



October 29, 2020

Mr. Adam Teitzman, Commission Clerk  
Florida Public Service Commission  
2540 Shumard Oak Boulevard  
Tallahassee, FL 32399-0850

RE: Docket No. 20200001-EI

**REDACTED**

Dear Mr. Teitzman:

Enclosed is Gulf Power Company's Request for Confidential Classification for Gulf Power Company's Form 423 Fuel Report for July through September 2020.

Sincerely,

Richard Hume  
Regulatory Issues Manager

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Enclosures

cc: Gulf Power Company  
Russell Badders, Esq., VP & Associate General Counsel

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 COMMISSION  
 CLERK

**BEFORE THE FLORIDA PUBLIC SERVICE COMMISSION**

In re: Fuel and purchased power cost  
recovery clause and generating performance  
incentive factor

Docket No.: 20200001-EI

Date: October 30, 2020

**GULF POWER COMPANY'S  
REQUEST FOR CONFIDENTIAL CLASSIFICATION OF INFORMATION**

Gulf Power Company ("Gulf"), pursuant to Rule 25-22.006, Florida Administrative Code ("F.A.C.") and Section 366.093, Florida Statutes ("F.S."), hereby requests confidential classification of certain information on Florida Public Service Commission ("Commission") Form Nos. 423-2, 423-2(a), and 423-2(b) for the third quarter of 2020 (the "423 Forms"). In support of this Request, Gulf states as follows:

1. On October 30, 2020 Gulf will file with the Commission and serve on all parties of record the 423 Forms. This request is being filed in order to request confidential classification of certain information contained in those documents, consistent with Rule 25-22.006, F.A.C.
2. The following exhibits are attached to and made a part of this Request:
  - a. Exhibit "A" consists of the 423 Forms and all the information that Gulf asserts is entitled to confidential treatment has been highlighted.
  - b. Exhibit "B" is an edited version of Exhibit "A" on which the specific information Gulf asserts is confidential has been blocked out.
  - c. Exhibit "C" is a line-by-line justification table in support of Gulf's Request for Confidential Classification in which Gulf demonstrates that the information Gulf asserts is confidential qualifies as one of the statutory examples listed in section 364.183(3), 366.093(3), or 367.156(3), F.S.
3. Gulf submits that a portion of the information contained in the 423 Forms is proprietary confidential business information regarding contractual matters which would cause

irreparable harm to Gulf, the entities with whom it has entered into contracts and most importantly to Gulf's customers, if such information was disclosed to the general public. The 423 Forms contain pricing information for capacity purchases between Gulf and various counterparties. The pricing information is regarded by both Gulf and the counterparties as confidential. The pricing, which resulted from negotiations between Gulf and the counterparties, is specific to the individual contracts and is not publicly known. Disclosure of this information would negatively impact Gulf's ability to negotiate pricing favorable to its customers in future capacity contracts. In addition, potential counterparties may refuse to enter into contracts with Gulf, or may charge higher prices, if the price terms are made public. The information has not been publicly disclosed and is entitled to confidential classification pursuant to sections 366.093(3)(d) and (e), F.S.

4. Upon a finding by the Commission that the confidential information contained in the 423 Forms is proprietary and confidential business information, the information should not be declassified for at least an eighteenth (18) month period and should be returned to Gulf as soon as it is no longer necessary for the Commission to conduct its business. *See* Section 366.093(4), F.S.

**WHEREFORE**, for the above and foregoing reasons, as more fully set forth in the supporting materials, Gulf Power Company respectfully requests that the Commission grant Gulf's Request for Confidential Classification and enter an order protecting the information highlighted on Exhibit "A" to this Request from public disclosure.

Respectfully submitted this 29<sup>th</sup> day of October, 2020.

Russell A. Badders  
Vice President & Associate General Counsel  
Gulf Power Company  
One Energy Place  
Pensacola, FL 32520-0100  
(850) 444-6550  
Russell.Badders@nexteraenergy.com

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Senior Attorney  
Florida Power & Light Company  
700 Universe Boulevard  
Juno Beach, FL 33408-0420  
(561) 691-7135  
Jason.Higginbotham@fpl.com

By: *s/ Jason A. Higginbotham* \_\_\_\_\_  
Jason A. Higginbotham  
Fla. Auth. House Counsel No. 1017875  
*Attorney for Gulf Power Company*

**BEFORE THE FLORIDA PUBLIC SERVICE COMMISSION**

In re: Fuel and purchased power cost  
recovery clause and generating performance  
incentive factor

Docket No.: 20200001-EI

Date: October 30, 2020

**REQUEST FOR CONFIDENTIAL CLASSIFICATION**

**EXHIBIT "A"**

**CONFIDENTIAL**

Provided to the Commission Clerk under separate cover as confidential information.

**BEFORE THE FLORIDA PUBLIC SERVICE COMMISSION**

In re: Fuel and purchased power cost  
recovery clause and generating performance  
incentive factor

Docket No.: 20200001-EI

Date: October 30, 2020

**REQUEST FOR CONFIDENTIAL CLASSIFICATION**

**EXHIBIT "B"**

**REDACTED**

**MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS  
ORIGIN, TONNAGE, DELIVERED PRICE, AND AS RECEIVED QUALITY  
FPSC Form 423-2**

1. Reporting Month: JULY Year: 2020 4. Name, Title, & Telephone Number of Contact Person Concerning  
Data Submitted on this Form: Jarvis Van Norman, Budget Supervisor  
2. Reporting Company: Gulf Power Company 850-444-6655  
3. Plant Name: Crist Electric Generating Plant 5. Signature of Official Submitting Report: J. Van Norman  
6. Date Completed: October 21, 2020

Line No.	Supplier Name	Mine Location			Purchase Type	Transport Mode	Tons	Effective Purchase Price (\$/Ton)	Effective Transport Charges (\$/Ton)	Total FOB Plant Price (\$/Ton)	Sulfur Content (%)	Btu Content (Btu/lb)	Ash Content (%)	Moisture Content (%)
(a)	(b)	(c)			(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)
1	INTEROCEAN - COLOMBIA	45	IM	999	C	RB	18,502.29			78.16	0.62	10,393	7.97	16.34
2	FORESIGHT	10	IL	199	C	RB	43,172.01			60.66	2.78	11,864	8.39	10.57

(use continuation sheet if necessary)

**MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS  
 DETAILED PURCHASED COAL INVOICE INFORMATION  
 FPSC Form No. 423-2(a)**

1. Reporting Month: JULY Year: 2020  
 2. Reporting Company: Gulf Power Company  
 3. Plant Name: Crist Electric Generating Plant  
 4. Name, Title, & Telephone Number of Contact Person Concerning  
 Data Submitted on this Form: Jarvis Van Norman, Budget Supervisor  
850-444-6655  
 5. Signature of Official Submitting Report: J. Van Norman  
 6. Date Completed: October 21, 2020

Line No.	Supplier Name	Mine Location	Purchase Type	Tons	FOB Mine Price (\$/Ton)	Shorthaul & Loading Charges (\$/Ton)	Original Invoice Price (\$/Ton)	Retroactive Price increases (\$/Ton)	Base Price (\$/Ton)	Quality Adjustments (\$/Ton)	Effective Purchase Price (\$/Ton)
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)
1	INTEROCEAN - COLOMBIA	45 IM 999	C	18,502.29		-		-		(0.734)	
2	FORESIGHT	10 IL 199	C	43,172.01		-		-		0.191	

(use continuation sheet if necessary)



**MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS  
 DETAIL OF TRANSPORTATION CHARGES  
 FPSC Form No. 423-2(b)**

1. Reporting Month: JULY Year: 2020  
 2. Reporting Company: Gulf Power Company  
 3. Plant Name: Crist Electric Generating Plant  
 4. Name, Title, & Telephone Number of Contact Person Concerning  
 Data Submitted on this Form: Jarvis Van Norman, Budget Supervisor  
850-444-6655  
 5. Signature of Official Submitting Report: J. Van Norman  
 6. Date Completed: October 21, 2020

Line No.	Supplier Name	Mine Location	Shipping Point	Transport Mode	Tons	Effective Purchase Price (\$/Ton)	Additional Shorthaul & Loading Charges (\$/Ton)	Rail Charges			Waterborne Charges				Total Transportation charges (\$/Ton)	FOB Plant Price (\$/Ton)
								Rail Rate (\$/Ton)	Other Rail Charges (\$/Ton)	River Barge Rate (\$/Ton)	Trans-loading Rate (\$/Ton)	Ocean Barge Rate (\$/Ton)	Other Water Charges (\$/Ton)	Other Related Charges (\$/Ton)		
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)	(n)	(o)	(p)	(q)
1	INTEROCEAN - COLOMBIA	45	IM 999	ASDD	RB	18,502.29		-	-	-		-	-	-		78.156
2	FORESIGHT	10	IL 199	Mt. Vernon, IL	RB	43,172.01										60.661

(use continuation sheet if necessary)

**MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS**

**FPSC Form No. 423-2**

1. Reporting Month: JULY Year: 2020 4. Name, Title, & Telephone Number of Contact Person Concerning  
 Data Submitted on this Form: Jarvis Van Norman, Budget Supervisor  
 2. Reporting Company: Gulf Power Company 850-444-6655  
 3. Plant Name: Daniel Electric Generating Plant 5. Signature of Official Submitting Report: J. Van Norman  
 6. Date Completed: October 21, 2020

Line No.	Supplier Name	Mine Location	Purchase Type	Transport Mode	Tons	Effective Purchase Price (\$/Ton)	Effective Transport Charges (\$/Ton)	Total FOB Plant Price (\$/Ton)	Sulfur Content (%)	Btu Content (Btu/lb)	Ash Content (%)	Moisture Content (%)
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)
1	ARCH COAL, INC.	19/WY/5	S	UR	12,173.44			87.75	0.46	11,323.00	7.39	11.70
2	ARCH COAL, INC.	19/WY/7	S	UR	39,799.78			45.97	0.32	8,937.00	4.88	26.94

\*Tons received

(use continuation sheet if necessary)

**MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS  
 DETAILED PURCHASED COAL INVOICE INFORMATION  
 FPSC Form No. 423-2(a)**

1. Reporting Month: JULY Year: 2020  
 2. Reporting Company: Gulf Power Company  
 3. Plant Name: Daniel Electric Generating Plant  
 4. Name, Title, & Telephone Number of Contact Person Concerning  
 Data Submitted on this Form: Jarvis Van Norman, Budget Supervisor  
850-444-6655  
 5. Signature of Official Submitting Report: J. Van Norman  
 6. Date Completed: October 21, 2020

Line No.	Supplier Name	Mine Location	Purchase Type	Tons	FOB Mine Price (\$/Ton)	Shorthaul & Loading Charges (\$/Ton)	Original Invoice Price (\$/Ton)	Retroactive Price increases (\$/Ton)	Base Price (\$/Ton)	Quality Adjustments (\$/Ton)	Effective Purchase Price (\$/Ton)
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)
1	ARCH COAL, INC.	19WY/5	S	12,173.44				-		(0.335)	
2	ARCH COAL, INC.	19WY/7	S	39,799.78		0.200		-		0.002	

\*Tons received

(use continuation sheet if necessary)

**MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS  
 DETAIL OF TRANSPORTATION CHARGES  
 FPSC Form No. 423-2(b)**

1. Reporting Month: JULY Year: 2020  
 2. Reporting Company: Gulf Power Company  
 3. Plant Name: Daniel Electric Generating Plant  
 4. Name, Title, & Telephone Number of Contact Person Concerning  
 Data Submitted on this Form: Jarvis Van Norman, Budget Supervisor  
850-444-6655  
 5. Signature of Official Submitting Report: J. Van Norman  
 6. Date Completed: October 21, 2020

Line No.	Supplier Name	Mine Location	Shipping Point	Transport Mode	Tons	Effective Purchase Price (\$/Ton)	Additional Shorthaul & Loading Charges (\$/Ton)	Rail Charges			Waterborne Charges				Other Related Charges (\$/Ton)	Total Transportation charges (\$/Ton)	FOB Plant Price (\$/Ton)
								Rail Rate (\$/Ton)	Other Rail Charges (\$/Ton)	River Barge Rate (\$/Ton)	Trans-loading Rate (\$/Ton)	Ocean Barge Rate (\$/Ton)	Other Water Charges (\$/Ton)				
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)	(n)	(o)	(p)	(q)	
1	ARCH COAL, INC.	19/WY/5	WEST ELK MINE	UR	12,173.44		-		-	-	-	-	-	-		87.750	
2	ARCH COAL, INC.	19/WY/7	BLACK THUNDER	UR	39,799.78		-		-	-	-	-	-	-		45.966	

\*Tons received

(use continuation sheet if necessary)

**MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS  
ORIGIN, TONNAGE, DELIVERED PRICE, AND AS RECEIVED QUALITY  
FPSC Form No. 423-2**

1. Reporting Month: JULY Year: 2020 4. Name, Title, & Telephone Number of Contact Person Concerning  
Data Submitted on this Form: Jarvis Van Norman, Budget Supervisor  
2. Reporting Company: Gulf Power Company 850-444-6655  
3. Plant Name: Scherer Electric Generating Plant 5. Signature of Official Submitting Report: J. Van Norman  
6. Date Completed: October 21, 2020

Line No.	Supplier Name	Mine Location	Purchase Type	Transport Mode	Tons	Effective Purchase Price (\$/Ton)	Effective Transport Charges (\$/Ton)	Total FOB Plant Price (\$/Ton)	Sulfur Content (%)	Btu Content (Btu/lb)	Ash Content (%)	Moisture Content (%)
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)
1	BUCKSKIN MINING CO.	19/WY/5	S	UR	2,641			42.134	0.25	8,380	5.03	29.88
2	KENNECOTT	19/WY/5	S	UR	1,653			42.493	0.30	8,519	5.15	28.85
3	CONTURA	19/WY/5	S	UR	4,326			41.549	0.35	8,293	5.16	30.43

(use continuation sheet if necessary)

**MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS  
 DETAILED PURCHASED COAL INVOICE INFORMATION  
 FPSC Form No. 423-2(a)**

1. Reporting Month: JULY Year: 2020 4. Name, Title, & Telephone Number of Contact Person Concerning  
 Data Submitted on this Form: Jarvis Van Norman, Budget Supervisor  
 2. Reporting Company: Gulf Power Company 850-444-6655  
 3. Plant Name: Scherer Electric Generating Plant 5. Signature of Official Submitting Report: J. Van Norman  
 6. Date Completed: October 21, 2020

Line No.	Supplier Name	Mine Location	Purchase Type	Tons	FOB Mine Price (\$/Ton)	Shorthaul & Loading Charges (\$/Ton)	Original Invoice Price (\$/Ton)	Retroactive Price increases (\$/Ton)	Base Price (\$/Ton)	Quality Adjustments (\$/Ton)	Effective Purchase Price (\$/Ton)
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)
1	BUCKSKIN MINING CO.	19/WY/5	S	2,641		0.125		-		(0.099)	
2	KENNECOTT	19/WY/5	S	1,653		0.259		-		0.078	
3	CONTURA	19/WY/5	S	4,326		0.147		-		(0.281)	
				-				-			

(use continuation sheet if necessary)

**MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS  
 DETAIL OF TRANSPORTATION CHARGES  
 FPSC Form No. 423-2(b)**

1. Reporting Month: JULY Year: 2020  
 2. Reporting Company: Gulf Power Company  
 3. Plant Name: Scherer Electric Generating Plant

4. Name, Title, & Telephone Number of Contact Person Concerning  
 Data Submitted on this Form: Jarvis Van Norman, Budget Supervisor  
 850-444-6655  
 5. Signature of Official Submitting Report: J. Van Norman  
 6. Date Completed: October 21, 2020

Line No.	Supplier Name	Mine Location	Shipping Point	Transport Mode	Tons	Effective Purchase Price (\$/Ton)	Additional Shorthaul & Loading Charges (\$/Ton)	Rail Charges				Waterborne Charges			Total Transportation charges (\$/Ton)	FOB Plant Price (\$/Ton)
								Rail Rate (\$/Ton)	Other Rail Charges (\$/Ton)	River Barge Rate (\$/Ton)	Trans-loading Rate (\$/Ton)	Ocean Barge Rate (\$/Ton)	Other Water Charges (\$/Ton)	Other Related Charges (\$/Ton)		
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)	(n)	(o)	(p)	(q)
1	BUCKSKIN MINING CO.	19/WY/5	BUCKSKIN JUNCTION, WY	UR	2,841		-		-	-	-	-	-	-		42.134
2	KENNECOTT	19/WY/5	CORDERO	UR	1,653		-		-	-	-	-	-	-		42.493
3	CONTURA	19/WY/5	EAGLE BUTTE	UR	4,326		-		-	-	-	-	-	-		41.549

(use continuation sheet if necessary)

**MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS  
ORIGIN, TONNAGE, DELIVERED PRICE, AND AS RECEIVED QUALITY  
FPSC Form 423-2**

1. Reporting Month: AUGUST Year: 2020 4. Name, Title, & Telephone Number of Contact Person Concerning  
Data Submitted on this Form: Jarvis Van Norman, Budget Supervisor  
2. Reporting Company: Gulf Power Company 850-444-6655  
3. Plant Name: Crist Electric Generating Plant 5. Signature of Official Submitting Report: J. Van Norman  
6. Date Completed: October 21, 2020

Line No.	Supplier Name	Mine Location		Purchase Type	Transport Mode	Tons	Effective Purchase Price (\$/Ton)	Effective Transport Charges (\$/Ton)	Total FOB Plant Price (\$/Ton)	Sulfur Content (%)	Btu Content (Btu/lb)	Ash Content (%)	Moisture Content (%)
(a)	(b)	(c)		(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)
1	INTEROCEAN - COLOMBIA	45	IM 999	C	RB	1,022.55			78.16	0.62	10,393	7.97	16.34
2	FORESIGHT	10	IL 199	C	RB	2,385.95			60.66	2.78	11,864	8.39	10.57

(use continuation sheet if necessary)



**MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS  
 DETAILED PURCHASED COAL INVOICE INFORMATION  
 FPSC Form No. 423-2(a)**

1. Reporting Month: AUGUST Year: 2020  
 2. Reporting Company: Gulf Power Company  
 3. Plant Name: Crist Electric Generating Plant  
 4. Name, Title, & Telephone Number of Contact Person Concerning  
 Data Submitted on this Form: Jarvis Van Norman, Budget Supervisor  
850-444-6655  
 5. Signature of Official Submitting Report: J. Van Norman  
 6. Date Completed: October 21, 2020

Line No.	Supplier Name	Mine Location	Purchase Type	Tons	FOB Mine Price (\$/Ton)	Shorthaul & Loading Charges (\$/Ton)	Original Invoice Price (\$/Ton)	Retroactive Price increases (\$/Ton)	Base Price (\$/Ton)	Quality Adjustments (\$/Ton)	Effective Purchase Price (\$/Ton)
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)
1	INTEROCEAN - COLOMBIA	45 IM 999	C	1,022.55		-		-		(0.734)	
2	FORESIGHT	10 IL 199	C	2,385.95		-		-		0.191	

(use continuation sheet if necessary)

**MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS  
 DETAIL OF TRANSPORTATION CHARGES  
 FPSC Form No. 423-2(b)**

1. Reporting Month: AUGUST Year: 2020  
 2. Reporting Company: Gulf Power Company  
 3. Plant Name: Crist Electric Generating Plant  
 4. Name, Title, & Telephone Number of Contact Person Concerning  
 Data Submitted on this Form: Jarvis Van Norman, Budget Supervisor  
850-444-6655  
 5. Signature of Official Submitting Report: J. Van Norman  
 6. Date Completed: October 21, 2020

Line No.	Supplier Name	Mine Location	Shipping Point	Transport Mode	Tons	Effective Purchase Price (\$/Ton)	Additional Shorthaul & Loading Charges (\$/Ton)	Rail Charges			Waterborne Charges			Other Related Charges (\$/Ton)	Total Transportation charges (\$/Ton)	FOB Plant Price (\$/Ton)
								Rail Rate (\$/Ton)	Other Rail Charges (\$/Ton)	River Barge Rate (\$/Ton)	Trans-loading Rate (\$/Ton)	Ocean Barge Rate (\$/Ton)	Other Water Charges (\$/Ton)			
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)	(n)	(o)	(p)	(q)
1	INTEROCEAN - COLOMBIA	45	IM 999	ASDD	RB	1,022.55		-	-	-		-	-	-		78.156
2	FORESIGHT	10	IL 199	Mt. Vernon, IL	RB	2,385.95										60.661

(use continuation sheet if necessary)

**MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS  
ORIGIN, TONNAGE, DELIVERED PRICE, AND AS RECEIVED QUALITY  
FPSC Form No. 423-2**

1. Reporting Month: AUGUST Year: 2020  
 2. Reporting Company: Gulf Power Company  
 3. Plant Name: Daniel Electric Generating Plant  
 4. Name, Title, & Telephone Number of Contact Person Concerning  
 Data Submitted on this Form: Jarvis Van Norman, Budget Supervisor  
850-444-6655  
 5. Signature of Official Submitting Report: J. Van Norman  
 6. Date Completed: October 21, 2020

Line No.	Supplier Name	Mine Location	Purchase Type	Transport Mode	Tons	Effective Purchase Price (\$/Ton)	Effective Transport Charges (\$/Ton)	Total FOB Plant Price (\$/Ton)	Sulfur Content (%)	Btu Content (Btu/lb)	Ash Content (%)	Moisture Content (%)
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)
1	ARCH COAL, INC.	19/WY/5	S	UR	6,179.83			87.41	0.43	11,286.00	7.78	11.64
2	ARCH COAL, INC.	19/WY/7	S	UR	79,816.53			45.85	0.26	8,957.00	4.88	26.61

\*Tons received

(use continuation sheet if necessary)

**MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS  
 DETAILED PURCHASED COAL INVOICE INFORMATION  
 FPSC Form No. 423-2(a)**

1. Reporting Month: AUGUST Year: 2020  
 2. Reporting Company: Gulf Power Company  
 3. Plant Name: Daniel Electric Generating Plant  
 4. Name, Title, & Telephone Number of Contact Person Concerning  
 Data Submitted on this Form: Jarvis Van Norman, Budget Supervisor  
850-444-6655  
 5. Signature of Official Submitting Report: J. Van Norman  
 6. Date Completed: October 21, 2020

Line No.	Supplier Name	Mine Location	Purchase Type	Tons	FOB Mine Price (\$/Ton)	Shorthaul & Loading Charges (\$/Ton)	Original Invoice Price (\$/Ton)	Retroactive Price increases (\$/Ton)	Base Price (\$/Ton)	Quality Adjustments (\$/Ton)	Effective Purchase Price (\$/Ton)
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)
1	ARCH COAL, INC.	19WY/5	S	6,179.83				-		(0.316)	
2	ARCH COAL, INC.	19WY/7	S	79,816.53		0.200		-		(0.044)	

\*Tons received

(use continuation sheet if necessary)

**MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS  
 DETAIL OF TRANSPORTATION CHARGES  
 FPSC Form No. 423-2(b)**

1. Reporting Month: AUGUST Year: 2020

4. Name, Title, & Telephone Number of Contact Person Concerning

Data Submitted on this Form: Jarvis Van Norman, Budget Supervisor  
850-444-6655

2. Reporting Company: Gulf Power Company

3. Plant Name: Daniel Electric Generating Plant

5. Signature of Official Submitting Report: J. Van Norman

6. Date Completed: October 21, 2020

Line No.	Supplier Name	Mine Location	Shipping Point	Transport Mode	Tons	Effective Purchase Price (\$/Ton)	Additional Shorthaul & Loading Charges (\$/Ton)	Rail Charges			Waterborne Charges				Other Related Charges (\$/Ton)	Total Transportation charges (\$/Ton)	FOB Plant Price (\$/Ton)
								Rail Rate (\$/Ton)	Other Rail Charges (\$/Ton)	River Barge Rate (\$/Ton)	Trans-loading Rate (\$/Ton)	Ocean Barge Rate (\$/Ton)	Other Water Charges (\$/Ton)				
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)	(n)	(o)	(p)	(q)	
1	ARCH COAL, INC.	19/WY/5	WEST ELK MINE	UR	6,179.83		-		-	-	-	-	-	-		87.413	
2	ARCH COAL, INC.	19/WY/7	BLACK THUNDER	UR	79,816.53		-		-	-	-	-	-	-		45.845	

\*Tons received

(use continuation sheet if necessary)

**MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS  
ORIGIN, TONNAGE, DELIVERED PRICE, AND AS RECEIVED QUALITY  
FPSC Form No. 423-2**

1. Reporting Month: AUGUST Year: 2020  
 2. Reporting Company: Gulf Power Company  
 3. Plant Name: Scherer Electric Generating Plant  
 4. Name, Title, & Telephone Number of Contact Person Concerning  
 Data Submitted on this Form: Jarvis Van Norman, Budget Supervisor  
850-444-6655  
 5. Signature of Official Submitting Report: J. Van Norman  
 6. Date Completed: October 21, 2020

Line No.	Supplier Name	Mine Location	Purchase Type	Transport Mode	Tons	Effective Purchase Price (\$/Ton)	Effective Transport Charges (\$/Ton)	Total FOB Plant Price (\$/Ton)	Sulfur Content (%)	Btu Content (Btu/lb)	Ash Content (%)	Moisture Content (%)
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)
1	BUCKSKIN MINING CO.	19/WY/5	S	UR	1,760			42.301	0.34	8,458	4.73	29.61
2	KENNECOTT	19/WY/6	S	UR	831			42.363	0.31	8,428	5.83	28.90
3	PEABODY COALSALLES, LLC	19/WY/7	S	UR	4,955			43.622	0.23	8,556	4.56	28.53
4	PEABODY COALSALLES, LLC	19/WY/8	S	UR	1,466			42.520	0.36	8,601	4.78	29.12
5	PEABODY COALSALLES, LLC	19/WY/9	S	UR	910			42.373	0.31	8,495	5.44	29.02
6	CONTURA	19/WY/10	S	UR	5,757			41.451	0.37	8,264	5.24	30.48
7	GEORGIA POWER CORP	N/A	S	UR	(8,917)			41.675	0.39	8,350	N/A	N/A

(use continuation sheet if necessary)

**MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS  
 DETAILED PURCHASED COAL INVOICE INFORMATION  
 FPSC Form No. 423-2(a)**

1. Reporting Month: AUGUST Year: 2020  
 2. Reporting Company: Gulf Power Company  
 3. Plant Name: Scherer Electric Generating Plant  
 4. Name, Title, & Telephone Number of Contact Person Concerning  
 Data Submitted on this Form: Jarvis Van Norman, Budget Supervisor  
 850-444-6655  
 5. Signature of Official Submitting Report: J. Van Norman  
 6. Date Completed: October 21, 2020

Line No.	Supplier Name	Mine Location	Purchase Type	Tons	FOB Mine Price (\$/Ton)	Shorthaul & Loading Charges (\$/Ton)	Original Invoice Price (\$/Ton)	Retroactive Price increases (\$/Ton)	Base Price (\$/Ton)	Quality Adjustments (\$/Ton)	Effective Purchase Price (\$/Ton)
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)
1	BUCKSKIN MINING CO.	19/WY/5	S	1,760		0.125		-		0.066	
2	KENNECOTT	19/WY/6	S	831		0.259		-		(0.030)	
3	PEABODY COALSALES, LLC	19/WY/7	S	4,955		0.347		-		(0.070)	
4	PEABODY COALSALES, LLC	19/WY/8	S	1,466		0.337		-		0.114	
5	PEABODY COALSALES, LLC	19/WY/9	S	910		0.337		-		(0.028)	
6	CONTURA	19/WY/10	S	5,757		0.147		-		(0.380)	
7	GEORGIA POWER CORP	N/A	S	(8,917)		N/A		-		N/A	

(use continuation sheet if necessary)

**MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS  
 DETAIL OF TRANSPORTATION CHARGES  
 FPSC Form No. 423-2(b)**

1. Reporting Month: AUGUST Year: 2020  
 2. Reporting Company: Gulf Power Company  
 3. Plant Name: Scherer Electric Generating Plant  
 4. Name, Title, & Telephone Number of Contact Person Concerning  
 Data Submitted on this Form: Jarvis Van Norman, Budget Supervisor  
850-444-6655  
 5. Signature of Official Submitting Report: J. Van Norman  
 6. Date Completed: October 21, 2020

Line No.	Supplier Name	Mine Location	Shipping Point	Transport Mode	Tons	Effective Purchase Price (\$/Ton)	Additional Shorthaul & Loading Charges (\$/Ton)	Rail Charges				Waterborne Charges			Total Transportation charges (\$/Ton)	FOB Plant Price (\$/Ton)
								Rail Rate (\$/Ton)	Other Rail Charges (\$/Ton)	River Barge Rate (\$/Ton)	Trans-loading Rate (\$/Ton)	Ocean Barge Rate (\$/Ton)	Other Water Charges (\$/Ton)	Other Related Charges (\$/Ton)		
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)	(n)	(o)	(p)	(q)
1	BUCKSKIN MINING CO.	19/WY/5	BUCKSKIN JUNCTION, WY	UR	1,760		-		-	-	-	-	-	-		42.301
2	KENNECOTT	19/WY/6	CORDERO	UR	831		-		-	-	-	-	-	-		42.363
3	PEABODY COALSALSALES, LLC	19/WY/7	NARM JUNCTION, WY	UR	4,955		-		-	-	-	-	-	-		43.622
4	PEABODY COALSALSALES, LLC	19/WY/8	CABALLO	UR	1,466		-		-	-	-	-	-	-		42.520
5	PEABODY COALSALSALES, LLC	19/WY/9	CABALLO	UR	910		-		-	-	-	-	-	-		42.373
6	CONTURA	19/WY/10	EAGLE BUTTE	UR	5,757		-		-	-	-	-	-	-		41.451
7	GEORGIA POWER CORP	N/A	PLANT SCHERER	UR	-8,917		-		-	-	-	-	-	-		41.675

(use continuation sheet if necessary)



**MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS  
ORIGIN, TONNAGE, DELIVERED PRICE, AND AS RECEIVED QUALITY  
FPSC Form 423-2**

1. Reporting Month: SEPTEMBER Year: 2020

2. Reporting Company: Gulf Power Company

3. Plant Name: Crist Electric Generating Plant

4. Name, Title, & Telephone Number of Contact Person Concerning  
Data Submitted on this Form: Jarvis Van Norman, Budget Supervisor  
850-444-6655

5. Signature of Official Submitting Report: J. Van Norman

6. Date Completed: October 21, 2020

Line No.	Supplier Name	Mine Location			Purchase Type	Transport Mode	Tons	Effective Purchase Price (\$/Ton)	Effective Transport Charges (\$/Ton)	Total FOB Plant Price (\$/Ton)	Sulfur Content (%)	Btu Content (Btu/lb)	Ash Content (%)	Moisture Content (%)
(a)	(b)	(c)			(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)
1	INTEROCEAN - COLOMBIA	45	IM	999	C	RB	6,804.60		78.16	0.62	10,393	7.97	16.34	
2	FORESIGHT	10	IL	199	C	RB	15,877.40		60.66	2.78	11,864	8.39	10.57	

(use continuation sheet if necessary)

**MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS  
 DETAILED PURCHASED COAL INVOICE INFORMATION  
 FPSC Form No. 423-2(a)**

1. Reporting Month: SEPTEMBER Year: 2020      4. Name, Title, & Telephone Number of Contact Person Concerning  
 Data Submitted on this Form: Jarvis Van Norman, Budget Supervisor  
 2. Reporting Company: Gulf Power Company      850-444-6655  
 3. Plant Name: Crist Electric Generating Plant      5. Signature of Official Submitting Report: J. Van Norman  
 6. Date Completed: October 21, 2020

Line No.	Supplier Name	Mine Location	Purchase Type	Tons	FOB Mine Price (\$/Ton)	Shorthaul & Loading Charges (\$/Ton)	Original Invoice Price (\$/Ton)	Retroactive Price increases (\$/Ton)	Base Price (\$/Ton)	Quality Adjustments (\$/Ton)	Effective Purchase Price (\$/Ton)
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)
1	INTEROCEAN - COLOMBIA	45 IM 999	C	6,804.60		-		-		(0.734)	
2	FORESIGHT	10 IL 199	C	15,877.40		-		-		0.191	

(use continuation sheet if necessary)

**MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS  
 DETAIL OF TRANSPORTATION CHARGES  
 FPSC Form No. 423-2(b)**

1. Reporting Month: SEPTEMBER Year: 2020  
 2. Reporting Company: Gulf Power Company  
 3. Plant Name: Crist Electric Generating Plant  
 4. Name, Title, & Telephone Number of Contact Person Concerning  
 Data Submitted on this Form: Jarvis Van Norman, Budget Supervisor  
850-444-6655  
 5. Signature of Official Submitting Report: J. Van Norman  
 6. Date Completed: October 21, 2020

Line No.	Supplier Name	Mine Location	Shipping Point	Transport Mode	Tons	Effective Purchase Price (\$/Ton)	Additional Shorthaul & Loading Charges (\$/Ton)	Rail Charges			Waterborne Charges			Other Related Charges (\$/Ton)	Total Transportation charges (\$/Ton)	FOB Plant Price (\$/Ton)
								Rail Rate (\$/Ton)	Other Rail Charges (\$/Ton)	River Barge Rate (\$/Ton)	Trans-loading Rate (\$/Ton)	Ocean Barge Rate (\$/Ton)	Other Water Charges (\$/Ton)			
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)	(n)	(o)	(p)	(q)
1	INTEROCEAN - COLOMBIA	45 IM 999	ASDD	RB	6,804.60		-	-	-			-	-	-		78.156
2	FORESIGHT	10 IL 199	Mt. Vernon, IL	RB	15,877.40		-		-			-	-	-		60.661

(use continuation sheet if necessary)

**MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS  
ORIGIN, TONNAGE, DELIVERED PRICE, AND AS RECEIVED QUALITY  
FPSC Form No. 423-2**

1. Reporting Month: SEPTEMBER Year: 2020      4. Name, Title, & Telephone Number of Contact Person Concerning  
Data Submitted on this Form: Jarvis Van Norman, Budget Supervisor

2. Reporting Company: Gulf Power Company      850-444-6655

3. Plant Name: Daniel Electric Generating Plant      5. Signature of Official Submitting Report: J. Van Norman

6. Date Completed: October 21, 2020

Line No.	Supplier Name	Mine Location	Purchase Type	Transport Mode	Tons	Effective Purchase Price (\$/Ton)	Effective Transport Charges (\$/Ton)	Total FOB Plant Price (\$/Ton)	Sulfur Content (%)	Btu Content (Btu/lb)	Ash Content (%)	Moisture Content (%)
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)
1	ARCH COAL, INC.	19/WY/5	S	UR	87,708.55			45.82	0.31	8,841.00	5.37	27.12
2												

\*Tons received

(use continuation sheet if necessary)

**MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS  
 DETAILED PURCHASED COAL INVOICE INFORMATION  
 FPSC Form No. 423-2(a)**

1. Reporting Month: SEPTEMBER Year: 2020      4. Name, Title, & Telephone Number of Contact Person Concerning  
 Data Submitted on this Form: Jarvis Van Norman, Budget Supervisor  
 2. Reporting Company: Gulf Power Company      850-444-6655  
 3. Plant Name: Daniel Electric Generating Plant      5. Signature of Official Submitting Report: J. Van Norman  
 6. Date Completed: October 21, 2020

Line No.	Supplier Name	Mine Location	Purchase Type	Tons	FOB Mine Price (\$/Ton)	Shorthaul & Loading Charges (\$/Ton)	Original Invoice Price (\$/Ton)	Retroactive Price increases (\$/Ton)	Base Price (\$/Ton)	Quality Adjustments (\$/Ton)	Effective Purchase Price (\$/Ton)
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)
1	ARCH COAL, INC.	19WY/5	S	87,708.55	██████████	0.200	██████████	-	██████████	(0.077)	██████████
2											

\*Tons received

(use continuation sheet if necessary)

**MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS  
 DETAIL OF TRANSPORTATION CHARGES  
 FPSC Form No. 423-2(b)**

1. Reporting Month: SEPTEMBER Year: 2020

4. Name, Title, & Telephone Number of Contact Person Concerning

Data Submitted on this Form: Jarvis Van Norman, Budget Supervisor  
850-444-6655

2. Reporting Company: Gulf Power Company

3. Plant Name: Daniel Electric Generating Plant

5. Signature of Official Submitting Report: J. Van Norman

6. Date Completed: October 21, 2020

Line No.	Supplier Name	Mine Location	Shipping Point	Transport Mode	Tons	Effective Purchase Price (\$/Ton)	Additional Shorthaul & Loading Charges (\$/Ton)	Rail Charges			Waterborne Charges				Total Transportation charges (\$/Ton)	FOB Plant Price (\$/Ton)
								Rail Rate (\$/Ton)	Other Rail Charges (\$/Ton)	River Barge Rate (\$/Ton)	Trans-loading Rate (\$/Ton)	Ocean Barge Rate (\$/Ton)	Other Water Charges (\$/Ton)	Other Related Charges (\$/Ton)		
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)	(n)	(o)	(p)	(q)
1	ARCH COAL, INC.	19/WY/5	BLACK THUNDER	UR	87,708.55		-		-	-	-	-	-	-		45.818
2																

\*Tons received

(use continuation sheet if necessary)

**MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS  
ORIGIN, TONNAGE, DELIVERED PRICE, AND AS RECEIVED QUALITY  
FPSC Form No. 423-2**

1. Reporting Month: SEPTEMBER Year: 2020 4. Name, Title, & Telephone Number of Contact Person Concerning  
Data Submitted on this Form: Jarvis Van Norman, Budget Supervisor

2. Reporting Company: Gulf Power Company 850-444-6655

3. Plant Name: Scherer Electric Generating Plant 5. Signature of Official Submitting Report: J. Van Norman

6. Date Completed: October 21, 2020

Line No.	Supplier Name	Mine Location	Purchase Type	Transport Mode	Tons	Effective Purchase Price (\$/Ton)	Effective Transport Charges (\$/Ton)	Total FOB Plant Price (\$/Ton)	Sulfur Content (%)	Btu Content (Btu/lb)	Ash Content (%)	Moisture Content (%)
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)
1	BUCKSKIN MINING CO.	19/WY/5	S	UR	5,266			41.751	0.31	8,301	4.85	30.56
2	KENNECOTT	19/WY/6	S	UR	2,462			42.374	0.30	8,429	5.77	29.16
3	PEABODY COALSALSALES, LLC	19/WY/7	S	UR	3,946			43.659	0.20	8,644	4.43	28.11
4	PEABODY COALSALSALES, LLC	19/WY/8	S	UR	458			42.273	0.33	8,490	4.72	29.73
5	CONTURA	19/WY/9	S	UR	12,847			41.749	0.36	8,288	4.79	30.66

(use continuation sheet if necessary)

**MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS  
 DETAILED PURCHASED COAL INVOICE INFORMATION  
 FPSC Form No. 423-2(a)**

1. Reporting Month: SEPTEMBER Year: 2020      4. Name, Title, & Telephone Number of Contact Person Concerning  
 Data Submitted on this Form: Jarvis Van Norman, Budget Supervisor

2. Reporting Company: Gulf Power Company      850-444-6655

3. Plant Name: Scherer Electric Generating Plant      5. Signature of Official Submitting Report: J. Van Norman

6. Date Completed: October 21, 2020

Line No.	Supplier Name	Mine Location	Purchase Type	Tons	FOB Mine Price (\$/Ton)	Shorthaul & Loading Charges (\$/Ton)	Original Invoice Price (\$/Ton)	Retroactive Price increases (\$/Ton)	Base Price (\$/Ton)	Quality Adjustments (\$/Ton)	Effective Purchase Price (\$/Ton)
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)
1	BUCKSKIN MINING CO.	19/WY/5	S	5,266		0.125		-		(0.490)	
2	KENNECOTT	19/WY/6	S	2,462		0.259		-		(0.021)	
3	PEABODY COALSALSALES, LLC	19/WY/7	S	3,946		0.347		-		(0.004)	
4	PEABODY COALSALSALES, LLC	19/WY/8	S	458		0.336		-		(0.049)	
5	CONTURA	19/WY/9	S	12,847		0.147		-		(0.084)	

(use continuation sheet if necessary)



**MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS  
 DETAIL OF TRANSPORTATION CHARGES  
 FPSC Form No. 423-2(b)**

1. Reporting Month: SEPTEMBER Year: 2020  
 2. Reporting Company: Gulf Power Company  
 3. Plant Name: Scherer Electric Generating Plant

4. Name, Title, & Telephone Number of Contact Person Concerning  
 Data Submitted on this Form: Jarvis Van Norman, Budget Supervisor  
850-444-6655  
 5. Signature of Official Submitting Report: J. Van Norman  
 6. Date Completed: October 21, 2020

Line No.	Supplier Name	Mine Location	Shipping Point	Transport Mode	Tons	Effective Purchase Price (\$/Ton)	Additional Shorthaul & Loading Charges (\$/Ton)	Rail Charges				Waterborne Charges				Total Transportation charges (\$/Ton)	FOB Plant Price (\$/Ton)
								Rail Rate (\$/Ton)	Other Rail Charges (\$/Ton)	River Barge Rate (\$/Ton)	Trans-loading Rate (\$/Ton)	Ocean Barge Rate (\$/Ton)	Other Water Charges (\$/Ton)	Other Related Charges (\$/Ton)			
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)	(n)	(o)	(p)	(q)	
1	BUCKSKIN MINING CO.	19/WY/5	BUCKSKIN JUNCTION, WY	UR	5,266		-		-	-	-	-	-	-		41.751	
2	KENNECOTT	19/WY/6	CORDERO	UR	2,462		-		-	-	-	-	-	-		42.374	
3	PEABODY COALSALSALES, LLC	19/WY/7	NARM JUNCTION, WY	UR	3,946		-		-	-	-	-	-	-		43.659	
4	PEABODY COALSALSALES, LLC	19/WY/8	CABALLO	UR	458		-		-	-	-	-	-	-		42.273	
5	CONTURA	19/WY/9	EAGLE BUTTE	UR	12,847		-		-	-	-	-	-	-		41.749	

(use continuation sheet if necessary)

**BEFORE THE FLORIDA PUBLIC SERVICE COMMISSION**

In re: Fuel and purchased power cost  
recovery clause and generating performance  
incentive factor

Docket No.: 20200001-EI

Date: October 30, 2020

**REQUEST FOR CONFIDENTIAL CLASSIFICATION**

**EXHIBIT "C"**

Reporting Month: July 2020

**Form 423-2**

<b>Plant Names</b>	<b>Columns</b>	<b>Justification</b>
Plant Crist, lines 1-2 Plant Daniel, lines 1-2 Plant Scherer, lines 1-3	(g)	The Effective Purchase Price represents the contract coal commodity price net of Quality Adjustments found in column (k) on form 423-2(a). This information is considered confidential and competitively sensitive by Gulf Power's coal suppliers. Additionally, disclosure of this information, in conjunction with the information disclosed under other columns in this filing, would enable coal suppliers to determine the prices being charged by their competitors. This, in turn, could lead to less competitive pricing and impact Gulf's ability to bargain for price concessions with its coal suppliers. This information is confidential pursuant to section 366.093(3)(d)-(e), Florida Statutes.
Plant Crist, lines 1-2 Plant Daniel, lines 1-2 Plant Scherer, lines 1-3	(h)	The Effective Transport Charges represent per ton transport charges incurred by Gulf to transport coal to its plants. This information is considered confidential and competitively sensitive by Gulf's transportation providers. Additionally, disclosure of Gulf's Effective Transport Charges in conjunction with the Total FOB Plant Price in column (i) would enable disclosure of the Effective Purchase Price in column (g) by subtracting the Effective Transport Charges in column (h) from the Total FOB Plant Price in column (i). This information is confidential pursuant to section 366.093(3)(d)-(e), Florida Statutes.

**Form 423-2(a)**

<b>Plant Names</b>	<b>Columns</b>	<b>Justification</b>
Plant Crist, lines 1-2 Plant Daniel, lines 1-2 Plant Scherer, lines 1-3	(f)	The FOB Mine Price is the current contract price of coal purchased by Gulf from each supplier. Disclosure of this information would enable suppliers to compare prices with their competitors which could lead to less competitive coal pricing in future bidding. Disclosure could also result in reduced ability for Gulf Power to bargain for price concessions from individual suppliers. This information is confidential pursuant to section 366.093(3)(d)-(e), Florida Statutes.
Plant Crist, lines 1-2 Plant Daniel, lines 1-2 Plant Scherer, lines 1-3	(h)	The Original Invoice Price is the same as the FOB Price in column (f) except in cases when the supplier discloses its short haul and loading costs (column (g)), if any, included in the contract price of coal. Disclosure of this information would therefore be detrimental for the same reasons as are articulated above in connection with the FOB Mine Price.
Plant Crist, lines 1-2 Plant Daniel, lines 1-2 Plant Scherer, lines 1-3	(j)	The Base Price is the same as the Original Invoice Price in column (h), since retroactive pricing adjustments (column (i)) are normally received, if at all, after the reporting month and are included on Form 423-C, if necessary. Disclosure of this information would therefore be detrimental for the same reasons as are articulated above in connection with the FOB Mine Price.
Plant Crist, lines 1-2 Plant Daniel, lines 1-2 Plant Scherer, lines 1-3	(l)	The Effective Purchase Price represents the Base Price in column (j) adjusted by the Quality Adjustments in column (k). Disclosure of this information would therefore be detrimental for the same reasons as are articulated above in connection with FOB Mine Price.

**Form 423-2(b)**

<b>Plant Names</b>	<b>Columns</b>	<b>Justification</b>
Plant Crist, lines 1-2 Plant Daniel, lines 1-2 Plant Scherer, lines 1-3	(g)	The Effective Purchase Price, as described above, is contract coal commodity price net of Quality Adjustments found in column (k) on form 423-2(a) and is confidential for the reasons previously stated.
Plant Crist, lines 1-2 Plant Daniel, lines 1-2 Plant Scherer, lines 1-3	(i)	The Rail Rate is the current rate that Gulf Power pays to transport coal to its plants via rail. This information is considered confidential by Gulf's rail transportation providers. Additionally, disclosure of this information would enable rail transport providers to compare rates with their competitors which, in turn, could lead to less competitive rail rates in future negotiations. Disclosure would also result in reduced ability for Gulf Power to bargain for price concessions from individual providers. This information is confidential pursuant to section 366.093(3)(d), Florida Statutes.
Plant Crist, line 1	(k)	The River Barge Rate is the current rate that Gulf Power pays to transport coal to its plants via barge. This information is considered confidential by Gulf's barge transportation providers. Additionally, disclosure of this information would enable barge transport providers to compare rates with their competitors which, in turn, could lead to less competitive barge rates in future negotiations. Disclosure could also result in reduced ability for Gulf Power to bargain for price concessions from individual providers. This information is confidential pursuant to section 366.093(3)(d), Florida Statutes.
Plant Crist, lines 1-2	(l)	The Transloading Rate is the contract price to unload coal from vessels and trains and reload coal into Gulf's barges at the associated port facilities. The terms of the transloading agreement state that these rates shall remain confidential between the parties of the contract. Revealing this information would harm Gulf's and its suppliers' competitive interests. This information is confidential pursuant to section 366.093(3)(d), Florida Statutes.

Plant Crist, lines 1-2 Plant Daniel, lines 1-2 Plant Scherer, lines 1-3	(p)	The Total Transportation Charges represent the total cost reported as transportation charges. Disclosure of this information in conjunction with information disclosed in other columns of Form 423-2(b) could enable third parties to determine individual components of the Total Transportation Charge, such as Rail or River Barge Rates which are confidential for the reasons stated above.
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**EXHIBIT "C"**

Reporting Month: August 2020

**Form 423-2**

<b>Plant Names</b>	<b>Columns</b>	<b>Justification</b>
Plant Crist, lines 1-2 Plant Daniel, lines 1-2 Plant Scherer, lines 1-7	(g)	The Effective Purchase Price represents the contract coal commodity price net of Quality Adjustments found in column (k) on form 423-2(a). This information is considered confidential and competitively sensitive by Gulf Power's coal suppliers. Additionally, disclosure of this information, in conjunction with the information disclosed under other columns in this filing, would enable coal suppliers to determine the prices being charged by their competitors. This, in turn, could lead to less competitive pricing and impact Gulf's ability to bargain for price concessions with its coal suppliers. This information is confidential pursuant to section 366.093(3)(d)-(e), Florida Statutes.
Plant Crist, lines 1-2 Plant Daniel, lines 1-2 Plant Scherer, lines 1-7	(h)	The Effective Transport Charges represent per ton transport charges incurred by Gulf to transport coal to its plants. This information is considered confidential and competitively sensitive by Gulf's transportation providers. Additionally, disclosure of Gulf's Effective Transport Charges in conjunction with the Total FOB Plant Price in column (i) would enable disclosure of the Effective Purchase Price in column (g) by subtracting the Effective Transport Charges in column (h) from the Total FOB Plant Price in column (i). This information is confidential pursuant to section 366.093(3)(d)-(e), Florida Statutes.

**Form 423-2(a)**

<b>Plant Names</b>	<b>Columns</b>	<b>Justification</b>
Plant Crist, lines 1-2 Plant Daniel, line 1-2 Plant Scherer, lines 1-7	(f)	The FOB Mine Price is the current contract price of coal purchased by Gulf from each supplier. Disclosure of this information would enable suppliers to compare prices with their competitors which could lead to less competitive coal pricing in future bidding. Disclosure could also result in reduced ability for Gulf Power to bargain for price concessions from individual suppliers. This information is confidential pursuant to section 366.093(3)(d)-(e), Florida Statutes.
Plant Crist, lines 1-2 Plant Daniel, line 1-2 Plant Scherer, lines 1-7	(h)	The Original Invoice Price is the same as the FOB Price in column (f) except in cases when the supplier discloses its short haul and loading costs (column (g)), if any, included in the contract price of coal. Disclosure of this information would therefore be detrimental for the same reasons as are articulated above in connection with the FOB Mine Price.
Plant Crist, lines 1-2 Plant Daniel, line 1-2 Plant Scherer, lines 1-7	(j)	The Base Price is the same as the Original Invoice Price in column (h), since retroactive pricing adjustments (column (i)) are normally received, if at all, after the reporting month and are included on Form 423-C, if necessary. Disclosure of this information would therefore be detrimental for the same reasons as are articulated above in connection with the FOB Mine Price.
Plant Crist, lines 1-2 Plant Daniel, line 1-2 Plant Scherer, lines 1-7	(l)	The Effective Purchase Price represents the Base Price in column (j) adjusted by the Quality Adjustments in column (k). Disclosure of this information would therefore be detrimental for the same reasons as are articulated above in connection with FOB Mine Price.

**Form 423-2(b)**

<b>Plant Names</b>	<b>Columns</b>	<b>Justification</b>
Plant Crist, lines 1-2 Plant Daniel, line 1-2 Plant Scherer, lines 1-7	(g)	The Effective Purchase Price, as described above, is contract coal commodity price net of Quality Adjustments found in column (k) on form 423-2(a) and is confidential for the reasons previously stated.
Plant Crist, line 2 Plant Daniel, line 1-2 Plant Scherer, lines 1-7	(i)	The Rail Rate is the current rate that Gulf Power pays to transport coal to its plants via rail. This information is considered confidential by Gulf's rail transportation providers. Additionally, disclosure of this information would enable rail transport providers to compare rates with their competitors which, in turn, could lead to less competitive rail rates in future negotiations. Disclosure would also result in reduced ability for Gulf Power to bargain for price concessions from individual providers. This information is confidential pursuant to section 366.093(3)(d), Florida Statutes.
Plant Crist, line 1	(k)	The River Barge Rate is the current rate that Gulf Power pays to transport coal to its plants via barge. This information is considered confidential by Gulf's barge transportation providers. Additionally, disclosure of this information would enable barge transport providers to compare rates with their competitors which, in turn, could lead to less competitive barge rates in future negotiations. Disclosure could also result in reduced ability for Gulf Power to bargain for price concessions from individual providers. This information is confidential pursuant to section 366.093(3)(d), Florida Statutes.
Plant Crist, lines 1-2	(l)	The Transloading Rate is the contract price to unload coal from vessels and trains and reload coal into Gulf's barges at the associated port facilities. The terms of the transloading agreement state that these rates shall remain confidential between the parties of the contract. Revealing this information would harm Gulf's and its suppliers' competitive interests. This information is confidential pursuant to section 366.093(3)(d), Florida Statutes.



Plant Crist, lines 1-2 Plant Daniel, line 1 Plant Scherer, lines 1-7	(p)	The Total Transportation Charges represent the total cost reported as transportation charges. Disclosure of this information in conjunction with information disclosed in other columns of Form 423-2(b) could enable third parties to determine individual components of the Total Transportation Charge, such as Rail or River Barge Rates which are confidential for the reasons stated above.
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**EXHIBIT "C"**

Reporting Month: September 2020

**Form 423-2**

<b>Plant Names</b>	<b>Columns</b>	<b>Justification</b>
Plant Crist, lines1-2 Plant Daniel, line 1 Plant Scherer, lines 1-5	(g)	The Effective Purchase Price represents the contract coal commodity price net of Quality Adjustments found in column (k) on form 423-2(a). This information is considered confidential and competitively sensitive by Gulf Power's coal suppliers. Additionally, disclosure of this information, in conjunction with the information disclosed under other columns in this filing, would enable coal suppliers to determine the prices being charged by their competitors. This, in turn, could lead to less competitive pricing and impact Gulf's ability to bargain for price concessions with its coal suppliers. This information is confidential pursuant to section 366.093(3)(d)-(e), Florida Statutes.
Plant Crist, lines1-2 Plant Daniel, line 1 Plant Scherer, lines 1-5	(h)	The Effective Transport Charges represent per ton transport charges incurred by Gulf to transport coal to its plants. This information is considered confidential and competitively sensitive by Gulf's transportation providers. Additionally, disclosure of Gulf's Effective Transport Charges in conjunction with the Total FOB Plant Price in column (i) would enable disclosure of the Effective Purchase Price in column (g) by subtracting the Effective Transport Charges in column (h) from the Total FOB Plant Price in column (i). This information is confidential pursuant to section 366.093(3)(d)-(e), Florida Statutes.

**Form 423-2(a)**

<b>Plant Names</b>	<b>Columns</b>	<b>Justification</b>
Plant Crist, lines 1-2 Plant Daniel, line 1 Plant Scherer, lines 1-5	(f)	The FOB Mine Price is the current contract price of coal purchased by Gulf from each supplier. Disclosure of this information would enable suppliers to compare prices with their competitors which could lead to less competitive coal pricing in future bidding. Disclosure could also result in reduced ability for Gulf Power to bargain for price concessions from individual suppliers. This information is confidential pursuant to section 366.093(3)(d)-(e), Florida Statutes.
Plant Crist, lines 1-2 Plant Daniel, line 1 Plant Scherer, lines 1-5	(h)	The Original Invoice Price is the same as the FOB Price in column (f) except in cases when the supplier discloses its short haul and loading costs (column (g)), if any, included in the contract price of coal. Disclosure of this information would therefore be detrimental for the same reasons as are articulated above in connection with the FOB Mine Price.
Plant Crist, lines 1-2 Plant Daniel, line 1 Plant Scherer, lines 1-5	(j)	The Base Price is the same as the Original Invoice Price in column (h), since retroactive pricing adjustments (column (i)) are normally received, if at all, after the reporting month and are included on Form 423-C, if necessary. Disclosure of this information would therefore be detrimental for the same reasons as are articulated above in connection with the FOB Mine Price.
Plant Crist, lines 1-2 Plant Daniel, line 1 Plant Scherer, lines 1-5	(l)	The Effective Purchase Price represents the Base Price in column (j) adjusted by the Quality Adjustments in column (k). Disclosure of this information would therefore be detrimental for the same reasons as are articulated above in connection with FOB Mine Price.

**Form 423-2(b)**

<b>Plant Names</b>	<b>Columns</b>	<b>Justification</b>
Plant Crist, lines 1-2 Plant Daniel, line 1 Plant Scherer, lines 1-5	(g)	The Effective Purchase Price, as described above, is contract coal commodity price net of Quality Adjustments found in column (k) on form 423-2(a) and is confidential for the reasons previously stated.
Plant Crist, line 2 Plant Daniel, line 1 Plant Scherer, lines 1-5	(i)	The Rail Rate is the current rate that Gulf Power pays to transport coal to its plants via rail. This information is considered confidential by Gulf's rail transportation providers. Additionally, disclosure of this information would enable rail transport providers to compare rates with their competitors which, in turn, could lead to less competitive rail rates in future negotiations. Disclosure would also result in reduced ability for Gulf Power to bargain for price concessions from individual providers. This information is confidential pursuant to section 366.093(3)(d), Florida Statutes.
Plant Crist, line 1	(k)	The River Barge Rate is the current rate that Gulf Power pays to transport coal to its plants via barge. This information is considered confidential by Gulf's barge transportation providers. Additionally, disclosure of this information would enable barge transport providers to compare rates with their competitors which, in turn, could lead to less competitive barge rates in future negotiations. Disclosure could also result in reduced ability for Gulf Power to bargain for price concessions from individual providers. This information is confidential pursuant to section 366.093(3)(d), Florida Statutes.
Plant Crist, lines 1-2	(l)	The Transloading Rate is the contract price to unload coal from vessels and trains and reload coal into Gulf's barges at the associated port facilities. The terms of the transloading agreement state that these rates shall remain confidential between the parties of the contract. Revealing this information would harm Gulf's and its suppliers' competitive interests. This information is confidential pursuant to section 366.093(3)(d), Florida Statutes.

Plant Crist, lines 1-2 Plant Daniel, line 1 Plant Scherer, lines 1-5	(p)	The Total Transportation Charges represent the total cost reported as transportation charges. Disclosure of this information in conjunction with information disclosed in other columns of Form 423-2(b) could enable third parties to determine individual components of the Total Transportation Charge, such as Rail or River Barge Rates which are confidential for the reasons stated above.
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BEFORE THE FLORIDA PUBLIC SERVICE COMMISSION

IN RE: **Fuel and Purchased Power Cost** )  
**Recovery Clause with Generating** )  
**Performance Incentive Factor** )

Docket No.: **20200001-EI**

**CERTIFICATE OF SERVICE**

I HEREBY CERTIFY that a true copy of the foregoing was furnished by overnight mail this 29th day of October, 2020 to the following:

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