)
8	INTEREST PROVISION-THIS PERIOD (21)	\$881	\$950	\$69	\$0.07235	\$62,425	\$56,935	(\$5,490)	(0.09643)
9	BEGINNING OF PERIOD TRUE-UP AND INTEREST	\$10,977,933	\$11,396,541	\$418,608	\$0.03673	\$105,921,536	\$104,771,249	(\$1,150,287)	(0.01098)
10	TRUE-UP COLLECTED OR (REFUNDED) (REVERSE OF LINE 5)	-\$147,158	-\$147,158	\$0	\$0.00000	(\$1,324,422)	(\$1,324,422)	\$0	0.00000
10a	OVER EARNINGS REFUND	\$0	\$0	\$0	\$0.00000	\$0	\$0	\$0	0.00000
11	TOTAL EST/ACT TRUE-UP (7+8+9+10+10a)	\$10,174,246	\$11,397,491	\$1,223,245	\$0.10733	\$110,400,723	\$104,828,184	(\$5,572,539)	(0.05316)
11a	REFUNDS FROM PIPELINE	\$9,663	\$0	(\$9,663)	\$0.00000	\$94,222	\$0	(\$94,222)	0.00000
12	ADJ TOTAL EST/ACT TRUE-UP (11+11a)	\$10,183,909	\$11,397,491	\$1,213,582	0.10648	\$110,494,946	\$104,828,184	(\$5,666,762)	(0.05406)
INTEREST PROVISION									
13	BEGINNING TRUE-UP AND INTEREST PROVISION (9)	10,977,933	11,396,541	418,608	0.03673				
14	ENDING TRUE-UP BEFORE INTEREST (13+7-5+10a+11a)	10,183,028	11,396,541	1,213,513	0.10648				
15	TOTAL (13+14)	21,160,960	22,793,082	1,632,121	0.07161				
16	AVERAGE (50% OF 15)	10,580,480	11,396,541	816,061	0.07161				
17	INTEREST RATE - FIRST DAY OF MONTH	0.13	0.13	0	0.00000				
18	INTEREST RATE - FIRST DAY OF SUBSEQUENT MONTH	0.07	0.07	0	0.00000				
19	TOTAL (17+18)	0.200	0.200	0	0.00000				
20	AVERAGE (50% OF 19)	0.100	0.100	0	0.00000				
21	MONTHLY AVERAGE (20/12 Months)	0.00833	0.00833	0	0.00040				
22	INTEREST PROVISION (16x21)	\$881	\$950	\$69	0.07235				

* If line 5 is a refund add to line 4
If line 5 is a collection () subtract from line 4

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COMPANY: PEOPLES GAS SYSTEM			TRANSPORTATION PURCHASES SYSTEM SUPPLY AND END USE							SCHEDULE A-3** Page 1 of 1		
ACTUAL FOR THE PERIOD OF: PRESENT MONTH:			September'20									
(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	(I)	(J)	(K)	(L)	
MO	PURCHASED FROM	PURCH. FOR	SCH TYPE	SYSTEM SUPPLY	END USE	TOTAL PURCHASED	COMM. COST THIRD PARTY	COMM. COST PIPELINE	DEMAND COST	OTHER CHARGES	TOTAL CENTS PER THERM	
1	September'20	FGT	PGS	FTS-1 COMM. PIPELINE	6,313,250		6,313,250		35,354.19		\$0.56	
2	September'20	FGT	PGS	FTS-2 COMM. PIPELINE	377,560		377,560		2,114.35		\$0.56	
3	September'20	FGT	PGS	FTS-3 COMM. PIPELINE	1,331,940		1,331,940		5,381.00		\$0.40	
4	September'20	FGT	PGS	FTS-1 DEMAND	29,509,400		29,509,400			2,048,182.33	\$6.94	
5	September'20	FGT	PGS	FTS-2 DEMAND	6,422,100		6,422,100			576,437.82	\$8.98	
6	September'20	FGT	PGS	FTS-3 DEMAND	9,147,300		9,147,300			896,387.69	\$9.80	
7	September'20	FGT	PGS	NO NOTICE	6,450,000		6,450,000			30,831.00	\$0.48	
8	September'20	SONAT	PGS	COMM. PIPELINE	341,580		341,580		1,957.27		\$0.57	
9	September'20	SONAT	PGS	DEMAND	27,941,700		27,941,700			1,319,393.51	\$4.72	
10	September'20	SONAT - CAPACITY RELEASE	PGS	DEMAND	(11,400,000)		(11,400,000)			(554,133.57)	\$4.86	
11	September'20	SONAT	PGS	COMM. OTHER	341,580		341,580	70,365.48			\$20.60	
12	September'20	Pipeline Penalty	PGS	COMM. PPLN-OTHER	0		0		(35,328.04)			
13	September'20	SEACOAST	PGS	DEMAND	1,140,000		1,140,000			31,920.00	\$2.80	
14	September'20	GULFSTREAM PIPELINE	PGS	COMM. PIPELINE	2,324,130		2,324,130		4,950.37		\$0.21	
15	September'20	GULFSTREAM PIPELINE	PGS	DEMAND	10,800,000		10,800,000			601,995.00	\$5.57	
16	September'20	GULFSTREAM PIPELINE	PGS	COMM. OTHER	46,200		46,200	11,303.63			\$24.47	
17	September'20		PGS	COMM. OTHER	12,869		12,869	17,314.64			\$134.55	
18	September'20		PGS	COMM. OTHER	225,000		225,000	31,500.00			\$14.00	
19	September'20		PGS	COMM. OTHER	6,908		6,908	33.54			\$0.49	
20	September'20	C/O TRANSP. CUSTOMERS	PGS	COMM. OTHER	101,345		101,345	9,358.57			\$9.23	
21	September'20	NCTS PROGRAM C/O	PGS	COMM. OTHER	46,389		46,389	8,098.77			\$17.46	
22	September'20		PGS	COMM. OTHER	781,240		781,240	189,090.02			\$24.20	
23	September'20		PGS	COMM. OTHER	726,000		726,000	192,741.17			\$26.55	
24	September'20		PGS	COMM. OTHER	300,000		300,000	63,900.00			\$21.30	
25	September'20		PGS	COMM. OTHER	475,000		475,000	101,575.00			\$21.38	
26	September'20		PGS	COMM. OTHER	188,000		188,000	46,107.00			\$24.53	
27	September'20		PGS	COMM. OTHER	2,458,890		2,458,890	642,549.75			\$26.13	
28	September'20		PGS	COMM. OTHER	(438,000)		(438,000)	(80,891.25)			\$18.47	
29	September'20		PGS	COMM. OTHER	364,000		364,000	71,578.00			\$19.66	
30	September'20		PGS	COMM. OTHER	4,610,170		4,610,170	1,144,144.04			\$24.82	
31	September'20		PGS	COMM. OTHER	3,116,660		3,116,660	825,973.23			\$26.50	
32	Total	**This report excludes prior month/period adjustments.			104,061,211	0	104,061,211	3,344,741.59	14,429.14	4,951,013.78	\$7.99	

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COMPANY: PEOPLES GAS SYSTEM		TRANSPORTATION SYSTEM SUPPLY					SCHEDULE A-4			
		FOR THE PERIOD OF:					Page 1 of 2			
		PRESENT MONTH:					January-20	Through	December-20	
(A)		(B)	(C)	(D)	(E)	(F)	(G)	(H)		
PRODUCER/SUPPLIER	PIPELINE	RECEIPT POINT	GROSS AMOUNT MMBtu/d	NET AMOUNT MMBtu/d	MONTHLY GROSS MMBtu	MONTHLY NET MMBtu	WELLHEAD PRICE \$/MMBtu	CITYGATE PRICE (GXE)/F		
1	FGT	25309-Cs #11 Mt Vernon Zone 3	367	357	11,000	10,718	2.36000	2.42200		
2	FGT	25309-Cs #11 Mt Vernon Zone 3	1,716	1,672	51,490	50,172	2.40000	2.46305		
3	FGT	25309-Cs #11 Mt Vernon Zone 3	521	508	15,634	15,234	2.53000	2.59647		
4	FGT	78533-Frisco Acadian	1,000	974	30,000	29,232	2.13000	2.18596		
5	FGT	78533-Frisco Acadian	250	244	7,500	7,308	2.13000	2.18596		
6	FGT	78533-Frisco Acadian	1,333	1,299	40,000	38,976	2.14000	2.19622		
7	FGT	78533-Frisco Acadian	313	305	9,400	9,159	2.45000	2.51437		
8	FGT	78533-Frisco Acadian	313	305	9,400	9,159	2.45500	2.51950		
9	FGT	25309-Cs #11 Mt Vernon Zone 3	333	325	10,000	9,744	2.19250	2.25010		
10	FGT	62410-Columbia Gulf-Lafayette FGT	3	3	100	97	2.33500	2.39635		
11	FGT	62410-Columbia Gulf-Lafayette FGT	126	123	3,790	3,693	2.41000	2.47332		
12	FGT	71414-Williams Pit	448	436	13,437	13,093	2.66250	2.73245		
13	FGT	78299-Egan Hub (Rec)/FGT Acadia	780	760	23,400	22,801	1.90000	1.94992		
14	FGT	78299-Egan Hub (Rec)/FGT Acadia	260	253	7,800	7,600	1.91000	1.96018		
15	FGT	78299-Egan Hub (Rec)/FGT Acadia	173	169	5,200	5,067	2.35000	2.41174		
16	FGT	25309-Cs #11 Mt Vernon Zone 3	400	390	12,000	11,693	2.53000	2.59647		
17	FGT	25309-Cs #11 Mt Vernon Zone 3	9,989	9,733	299,666	291,995	2.65500	2.72475		
18	FGT	25309-Cs #11 Mt Vernon Zone 3	122	119	3,650	3,557	1.86000	1.90887		
19	FGT	25309-Cs #11 Mt Vernon Zone 3	750	731	22,500	21,924	2.02750	2.08077		
20	FGT	25309-Cs #11 Mt Vernon Zone 3	254	247	7,618	7,423	2.33000	2.39122		
21	FGT	25309-Cs #11 Mt Vernon Zone 3	1,333	1,299	40,000	38,976	2.40000	2.46305		
22	FGT	25309-Cs #11 Mt Vernon Zone 3	855	833	25,657	25,000	2.50000	2.56568		
23	FGT	25309-Cs #11 Mt Vernon Zone 3	9,989	9,733	299,666	291,995	2.64400	2.71346		
24	Gulfstream	8205171-Williams Mobile Bay	117	115	3,500	3,437	1.62000	1.64969		
25	Gulfstream	8205171-Williams Mobile Bay	117	115	3,500	3,437	1.86500	1.89919		
26	Gulfstream	8205179-Defs Mobile Bay	210	210	6,300	6,300	2.66250	2.66250		
27	Gulfstream	8205179-Defs Mobile Bay	250	250	7,500	7,500	2.66250	2.66250		
28	Gulfstream	8205179-Defs Mobile Bay	250	250	7,500	7,500	2.66250	2.66250		
29	Gulfstream	8205179-Defs Mobile Bay	250	250	7,500	7,500	2.66250	2.66250		
30	Gulfstream	8205179-Defs Mobile Bay	250	250	7,500	7,500	2.66250	2.66250		
31	Gulfstream	8205179-Defs Mobile Bay	250	250	7,500	7,500	2.66250	2.66250		
32	Gulfstream	8205179-Defs Mobile Bay	40	39	1,200	1,178	2.66250	2.71130		
33	Gulfstream	8205179-Defs Mobile Bay	52	51	1,563	1,535	2.66250	2.71130		
34	Gulfstream	8205179-Defs Mobile Bay	250	245	7,499	7,364	2.66250	2.71130		
35	Gulfstream	8205179-Defs Mobile Bay	250	246	7,500	7,365	2.66250	2.71130		
36	Gulfstream	8205179-Defs Mobile Bay	250	246	7,500	7,365	2.66250	2.71130		
37	Gulfstream	8205179-Defs Mobile Bay	250	246	7,500	7,365	2.66250	2.71130		
38	Gulfstream	8205179-Defs Mobile Bay	250	246	7,500	7,365	2.66250	2.71130		
39	Gulfstream	8205179-Defs Mobile Bay	250	246	7,500	7,365	2.66250	2.71130		
40		SUBTOTAL	34,916	34,073	1,047,470	1,022,192	3.12644	3.20376		

- (1) The wellhead price listed for each receipt point represents the actual cost of gas to PGS from its supplier(s).
- (2) The above net volumes are calculated at a fuel surcharge of 2.56%, 1.80%, and 3.37% per dth for FGT, Gulfstream, and Southern Natural Gas pipelines, respectively.
- (3) Included in the monthly gross volumes above are 45,199 dth's nominated under FGT FTS-2 and 158,165 dth's nominated under FGT FTS-3.

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COMPANY: PEOPLES GAS SYSTEM		TRANSPORTATION SYSTEM SUPPLY				SCHEDULE A-4			
		FOR THE PERIOD OF:				January-20		December-20	
		PRESENT MONTH:				September'20			
(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)		
PRODUCER/SUPPLIER	PIPELINE	RECEIPT POINT	GROSS AMOUNT MMBtu/d	NET AMOUNT MMBtu/d	MONTHLY GROSS MMBtu	MONTHLY NET MMBtu	WELLHEAD PRICE \$/MMBtu	CITYGATE PRICE (GXE)/F	
41	Gulfstream	8205179-Defcs Mobile Bay	250	246	7,500	7,365	2.66250	2.71130	
42	Gulfstream	8205179-Defcs Mobile Bay	250	246	7,500	7,365	2.66250	2.71130	
43	Gulfstream	8205179-Defcs Mobile Bay	250	246	7,500	7,365	2.66250	2.71130	
44	Gulfstream	8205179-Defcs Mobile Bay	250	246	7,500	7,365	2.66250	2.71130	
45	Gulfstream	8205179-Defcs Mobile Bay	250	246	7,500	7,365	2.66250	2.71130	
46	Gulfstream	8205179-Defcs Mobile Bay	250	246	7,500	7,365	2.66250	2.71130	
47	Gulfstream	8205179-Defcs Mobile Bay	250	246	7,500	7,365	2.66250	2.71130	
48	Gulfstream	8205179-Defcs Mobile Bay	250	246	7,500	7,365	2.66250	2.71130	
49	Gulfstream	8205179-Defcs Mobile Bay	250	246	7,500	7,365	2.66250	2.71130	
50	Gulfstream	8205179-Defcs Mobile Bay	250	246	7,500	7,365	2.66250	2.71130	
51	Gulfstream	8205179-Defcs Mobile Bay	250	246	7,500	7,365	2.66250	2.71130	
52	Gulfstream	8205179-Defcs Mobile Bay	250	246	7,500	7,365	2.66250	2.71130	
53	Gulfstream	8205179-Defcs Mobile Bay	250	246	7,500	7,365	2.66250	2.71130	
54	Gulfstream	8205179-Defcs Mobile Bay	250	246	7,500	7,365	2.66250	2.71130	
55	Gulfstream	8205179-Defcs Mobile Bay	250	246	7,500	7,365	2.66250	2.71130	
56	Gulfstream	8205179-Defcs Mobile Bay	250	246	7,500	7,365	2.66250	2.71130	
57	Gulfstream	8205175-Destin	209	205	6,276	6,163	1.45000	1.47658	
58	Gulfstream	8205175-Destin	700	687	21,000	20,622	1.71500	1.74644	
59	Gulfstream	8205175-Destin	167	164	5,000	4,910	1.88000	1.91446	
60	Gulfstream	8205175-Destin	167	164	5,000	4,910	2.04000	2.07739	
61	Gulfstream	8205175-Destin	223	219	6,700	6,579	2.06250	2.10031	
62	Gulfstream	8205175-Destin	203	200	6,100	5,990	2.36000	2.40326	
63	Gulfstream	8205175-Destin	223	219	6,700	6,579	2.38500	2.42872	
64	Gulfstream	8205175-Destin	172	169	5,150	5,057	2.45000	2.49491	
65	SONAT	960530-Jacksonville	2,420	2,420	72,600	72,600	2.65484	2.65484	
66		SUBTOTAL	8,484	8,375	254,526	251,251	3.12644	3.16719	
67		TOTAL	43,400	42,448	1,301,996	1,273,444	3.12644	3.19654	

- (1) The wellhead price listed for each receipt point represents the actual cost of gas to PGS from its supplier(s).
- (2) The above net volumes are calculated at a fuel surcharge of 2.56%, 1.80%, and 3.37% per dth for FGT, Gulfstream, and Southern Natural Gas pipelines, respectively.
- (3) Included in the monthly gross volumes above are 45,199 dth's nominated under FGT FTS-2 and 158,165 dth's nominated under FGT FTS-3.

ACTUAL FOR THE PERIOD OF:

JANUARY 20 through DECEMBER 20

	JAN	FEB	MAR	APR	MAY	JUN	JUL	AUG	SEP	OCT	NOV	DEC	YTD
PGA COST													
1	Commodity Costs	\$ 7,539,551	\$ 4,904,864	\$ 4,007,183	\$ 2,488,681	\$ 3,867,263	\$ 4,039,388	\$ 4,428,535	\$ 3,528,855	\$ 3,023,835			\$ 37,828,145
2	Transportation Costs	\$ 5,270,851	\$ 4,824,891	\$ 5,529,728	\$ 5,129,292	\$ 4,325,805	\$ 3,955,975	\$ 4,319,041	\$ 4,427,976	\$ 4,565,060			\$ 42,348,619
3	Hedging Costs (settlement)	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -			\$ -
4	Company Use	\$ 12,227	\$ (41,506)	\$ (31,056)	\$ (86,280)	\$ (107,030)	\$ (91,803)	\$ (68,588)	\$ 47,512	\$ (17,198)			\$ (383,723)
5	Administrative Costs	\$ 108,981	\$ 248,882	\$ 402,438	\$ 434,615	\$ 344,992	\$ 298,602	\$ 12,890	\$ 1,014,707	\$ 181,442			\$ 3,047,549
6	Odorant Charges	\$ 60,493	\$ 10,739	\$ 68,561	\$ 97,817	\$ -	\$ -	\$ (38,342)	\$ 7,273	\$ 18,935			\$ 225,476
7	Legal	\$ (17,500)	\$ 18,470	\$ 14,752	\$ 16,965	\$ 6,342	\$ 37,033	\$ 21,052	\$ 2,510	\$ 24,243			\$ 123,867
8	Total	\$ 12,974,602	\$ 9,966,340	\$ 9,991,606	\$ 8,081,090	\$ 8,437,362	\$ 8,239,195	\$ 8,674,587	\$ 9,028,832	\$ 7,796,317			\$ 83,189,933
PGA THERM SALES													
9	Residential	9,253,937	9,180,756	8,193,941	6,853,264	6,196,433	5,320,753	4,093,709	3,985,358	3,909,290			56,987,441
10	Commercial	4,510,751	4,710,886	4,453,298	2,731,088	2,311,676	2,504,825	2,597,341	2,513,155	2,575,872			28,908,893
11	Off System Sales	16,830,790	11,379,230	14,333,820	10,770,430	9,647,400	16,631,840	17,881,910	6,333,300	6,704,480			110,513,200
12	Total	30,595,478	25,270,872	26,981,059	20,354,782	18,155,509	24,457,418	24,572,960	12,831,813	13,189,642			196,409,534
PGA RATES (FLEX-DOWN FACTORS) (Average for YTD)													
13	Residential	\$0.84495	\$0.79495	\$0.76495	\$0.76495	\$0.76495	\$0.76495	\$0.76495	\$0.76495	\$0.76495			\$0.77717
14	Commercial	\$0.84495	\$0.79495	\$0.76495	\$0.76495	\$0.76495	\$0.76495	\$0.76495	\$0.76495	\$0.76495			\$0.77717
PGA REVENUES													
15	Residential	\$ 7,779,970	\$ 7,261,703	\$ 6,236,572	\$ 5,216,157	\$ 4,716,229	\$ 4,049,732	\$ 3,115,803	\$ 3,033,335	\$ 2,975,439			\$ 44,384,940
16	Commercial	\$ 3,724,596	\$ 3,474,500	\$ 3,071,670	\$ 2,078,204	\$ 1,730,431	\$ 1,884,844	\$ 1,785,377	\$ 1,809,599	\$ 1,864,917			\$ 21,424,139
17	Off System Sales	\$ 3,949,694	\$ 2,488,550	\$ 2,838,729	\$ 2,054,060	\$ 1,957,957	\$ 3,240,526	\$ 3,544,009	\$ 1,681,776	\$ 2,065,098			\$ 23,820,398
18	Cash Outs-Transportation Customers	\$ 194,155	\$ 328,355	\$ 295,453	\$ 10,524	\$ 23,236	\$ 20,458	\$ 257,858	\$ 115,968	\$ 220,815			\$ 1,466,823
19	Swing Charges-Transportation Customers	\$ (113,333)	\$ (113,333)	\$ (113,333)	\$ (113,333)	\$ (113,333)	\$ (113,333)	\$ (113,333)	\$ (113,333)	\$ (113,333)			\$ (1,020,000)
20	Unbilled Revenues-Residential	\$ 623,802	\$ (259,133)	\$ (824,393)	\$ (198,379)	\$ (249,980)	\$ (333,387)	\$ (466,921)	\$ (41,289)	\$ (28,507)			\$ (1,778,187)
21	Unbilled Revenues-Commercial	\$ 195,627	\$ (178,615)	\$ (303,011)	\$ (338,396)	\$ (164,084)	\$ 89,731	\$ (33,070)	\$ 33,078	\$ 7,321			\$ (691,419)
22	Total	\$ 16,354,510	\$ 13,002,027	\$ 11,201,688	\$ 8,708,836	\$ 7,900,456	\$ 8,838,570	\$ 8,089,723	\$ 6,519,135	\$ 6,991,749			\$ 87,606,694
NUMBER OF PGA CUSTOMERS (Average for YTD)													
23	Residential	367,339	368,192	369,897	370,879	372,443	374,202	378,859	380,236	381,695			373,749
24	Commercial	13,609	13,602	13,625	13,665	13,735	13,816	13,920	14,003	14,096			13,786
25	Off System Sales	10	6	7	6	4	11	10	6	4			7
26	Total	380,958	381,800	383,529	384,550	386,182	388,029	392,789	394,245	395,795			387,542

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ACTUAL FOR THE PERIOD OF: JANUARY 20 through DECEMBER 20

	JAN 20	FEB 20	MAR 20	APR 20	MAY 20	JUN 20	JUL 20	AUG 20	SEP 20	OCT 20	NOV 20	DEC 20
SOUTH FLORIDA DIVISION:												
1 AVERAGE BTU CONTENT OF GAS PURCHASED												
<u>THERMS PURCHASED</u> =AVERAGE BTU CONTENT CCF PURCHASED	1.0246	1.0246	1.0276	1.0266	1.0276	1.0276	1.0256	1.0236	1.0266			
2 PRESSURE CORRECTION FACTOR												
a. DELIVERY PRESSURE OF GAS SOLD p.s.i.a.	14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98			
b. DELIVERY PRESSURE OF GAS PURCHASED p.s.i.a.	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73			
PRESSURE CORRECTION FACTOR (a/b) p.s.i.a.	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697			
3 BILLING FACTOR												
BTU CONTENT x PRESSURE CORRECTION FACTOR	1.042	1.042	1.045	1.044	1.045	1.045	1.043	1.041	1.044			
TAMPA												
1 AVERAGE BTU CONTENT OF GAS PURCHASED												
<u>THERMS PURCHASED</u> =AVERAGE BTU CONTENT CCF PURCHASED	1.0236	1.0236	1.0266	1.0256	1.0266	1.0266	1.0246	1.0217	1.0236			
2 PRESSURE CORRECTION FACTOR												
a. DELIVERY PRESSURE OF GAS SOLD p.s.i.a.	14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98			
b. DELIVERY PRESSURE OF GAS PURCHASED p.s.i.a.	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73			
PRESSURE CORRECTION FACTOR (a/b) p.s.i.a.	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697			
3 BILLING FACTOR												
BTU CONTENT x PRESSURE CORRECTION FACTOR	1.041	1.041	1.044	1.043	1.044	1.044	1.042	1.039	1.041			
ST. PETE												
1 AVERAGE BTU CONTENT OF GAS PURCHASED												
<u>THERMS PURCHASED</u> =AVERAGE BTU CONTENT CCF PURCHASED	1.0236	1.0236	1.0256	1.0246	1.0266	1.0256	1.0236	1.0217	1.0236			
2 PRESSURE CORRECTION FACTOR												
a. DELIVERY PRESSURE OF GAS SOLD p.s.i.a.	14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98			
b. DELIVERY PRESSURE OF GAS PURCHASED p.s.i.a.	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73			
PRESSURE CORRECTION FACTOR (a/b) p.s.i.a.	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697			
3 BILLING FACTOR												
BTU CONTENT x PRESSURE CORRECTION FACTOR	1.041	1.041	1.043	1.042	1.044	1.043	1.041	1.039	1.041			

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ACTUAL FOR THE PERIOD OF: JANUARY 20 through DECEMBER 20

	JAN 20	FEB 20	MAR 20	APR 20	MAY 20	JUN 20	JUL 20	AUG 20	SEP 20	OCT 20	NOV 20	DEC 20
ORLANDO DIVISION:												
1 AVERAGE BTU CONTENT OF GAS PURCHASED												
<u>THERMS PURCHASED</u> =AVERAGE BTU CONTENT <u>CCF PURCHASED</u>	1.0266	1.0266	1.0285	1.0276	1.0285	1.0285	1.0256	1.0236	1.0266			
2 PRESSURE CORRECTION FACTOR												
a. DELIVERY PRESSURE OF GAS SOLD p.s.i.a.	14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98			
b. DELIVERY PRESSURE OF GAS PURCHASED p.s.i.a.	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73			
PRESSURE CORRECTION FACTOR (a/b) p.s.i.a.	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697			
3 BILLING FACTOR												
BTU CONTENT x PRESSURE CORRECTION FACTOR	1.044	1.044	1.046	1.045	1.046	1.046	1.043	1.041	1.044			
TRIANGLE:												
1 AVERAGE BTU CONTENT OF GAS PURCHASED												
<u>THERMS PURCHASED</u> =AVERAGE BTU CONTENT <u>CCF PURCHASED</u>	1.0266	1.0266	1.0285	1.0276	1.0295	1.0285	1.0256	1.0236	1.0266			
2 PRESSURE CORRECTION FACTOR												
a. DELIVERY PRESSURE OF GAS SOLD p.s.i.a.	14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98			
b. DELIVERY PRESSURE OF GAS PURCHASED p.s.i.a.	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73			
PRESSURE CORRECTION FACTOR (a/b) p.s.i.a.	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697			
3 BILLING FACTOR												
BTU CONTENT x PRESSURE CORRECTION FACTOR	1.044	1.044	1.046	1.045	1.047	1.046	1.043	1.041	1.044			
JACKSONVILLE DIVISION:												
1 AVERAGE BTU CONTENT OF GAS PURCHASED												
<u>THERMS PURCHASED</u> =AVERAGE BTU CONTENT <u>CCF PURCHASED</u>	1.0266	1.0276	1.0295	1.0285	1.0295	1.0295	1.0266	1.0276	1.0305			
2 PRESSURE CORRECTION FACTOR												
a. DELIVERY PRESSURE OF GAS SOLD p.s.i.a.	14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98			
b. DELIVERY PRESSURE OF GAS PURCHASED p.s.i.a.	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73			
PRESSURE CORRECTION FACTOR (a/b) p.s.i.a.	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697			
3 BILLING FACTOR												
BTU CONTENT x PRESSURE CORRECTION FACTOR	1.044	1.045	1.047	1.046	1.047	1.047	1.044	1.045	1.048			

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	JAN 20	FEB 20	MAR 20	APR 20	MAY 20	JUN 20	JUL 20	AUG 20	SEP 20	OCT 20	NOV 20	DEC 20
LAKELAND												
1 AVERAGE BTU CONTENT OF GAS PURCHASED												
<u>THERMS PURCHASED</u> =AVERAGE BTU CONTENT <u>CCF PURCHASED</u>	1.0246	1.0256	1.0276	1.0256	1.0256	1.0226	1.0246	1.0217	1.0246			
2 PRESSURE CORRECTION FACTOR												
a. DELIVERY PRESSURE OF GAS SOLD p.s.i.a.	14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98			
b. DELIVERY PRESSURE OF GAS PURCHASED p.s.i.a.	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73			
PRESSURE CORRECTION FACTOR (a/b) p.s.i.a.	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697			
3 BILLING FACTOR												
BTU CONTENT x PRESSURE CORRECTION FACTOR	1.042	1.043	1.045	1.043	1.043	1.040	1.042	1.039	1.042			
DAYTONA:												
1 AVERAGE BTU CONTENT OF GAS PURCHASED												
<u>THERMS PURCHASED</u> =AVERAGE BTU CONTENT <u>CCF PURCHASED</u>	1.0266	1.0266	1.0285	1.0276	1.0295	1.0285	1.0256	1.0236	1.0266			
2 PRESSURE CORRECTION FACTOR												
a. DELIVERY PRESSURE OF GAS SOLD p.s.i.a.	14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98			
b. DELIVERY PRESSURE OF GAS PURCHASED p.s.i.a.	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73			
PRESSURE CORRECTION FACTOR (a/b) p.s.i.a.	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697			
3 BILLING FACTOR												
BTU CONTENT x PRESSURE CORRECTION FACTOR	1.044	1.044	1.046	1.045	1.047	1.046	1.043	1.041	1.044			

ACTUAL FOR THE PERIOD OF: JANUARY 20 through DECEMBER 20

	JAN 20	FEB 20	MAR 20	APR 20	MAY 20	JUN 20	JUL 20	AUG 20	SEP 20	OCT 20	NOV 20	DEC 20
AVON PARK:												
1 AVERAGE BTU CONTENT OF GAS PURCHASED												
<u>THERMS PURCHASED</u> =AVERAGE BTU CONTENT <u>CCF PURCHASED</u>	1.0246	1.0246	1.0276	1.0256	1.0276	1.0256	1.0236	1.0226	1.0246			
2 PRESSURE CORRECTION FACTOR												
a. DELIVERY PRESSURE OF GAS SOLD p.s.i.a.	14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98			
b. DELIVERY PRESSURE OF GAS PURCHASED p.s.i.a.	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73			
PRESSURE CORRECTION FACTOR (a/b) p.s.i.a.	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697			
3 BILLING FACTOR												
BTU CONTENT x PRESSURE CORRECTION FACTOR	1.042	1.042	1.045	1.043	1.045	1.043	1.041	1.040	1.042			
SARASOTA												
1 AVERAGE BTU CONTENT OF GAS PURCHASED												
<u>THERMS PURCHASED</u> =AVERAGE BTU CONTENT <u>CCF PURCHASED</u>	1.0246	1.0246	1.0276	1.0256	1.0276	1.0256	1.0236	1.0226	1.0246			
2 PRESSURE CORRECTION FACTOR												
a. DELIVERY PRESSURE OF GAS SOLD p.s.i.a.	14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98			
b. DELIVERY PRESSURE OF GAS PURCHASED p.s.i.a.	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73			
PRESSURE CORRECTION FACTOR (a/b) p.s.i.a.	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697			
3 BILLING FACTOR												
BTU CONTENT x PRESSURE CORRECTION FACTOR	1.042	1.042	1.045	1.043	1.045	1.043	1.041	1.040	1.042			
JUPITER DIVISIONS:												
1 AVERAGE BTU CONTENT OF GAS PURCHASED												
<u>THERMS PURCHASED</u> =AVERAGE BTU CONTENT <u>CCF PURCHASED</u>	1.0246	1.0246	1.0276	1.0266	1.0276	1.0276	1.0256	1.0236	1.0266			
2 PRESSURE CORRECTION FACTOR												
a. DELIVERY PRESSURE OF GAS SOLD p.s.i.a.	14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98			
b. DELIVERY PRESSURE OF GAS PURCHASED p.s.i.a.	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73			
PRESSURE CORRECTION FACTOR (a/b) p.s.i.a.	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697			
3 BILLING FACTOR												
BTU CONTENT x PRESSURE CORRECTION FACTOR	1.042	1.042	1.045	1.044	1.045	1.045	1.043	1.041	1.044			

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ACTUAL FOR THE PERIOD OF: JANUARY 20 through DECEMBER 20

	JAN 20	FEB 20	MAR 20	APR 20	MAY 20	JUN 20	JUL 20	AUG 20	SEP 20	OCT 20	NOV 20	DEC 20
PANAMA CITY:												
1 AVERAGE BTU CONTENT OF GAS PURCHASED												
<u>THERMS PURCHASED</u> =AVERAGE BTU CONTENT <u>CCF PURCHASED</u>	1.0243	1.0253	1.0272	1.0272	1.0292	1.0272	1.0253	1.0233	1.0253			
2 PRESSURE CORRECTION FACTOR												
a. DELIVERY PRESSURE OF GAS SOLD p.s.i.a.	15.09	15.09	15.09	15.09	15.09	15.09	15.09	15.09	15.09			
b. DELIVERY PRESSURE OF GAS PURCHASED p.s.i.a.	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73			
PRESSURE CORRECTION FACTOR (a/b) p.s.i.a.	1.02444	1.02444	1.02444	1.02444	1.02444	1.02444	1.02444	1.02444	1.02444			
3 BILLING FACTOR												
BTU CONTENT x PRESSURE CORRECTION FACTOR	1.049	1.050	1.052	1.052	1.054	1.052	1.050	1.048	1.050			
OCALA:												
1 AVERAGE BTU CONTENT OF GAS PURCHASED												
<u>THERMS PURCHASED</u> =AVERAGE BTU CONTENT <u>CCF PURCHASED</u>	1.0266	1.0256	1.0276	1.0266	1.0276	1.0276	1.0256	1.0236	1.0256			
2 PRESSURE CORRECTION FACTOR												
a. DELIVERY PRESSURE OF GAS SOLD p.s.i.a.	14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98			
b. DELIVERY PRESSURE OF GAS PURCHASED p.s.i.a.	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73			
PRESSURE CORRECTION FACTOR (a/b) p.s.i.a.	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697			
3 BILLING FACTOR												
BTU CONTENT x PRESSURE CORRECTION FACTOR	1.044	1.043	1.045	1.044	1.045	1.045	1.043	1.041	1.043			
FORT MYERS												
1 AVERAGE BTU CONTENT OF GAS PURCHASED												
<u>THERMS PURCHASED</u> =AVERAGE BTU CONTENT <u>CCF PURCHASED</u>	1.0246	1.0246	1.0276	1.0256	1.0276	1.0256	1.0236	1.0226	1.0246			
2 PRESSURE CORRECTION FACTOR												
a. DELIVERY PRESSURE OF GAS SOLD p.s.i.a.	14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98			
b. DELIVERY PRESSURE OF GAS PURCHASED p.s.i.a.	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73			
PRESSURE CORRECTION FACTOR (a/b) p.s.i.a.	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697			
3 BILLING FACTOR												
BTU CONTENT x PRESSURE CORRECTION FACTOR	1.042	1.042	1.045	1.043	1.045	1.043	1.041	1.040	1.042			

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