



November 20, 2020

VIA E-Filing

Mr. Adam J. Teitzman
Commission Clerk
Florida Public Service Commission
2540 Shumard Oak Boulevard
Tallahassee, FL 32399-0850

Re: Docket No. 20200003-GU-- Purchased Gas Adjustment (PGA) Clause

Dear Mr. Teitzman:

Enclosed is Peoples Gas System's purchased gas adjustment filing for the month of October 2020 consisting of Schedules A-1, A-1 Supporting Detail, A-2, A-3, A-4, A-5, and A-6.

Thank you for your assistance in this matter. If you have any questions, please contact me at (813) 228-4668.

Sincerely,

A handwritten signature in blue ink that reads "Kandi Floyd".

Kandi Floyd
Director, Regulatory Affairs

Enclosures

cc: Ms. Paula Brown

COMPANY: PEOPLES GAS SYSTEM		COMPARISON OF ACTUAL VERSUS ORIGINAL ESTIMATE OF THE PURCHASED GAS ADJUSTMENT COST RECOVERY FACTOR FOR THE PERIOD OF: JANUARY 20 through DECEMBER 20								SCHEDULE A-1 Page 1 of 1	
Combined For All Rate Classes		CURRENT MONTH: October 2020				PERIOD TO DATE					
		ACTUAL	REV. FLEX DOWN EST.	DIFFERENCE		ACTUAL	REV. FLEX DOWN EST.	DIFFERENCE			
				AMOUNT	%			AMOUNT	%		
COST OF GAS PURCHASED											
1	COMMODITY (Pipeline)	(\$8,348)	\$132,664	\$141,012	106.29	\$763,793	\$931,146	\$167,353	17.97		
2	NO NOTICE SERVICE	\$31,859	\$31,859	\$0	0.00	\$350,828	\$365,647	\$14,819	4.05		
3	SWING SERVICE	\$0	\$0	\$0	0.00	\$0	\$0	\$0	0.00		
4	COMMODITY (Other)	\$4,338,281	(\$1,360,929)	(\$5,699,210)	418.77	\$42,166,426	\$17,428,689	(\$24,737,737)	(141.94)		
5	DEMAND	\$6,556,026	\$6,866,391	\$310,365	4.52	\$52,146,271	\$54,518,222	\$2,371,951	4.35		
6	OTHER	\$633,121	\$446,246	(\$186,875)	(41.88)	\$4,030,013	\$3,735,248	(\$294,764)	(7.89)		
LESS END-USE CONTRACT:											
7	COMMODITY (Pipeline)	\$0	\$0	\$0	0.00	\$0	\$0	\$0	0.00		
8	DEMAND	\$0	\$0	\$0	0.00	\$0	\$0	\$0	0.00		
9	OTHER	\$417,582	\$471,236	\$53,654	11.39	\$4,750,319	\$5,380,476	\$630,158	11.71		
10						\$0	\$0	\$0			
11	TOTAL COST (1+2+3+4+5+6)-(7+8+9+10)	\$11,133,357	\$5,644,995	(\$5,488,362)	(97.23)	\$94,707,012	\$71,598,477	(\$23,108,536)	(32.28)		
12	NET UNBILLED	\$325,097	\$0	(\$325,097)	0.00	(\$2,144,509)	\$0	\$2,144,509	0.00		
13	COMPANY USE	(\$105,634)	\$0	\$105,634	0.00	\$278,089	\$0	(\$278,089)	0.00		
14	TOTAL THERM SALES (11)	\$7,222,598	\$5,644,995	(\$1,577,602)	(27.95)	\$94,829,291	\$71,598,477	(\$23,230,815)	(32.45)		
THERMS PURCHASED											
15	COMMODITY (Pipeline)	15,862,490	28,750,230	12,887,740	44.83	206,527,070	201,912,395	(4,614,675)	(2.29)		
16	NO NOTICE SERVICE	6,665,000	6,665,000	0	0.00	73,395,000	76,495,000	3,100,000	4.05		
17	SWING SERVICE	0	0	0	0.00	0	0	0	0.00		
18	COMMODITY (Other)	17,401,844	6,830,945	(10,570,900)	(154.75)	217,776,096	90,076,628	(127,699,468)	(141.77)		
19	DEMAND	70,631,990	177,849,790	107,217,800	60.29	912,714,490	1,708,483,680	795,769,190	46.58		
20	OTHER	0	0	0	0.00	0	0	0	0.00		
LESS END-USE CONTRACT:											
21	COMMODITY (Pipeline)	0	0	0	0.00	0	0	0	0.00		
22	DEMAND	0	0	0	0.00	0	0	0	0.00		
23	OTHER	0	0	0	0.00	0	0	0	0.00		
24	TOTAL PURCHASES (17+18-23)	17,401,844	6,830,945	(10,570,900)	(154.75)	217,776,096	90,076,628	(127,699,468)	(141.77)		
25	NET UNBILLED	214,239	0	(214,239)	0.00	(2,435,162)	0	2,435,162	0.00		
26	COMPANY USE	61,243	0	(61,243)	0.00	711,679	0	(711,679)	0.00		
27	TOTAL THERM SALES (24)	12,157,079	6,830,945	(5,326,135)	(77.97)	208,566,613	90,076,628	(118,489,985)	(131.54)		
CENTS PER THERM											
28	COMMODITY (Pipeline)	(0.00053)	0.00461	0.00514	111.40	0.00370	0.00461	0.00091	19.81		
29	NO NOTICE SERVICE	0.00478	0.00478	0.00000	0.00	0.00478	0.00478	0.00000	0.00		
30	SWING SERVICE	0.00000	0.00000	0.00000	0.00	0.00000	0.00000	0.00000	0.00		
31	COMMODITY (Other)	0.24930	(0.19923)	(0.44853)	225.13	0.19362	0.19349	(0.00014)	(0.07)		
32	DEMAND	0.09282	0.03861	(0.05421)	(140.42)	0.05713	0.03191	(0.02522)	(79.04)		
33	OTHER	0.00000	0.00000	0.00000	0.00	0.00000	0.00000	0.00000	0.00		
LESS END-USE CONTRACT:											
34	COMMODITY (Pipeline)	0.00000	0.00000	0.00000	0.00	0.00000	0.00000	0.00000	0.00		
35	DEMAND	0.00000	0.00000	0.00000	0.00	0.00000	0.00000	0.00000	0.00		
36	OTHER	0.00000	0.00000	0.00000	0.00	0.00000	0.00000	0.00000	0.00		
37	TOTAL COST	0.63978	0.82639	0.18661	22.58	0.43488	0.79486	0.35998	45.29		
38	NET UNBILLED	1.51745	0.00000	(1.51745)	0.00	0.88064	0.00000	(0.88064)	0.00		
39	COMPANY USE	(1.72484)	0.00000	1.72484	0.00	0.39075	0.00000	(0.39075)	0.00		
40	TOTAL THERM SALES	0.91579	0.82639	(0.08940)	(10.82)	0.45409	0.79486	0.34078	42.87		
41	TRUE-UP	(0.01552)	(0.01552)	0.00000	0.00	(0.01552)	(0.01552)	0.00000	0.00		
42	TOTAL COST OF GAS	0.90027	0.81087	(0.08940)	(11.03)	0.43857	0.77934	0.34078	43.73		
43	REVENUE TAX FACTOR	1.00503	1.00503	0.00000	0.00	1.00503	1.00503	0.00000	0.00		
44	PGA FACTOR ADJUSTED FOR TAXES	0.90480	0.81495	(0.08985)	(11.03)	0.44077	0.78326	0.34249	43.73		
45	PGA FACTOR ROUNDED TO NEAREST .001	90.480	81.495	(8.98500)	(11.03)	44.077	78.326	34.24900	43.73		

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COMPANY: PEOPLES GAS SYSTEM		PURCHASED GAS ADJUSTMENT COST RECOVERY CLAUSE CALCULATION SCHEDULE A-1 SUPPORTING DETAIL			Page 1 of 1
FOR THE PERIOD OF: JANUARY 20 through DECEMBER 20					
CURRENT MONTH: October 2020					
COMMODITY (Pipeline)	THERMS-Line 15	INVOICE AMOUNT-Line 1	COST PER THERM-Line 28		
1 Commodity Pipeline (FGT)	12,520,230	20,582.41	\$0.00164		
2 Commodity Pipeline (SNG)	624,190	2,726.12	\$0.00437		
3 Commodity Pipeline (Gulfstream)	2,707,870	5,767.73	\$0.00213		
4 Commodity Pipeline (FGT) -Sep'20 Accrual Adj.	10,340	57.94	\$0.00560		
5 Commodity Pipeline (SNG) -Sep'20 Accrual Adj.	20	0.11	\$0.00550		
6 Commodity Pipeline (Gulfstream) -Sep'20 Accrual Adj.	(160)	(0.13)	\$0.00081		
7 Penalties	0	(37,481.85)	\$0.00000		
8 TOTAL COMMODITY (Pipeline)	15,862,490	(8,347.67)	(\$0.00053)		
SWING SERVICE	THERMS-Line 17	INVOICE AMOUNT-Line 3	COST PER THERM-Line 30		
9 Swing Service-Demand-3rd Party Suppliers	0	0.00	\$0.00000		
10 TOTAL SWING SERVICE	0	0.00	\$0.00000		
COMMODITY OTHER	THERMS-Line 18	INVOICE AMOUNT-Line 4	COST PER THERM-Line 31		
11 Purchases from 3rd Party Suppliers	14,505,290	3,339,372.32	\$0.23022		
12 Purchases from 3rd Party Suppliers -Sep'20 Accrual Adj.	(160)	(29.71)	\$0.18569		
13 Imbalance Cashout (FGT)	494,430	227,493.91	\$0.46011		
14 Imbalance Cashout (FGT)-Sep'20 Accrual Adj.	1,184,830	281,110.93	\$0.23726		
15 Imbalance Cashout (SNG)	298,380	55,498.68	\$0.18600		
16 Imbalance Cashout (SNG)-Sep'20 Accrual Adj.	20	(4,095.08)	(\$204.75400)		
17 Imbalance Cashout (Gulfstream)	(82,310)	(19,976.10)	\$0.24269		
18 Imbalance Cashout (Gulfstream)-Sep'20 Accrual Adj.	1,270	(648.18)	(\$0.51038)		
19	(41,510)	(10,074.21)	\$0.24269		
20	10,686	14,392.84	\$1.34688		
21	0	743.47	\$0.00000		
22	323	106.98	\$0.33121		
23	232,500	32,550.00	\$0.14000		
24	13,984	49,378.46	\$3.53107		
25	0	10,903.75	\$0.00000		
26	5,808	2,300.61	\$0.39611		
27 Cashouts-Peoples' Transportation Customers	539,036	89,697.78	\$0.16640		
28 Cashouts-NCTS Program	240,262	45,530.00	\$0.18950		
29	(994)	224,024.88	(\$225.37714)		
30 TOTAL COMMODITY (Other)	17,401,844	4,338,281.33	\$0.24930		
DEMAND	THERMS-Line 19	INVOICE AMOUNT-Line 5	COST PER THERM-Line 32		
31 Demand (SNG)	28,873,090	1,319,393.51	\$0.04570		
32 Demand (SNG) - Capacity Release	(11,780,000)	(557,225.48)	\$0.04730		
33 Demand Seacoast	1,178,000	32,984.00	\$0.02800		
34 Demand (Gulfstream)	10,850,000	604,562.00	\$0.05572		
35 Demand (FGT)	129,198,700	8,292,205.07	\$0.06418		
36 Temporary Relinquishment Credit - (FGT)	(95,437,800)	(3,548,037.78)	\$0.03718		
37 Temporary Acquisition (FGT)	7,750,000	412,145.00	\$0.05318		
38 FGT-Sep'20 Accrual Adj.	0	0.02	\$0.00000		
39 TOTAL DEMAND	70,631,990	6,556,026.34	\$0.09282		
OTHER	THERMS-Line 20	INVOICE AMOUNT-Line 6	COST PER THERM-Line 33		
40 Administrative Costs	0	185,690.80	\$0.00000		
41 Legal	0	19,604.25	\$0.00000		
42 LNG/CNG	0	454,603.46	\$0.00000		
43 Odorant	0	(26,777.64)	\$0.00000		
44 TOTAL OTHER	0	633,120.87	\$0.00000		

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COMPANY: PEOPLES GAS SYSTEM		CALCULATION OF TRUE-UP AND INTEREST PROVISION				SCHEDULE A-2			
FOR THE PERIOD OF:		January-20		Through		December-20		Page 1 of 1	
	CURRENT MONTH: October 2020	PERIOD TO DATE				PERIOD TO DATE			
		ACTUAL		ESTIMATE		ACTUAL		ESTIMATE	
		DIFFERENCE		DIFFERENCE		DIFFERENCE		DIFFERENCE	
		AMOUNT	%	AMOUNT	%	AMOUNT	%	AMOUNT	%
TRUE-UP CALCULATION									
1	PURCHASED GAS COST (A-1, LINES 4-13)	\$4,443,915	-\$1,360,929	(\$5,804,844)	\$4.26535	\$41,888,337	\$17,428,689	(\$24,459,648)	(1.40341)
2	TRANSPORTATION COST (A-1, LINES 1+2+3+5+6-7-8-9)	\$6,795,076	\$7,005,924	\$210,848	\$0.03010	\$52,540,586	\$54,169,787	\$1,629,201	0.03008
3	TOTAL	\$11,238,991	\$5,644,995	(\$5,593,996)	(\$0.99097)	\$94,428,924	\$71,598,477	(\$22,830,447)	(0.31887)
4	FUEL REVENUES (NET OF REVENUE TAX)	\$7,222,598	\$5,644,995	(\$1,577,602)	(\$0.27947)	\$94,829,291	\$71,598,477	(\$23,230,815)	(0.32446)
5	TRUE-UP REFUND/(COLLECTION)	\$147,158	\$147,158	\$0	\$0.00000	\$1,471,580	\$1,471,580	\$0	0.00000
6	FUEL REVENUE APPLICABLE TO PERIOD * (LINE 4 (+ or -) LINE 5)	\$7,369,756	\$5,792,153	(\$1,577,602)	(\$0.27237)	\$96,300,871	\$73,070,057	(\$23,230,815)	(0.31793)
7	TRUE-UP PROVISION - THIS PERIOD (LINE 6 - LINE 3)	-\$3,869,236	\$147,158	\$4,016,394	\$27.29307	\$1,871,948	\$1,471,580	(\$400,368)	(0.27207)
8	INTEREST PROVISION-THIS PERIOD (21)	\$579	\$690	\$111	\$0.16143	\$63,004	\$57,625	(\$5,379)	(0.09334)
9	BEGINNING OF PERIOD TRUE-UP AND INTEREST	\$10,183,909	\$9,747,711	(\$436,198)	(\$0.04475)	\$116,105,445	\$114,518,960	(\$1,586,485)	(0.01385)
10	TRUE-UP COLLECTED OR (REFUNDED) (REVERSE OF LINE 5)	-\$147,158	-\$147,158	\$0	\$0.00000	(\$1,471,580)	(\$1,471,580)	\$0	0.00000
10a	OVER EARNINGS REFUND	\$0	\$0	\$0	\$0.00000	\$0	\$0	\$0	0.00000
11	TOTAL EST/ACT TRUE-UP (7+8+9+10+10a)	\$6,168,094	\$9,748,401	\$3,580,308	\$0.36727	\$116,568,817	\$114,576,585	(\$1,992,232)	(0.01739)
11a	REFUNDS FROM PIPELINE	\$0	\$0	\$0	\$0.00000	\$94,222	\$0	(\$94,222)	0.00000
12	ADJ TOTAL EST/ACT TRUE-UP (11+11a)	\$6,168,094	\$9,748,401	\$3,580,308	0.36727	\$116,663,039	\$114,576,585	(\$2,086,454)	(0.01821)
INTEREST PROVISION									
13	BEGINNING TRUE-UP AND INTEREST PROVISION (9)	10,183,909	9,747,711	(436,198)	(0.04475)	* If line 5 is a refund add to line 4 If line 5 is a collection () subtract from line 4			
14	ENDING TRUE-UP BEFORE INTEREST (13+7-5+10a+11a)	6,167,515	9,747,711	3,580,196	0.36729				
15	TOTAL (13+14)	16,351,424	19,495,422	3,143,999	0.16127				
16	AVERAGE (50% OF 15)	8,175,712	9,747,711	1,571,999	0.16127				
17	INTEREST RATE - FIRST DAY OF MONTH	0.07	0.07	0	0.00000				
18	INTEREST RATE - FIRST DAY OF SUBSEQUENT MONTH	0.10	0.10	0	0.00000				
19	TOTAL (17+18)	0.170	0.170	0	0.00000				
20	AVERAGE (50% OF 19)	0.085	0.085	0	0.00000				
21	MONTHLY AVERAGE (20/12 Months)	0.00708	0.00708	0	0.00047				
22	INTEREST PROVISION (16x21)	\$579	\$690	\$111	0.16143				

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COMPANY: PEOPLES GAS SYSTEM			TRANSPORTATION PURCHASES SYSTEM SUPPLY AND END USE							SCHEDULE A-3** Page 1 of 1		
ACTUAL FOR THE PERIOD OF: PRESENT MONTH:			October'20									
(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	(I)	(J)	(K)	(L)	
MO	PURCHASED FROM	PURCH. FOR	SCH TYPE	SYSTEM SUPPLY	END USE	TOTAL PURCHASED	COMM. COST THIRD PARTY	COMM. COST PIPELINE	DEMAND COST	OTHER CHARGES	TOTAL CENTS PER THERM	
1	October'20	FGT	PGS	FTS-1 COMM. PIPELINE	10,275,740		10,275,740		19,729.50		\$0.19	
2	October'20	FGT	PGS	FTS-3 COMM. PIPELINE	2,244,490		2,244,490		852.91		\$0.04	
3	October'20	FGT	PGS	FTS-1 DEMAND	29,310,420		29,310,420			3,477,198.59	\$11.86	
4	October'20	FGT	PGS	FTS-2 DEMAND	2,966,820		2,966,820			681,124.63	\$22.96	
5	October'20	FGT	PGS	FTS-3 DEMAND	9,233,660		9,233,660			997,989.07	\$10.81	
6	October'20	FGT	PGS	NO NOTICE	6,665,000		6,665,000			31,858.70	\$0.48	
7	October'20	SONAT	PGS	COMM. PIPELINE	624,190		624,190		2,726.12		\$0.44	
8	October'20	SONAT	PGS	DEMAND	28,873,090		28,873,090			1,319,393.51	\$4.57	
9	October'20	SONAT - CAPACITY RELEASE	PGS	DEMAND	(11,780,000)		(11,780,000)			(557,225.48)	\$4.73	
10	October'20	SONAT	PGS	COMM. OTHER	298,380		298,380	55,498.68			\$18.60	
11	October'20	Pipeline Penalty	PGS	COMM. PPLN-OTHER	0		0		(37,481.85)			
12	October'20	SEACOAST	PGS	DEMAND	1,178,000		1,178,000			32,984.00	\$2.80	
13	October'20	GULFSTREAM PIPELINE	PGS	COMM. PIPELINE	2,707,870		2,707,870		5,767.73		\$0.21	
14	October'20	GULFSTREAM PIPELINE	PGS	DEMAND	10,850,000		10,850,000			604,562.00	\$5.57	
15	October'20	GULFSTREAM PIPELINE	PGS	COMM. OTHER	(82,310)		(82,310)	(19,976.10)			\$24.27	
16	October'20		PGS	COMM. OTHER	10,686		10,686	14,392.84			\$134.69	
17	October'20		PGS	COMM. OTHER	232,500		232,500	32,550.00			\$14.00	
18	October'20		PGS	COMM. OTHER	5,808		5,808	2,300.61			\$39.61	
19	October'20	C/O TRANSP. CUSTOMERS	PGS	COMM. OTHER	539,036		539,036	89,697.78			\$16.64	
20	October'20	NCTS PROGRAM C/O	PGS	COMM. OTHER	240,262		240,262	45,530.00			\$18.95	
21	October'20		PGS	COMM. OTHER	27,000		27,000	8,667.43			\$32.10	
22	October'20		PGS	COMM. OTHER	750,200		750,200	162,500.81			\$21.66	
23	October'20		PGS	COMM. OTHER	762,240		762,240	188,828.90			\$24.77	
24	October'20		PGS	COMM. OTHER	939,300		939,300	234,564.00			\$24.97	
25	October'20		PGS	COMM. OTHER	675,910		675,910	186,769.22			\$27.63	
26	October'20		PGS	COMM. OTHER	700,000		700,000	189,350.00			\$27.05	
27	October'20		PGS	COMM. OTHER	10,650,640		10,650,640	2,368,691.96			\$22.24	
28	Total	**This report excludes prior month/period adjustments.			108,898,931	0	108,898,931	3,559,366.13	(8,405.59)	6,587,885.02	\$9.31	

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COMPANY: PEOPLES GAS SYSTEM		TRANSPORTATION SYSTEM SUPPLY					SCHEDULE A-4 Page 1 of 2	
		FOR THE PERIOD OF: PRESENT MONTH:		January-20 October-20	Through	December-20		
(A) PRODUCER/SUPPLIER	PIPELINE	(B) RECEIPT POINT	(C) GROSS AMOUNT MMBtu/d	(D) NET AMOUNT MMBtu/d	(E) MONTHLY GROSS MMBtu	(F) MONTHLY NET MMBtu	(G) WELLHEAD PRICE \$/MMBtu	(H) CITYGATE PRICE (GXE)/F
1	FGT	10114-Transco-St Helena FGT	154	151	4,780	4,675	2.06500	2.11145
2	FGT	10114-Transco-St Helena FGT	154	151	4,780	4,675	2.09000	2.13701
3	FGT	10114-Transco-St Helena FGT	154	151	4,780	4,675	2.16500	2.21370
4	FGT	10114-Transco-St Helena FGT	154	151	4,780	4,675	2.21500	2.26483
5	FGT	10114-Transco-St Helena FGT	463	452	14,340	14,025	2.22500	2.27505
6	FGT	10114-Transco-St Helena FGT	154	151	4,780	4,675	2.23500	2.28528
7	FGT	10114-Transco-St Helena FGT	154	151	4,780	4,675	2.75500	2.81697
8	FGT	10114-Transco-St Helena FGT	154	151	4,780	4,675	2.89500	2.96012
9	FGT	10114-Transco-St Helena FGT	463	452	14,340	14,025	2.90000	2.96524
10	FGT	10114-Transco-St Helena FGT	154	151	4,780	4,675	3.03000	3.09816
11	FGT	10114-Transco-St Helena FGT	154	151	4,780	4,675	3.07000	3.13906
12	FGT	9903-Transco-St Helena FGT	1	1	44	44	1.70000	1.70000
13	FGT	9903-Transco-St Helena FGT	145	141	4,480	4,381	1.70000	1.73824
14	FGT	25309-Cs #11 Mt Vernon Zone 3	127	124	3,930	3,844	2.30000	2.35174
15	FGT	78299-Egan Hub (Rec)/FGT Acadia	484	473	15,000	14,670	1.61000	1.64622
16	FGT	78299-Egan Hub (Rec)/FGT Acadia	484	473	15,000	14,670	1.92000	1.96319
17	FGT	78299-Egan Hub (Rec)/FGT Acadia	1,452	1,420	45,000	44,010	2.87000	2.93456
18	FGT	78299-Egan Hub (Rec)/FGT Acadia	484	473	15,000	14,670	2.89500	2.96012
19	FGT	78299-Egan Hub (Rec)/FGT Acadia	484	473	15,000	14,670	1.83000	1.87117
20	FGT	78299-Egan Hub (Rec)/FGT Acadia	968	946	30,000	29,340	2.89000	2.95501
21	FGT	78299-Egan Hub (Rec)/FGT Acadia	484	473	15,000	14,670	3.00000	3.06748
22	FGT	78299-Egan Hub (Rec)/FGT Acadia	323	315	10,000	9,780	3.02000	3.08793
23	FGT	78299-Egan Hub (Rec)/FGT Acadia	323	315	10,000	9,780	2.09000	2.13701
24	FGT	78299-Egan Hub (Rec)/FGT Acadia	484	473	15,000	14,670	2.20000	2.24949
25	FGT	25309-Cs #11 Mt Vernon Zone 3	1,935	1,893	60,000	58,680	1.15750	1.18354
26	FGT	25309-Cs #11 Mt Vernon Zone 3	323	315	10,000	9,780	1.82000	1.86094
27	FGT	25309-Cs #11 Mt Vernon Zone 3	645	631	20,000	19,560	2.14000	2.18814
28	FGT	25309-Cs #11 Mt Vernon Zone 3	6,500	6,357	201,500	197,067	2.16100	2.20961
29	FGT	25309-Cs #11 Mt Vernon Zone 3	9,986	9,766	309,560	302,750	2.16600	2.21472
30	FGT	25309-Cs #11 Mt Vernon Zone 3	645	631	20,000	19,560	2.23000	2.28016
31	FGT	25309-Cs #11 Mt Vernon Zone 3	323	315	10,000	9,780	2.28000	2.33129
32	FGT	25309-Cs #11 Mt Vernon Zone 3	911	891	28,247	27,626	2.29250	2.34407
33	FGT	25309-Cs #11 Mt Vernon Zone 3	484	473	15,000	14,670	2.30250	2.35429
34	FGT	25309-Cs #11 Mt Vernon Zone 3	645	631	20,000	19,560	2.77000	2.83231
35	FGT	25309-Cs #11 Mt Vernon Zone 3	323	315	10,000	9,780	2.92000	2.98569
36	FGT	25309-Cs #11 Mt Vernon Zone 3	484	473	15,000	14,670	2.96500	3.03170
37	FGT	25309-Cs #11 Mt Vernon Zone 3	89	89	2,772	2,772	3.04000	3.04000
38	FGT	25309-Cs #11 Mt Vernon Zone 3	323	323	10,000	10,000	3.04000	3.04000
39	FGT	25309-Cs #11 Mt Vernon Zone 3	233	228	7,228	7,069	3.04000	3.10838
40		SUBTOTAL	32,402	31,698	1,004,461	982,645	2.37952	2.43235

- (1) The wellhead price listed for each receipt point represents the actual cost of gas to PGS from its supplier(s).
- (2) The above net volumes are calculated at a fuel surcharge of 2.20%, 1.80%, and 4.22% per dth for FGT, Gulfstream, and Southern Natural Gas pipelines, respectively.
- (3) Included in the monthly gross volumes above are 0 dth's nominated under FGT FTS-2 and 229,497 dth's nominated under FGT FTS-3.

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COMPANY: PEOPLES GAS SYSTEM		TRANSPORTATION SYSTEM SUPPLY				SCHEDULE A-4		
		FOR THE PERIOD OF:		January-20	Through	December-20	Page 2 of 2	
		PRESENT MONTH:		October'20				
(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	
PRODUCER/SUPPLIER	PIPELINE RECEIPT POINT	GROSS AMOUNT MMBtu/d	NET AMOUNT MMBtu/d	MONTHLY GROSS MMBtu	MONTHLY NET MMBtu	WELLHEAD PRICE \$/MMBtu	CITYGATE PRICE (GXE)/F	
41	FGT 25309-Cs #11 Mt Vernon Zone 3	645	631	20,000	19,560	3.10000	3.16973	
42	FGT 25309-Cs #11 Mt Vernon Zone 3	484	473	15,000	14,670	3.10500	3.17485	
43	FGT 25309-Cs #11 Mt Vernon Zone 3	484	473	15,000	14,670	3.12000	3.19018	
44	Gulfstream 8205175-Destin	242	238	7,500	7,365	1.61000	1.63951	
45	Gulfstream 8205175-Destin	161	158	5,000	4,910	2.12500	2.16395	
46	Gulfstream 8205175-Destin	242	238	7,500	7,365	2.15000	2.18941	
47	Gulfstream 8205175-Destin	7,363	7,231	228,257	224,148	2.17600	2.21589	
48	Gulfstream 8205175-Destin	484	475	15,000	14,730	3.05500	3.11100	
49	Gulfstream 8205175-Destin	161	158	5,000	4,910	3.11500	3.17210	
50	Gulfstream 8205175-Destin	242	238	7,500	7,365	3.12500	3.18228	
51	SONAT 937600-Peoples/SNG Trumbower Nassau	87	87	2,700	2,700	3.21016	3.21016	
52	SONAT 960530-Jacksonville	2,420	2,420	75,020	75,020	2.16610	2.16610	
53	SONAT 54200 - PEN/SNG CYP-Crawfor Nassau	355	355	11,000	11,000	3.08000	3.08000	
54	SONAT 54200 - PEN/SNG CYP-Crawfor Nassau	397	397	12,300	12,300	3.11500	3.11500	
55	SONAT 54200 - PEN/SNG CYP-Crawfor Nassau	311	311	9,632	9,632	3.15500	3.15500	
56	SONAT 54200 - PEN/SNG CYP-Crawfor Nassau	258	258	8,000	8,000	3.17500	3.17500	
57	SONAT 611001-South LA Zone 0 pool	54	51	1,659	1,589	2.94500	3.07475	
58	SUBTOTAL	14,389	14,191	446,068	439,934	2.37952	2.41270	
59	TOTAL	46,791	45,890	1,450,529	1,422,579	2.37952	2.42627	

- (1) The wellhead price listed for each receipt point represents the actual cost of gas to PGS from its supplier(s).
- (2) The above net volumes are calculated at a fuel surcharge of 2.20%, 1.80%, and 4.22% per dth for FGT, Gulfstream, and Southern Natural Gas pipelines, respectively.
- (3) Included in the monthly gross volumes above are 0 dth's nominated under FGT FTS-2 and 229,497 dth's nominated under FGT FTS-3.

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ACTUAL FOR THE PERIOD OF: JANUARY 20 through DECEMBER 20

	JAN	FEB	MAR	APR	MAY	JUN	JUL	AUG	SEP	OCT	NOV	DEC	YTD
PGA COST													
1 Commodity Costs	\$ 7,539,551	\$ 4,904,864	\$ 4,007,183	\$ 2,488,681	\$ 3,867,253	\$ 4,039,388	\$ 4,428,535	\$ 3,528,855	\$ 3,023,835	\$ 4,338,281			\$ 42,166,426
2 Transportation Costs	\$ 5,270,851	\$ 4,824,891	\$ 5,529,728	\$ 5,129,292	\$ 4,325,805	\$ 3,955,975	\$ 4,319,041	\$ 4,427,976	\$ 4,565,060	\$ 6,161,955			\$ 48,510,574
3 Hedging Costs (settlement)	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -			\$ -
4 Company Use	\$ 12,227	\$ (41,506)	\$ (31,056)	\$ (86,280)	\$ (107,030)	\$ (91,803)	\$ (68,588)	\$ 47,512	\$ (17,198)	\$ 105,634			\$ (278,089)
5 Administrative Costs	\$ 108,981	\$ 248,882	\$ 402,438	\$ 434,615	\$ 344,992	\$ 298,602	\$ 12,890	\$ 1,014,707	\$ 181,442	\$ 640,294			\$ 3,687,843
6 Odorant Charges	\$ 60,493	\$ 10,739	\$ 68,561	\$ 97,817	\$ -	\$ -	\$ (38,342)	\$ 7,273	\$ 18,935	\$ (26,778)			\$ 198,698
7 Legal	\$ (17,500)	\$ 18,470	\$ 14,752	\$ 16,965	\$ 6,342	\$ 37,033	\$ 21,052	\$ 2,510	\$ 24,243	\$ 19,604			\$ 143,471
8 Total	\$ 12,974,602	\$ 9,966,340	\$ 9,991,606	\$ 8,081,090	\$ 8,437,362	\$ 8,239,195	\$ 8,674,587	\$ 9,028,832	\$ 7,796,317	\$ 11,238,991			\$ 94,428,924
PGA THERM SALES													
9 Residential	9,253,937	9,180,756	8,193,941	6,853,264	6,196,433	5,320,753	4,093,709	3,985,358	3,909,290	4,301,336			61,288,777
10 Commercial	4,510,751	4,710,886	4,453,298	2,731,088	2,311,676	2,504,825	2,597,341	2,513,155	2,575,872	2,551,514			31,460,406
11 Off System Sales	16,830,790	11,379,230	14,333,820	10,770,430	9,647,400	16,631,840	17,881,910	6,333,300	6,704,480	5,304,230			115,817,430
12 Total	30,595,478	25,270,872	26,981,059	20,354,782	18,155,509	24,457,418	24,572,960	12,831,813	13,189,642	12,157,079			208,566,613
PGA RATES (FLEX-DOWN FACTORS) (Average for YTD)													
13 Residential	\$0.84495	\$0.79495	\$0.76495	\$0.76495	\$0.76495	\$0.76495	\$0.76495	\$0.76495	\$0.76495	\$0.81495			\$0.78095
14 Commercial	\$0.84495	\$0.79495	\$0.76495	\$0.76495	\$0.76495	\$0.76495	\$0.76495	\$0.76495	\$0.76495	\$0.81495			\$0.78095
PGA REVENUES													
15 Residential	\$ 7,779,970	\$ 7,261,703	\$ 6,236,572	\$ 5,216,157	\$ 4,716,229	\$ 4,049,732	\$ 3,115,803	\$ 3,033,335	\$ 2,975,439	\$ 3,487,824			\$ 47,872,764
16 Commercial	\$ 3,724,596	\$ 3,474,500	\$ 3,071,670	\$ 2,078,204	\$ 1,730,431	\$ 1,884,844	\$ 1,785,377	\$ 1,809,599	\$ 1,864,917	\$ 2,032,862			\$ 23,457,001
17 Off System Sales	\$ 3,949,694	\$ 2,488,550	\$ 2,838,729	\$ 2,054,060	\$ 1,957,957	\$ 3,240,526	\$ 3,544,009	\$ 1,681,776	\$ 2,065,098	\$ 1,464,153			\$ 25,284,551
18 Cash Outs-Transportation Customers	\$ 194,155	\$ 328,355	\$ 295,453	\$ 10,524	\$ 23,236	\$ 20,458	\$ 257,858	\$ 115,968	\$ 220,815	\$ 25,995			\$ 1,492,818
19 Swing Charges-Transportation Customers	\$ (113,333)	\$ (113,333)	\$ (113,333)	\$ (113,333)	\$ (113,333)	\$ (113,333)	\$ (113,333)	\$ (113,333)	\$ (113,333)	\$ (113,333)			\$ (1,133,333)
20 Unbilled Revenues-Residential	\$ 623,802	\$ (259,133)	\$ (824,393)	\$ (198,379)	\$ (249,980)	\$ (333,387)	\$ (466,921)	\$ (41,289)	\$ (28,507)	\$ 255,916			\$ (1,522,271)
21 Unbilled Revenues-Commercial	\$ 195,627	\$ (178,615)	\$ (303,011)	\$ (338,396)	\$ (164,084)	\$ 89,731	\$ (33,070)	\$ 33,078	\$ 7,321	\$ 69,181			\$ (622,238)
22 Total	\$ 16,354,510	\$ 13,002,027	\$ 11,201,688	\$ 8,708,836	\$ 7,900,456	\$ 8,838,570	\$ 8,089,723	\$ 6,519,135	\$ 6,991,749	\$ 7,222,598			\$ 94,829,291
NUMBER OF PGA CUSTOMERS (Average for YTD)													
23 Residential	367,339	368,192	369,897	370,879	372,443	374,202	378,859	380,236	381,695	382,884			374,663
24 Commercial	13,609	13,602	13,625	13,665	13,735	13,816	13,920	14,003	14,096	14,144			13,822
25 Off System Sales	10	6	7	6	4	11	10	6	4	3			7
26 Total	380,958	381,800	383,529	384,550	386,182	388,029	392,789	394,245	395,795	397,031			388,491

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	JAN 20	FEB 20	MAR 20	APR 20	MAY 20	JUN 20	JUL 20	AUG 20	SEP 20	OCT 20	NOV 20	DEC 20
ORLANDO DIVISION:												
1 AVERAGE BTU CONTENT OF GAS PURCHASED												
<u>THERMS PURCHASED</u> =AVERAGE BTU CONTENT <u>CCF PURCHASED</u>	1.0266	1.0266	1.0285	1.0276	1.0285	1.0285	1.0256	1.0236	1.0266	1.0276		
2 PRESSURE CORRECTION FACTOR												
a. DELIVERY PRESSURE OF GAS SOLD p.s.i.a.	14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98		
b. DELIVERY PRESSURE OF GAS PURCHASED p.s.i.a.	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73		
PRESSURE CORRECTION FACTOR (a/b) p.s.i.a.	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697		
3 BILLING FACTOR												
BTU CONTENT x PRESSURE CORRECTION FACTOR	1.044	1.044	1.046	1.045	1.046	1.046	1.043	1.041	1.044	1.045		
TRIANGLE:												
1 AVERAGE BTU CONTENT OF GAS PURCHASED												
<u>THERMS PURCHASED</u> =AVERAGE BTU CONTENT <u>CCF PURCHASED</u>	1.0266	1.0266	1.0285	1.0276	1.0295	1.0285	1.0256	1.0236	1.0266	1.0276		
2 PRESSURE CORRECTION FACTOR												
a. DELIVERY PRESSURE OF GAS SOLD p.s.i.a.	14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98		
b. DELIVERY PRESSURE OF GAS PURCHASED p.s.i.a.	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73		
PRESSURE CORRECTION FACTOR (a/b) p.s.i.a.	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697		
3 BILLING FACTOR												
BTU CONTENT x PRESSURE CORRECTION FACTOR	1.044	1.044	1.046	1.045	1.047	1.046	1.043	1.041	1.044	1.045		
JACKSONVILLE DIVISION:												
1 AVERAGE BTU CONTENT OF GAS PURCHASED												
<u>THERMS PURCHASED</u> =AVERAGE BTU CONTENT <u>CCF PURCHASED</u>	1.0266	1.0276	1.0295	1.0285	1.0295	1.0295	1.0266	1.0276	1.0305	1.0305		
2 PRESSURE CORRECTION FACTOR												
a. DELIVERY PRESSURE OF GAS SOLD p.s.i.a.	14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98		
b. DELIVERY PRESSURE OF GAS PURCHASED p.s.i.a.	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73		
PRESSURE CORRECTION FACTOR (a/b) p.s.i.a.	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697		
3 BILLING FACTOR												
BTU CONTENT x PRESSURE CORRECTION FACTOR	1.044	1.045	1.047	1.046	1.047	1.047	1.044	1.045	1.048	1.048		

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COMPANY: PEOPLES GAS SYSTEM	CONVERSION FACTOR CALCULATION	SCHEDULE A-6 Page 3 of 5
ACTUAL FOR THE PERIOD OF: JANUARY 20 through DECEMBER 20		

	JAN 20	FEB 20	MAR 20	APR 20	MAY 20	JUN 20	JUL 20	AUG 20	SEP 20	OCT 20	NOV 20	DEC 20
LAKELAND												
1 AVERAGE BTU CONTENT OF GAS PURCHASED												
<u>THERMS PURCHASED</u> =AVERAGE BTU CONTENT <u>CCF PURCHASED</u>	1.0246	1.0256	1.0276	1.0256	1.0256	1.0226	1.0246	1.0217	1.0246	1.0236		
2 PRESSURE CORRECTION FACTOR												
a. DELIVERY PRESSURE OF GAS SOLD p.s.i.a.	14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98		
b. DELIVERY PRESSURE OF GAS PURCHASED p.s.i.a.	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73		
PRESSURE CORRECTION FACTOR (a/b) p.s.i.a.	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697		
3 BILLING FACTOR												
BTU CONTENT x PRESSURE CORRECTION FACTOR	1.042	1.043	1.045	1.043	1.043	1.040	1.042	1.039	1.042	1.041		
DAYTONA:												
1 AVERAGE BTU CONTENT OF GAS PURCHASED												
<u>THERMS PURCHASED</u> =AVERAGE BTU CONTENT <u>CCF PURCHASED</u>	1.0266	1.0266	1.0285	1.0276	1.0295	1.0285	1.0256	1.0236	1.0266	1.0276		
2 PRESSURE CORRECTION FACTOR												
a. DELIVERY PRESSURE OF GAS SOLD p.s.i.a.	14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98		
b. DELIVERY PRESSURE OF GAS PURCHASED p.s.i.a.	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73		
PRESSURE CORRECTION FACTOR (a/b) p.s.i.a.	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697		
3 BILLING FACTOR												
BTU CONTENT x PRESSURE CORRECTION FACTOR	1.044	1.044	1.046	1.045	1.047	1.046	1.043	1.041	1.044	1.045		

	JAN 20	FEB 20	MAR 20	APR 20	MAY 20	JUN 20	JUL 20	AUG 20	SEP 20	OCT 20	NOV 20	DEC 20
AVON PARK:												
1 AVERAGE BTU CONTENT OF GAS PURCHASED												
<u>THERMS PURCHASED</u> =AVERAGE BTU CONTENT <u>CCF PURCHASED</u>	1.0246	1.0246	1.0276	1.0256	1.0276	1.0256	1.0236	1.0226	1.0246	1.0256		
2 PRESSURE CORRECTION FACTOR												
a. DELIVERY PRESSURE OF GAS SOLD p.s.i.a.	14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98		
b. DELIVERY PRESSURE OF GAS PURCHASED p.s.i.a.	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73		
PRESSURE CORRECTION FACTOR (a/b) p.s.i.a.	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697		
3 BILLING FACTOR												
BTU CONTENT x PRESSURE CORRECTION FACTOR	1.042	1.042	1.045	1.043	1.045	1.043	1.041	1.040	1.042	1.043		
SARASOTA												
1 AVERAGE BTU CONTENT OF GAS PURCHASED												
<u>THERMS PURCHASED</u> =AVERAGE BTU CONTENT <u>CCF PURCHASED</u>	1.0246	1.0246	1.0276	1.0256	1.0276	1.0256	1.0236	1.0226	1.0246	1.0246		
2 PRESSURE CORRECTION FACTOR												
a. DELIVERY PRESSURE OF GAS SOLD p.s.i.a.	14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98		
b. DELIVERY PRESSURE OF GAS PURCHASED p.s.i.a.	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73		
PRESSURE CORRECTION FACTOR (a/b) p.s.i.a.	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697		
3 BILLING FACTOR												
BTU CONTENT x PRESSURE CORRECTION FACTOR	1.042	1.042	1.045	1.043	1.045	1.043	1.041	1.040	1.042	1.042		
JUPITER DIVISIONS:												
1 AVERAGE BTU CONTENT OF GAS PURCHASED												
<u>THERMS PURCHASED</u> =AVERAGE BTU CONTENT <u>CCF PURCHASED</u>	1.0246	1.0246	1.0276	1.0266	1.0276	1.0276	1.0256	1.0236	1.0266	1.0266		
2 PRESSURE CORRECTION FACTOR												
a. DELIVERY PRESSURE OF GAS SOLD p.s.i.a.	14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98		
b. DELIVERY PRESSURE OF GAS PURCHASED p.s.i.a.	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73		
PRESSURE CORRECTION FACTOR (a/b) p.s.i.a.	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697		
3 BILLING FACTOR												
BTU CONTENT x PRESSURE CORRECTION FACTOR	1.042	1.042	1.045	1.044	1.045	1.045	1.043	1.041	1.044	1.044		

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COMPANY: PEOPLES GAS SYSTEM		CONVERSION FACTOR CALCULATION										SCHEDULE A-6 Page 5 of 5	
ACTUAL FOR THE PERIOD OF: JANUARY 20 through DECEMBER 20													
	JAN 20	FEB 20	MAR 20	APR 20	MAY 20	JUN 20	JUL 20	AUG 20	SEP 20	OCT 20	NOV 20	DEC 20	
PANAMA CITY:													
1 AVERAGE BTU CONTENT OF GAS PURCHASED													
THERMS PURCHASED =AVERAGE BTU CONTENT CCF PURCHASED	1.0243	1.0253	1.0272	1.0272	1.0292	1.0272	1.0253	1.0233	1.0253	1.0262			
2 PRESSURE CORRECTION FACTOR													
a. DELIVERY PRESSURE OF GAS SOLD p.s.i.a.	15.09	15.09	15.09	15.09	15.09	15.09	15.09	15.09	15.09	15.09			
b. DELIVERY PRESSURE OF GAS PURCHASED p.s.i.a.	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73			
PRESSURE CORRECTION FACTOR (a/b) p.s.i.a.	1.02444	1.02444	1.02444	1.02444	1.02444	1.02444	1.02444	1.02444	1.02444	1.02444			
3 BILLING FACTOR													
BTU CONTENT x PRESSURE CORRECTION FACTOR	1.049	1.050	1.052	1.052	1.054	1.052	1.050	1.048	1.050	1.051			
OCALA:													
1 AVERAGE BTU CONTENT OF GAS PURCHASED													
THERMS PURCHASED =AVERAGE BTU CONTENT CCF PURCHASED	1.0266	1.0256	1.0276	1.0266	1.0276	1.0276	1.0256	1.0236	1.0256	1.0276			
2 PRESSURE CORRECTION FACTOR													
a. DELIVERY PRESSURE OF GAS SOLD p.s.i.a.	14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98			
b. DELIVERY PRESSURE OF GAS PURCHASED p.s.i.a.	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73			
PRESSURE CORRECTION FACTOR (a/b) p.s.i.a.	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697			
3 BILLING FACTOR													
BTU CONTENT x PRESSURE CORRECTION FACTOR	1.044	1.043	1.045	1.044	1.045	1.045	1.043	1.041	1.043	1.045			
FORT MYERS													
1 AVERAGE BTU CONTENT OF GAS PURCHASED													
THERMS PURCHASED =AVERAGE BTU CONTENT CCF PURCHASED	1.0246	1.0246	1.0276	1.0256	1.0276	1.0256	1.0236	1.0226	1.0246	1.0256			
2 PRESSURE CORRECTION FACTOR													
a. DELIVERY PRESSURE OF GAS SOLD p.s.i.a.	14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98			
b. DELIVERY PRESSURE OF GAS PURCHASED p.s.i.a.	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73			
PRESSURE CORRECTION FACTOR (a/b) p.s.i.a.	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697			
3 BILLING FACTOR													
BTU CONTENT x PRESSURE CORRECTION FACTOR	1.042	1.042	1.045	1.043	1.045	1.043	1.041	1.040	1.042	1.043			

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