



KEFENOKE

RURAL ELECTRIC MEMBERSHIP CORPORATION

"OWNED BY THOSE WE SERVE"

POST OFFICE BOX 602
NAHUNTA, GEORGIA 31553

FILED 11/2/2020
DOCUMENT NO. 11691-2020
FPSC - COMMISSION CLERK

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Nahunta 912.462.6100
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October 26, 2020

Office of Commission Clerk
Florida Public Service Commission
2540 Shumard Oak Boulevard
Tallahassee, FL 32399-0850

RE: Petition to Modify Rates

Office of Commission Clerk:

Enclosed for filing is Okefenokee Rural Electric Membership Corporation's (OREMC) petition with supporting documentation to modify its rates. OREMC is proposing to increase the Basic Facility Charge on several rates. Also enclosed are several Service Rules and Regulations modifications.

Enclosed for filing are the original and three (3) copies of each of the following:

1. Supporting data and justification Documents
2. Petition of Okefenokee Rural Electric Membership Corporation
3. Redline Documentation of Changes to Rate Schedules
4. Redline Documentation of Changes to Service Rules and Regulations

Please acknowledge receipt and filing of the above by stamping the duplicate copy of this letter and returning same to this writer.

Sincerely,

John Middleton
General Manager

COM _____
 AFD _____
 APA _____
 ECO 2
 ENG _____
 GCL 1
 IDM _____
 CLK _____

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2020 NOV -2 PM 2:35
COMMISSION
CLERK

Serving - Brantley, Camden, Charlton, Glynn, Ware, Wayne, Baker and Nassau Counties

Post Office Box 602
Nahunta, GA 31553-0602

Post Office Box 2530
Kingsland, GA 31548-2530

Post Office Box 1230
Hilliard, FL 32046-1229



**BEFORE THE
FLORIDA PUBLIC SERVICE COMMISSION**

IN RE: OKEFENOKE RURAL ELECTRIC
MEMBERSHIP CORPORATION'S
PETITION FOR AN INCREASE IN
BASIC FACILITY CHARGES



PETITION

**INCLUDING TARIFF SHEETS
AND RATE SCHEDULES**

Okefenoke Rural Electric Membership Corporation
Nanunta, GA

Cost of Service
And
Retail Rate Study

Final Report

Prepared by:



Energy Economics Consulting Corporation

PO Box 600

Forsyth, GA 31029

October 20, 2020

DISCUSSION OF 2020 RATE STUDY

Introduction

This report is a summary of the unbundled allocated cost-of-service and retail rate design study conducted by the staff of Okefenoke REMC (Okefenoke or Cooperative) and Energy Economics Consulting Corporation (EECC). The study and recommendations reflect the application of generally accepted guidelines for determining fair, just and reasonable rates, including:

1. Cooperative's historic and prospective financial conditions
2. Equitable allocation of cost among rate classes
3. Price signals which reflect cost causation
4. Other factors such as customer impact, simplicity, and competitiveness

The study was conducted using a 12-month historic test year ending September 30, 2019. Because recommendations concerning revenue requirements and rate design should properly address prospective operations, known and measurable adjustments to sales, revenue and expenses have been made to project the expected 2020 budget.

Based on the adjusted test year, revenue generated for the total system by present rates provide Okefenoke with adequate margins. However, the economic price signal sent by certain rates needs to be addressed. Therefore, it is recommended that Okefenoke implement a rate change at this time to reduce subsidies and excesses that exist between the Cooperative's rate classes and to send better economic price signals based on Okefenoke's costs.

Financial Analysis

The financial analysis reflects the use of several interrelated methods of measurement for determining a cooperative's total system revenue requirements. These are: TIER, capital structure and cash requirements.

As shown on the Adjusted Income Statement, column (b), Okefenoke is projected to have a total TIER of 2.01, which is above the Cooperative's loan covenant requirements. Operating TIER is projected to be 1.71.

Second, sufficient margins should be generated which will maintain member's equity at a reasonable level. The Cooperative goal is to maintain equity above 30% and preferably grow it into the high 30s over time. Okefenoke's equity level as a percent of assets as of December 31, 2019 was 36.4%. As shown graphically on page 2, the Cooperative's equity level is projected to increase gradually through 2023.

Third, revenues must be sufficient to meet a cooperative's annual cash requirements. These cash requirements fall into the following main categories:

1. Operation & Maintenance expense
2. Tax expense
3. Working Capital requirement
4. Debt Service
5. Capital Credits
6. Extensions and Replacements

A cooperative's primary source of capital is its members, through rates and fees, and lending institutions such as RUS and CFC. Members must provide all the revenue for items 1-5. Also, members normally provide part of the revenue for item 6 with the remainder being provided through debt financing.

Page 3 is an analysis of Okefenoke's cash revenue requirements based on the adjusted test year. As shown, Okefenoke will be able to use internally generated funds to finance 23.5% of its scheduled additions to plant. The remaining 76.5% will be financed with long term debt.

Unbundled Allocated Cost-of-Service Study

The methodology employed in the unbundled cost-of-service study is principally based on the general concepts and guidelines stated in the Electric Utility Cost Allocation Manual as prepared by the National Association of Regulatory Commissioners. The purpose of the cost-of-service is to allocate revenue responsibility among the various rate classes as well as to determine the appropriateness of the rate design within each class.

Theoretically, each rate class should have a rate of return equal to the total system rate of return. Classes with a return less than the system average are being subsidized by classes with a return higher than the system average.

The results of the cost of service study under present rates is shown on page 4. The results under the proposed rates is shown page 5. The proposed rate changes are designed to reduce the subsidies that presently exist between the various rates as shown graphically on page 7.

Rate Design Recommendations

The proposed rate design is to be revenue neutral and reduce subsidies and excesses that exist between the various rate classes. The changes are also intended to send better price signals given Okefenoke's cost structure.

The guiding principles incorporated into the proposed changes are:

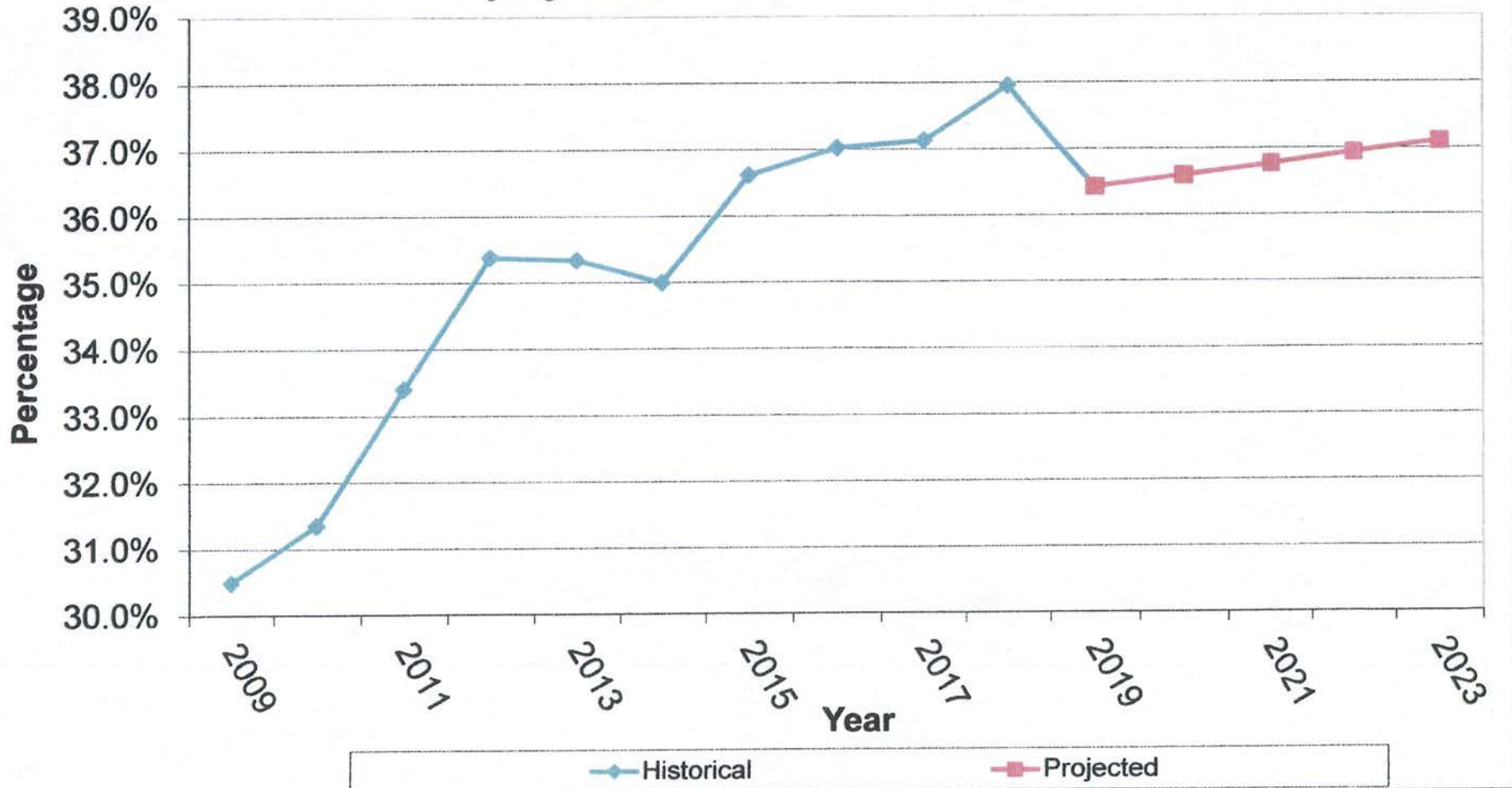
- Revenue neutral (Total System)
- Reduce subsidies and excesses between rate classes
- Generate more revenue recovery from fixed charge components
- Simplify the GSTOU rate
- Take step to eventually combine the SS-09(School Service) rate with the SM (School Load Management) rate. We estimate it will take 2-3 more rate changes to accomplish full implementation.

A comparison of the present and proposed rate structures for all the rates is shown on pages 9 - 11.

**OKEFENOKE REMC
ADJUSTED INCOME STATEMENT**

<u>Line No.</u>	<u>Item</u> (a)	<u>2020 Projected</u> (b)	<u>Proposed Increase</u> (c)	<u>2020 Pro Forma</u> (d)
<u>Operating Revenue</u>				
1	Rate Revenue	\$71,938,947	\$1,694	\$71,940,641
2	Other Revenue	<u>\$783,790</u>	<u>\$0</u>	<u>\$783,790</u>
3	TOTAL REVENUE	\$72,722,737	\$1,694	\$72,724,431
<u>Operating Expenses</u>				
4	Purchased Power Expense	\$43,982,491	\$0	\$43,982,491
5	Distribution - O&M	\$16,872,892	\$0	\$16,872,892
6	Depreciation	\$5,826,034	\$0	\$5,826,034
7	Taxes	\$0	\$0	\$0
8	Interest	\$3,617,753	\$0	\$3,617,753
9	Other Deductions	<u>\$47,296</u>	<u>\$0</u>	<u>\$47,296</u>
10	TOTAL EXPENSES	\$70,346,465	\$0	\$70,346,465
11	OPERATING MARGINS	\$2,376,272	\$1,694	\$2,377,966
12	Non-Operating Margins	\$15,000	\$0	\$15,000
13	Capital Credits & Other	<u>\$1,000,000</u>	<u>\$0</u>	<u>\$1,000,000</u>
14	TOTAL MARGINS	\$3,391,272	\$1,694	\$3,392,966
15	TIER (Operating Margins)	1.71		1.71
16	TIER (Total Margins)	2.01		2.01

Okefenokee REMC Equity as a Percent of Assets



**OKEFENOKE REMC
DETERMINATION OF ANNUAL REVENUE REQUIREMENTS**

<u>Line No.</u>	<u>Item</u>	<u>Amount</u>
<u>Sources</u>		
1	Adjusted Present Revenue	\$72,722,737
2	Interest Income	\$15,000
3	Capital Credit Receipts	<u>\$230,000</u>
4	Subtotal - Cash Sources	\$72,967,737
<u>Uses</u>		
5	Operations & Maintenance Requirement	\$60,902,679
6	Tax Requirement	\$0
7	Working Capital Requirement	\$0
8	Debt Service Requirement	\$8,197,307
9	Capital Credit Retirement	<u>\$1,530,141</u>
10	Subtotal - Cash Requirements	\$70,630,127
11	Internally Generated Funds	\$2,337,610
12	Revenue Change	<u>\$1,694</u>
13	Cash Available for Construction	\$2,339,304
14	Extension & Replacements Requirement	\$9,935,338
15	Loan Funds Required	\$7,596,034
16	Equity Funds (% of Plant Investment)	23.5%
17	Loan Funds (% of Plant Investment)	76.5%
18	Percent Revenue Increase	0.00%

Okfenoke Rural EMC

Functionalized Allocated Income Statement (Present Rate)
By Rate Class

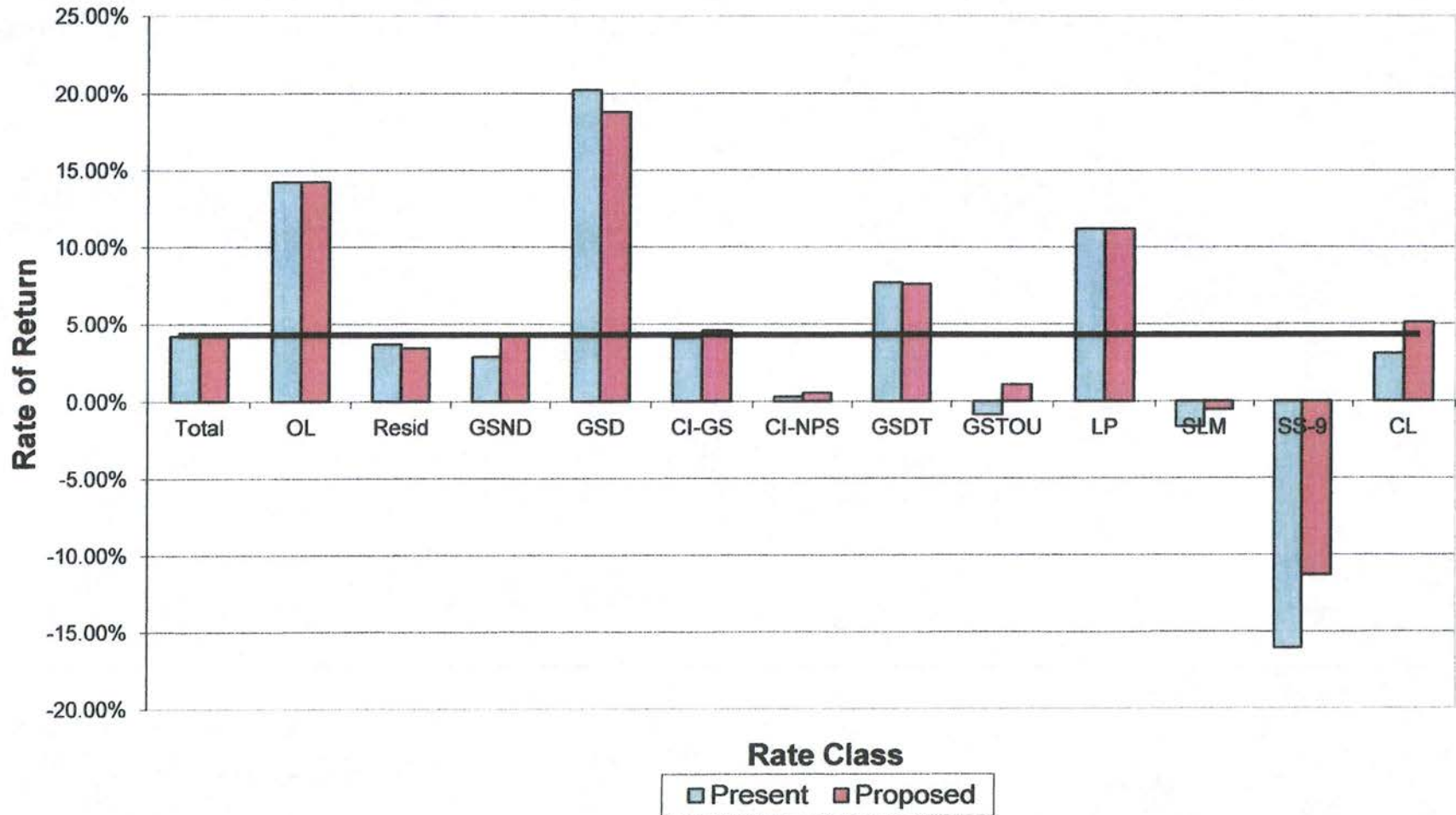
A	B	C	D	E	F	G	H	I
Line No.	Rate Class	Total Electric Revenue	Allocated Production Expenses	Allocated Transmission Expenses	Allocated Distribution Expenses	Total Allocated Expenses	Operating Margins	Allocated Rate of Return
1	Outdoor Lighting	\$1,268,449	\$373,362	\$0	\$435,518	\$808,880	\$459,569	14.23%
2	Rate RS (Residential)	\$56,431,395	\$30,964,173	\$3,948,053	\$20,438,602	\$55,350,828	\$1,080,567	3.68%
3	Rate GS (General Service Non-Demand)	\$6,744,493	\$2,532,186	\$307,517	\$3,858,148	\$6,697,852	\$46,641	2.87%
4	Rate GSDS (General Service Demand 1-phase)	\$2,149,932	\$1,188,793	\$153,332	\$426,526	\$1,768,651	\$381,281	20.24%
5	Rate CI-GS (Cumberland Island General Service)	\$147,677	\$67,763	\$7,957	\$66,895	\$142,615	\$5,061	4.10%
6	Rate CI-NPS (Cumberland Island National Park Service)	\$51,522	\$16,068	\$1,725	\$39,348	\$57,140	(\$5,619)	0.28%
7	Rate GSDT (General Service Demand 3-phase)	\$1,463,602	\$817,652	\$95,636	\$410,381	\$1,323,669	\$139,933	7.66%
8	Rate GSDTOU (General Service Demand TOU)	\$312,198	\$220,865	\$20,222	\$93,513	\$334,600	(\$22,402)	-0.86%
9	Rate LP (Large Power)	\$2,442,138	\$1,727,109	\$158,641	\$351,981	\$2,237,731	\$204,407	11.18%
10	Rate SM (School Load Management)	\$561,448	\$407,132	\$51,302	\$141,192	\$599,627	(\$38,179)	-1.65%
11	Rate SS-09 (School Service)	\$189,043	\$181,565	\$17,735	\$63,183	\$262,483	(\$73,441)	-18.07%
12	Rate CL (Customer Owned Lighting)	\$10,573	\$7,621	\$0	\$2,925	\$10,546	\$27	3.08%
13	Rate 13	\$0	\$0	\$0	\$0	\$0	\$0	0.00%
14	Rate 14	\$0	\$0	\$0	\$0	\$0	\$0	0.00%
15	Rate 15	\$0	\$0	\$0	\$0	\$0	\$0	0.00%
16	Rate 16	\$0	\$0	\$0	\$0	\$0	\$0	0.00%
17	Rate 17	\$0	\$0	\$0	\$0	\$0	\$0	0.00%
18	Rate 18	\$0	\$0	\$0	\$0	\$0	\$0	0.00%
19	Rate 19	\$0	\$0	\$0	\$0	\$0	\$0	0.00%
20	Rate 20	\$0	\$0	\$0	\$0	\$0	\$0	0.00%
21	Total System	\$71,772,468	\$38,504,289	\$4,762,121	\$26,328,213	\$69,594,623	\$2,177,845	4.23%

Okfenoke Rural EMC

Functionalized Allocated Income Statement (Proposed Rate)
By Rate Class

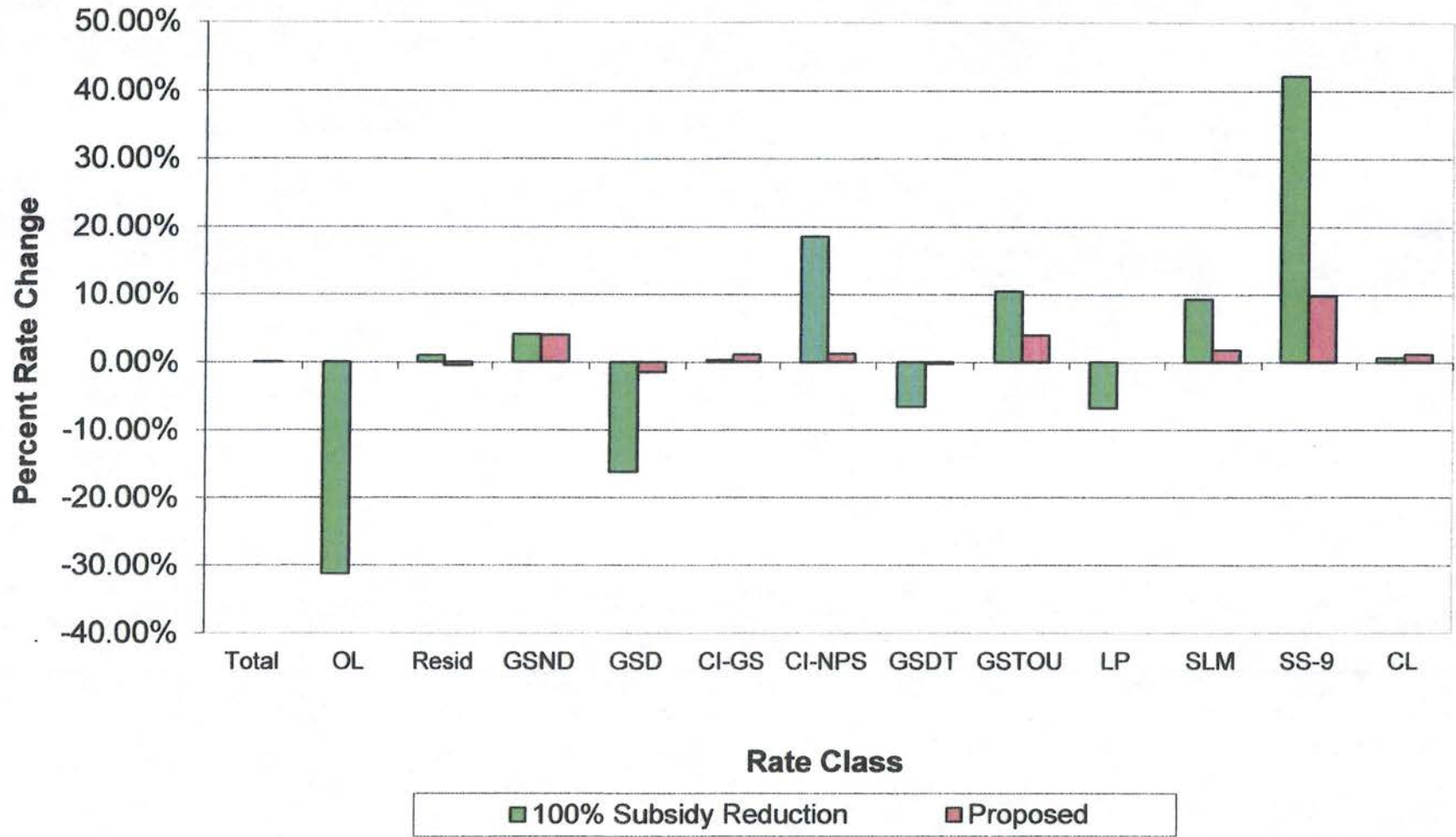
A	B	C	D	E	F	G	H	I
Line No.	Rate Class	Total Electric Revenue	Allocated Production Expenses	Allocated Transmission Expenses	Allocated Distribution Expenses	Total Allocated Expenses	Operating Margins	Allocated Rate of Return
1	Outdoor Lighting	\$1,268,449	\$373,362	\$0	\$435,518	\$808,880	\$459,569	14.23%
2	Rate RS (Residential)	\$56,157,223	\$30,964,173	\$3,948,053	\$20,438,602	\$55,350,828	\$806,394	3.42%
3	Rate GS (General Service Non-Demand)	\$7,010,900	\$2,532,186	\$307,517	\$3,858,148	\$6,697,852	\$313,048	4.20%
4	Rate GSDS (General Service Demand 1-phase)	\$2,119,066	\$1,188,793	\$153,332	\$426,526	\$1,768,651	\$350,414	18.81%
5	Rate CI-GS (Cumberland Island General Service)	\$149,280	\$67,763	\$7,957	\$66,895	\$142,615	\$6,664	4.56%
6	Rate CI-NPS (Cumberland Island National Park Service)	\$51,522	\$16,068	\$1,725	\$39,348	\$57,140	(\$5,619)	0.54%
7	Rate GSDT (General Service Demand 3-phase)	\$1,460,604	\$817,652	\$95,636	\$410,381	\$1,323,669	\$136,935	7.55%
8	Rate GSDTOU (General Service Demand TOU)	\$2,442,138	\$1,727,109	\$158,641	\$351,981	\$2,237,731	\$204,407	1.09%
9	Rate LP (Large Power)	\$2,442,138	\$1,727,109	\$158,641	\$351,981	\$2,237,731	\$204,407	11.18%
10	Rate SM (School Load Management)	\$571,348	\$407,132	\$51,302	\$141,192	\$599,627	(\$28,279)	-0.54%
11	Rate SS-09 (School Service)	\$207,611	\$181,565	\$17,735	\$63,183	\$262,483	(\$54,872)	-11.34%
12	Rate CL (Customer Owned Lighting)	\$10,694	\$7,621	\$0	\$2,925	\$10,546	\$148	5.09%
13	Rate 13	\$0	\$0	\$0	\$0	\$0	\$0	0.00%
14	Rate 14	\$0	\$0	\$0	\$0	\$0	\$0	0.00%
15	Rate 15	\$0	\$0	\$0	\$0	\$0	\$0	0.00%
16	Rate 16	\$0	\$0	\$0	\$0	\$0	\$0	0.00%
17	Rate 17	\$0	\$0	\$0	\$0	\$0	\$0	0.00%
18	Rate 18	\$0	\$0	\$0	\$0	\$0	\$0	0.00%
19	Rate 19	\$0	\$0	\$0	\$0	\$0	\$0	0.00%
20	Rate 20	\$0	\$0	\$0	\$0	\$0	\$0	0.00%
21	Total System	\$73,890,971	\$40,010,533	\$4,900,540	\$26,586,680	\$71,497,753	\$2,393,218	4.23%

Okefenokee REMC Rate of Return



Okefenokee REMC

Rate Change Required to Eliminate Subsidies & Excesses



**OKEFENOKE REMC
SUMMARY OF REVENUE**

<u>Line No.</u>	<u>Consumer Classification</u> (a)	<u>Adjusted Number of Consumers</u> (b)	<u>Adjusted Annual kWh</u> (c)	<u>Normalized Revenue</u> (d)	<u>Adjusted for Rate Change Revenue</u> (e)	<u>Revenue Change</u> (f)	<u>Percent Change</u> (g)
1	Rate RS (Residential)	28,670	458,903,803	\$55,831,912	\$55,557,739	(\$274,172)	-0.49%
2	Rate GS (General Service Non-Demand)	7,783	37,776,956	\$6,581,752	\$6,848,159	\$266,407	4.05%
3	Rate GSDS (General Service Demand 1-phase)	499	17,705,031	\$2,139,498	\$2,108,632	(\$30,866)	-1.44%
4	Rate CI-GS (Cumberland Island General Service)	103	1,028,639	\$145,532	\$147,135	\$1,603	1.10%
5	Rate CI-NPS (Cumberland Island National Park Service)	28	238,819	\$50,936	\$51,547	\$611	1.20%
6	Rate GSDT (General Service Demand 3-phase)	271	12,256,308	\$1,457,942	\$1,454,945	(\$2,997)	-0.21%
7	Rate GSDTOU (General Service Demand TOU)	49	3,338,088	\$311,172	\$323,691	\$12,519	4.02%
8	Rate TOU (Time-of-Use Non-Demand)	0	0	\$0	\$0	\$0	0.00%
9	Rate LP (Large Power)	51	26,260,340	\$2,441,071	\$2,441,071	\$0	0.00%
10	Rate SM (School Load Management)	11	6,166,720	\$561,218	\$571,118	\$9,900	1.76%
11	Rate SS-09 (School Service)	4	2,789,400	\$188,957	\$207,526	\$18,569	9.83%
12	Archer Forest Products LLC (contract)	1	18,000,000	\$950,269	\$950,269	\$0	0.00%
13	Rate CL (Customer Owned Lighting)	16	122,087	\$10,238	\$10,360	\$122	1.19%
14	Outdoor Lighting	0	5,981,122	<u>\$1,268,449</u>	<u>\$1,268,449</u>	<u>\$0</u>	<u>0.00%</u>
15							
16	TOTAL BASE RATES	37,486	590,567,313	\$71,938,947	\$71,940,641	\$1,694	0.00%
17	Other Revenue			<u>\$783,790</u>	<u>\$783,790</u>	<u>\$0</u>	<u>0.00%</u>
18							
19	GRAND TOTAL			\$72,722,737	\$72,724,431	\$1,694	0.00%

**OKEFENOKE REMC
COMPARISON OF PRESENT AND PROPOSED RATE STRUCTURES**

Line No.	Rate Component (a)	Present Rates			Proposed Rates			Increase/(Decrease)	
		Base (b)	WPCA (c)	Total (d) (b)+(c)	Base (e)	WPCA (f)	Total (g) (e)+(f)	Amount (h) (g)-(d)	Percent (i) (h)/(d)
61	Rate TOU (Time-of-Use Non-Demand)								
62	Customer Charge	\$30.00		\$30.00	\$35.00		\$35.00	\$5.00	16.7%
63	Energy Charge								
64	On-Peak kWh	\$0.19200	\$0.00000	\$0.19200	\$0.19200	\$0.00000	\$0.19200	\$0.00000	0.0%
65	Off-Peak kWh	\$0.09200	\$0.00000	\$0.09200	\$0.09200	\$0.00000	\$0.09200	\$0.00000	0.0%
66									
67	Rate LP (Large Power)								
68	Customer Charge	\$140.00		\$140.00	\$140.00		\$140.00	\$0.00	0.0%
69	Demand Charge	\$6.10		\$6.10	\$6.10		\$6.10	\$0.00	0.0%
70	Energy Charge								
71	First 200 kWh/kW	\$0.07630	\$0.00000	\$0.07630	\$0.07630	\$0.00000	\$0.07630	\$0.00000	0.0%
72	Next 200 kWh/kW	\$0.05310	\$0.00000	\$0.05310	\$0.05310	\$0.00000	\$0.05310	\$0.00000	0.0%
73	Over 400 kWh/kW	\$0.03910	\$0.00000	\$0.03910	\$0.03910	\$0.00000	\$0.03910	\$0.00000	0.0%
74									
75	Rate SM (School Load Management)								
76	Customer Charge	\$125.00		\$125.00	\$200.00		\$200.00	\$75.00	60.0%
77	Demand Charge	\$4.00		\$4.00	\$4.00		\$4.00	\$0.00	0.0%
78	Energy Charge	\$0.07120	\$0.00000	\$0.07120	\$0.07120	\$0.00000	\$0.07120	\$0.00000	0.0%
79									
80	Rate SS-09 (School Service)								
81	Customer Charge	\$200.00		\$200.00	\$200.00		\$200.00	\$0.00	0.0%
82	Demand Charge	\$0.00		\$0.00	\$0.00		\$0.00	\$0.00	0.0%
83	Energy Charge								
84	First 150 kWh/kW	\$0.07950	\$0.00000	\$0.07950	\$0.07950	\$0.00000	\$0.07950	\$0.00000	0.0%
85	Next 150 kWh/kW	\$0.03640	\$0.00000	\$0.03640	\$0.04750	\$0.00000	\$0.04750	\$0.01110	30.5%
86	Next 200 kWh/kW	\$0.03020	\$0.00000	\$0.03020	\$0.04750	\$0.00000	\$0.04750	\$0.01730	57.3%
87	Over 500 kWh/kW	\$0.02850	\$0.00000	\$0.02850	\$0.04750	\$0.00000	\$0.04750	\$0.01900	66.7%
88									
89	Rate CL (Customer Owned Lighting)								
90	Energy Charge	\$0.08400	\$0.00000	\$0.08400	\$0.08500	\$0.00000	\$0.08500	\$0.00100	1.2%

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Service Rules and Regulations	5.1 – 5.7
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Rate Schedules	6.1 – 6.31
Standard Forms	7.1 – 7.3

General Description of Territory Served

Okefenoke Rural Electric Membership Corporation (OREMC) is a member owned, not-for-profit cooperative that acquires and distributes electricity to its members/owners. OREMC serves approximately ~~28,000~~30,221 residential, commercial and industrial members in southeast Georgia and northeast Florida in Baker, Brantley, Camden, Charlton, Glynn, Nassau, Ware and Wayne counties.

Service Rules
& Regulations

OKEFENOKE RURAL ELECTRIC MEMBERSHIP CORPORATION

POLICY NO. 409

FEES SCHEDULE

I. OBJECTIVE:

To establish policy to set fee amounts charged by the Cooperative.

II. CONTENT:

Membership Fee	25.00
PrePay Advance Credit Minimum	50.00
Connection/Transfer Fee	35.00
Overtime Connection/Transfer Fee	90.00
Reconnect for Non-Payment Fee	60.00
Overtime Reconnect for Non-Payment Fee	90.00
Disconnect at Pole/Transformer Fee	145.00
Service Call Fee	75.00
Construction Mobilization Fee	250.00 minimum or actual cost
Returned Payment Fee	30.00
E-Check Convenience Fee	0.60
E-Billing with Automatic Payment (monthly credit)	0.60
Meter Tampering Fee/Current Diversion Fee	300.00 minimum or actual cost of investigation
Cut Seal Fee	25.00
Meter Test Fee	10.00
Annual Interest Rate	16% APR

Schedule A
1Φ, Overhead Service, Permanent Residence, Commercial, Industrial, Public Buildings and Installations, Overhead Residential Developments

		Total number of poles required for job									
		1	2	3	4	5	6	7	8	9	10
Required Aid In Construction		\$0	\$0	\$0	\$1,200	\$2,300	\$3,400	\$4,400	\$5,300	\$6,100	\$7,100

		Total number of poles required for job									
		11	12	13	14	15	16	17	18	19	20
Required Aid In Construction		\$8,000	\$8,900	\$9,700	\$10,500	\$11,300	\$12,100	\$12,900	\$13,700	\$14,500	\$15,300

Greater than 20 Poles = (Number of Required Poles minus 3) X \$900

Schedule B
1Φ, Overhead Service, Other Permanent Installations

		Total number of poles required for job									
		1	2	3	4	5	6	7	8	9	10
Required Aid In Construction		\$0	\$1,470	\$2,480	\$3,660	\$4,710	\$5,690	\$6,590	\$7,430	\$8,200	\$9,100

		Total number of poles required for job									
		11	12	13	14	15	16	17	18	19	20
Required Aid In Construction		\$9,985	\$10,830	\$11,660	\$12,460	\$13,240	\$13,995	\$14,727	\$15,425	\$16,340	\$17,250

Greater than 20 Poles = (Number of Required Poles minus 1) X \$900

Schedule C Underground Primary Extension Fees	Required Aid in Construction \$ per Lineal Foot per Phase of Underground Primary Conductor	
Permanent Residences, Commercial, Industrial, Public Buildings and Installations (Policy No. 410.II.B.1 and 410.II.B.2)	\$1.50 per foot	Member-Installed Conduit to OREMC Specs.
	\$4.00 per foot	OREMC - Direct Burial
Other Permanent Installations (Policy No. 410.II.B.3)	\$5.00 per foot	Member-Installed Conduit to OREMC Specs.
	\$7.50 per foot	OREMC - Direct Burial
Underground Residential Developments (Policy No. 410.II.B.4)	\$8.75 per foot Plus Special Equipment Charge	

Underground Service Lateral Fees

Single Phase Service Lateral 200 Ampere	160.00
Single Phase Service Lateral in excess of 200 Amperes	400.00
Three Phase Service Lateral	400.00

Overhead Service Lateral Fees	
Three Phase Service Lateral 400 Amp or Less	400.00
Three Phase Service Lateral, Greater than 400 Amp	Feasibility Study
Cumberland Island Line Extension Fee	est. 15.00 per foot
Temporary Service Fee	50.00
Distributed Generation Application Fee	200.00
Distributed Generation Protective Equipment Inspection Fee	100.00
Customer Owned Light Fixture Connection Fee	35.00
Outdoor Lighting Fixture Installation Fee	
Area Lighting Small	85.00
Area Lighting Medium	140.00
Area Lighting Large	170.00
Roadway Lighting Small	85.00
Roadway Lighting Medium	145.00
Roadway Lighting Large	175.00
Roadway Lighting X-Large	190.00
Flood	260.00
Decorative Post Top	185.00
Decorative Post Top – Acorn	385.00
Deluxe Fixture – Tier 2	200.00
Deluxe Fixture – Tier 3	245.00
Deluxe Fixture – Tier 4	320.00
Deluxe Fixture – Tier 6	410.00
Premium Fixture – Tier 2	300.00
Premium Fixture – Tier 3	325.00
Premium Fixture – Tier 4	355.00
Premium Fixture – Tier 5	400.00
Premium Fixture – Tier 6	430.00
Premium Fixture – Tier 8	550.00
Outdoor Lighting Underground Service Fee	1.50 per foot
Outdoor Lighting Construction Fee	280.00
Outdoor Lighting Pole Installation Fee	
20 Foot Fiberglass Pole (Decorative Post Top, URD Only)	215.00
20 Foot Fluted Pole (Decorative Post Top, URD Only)	495.00
35 Foot Fiberglass (URD Only)	1632.00

30 Foot Wood Pole	280.00
35 Foot Wood Pole	338.00
40 Foot Wood Pole	464.00
45 Foot Wood Pole	604.00
50 Foot Wood Pole	675.00
55 Foot Wood Pole	785.00
30 Foot (MH) Steel Pole and Concrete Base	1063.00

Outdoor Lighting Relocation Fees

Light Only 200.00

Light and Pole 200.00 Plus Outdoor
Lighting Pole
Installation Fee

Hourly Rates

Labor 46.50 per man-hour
Bucket/Derrick Truck 32.00 per hour
Pickup 12.00 per hour

III. APPLICABILITY:

This policy applies to all members and services.

IV. RESPONSIBILITY:

The General Manager will be responsible for carrying out the provisions of this policy.

Date Adopted: September 24, 2020

Supersedes: September 26, 2019

Effective Date: November 1, 2020

OKEFENOKE RURAL ELECTRIC MEMBERSHIP CORPORATION

POLICY NO. 421

Net Metering of Member Owned

Renewable Distributed Generation Facilities

FOREWORD

Okefenoke Rural Electric Membership Corporation (herein after referred to as "OREMC" or the "Cooperative") seeks to provide its members with the best electric service possible, and at the lowest cost consistent with sound economy and good management. In some cases, Cooperative members may become interested in installing their own electric power generation equipment. In these cases, OREMC stands ready to work with its members to ensure that their generation equipment is installed in a proper and safe manner, and in accordance with all applicable codes, standards, regulations, laws and insurance requirements. In most of these cases, members will need to coordinate the installation and approval of their electric power generator with the local code inspection authority.

OBJECTIVES

This policy outlines the minimum requirements, from the system protection and operations perspective, for the connection of a member's generator to OREMC's distribution system. Such generators can be described by several different names such as distribution generator (DG), independent power producer (IPP), co-generator, or peak shaver. OREMC will refer to all these as Distributed Generation (DG). DG as described in this policy is a source of electric power that is not directly connected to a bulk power transmission system, but is connected to the distribution system.

This policy is applicable only to distributed generation facilities defined in Section A.6 of this policy. The interconnection of other DG to OREMC's distribution system will be addressed with each member on a case-by-case basis. This policy is not applicable to generation intended strictly for emergency backups, open transfer peak shaving, or any other stand-alone operations where DG is never tied directly with OREMC's distribution system.

This Distributed Generation Policy establishes the terms and conditions for the interconnection of distributed generation facilities and for providing net energy metering services.

A. Definitions

The following words and terms shall have the following meanings unless the context clearly indicates otherwise:

1. **"Billing period"** means, as to a particular member, the time period between the dates on which the Cooperative normally reads the retail service meter for billing purposes.
2. **"Bi-directional meter"** is a meter capable of measuring (but not necessarily displaying) electricity flow in both directions.
3. **"Bi-directional metering"** means measuring the amount of electricity supplied by the Cooperative and the amount of electricity fed back to the Cooperative by the member's distributed generation facility using a single meter.

4. **"Member"** means a member of Okefenoke Rural Electric Membership Corporation.
5. **"Member Generator"** means a member who is the owner or operator of a distributed generation facility.
6. **"Distributed generation facility"** means a facility owned and operated by a member of the Cooperative for the production of electrical energy that:
 - a. Uses a fuel cell or a renewable energy source;
 - b. Has peak generating capacity of not more than 10 kW for a residential application and 100 kW for a non-residential application;
 - c. Is located on the member's premises;
 - d. Operates in parallel with the Cooperative's distribution facilities;
 - e. Is connected to the Cooperative's distribution system on either side of the Cooperative's retail service meter; and
 - f. Is intended primarily to offset part or all of the member generator's requirements for electricity.
7. **"Electric distribution system"** is the wires, poles, reclosers, breakers, regulators, transformers, and other associated equipment and facilities owned, operated, and maintained by OREMC for the purposes of the timely and reliable delivery of electrical energy to its members.
8. **"Excess net energy"** is the amount of energy received by the electric distribution system from the member generator that exceeds the amount of energy delivered to the member from the electric distribution system during the billing period.
9. **"Net metering"** means measuring the difference, over the billing period, between electricity supplied to a Member Generator from the electric grid and the electricity generated and fed into the electric grid by the Member Generator, using a bi-directional meter or an additional single direction meter.
10. **"Renewable energy sources"** means energy supplied from technologies such as a solar photovoltaic system, wind turbine, biomass system, or other technologies approved in the Georgia Green Pricing Accreditation Program.

B. Application Process

A prospective Member Generator that intends to interconnect with the Cooperative's distribution system must:

- (1) Submit a completed Application for Interconnection of Distributed Generation Facility, including all attachments thereto, accompanied by payment of a distributed generation application fee in the amount as specified in Policy No. 409. The completed application and fee must be submitted at least thirty (30) business days prior to the date the member intends to interconnect the distributed generation facility to the Cooperative's electric distribution facilities;

- (2) A representative from OREMC will review the Application and notify the prospective member generator within twenty (20) business days if the Application is approved or not approved. Any review or acceptance of the Application by the Cooperative shall not impose any liability on the Cooperative and does not guarantee the adequacy of the member generator's equipment to perform its intended function. The Cooperative disclaims any expertise or special knowledge relating to the design or performance of the member's distributed generation facility and does not warrant the efficiency, cost-effectiveness, safety, durability, or reliability of that distributed generation facility.

C. Requirements for Initial Interconnection

1. A Member Generator may begin operation of his distributed generation facility on an interconnected basis when:
 - a. The Application Process set forth in Section B above has been completed;
 - b. The member has executed the Distributed Generation Facility Interconnection Agreement with the Cooperative and is in compliance with all requirements set forth therein, including all applicable safety, power quality, and interconnection requirements established by the most recent versions of the National Electric Code, National Electric Safety Code, the Institute of Electrical and Electronic Engineers, and Underwriters Laboratories. The Cooperative may adopt additional safety, power quality, and interconnection requirements.
 - c. The Member Generator has paid to the Cooperative all applicable charges and fees set forth in the Distributed Generation Facility Interconnection Agreement.
 - d. The Member Generator has made all payments required by and has otherwise complied with the conditions for extension or modification of the Cooperative's electric distribution system as may be determined herein and as set forth in the Cooperative's service rules and regulations.
 - e. The Member Generator has submitted to the Cooperative a copy of the final, signed, jurisdictional approval (Permit) for the member's distributed generation facility from any local government entity with jurisdiction over the member's distributed generation facility (generally the local building and inspection department).
 - f. The Cooperative has provided the Member Generator with written authorization to begin parallel operation of his distributed generation facility.
2. Any existing Member Generator who desires to modify, improve, or increase production of an approved Distributed Generation Facility shall contact Okefenoke Member Services Department for approval prior to initiating any change to the Distributed Generation Facility described in the signed Distributed Generation Facility Interconnection Agreement. Existing Member Generator requests shall be addressed on a case-by-case basis.

D. Net Metering

The Cooperative will use either a single-directional or bi-directional meter depending upon how the distributed generation facility is connected to the distribution system. If the distributed generation facility is connected to the distribution system on the Member Generator's side of the retail service meter, the Cooperative will use a bi-directional meter for net metering. If the distributed generation facility is connected to the distribution system on the Cooperative's side of the retail service meter, the Cooperative will install an additional single directional meter for net metering at the member's expense.

E. Obligations to Purchase Excess Net Energy

When the electricity generated by the Member Generator's distributed generation facility exceeds the electricity supplied by the Cooperative during the billing period, the Member Generator shall receive payment for the excess net energy pursuant to the Cooperative's Net Metering Service, Rider NMTR-001. However, the Cooperative will only be required to purchase such energy from Member Generators on a first-come, first-served basis until the cumulative generating capacity of all renewable energy resources equals 0.2 percent of the Cooperative's annual peak demand in the previous year.

F. Charges for Interconnection And Net Metering

The Member Generator shall be responsible for all costs of installing, operating and maintaining protective equipment and/or electrical facilities required to interconnect with the Cooperative's distribution system. The Member Generator shall be charged for the direct cost incurred by the Cooperative as a result of the interconnection and for providing net metering service.

APPLICABILITY

This policy applies only to Distributed Generation Interconnection Agreements dated prior to November 1, 2020.

RESPONSIBILITY

The General Manager or designee will be responsible for carrying out the provisions of this policy.

Date Adopted: September 24, 2020 Supersedes: September 26, 2019

Effective Date: November 1, 2020

**OKEFENOKE RURAL ELECTRIC MEMBERSHIP CORPORATION
POLICY NO. 422**

**Interconnection of Distributed Generation Resources to the
Electric Distribution System**

I. OBJECTIVE

To describe the business terms and conditions and the operational expectations and limitations under which Okefenoke Rural Electric Membership Corporation (herein after referred to as the "Cooperative") will connect Member owned distributed generation to the Cooperative's electric distribution system.

II. CONTENT

A. Definitions

Throughout this policy and the associated forms and interconnection process, there is terminology used that is specific to the policy and the associated business practices and processes that warrant a clear, mutually understood definition. To that end the following definitions are provided:

1. **"Distributed Generation" "(DG)"** is a generating facility (e.g. land, equipment, materials, other items associated with a generator site) that is owned or operated by a Member and:
 - a) Is located on the Member's premises;
 - b) Is connected to, and operated in parallel with the Cooperative's electric distribution system;
 - c) Is intended to supply a process need within the Member's facilities or provide part or all of the Member's electrical energy requirements as supplied by the Cooperative;
 - d) Has a capacity rating of no greater than 250 kW (AC). DG facilities with capacity exceeding 100 kW (AC) will be examined on a case by case basis.
2. **"Electric distribution system"** is the wires, poles, reclosers, breakers, regulators, transformers, and other associated equipment and facilities owned, operated, and maintained by the Cooperative for the purposes of the timely and reliable delivery of electrical energy to its Members.
3. **"Interconnection"** is the facility, equipment and materials that connect two systems such as a non-utility generator to a utility electric system.
4. **"Member"** means a member of Okefenoke Rural Electric Membership Corporation.
5. **"Member Generator"** means a Member who is the owner or operator of a distributed generation facility.
6. **"Qualifying Facility" or "QF"** means a generating facility which meets the requirements set forth in Federal Energy Regulatory Rules promulgated under Sections 201 and 210 of the Public Utility Regulatory Policies Act of 1978 (PURPA) and has been granted status as meeting such requirements. In general, a QF must either produce useful thermal energy and electricity through sequential use of energy or have a renewable resource (e.g. biomass, waste, geothermal) as its primary energy source.

B. Scope

This policy applies to all persons who desire to install, interconnect, own or operate Distributed Generation on the Cooperative's electric distribution system. Any Member may own, install and/or operate Distributed Generation on their premises as long as they shall abide by all cooperative policies and the terms and conditions of the Distributed Generation Facility Interconnection Agreement executed between the Cooperative and the respective Member Generator.

C. Notice of Interconnection

A Member that intends to install Distributed Generation must pay a Distributed Generation Application Fee and submit a completed Application for Interconnection of Distributed Generation Facility form to the Cooperative for engineering review and approval. Upon receipt of a completed Interconnection Application, the Cooperative shall have twenty (20) days to approve or deny the application. The cooperative recommends that the Member not proceed with purchase or installation of the Distributed Generation facility prior to approval of the Application for Interconnection.

D. Safety

Safety of the general public, and the Cooperative's staff, facilities and equipment is the first and foremost consideration with any interconnection. The interconnection of Distributed Generation shall not under any circumstances be allowed to reduce, minimize or impair the safety to the general public, the Cooperative's staff, facilities and equipment. To the extent necessary to ensure safe operation of the Cooperative's electric distribution system, the Member Generator's Distributed Generation installation shall adhere to the most current edition of: 1) the National Electric Safety Code (NESC), 2) the National Electric Code, 3) IEEE 1547, 4) UL1741 and 5) the Cooperative's safety rules and procedures.

In order to ensure electrical isolation from the electric distribution system when necessary for routine maintenance of the electric distribution system or during emergency conditions affecting the electric system, a manual, air-gap disconnect switch, preapproved by the Cooperative, capable of being tagged open shall be installed by the Member Generator at a location which is approved by the Cooperative and is available and readily accessible to the Cooperative's personnel for operation twenty-four hours per day, seven (7) days per week.

The Cooperative shall inspect the final installation of the Distributed Generation facility and the connection to the electric distribution system. If any defects or problems are found with the interconnection, the Cooperative may prohibit the Member Generator from closing the disconnect switch interconnecting the electric distribution system. However, under no circumstances shall this inspection by the Cooperative be deemed to warrant, validate or otherwise certify the interconnection or the proper installation of the Distributed Generation. That certification is exclusively the responsibility of the Member Generator's licensed engineer and/or the supplier(s) of the Distributed Generation equipment.

E. Reliability of Operation

The Cooperative is required by the members, state regulatory authorities, and prudent engineering practice to operate its electric distribution system in a secure and reliable manner for the benefit of the members. As such, all Member Generator applicants are required to be familiar with and shall be compliant with the most

current edition of the following standards Institute of Electrical and Electronics Engineers (IEEE) standard 1547 and 1547.1, "IEEE 1547 Standard for Interconnecting Distributed Resources with Electric Power Systems" and "IEEE 1547.1 Standard for Conformance Test Procedures for Equipment Interconnecting Distributed Resources with Electric Power Systems", the National Electrical Code (NEC), and the Underwriters Laboratory (UL) regulations in UL 1741, as well as local, county and state regulations governing the installation of distributed generation on a Member's premise.

The Member Generator shall not be authorized to proceed with energizing the interconnection until such time as the Cooperative has provided notice and received approved copies of all local, county and state notices, permits and other instruments conveying approval to proceed with the installation and operation from these local authorities.

The Member Generator shall annually test the interconnection protective equipment and maintain records of testing as specified in the Interconnection Agreement. If the Member Generator fails to comply with the annual testing and documentation requirements, the Cooperative may, at its discretion, perform the necessary tests to ensure proper operations of the interconnection equipment. If the Cooperative performs such testing, the Distributed Generation Protective Equipment Inspection Fee as specified in Policy 409 shall apply.

F. Cost

The Member Generator shall be responsible for all costs of installing, operating, testing and maintaining protective equipment and/or electrical facilities required to interconnect with the Cooperative's electric distribution system.

The Member Generator may be charged for the direct and indirect costs incurred by the Cooperative as a result of the interconnection of the Distributed Generation facility. The Cooperative will provide the Member Generator applicant an estimate of the total cost to interconnect the Distributed Generation following submittal of the completed Application for Interconnection. As part of the Application for Interconnection process the Member Generator shall pay the total amount of the estimated cost up front before the Cooperative will initiate any work on the interconnection. Once the interconnection is completed and all actual costs are received and totaled for the interconnection, the Member Generator shall be responsible for payment of any additional costs in excess of the original estimate. In the event the actual total cost of the interconnection is less than the original cost estimate paid by the Member Generator, the Cooperative will refund the difference to the Member Generator.

All future costs necessary to meet requirements for public safety or system reliability as a direct result of new conditions issued by the state, the public service commission or other governmental authority shall be solely the responsibility of the Member Generator.

G. Liability

With respect to the Cooperative's provision of electric service to the Member Generator and the services provided by the Cooperative pursuant to the applicable Interconnection Agreement, the Cooperative's liability to the Member Generator shall be limited as set forth in the Cooperative's currently effective tariffs, riders, Service Rules and Regulations Policies and other terms and conditions for electric service.

The Member Generator shall assume all liability for and shall indemnify the Cooperative and its members,

trustees, directors, officers, managers, employees, agents, representatives, affiliates, successors and assigns for and shall hold them harmless from and against any claims, losses, costs, and expenses of any kind or character to the extent that they result, in whole or in part, from the Member Generator's negligence or wrongful conduct in connection with the design, construction, installation, testing, operation or maintenance of the Distributed Generation or Interconnection facilities. Such indemnity shall include, but is not limited to financial responsibility for (a) monetary losses (b) reasonable costs and expenses defending an action or claim (c) damages related to death or injury (d) damages to property and (e) damages for the disruption of business.

H. Interconnection

The Cooperative will provide the option for any Member in good standing with the Cooperative to interconnect with its electric distribution system when the Member meets the terms and conditions set forth in this policy and the applicable Interconnection Agreement. The Cooperative will work with the Member Generator to determine the capacity requirements and design criteria of the interconnection facilities necessary to meet the capacity requirements of the proposed Distributed Generation.

Since this interconnection will provide for the delivery of electric energy purchased by the Member Generator and will provide an electrical path for the delivery of excess energy produced by the Distributed Generation facility, the Cooperative will utilize industry standard electrical metering equipment appropriate to the capacity and configuration of the interconnection.

I. Metering Reading and Billing

To the extent practical the Cooperative's existing automatic meter reading system will be used to read the meters and record the energy data from the meters installed at each Distributed Generation location. Each Distributed Generation facility shall be charged for electric service under that rate schedule which would otherwise be applicable if the Member was not a Member Generator. Excess energy produced by the Distributed Generation shall be credited to the Member pursuant to the appropriate tariff or rider.

Any purchases by the Cooperative from a DG facility that has formal status as a QF shall be in accordance with the provisions described below.

1. Type of Service

- a) Type of service is 60 Hz, alternating current, single or three phase, at the Cooperative's standard voltages.

2. Conditions of Service

- a) The DG facility must have been granted Qualifying Facility status by the Federal Energy Regulatory Commission.
- b) The QF must meet all of the requirements of and execute the Cooperative's interconnection agreement prior to connecting any generation facilities to the Cooperative's electric distribution system.

3. Purchase Rates

- a) DG facilities that are QFs will receive payment for the electrical energy produced by the facility and delivered to the Cooperative's electric distribution system at the Cooperative's avoided energy cost.

4. Terms of Payment

- a) Terms of payment will be determined on a case by case basis.

5. Wholesale Cost Adjustment

- a) Should there be any change in the manner in which the Cooperative purchases or supplies power, including but not limited to changes in rates, terms or conditions, the cost of power, the method of service or other such factors, the Cooperative reserves the right to modify the charges and provisions stated above accordingly.

6. Franchise Fee, Gross Receipt, or Occupation Tax

- a) The above rates are subject to Rate Schedule T and all other applicable taxes.

J. Diagrams Required

The Member Generator shall provide a single-line diagram of their proposed Distributed Generation facilities indicating the planned electrical configuration, interconnection and electrical relationship to the Cooperative metering installation. The Cooperative may require that the single-line diagram be prepared and stamped by a registered professional engineer working directly with the Member Generator or directly for the supplier of the Distributed Generation equipment.

III. APPLICABILITY

This policy applies to all members and applicants for service of Okefenoke Rural Electric Membership Corporation.

IV. RESPONSIBILITY

The General Manager or designee will be responsible for carrying out the provisions of this policy.

Date Adopted: September 24, 2020

Supersedes: September 26, 2019

Effective Date: November 1, 2020

Rate Schedules

OKEFENOKE RURAL ELECTRIC MEMBERSHIP CORPORATION
Nahunta, Georgia

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OKEFENOKE RURAL ELECTRIC MEMBERSHIP CORPORATION
Nahunta, Georgia

RATE SCHEDULE CI-GS
CUMBERLAND ISLAND GENERAL SERVICE

AVAILABILITY

Available to all consumers, except the National Park Service, located on Little Cumberland Island and Cumberland Island, Georgia. Service under this schedule is subject to the Cooperative's established Service Rules and Regulations.

APPLICABILITY

Applicable to consumers supplied through one meter to each individual residence or service unit.

TYPE OF SERVICE

Single-phase, 60 cycles, at available secondary voltages. Three-phase service may be provided under special arrangements.

MONTHLY RATE

Basic Facility Charge \$40.65 per month

Energy Charge:

Summer Energy Usage – May 1 through September 30 billing cycles

First 1,000 kWh per month \$0.0892 per kWh

Over 1,000 kWh per month \$0.1158 per kWh

Winter Energy Usage – October 1 through April 30 billing cycles

All kWh \$0.0892 per kWh

ADOPTED: August 27, 2020

EFFECTIVE FOR ALL BILLS RENDERED ON OR AFTER: November 1, 2020

Issued by John Middleton, General Manager

September 1, 2020

**Rate Schedule CI-GS
Page 2**

TAX PROVISION

The above rates are subject to Rate Schedule T and all other applicable taxes.

MINIMUM MONTHLY CHARGES

The minimum monthly charge shall be the greater of the Basic Facility Charge or the amount specified in the Cooperative's Agreement for Electric Service.

DEMAND METERS

Demand meters may be installed by the Cooperative on any installation served under this schedule for the purpose of obtaining load data. The demand measured (kilowatts, kW) will not affect billing under this schedule.

WHOLESALE POWER COST ADJUSTMENT

The above rates shall be adjusted to compensate for changes in the Cooperative's Wholesale Power Cost Adjustment Clause, Schedule WPCA.

CONTRACT PERIOD

Each member may be required to enter into an Agreement for Electric Service (contract) to purchase power from the Cooperative. The term and cost amount of the contract will be determined by the Cooperative based on cost factors and consumer's requirements.

TERMS OF PAYMENT

Bills are due and payable upon receipt. Fifteen days from the billing date a late penalty of \$3.00 will be added to all bills between \$10.00 and \$30.00. If the bill amount is greater than \$30.00, the late penalty will be \$3.00 plus 1.5% of the amount of the bill greater than \$30.00. If payment is not received at the Cooperative's office within 20 days of the billing date, as shown on the bill, the account will be subject to collection or suspension of electric service in accordance with the Cooperative's established Service Rules and Regulations.

ADOPTED: August 27, 2020

EFFECTIVE FOR ALL BILLS RENDERED ON OR AFTER: November 1, 2020

Issued by John Middleton, General Manager

September 1, 2020

OKEFENOKE RURAL ELECTRIC MEMBERSHIP CORPORATION
Nahunta, Georgia

RATE SCHEDULE CI-NPS
CUMBERLAND ISLAND NATIONAL SEASHORE
NATIONAL PARK SERVICE

AVAILABILITY

Available to the National Park Service for all uses at all of its facilities located on Little Cumberland Island and Cumberland Island, Georgia. Service under this schedule is subject to the Cooperative's established Service Rules and Regulations.

TYPE OF SERVICE

Single-phase or three-phase, 60 hertz, at standard distribution voltages.

MONTHLY RATE

Service under this schedule shall consist of a Facilities Surcharge, and each location shall be billed a Basic Facility Charge and an Energy Charge.

Facilities Surcharge: \$1,300.05 per month

Basic Facility Charge per location: \$40.65 per month

Energy Charge per location:

Summer Energy Usage – May 1 through September 30 billing cycles

First 1,000 kWh per month \$.0892 per kWh

Over 1,000 kWh per month \$.1158 per kWh

Winter Energy Usage – October 1 through April 30 billing cycles

All kWh \$.0892 per kWh

ADOPTED: August 27, 2020

EFFECTIVE FOR ALL BILLS RENDERED ON OR AFTER: November 1, 2020

Issued by John Middleton, General Manager

September 1, 2020

Rate Schedule CI-NPS

Page 2

TAX PROVISION

The above rates are subject to Rate Schedule T and all other applicable taxes.

MINIMUM MONTHLY CHARGES

The minimum monthly charge shall be the Facilities Surcharge and each location shall be billed the greater of the Basic Facility Charge or the amount specified in the Cooperative's Agreement for Electric Service.

DEMAND METERS

Demand meters may be installed by the Cooperative on any installation served under this schedule for the purpose of obtaining load data. The demand measured (kilowatts, kW) will not affect billing under this schedule.

WHOLESALE POWER COST ADJUSTMENT

The above rates shall be adjusted to compensate for changes in the Cooperative's cost of wholesale power subject to the provisions of the Cooperative's Wholesale Power Cost Adjustment Clause, Schedule WPCA.

TERMS OF PAYMENT

Bills are due and payable upon receipt. Fifteen days from the billing date a late penalty of \$3.00 will be added to all bills between \$10.00 and \$30.00. If the bill amount is greater than \$30.00, the late penalty will be \$3.00 plus 1.5% of the amount of the bill greater than \$30.00. If payment is not received at the Cooperative's office within 20 days of the billing date, as shown on the bill, the account will be subject to collection or suspension of electric service in accordance with the Cooperative's established Service Rules and Regulations.

ADOPTED: August 27, 2020

EFFECTIVE FOR ALL BILLS RENDERED ON OR AFTER: November 1, 2020

Issued by John Middleton, General Manager

September 1, 2020

Rate Schedule CL

Page 2

CONNECTION CHARGES

A one-time, non-refundable, Customer Owned Lighting Fixture Connection Fee as specified in Policy 409 will be required for each new light connected.

SPECIAL CONSTRUCTION CONDITIONS

When the cost of providing customer-owned lighting service is inordinate because of special circumstances and/or because of power line availability, the consumer may, at the Cooperative's discretion, be required to make an aid-to-construction cost payment in advance of the service installation.

All customer-owned lighting services requiring an underground electric service line installed to the location of service will be charged an Outdoor Lighting Underground Service Fee as specified in Policy 409 per service or, at the Cooperative's discretion, an appropriate fee based on the level of difficulty of the installation.

TAX PROVISION

The above rates are subject to Rate Schedule T and all other applicable taxes.

CONDITIONS OF SERVICE

- (1) The Cooperative may, at its option, verify kWh by installing a kWh meter or a device to limit connected load.
- (2) The number and location of service points shall be as specified by the Cooperative.
- (3) The term "Customer-Owned" means complete ownership by the customer of all facilities (including poles, fixtures, circuits, and disconnect devices) up to a point of connection to the Cooperative's supply lines. The customer shall provide (a) suitable mounting and wiring for a Cooperative-supplied photoelectric receptacle, and (b) a weatherproof enclosure, if needed, for any Cooperative-supplied relay. The Cooperative will supply the necessary photoelectric control.
- (4) The minimum monthly charge shall be \$50.00 per month.
- (5) This schedule is available only for Cooperative approved lighting.

ADOPTED: August 27, 2020

EFFECTIVE FOR ALL BILLS RENDERED ON OR AFTER: November 1, 2020

Issued by John Middleton, General Manager

September 1, 2020

OKEFENOKE RURAL ELECTRIC MEMBERSHIP CORPORATION
NAHUNTA, GEORGIA

Cooperative Solar Rider
CSOL-001

A. PURPOSE

The purpose of this Rider is to establish the methods and procedures for determining credits, payments, and charges applicable to members of the Cooperative who participate in the Cooperative Solar Program.

B. DEFINITIONS

The following words and terms shall have the following meanings unless the context clearly indicates otherwise:

1. **"Billing Period"** means, as to a particular Member, the time period between the dates on which the Cooperative normally reads the Member's service meter for billing purposes.
2. **"Member"** means a member of Okefenoke Rural Electric Membership Corporation.
3. **"Cooperative Solar Facilities"** means the facilities owned by the Cooperative or facilities which produce solar energy purchased by the Cooperative for purpose of its Cooperative Solar Program.
4. **"Net Energy"** means the total energy produced by solar facilities (in kWh) less all energy required to sustain functionality of the facilities during non-production periods for each Billing Period.
5. **"Cooperative Solar Block"** means approximately 1 kW portion of capacity in the Cooperative Solar Facilities.
6. **"Member's Cooperative Solar Energy"** means the Net Energy produced (in kWh) during the Billing Period by a Member's Cooperative Solar Block(s) as allocated to the participating account through the Cooperative Solar Program.
7. **"Excess Cooperative Solar Energy"** is the amount of energy, if any, by which Member's Cooperative Solar Energy for the Billing Period exceeds the total energy delivered by Cooperative to a Member's participating account during the Billing Period.

C. APPLICABILITY

This Rider applies to any account participating in the Cooperative Solar Program.

D. RATE

The rate for each Cooperative Solar Block is \$20.00 per month.

E. TAX PROVISION

The above rate is subject to Rate Schedule T and all other applicable taxes.

F. EXCESS ENERGY CREDIT

Member shall receive a credit for any Excess Cooperative Solar Energy each Billing Period.
Excess Energy Credit = Excess Cooperative Solar Energy multiplied by \$.03 .

G. TERM OF SERVICE

Members who participate in the Cooperative Solar Program must remain in the program for a minimum of one (1) month per respective account. Upon terminating participation, the respective account shall be subject to a one year waiting period before reestablishing eligibility for participation in the Cooperative Solar Program.

OKEFENOKE RURAL ELECTRIC MEMBERSHIP CORPORATION
Nahunta, Georgia

DISTRIBUTED GENERATION RIDER
DGR

AVAILABILITY

Available in all territory served by the Cooperative subject to the Cooperative's established Service Rules and Regulations.

APPLICABILITY

Applicable, as a rider, to all members of the Cooperative for renewable generation purposes for generators with a nameplate capacity that is less than or equal to 250 kilowatts (AC).

TYPE OF SERVICE

Single-phase or multi-phase, 60 cycles, at available secondary voltages.

CREDIT PER MONTH

$$\text{RGC} = \text{ERE} * \text{AEC}$$

Where:

RGC=Monthly Renewable Generation Credit (*expressed in dollars*)

ERE=Excess Renewable Energy (*expressed in kWh*)

AEC = Avoided Energy Charge (*expressed in \$ per kWh*)

DETERMINATION OF EXCESS RENEWABLE ENERGY

Energy generated and delivered to the Cooperative's electric distribution grid.

DETERMINATION OF AVOIDED ENERGY CHARGE

Avoided Energy Charge shall be \$0.030 per kWh.

ADOPTED: September 24, 2020

EFFECTIVE FOR ALL BILLS RENDERED ON OR AFTER: November 1, 2020

Issued by John Middleton, General Manager

September 30, 2020

OKEFENOKE RURAL ELECTRIC MEMBERSHIP CORPORATION
Nahunta, Georgia

RATE SCHEDULE GS
GENERAL SERVICE NON-DEMAND

AVAILABILITY

Available in all territory served by the Cooperative except Little Cumberland Island and Cumberland Island, Georgia, subject to the Cooperative's established Service Rules and Regulations.

APPLICABILITY

Applicable to all Miscellaneous Residential consumers and applicable to single-phase, non-residential consumers supplied through one meter to each separately metered facility whose metered demand is less than 10 kW or whose load is estimated to be less than 10 kW. Consumer service classifications are defined in the Cooperative's Service and Regulation Policies.

TYPE OF SERVICE

Single-phase, 60 cycles, at available secondary voltages.

MONTHLY RATE

Basic Facility Charge \$37.50 per month

Energy Charge:

Summer Energy Usage – May 1 through September 30 billing cycles

First 1,000 kWh per month	\$.0892 per kWh
Over 1,000 kWh per month	\$.1158 per kWh

Winter Energy Usage – October 1 through April 30 billing cycles

All kWh	\$.0892 per kWh
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ADOPTED: August 27, 2020
EFFECTIVE FOR ALL BILLS RENDERED ON OR AFTER: November 1, 2020

Rate Schedule GS

Page 2

TAX PROVISION

The above rates are subject to Rate Schedule T and all other applicable taxes.

MINIMUM MONTHLY CHARGES

The minimum monthly charge shall be the greater of the Basic Facility Charge or the amount specified in the Cooperative's Agreement for Electric Service.

WHOLESALE POWER COST ADJUSTMENT

The above rates shall be adjusted to compensate for changes in the Cooperative's cost of wholesale power subject to the provisions of the Cooperative's Wholesale Power Cost Adjustment Clause, Schedule WPCA.

CONTRACT PERIOD

Each member may be required to enter into an Agreement for Electric Service (contract) to purchase power from the Cooperative. The term and cost amount of the contract will be determined by the Cooperative based on cost factors and consumer's requirements.

TERMS OF PAYMENT

Bills are due and payable upon receipt. Fifteen days from the billing date a late penalty of \$3.00 will be added to all bills between \$10.00 and \$30.00. If the bill amount is greater than \$30.00, the late penalty will be \$3.00 plus 1.5% of the amount of the bill greater than \$30.00. If payment is not received at the Cooperative's office within 20 days of the billing date, as shown on the bill, the account will be subject to collection or suspension of electric service in accordance with the Cooperative's established Service Rules and Regulations.

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September 1, 2020

OKEFENOKE RURAL ELECTRIC MEMBERSHIP CORPORATION
Nahunta, Georgia

RATE SCHEDULE GSD
GENERAL SERVICE DEMAND

AVAILABILITY

Available in all territory served by the Cooperative, subject to the Cooperative's established Service Rules and Regulations.

APPLICABILITY

Applicable to any non-residential consumer whose load requirements exceed 10 kW, but not in excess of 100 kW, supplied through one (1) meter to each individual service unit.

TYPE OF SERVICE

Single-phase or multi-phase, 60 cycles, at available secondary voltages. All motors must be of types approved by the Cooperative, with minimum starting current and with controlling devices where necessary.

MONTHLY RATE

Basic Facility Charge			
Single-Phase	\$ 35.00		per month
Multi-Phase	\$ 60.00		per month
Energy Charges:			
First 50 kWh per kW of Billing Demand	@	\$.180	per kWh
Next 150 kWh per kW of Billing Demand	@	\$.094	per kWh
Next 200 kWh per kW of Billing Demand	@	\$.060	per kWh
Over 400 kWh per kW of Billing Demand	@	\$.046	per kWh

TAX PROVISION

The above rates are subject to Rate Schedule T and all other applicable taxes.

ADOPTED: August 27, 2020
EFFECTIVE FOR ALL BILLS RENDERED ON OR AFTER: November 1, 2020

Rate Schedule GSD

Page 2

MINIMUM MONTHLY CHARGES

The minimum monthly charge shall be the greater of: (1) the Basic Facility Charge or (2) the amount specified in the Cooperative's Agreement for Electric Service.

WHOLESALE POWER COST ADJUSTMENT

The above rates shall be adjusted to compensate for changes in the Cooperative's cost of wholesale power subject to the provisions of the Cooperative's Wholesale Power Cost Adjustment Clause, Schedule WPCA.

DETERMINATION OF BILLING DEMAND

The billing demand shall be greater of: (1) the maximum integrated fifteen (15) minute kilowatt demand measured during the month for which the bill is rendered as indicated or recorded by a demand meter, (2) 50% of the highest recorded kilowatt demand during the preceding eleven (11) months, or (3) any minimum billing demand specified in an Agreement for Electric Service (contract).

POWER FACTOR ADJUSTMENT

The consumer agrees to maintain unity power factor as nearly as practicable. The Cooperative reserves the right to measure such power factor at any time. When the average monthly power factor of the customer's power requirements is less than 85 percent, the Cooperative may correct the integrated demand in kilowatts for that month by multiplying the integrated demand by 85 percent and dividing by the average power factor in percent for that month.

CONTRACT PERIOD

Each member may be required to enter into an Agreement for Electric Service (contract) to purchase power from the Cooperative. The term and cost amount of the contract will be determined by the Cooperative based on cost factors and consumer's requirements.

ADOPTED: August 27, 2020

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Issued by John Middleton, General Manager

September 1, 2020

Rate Schedule GSD
Page 3

TERMS OF PAYMENT

Bills are due and payable upon receipt. Fifteen days from the billing date a late penalty of \$3.00 will be added to all bills between \$10.00 and \$30.00. If the bill amount is greater than \$30.00, the late penalty will be \$3.00 plus 1.5% of the amount of the bill greater than \$30.00. If payment is not received at the Cooperative's office within 20 days of the billing date, as shown on the bill, the account will be subject to collection or suspension of electric service in accordance with the Cooperative's established Service Rules and Regulations.

ADOPTED: August 27, 2020
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OKEFENOKE RURAL ELECTRIC MEMBERSHIP CORPORATION
Nahunta, Georgia

RATE SCHEDULE GSDTOU
GENERAL SERVICE DEMAND TIME-OF-USE

AVAILABILITY

Available in all territory served by the Cooperative, subject to the Cooperative's established Service Rules and Regulations.

APPLICABILITY

Applicable to any non-residential consumer who is currently billed on the GS or GSD or any new non-residential consumer whose load requirements prescribe billing under the GS or GSD rate electing to be billed under the GSDTOU rate.

TYPE OF SERVICE

Single-phase or multi-phase, 60 cycles, at available secondary voltages. All motors must be of types approved by the Cooperative, with minimum starting current and with controlling devices where necessary.

MONTHLY RATE

Basic Facility Charge			\$60.00 per month
Demand Charges:			
June through August			
On-Peak kW	@		\$14.40 per kW
Economy kW	@		\$ 4.80 per kW
September through May			
Maximum kW	@		\$ 4.80 per kW
Energy Charges:			
June through August			
On-Peak kWh	@		\$0.090 per kWh
Off-Peak kWh	@		\$0.070 per kWh
September through May			
All kWh	@		\$0.070 per kWh

ADOPTED: August 27, 2020

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Issued by John Middleton, General Manager

September 1, 2020

Rate Schedule GSDTOU
Page 2

TAX PROVISION

The above rates are subject to Rate Schedule T and all other applicable taxes.

MINIMUM MONTHLY CHARGES

The minimum monthly charge shall be the greater of: (1) the sum of the Basic Facility Charge and the Demand Charge, or (2) the amount specified in the Cooperative's Agreement for Electric Service.

WHOLESALE POWER COST ADJUSTMENT

The above rates shall be adjusted to compensate for changes in the Cooperative's cost of wholesale power subject to the provisions of the Cooperative's Wholesale Power Cost Adjustment Clause, Schedule WPCA.

DETERMINATION OF ON-PEAK AND OFF-PEAK PERIOD

The On-Peak Period shall be those hours, Sunday – Saturday, beginning at 2 p.m. and ending at 7 p.m. during June 1 – August 31.

All other hours shall be considered the Off-Peak Period.

DETERMINATION OF BILLING DEMAND

June through August:

On-Peak kW: On-Peak kW shall be the maximum integrated fifteen (15) minute kilowatt demand measurement during the On-Peak Period, as defined above, for the current month.

Economy kW: Economy kW shall be equal to the maximum integrated fifteen (15) minute kilowatt demand measurement during all hours of the current month minus the On-Peak kW of the current month.

September through May:

Maximum kW: Maximum kW shall be the maximum integrated fifteen (15) minute kilowatt demand measured during the current month.

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Issued by John Middleton, General Manager

September 1, 2020

Rate Schedule GSDTOU

Page 3

POWER FACTOR ADJUSTMENT

The consumer agrees to maintain unity power factor as nearly as practicable. The Cooperative reserves the right to measure such power factor at any time. When the average monthly power factor of the customer's power requirements is less than 85 percent, the Cooperative may correct the integrated demand in kilowatts for that month by multiplying the integrated demand by 85 percent and dividing by the average power factor in percent for that month.

CONTRACT PERIOD

Each member may be required to enter into an Agreement for Electric Service (contract) to purchase power from the Cooperative. The term and cost amount of the contract will be determined by the Cooperative based on cost factors and consumer's requirements.

TERMS OF PAYMENT

Bills are due and payable upon receipt. Fifteen days from the billing date a late penalty of \$3.00 will be added to all bills between \$10.00 and \$30.00. If the bill amount is greater than \$30.00, the late penalty will be \$3.00 plus 1.5% of the amount of the bill greater than \$30.00. If payment is not received at the Cooperative's office within 20 days of the billing date, as shown on the bill, the account will be subject to collection or suspension of electric service in accordance with the Cooperative's established Service Rules and Regulations.

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Issued by John Middleton, General Manager

September 1, 2020

**OKEFENOKE RURAL ELECTRIC MEMBERSHIP CORPORATION
Nahunta, Georgia**

**RATE SCHEDULE LI
LARGE INDUSTRIAL SERVICE**

AVAILABILITY

Available in Georgia, in all territory served by the Cooperative subject to the Cooperative's established Service Rules and Regulations.

APPLICABILITY

Applicable to consumers served by the Cooperative and meeting the following requirements:

1. The load is served at one standard voltage and metered at or compensated to that voltage.
2. The total connected load must be at least 900 kW and must meet the requirements for customer choice as defined in the Georgia Territorial Electric Service Act contained in O.C.G.A. §46-3-1.

TYPE OF SERVICE

Three-phase, 60 cycles, at available voltages. All motors must be of types approved by the Cooperative, with minimum starting current and with controlling devices where necessary.

MONTHLY RATE

The Monthly Rate shall be attached as part of the Cooperative's Agreement for Electric Service

MINIMUM MONTHLY CHARGE

The amount specified in the Cooperative's Agreement for Electric Service.

TAX PROVISION

The above rates are subject to Rate Schedule T and all other applicable taxes.

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Rate Schedule LI
Page 2

CONTRACT PERIOD

Each member shall be required to enter into an Agreement for Electric Service (contract) to purchase power from the Cooperative.

TERMS OF PAYMENT

Bills are due and payable upon receipt. Fifteen days from the billing date a late penalty of \$3.00 will be added to all bills between \$10.00 and \$30.00. If the bill amount is greater than \$30.00, the late penalty will be \$3.00 plus 1.5% of the amount of the bill greater than \$30.00. If payment is not received at the Cooperative's office within 20 days of the billing date, as shown on the bill, the account will be subject to collection or suspension of electric service in accordance with the Cooperative's established Service Rules and Regulations.

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Issued by John Middleton, General Manager September 30, 2020

**OKEFENOKE RURAL ELECTRIC MEMBERSHIP CORPORATION
NAHUNTA, GEORGIA**

**Net Metering Rider
NMTR-001**

A. PURPOSE

The purpose of this Rider is to establish the methods and procedures for determining credits, payments, and charges applicable to members of the Cooperative who own and operate a distributed generation facility as defined herein.

B. DEFINITIONS

The following words and terms shall have the following meanings unless the context clearly indicates otherwise:

1. “**Billing period**” means, as to a particular member, the time period between the dates on which the Cooperative normally reads the retail service meter for billing purposes.
2. “**Bi-directional meter**” is a meter capable of measuring (but not necessarily displaying) electricity flow in both directions.
3. “**Bi-directional metering**” means measuring the amount of electricity supplied by the Cooperative and the amount of electricity fed back to the Cooperative by the member’s distributed generation facility using a single meter.
4. “**Member**” means a member of Okefenoke Rural Electric Membership Corporation.
5. “**Member Generator**” means a member who is the owner and operator of a distributed generation facility.
6. “**Distributed generation facility**” means a facility owned and operated by a member of the Cooperative for the production of electrical energy that:
 - a. Uses a fuel cell or a renewable energy source;
 - b. Has peak generating capacity of not more than 10 kW for a residential application and 100 kW for a commercial application;
 - c. Is located on the member’s premises;
 - d. Operates in parallel with the Cooperative’s distribution facilities;
 - e. Is connected to the Cooperative’s distribution system on either side of the Cooperative’s retail service meter; and
 - f. Is intended primarily to offset part or all of the member generator’s requirements for electricity.

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Issued by: John Middleton, General Manager

September 30, 2020

7. **“Electric distribution system”** is the wires, poles, reclosers, breakers, regulators, transformers, and other associated equipment and facilities owned, operated, and maintained by OREMC for the purposes of the timely and reliable delivery of electrical energy to its members.
8. **“Excess net energy”** is the amount of energy received by the electric distribution system from the member generator that exceeds the amount of energy delivered to the member from the electric distribution system during the billing period.
9. **“Net metering member”** means a Member Generator receiving net metering service.
10. **“Net metering”** means measuring the difference, over the billing period, between electricity supplied to a Member Generator from the electric grid and the electricity generated and fed into the electric grid by the Member Generator, using a bi-directional meter or an additional single direction meter.
11. **“Renewable energy sources”** means energy supplied from technologies such as a solar photovoltaic system, wind turbine, biomass system, or other technologies approved in the Georgia Green Pricing Accreditation Program.

C. APPLICABILITY

This Rider applies to any member of the Cooperative owning and operating a distributed generation facility as defined in the Cooperative’s Distributed Generation Policy. The capacity of a distributed generation facilities used by residential members shall not exceed 10 kW and the capacity of a distributed generation facility used by a commercial member shall not exceed 100 kW. As of November 1, 2020, NMTR-001 is closed to new applicants. This rate will remain in effect for existing distributed generation members who have approved interconnection agreements dated prior to November 1, 2020.

D. CONDITIONS OF SERVICE

The Generator Member must have met all of the conditions of interconnection contained in the Cooperative’s Distributed Generation Policy, including submittal of the Application for Interconnection of Distributed Generation Facility and the execution of the Distributed Generation Facility Interconnection Agreement.

E. TYPES OF NET METERING

Net Metering will be accomplished using bi-directional metering for distributed generation facilities interconnected on the Member Generator’s side of the retail service meter or single directional metering for distributed generation facilities interconnected with the Cooperative’s distribution system on the Cooperative’s side of the retail service meter.

ADOPTED: September 24, 2020

EFFECTIVE FOR ALL BILLS RENDERED ON OR AFTER: November 1, 2020

F. DISPOSITION OF ENERGY

If the amount of energy delivered from the electric distribution system to the Member Generator during the billing period exceeds the amount of energy received onto the electric distribution systems from the Member Generator during the billing period, then all energy generated by the Member Generator shall be deemed to have been used by the Member Generator.

If the amount of energy received onto the electric distribution system from the Member Generator during the billing period exceeds the amount of energy delivered to the Member Generator from the electric distribution system during the billing period, then such excess net energy shall be purchased by the Cooperative as provided under the Purchase Rate section of this Rider.

G. RATES AND CHARGES FOR NET METERING SERVICE

Each Member Generator shall be charged for electric service under that rate schedule which would otherwise be applicable if the member was not a Member Generator. The costs associated with the interconnection and any special metering configurations are captured and reimbursed to the Cooperative as part of the overall interconnection arrangements addressed in the Interconnection Policy.

H. PURCHASE RATE

The rate used to determine the dollar amount paid for net energy purchased by the Cooperative shall be based upon the Cooperative's avoided average annual cost of purchased energy. The purchase rate as of the effective date of this Rider shown below is:

Avoided Energy Charge Shall be \$.030 per kWh

The above-stated rate may be adjusted annually at the sole discretion of the Cooperative, to reflect the prevailing avoided average cost of purchased energy.

The Cooperative will purchase energy from Member Generators on a first-come, first served basis only until the cumulative generating capacity of all the Member Generators' renewable resources equals 0.2 percent of the Cooperative's annual peak demand in the previous year.

I. TERM OF SERVICE

The term of service under this Rider shall be the same as that set forth in the Distributed Generation Facility Interconnection Agreement between the Member Generator and the Cooperative.

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September 30, 2020

OKEFENOKE RURAL ELECTRIC MEMBERSHIP CORPORATION
Nahunta, Georgia

RATE SCHEDULE RS
RESIDENTIAL SERVICE

AVAILABILITY

Available in all territory served by the Cooperative except Little Cumberland Island and Cumberland Island, Georgia, subject to the Cooperative's established Service Rules and Regulations.

APPLICABILITY

Applicable to single-phase, residential consumers supplied through one meter to each individual residence or service unit. Residential Service hereunder is defined in the Cooperative's Service Rules and Regulation Policies. Three-phase service may be provided under special arrangements.

TYPE OF SERVICE

Single-phase, 60 cycles, at available secondary voltages.

MONTHLY RATE

Basic Facility Charge \$35.00 per month

Energy Charge:

Summer Energy Usage – May 1 through September 30 billing cycles

First 1,000 kWh per month \$.0892 per kWh

Over 1,000 kWh per month \$.1158 per kWh

Winter Energy Usage – October 1 through April 30 billing cycles

All kWh \$.0892 per kWh

TAX PROVISION

The above rates are subject to Rate Schedule T and all other applicable taxes.

ADOPTED: August 27, 2020

EFFECTIVE FOR ALL BILLS RENDERED ON OR AFTER: November 1, 2020

Rate Schedule RS

Page 2

MINIMUM MONTHLY CHARGES

The minimum monthly charge shall be the greater of the Basic Facility Charge or the amount specified in the Cooperative's Agreement for Electric Service.

DEMAND METERS

Demand meters may be installed by the Cooperative on any installation served under this schedule for the purpose of obtaining load data. The demand measured (kilowatts, KW) will not affect billing under this schedule.

WHOLESALE POWER COST ADJUSTMENT

The above rates shall be adjusted to compensate for changes in the Cooperative's cost of wholesale power subject to the provisions of the Cooperative's Wholesale Power Cost Adjustment Clause, Schedule WPCA.

CONTRACT PERIOD

Each member may be required to enter into an Agreement for Electric Service (contract) to purchase power from the Cooperative. The term and cost amount of the contract will be determined by the Cooperative based on cost factors and consumer's requirements.

TERMS OF PAYMENT

Bills are due and payable upon receipt. Fifteen days from the billing date a late penalty of \$3.00 will be added to all bills between \$10.00 and \$30.00. If the bill amount is greater than \$30.00, the late penalty will be \$3.00 plus 1.5% of the amount of the bill greater than \$30.00. If payment is not received at the Cooperative's office within 20 days of the billing date, as shown on the bill, the account will be subject to collection or suspension of electric service in accordance with the Cooperative's established Service Rules and Regulations.

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September 1, 2020

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Second Revised Sheet No. 6.156
Canceling First Revised Sheet No. 6.156

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OKEFENOKE RURAL ELECTRIC MEMBERSHIP CORPORATION
Nahunta, Georgia

RATE SCHEDULE SM
SCHOOL LOAD MANAGEMENT SERVICE

AVAILABILITY

Available in all territory served by the Cooperative, subject to the Cooperative's established Service Rules and Regulations.

APPLICABILITY

For load management purposes, to all full use electric service to State, County and City educational institutions or universities or for private schools offering regular elementary, high school or college courses, provided that this service is supplied at a single delivery point through a single (1) meter and has a metered demand in excess of 50 kW.

TYPE OF SERVICE

Single or three-phase, 60 cycles, at available secondary voltages. All motors must be of types approved by the Cooperative, with minimum starting current and with controlling devices where necessary.

MONTHLY RATE

Basic Facility Charge	\$200.00	per month
Demand Charges:		
All kW of On-Peak Billing Demand	\$ 4.00	per kW
All kWh at	\$0.0712	per kWh

TAX PROVISION

The above rates are subject to Rate Schedule T and all other applicable taxes.

MINIMUM MONTHLY CHARGES

The minimum monthly charge shall be the greater of: (1) the Basic Facility Charge plus the Demand Charges, (2) minimum charge specified in the Cooperative's Agreement for Electric Service, or (3) \$1.50 for each kVA of installed transformer capacity.

ADOPTED: August 27, 2020

EFFECTIVE FOR ALL BILLS RENDERED ON OR AFTER: November 1, 2020

Rate Schedule SM

Page 2

WHOLESALE POWER COST ADJUSTMENT

The above rates shall be adjusted to compensate for changes in the Cooperative's cost of wholesale power subject to the provisions of the Cooperative's Wholesale Power Cost Adjustment Clause, Schedule WPCA.

DEFINITIONS

ON-PEAK period is defined as the power requirements occurring between the hours of 4:00 p.m. to 7:00 p.m. during the months of June through September.

DETERMINATION OF ON-PEAK BILLING DEMAND

The On-Peak Billing Demand shall be the highest 15-minute kW measurement during on-peak periods for the current month and preceding eleven (11) months.

POWER FACTOR ADJUSTMENT

The consumer agrees to maintain unity power factor as nearly as practicable. The Cooperative reserves the right to measure such power factor at any time. When the average monthly power factor of the customer's power requirements is less than 85%, the Cooperative may correct the integrated demand in kilowatts for that month by multiplying the integrated demand by 85% and dividing by the average power factor in percent for that month.

CONTRACT PERIOD

Each member may be required to enter into an Agreement for Electric Service (contract) to purchase power from the Cooperative. The term and cost amount of the contract will be determined by the Cooperative based on cost factors and consumer's requirements.

TERMS OF PAYMENT

Bills are due and payable upon receipt. Fifteen days from the billing date a late penalty of \$3.00 will be added to all bills between \$10.00 and \$30.00. If the bill amount is greater than \$30.00, the late penalty will be \$3.00 plus 1.5% of the amount of the bill greater than \$30.00. If payment is not received at the Cooperative's office within 20 days of the billing date, as shown on the bill, the account will be subject to collection or suspension of electric service in accordance with the Cooperative's established Service Rules and Regulations.

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September 1, 2020

OKEFENOKE RURAL ELECTRIC MEMBERSHIP CORPORATION
Nahunta, Georgia

RATE SCHEDULE SS-09
SCHOOL SERVICE

AVAILABILITY

Available in Georgia, in all territory served by the Cooperative subject to the Cooperative's established Service Rules and Regulations.

APPLICABILITY

Applicable to full use electric service to State, County and City educational institutions or universities or for private schools offering regular elementary, high school or college courses initially receiving service on or after July 1, 1997, provided that service is supplied through a single (1) meter and has a connected load of 900 kW or greater.

TYPE OF SERVICE

Three-phase, 60 cycles, at available secondary voltages. All motors must be of types approved by the Cooperative, with minimum starting current and with controlling devices where necessary.

SCHEDULE OF CHARGES (MONTHLY)

Basic Facility Charge:

As determined by the Cooperative based on cost factors and Consumer's requirements.

Administrative Charge:

\$200.00

Energy Charges:

First 150 kWh per kW of Billing Demand @ \$.0795 per kWh
Over 150 kWh per kW of Billing Demand @ \$.0475 per kWh

ADOPTED: August 27, 2020

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Rate Schedule SS-09

Page 2

MINIMUM MONTHLY CHARGE

The greater of the Basic Facility Charge plus the Administrative Charge or the amount specified in the Cooperative's Agreement for Electric Service.

TAX PROVISION

The above rates are subject to Rate Schedule T and all other applicable taxes.

DETERMINATION OF THE BILLING DEMAND

The demand used to determine the hours of use of demand of energy consumed shall be the greater of:

1. 60% of the load's highest demand (non-coincident peak) occurring during the months of June through September (Summer) in the current and preceding 11 months or,
2. 20% of the load's highest demand (non-coincident peak) occurring during the months of October through May (Winter) in the current and preceding 11 months.

WHOLESALE POWER COST ADJUSTMENT

The above rates shall be adjusted to compensate for changes in the Cooperative's cost of wholesale power subject to the provisions of the Cooperative's Wholesale Power Cost Adjustment Clause, Schedule WPCA.

POWER FACTOR ADJUSTMENT

The consumer agrees to maintain unity power factor as nearly as practicable. The Cooperative reserves the right to measure such power factor at any time. When the average monthly power factor of the customer's power requirements is less than 85%, the Cooperative may correct the integrated demand in kilowatts for that month by multiplying the integrated demand by 85% and dividing by the average power factor in percent for that month.

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EFFECTIVE FOR ALL BILLS RENDERED ON OR AFTER: November 1, 2020

Issued by John Middleton, General Manager September 1, 2020

Rate Schedule SS-09

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CONTRACT PERIOD

Each member may be required to enter into an Agreement for Electric Service (contract) to purchase power from the Cooperative. The term and cost amount of the contract will be determined by the Cooperative based on cost factors and consumer's requirements.

TERMS OF PAYMENT

Bills are due and payable upon receipt. Fifteen days from the billing date a late penalty of \$3.00 will be added to all bills between \$10.00 and \$30.00. If the bill amount is greater than \$30.00, the late penalty will be \$3.00 plus 1.5% of the amount of the bill greater than \$30.00. If payment is not received at the Cooperative's office within 20 days of the billing date, as shown on the bill, the account will be subject to collection or suspension of electric service in accordance with the Cooperative's established Service Rules and Regulations.

ADOPTED: August 27, 2020
EFFECTIVE FOR ALL BILLS RENDERED ON OR AFTER: November 1, 2020

Issued by John Middleton, General Manager September 1, 2020

OKEFENOKE RURAL ELECTRIC MEMBERSHIP CORPORATION
Nahunta, Georgia

RATE SCHEDULE TOU
TIME OF USE SERVICE – NON-DEMAND

AVAILABILITY

Available in all territory served by the Cooperative except Little Cumberland Island and Cumberland Island, Georgia, subject to the Cooperative's established Service Rules and Regulations.

APPLICABILITY

Applicable to any consumer who is currently billed on the RS or GS rate or any new consumer whose load requirements prescribe billing under the RS or GS rate electing to be billed under this rate schedule.

TYPE OF SERVICE

Single-phase, 60 cycles, at available secondary voltages.

MONTHLY RATE

Basic Facility Charge	\$35.00 per month
Energy Charge:	
On Peak Energy	\$.192 per kWh
Off Peak Energy	\$.092 per kWh

DETERMINATION OF ON PEAK AND OFF PEAK PERIOD

The On Peak Period is defined as the hours starting at 3:00 p.m. and ending at 6:00 p.m. for the calendar months of June through September.

All other hours shall be considered the Off-Peak Period.

ADOPTED: August 27, 2020

EFFECTIVE FOR ALL BILLS RENDERED ON OR AFTER: November 1, 2020

Rate Schedule TOU

Page 2

TAX PROVISION

The above rates are subject to Rate Schedule T and all other applicable taxes.

MINIMUM MONTHLY CHARGES

The minimum monthly charge shall be the greater of the Basic Facility Charge or the amount specified in the Cooperative's Agreement for Electric Service.

DEMAND METERS

Demand meters may be installed by the Cooperative on any installation served under this schedule for the purpose of obtaining load data. The measured demand (kilowatts, KW) will not affect billing under this schedule.

WHOLESALE POWER COST ADJUSTMENT

The above rates shall be adjusted to compensate for changes in the Cooperative's cost of wholesale power subject to the provisions of the Cooperative's Wholesale Power Cost Adjustment Clause, Schedule WPCA.

CONTRACT PERIOD

Each member may be required to enter into an Agreement for Electric Service (contract) to purchase power from the Cooperative. The term and cost amount of the contract will be determined by the Cooperative based on cost factors and consumer's requirements.

The member is required to remain on this rate for a period which includes twelve (12) monthly billings. The contract will be automatically renewed on the anniversary date of the contract for an additional year, unless the member requests termination of the contract at least 15 days prior to the anniversary date.

If the member terminates electric service during the initial 12 months' period, the billing on the account shall be recalculated based on the rate the member would have been billed on had they not contracted for this rate.

ADOPTED: August 27, 2020

EFFECTIVE FOR ALL BILLS RENDERED ON OR AFTER: November 1, 2020

Issued by John Middleton, General Manager

September 1, 2020

Rate Schedule TOU

Page 3

The member may change rates at any time after the initial twelve (12) month term expires.

TERMS OF PAYMENT

Bills are due and payable upon receipt. Fifteen days from the billing date a late penalty of \$3.00 will be added to all bills between \$10.00 and \$30.00. If the bill amount is greater than \$30.00, the late penalty will be \$3.00 plus 1.5% of the amount of the bill greater than \$30.00. If payment is not received at the Cooperative's office within 20 days of the billing date, as shown on the bill, the account will be subject to collection or suspension of electric service in accordance with the Cooperative's established Service Rules and Regulations.

ADOPTED: August 27, 2020
EFFECTIVE FOR ALL BILLS RENDERED ON OR AFTER: November 1, 2020

Issued by John Middleton, General Manager

September 1, 2020

Redline Service
Rules + Regulations

OKEFENOKE RURAL ELECTRIC MEMBERSHIP CORPORATION

POLICY NO. 409

FEES SCHEDULE

I. OBJECTIVE:

To establish policy to set fee amounts charged by the Cooperative.

II. CONTENT:

Membership Fee	25.00
PrePay Advance Credit Minimum	50.00
Connection/Transfer Fee	35.00
Overtime Connection/Transfer Fee	90.00
Reconnect for Non-Payment Fee	60.00
Overtime Reconnect for Non-Payment Fee	90.00
Disconnect at Pole/Transformer Fee	145.00
Service Call Fee	75.00
Construction Mobilization Fee	250.00 minimum or actual cost
Returned Payment Fee	30.00
E-Check Convenience Fee	0.60
E-Billing with Automatic Payment (monthly credit)	0.60
Meter Tampering Fee/Current Diversion Fee	300.00 minimum or actual cost of investigation
Cut Seal Fee	25.00
Meter Test Fee	10.00
Annual Interest Rate	16% APR

Schedule A
1Φ, Overhead Service, Permanent Residence, Commercial, Industrial, Public Buildings and Installations, Overhead Residential Developments

		Total number of poles required for job									
		1	2	3	4	5	6	7	8	9	10
Required Aid In Construction		\$0	\$0	\$0	\$1,200	\$2,300	\$3,400	\$4,400	\$5,300	\$6,100	\$7,100

		Total number of poles required for job									
		11	12	13	14	15	16	17	18	19	20
Required Aid In Construction		\$8,000	\$8,900	\$9,700	\$10,500	\$11,300	\$12,100	\$12,900	\$13,700	\$14,500	\$15,300

Greater than 20 Poles = (Number of Required Poles minus 3) X \$900

Schedule B
1Φ, Overhead Service, Other Permanent Installations

		Total number of poles required for job									
		1	2	3	4	5	6	7	8	9	10
Required Aid In Construction		\$0	\$1,470	\$2,480	\$3,660	\$4,710	\$5,690	\$6,590	\$7,430	\$8,200	\$9,100

		Total number of poles required for job									
		11	12	13	14	15	16	17	18	19	20
Required Aid In Construction		\$9,985	\$10,830	\$11,660	\$12,460	\$13,240	\$13,995	\$14,727	\$15,425	\$16,340	\$17,250

Greater than 20 Poles = (Number of Required Poles minus 1) X \$900

<u>Schedule C</u>	Required Aid in Construction	
Underground Primary Extension Fees	\$ per Lineal Foot per Phase of Underground Primary Conductor	
Permanent Residences, Commercial, Industrial, Public Buildings and Installations (Policy No. 410.II.B.1 and 410.II.B.2)	\$1.50 per foot	Member-Installed Conduit to OREMC Specs.
	\$4.00 per foot	OREMC - Direct Burial
Other Permanent Installations (Policy No. 410.II.B.3)	\$5.00 per foot	Member-Installed Conduit to OREMC Specs.
	\$7.50 per foot	OREMC - Direct Burial
Underground Residential Developments (Policy No. 410.II.B.4)	\$8.75 per foot Plus Special Equipment Charge	

Underground Service Lateral Fees

Single Phase Service Lateral 200 Ampere	160.00
Single Phase Service Lateral in excess of 200 Amperes	400.00
Three Phase Service Lateral	400.00

Overhead Service Lateral Fees	
Three Phase Service Lateral 400 Amp or Less	400.00
Three Phase Service Lateral, Greater than 400 Amp	Feasibility Study
Cumberland Island Line Extension Fee	est. 15.00 per foot
Temporary Service Fee	50.00
Distributed Generation Application Fee	100.00 <u>200.00</u>
Distributed Generation Protective Equipment Inspection Fee	50.00 <u>100.00</u>
<u>Customer Owned Light Fixture Connection Fee</u>	<u>35.00</u>
Outdoor Lighting Fixture Installation Fee	
Area Lighting Small	85.00
Area Lighting Medium	140.00
Area Lighting Large	170.00
Roadway Lighting Small	85.00
Roadway Lighting Medium	145.00
Roadway Lighting Large	175.00
Roadway Lighting X-Large	190.00
Flood	260.00
Decorative Post Top	185.00
Decorative Post Top – Acorn	385.00
Deluxe Fixture – Tier 2	200.00
Deluxe Fixture – Tier 3	245.00
Deluxe Fixture – Tier 4	320.00
Deluxe Fixture – Tier 6	410.00
Premium Fixture – Tier 2	300.00
Premium Fixture – Tier 3	325.00
Premium Fixture – Tier 4	355.00
Premium Fixture – Tier 5	400.00
Premium Fixture – Tier 6	430.00
Premium Fixture – Tier 8	550.00
Outdoor Lighting Underground Service Fee	1.50 per foot
Outdoor Lighting Construction Fee	280.00
Outdoor Lighting Pole Installation Fee	
20 Foot Fiberglass Pole (Decorative Post Top, URD Only)	215.00
20 Foot Fluted Pole (Decorative Post Top, URD Only)	495.00
35 Foot Fiberglass (URD Only)	1632.00

30 Foot Wood Pole	280.00
35 Foot Wood Pole	338.00
40 Foot Wood Pole	464.00
45 Foot Wood Pole	604.00
50 Foot Wood Pole	675.00
55 Foot Wood Pole	785.00
30 Foot (MH) Steel Pole and Concrete Base	1063.00

Outdoor Lighting Relocation Fees

Light Only 200.00

Light and Pole 200.00 Plus Outdoor
Lighting Pole
Installation Fee

Hourly Rates

Labor 46.50 per man-hour
Bucket/Derrick Truck 32.00 per hour
Pickup 12.00 per hour

III. APPLICABILITY:

This policy applies to all members and services.

IV. RESPONSIBILITY:

The General Manager will be responsible for carrying out the provisions of this policy.

Date Adopted: September ~~26, 2019~~24, 2020

Supersedes: ~~May 30, 2019~~September 26, 2019

Effective Date: November 1, ~~2019~~2020

OKEFENOKE RURAL ELECTRIC MEMBERSHIP CORPORATION

POLICY NO. 421

Net Metering of Member Owned

Renewable Distributed Generation Facilities

FOREWORD

Okefenoke Rural Electric Membership Corporation (herein after referred to as "OREMC" or the "Cooperative") seeks to provide its members with the best electric service possible, and at the lowest cost consistent with sound economy and good management. In some cases, Cooperative members may become interested in installing their own electric power generation equipment. In these cases, OREMC stands ready to work with its members to ensure that their generation equipment is installed in a proper and safe manner, and in accordance with all applicable codes, standards, regulations, laws and insurance requirements. In most of these cases, members will need to coordinate the installation and approval of their electric power generator with the local code inspection authority.

OBJECTIVES

This policy outlines the minimum requirements, from the system protection and operations perspective, for the connection of a member's generator to OREMC's distribution system. Such generators can be described by several different names such as distribution generator (DG), independent power producer (IPP), co-generator, or peak shaver. OREMC will refer to all these as Distributed Generation (DG). DG as described in this policy is a source of electric power that is not directly connected to a bulk power transmission system, but is connected to the distribution system.

This policy is applicable only to distributed generation facilities defined in Section A.6 of this policy. The interconnection of other DG to OREMC's distribution system will be addressed with each member on a case-by-case basis. This policy is not applicable to generation intended strictly for emergency backups, open transfer peak shaving, or any other stand-alone operations where DG is never tied directly with OREMC's distribution system.

This Distributed Generation Policy establishes the terms and conditions for the interconnection of distributed generation facilities and for providing net energy metering services.

A. Definitions

The following words and terms shall have the following meanings unless the context clearly indicates otherwise:

1. **"Billing period"** means, as to a particular member, the time period between the dates on which the Cooperative normally reads the retail service meter for billing purposes.
2. **"Bi-directional meter"** is a meter capable of measuring (but not necessarily displaying) electricity flow in both directions.
3. **"Bi-directional metering"** means measuring the amount of electricity supplied by the Cooperative and the amount of electricity fed back to the Cooperative by the member's distributed generation facility using a single meter.

4. **“Member”** means a member of Okefenoke Rural Electric Membership Corporation.
5. **“Member Generator”** means a member who is the owner or operator of a distributed generation facility.
6. **“Distributed generation facility”** means a facility owned and operated by a member of the Cooperative for the production of electrical energy that:
 - a. Uses a fuel cell or a renewable energy source;
 - b. Has peak generating capacity of not more than 10 kW for a residential application and 100 kW for a non-residential application;
 - c. Is located on the member’s premises;
 - d. Operates in parallel with the Cooperative’s distribution facilities;
 - e. Is connected to the Cooperative’s distribution system on either side of the Cooperative’s retail service meter; and
 - f. Is intended primarily to offset part or all of the member generator’s requirements for electricity.
7. **“Electric distribution system”** is the wires, poles, reclosers, breakers, regulators, transformers, and other associated equipment and facilities owned, operated, and maintained by OREMC for the purposes of the timely and reliable delivery of electrical energy to its members.
8. **“Excess net energy”** is the amount of energy received by the electric distribution system from the member generator that exceeds the amount of energy delivered to the member from the electric distribution system during the billing period.
9. **“Net metering”** means measuring the difference, over the billing period, between electricity supplied to a Member Generator from the electric grid and the electricity generated and fed into the electric grid by the Member Generator, using a bi-directional meter or an additional single direction meter.
10. **“Renewable energy sources”** means energy supplied from technologies such as a solar photovoltaic system, wind turbine, biomass system, or other technologies approved in the Georgia Green Pricing Accreditation Program.

B. Application Process

A prospective Member Generator that intends to interconnect with the Cooperative’s distribution system must:

- (1) Submit a completed Application for Interconnection of Distributed Generation Facility, including all attachments thereto, accompanied by payment of a distributed generation application fee in the amount as specified in Policy No. 409. The completed application and fee must be submitted at least thirty (30) business days prior to the date the member intends to interconnect the distributed generation facility to the Cooperative’s electric distribution facilities;

- (2) A representative from OREMC will review the Application and notify the prospective member generator within twenty (20) business days if the Application is approved or not approved. Any review or acceptance of the Application by the Cooperative shall not impose any liability on the Cooperative and does not guarantee the adequacy of the member generator's equipment to perform its intended function. The Cooperative disclaims any expertise or special knowledge relating to the design or performance of the member's distributed generation facility and does not warrant the efficiency, cost-effectiveness, safety, durability, or reliability of that distributed generation facility.

C. Requirements for Initial Interconnection

1. A Member Generator may begin operation of his distributed generation facility on an interconnected basis when:
 - a. The Application Process set forth in Section B above has been completed;
 - b. The member has executed the Distributed Generation Facility Interconnection Agreement with the Cooperative and is in compliance with all requirements set forth therein, including all applicable safety, power quality, and interconnection requirements established by the most recent versions of the National Electric Code, National Electric Safety Code, the Institute of Electrical and Electronic Engineers, and Underwriters Laboratories. The Cooperative may adopt additional safety, power quality, and interconnection requirements.
 - c. The Member Generator has paid to the Cooperative all applicable charges and fees set forth in the Distributed Generation Facility Interconnection Agreement.
 - d. The Member Generator has made all payments required by and has otherwise complied with the conditions for extension or modification of the Cooperative's electric distribution system as may be determined herein and as set forth in the Cooperative's service rules and regulations.
 - e. The Member Generator has submitted to the Cooperative a copy of the final, signed, jurisdictional approval (Permit) for the member's distributed generation facility from any local government entity with jurisdiction over the member's distributed generation facility (generally the local building and inspection department).
 - f. The Cooperative has provided the Member Generator with written authorization to begin parallel operation of his distributed generation facility.
2. Any existing Member Generator who desires to modify, improve, or increase production of an approved Distributed Generation Facility shall contact Okefenoke Member Services Department for approval prior to initiating any change to the Distributed Generation Facility described in the signed Distributed Generation Facility Interconnection Agreement. Existing Member Generator requests shall be addressed on a case-by-case basis.

D. Net Metering

The Cooperative will use either a single-directional or bi-directional meter depending upon how the distributed generation facility is connected to the distribution system. If the distributed generation facility is connected to the distribution system on the Member Generator's side of the retail service meter, the Cooperative will use a bi-directional meter for net metering. If the distributed generation facility is connected to the distribution system on the Cooperative's side of the retail service meter, the Cooperative will install an additional single directional meter for net metering at the member's expense.

E. Obligations to Purchase Excess Net Energy

When the electricity generated by the Member Generator's distributed generation facility exceeds the electricity supplied by the Cooperative during the billing period, the Member Generator shall receive payment for the excess net energy pursuant to the Cooperative's Net Metering Service, Rider NMTR-001. However, the Cooperative will only be required to purchase such energy from Member Generators on a first-come, first-served basis until the cumulative generating capacity of all renewable energy resources equals 0.2 percent of the Cooperative's annual peak demand in the previous year.

F. Charges for Interconnection And Net Metering

The Member Generator shall be responsible for all costs of installing, operating and maintaining protective equipment and/or electrical facilities required to interconnect with the Cooperative's distribution system. The Member Generator shall be charged for the direct cost incurred by the Cooperative as a result of the interconnection and for providing net metering service.

APPLICABILITY

~~This policy applies to all members applying for Net metering Service of Okefenoke Rural Electric Corporation.~~ This policy applies only to Distributed Generation Interconnection Agreements dated prior to November 1, 2020.

RESPONSIBILITY

The General Manager or designee will be responsible for carrying out the provisions of this policy.

Date Adopted: September ~~24, 2020~~~~26, 2019~~
Supersedes: ~~March 23, 2019~~September 26, 2019

Effective Date: November 1, ~~2019~~2020

**OKEFENOKE RURAL ELECTRIC MEMBERSHIP CORPORATION
POLICY NO. 422**

**Interconnection of Distributed Generation Resources to the
Electric Distribution System**

I. OBJECTIVE

To describe the business terms and conditions and the operational expectations and limitations under which Okefenoke Rural Electric Membership Corporation (herein after referred to as ~~“OREMC” or the~~ “Cooperative”) will connect ~~m~~Member owned distributed generation to the ~~OREMC-Cooperative’s~~ electric distribution system, ~~while providing the guidance needed to the OREMC staff to provide technical and business support for these interconnections.~~

II. CONTENT

A. Definitions

Throughout this policy and the associated forms and interconnection process, there is terminology used that is specific to the policy and the associated business practices and processes that warrant a clear, mutually understood definition. To that end the following definitions are provided:

1. ~~“Billing period” means, as to a particular member, the time period between the dates on which the Cooperative normally reads the retail service meter for billing purposes.~~
- 2.1. ~~“Distributed Generation” “(DG)” is a small-scale generating facility (e.g. land, equipment, materials, other items associated with a generator site) that is owned or operated by an OREMCa Cooperative Mmember and: for the purposes of producing electrical energy to offset the member’s electrical energy needs wh~~
 - a) Is located on the ~~OREMC Cooperative m~~Member’s premises;
 - b) Is connected to, and operated in parallel with ~~OREMCthe Cooperative’s~~ electric distribution system;
 - c) Is intended to supply a process need within the ~~M~~member’s facilities or provide part or all of the ~~M~~member’s electrical energy requirements as supplied by ~~OREMCthe Cooperative~~;
 - d) Has a capacity rating of no greater than ~~500-250 kW (AC)~~. DG facilities with capacity exceeding ~~500 100 kW (AC)~~ will be ~~considered-examined~~ on a case by case basis.
- 3.2. ~~“Electric distribution system” is the wires, poles, reclosers, breakers, regulators, transformers, and other associated equipment and facilities owned, operated, and maintained by OREMCthe Cooperative for the purposes of the timely and reliable delivery of electrical energy to its Mmembers.~~
4. ~~“Force Majeure” is any event that is beyond the reasonable control of the affected Party, and that the affected Party is unable to prevent or protect against by exercising reasonable due diligence including, but not limited to the following events or circumstances, but only to the extent that they satisfy the requirements: acts of war, public disorder, rebellion or insurrection; floods, hurricanes, earthquakes, lightning, storms or other natural disasters or calamities; explosions or fires; strikes, work stoppages or labor disputes; embargoes; or sabotage.~~

5.3. **"Interconnection"** is the facility, equipment and materials that connect two systems such as a non-utility generator to a utility electric system.

6.4. **"Member"** means a member of Okefenoke Rural Electric Membership Corporation.

7.5. **"Member Generator"** means a ~~M~~member who is the owner or operator of a distributed generation facility.

8. ~~**"Point of Interconnection"** is the physical point of connection between two systems such as the non-utility generator and an electric utility system.~~

~~Second Third Revised Sheet No. 5.50
Cancels First Second Revised Sheet No. 5.50~~

9.6. **"Qualifying Facility" or "QF"** means a generating facility which meets the requirements set forth in Federal Energy Regulatory Rules promulgated under Sections 201 and 210 of the Public Utility Regulatory Policies Act of 1978 (PURPA) and has been granted status as meeting such requirements. In general, a QF must either produce useful thermal energy and electricity through sequential use of energy or have a renewable resource (e.g. biomass, waste, geothermal) as its primary energy source.

~~Third Revised Sheet No. 5.50
Cancels Second Revised Sheet No. 5.50~~

B. Scope

This policy applies to all persons who desire to install, interconnect, own or operate Distributed Generation on the ~~OREMC~~Cooperative's electric distribution system. Any ~~consumer M~~member of ~~OREMC~~the Cooperative may own, install and/or operate Distributed Generation on their premises as long as they shall abide by all cooperative policies and the terms and conditions of the Distributed Generation Facility Interconnection Agreement executed between ~~OREMC~~the Cooperative and the respective Member Generator.

C. Notice of Interconnection

A Member that intends to install Distributed Generation must pay a Distributed Generation Application Fee and submit a completed Application for Interconnection of Distributed Generation Facility form Application to the Cooperative for engineering review and approval. Upon receipt of a completed Interconnection Application, the Cooperative shall have twenty (20) days to approve or deny the application. The cooperative recommends that the Member not proceed with purchase or installation of the Distributed Generation facility prior to approval of the Application for Interconnection.

~~G.D.~~ Safety

Safety of the general public, and the ~~OREMC~~Cooperative's staff, facilities and equipment is the first and foremost consideration with any interconnection. The interconnection of Distributed Generation shall not under any circumstances be allowed to reduce, minimize or impair the safety to the general public, ~~OREMC~~the Cooperative's staff, facilities and equipment. To the extent necessary to ensure safe operation of ~~OREMC~~the

Okefenoke Rural Electric Membership Corporation

~~Cooperative's~~ electric distribution system, the Member Generator's Distributed Generation installation shall adhere to the most current editions of: 1) the National Electric Safety Code (NESC), 2) the National Electric Code, 3) IEEE 1547, 4) UL1741 and 5) to the most current version of OREMCthe Cooperative's safety rules and procedures.

In order to ensure electrical isolation from the ~~OREMCCooperative's~~ electric distribution system when necessary for routine maintenance of the electric distribution system or during emergency conditions affecting the electric system ~~conditions~~, a manual, air-gap disconnect switch, preapproved by the Cooperative, capable of being tagged open, ~~and pre-approved by OREMC~~ shall be installed by the Member Generator. ~~This manual disconnect switch shall be installed in a physical~~ at a location which is approved by the Cooperative and is available and readily accessible to ~~OREMCthe Cooperative's~~ personnel for operation twenty-four hours per day, seven (7) days per week.

~~OREMCThe Cooperative~~ shall ~~have the option to~~ inspect the final installation of the Distributed Generation facility and the connection to the ~~OREMCCooperative's~~ electric distribution system. If any defects or problems are found with the interconnection, OREMCthe Cooperative may refuse to allow prohibit the Member Generator ~~from~~ closing the disconnect switch ~~linkinginterconnectingto link to~~ the ~~OREMCCooperative's~~ electric distribution system. ~~if any defects or problems are found with the interconnection or if any misapplications of equipment or materials are detected.~~ However, under no circumstances shall this inspection by ~~OREMCthe Cooperative~~ be deemed to warrant, validate or otherwise certify the interconnection or the proper installation of the Distributed Generation. That is the sole responsibility certification is exclusively of the responsibility of the Member Generator's licensed engineer and/or the supplier(s) of the Distributed Generation equipment.

D.E. Reliability of Operation

~~OREMCThe Cooperative~~ is required by ~~its member ownersthe members~~, state regulatory authorities, and prudent engineering practice to operate its electric distribution system in a secure and reliable manner for the benefit of ~~these electric members_owners~~. As such, all Member Generator applicants are required to be familiar with and shall be compliant with the most

Second Revised Sheet No. 5.51
Cancels First Revised Sheet No. 5.51

current edition of the following standards: ~~the most current edition of the~~ Institute of Electrical and Electronics Engineers (IEEE) standard 1547 and 1547.1, "IEEE 1547 Standard for Interconnecting Distributed Resources with Electric Power Systems" and "IEEE 1547.1 Standard for Conformance Test Procedures for Equipment Interconnecting Distributed Resources with Electric Power Systems", the National Electrical Code (NEC), and the Underwriters Laboratory (UL) regulations in UL 1741, as well as local, county and state regulations governing the installation of distributed generation on a Mmember's premise.

connecting

~~First Second Revised Sheet No. 5.51~~
~~Cancels Original First Revised Sheet No. 5.51~~

The Member Generator shall not be authorized to proceed with energizing the interconnection until such time as ~~OREMCthe Cooperative~~ has provided notice and received approved copies of all local, county and state notices, permits and other instruments conveying approval to proceed with the installation and operation from these local authorities.

Okefenoke Rural Electric Membership Corporation

The Member Generator shall annually test the interconnection protective equipment and maintain records of testing as specified in the Interconnection Agreement. If the Member Generator fails to comply with the annual testing and documentation requirements, the Cooperative may, at its discretion, perform the necessary tests to ensure proper operations of the interconnection equipment. If the Cooperative performs such testing, the Distributed Generation Protective Equipment Inspection Fee as specified in Policy 409 shall apply.

F. Cost

~~OREMC shall recover all its costs associated with the engineering, design, construction, installation, metering and interconnection of the Distributed Generation with its electric distribution system. OREMC will not subsidize these interconnection costs from any other member class and will not allocate these costs across their various member classes. The Member Generator shall be responsible for all costs of installing, operating, testing and maintaining protective equipment and/or electrical facilities required to interconnect with the Cooperative's electric distribution system.~~

~~Since each Distributed Generation installation is typically unique in configuration, fuel source, and energy output, it is reasonable to expect the costs associated with the interconnection to be unique. That is, the total cost for the interconnection will be the actual costs incurred for the interconnection. The Member Generator may be charged for the direct and indirect costs incurred by the Cooperative as a result of the interconnection of the Distributed Generation facility. OREMC~~The Cooperative will provide the Member Generator applicant an estimate of the total cost to interconnect the Distributed Generation following submittal of the completed Application for Interconnection. As part of the Application for Interconnection process the Member Generator shall pay the total amount of the estimated cost up front before ~~OREMC~~the Cooperative will ~~initiate~~begin any work on the interconnection. Once the interconnection is completed and all actual costs are received and totaled for the interconnection, the Member Generator shall be responsible for payment of any additional costs in excess of the original estimate. In the event the actual total cost of the interconnection is less than the original cost estimate paid by the Member Generator, ~~OREMC~~the Cooperative will refund the difference to the Member Generator.

~~The total cost of the Distributed Generation facility including all equipment and materials, the design, construction, installation, testing and operational verification shall be the sole responsibility of the Member Generator. Additionally, the cost of the interconnection including all cost of labor to install and maintain the equipment necessary to meet the required electric system interconnection configuration, the prescribed equipment and testing of the protective relay scheme, metering equipment and all equipment necessary to meet the applicable safety requirements established within this policy shall be the responsibility of the Member Generator.~~

All future costs ~~that may be required~~necessary to meet additional requirements for public safety or system reliability, ~~that may be required~~as a direct result of new conditions issued ~~by~~from the state, the public service commission or other governmental authority shall be ~~the sole~~solely the responsibility of the Member Generator.

~~Once the interconnection is completed and the project successfully energized and on line, the monthly meter reading, energy billing and other monthly service costs will be recovered determined by through the existing appropriate rRate sSchedules and Riders, which are incorporated herein by reference.~~

~~The cost of the interconnection is separate from and in addition to any fees, tariffs or other rates prescribed in other applicable OREMC Cooperative Rate Schedules. It is not intended for these interconnection costs to supersede or otherwise void existing Rate Schedules, but they are to be applied in addition to these other rates~~

E.G. Liability

With respect to ~~OREMC~~the Cooperative's provision of electric service to the Member Generator and the services provided by ~~OREMC~~the Cooperative pursuant to the applicable Interconnection Agreement, ~~OREMC~~the Cooperative's liability to the Member Generator shall be limited as set forth in ~~OREMC~~the Cooperative's currently effective tariffs, Riders, Service Rules and Regulations Policies and other terms and conditions for electric service.

The Member Generator shall assume all liability for and shall indemnify ~~OREMC~~the Cooperative and its members,

Second Revised Sheet No. 5.52
Cancels First Revised Sheet No. 5.52

trustees, directors, officers, managers, employees, agents, representatives, affiliates, successors and assigns for ~~for~~ and shall hold them harmless from and against any claims, losses, costs, and expenses of any kind or character to the extent that they result, in whole or in part, from the Member Generator's negligence or wrongful conduct in connection with the design, construction, installation, testing, operation or maintenance of the Distributed ~~Generator facility~~Generation or Interconnection facilities. Such indemnity shall include, but is not limited to financial responsibility for (a) monetary losses (b) reasonable costs and expenses defending an action or claim (c) damages related to death or injury (d) damages to property ~~or~~ and (e) damages for the disruption of business.

~~The Member Generator shall have current liability insurance appropriate and sufficient to address the potential liability requirements of the Distributed Generation installation and to meet the insurance requirements set forth in the Interconnection Agreement.~~

F.H. Interconnection

~~OREMC~~The Cooperative will provide the option for any ~~of their electric M~~members in good standing with ~~OREMC~~the

First ~~Second~~ Revised Sheet No. 5.52
Cancels Original First Revised Sheet No. 5.52

Cooperative to interconnect with its electric distribution system ~~to the extent when~~ the ~~M~~member meets the terms and conditions set forth in this policy and the applicable Interconnection Agreement. ~~OREMC~~The Cooperative will work with the Member Generator to determine the capacity requirements and design criteria of the interconnection facilities necessary to meet the ~~proposed~~ capacity requirements of the proposed Distributed Generation ~~or~~. ~~As noted in Section E, "Costs", the Member Generator will be responsible for all costs associated with that interconnection facility.~~

Since this interconnection will provide for the delivery of electric energy purchased by the Member Generator and will provide an electrical path for the delivery of excess energy produced by the Distributed Generation facility ~~or~~, ~~OREMC~~the Cooperative will ~~install or cause to be installed~~ utilize ~~provide~~ industry standard electrical metering equipment appropriate to the capacity and configuration of the interconnection.

~~OREMC will deploy electric industry standard and readily available metering equipment to measure and record both the electrical energy delivered by OREMC to the point of interconnection with the Distributed Generation Facility and to measure and record the energy produced in excess of the energy delivered.~~

G.I. Metering Reading and Billing

To the extent practical ~~OREMCthe Cooperative's~~ existing automatic meter reading system will be used to read the meters and record the energy data from the meters installed at each Distributed Generation~~er~~ location. ~~The billing for this account will be calculated and the bill rendered per the billing cycles currently established and maintained in OREMCthe Cooperative's existing billing system. —Each Distributed Generation facility shall be charged for electric service under that rate schedule which would otherwise be applicable if the Member was not a Member Generator. Excess energy produced by the Distributed Generation shall be credited to the Mmember pursuant to the appropriate tariff or rider.~~

Any purchases by ~~OREMCthe Cooperative~~ from a DG facility that has formal status as a QF shall be in accordance with the provisions described below.

1. Type of Service

- a) Type of service is 60 Hz, alternating current, single or three phase, at the Cooperative's standard voltages.

2. Conditions of Service

- a) The DG facility must have been granted Qualifying Facility status by the Federal Energy Regulatory Commission.
- b) The QF must meet all of the requirements of and execute ~~OREMCthe Cooperative's~~ interconnection agreement prior to connecting any generation facilities to ~~OREMCthe Cooperative's~~ electric distribution system.

3. Purchase Rates

- a) DG facilities that are QFs will receive payment for the electrical energy produced by the facility and delivered to the ~~OREMCthe Cooperative's~~ electric distribution system at ~~OREMCthe Cooperative's~~ avoided energy cost.

Third Revised Sheet No. 5.53
Cancels Second Revised Sheet No. 5.53

4. Terms of Payment

- a) Terms of payment will be determined on a case by case basis.

5. Wholesale Cost Adjustment

- a) Should there be any change in the manner in which ~~OREMCthe Cooperative~~ purchases or supplies power, including but not limited to changes in rates, terms or conditions, the cost of power, the method of service or other such factors, ~~OREMCthe Cooperative~~ reserves the right to modify the charges and provisions stated above accordingly.

6. Franchise Fee, Gross Receipt, or Occupation Tax

- a) The above rates are subject to Rate Schedule T and all other applicable taxes.

Second ~~Third~~ Revised Sheet No. 5.53
Cancels First ~~Second~~ Revised Sheet No. 5.53

H.J. Diagrams Required

The Member Generator shall provide a single-line diagram of their proposed Distributed Generation~~er~~ facilities indicating the planned electrical configuration, interconnection and electrical relationship to the ~~OREMCthe Cooperative~~ metering installation. The Cooperative may require that athe single-line diagram ~~shall~~ be

Okefenoke Rural Electric Membership Corporation

prepared and stamped by a registered professional engineer working directly with the Member Generator or directly for the supplier of the Distributed Generation equipment.

III. APPLICABILITY

This policy applies to all members and applicants for service of Okefenoke Rural Electric Membership Corporation.

IV. RESPONSIBILITY

The General Manager or designee will be responsible for carrying out the provisions of this policy.

Date Adopted: September ~~26, 2019~~ 24, 2020

Supersedes: ~~July-September 26, 2019~~ 6

Effective Date: November 1, ~~2019~~ 2019

Redline
Rate Schedules

OKEFENOKE RURAL ELECTRIC MEMBERSHIP CORPORATION
Nahunta, Georgia

INDEX OF RATE SCHEDULES

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TAX PROVISION

Fifourth Revised Sheet No. 6.72
Canceling ~~FourthThird~~ Original Sheet No. 6.72

Rate Schedule CI-GS
Page 2

TAX PROVISION

The above rates are subject to Rate Schedule T and all other applicable taxes.

MINIMUM MONTHLY CHARGES

The minimum monthly charge shall be the greater of the Basic Facility Charge or the amount specified in the Cooperative's Agreement for Electric Service.

DEMAND METERS

Demand meters may be installed by the Cooperative on any installation served under this schedule for the purpose of obtaining load data. The demand measured (kilowatts, kW) will not affect billing under this schedule.

WHOLESALE POWER COST ADJUSTMENT

The above rates shall be adjusted to compensate for changes in the Cooperative's Wholesale Power Cost Adjustment Clause, Schedule WPCA.

CONTRACT PERIOD

Each member may be required to enter into an Agreement for Electric Service (contract) to purchase power from the Cooperative. The term and cost amount of the contract will be determined by the Cooperative based on cost factors and consumer's requirements.

TERMS OF PAYMENT

Bills are due and payable upon receipt. Fifteen days from the billing date a late penalty of \$3.00 will be added to all bills between \$10.00 and \$30.00. If the bill amount is greater than \$30.00, the late penalty will be \$3.00 plus 1.5% of the amount of the bill greater than \$30.00. If payment is not received at the Cooperative's office within 20 days of the billing date, as shown on the bill, the account will be subject to collection or suspension of electric service in accordance with the Cooperative's established Service Rules and Regulations.

ADOPTED: August ~~27³⁰~~, 20~~20~~¹⁸

EFFECTIVE FOR ALL BILLS RENDERED ON OR AFTER: November 1, 20~~20~~¹⁸

OKEFENOKE RURAL ELECTRIC MEMBERSHIP CORPORATION
Nahunta, Georgia

RATE SCHEDULE CI-NPS
CUMBERLAND ISLAND NATIONAL SEASHORE
NATIONAL PARK SERVICE

AVAILABILITY

Available to the National Park Service for all uses at all of its facilities located on Little Cumberland Island and Cumberland Island, Georgia. Service under this schedule is subject to the Cooperative's established Service Rules and Regulations.

TYPE OF SERVICE

Single-phase or three-phase, 60 hertz, at standard distribution voltages.

MONTHLY RATE

Service under this schedule shall consist of a Facilities Surcharge, and each location shall be billed a Basic Facility Charge and an Energy Charge.

Facilities Surcharge: \$1,300.05 per month

Basic Facility Charge per location: ~~\$4035~~.65 per month

Energy Charge per location:

Summer Energy Usage – ~~May~~June 1 through September 30 billing cycles

First 1,000 kWh per month \$.~~0892958~~ per kWh

Over 1,000 kWh per month \$.1158 per kWh

Winter Energy Usage – October 1 through ~~April~~May 30~~1~~ billing cycles

All kWh \$.~~0892958~~ per kWh

ADOPTED: August ~~27~~~~30~~, 2020~~18~~

EFFECTIVE FOR ALL BILLS RENDERED ON OR AFTER: November 1, 2020~~18~~

Issued by John Middleton, General Manager

September ~~14~~, 2020~~18~~

Rate Schedule CI-NPS

Page 2

TAX PROVISION

The above rates are subject to Rate Schedule T and all other applicable taxes.

MINIMUM MONTHLY CHARGES

The minimum monthly charge shall be the Facilities Surcharge and each location shall be billed the greater of the Basic Facility Charge or the amount specified in the Cooperative's Agreement for Electric Service.

DEMAND METERS

Demand meters may be installed by the Cooperative on any installation served under this schedule for the purpose of obtaining load data. The demand measured (kilowatts, kW) will not affect billing under this schedule.

WHOLESALE POWER COST ADJUSTMENT

The above rates shall be adjusted to compensate for changes in the Cooperative's cost of wholesale power subject to the provisions of the Cooperative's Wholesale Power Cost Adjustment Clause, Schedule WPCA.

TERMS OF PAYMENT

Bills are due and payable upon receipt. Fifteen days from the billing date a late penalty of \$3.00 will be added to all bills between \$10.00 and \$30.00. If the bill amount is greater than \$30.00, the late penalty will be \$3.00 plus 1.5% of the amount of the bill greater than \$30.00. If payment is not received at the Cooperative's office within 20 days of the billing date, as shown on the bill, the account will be subject to collection or suspension of electric service in accordance with the Cooperative's established Service Rules and Regulations.

ADOPTED: August ~~27~~³⁰, 2020~~18~~

EFFECTIVE FOR ALL BILLS RENDERED ON OR AFTER: November 1, 2020~~18~~

Issued by John Middleton, General Manager

September ~~14~~, 2020~~18~~

Rate Schedule CL

Page 2

CONNECTION CHARGES

A one-time, non-refundable, ~~Outdoor Customer Owned~~ Lighting Fixture ~~Installation-Connection~~ Fee as specified in Policy 409 will be required for each new light connected.

SPECIAL CONSTRUCTION CONDITIONS

When the cost of providing customer-owned lighting service is inordinate because of special circumstances and/or because of power line availability, the consumer may, at the Cooperative's discretion, be required to make an aid-to-construction cost payment in advance of the service installation.

All customer-owned lighting services requiring an underground electric service line installed to the location of service will be charged an Outdoor Lighting Underground Service Fee as specified in Policy 409 per service or, at the Cooperative's discretion, an appropriate fee based on the level of difficulty of the installation.

TAX PROVISION

The above rates are subject to Rate Schedule T and all other applicable taxes.

CONDITIONS OF SERVICE

- (1) The Cooperative may, at its option, verify kWh by installing a kWh meter or a device to limit connected load.
- (2) The number and location of service points shall be as specified by the Cooperative.
- (3) The term "Customer-Owned" means complete ownership by the customer of all facilities (including poles, fixtures, circuits, and disconnect devices) up to a point of connection to the Cooperative's supply lines. The customer shall provide (a) suitable mounting and wiring for a Cooperative-supplied photoelectric receptacle, and (b) a weatherproof enclosure, if needed, for any Cooperative-supplied relay. The Cooperative will supply the necessary photoelectric control.
- (4) The minimum monthly charge shall be \$50.00 per month.
- (5) This schedule is available only for Cooperative approved lighting.

ADOPTED: ~~August 27~~^{July 26}, 2020~~16~~

EFFECTIVE FOR ALL BILLS RENDERED ON OR AFTER: November 1, 2020~~16~~

Issued by John Middleton, General Manager
2020~~16~~

~~September~~^{August} 1,

OKEFENOKE RURAL ELECTRIC MEMBERSHIP CORPORATION
NAHUNTA, GEORGIA

Cooperative Solar Rider
CSOL-001

A. PURPOSE

The purpose of this Rider is to establish the methods and procedures for determining credits, payments, and charges applicable to members of the Cooperative who participate in the Cooperative Solar Program.

B. DEFINITIONS

The following words and terms shall have the following meanings unless the context clearly indicates otherwise:

1. **"Billing Period"** means, as to a particular Member, the time period between the dates on which the Cooperative normally reads the Member's service meter for billing purposes.
2. **"Member"** means a member of Okefenoke Rural Electric Membership Corporation.
3. **"Cooperative Solar Facilities"** means the facilities owned by the Cooperative or facilities which produce solar energy purchased by the Cooperative for purpose of its Cooperative Solar Program.
4. **"Net Energy"** means the total energy produced by solar facilities (in kWh) less all energy required to sustain functionality of the facilities during non-production periods for each Billing Period.
5. **"Cooperative Solar Block"** means approximately 1 kW portion of capacity in the Cooperative Solar Facilities.
6. **"Member's Cooperative Solar Energy"** means the Net Energy produced (in kWh) during the Billing Period by a Member's Cooperative Solar Block(s) as allocated to the participating account through the Cooperative Solar Program.
7. **"Excess Cooperative Solar Energy"** is the amount of energy, if any, by which Member's Cooperative Solar Energy for the Billing Period exceeds the total energy delivered by Cooperative to a Member's participating account during the Billing Period.

C. APPLICABILITY

This Rider applies to any account participating in the Cooperative Solar Program.

D. RATE

The rate for each Cooperative Solar Block is \$20.00 per month.

E. TAX PROVISION

The above rate is subject to Rate Schedule T and all other applicable taxes.

F. EXCESS COOPERATIVE SOLAR ENERGY CREDIT

Member shall receive a credit for any Excess Cooperative Solar Energy, ~~if any,~~ each Billing Period. ~~Excess Energy Credit = Excess Cooperative Solar Energy by multiplying by \$.03, the Purchase Rate in Cooperative's Rider NMTR-001, applicable to the Billing Period by the Excess Cooperative Solar Energy for the Billing Period.~~

G. TERM OF SERVICE

Members who participate in the Cooperative Solar Program must remain in the program for a minimum of one (1) month per respective account. Upon terminating participation, the respective account shall be subject to a one year waiting period before reestablishing eligibility for participation in the Cooperative Solar Program.

OKEFENOKE RURAL ELECTRIC MEMBERSHIP CORPORATION
Nahunta, Georgia

RIDER DG
DISTRIBUTED GENERATION RIDER
DGR

AVAILABILITY

Available in all territory served by the Cooperative subject to the Cooperative's established Service Rules and Regulations.

APPLICABILITY

Applicable, as a rider, to all members of the Cooperative for renewable generation purposes for generators with a nameplate capacity that is less than or equal to 250 kilowatts (AC).

TYPE OF SERVICE

Single-phase or multi-phase, 60 cycles, at available secondary voltages.

CREDIT PER MONTH

$$\text{RGC} = \text{ERE} * \text{AEC}$$

Where:

RGC=Monthly Renewable Generation Credit (expressed in dollars)

ERE=Excess Renewable Energy (expressed in kWh)

AEC = Avoided Energy Charge (expressed in \$ per kWh)

DETERMINATION OF EXCESS RENEWABLE ENERGY

Energy generated and delivered to the Cooperative's electric distribution grid.

DETERMINATION OF AVOIDED ENERGY CHARGE

Avoided Energy Charge shall be \$0.030 per kWh.

ADOPTED: September 24, 2020

EFFECTIVE FOR ALL BILLS RENDERED ON OR AFTER: November 1, 2020

Issued by John Middleton, General Manager

September 30, 2020

OKEFENOKE RURAL ELECTRIC MEMBERSHIP CORPORATION
Nahunta, Georgia

RATE SCHEDULE GS
GENERAL SERVICE NON-DEMAND

AVAILABILITY

Available in all territory served by the Cooperative except Little Cumberland Island and Cumberland Island, Georgia, subject to the Cooperative's established Service Rules and Regulations.

APPLICABILITY

Applicable to all Miscellaneous Residential consumers and applicable to single-phase, non-residential consumers supplied through one meter to each separately metered facility whose metered demand is less than 10 kW or whose load is estimated to be less than 10 kW. Consumer service classifications are defined in the Cooperative's Service and Regulation Policies.

TYPE OF SERVICE

Single-phase, 60 cycles, at available secondary voltages.

MONTHLY RATE

Basic Facility Charge \$~~372~~.50 per month

Energy Charge:

Summer Energy Usage – ~~May~~June 1 through September 30 billing cycles

First 1,000 kWh per month \$.~~089~~~~2958~~ per kWh
Over 1,000 kWh per month \$.1158 per kWh

Winter Energy Usage – October 1 through ~~April 30~~May 31 billing cycles

All kWh \$.~~089~~~~2958~~ per kWh

ADOPTED: August ~~27~~~~30~~, 2020~~18~~

EFFECTIVE FOR ALL BILLS RENDERED ON OR AFTER: November 1, 2020~~18~~

Issued by John Middleton, General Manager

September ~~14~~, 2020~~18~~

Rate Schedule GS
Page 2

TAX PROVISION

The above rates are subject to Rate Schedule T and all other applicable taxes.

MINIMUM MONTHLY CHARGES

The minimum monthly charge shall be the greater of the Basic Facility Charge or the amount specified in the Cooperative's Agreement for Electric Service.

WHOLESALE POWER COST ADJUSTMENT

The above rates shall be adjusted to compensate for changes in the Cooperative's cost of wholesale power subject to the provisions of the Cooperative's Wholesale Power Cost Adjustment Clause, Schedule WPCA.

CONTRACT PERIOD

Each member may be required to enter into an Agreement for Electric Service (contract) to purchase power from the Cooperative. The term and cost amount of the contract will be determined by the Cooperative based on cost factors and consumer's requirements.

TERMS OF PAYMENT

Bills are due and payable upon receipt. Fifteen days from the billing date a late penalty of \$3.00 will be added to all bills between \$10.00 and \$30.00. If the bill amount is greater than \$30.00, the late penalty will be \$3.00 plus 1.5% of the amount of the bill greater than \$30.00. If payment is not received at the Cooperative's office within 20 days of the billing date, as shown on the bill, the account will be subject to collection or suspension of electric service in accordance with the Cooperative's established Service Rules and Regulations.

ADOPTED: August ~~27th~~, ~~2020~~¹⁸

EFFECTIVE FOR ALL BILLS RENDERED ON OR AFTER: November 1, ~~2020~~¹⁸

Issued by John Middleton, General Manager

September ~~14~~, ~~2020~~¹⁸

OKEFENOKE RURAL ELECTRIC MEMBERSHIP CORPORATION
Nahunta, Georgia

RATE SCHEDULE GSDS
GENERAL SERVICE ~~SINGLE-PHASE~~ DEMAND

AVAILABILITY

Available in all territory served by the Cooperative, subject to the Cooperative's established Service Rules and Regulations.

APPLICABILITY

Applicable to any ~~single-phase~~ non-residential consumer whose load requirements exceed 10 kW, but less than not in excess of 100 kW, supplied through one (1) meter to each individual service unit.

TYPE OF SERVICE

Single-phase or multi-phase, 60 cycles, at available secondary voltages. All motors must be of types approved by the Cooperative, with minimum starting current and with controlling devices where necessary.

MONTHLY RATE

Basic Facility Charge			
<u>Single-Phase</u>	\$ 3540.00	per month	
<u>Multi-Phase</u>	\$ 60.00	per month	
<u>Demand Charge</u>	\$ 4.80	per kW	
Energy Charges:			
First <u>5200</u> kWh per kW of Billing Demand	@	\$ 1.800898	per kWh
<u>Next 150 kWh per kW of Billing Demand</u>	@	\$ <u>.094</u>	per kWh
Next 200 kWh per kW of Billing Demand	@	\$ <u>.0601</u>	per kWh
Over 400 kWh per kW of Billing Demand	@	\$.046	per kWh

TAX PROVISION

The above rates are subject to Rate Schedule T and all other applicable taxes.

ADOPTED: August ~~2730~~, 202018

EFFECTIVE FOR ALL BILLS RENDERED ON OR AFTER: November 1, 202018

Issued by John Middleton, General Manager

September 14, 202018

MINIMUM MONTHLY CHARGES

~~The minimum monthly charge shall be the greater of: (1) the sum of the Basic Facility Charge and the Demand Charge, or (2) the amount specified in the Cooperative's Agreement for Electric Service.~~

Seventh Revised Sheet No. 6.4
Canceling ~~Six~~Fifth Revised Sheet No. 6.4

Rate Schedule GSDS

Page 2

MINIMUM MONTHLY CHARGES

~~The minimum monthly charge shall be the greater of: (1) the sum of the Basic Facility Charge and the Demand Charge, or (2) the amount specified in the Cooperative's Agreement for Electric Service.~~

WHOLESALE POWER COST ADJUSTMENT

The above rates shall be adjusted to compensate for changes in the Cooperative's cost of wholesale power subject to the provisions of the Cooperative's Wholesale Power Cost Adjustment Clause, Schedule WPCA.

DETERMINATION OF BILLING DEMAND

The billing demand shall be greater of: (1) the maximum integrated fifteen (15) minute kilowatt demand measured during the month for which the bill is rendered as indicated or recorded by a demand meter, (2) 50% of the highest recorded kilowatt demand during the preceding eleven (11) months, or (3) any minimum billing demand specified in an Agreement for Electric Service (contract).

POWER FACTOR ADJUSTMENT

The consumer agrees to maintain unity power factor as nearly as practicable. The Cooperative reserves the right to measure such power factor at any time. When the average monthly power factor of the customer's power requirements is less than 85 percent, the Cooperative may correct the integrated demand in kilowatts for that month by multiplying the integrated demand by 85 percent and dividing by the average power factor in percent for that month.

CONTRACT PERIOD

ADOPTED: August ~~2730~~, 202018

EFFECTIVE FOR ALL BILLS RENDERED ON OR AFTER: November 1, 202018

Okefenoke Rural Electric Membership Corporation

Each member may be required to enter into an Agreement for Electric Service (contract) to purchase power from the Cooperative. The term and cost amount of the contract will be determined by the Cooperative based on cost factors and consumer's requirements.

ADOPTED: August ~~27³⁰~~, ~~2020~~¹⁸

EFFECTIVE FOR ALL BILLS RENDERED ON OR AFTER: November 1, ~~2020~~¹⁸

Issued by John Middleton, General Manager

September ~~14~~, ~~2020~~¹⁸

Rate Schedule GSD

Page 3

TERMS OF PAYMENT

Bills are due and payable upon receipt. Fifteen days from the billing date a late penalty of \$3.00 will be added to all bills between \$10.00 and \$30.00. If the bill amount is greater than \$30.00, the late penalty will be \$3.00 plus 1.5% of the amount of the bill greater than \$30.00. If payment is not received at the Cooperative's office within 20 days of the billing date, as shown on the bill, the account will be subject to collection or suspension of electric service in accordance with the Cooperative's established Service Rules and Regulations.

~~Fourth Revised Sheet No. 6.5~~
~~Canceling Third Revised Sheet No. 6.5~~

~~This sheet is intentionally blank and reserved for future use.~~

ADOPTED: August ~~27th~~, 20~~20~~18

EFFECTIVE FOR ALL BILLS RENDERED ON OR AFTER: November 1, 20~~20~~18

Issued by John Middleton, General Manager

September 14, 20~~20~~18

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~~**OKEFENOKE RURAL ELECTRIC MEMBERSHIP CORPORATION**
Nahunta, Georgia~~

~~**RATE SCHEDULE GSDT**
GENERAL SERVICE DEMAND THREE-PHASE~~

AVAILABILITY

~~Available in all territory served by the Cooperative, subject to the Cooperative's established Service Rules and Regulations.~~

APPLICABILITY

~~Applicable to any three-phase non-residential consumer whose load requirements do not exceed 100 kW supplied through one (1) meter to each individual service unit.~~

TYPE OF SERVICE

~~ADOPTED: August 30, 2018~~

~~EFFECTIVE FOR ALL BILLS RENDERED ON OR AFTER: November 1, 2018~~

~~Issued by John Middleton, General Manager~~ ~~September 4, 2018~~

~~Okefenoke Rural Electric Membership Corporation~~

~~Three phase, 60 cycles, at available secondary voltages. All motors must be of types approved by the Cooperative, with minimum starting current and with controlling devices where necessary.~~

MONTHLY RATE

Basic Facility Charge	\$55.00 per month
Demand Charge	\$ 4.80 per kW
Energy Charges:	
First 200 kWh per kW of Billing Demand @	\$.0898 per kWh
Next 200 kWh per kW of Billing Demand @	\$.061 per kWh
Over 400 kWh per kW of Billing Demand @	\$.046 per kWh

TAX PROVISION

~~The above rates are subject to Rate Schedule T and all other applicable taxes.~~

MINIMUM MONTHLY CHARGES

~~The minimum monthly charge shall be the greater of: (1) the sum of the Basic Facility Charge and the Demand Charge, or (2) the amount specified in the Cooperative's Agreement for Electric Service.~~

~~ADOPTED: August 30, 2018~~

~~EFFECTIVE FOR ALL BILLS RENDERED ON OR AFTER: November 1, 2018~~

~~Issued by John Middleton, General Manager~~

~~September 4, 2018~~

This page is intentionally left blank and reserved for future use.

~~Rate Schedule GSDT~~

~~ADOPTED: August 30, 2018~~

~~EFFECTIVE FOR ALL BILLS RENDERED ON OR AFTER: November 1, 2018~~

~~Issued by John Middleton, General Manager~~

~~September 4, 2018~~

~~WHOLESALE POWER COST ADJUSTMENT~~

~~———— The above rates shall be adjusted to compensate for changes in the Cooperative's cost of wholesale power subject to the provisions of the Cooperative's Wholesale Power Cost Adjustment Clause, Schedule WPCA.~~

~~DETERMINATION OF BILLING DEMAND~~

~~———— The billing demand shall be the greater of: (1) the maximum integrated fifteen (15) minute kilowatt demand measured during the month for which the bill is rendered as indicated or recorded by a demand meter, (2) 50% of the highest recorded kilowatt demand during the preceding eleven (11) months, or (3) any minimum billing demand specified in an Agreement for Electric Service (contract).~~

~~POWER FACTOR ADJUSTMENT~~

~~———— The consumer agrees to maintain unity power factor as nearly as practicable. The Cooperative reserves the right to measure such power factor at any time. When the average monthly power factor of the customer's power requirements is less than 85 percent, the Cooperative may correct the integrated demand in kilowatts for that month by multiplying the integrated demand by 85 percent and dividing by the average power factor in percent for that month.~~

~~CONTRACT PERIOD~~

~~———— Each member may be required to enter into an Agreement for Electric Service (contract) to purchase power from the Cooperative. The term and cost amount of the contract will be determined by the Cooperative based on cost factors and consumer's requirements.~~

~~TERMS OF PAYMENT~~

~~———— Bills are due and payable upon receipt. Fifteen days from the billing date a late penalty of \$3.00 will be added to all bills between \$10.00 and \$30.00. If the bill amount is greater than \$30.00, the late penalty will be \$3.00 plus 1.5% of the amount of the bill greater than \$30.00. If payment is not received at the Cooperative's office within 20 days of the billing date, as shown on the bill, the account will be subject to collection or suspension of electric service in accordance with the Cooperative's established Service Rules and Regulations.~~

Fourth Revised Sheet No. 6.10
Canceling Third Revised Sheet No. 6.10

~~ADOPTED: August 30, 2018~~

~~EFFECTIVE FOR ALL BILLS RENDERED ON OR AFTER: November 1, 2018~~

~~Issued by John Middleton, General Manager~~

~~September 4, 2018~~

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~~ADOPTED: August 30, 2018~~

~~EFFECTIVE FOR ALL BILLS RENDERED ON OR AFTER: November 1, 2018~~

~~Issued by John Middleton, General Manager~~ ~~September 4, 2018~~

OKEFENOKE RURAL ELECTRIC MEMBERSHIP CORPORATION
Nahunta, Georgia

RATE SCHEDULE GS DTOU
GENERAL SERVICE DEMAND TIME-OF-USE

AVAILABILITY

Available in all territory served by the Cooperative, subject to the Cooperative's established Service Rules and Regulations.

APPLICABILITY

Applicable to any non-residential consumer who is currently billed on the GS or, ~~GSDS or GSDT rate~~ or any new non-residential consumer whose load requirements prescribe billing under the GS or, ~~GSDS or GSDT~~ rate electing to be billed under the GS DTOU rate.

TYPE OF SERVICE

Single-phase or ~~multi~~three-phase, 60 cycles, at available secondary voltages. All motors must be of types approved by the Cooperative, with minimum starting current and with controlling devices where necessary.

MONTHLY RATE

Basic Facility Charge		\$ 6049 .00	per month
Demand Charges:			
June through August			
On-Peak kW	@	\$-14.40	per kW
Economy kW	@	\$_ 4.80	per kW
September through May			
Maximum kW	@	\$ _4.80	per kW
Energy Charges:			
June through August			
On-Peak kWh	@	\$ 0.090874	per kWh
Shoulder kWh	@	\$.0824	per kWh
Off-Peak kWh	@	\$ 0.070674	per kWh
September through May			
All kWh	@	\$ 0.070674	per kWh

ADOPTED: ~~August 27~~July 26, 2020~~16~~

EFFECTIVE FOR ALL BILLS RENDERED ON OR AFTER: November 1, 2020~~16~~

Issued by John Middleton, General Manager

~~September~~August 1, 2020~~16~~

Rate Schedule GSDTOU

Page 2

TAX PROVISION

The above rates are subject to Rate Schedule T and all other applicable taxes.

MINIMUM MONTHLY CHARGES

The minimum monthly charge shall be the greater of: (1) the sum of the Basic Facility Charge and the Demand Charge, or (2) the amount specified in the Cooperative's Agreement for Electric Service.

WHOLESALE POWER COST ADJUSTMENT

The above rates shall be adjusted to compensate for changes in the Cooperative's cost of wholesale power subject to the provisions of the Cooperative's Wholesale Power Cost Adjustment Clause, Schedule WPCA.

DETERMINATION OF ~~ONFF-PEAK, SHOULDER AND OFFN-PEAK ENERGY~~ PERIOD

The On-Peak Period shall be those hours, Sunday – Saturday, beginning at 2 p.m. and ending at 7 p.m. during June 1 – August 31.

~~The Shoulder Periods shall be the following periods:~~

- ~~• Beginning 12 p.m. and Ending 2 p.m., Sunday – Saturday, June 1 – August 31~~
- ~~• Beginning 7 p.m. and Ending 9 p.m., Sunday – Saturday, June 1 – August 31~~

All other hours shall be considered the Off-Peak Period.

~~The On Peak Energy shall be the kilowatt hours recorded during the On Peak Period.~~

~~The Shoulder Energy shall be the kilowatt hours recorded during the Shoulder Periods.~~

~~The Off Peak Energy shall be the kilowatt hours recorded during the Off Peak Period.~~

DETERMINATION OF BILLING DEMAND

June through August:

On-Peak kW: On-Peak kW shall be the maximum integrated fifteen (15) minute kilowatt demand measurement during the On-Peak Period, as defined above, for the current month.

Economy kW: Economy kW shall be equal to the maximum integrated fifteen (15) minute kilowatt demand measurement during all hours of the current month minus the On-Peak kW of the current month.

ADOPTED: ~~August 27~~ July 26, 202016

EFFECTIVE FOR ALL BILLS RENDERED ON OR AFTER: November 1, 202016

Issued by John Middleton, General Manager

~~September~~ August 1, 202016

Okefenoke Rural Electric Membership Corporation

September through May:

Maximum kW: Maximum kW shall be the maximum integrated fifteen (15) minute kilowatt demand measured during the current month.

ADOPTED: August 27~~July 26~~, 202016

EFFECTIVE FOR ALL BILLS RENDERED ON OR AFTER: November 1, 202016

Issued by John Middleton, General Manager

September~~August~~ 1, 202016

Rate Schedule GSDTOU

Page 3

~~September through May:~~

~~Maximum kW: Maximum kW shall be the maximum integrated fifteen (15) minute kilowatt demand measured during the current month.~~

POWER FACTOR ADJUSTMENT

The consumer agrees to maintain unity power factor as nearly as practicable. The Cooperative reserves the right to measure such power factor at any time. When the average monthly power factor of the customer's power requirements is less than 85 percent, the Cooperative may correct the integrated demand in kilowatts for that month by multiplying the integrated demand by 85 percent and dividing by the average power factor in percent for that month.

CONTRACT PERIOD

Each member may be required to enter into an Agreement for Electric Service (contract) to purchase power from the Cooperative. The term and cost amount of the contract will be determined by the Cooperative based on cost factors and consumer's requirements.

TERMS OF PAYMENT

Bills are due and payable upon receipt. Fifteen days from the billing date a late penalty of \$3.00 will be added to all bills between \$10.00 and \$30.00. If the bill amount is greater than \$30.00, the late penalty will be \$3.00 plus 1.5% of the amount of the bill greater than \$30.00. If payment is not received at the Cooperative's office within 20 days of the billing date, as shown on the bill, the account will be subject to collection or suspension of electric service in accordance with the Cooperative's established Service Rules and Regulations.

ADOPTED: ~~August 27~~ July 26, 2020~~16~~

EFFECTIVE FOR ALL BILLS RENDERED ON OR AFTER: November 1, 2020~~16~~

Issued by John Middleton, General Manager

~~September~~ August 1, 2020~~16~~

OKEFENOKE RURAL ELECTRIC MEMBERSHIP CORPORATION

Nahunta, Georgia

RATE SCHEDULE LI
LARGE INDUSTRIAL SERVICE

AVAILABILITY

Available in Georgia, in all territory served by the Cooperative subject to the Cooperative's established Service Rules and Regulations.

APPLICABILITY

Applicable to consumers served by the Cooperative and meeting the following requirements:

1. The load is served at one standard voltage and metered at or compensated to that voltage.
2. The total connected load must be at least 900 kW and must meet the requirements for customer choice as defined in the Georgia Territorial Electric Service Act contained in O.C.G.A. §46-3-1.

TYPE OF SERVICE

Three-phase, 60 cycles, at available voltages. All motors must be of types approved by the Cooperative, with minimum starting current and with controlling devices where necessary.

MONTHLY RATE

The Monthly Rate shall be attached as part of the Cooperative's Agreement for Electric Service

MINIMUM MONTHLY CHARGE

The amount specified in the Cooperative's Agreement for Electric Service.

TAX PROVISION

The above rates are subject to Rate Schedule T and all other applicable taxes.

ADOPTED: September 24, 2020

EFFECTIVE FOR ALL BILLS RENDERED ON OR AFTER: November 1, 2020

Issued by John Middleton, General Manager September 30, 2020

Rate Schedule LI

Page 2

CONTRACT PERIOD

Each member shall be required to enter into an Agreement for Electric Service (contract) to purchase power from the Cooperative.

TERMS OF PAYMENT

Bills are due and payable upon receipt. Fifteen days from the billing date a late penalty of \$3.00 will be added to all bills between \$10.00 and \$30.00. If the bill amount is greater than \$30.00, the late penalty will be \$3.00 plus 1.5% of the amount of the bill greater than \$30.00. If payment is not received at the Cooperative's office within 20 days of the billing date, as shown on the bill, the account will be subject to collection or suspension of electric service in accordance with the Cooperative's established Service Rules and Regulations.

ADOPTED: September 24, 2020

EFFECTIVE FOR ALL BILLS RENDERED ON OR AFTER: November 1, 2020

Issued by John Middleton, General Manager September 30, 2020

**OKEFENOKE RURAL ELECTRIC MEMBERSHIP CORPORATION
NAHUNTA, GEORGIA**

**Net Metering Rider
NMTR-001**

A. PURPOSE

The purpose of this Rider is to establish the methods and procedures for determining credits, payments, and charges applicable to members of the Cooperative who own and operate a distributed generation facility as defined herein.

B. DEFINITIONS

The following words and terms shall have the following meanings unless the context clearly indicates otherwise:

1. **"Billing period"** means, as to a particular member, the time period between the dates on which the Cooperative normally reads the retail service meter for billing purposes.
2. **"Bi-directional meter"** is a meter capable of measuring (but not necessarily displaying) electricity flow in both directions.
3. **"Bi-directional metering"** means measuring the amount of electricity supplied by the Cooperative and the amount of electricity fed back to the Cooperative by the member's distributed generation facility using a single meter.
4. **"Member"** means a member of Okefenoke Rural Electric Membership Corporation.
5. **"Member Generator"** means a member who is the owner and operator of a distributed generation facility.
6. **"Distributed generation facility"** means a facility owned and operated by a member of the Cooperative for the production of electrical energy that:
 - a. Uses a fuel cell or a renewable energy source;
 - b. Has peak generating capacity of not more than 10 kW for a residential application and 100 kW for a commercial application;
 - c. Is located on the member's premises;
 - d. Operates in parallel with the Cooperative's distribution facilities;
 - e. Is connected to the Cooperative's distribution system on either side of the Cooperative's retail service meter; and
 - f. Is intended primarily to offset part or all of the member generator's requirements for electricity.

ADOPTED: ~~July 26, 2016~~ September 24, 2020

EFFECTIVE FOR ALL BILLS RENDERED ON OR AFTER: November 1, ~~2016~~

Issued by: John Middleton, General Manager
30, 2020

~~August 1, 2016~~ September

7. **"Electric distribution system"** is the wires, poles, reclosers, breakers, regulators, transformers, and other associated equipment and facilities owned, operated, and maintained by OREMC for the purposes of the timely and reliable delivery of electrical energy to its members.
8. **"Excess net energy"** is the amount of energy received by the electric distribution system from the member generator that exceeds the amount of energy delivered to the member from the electric distribution system during the billing period.
9. **"Net metering member"** means a Member Generator receiving net metering service.
10. **"Net metering"** means measuring the difference, over the billing period, between electricity supplied to a Member Generator from the electric grid and the electricity generated and fed into the electric grid by the Member Generator, using a bi-directional meter or an additional single direction meter.
11. **"Renewable energy sources"** means energy supplied from technologies such as a solar photovoltaic system, wind turbine, biomass system, or other technologies approved in the Georgia Green Pricing Accreditation Program.

C. APPLICABILITY

This Rider applies to any member of the Cooperative owning and operating a distributed generation facility as defined in the Cooperative's Distributed Generation Policy. The capacity of a distributed generation facilities used by residential members shall not exceed 10 kW and the capacity of a distributed generation facility used by a commercial member shall not exceed 100 kW. As of November 1, 2020, NMTR-001 is closed to new applicants. This rate will remain in effect for existing distributed generation members who have approved interconnection agreements dated prior to November 1, 2020.

D. CONDITIONS OF SERVICE

The Generator Member must have met all of the conditions of interconnection contained in the Cooperative's Distributed Generation Policy, including submittal of the Application for Interconnection of Distributed Generation Facility and the execution of the Distributed Generation Facility Interconnection Agreement.

E. TYPES OF NET METERING

Net Metering will be accomplished using bi-directional metering for distributed generation facilities interconnected on the Member Generator's side of the retail service meter or single

ADOPTED: ~~July 26, 2016~~September 24, 2020

EFFECTIVE FOR ALL BILLS RENDERED ON OR AFTER: November 1, 2020~~16~~

Issued by: John Middleton, General Manager
30, 2020

~~August 1, 2016~~September

Okefenoke Rural Electric Membership Corporation

directional metering for distributed generation facilities interconnected with the Cooperative's distribution system on the Cooperative's side of the retail service meter.

~~Second-Third~~ Revised Sheet No. 6.29.3
Cancels ~~First-Second~~ Sheet No. 6.29.3

F. DISPOSITION OF ENERGY

If the amount of energy delivered from the electric distribution system to the Member Generator during the billing period exceeds the amount of energy received onto the electric distribution systems from the Member Generator during the billing period, then all energy generated by the Member Generator shall be deemed to have been used by the Member Generator.

If the amount of energy received onto the electric distribution system from the Member Generator during the billing period exceeds the amount of energy delivered to the Member Generator from the electric distribution system during the billing period, then such excess net energy shall be purchased by the Cooperative as provided under the Purchase Rate section of this Rider.

G. RATES AND CHARGES FOR NET METERING SERVICE

Each Member Generator shall be charged for electric service under that rate schedule which would otherwise be applicable if the member was not a Member Generator. The costs associated with the interconnection and any special metering configurations are captured and reimbursed to the Cooperative as part of the overall interconnection arrangements addressed in the Interconnection Policy.

H. PURCHASE RATE

The rate used to determine the dollar amount paid for net energy purchased by the Cooperative shall be based upon the Cooperative's avoided average annual cost of purchased ~~power~~energy. The purchase rate as of the effective date of this Rider shown below is:

~~On Peak Months: (Billing Cycles between June 1 – September 30) \$0.05 per kWh~~
~~All other months (Billing Cycles between October 1 – May 31) \$0.043 per kWh~~
 kWh Avoided Energy Charge Shall be \$.030 per kWh

The above-stated rate may be adjusted annually at the sole discretion of the Cooperative, to reflect the prevailing avoided average cost of purchased ~~power~~energy.

The Cooperative will purchase energy from Member Generators on a first-come, first served basis only until the cumulative generating capacity of all the Member Generators' renewable resources equals 0.2 percent of the Cooperative's annual peak demand in the previous year.

I. TERM OF SERVICE

ADOPTED: ~~July 26, 2016~~ September 24, 2020

EFFECTIVE FOR ALL BILLS RENDERED ON OR AFTER: November 1, 202016

Issued by: John Middleton, General Manager
30, 2020

August 1, 2016 September

Okefenoke Rural Electric Membership Corporation

The term of service under this Rider shall be the same as that set forth in the Distributed Generation Facility Interconnection Agreement between the Member Generator and the Cooperative.

**First Revised Sheet No. 6.29.4
Cancels Original Sheet No. 6.29.4**

This page is reserved for future use.

ADOPTED: ~~July 26, 2016~~September 24, 2020

EFFECTIVE FOR ALL BILLS RENDERED ON OR AFTER: November 1, 20~~16~~

Issued by: John Middleton, General Manager
30, 2020

~~August 1, 2016~~September

OKEFENOKE RURAL ELECTRIC MEMBERSHIP CORPORATION
Nahunta, Georgia

RATE SCHEDULE RS
RESIDENTIAL SERVICE

AVAILABILITY

Available in all territory served by the Cooperative except Little Cumberland Island and Cumberland Island, Georgia, subject to the Cooperative's established Service Rules and Regulations.

APPLICABILITY

Applicable to single-phase, residential consumers supplied through one meter to each individual residence or service unit. Residential Service hereunder is defined in the Cooperative's Service Rules and Regulation Policies. Three-phase service may be provided under special arrangements.

TYPE OF SERVICE

Single-phase, 60 cycles, at available secondary voltages.

MONTHLY RATE

Basic Facility Charge	\$ 350 .00	per month
Energy Charge:		
<u>Summer Energy Usage – MayJune 1 through September 30 billing cycles</u>		
First 1,000 kWh per month	\$.089 2958	per kWh
Over 1,000 kWh per month	\$.1158	per kWh
<u>Winter Energy Usage – October 1 through April 30May 31 billing cycles</u>		
All kWh	\$.089 2958	per kWh

TAX PROVISION

The above rates are subject to Rate Schedule T and all other applicable taxes.

ADOPTED: August ~~27~~~~30~~, 20~~20~~~~18~~

EFFECTIVE FOR ALL BILLS RENDERED ON OR AFTER: November 1, 20~~20~~~~18~~

Rate Schedule RS
Page 2

MINIMUM MONTHLY CHARGES

The minimum monthly charge shall be the greater of the Basic Facility Charge or the amount specified in the Cooperative's Agreement for Electric Service.

DEMAND METERS

Demand meters may be installed by the Cooperative on any installation served under this schedule for the purpose of obtaining load data. The demand measured (kilowatts, KW) will not affect billing under this schedule.

WHOLESALE POWER COST ADJUSTMENT

The above rates shall be adjusted to compensate for changes in the Cooperative's cost of wholesale power subject to the provisions of the Cooperative's Wholesale Power Cost Adjustment Clause, Schedule WPCA.

CONTRACT PERIOD

Each member may be required to enter into an Agreement for Electric Service (contract) to purchase power from the Cooperative. The term and cost amount of the contract will be determined by the Cooperative based on cost factors and consumer's requirements.

TERMS OF PAYMENT

Bills are due and payable upon receipt. Fifteen days from the billing date a late penalty of \$3.00 will be added to all bills between \$10.00 and \$30.00. If the bill amount is greater than \$30.00, the late penalty will be \$3.00 plus 1.5% of the amount of the bill greater than \$30.00. If payment is not received at the Cooperative's office within 20 days of the billing date, as shown on the bill, the account will be subject to collection or suspension of electric service in accordance with the Cooperative's established Service Rules and Regulations.

ADOPTED: August ~~27th~~, ~~2020~~¹⁸

EFFECTIVE FOR ALL BILLS RENDERED ON OR AFTER: November 1, ~~2020~~¹⁸

Issued by John Middleton, General Manager

September ~~14~~, ~~2020~~¹⁸

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ADOPTED: ~~July 28, 2016~~

EFFECTIVE FOR ALL BILLS RENDERED ON OR AFTER: ~~November 1, 2016~~

Issued by John Middleton, General Manager ~~August 19, 2016~~

OKEFENOKE RURAL ELECTRIC MEMBERSHIP CORPORATION
Nahunta, Georgia

RATE SCHEDULE SCH-15
SCHOOL SERVICE

AVAILABILITY

Available in all territory served by the Cooperative subject to the Cooperative's established Service Rules and Regulations.

APPLICABILITY

Applicable to all full use electric service to State, County and City educational institutions or universities or for private schools offering regular elementary, high school or college courses, initially receiving service between July 1, 1997 and December 31, 2008, provided that this service is supplied at a single (1) meter and has a connected load of 900 kW or greater. No new loads shall be served under this schedule.

TYPE OF SERVICE

Three phase, 60 cycles, at available secondary voltages. All motors must be of types approved by the Cooperative, with minimum starting current and with controlling devices where necessary.

SCHEDULE OF CHARGES (MONTHLY)

Basic Facility Charge:

———— As determined by the Cooperative based on cost factors and Consumer's requirements.

Administrative Charge:

———— \$200.00

Power Production Energy Charges:

———— First 150 hours use of demand @ \$.057 per kWh

———— Next 150 hours use of demand @ \$.041 per kWh

———— Next 200 hours use of demand @ \$.038 per kWh

———— Excess @ \$.0365 per kWh

~~First~~ Second Revised Sheet No. 6.156
Canceling ~~Original~~ First Revised Sheet No. 6.156

ADOPTED: ~~July 28, 2016~~

EFFECTIVE FOR ALL BILLS RENDERED ON OR AFTER: ~~November 1, 2016~~

Issued by John Middleton, General Manager ~~August 19, 2016~~

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ADOPTED: ~~July 28, 2016~~

EFFECTIVE FOR ALL BILLS RENDERED ON OR AFTER: ~~November 1, 2016~~

Issued by ~~John Middleton, General Manager~~ ~~August 19, 2016~~

~~Rate Schedule SCH-15~~

~~Page 2~~

TAX PROVISION

The above rates are subject to Rate Schedule T and all other applicable taxes.

DETERMINATION OF THE DEMAND USED FOR ENERGY BILLING

The demand used to determine the hours of use of demand of energy consumed shall be the greater of:

1. ~~60% of the load's highest demand (non-coincident peak) occurring during the months of June through September (Summer) in the current and preceding 11 months or,~~
2. ~~20% of the load's highest demand (non-coincident peak) occurring during the months of October through May (Winter) in the current and preceding 11 months.~~

MINIMUM MONTHLY CHARGE

The greater of the Basic Facility Charge plus the Administrative Charge or the amount specified in the Cooperative's Agreement for Electric Service.

WHOLESALE POWER COST ADJUSTMENT

The above rates shall be adjusted to compensate for changes in the Cooperative's cost of wholesale power subject to the provisions of the Cooperative's Wholesale Power Cost Adjustment Clause, Schedule WPCA.

POWER FACTOR ADJUSTMENT

The consumer agrees to maintain unity power factor as nearly as practicable. The Cooperative reserves the right to measure such power factor at any time. When the average monthly power factor of the customer's power requirements is less than 85%, the Cooperative may correct the integrated demand in kilowatts for that month by multiplying the integrated demand by 85% and dividing by the average power factor in percent for that month.

CONTRACT PERIOD

Each member may be required to enter into an Agreement for Electric Service (contract) to purchase power from the Cooperative. The term and cost amount of the contract will be determined by the Cooperative based on cost factors and consumer's requirements.

ADOPTED: July 28, 2016

EFFECTIVE FOR ALL BILLS RENDERED ON OR AFTER: November 1, 2016

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Rate Schedule SCH-15

Page 3

TERMS OF PAYMENT

~~Bills are due and payable upon receipt. Fifteen days from the billing date a late penalty of \$3.00 will be added to all bills between \$10.00 and \$30.00. If the bill amount is greater than \$30.00, the late penalty will be \$3.00 plus 1.5% of the amount of the bill greater than \$30.00. If payment is not received at the Cooperative's office within 20 days of the billing date, as shown on the bill, the account will be subject to collection or suspension of electric service in accordance with the Cooperative's established Service Rules and Regulations.~~

~~ADOPTED: July 28, 2016~~

~~EFFECTIVE FOR ALL BILLS RENDERED ON OR AFTER: November 1, 2016~~

~~Issued by John Middleton, General Manager August 19, 2016~~

ADOPTED: ~~July 28, 2016~~

EFFECTIVE FOR ALL BILLS RENDERED ON OR AFTER: ~~November 1, 2016~~

Issued by ~~John Middleton, General Manager~~ ~~August 19, 2016~~

OKEFENOKE RURAL ELECTRIC MEMBERSHIP CORPORATION
Nahunta, Georgia

RATE SCHEDULE SM
SCHOOL LOAD MANAGEMENT SERVICE

AVAILABILITY

Available in all territory served by the Cooperative, subject to the Cooperative's established Service Rules and Regulations.

APPLICABILITY

For load management purposes, to all full use electric service to State, County and City educational institutions or universities or for private schools offering regular elementary, high school or college courses, provided that this service is supplied at a single delivery point through a single (1) meter and has a metered demand in excess of 50 kW.

TYPE OF SERVICE

Single or three-phase, 60 cycles, at available secondary voltages. All motors must be of types approved by the Cooperative, with minimum starting current and with controlling devices where necessary.

MONTHLY RATE

Basic Facility Charge	\$ 200 25.00	per month
Demand Charges:		
All kW of On-Peak Billing Demand	\$ 4.00	per kW
All kWh at	\$0.0712	per kWh

TAX PROVISION

The above rates are subject to Rate Schedule T and all other applicable taxes.

MINIMUM MONTHLY CHARGES

ADOPTED: ~~August~~ July 27~~6~~, 2020~~16~~

EFFECTIVE FOR ALL BILLS RENDERED ON OR AFTER: November 1, 2020~~16~~

Issued by John Middleton, General Manager
2020~~16~~

~~September 1~~ August 1,

The minimum monthly charge shall be the greater of: (1) the Basic Facility Charge plus the Demand Charges, (2) minimum charge specified in the Cooperative's Agreement for Electric Service, or (3) \$1.50 for each kVA of installed transformer capacity.

Third Revised Sheet No. 6.17
Canceling Second Revised Sheet No. 6.17

Rate Schedule SM

Page 2

WHOLESALE POWER COST ADJUSTMENT

The above rates shall be adjusted to compensate for changes in the Cooperative's cost of wholesale power subject to the provisions of the Cooperative's Wholesale Power Cost Adjustment Clause, Schedule WPCA.

DEFINITIONS

ON-PEAK period is defined as the power requirements occurring between the hours of 4:00 p.m. to 7:00 p.m. during the months of June through September.

DETERMINATION OF ON-PEAK BILLING DEMAND

The On-Peak Billing Demand shall be the highest 15-minute kW measurement during on-peak periods for the current month and preceding eleven (11) months.

POWER FACTOR ADJUSTMENT

The consumer agrees to maintain unity power factor as nearly as practicable. The Cooperative reserves the right to measure such power factor at any time. When the average monthly power factor of the customer's power requirements is less than 85%, the Cooperative may correct the integrated demand in kilowatts for that month by multiplying the integrated demand by 85% and dividing by the average power factor in percent for that month.

CONTRACT PERIOD

Each member may be required to enter into an Agreement for Electric Service (contract) to purchase power from the Cooperative. The term and cost amount of the contract will be determined by the Cooperative based on cost factors and consumer's requirements.

TERMS OF PAYMENT

Bills are due and payable upon receipt. Fifteen days from the billing date a late penalty of \$3.00 will be added to all bills between \$10.00 and \$30.00. If the bill amount is greater than \$30.00, the late penalty will be \$3.00 plus 1.5% of the amount of the bill greater than \$30.00. If

ADOPTED: ~~August~~ July 27, 2020~~16~~

EFFECTIVE FOR ALL BILLS RENDERED ON OR AFTER: November 1, 2020~~16~~

Okefenoke Rural Electric Membership Corporation

payment is not received at the Cooperative's office within 20 days of the billing date, as shown on the bill, the account will be subject to collection or suspension of electric service in accordance with the Cooperative's established Service Rules and Regulations.

Second Revised Sheet No. 6.18
Canceling First Revised Sheet No. 6.18

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ADOPTED: ~~August~~July 27, 2020~~16~~

EFFECTIVE FOR ALL BILLS RENDERED ON OR AFTER: November 1, 2020~~16~~

Issued by John Middleton, General Manager
2020~~16~~

September 1~~August 1~~,

OKEFENOKE RURAL ELECTRIC MEMBERSHIP CORPORATION
Nahunta, Georgia

RATE SCHEDULE SS-09
SCHOOL SERVICE

AVAILABILITY

Available in Georgia, in all territory served by the Cooperative subject to the Cooperative's established Service Rules and Regulations.

APPLICABILITY

Applicable to full use electric service to State, County and City educational institutions or universities or for private schools offering regular elementary, high school or college courses initially receiving service on or after July 1, 1997, provided that service is supplied through a single (1) meter and has a connected load of 900 kW or greater.

TYPE OF SERVICE

Three-phase, 60 cycles, at available secondary voltages. All motors must be of types approved by the Cooperative, with minimum starting current and with controlling devices where necessary.

SCHEDULE OF CHARGES (MONTHLY)

Basic Facility Charge:

As determined by the Cooperative based on cost factors and Consumer's requirements.

Administrative Charge:

\$200.00

Energy Charges:

First 150 kWh per kW of Billing Demand hours use of demand @ \$.0795 per kWh

~~Over~~Next 150 kWh per kW of Billing Demand hours use of demand @ \$.0475~~364~~ per kWh

~~Next 200 hours use of demand @ \$.0302 per kWh~~

~~Over 500 hours use of demand @ \$.0285 per kWh~~

ADOPTED: August ~~30, 2018~~27, 2020

EFFECTIVE FOR ALL BILLS RENDERED ON OR AFTER: November 1, ~~2018~~2020

Issued by John Middleton, General Manager September ~~4, 2018~~1, 2020

Rate Schedule SS-09
Page 2

MINIMUM MONTHLY CHARGE

The greater of the Basic Facility Charge plus the Administrative Charge or the amount specified in the Cooperative's Agreement for Electric Service.

TAX PROVISION

The above rates are subject to Rate Schedule T and all other applicable taxes.

DETERMINATION OF THE BILLING DEMAND ~~USED FOR ENERGY BILLING~~

The demand used to determine the hours of use of demand of energy consumed shall be the greater of:

1. 60% of the load's highest demand (non-coincident peak) occurring during the months of June through September (Summer) in the current and preceding 11 months or,
2. 20% of the load's highest demand (non-coincident peak) occurring during the months of October through May (Winter) in the current and preceding 11 months.

WHOLESALE POWER COST ADJUSTMENT

The above rates shall be adjusted to compensate for changes in the Cooperative's cost of wholesale power subject to the provisions of the Cooperative's Wholesale Power Cost Adjustment Clause, Schedule WPCA.

POWER FACTOR ADJUSTMENT

The consumer agrees to maintain unity power factor as nearly as practicable. The Cooperative reserves the right to measure such power factor at any time. When the average monthly power factor of the customer's power requirements is less than 85%, the Cooperative may correct the integrated demand in kilowatts for that month by multiplying the integrated demand by 85% and dividing by the average power factor in percent for that month.

~~CONTRACT PERIOD~~

ADOPTED: August ~~30, 2018~~ 27, 2020
EFFECTIVE FOR ALL BILLS RENDERED ON OR AFTER: November 1, ~~2018~~ 2020

Issued by John Middleton, General Manager September ~~4, 2018~~ 1, 2020

Rate Schedule SS-09

Page 3

CONTRACT PERIOD

Each member may be required to enter into an Agreement for Electric Service (contract) to purchase power from the Cooperative. The term and cost amount of the contract will be determined by the Cooperative based on cost factors and consumer's requirements.

TERMS OF PAYMENT

Bills are due and payable upon receipt. Fifteen days from the billing date a late penalty of \$3.00 will be added to all bills between \$10.00 and \$30.00. If the bill amount is greater than \$30.00, the late penalty will be \$3.00 plus 1.5% of the amount of the bill greater than \$30.00. If payment is not received at the Cooperative's office within 20 days of the billing date, as shown on the bill, the account will be subject to collection or suspension of electric service in accordance with the Cooperative's established Service Rules and Regulations.

ADOPTED: August ~~30, 2018~~27, 2020

EFFECTIVE FOR ALL BILLS RENDERED ON OR AFTER: November 1, ~~2018~~2020

Issued by John Middleton, General Manager September ~~4, 2018~~1, 2020

OKEFENOKE RURAL ELECTRIC MEMBERSHIP CORPORATION
Nahunta, Georgia

RATE SCHEDULE TOU
TIME OF USE SERVICE – NON-DEMAND

AVAILABILITY

Available in all territory served by the Cooperative except Little Cumberland Island and Cumberland Island, Georgia, subject to the Cooperative's established Service Rules and Regulations.

APPLICABILITY

Applicable to any consumer who is currently billed on the RS or GS rate or any new consumer whose load requirements prescribe billing under the RS or GS rate electing to be billed under this rate schedule.

TYPE OF SERVICE

Single-phase, 60 cycles, at available secondary voltages.

MONTHLY RATE

Basic Facility Charge	\$ 350 .00	per month
Energy Charge:		
On Peak Energy	\$.192	per kWh
Off Peak Energy	\$.092	per kWh

DETERMINATION OF ON PEAK AND OFF PEAK PERIOD

The On Peak ~~P~~period is defined as the hours starting at 3:00 p.m. and ending at 6:00 p.m. for the calendar months of June through September.

All other hours shall be considered the Off-Peak Period. ~~OFF PEAK~~

~~———— The Off Peak period is defined as all hours not included in the On Peak period.~~

ADOPTED: August ~~27~~30, ~~2020~~18

EFFECTIVE FOR ALL BILLS RENDERED ON OR AFTER: November 1, ~~2020~~18

Issued by John Middleton, General Manager

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TAX PROVISION

The above rates are subject to Rate Schedule T and all other applicable taxes.

MINIMUM MONTHLY CHARGES

The minimum monthly charge shall be the greater of the Basic Facility Charge or the amount specified in the Cooperative's Agreement for Electric Service.

DEMAND METERS

Demand meters may be installed by the Cooperative on any installation served under this schedule for the purpose of obtaining load data. The measured demand (kilowatts, KW) will not affect billing under this schedule.

WHOLESALE POWER COST ADJUSTMENT

The above rates shall be adjusted to compensate for changes in the Cooperative's cost of wholesale power subject to the provisions of the Cooperative's Wholesale Power Cost Adjustment Clause, Schedule WPCA.

CONTRACT PERIOD

Each member may be required to enter into an Agreement for Electric Service (contract) to purchase power from the Cooperative. The term and cost amount of the contract will be determined by the Cooperative based on cost factors and consumer's requirements.

The member is required to remain on this rate for a period which includes twelve (12) monthly billings. The contract will be automatically renewed on the anniversary date of the contract for an additional year, unless the member requests termination of the contract at least 15 days prior to the anniversary date.

If the member terminates electric service during the initial 12 months' period, the billing on the account shall be recalculated based on the rate the member would have been billed on had they not contracted for this rate.

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The member may change rates at any time after the initial twelve (12) month term expires.

TERMS OF PAYMENT

Bills are due and payable upon receipt. Fifteen days from the billing date a late penalty of \$3.00 will be added to all bills between \$10.00 and \$30.00. If the bill amount is greater than \$30.00, the late penalty will be \$3.00 plus 1.5% of the amount of the bill greater than \$30.00. If payment is not received at the Cooperative's office within 20 days of the billing date, as shown on the bill, the account will be subject to collection or suspension of electric service in accordance with the Cooperative's established Service Rules and Regulations.

ADOPTED: August ~~27th~~, 20~~20~~18

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