



1635 Meathe Drive
West Palm Beach, FL 33411

November 20, 2020

Adam J. Teitzman
Commission Clerk & Administrative Services
Florida Public Service Commission
2540 Shumard Oak Blvd
Tallahassee, FL 32399-0850

RE: Docket Number 20200003-GU:
Florida Public Utilities Company, PURCHASE GAS ADJUSTMENT

Dear Mr. Teitzman:

We are enclosing the **October 2020** Purchase Gas Adjustment filing for Florida Public Utilities.

If you have any questions or comments, please feel free to contact me at dcraig@fpuc.com, or (904) 383-8693.

Sincerely,

A handwritten signature in blue ink that reads "Derrick M. Craig".

Derrick M. Craig
Senior Regulatory Analyst

Enclosure

CC: Beth Keating, Gunster & Yoakley
SJ 80-445, 2019 PGA Filings



FOR THE PERIOD OF: JANUARY 2020 THROUGH DECEMBER 2020

		CURRENT MONTH: OCTOBER				YEAR-TO-DATE			
		ACTUAL	ORIGINAL ESTIMATE	DIFFERENCE		ACTUAL	ORIGINAL ESTIMATE	DIFFERENCE	
				AMOUNT	%			AMOUNT	%
COST OF GAS PURCHASED									
1	COMMODITY (Pipeline)	\$ 18,491	\$ 3,044	\$ (15,447)	-507.46	\$ 86,182	\$ 40,589	\$ (45,593)	-112.33
2	NO NOTICE SERVICE	\$ -	\$ 3,112	\$ 3,112	100.00	\$ -	\$ 36,488	\$ 36,488	100.00
3	SWING SERVICE	\$ -	\$ -	\$ -	-	\$ -	\$ -	\$ -	-
4	COMMODITY (Other)	\$ 303,854	\$ 606,269	\$ 302,415	49.88	\$ 3,669,701	\$ 8,244,852	\$ 4,575,151	55.49
5	DEMAND	\$ 2,727,165	\$ 2,403,880	\$ (323,285)	-13.45	\$ 25,178,252	\$ 25,902,913	\$ 724,661	2.80
6	OTHER	\$ 38,406	\$ 32,450	\$ (5,956)	-18.36	\$ 330,930	\$ 324,500	\$ (6,430)	-1.98
LESS END-USE CONTRACT									
7	COMMODITY (Pipeline)	\$ -	\$ -	\$ -	-	\$ -	\$ -	\$ -	-
8	DEMAND - SWING SERVICE CREDIT ⁽¹⁾	\$ -	\$ 781,192	\$ 781,192	100.00	\$ -	\$ 7,811,917	\$ 7,811,917	100.00
9	COMMODITY (Other)	\$ -	\$ -	\$ -	-	\$ -	\$ -	\$ -	-
10	Second Prior Month Purchase Adj. (OPTIONAL)	\$ -	\$ -	\$ -	-	\$ -	\$ -	\$ -	-
11	TOTAL COST (1+2+3+4+5+6+10)-(7+8+9)	\$ 3,087,917	\$ 2,267,563	\$ (820,353)	-36.18	\$ 29,265,066	\$ 26,737,425	\$ (2,527,641)	-9.45
12	NET UNBILLED	\$ -	\$ -	\$ -	-	\$ -	\$ -	\$ -	-
13	COMPANY USE	\$ 876	\$ 400	\$ (476)	-118.95	\$ 8,858	\$ 4,300	\$ (4,558)	-106.00
14	TOTAL THERM SALES	\$ 2,364,780	\$ 2,267,163	\$ (97,617)	-4.31	\$ 27,317,023	\$ 26,733,125	\$ (583,898)	-2.18
THERMS PURCHASED									
15	COMMODITY (Pipeline)	1,302,020	1,951,060	649,040	33.27	15,492,460	26,017,780	10,525,320	40.45
16	NO NOTICE SERVICE	0	0	0	-	0	0	0	-
17	SWING SERVICE	0	0	0	-	0	0	0	-
18	COMMODITY (Other)	2,687,079	1,951,060	(736,019)	-37.72	23,019,967	26,017,780	2,997,813	11.52
19	DEMAND	7,327,670	7,736,050	408,380	5.28	81,406,950	93,159,840	11,752,890	12.62
20	OTHER	0	0	0	-	0	0	0	-
LESS END-USE CONTRACT									
21	COMMODITY (Pipeline)	0	0	0	-	0	0	0	-
22	DEMAND	0	0	0	-	0	0	0	-
23	COMMODITY (Other)	0	0	0	-	0	0	0	-
24	TOTAL PURCHASES (+17+18+20)-(21+23)	2,687,079	1,951,060	(736,019)	-37.72	23,019,967	26,017,780	2,997,813	11.52
25	NET UNBILLED	0	0	0	-	0	0	0	-
26	COMPANY USE	927	1,336	409	30.65	10,099	13,302	3,203	24.08
27	TOTAL THERM SALES (For Estimated, 24 - 26)	1,876,827	1,949,724	72,897	3.74	24,217,172	26,004,478	2,994,610	11.52
CENTS PER THERM									
28	COMMODITY (Pipeline) (1/15)	1.420	0.156	(1.264)	-810.26	0.556	0.156	(0.400)	-256.41
29	NO NOTICE SERVICE (2/16)	0.000	0.000	0.000	-	0.000	0.000	0.000	-
30	SWING SERVICE (3/17)	0.000	0.000	0.000	-	0.000	0.000	0.000	-
31	COMMODITY (Other) (4/18)	11.308	31.074	19.766	63.61	15.941	31.689	15.748	49.70
32	DEMAND (5/19)	37.217	31.074	(6.143)	-19.77	30.929	27.805	(3.124)	-11.24
33	OTHER (6/20)	0.000	0.000	0.000	-	0.000	0.000	0.000	-
LESS END-USE CONTRACT									
34	COMMODITY Pipeline (7/21)	0.000	0.000	0.000	-	0.000	0.000	0.000	-
35	DEMAND (8/22)	0.000	0.000	0.000	-	0.000	0.000	0.000	-
36	COMMODITY Other (9/23)	0.000	0.000	0.000	-	0.000	0.000	0.000	-
37	TOTAL COST OF PURCHASES (11/24)	114.917	116.222	1.305	1.12	127.129	102.766	(24.363)	-23.71
38	NET UNBILLED (12/25)	0.000	0.000	0.000	-	0.000	0.000	0.000	-
39	COMPANY USE (13/26)	94.526	29.940	(64.586)	-215.72	87.713	32.326	(55.387)	-171.34
40	TOTAL COST OF THERM SOLD (11/27)	164.529	116.302	(48.227)	-41.47	120.844	102.819	(18.025)	-17.53
41	TRUE-UP (E-2)	(2.363)	(2.363)	0.000	0.00	(2.363)	(2.363)	0.000	0.00
42	TOTAL COST OF GAS (40+41)	162.166	113.939	(48.227)	-42.33	118.481	100.456	(18.025)	-17.94
43	REVENUE TAX FACTOR	1.00503	1.00503	0.000	0.00	1.00503	1.00503	0.000	0.00
44	PGA FACTOR ADJUSTED FOR TAXES (42x43)	162.98169	114.51211	(48.470)	-42.33	119.07696	100.96129	(18.116)	-17.94
45	PGA FACTOR ROUNDED TO NEAREST .001	162.982	114.512	(48.470)	-42.33	119.077	100.961	(18.116)	-17.94

(1) Actual Swing Service credits revenue vs. projection which credits expense

COMPANY: FLORIDA PUBLIC UTILITIES COMPANY PURCHASED GAS ADJUSTMENT COST RECOVERY CLAUSE CALCULATION SCHEDULE A-1 SUPPORTING DETAIL FOR THE PERIOD OF: JANUARY 2020 THROUGH DECEMBER 2020 CURRENT MONTH: October 2020			
COMMODITY (Pipeline)	THERMS	INVOICE AMOUNT	COST PER THERM (\$ PER THERM)
1 Commodity Pipeline - Scheduled FTS - System Supply	1,070,840	14,052.43	1.312
2 No Notice Commodity Adjustment - System Supply	231,180	4,438.66	1.920
3 Commodity Pipeline - Scheduled FTS -	0	0.00	0.000
4 Commodity Pipeline - Scheduled FTS - OSSS	0	0.00	0.000
5 Commodity Pipeline - Scheduled - NUI	0	0.00	0.000
6 Commodity Pipeline - Scheduled - INDIANTOWN GAS	0	0.00	0.000
7 Commodity Adjustments	0	0.00	0.000
8 TOTAL COMMODITY (Pipeline)	1,302,020	18,491.09	1.420
SWING SERVICE			
9 Swing Service - Scheduled	0	0.00	0.000
10 Alert Day Volumes - FGT	0	0.00	0.000
11 Alert Day Volumes - TECO	0	0.00	0.000
12 Operational Flow Order Volumes - FGT	0	0.00	0.000
13 Less Alert Day Volumes Direct Billed to Others	0	0.00	0.000
14 Other	0	0.00	0.000
15	0	0.00	0.000
16 TOTAL SWING SERVICE	0	0.00	0.000
COMMODITY OTHER			
17 Commodity Other - Scheduled FTS - System Supply	1,084,760	189,338.96	17.454
18 Commodity Other - Scheduled FTS - OSSS	0	0.00	0.000
19 Commodity Other - Marlin	15,600	10,598.72	67.941
20 Imbalance Cashout - FGT	1,586,719	103,916.56	6.549
21 Imbalance Cashout - Other Shippers	0	0.00	0.000
22 Imbalance Cashout - OSSS	0	0.00	0.000
23 Commodity Other - System Supply - June Adjustment	0	0.00	0.000
24 TOTAL COMMODITY (Other)	2,687,079	303,854.24	11.308
DEMAND			
25 Demand (Pipeline) Entitlement to System Supply	6,672,820	725,147.90	10.867
26 Demand (Pipeline) No Notice - System Supply	641,000	3,111.78	0.485
27 Demand (Pipeline) Entitlement to End-Users	0	0.00	0.000
28 Demand (Pipeline) Entitlement to OSSS	0	0.00	0.000
29 Other - PPC	0	1,959,137.06	0.000
30 Other - Marlin	0	38,400.00	0.000
31 Other - Teco	13,850	1,368.19	9.879
32 Other Ft. Meade	0	0.00	0.000
33 TOTAL DEMAND	7,327,670	2,727,164.93	37.217
OTHER			
34 Company Use of Natural Gas	0	5,003.77	0.000
35 Transportation Trailer Charges	0	0.00	0.000
36 Propane Gas	0	0.00	0.000
37 Other	0	(2,500.00)	0.000
38 Other	0	22,721.49	0.000
39 Other	0	0.00	0.000
40 Other	0	(1,805.52)	0.000
41 Other	0	0.00	0.000
42 Other	0	552.68	0.000
43 Other	0	(3,200.00)	0.000
44 Other	0	17,634.00	0.000
45 Other	0	0.00	0.000
46 Other	0	0.00	0.000
47 Other	0	0.00	0.000
48 Other	0	0.00	0.000
49 Other	0	0.00	0.000
50 TOTAL OTHER	0	38,406.42	0.000
OFF-SYSTEMS SALES SERVICE			
18 Commodity Other - Scheduled FTS - OSSS	Dekatherms	Unit Cost	Amount
	0	0.00000	0.00
NOTES	Supply Area Volume Required to provide Delivered Volume	From Schedule A-4 Weighted Average Wellhead Price	

FLORIDA PUBLIC UTILITIES COMPANY
September GAS SUPPLY COSTS

DESCRIPTION	SUPPLIER	ACCRUAL		September ACTUAL		September TRUE-UP			
		\$	THERMS	\$	THERMS	INVOICE #	PAGE NO.	\$	THERMS
COMMODITY (PIPELINE)	FGT	\$493.92	88,200	\$493.93	88,200	000382887		\$0.01	0
COMMODITY (PIPELINE)	FGT	\$493.84	86,400	\$493.85	86,400	000382748		\$0.01	0
COMMODITY (PIPELINE)	FGT	\$0.00	0	\$0.00	0			\$0.00	0
COMMODITY (PIPELINE)	FGT	\$0.00	0	\$0.00	0			\$0.00	0
COMMODITY (PIPELINE)	FGT	\$1,760.84	419,400	\$1,694.38	419,400	000382885		(\$86.46)	0
COMMODITY (PIPELINE)	FGT	\$0.00	0	\$0.00	0			\$0.00	0
COMMODITY (PIPELINE)	FGT	\$0.00	0	\$0.00	0			\$0.00	0
COMMODITY (PIPELINE) - NO NOTICE	FGT	(\$108.25)	(19,330)	(\$108.25)	(19,330)	000382946		\$0.00	0
COMMODITY (PIPELINE)	FGT	\$0.00	0	\$0.00	0			\$0.00	0
COMMODITY (PIPELINE)	FGT	\$0.00	0	\$0.00	0			\$0.00	0
COMMODITY (PIPELINE)	FGT	\$0.00	0	\$0.00	0			\$0.00	0
COMMODITY (PIPELINE) TOTAL		\$2,660.35	574,670	\$2,563.91	574,670			(\$86.44)	0
ALERT DAY	FGT	\$0.00	0	\$0.00	0	Alert Day Calculation		\$0.00	0
ALERT DAY	INDIANTOWN	\$0.00	0	\$0.00	0	Alert Day Calculation		\$0.00	0
ALERT DAY	TECO	\$0.00	0	\$0.00	0	Alert Day Calculation		\$0.00	0
ALERT DAY TOTAL		\$0.00	0	\$0.00	0			\$0.00	0
COMMODITY (OTHER)	FGT	(\$92,163.97)	684,077	(\$92,163.97)	1,047,217	FGT CICO Report		\$0.00	363,140
COMMODITY (OTHER)	FCG	(\$149.99)	0	(\$123.92)	0	1152347		\$26.07	0
COMMODITY (OTHER)	FGT (INDIANTOWN)	\$1,943.45	0	\$1,943.45	0	374557-0820		\$0.00	0
COMMODITY (OTHER)	FCG	\$0.00	0	\$0.00	0	202005-258388		\$0.00	0
COMMODITY (OTHER)	FGT Interest	\$0.00	0	\$0.00	0			\$0.00	0
COMMODITY (OTHER)	IND OBA-PGA	\$0.00	0	\$0.00	0			\$0.00	0
COMMODITY (OTHER)	TECO	\$0.00	0	\$0.00	0			\$0.00	0
COMMODITY (OTHER)	FCG	\$789.30	3,580	\$853.06	3,580	1049844 2020-09		\$53.76	0
COMMODITY (OTHER)	MARLIN	\$77.31	100	\$0.00	0			(\$77.31)	(100)
COMMODITY (OTHER)	MARLIN	\$6,186.31	7,850	\$6,289.40	7,760	28278		\$103.09	(80)
COMMODITY (OTHER)	MARLIN	\$2,641.26	3,350	\$2,986.44	3,680	28279		\$345.18	330
COMMODITY (OTHER)	MARLIN	\$0.00	0	\$0.00	0			\$0.00	0
COMMODITY (OTHER)	MARLIN	\$0.00	0	\$0.00	0	28277		\$0.00	0
COMMODITY (OTHER)	TECO	\$4,734.88	5,010	\$4,734.88	5,010	211012145184-0920		\$0.00	0
COMMODITY (OTHER)	TECO	\$2,046.19	2,120	\$2,576.17	2,600	211012145440-0920		\$529.98	480
COMMODITY (OTHER)	TECO	\$0.00	0	\$0.00	1,980	211012145697-0920		\$0.00	1,980
COMMODITY (OTHER)	TECO	\$4,288.76	0	\$1,041.52	0	211008524277-0920		(\$3,247.24)	0
COMMODITY (OTHER)	TECO	\$0.00	0	\$0.00	0			\$0.00	0
COMMODITY (OTHER)	TECO	\$0.00	0	\$0.00	0			\$0.00	0
COMMODITY (OTHER)	CONOCO	\$162,089.70	594,140	\$162,089.70	594,140	146010,146152		\$0.00	0
COMMODITY (OTHER)	EMERA	\$26,407.82	0	\$26,407.82	0	108703		\$0.00	0
COMMODITY (OTHER)	EMERA-August Bookout	(\$49,666.92)	0	(\$49,666.92)	0	111399		\$0.00	0
COMMODITY (OTHER)	EMERA	\$0.00	0	(\$9,964.74)	0			(\$9,964.74)	0
COMMODITY (OTHER) TOTAL		\$69,234.10	1,300,227	\$57,002.89	1,665,967			(\$12,231.21)	365,740
DEMAND - NO NOTICE	FGT	\$1,577.40	330,000	\$1,577.40	330,000	000382886		\$0.00	0
DEMAND	FGT	\$4,913.99	92,400	\$4,913.99	92,400	000382885		\$0.00	0
DEMAND	FGT	\$5,688.19	90,000	\$5,688.19	90,000	000382747		\$0.00	0
DEMAND	FSC	\$32,110.00	1,500,000	\$28,038.60	1,500,000	217		(\$4,071.40)	0
DEMAND	FPL	\$0.00	0	\$16,000.00	0	20201014		\$16,000.00	0
DEMAND	FGT	\$37,908.01	0	\$37,908.01	0	000382761		\$0.00	0
DEMAND	FGT	(\$0.01)	0	\$0.01	0	000382880		\$0.02	0
DEMAND	FGT	\$460,800.00	3,600,000	\$460,800.00	3,600,000	000382884		\$0.00	0
DEMAND	SWG	\$85,166.50	0	\$85,166.50	0	02156009208NGD0		\$0.00	0
DEMAND	FCG	\$300.58	3,580	\$469.18	3,580	1049844 2020-09		\$168.60	0
DEMAND	FCG	\$0.00	0	\$0.00	0			\$0.00	0
DEMAND	MARLIN	\$0.00	0	\$0.00	0			\$0.00	0
DEMAND	MARLIN	\$0.00	0	\$0.00	0			\$0.00	0
DEMAND	MARLIN	\$0.00	0	\$0.00	0			\$0.00	0
DEMAND	MARLIN	\$0.00	0	\$0.00	0			\$0.00	0
DEMAND	MARLIN	\$0.00	0	\$0.00	0			\$0.00	0
DEMAND	MARLIN	\$0.00	0	\$0.00	0			\$0.00	0
DEMAND	MARLIN	\$0.00	0	\$0.00	0			\$0.00	0
DEMAND	MARLIN	\$0.00	0	\$0.00	0			\$0.00	0
DEMAND	MARLIN	\$0.00	0	\$0.00	0			\$0.00	0
DEMAND	PPC	\$1,331,376.06	0	\$1,331,376.06	0	375223-0920		\$38,400.00	0
DEMAND	PPC	\$0.00	0	\$0.00	0			\$0.00	0
DEMAND	PPC	\$627,761.00	0	\$627,761.00	0	428663-0920		\$0.00	0
DEMAND	TECO	\$142.55	5,010	\$142.55	5,010	211012145184-0920		\$0.00	0
DEMAND	TECO	\$142.55	2,120	\$142.55	2,600	211012145440-0920		\$0.00	480
DEMAND	TECO	\$304.93	0	\$994.01	1,980	211012145697-0920		\$389.08	1,980
DEMAND	TECO	\$0.00	0	\$0.00	0			\$0.00	0
DEMAND	TECO	\$0.00	0	\$0.00	0			\$0.00	0
DEMAND	TECO	\$0.00	0	\$0.00	0			\$0.00	0
DEMAND TOTAL		\$2,588,169.75	5,623,110	\$2,639,096.05	5,625,570			\$50,906.30	2,460
OTHER	FPUC	\$122.84	0	\$122.84	0	03817805-0920		\$0.00	0
OTHER	FPUC	\$7.69	0	\$7.69	0	04003844-0920		\$0.00	0
OTHER	FPUC	\$6.67	0	\$6.67	0	04686578-0920		\$0.00	0
OTHER	FPUC	\$122.84	0	\$0.00	0			(\$122.84)	0
OTHER	CARDINAL TECH	\$5,000.00	0	\$5,000.00	0	1208		\$0.00	0
OTHER	CARDINAL TECH	\$0.00	0	\$0.00	0			\$0.00	0
OTHER	PIERPONT & MCLELLAND	\$28,000.00	0	(\$2,600.00)	0	JUNE		(\$2,600.00)	0
OTHER	PIERPONT & MCLELLAND	\$0.00	0	\$20,721.49	0	440		(\$5,278.51)	0
OTHER	PIERPONT & MCLELLAND	\$0.00	0	\$0.00	0			\$0.00	0
OTHER	RANDSTAD PROFESSIONAL	\$0.00	0	(\$1,805.52)	0	SEPT		(\$1,805.52)	0
OTHER	GUNSTER YOAKLEY & STEV	\$7,231.25	0	\$7,231.25	0	643901		\$0.00	0
OTHER	GUNSTER YOAKLEY & STEV	\$3,200.00	0	\$0.00	0			(\$3,200.00)	0
OTHER	Platts	\$17,634.00	0	\$17,634.00	0	1000090257		\$0.00	0
OTHER		\$0.00	0	\$0.00	0			\$0.00	0
OTHER		\$0.00	0	\$0.00	0			\$0.00	0
OTHER		\$0.00	0	\$0.00	0			\$0.00	0
OTHER		\$0.00	0	\$0.00	0			\$0.00	0
OTHER		\$0.00	0	\$0.00	0			\$0.00	0
OTHER TOTAL		\$89,325.29	0	\$46,416.42	0			(\$12,906.87)	0
LESS END-USE CONTRACT									
COMMODITY (OTHER)		\$0.00	0	\$0.00	0			\$0.00	0
COMMODITY (OTHER) TOTAL		\$0.00	0	\$0.00	0			\$0.00	0

FLORIDA PUBLIC UTILITIES COMPANY
October GAS SUPPLY COSTS

DESCRIPTION	SUPPLIER	October ACCRUAL		INVOICE #
		\$	THERMS	
COMMODITY (PIPELINE)	FGT	\$9,412.03	490,210	ACCRUAL
COMMODITY (PIPELINE)	FGT	\$1,892.74	98,580	ACCRUAL
COMMODITY (PIPELINE)	FGT	\$0.00	0	
COMMODITY (PIPELINE)	FGT	\$0.00	0	
COMMODITY (PIPELINE)	FGT	\$2,844.10	482,050	ACCRUAL
COMMODITY (PIPELINE)	FGT	\$0.00	0	
COMMODITY (PIPELINE)	FGT	\$0.00	0	
COMMODITY (PIPELINE)	FGT	\$4,438.66	231,180	ACCRUAL
COMMODITY (PIPELINE)	FGT	\$0.00	0	
COMMODITY (PIPELINE)	FGT	\$0.00	0	
COMMODITY (PIPELINE)	FGT	\$0.00	0	
COMMODITY (PIPELINE) TOTAL		\$18,897.53	1,302,020	
ALERT DAY	FGT	\$0.00	0	Alert Day Calculation
ALERT DAY	INDIANTOWN	\$0.00	0	Alert Day Calculation
ALERT DAY	TECO	\$0.00	0	Alert Day Calculation
ALERT DAY TOTAL		\$0.00	0	
COMMODITY (OTHER)	FGT	\$103,023.89	1,223,579	FGT CICO Report
COMMODITY (OTHER)	FCG	(\$158.52)	0	ACCRUAL
COMMODITY (OTHER)	FGT (INDIANTOWN)	\$1,025.12	0	374557-0920
COMMODITY (OTHER)	FCG	\$0.00	0	
COMMODITY (OTHER)	FGT Interest	\$0.00	0	
COMMODITY (OTHER)	IND OSA-PGA	\$0.00	0	
COMMODITY (OTHER)		\$0.00	0	
COMMODITY (OTHER)	FCG	\$898.16	4,020	ACCRUAL
COMMODITY (OTHER)	MARLIN	\$0.00	0	ACCRUAL
COMMODITY (OTHER)	MARLIN	\$8,259.40	7,760	ACCRUAL
COMMODITY (OTHER)	MARLIN	\$2,586.44	3,680	ACCRUAL
COMMODITY (OTHER)	MARLIN	\$0.00	0	
COMMODITY (OTHER)	MARLIN	\$0.00	0	
COMMODITY (OTHER)	MARLIN	\$0.00	0	
COMMODITY (OTHER)	TECO	\$6,751.83	6,810	211012145184-0920
COMMODITY (OTHER)	TECO	\$2,576.17	2,600	ACCRUAL
COMMODITY (OTHER)	TECO	\$0.00	1,980	ACCRUAL
COMMODITY (OTHER)	TECO	\$1,041.42	0	ACCRUAL
COMMODITY (OTHER)	TECO	\$0.00	0	
COMMODITY (OTHER)	TECO	\$0.00	0	
COMMODITY (OTHER)	CONOCO	\$240,784.79	1,070,910	ACCRUAL
COMMODITY (OTHER)	EMERA	\$46,185.60	0	ACCRUAL
COMMODITY (OTHER)	EMERA-September Bookout	(\$85,318.89)	0	111653
COMMODITY (OTHER)	Gas South	\$0.00	0	
COMMODITY (OTHER) TOTAL		\$316,885.45	2,321,338	
DEMAND - NO NOTICE	FGT	\$3,111.78	841,000	000383320
DEMAND	FGT	\$45,517.11	895,910	000383320
DEMAND	FGT	\$6,285.97	99,510	000383177
DEMAND	FSC	\$29,047.00	1,560,000	ACCRUAL
DEMAND	FPL	\$4,000.00	0	ACCRUAL
DEMAND	FGT	\$39,171.60	0	000383296
DEMAND	FGT	\$27,380.92	433,380	000382860
DEMAND	FGT	\$476,160.00	3,720,000	000383318
DEMAND	SNG	\$85,166.50	0	ACCRUAL
DEMAND	FCG	\$300.58	4,020	ACCRUAL
DEMAND	FCG	\$0.00	0	
DEMAND	MARLIN	\$0.00	0	
DEMAND	MARLIN	\$0.00	0	
DEMAND	MARLIN	\$0.00	0	
DEMAND	MARLIN	\$0.00	0	
DEMAND	MARLIN	\$0.00	0	
DEMAND	MARLIN	\$0.00	0	
DEMAND	MARLIN	\$0.00	0	
DEMAND	MARLIN	\$0.00	0	
DEMAND	MARLIN	\$0.00	0	
DEMAND	PPC	\$1,331,376.06	0	375223-1020
DEMAND	PPC	\$0.00	0	
DEMAND	PPC	\$627,761.00	0	428663-1020
DEMAND	TECO	\$142.55	6,810	211012145184-1020
DEMAND	TECO	\$142.55	2,600	ACCRUAL
DEMAND	TECO	\$694.01	1,980	ACCRUAL
DEMAND	TECO	\$0.00	0	
DEMAND	TECO	\$0.00	0	
DEMAND	TECO	\$0.00	0	
DEMAND TOTAL		\$2,676,259.43	7,325,210	
OTHER	FPUC	\$109.36	0	03817905-1020
OTHER	FPUC	\$11.16	0	04003844-1020
OTHER	FPUC	\$6.09	0	04886578-1020
OTHER	FPUC	\$0.00	0	
OTHER	CARDINAL TECH	\$5,000.00	0	1209
OTHER		\$0.00	0	
OTHER		\$0.00	0	
OTHER	PIERPONT & MCLELLAND	\$28,000.00	0	Accrual based on estimate
OTHER	PIERPONT & MCLELLAND	\$0.00	0	
OTHER		\$0.00	0	
OTHER		\$0.00	0	
OTHER		\$0.00	0	
OTHER	GUNSTER YOAKLEY & STEWART	\$552.68	0	647400
OTHER	GUNSTER YOAKLEY & STEWART	\$0.00	0	ACCRUAL
OTHER	Platts	\$17,634.00	0	ACCRUAL
OTHER		\$0.00	0	
OTHER		\$0.00	0	
OTHER		\$0.00	0	
OTHER		\$0.00	0	
OTHER		\$0.00	0	
OTHER TOTAL		\$51,313.29	0	
LESS END-USE CONTRACT				
COMMODITY (OTHER)		\$0.00	0	
COMMODITY (OTHER) TOTAL		\$0.00	0	

FOR THE PERIOD OF: JANUARY 2020 THROUGH DECEMBER 2020

		CURRENT MONTH: OCTOBER				YEAR-TO-DATE				
		ACTUAL	ESTIMATE	DIFFERENCE		ACTUAL	ESTIMATE	DIFFERENCE		
				AMOUNT	%			AMOUNT	%	
TRUE-UP CALCULATION										
1	PURCHASED GAS COST	Sch. A-1 Line 4, Estimate include Sch. A-1 Line 10	303,854	\$ 606,269	\$ 302,415	49.9	3,669,701	\$ 8,244,852	\$ 4,575,151	55.5
2	TRANSPORTATION COST	Sch. A-1 Lines 1, 2, 3, 5, 6	2,784,062	\$ 1,661,294	\$ (1,122,768)	(67.6)	25,595,365	\$ 18,492,573	\$ (7,102,792)	(38.4)
3	TOTAL COST		3,087,916	\$ 2,267,563	\$ (820,353)	(36.2)	29,265,066	\$ 26,737,425	\$ (2,527,641)	(9.5)
4	FUEL REVENUES (NET OF REVENUE TAX)		2,364,780	\$ 2,267,163	\$ (97,617)	(4.3)	27,317,023	\$ 26,733,125	\$ (583,898)	(2.2)
5	TRUE-UP - (COLLECTED) OR REFUNDED *		62,796	\$ 62,796	\$ -	0.0	627,954	\$ 627,954	\$ -	0.0
6	FUEL REVENUE APPLICABLE TO PERIOD	Add Lines 4 + 5	2,427,576	\$ 2,329,959	\$ (97,617)	(4.2)	27,944,977	\$ 27,361,079	\$ (583,898)	(2.1)
7	TRUE-UP - OVER(UNDER) - THIS PERIOD	Line 6 - Line 3	(660,340)	\$ 62,396	\$ 722,736	1158.3	(1,320,089)	\$ 623,654	\$ 1,943,743	311.7
8	INTEREST PROVISION -THIS PERIOD	Line 21	4	\$ (183)	\$ (187)	102.2	11,519	\$ (14,252)	\$ (25,771)	180.8
9	BEGINNING OF PERIOD TRUE-UP AND INTEREST: over/(under)		424,944	\$ (2,616,625)	\$ (3,041,569)	116.2	1,638,336	\$ (2,598,656)	\$ (4,236,992)	163.1
10	TRUE-UP COLLECTED OR (REFUNDED)	Reverse of Line 5	(62,796)	\$ (62,796)	\$ -	0.0	(627,954)	\$ (627,954)	\$ -	0.0
10a	FLEX RATE REFUND (if applicable)		-	\$ -	\$ -	0.0	-	\$ -	\$ -	0.0
11	TOTAL ACTUAL/ESTIMATED TRUE-UP: over/(under)	Add Lines 7 + 8 + 9 + 10 + 10a	(298,188)	\$ (2,617,208)	\$ (2,319,020)	88.6	(298,188)	\$ (2,617,208)	\$ (2,319,020)	88.6
MEMO: Unbilled Over-recovery			(633,304)							
Over/(under)-recovery Book Balance			(931,492)							
INTEREST PROVISION										
12	BEGINNING TRUE-UP AND INTEREST	Line 9	\$ 424,944	\$ (2,616,625)	\$ (3,041,569)	116.2				
13	ENDING TRUE-UP BEFORE INTEREST	Add Lines 12 + 7 + 5	\$ (298,192)	\$ (2,617,025)	\$ (2,318,833)	88.6				
14	TOTAL (12+13)	Add Lines 12 + 13	\$ 126,752	\$ (5,233,650)	\$ (5,360,402)	102.4				
15	AVERAGE	50% of Line 14	\$ 63,376	\$ (2,616,825)	\$ (2,680,201)	102.4				
16	INTEREST RATE - FIRST DAY OF MONTH		0.00080	0.00080	-	0.0				
17	INTEREST RATE - FIRST DAY OF SUBSEQUENT MONTH		0.00090	0.00090	-	0.0				
18	TOTAL	Add Lines 16 + 17	0.00170	0.00170	-	0.0				
19	AVERAGE	50% of Line 18	0.00085	0.00085	-	0.0				
20	MONTHLY AVERAGE	Line 19 / 12 mos.	0.00007	0.00007	-	0.0				
21	INTEREST PROVISION	Line 15 x Line 20	\$ 4	\$ (183)	\$ (187)	102.2				

5

Beginning of period True-up & Interest (Line 9) comes from the most recently filed E-4 if we do not flex down. If we flex down, the beginning of the period True-up & Interest (Line 9) comes from the prior periods end of period net true-up. The prior period write-off will be the estimated over/under recovery estimated on Schedule E-4 regardless if we flex down.

COMPANY: **FLORIDA PUBLIC UTILITIES COMPANY** **TRANSPORTATION PURCHASES SYSTEM SUPPLY AND END USE** **SCHEDULE A-3**
 FOR THE PERIOD OF: **JANUARY 2020 THROUGH DECEMBER 2020** **PRESENT MONTH: OCTOBER**

LINE NO	2000 DATE	PURCHASED FROM	PURCHASED FOR	SCH TYPE	UNITS SYSTEM SUPPLY	UNITS END USE	UNITS TOTAL PURCHASED	COMMODITY COST		DEMAND COST	OTHER CHARGES ACQUISITION FUEL	TOTAL COSTS PER THERM
								THIRD PARTY	PIPELINE			
1	Jan	FGT	SYS SUPPLY	N/A	(122,960)		(122,960)	\$ 408,324.79	N/A	N/A	INCL IN COST	-332.079367
2	Jan	FGT (INDIANTOWN)	SYS SUPPLY	N/A			0	\$ 447.02	N/A	N/A	INCL IN COST	N/A
3	Jan	FCG	SYS SUPPLY	N/A	10,230		10,230	\$ (16,826.79)	N/A	N/A	INCL IN COST	-164.484751
4	Jan	MARLIN	SYS SUPPLY	N/A	16,980		16,980	\$ 15,449.56	N/A	N/A	INCL IN COST	90.986808
5	Jan	TECO	SYS SUPPLY	N/A	47,492		47,492	\$ 74,559.62	N/A	N/A	INCL IN COST	156.992740
6	Jan	RAINBOW ENERGY	SYS SUPPLY	N/A	0		0	\$ -	N/A	N/A	INCL IN COST	N/A
7	Jan	CONOCO	SYS SUPPLY	N/A	4,337,540		4,337,540	\$ 966,106.01	N/A	N/A	INCL IN COST	22.273132
8	Jan	EMERA	SYS SUPPLY	N/A				\$ (3,346)	N/A	N/A	INCL IN COST	N/A
9	Feb	FGT	SYS SUPPLY	N/A	2,426,115		2,426,115	\$ (113,155.56)	N/A	N/A	INCL IN COST	-4.664063
10	Feb	FGT (INDIANTOWN)	SYS SUPPLY	N/A			0	\$ 313.83	N/A	N/A	INCL IN COST	N/A
11	Feb	MARLIN	SYS SUPPLY	N/A	13,730		13,730	\$ 12,623.82	N/A	N/A	INCL IN COST	91.943336
12	Feb	TECO	SYS SUPPLY	N/A	41,888		41,888	\$ 43,951.70	N/A	N/A	INCL IN COST	104.927210
13	Feb	CONOCO	SYS SUPPLY	N/A	1,988,670		1,988,670	\$ 388,449.45	N/A	N/A	INCL IN COST	19.432558
14	Feb	BOCA RATON HYDR	SYS SUPPLY	N/A			0	\$ -	N/A	N/A	INCL IN COST	N/A
15	Feb	EMERA	SYS SUPPLY	N/A			0	\$ 34,640	N/A	N/A	INCL IN COST	N/A
16	Mar	FGT	SYS SUPPLY	N/A	(1,764,009)		(1,764,009)	\$ 253,507.59	N/A	N/A	INCL IN COST	-14.371105
17	Mar	FGT (INDIANTOWN)	SYS SUPPLY	N/A			0	\$ 225.94	N/A	N/A	INCL IN COST	N/A
18	Mar	FCG	SYS SUPPLY	N/A	4,360		4,360	\$ 967.07	N/A	N/A	INCL IN COST	22.180505
19	Mar	FGT Interest	SYS SUPPLY	N/A			0	\$ -	N/A	N/A	INCL IN COST	N/A
20	Mar	IND OBA-PGA	SYS SUPPLY	N/A			0	\$ -	N/A	N/A	INCL IN COST	N/A
21	Mar	MARLIN	SYS SUPPLY	N/A	13,730		13,730	\$ 12,623.82	N/A	N/A	INCL IN COST	91.943336
22	Mar	TECO	SYS SUPPLY	N/A	34,195		34,195	\$ 54,131.73	N/A	N/A	INCL IN COST	158.301204
23	Mar	CONOCO	SYS SUPPLY	N/A	3,437,870		3,437,870	\$ 648,311.71	N/A	N/A	INCL IN COST	18.857947
24	Mar	EMERA	SYS SUPPLY	N/A			0	\$ 37,514	N/A	N/A	INCL IN COST	N/A
25	Apr	FGT	SYS SUPPLY	N/A	1,164,675		1,164,675	\$ (225,511.61)	N/A	N/A	INCL IN COST	-19.362621
26	Apr	FGT (INDIANTOWN)	SYS SUPPLY	N/A			0	\$ 377.60	N/A	N/A	INCL IN COST	N/A
27	Apr	FCG	SYS SUPPLY	N/A	6,141		6,141	\$ 1,373.97	N/A	N/A	INCL IN COST	22.373718
28	Apr	FGT Interest	SYS SUPPLY	N/A			0	\$ -	N/A	N/A	INCL IN COST	N/A
29	Apr	IND OBA-PGA	SYS SUPPLY	N/A			0	\$ -	N/A	N/A	INCL IN COST	N/A
30	Apr	MARLIN	SYS SUPPLY	N/A	14,990		14,990	\$ 12,574	N/A	N/A	INCL IN COST	83.880921
31	Apr	TECO	SYS SUPPLY	N/A	16,366		16,366	\$ 2,766	N/A	N/A	INCL IN COST	16.903275
32	Apr	CONOCO	SYS SUPPLY	N/A	413,830		413,830	\$ 75,734	N/A	N/A	INCL IN COST	18.300677
33	Apr	EMERA	SYS SUPPLY	N/A			0	\$ 9,871	N/A	N/A	INCL IN COST	N/A
34	May	FGT	SYS SUPPLY	N/A	823,124		823,124	\$ (35,685)	N/A	N/A	INCL IN COST	-4.335330
35	May	FGT (INDIANTOWN)	SYS SUPPLY	N/A			0	\$ 634.25	N/A	N/A	INCL IN COST	N/A
36	May	FCG	SYS SUPPLY	N/A	4,468		4,468	\$ (8,148)	N/A	N/A	INCL IN COST	-182.357878
37	May	FGT Interest	SYS SUPPLY	N/A			0	\$ -	N/A	N/A	INCL IN COST	N/A
38	May	IND OBA-PGA	SYS SUPPLY	N/A			0	\$ -	N/A	N/A	INCL IN COST	N/A
39	May	MARLIN	SYS SUPPLY	N/A	16,150		16,150	\$ 13,253	N/A	N/A	INCL IN COST	82.064644
40	May	TECO	SYS SUPPLY	N/A	20,178		20,178	\$ (22,538)	N/A	N/A	INCL IN COST	-111.698616
41	May	CONOCO	SYS SUPPLY	N/A	1,394,330		1,394,330	\$ 244,035	N/A	N/A	INCL IN COST	17.501921
42	May	EMERA	SYS SUPPLY	N/A			0	\$ 4,327	N/A	N/A	INCL IN COST	N/A
43	Jun	FGT	SYS SUPPLY	N/A	561,619		561,619	\$ (34,107)	N/A	N/A	INCL IN COST	-6.072893
44	Jun	FGT (INDIANTOWN)	SYS SUPPLY	N/A			0	\$ 543	N/A	N/A	INCL IN COST	N/A
45	Jun	FCG	SYS SUPPLY	N/A	5,040		5,040	\$ 1,474	N/A	N/A	INCL IN COST	29.250933
46	Jun	CONOCO	SYS SUPPLY	N/A	1,025,560		1,025,560	\$ 201,111	N/A	N/A	INCL IN COST	19.609831
47	Jun	PESCO	SYS SUPPLY	N/A			0	\$ -	N/A	N/A	INCL IN COST	N/A
48	Jun	BP	SYS SUPPLY	N/A			0	\$ -	N/A	N/A	INCL IN COST	N/A
49	Jun	PEOPLES GAS	SYS SUPPLY	N/A			0	\$ -	N/A	N/A	INCL IN COST	N/A
50	Jun	MARLIN	SYS SUPPLY	N/A	44,960		44,960	\$ 36,806	N/A	N/A	INCL IN COST	81.864435
51	Jun	TECO	SYS SUPPLY	N/A	8,630		8,630	\$ (10,498)	N/A	N/A	INCL IN COST	-121.652530
52	Jun	GAS SOUTH	SYS SUPPLY	N/A			0	\$ (67,488)	N/A	N/A	INCL IN COST	N/A
53	Jun	EMERA	SYS SUPPLY	N/A			0	\$ 71,799	N/A	N/A	INCL IN COST	N/A
54	Jul	FGT	SYS SUPPLY	N/A	304,320		304,320	\$ (62,047)	N/A	N/A	INCL IN COST	-20.388798
55	Jul	FGT (INDIANTOWN)	SYS SUPPLY	N/A			0	\$ 715	N/A	N/A	INCL IN COST	N/A
56	Jul	FCG	SYS SUPPLY	N/A	3,001		3,001	\$ 9,724	N/A	N/A	INCL IN COST	324.016328
57	Jul	CONOCO	SYS SUPPLY	N/A	917,380		917,380	\$ 146,126	N/A	N/A	INCL IN COST	15.928585
58	Jul	PESCO	SYS SUPPLY	N/A			0	\$ -	N/A	N/A	INCL IN COST	N/A
59	Jul	BP	SYS SUPPLY	N/A			0	\$ -	N/A	N/A	INCL IN COST	N/A
60	Jul	PEOPLES GAS	SYS SUPPLY	N/A			0	\$ -	N/A	N/A	INCL IN COST	N/A
61	Jul	MARLIN	SYS SUPPLY	N/A	13,520		13,520	\$ 11,070	N/A	N/A	INCL IN COST	81.881287
62	Jul	GAS SOUTH	SYS SUPPLY	N/A			0	\$ 67,498	N/A	N/A	INCL IN COST	N/A
63	Jul	EMERA	SYS SUPPLY	N/A			0	\$ (38,895)	N/A	N/A	INCL IN COST	N/A
64	Jul	TECO	SYS SUPPLY	N/A	4,890		4,890	\$ (38,312)	N/A	N/A	INCL IN COST	-783.475051
65	Aug	FGT	SYS SUPPLY	N/A	881,418		881,418	\$ (56,139)	N/A	N/A	INCL IN COST	-6.369112
66	Aug	FGT (INDIANTOWN)	SYS SUPPLY	N/A			0	\$ 1,078	N/A	N/A	INCL IN COST	N/A
67	Aug	FCG	SYS SUPPLY	N/A	3,020		3,020	\$ (9,709)	N/A	N/A	INCL IN COST	-321.474172
68	Aug	CONOCO	SYS SUPPLY	N/A	1,075,160		1,075,160	\$ 215,033	N/A	N/A	INCL IN COST	20.000113
69	Aug	PESCO	SYS SUPPLY	N/A			0	\$ -	N/A	N/A	INCL IN COST	N/A
70	Aug	BP	SYS SUPPLY	N/A			0	\$ -	N/A	N/A	INCL IN COST	N/A
71	Aug	PEOPLES GAS	SYS SUPPLY	N/A			0	\$ -	N/A	N/A	INCL IN COST	N/A
72	Aug	MARLIN	SYS SUPPLY	N/A	11,300		11,300	\$ 8,905	N/A	N/A	INCL IN COST	78.804248
73	Aug	TECO	SYS SUPPLY	N/A	7,290		7,290	\$ 45,157	N/A	N/A	INCL IN COST	619.433196
74	Aug	GAS SOUTH	SYS SUPPLY	N/A			0	\$ (67,498)	N/A	N/A	INCL IN COST	N/A
75	Aug	EMERA	SYS SUPPLY	N/A			0	\$ (30,208)	N/A	N/A	INCL IN COST	N/A
76	Sep	FGT	SYS SUPPLY	N/A	489,797		489,797	\$ (92,164)	N/A	N/A	INCL IN COST	-18.816769
77	Sep	FGT (INDIANTOWN)	SYS SUPPLY	N/A			0	\$ 1,943	N/A	N/A	INCL IN COST	N/A
78	Sep	FCG	SYS SUPPLY	N/A	3,710		3,710	\$ 1,410	N/A	N/A	INCL IN COST	38.000000
79	Sep	OBA	SYS SUPPLY	N/A			0	\$ -	N/A	N/A	INCL IN COST	N/A
80	Sep	PESCO	SYS SUPPLY	N/A			0	\$ -	N/A	N/A	INCL IN COST	N/A
81	Sep	CONOCO	SYS SUPPLY	N/A	594,140		594,140	\$ 163,044	N/A	N/A	INCL IN COST	27.441943
82	Sep	MARLIN	SYS SUPPLY	N/A	11,300		11,300	\$ 8,905	N/A	N/A	INCL IN COST	78.804248
83	Sep	TECO	SYS SUPPLY	N/A	6,750		6,750	\$ 13,112	N/A	N/A	INCL IN COST	194.248593
84	Sep	PEOPLES GAS	SYS SUPPLY	N/A			0	\$ -	N/A	N/A	INCL IN COST	N/A
85	Sep	EMERA	SYS SUPPLY	N/A			0	\$ (22,414)	N/A	N/A	INCL IN COST	N/A
86	Oct	FGT	SYS SUPPLY	N/A	1,586,719		1,586,719	\$ 103,024	N/A	N/A	INCL IN COST	6.492888
87	Oct	FGT (INDIANTOWN)	SYS SUPPLY	N/A			0	\$ 1,025	N/A	N/A	INCL IN COST	N/A
88	Oct	FCG	SYS SUPPLY	N/A	4,020		4,020	\$ 819	N/A	N/A	INCL IN COST	20.384826
89	Oct	CONOCO	SYS SUPPLY	N/A	1,070,910		1,070,910	\$ 240,785	N/A	N/A	INCL IN COST	22.484129
90	Oct	PESCO	SYS SUPPLY	N/A			0	\$ -	N/A	N/A	INCL IN COST	N/A
91	Oct	MARLIN	SYS SUPPLY	N/A	11,580		11,580	\$ 9,646.80	N/A	N/A	INCL IN COST	83.305699
92	Oct	TECO	SYS SUPPLY	N/A	13,850		13,850	\$ 7,652.16	N/A	N/A	INCL IN COST	55.250253
93	Oct	EMERA	SYS SUPPLY	N/A			0	\$ (59,098)	N/A	N/A	INCL IN COST	N/A
94	TOTAL				23,019,967		23,019,967.00	3,669,701				15.941

	JAN	FEB	MAR	APR	MAY	JUN	JUL	AUG	SEP	OCT	NOV	DEC	
PGA COST													
1	Commodity costs	1,444,714	364,823	1,007,282	(122,815)	195,878	199,631	95,879	106,620	73,836	303,854	0	0
2	Transportation costs	2,531,585	2,468,528	2,521,994	2,424,879	2,153,283	2,770,501	2,683,962	2,606,728	2,659,843	2,784,062	0	0
3	Hedging costs												
4	(financial settlement)												
5	Adjustments*												
6													
7													
8													
9													
10													
11													
12	Total	3,976,299	2,823,351	3,529,276	2,302,064	2,349,162	2,970,132	2,779,840	2,713,348	2,733,679	3,087,917	0	0
PGA THERM SALES													
13	Residential	1,908,273	1,693,612	1,535,360	1,413,308	1,318,299	1,001,888	860,923	773,773	770,595	839,691	0	0
14	Commercial	882,347	830,904	743,954	480,940	430,499	434,982	461,472	444,763	448,142	487,810	0	0
18													
PGA RATES (FLEX-DOWN FACTORS)													
19	Residential	\$ 0.87004	\$ 0.87004	\$ 0.87004	\$ 0.87004	\$ 0.87004	\$ 0.87004	\$ 0.87004	\$ 0.87004	\$ 0.91004	\$ 0.95001	\$ -	\$ -
20	Commercial	\$ 0.87004	\$ 0.87004	\$ 0.87004	\$ 0.87004	\$ 0.87004	\$ 0.87004	\$ 0.87004	\$ 0.87004	\$ 0.91004	\$ 0.95001	\$ -	\$ -
PGA REVENUES													
24	Residential	1,660,223	1,473,466	1,335,654	1,229,514	1,146,925	871,706	748,944	673,065	701,302	798,188	0	0
25	Commercial	767,635	722,428	639,358	417,499	374,070	378,624	402,136	386,754	408,114	463,584	0	0
29													
45													
NUMBER OF PGA CUSTOMERS													
46	Residential	58,089	58,242	58,456	58,827	58,890	59,133	59,537	59,645	59,854	60,195	0	0
47	Commercial	3,294	3,283	3,291	3,303	3,281	3,299	3,311	3,301	3,305	3,324	0	0

*Any adjustment such as off system sales. Provide additional details or reference to other schedules as needed.

FOR THE PERIOD OF: JANUARY 2020 THROUGH DECEMBER 2020

	JAN	FEB	MAR	APR	MAY	JUN	JUL	AUG	SEP	OCT	NOV	DEC
SOUTH FLORIDA												
1 AVERAGE BTU CONTENT OF GAS PURCHASED												
$\frac{\text{THERMS PURCHASED}}{\text{CCF PURCHASED}} = \text{AVERAGE BTU CONTENT}$	1.0247	1.0243	1.0273	1.0266	1.0278	1.0274	1.0251	1.0234	1.0261	1.0264	1.0305	1.0296
2 PRESSURE CORRECTION FACTOR												
a. DELIVERY PRESSURE OF GAS SOLD psia	14.929	14.929	14.929	14.929	14.929	14.929	14.929	14.929	14.929	14.929	14.929	14.929
b. DELIVERY PRESSURE OF GAS PURCHASED psia	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73
PRESSURE CORRECTION FACTOR (a/b) psia	1.0135	1.0135	1.0135	1.0135	1.0135	1.0135	1.0135	1.0135	1.0135	1.0135	1.0135	1.0135
3 BILLING FACTOR												
BTU CONTENT x PRESSURE CORRECTION FACTOR	1.04	1.04	1.04	1.04	1.04	1.04	1.04	1.04	1.04	1.04	1.04	1.04
CENTRAL FLORIDA												
1 AVERAGE BTU CONTENT OF GAS PURCHASED												
$\frac{\text{THERMS PURCHASED}}{\text{CCF PURCHASED}} = \text{AVERAGE BTU CONTENT}$	1.0266	1.0268	1.0291	1.0277	1.0297	1.0287	1.0257	1.0242	1.0269	1.0278	1.0324	1.0316
2 PRESSURE CORRECTION FACTOR												
a. DELIVERY PRESSURE OF GAS SOLD psia	14.983	14.983	14.983	14.983	14.983	14.983	14.983	14.983	14.983	14.983	14.983	14.983
b. DELIVERY PRESSURE OF GAS PURCHASED psia	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73
PRESSURE CORRECTION FACTOR (a/b) psia	1.0172	1.0172	1.0172	1.0172	1.0172	1.0172	1.0172	1.0172	1.0172	1.0172	1.0172	1.0172
3 BILLING FACTOR												
BTU CONTENT x PRESSURE CORRECTION FACTOR	1.04	1.04	1.05	1.05	1.05	1.05	1.04	1.04	1.04	1.05	1.05	1.05
NORTHEAST FLORIDA												
1 AVERAGE BTU CONTEI 0												
$\frac{\text{THERMS PURCHASED}}{\text{CCF PURCHASED}} = \text{AVERAGE BTU CONTENT}$	1.0380	1.0394	1.0450	1.0450	1.0513	1.0452	1.0477	1.0466	1.0410	1.0470	1.0504	1.048
2 PRESSURE CORRECTION FACTOR												
a. DELIVERY PRESSURE OF GAS SOLD psia	14.980	14.980	14.980	14.980	14.980	14.980	14.980	14.980	14.980	14.980	14.980	14.980
b. DELIVERY PRESSURE OF GAS PURCHASED psia	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73
PRESSURE CORRECTION FACTOR (a/b) psia	1.0170	1.0170	1.0170	1.0170	1.0170	1.0170	1.0170	1.0170	1.0170	1.0170	1.0170	1.0170
3 BILLING FACTOR												
BTU CONTENT x PRESSURE CORRECTION FACTOR	1.06	1.06	1.06	1.06	1.07	1.06	1.07	1.06	1.06	1.06	1.07	1.07
OKEECHOBEE												
1 AVERAGE BTU CONTENT OF GAS PURCHASED												
$\frac{\text{THERMS PURCHASED}}{\text{CCF PURCHASED}} = \text{AVERAGE BTU CONTENT}$	1.0243	1.0245	1.0267	1.0253	1.0271	1.0257	1.0236	1.0220	1.0244	1.0254	1.0290	1.0268
2 PRESSURE CORRECTION FACTOR												
a. DELIVERY PRESSURE OF GAS SOLD psia	14.983	14.983	14.983	14.983	14.983	14.983	14.983	14.983	14.983	14.983	14.983	14.983
b. DELIVERY PRESSURE OF GAS PURCHASED psia	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73
PRESSURE CORRECTION FACTOR (a/b) psia	1.0172	1.0172	1.0172	1.0172	1.0172	1.0172	1.0172	1.0172	1.0172	1.0172	1.0172	1.0172
3 BILLING FACTOR												
BTU CONTENT x PRESSURE CORRECTION FACTOR	1.04	1.04	1.04	1.04	1.04	1.04	1.04	1.04	1.04	1.04	1.05	1.04
BREWSTER												
1 AVERAGE BTU CONTENT OF GAS PURCHASED												
$\frac{\text{THERMS PURCHASED}}{\text{CCF PURCHASED}} = \text{AVERAGE BTU CONTENT}$	1.0242	1.0254	1.0295	1.0243	1.0277	1.0331	1.0395	1.0015	1.0140	1.0281	1.0298	1.0314
2 PRESSURE CORRECTION FACTOR												
a. DELIVERY PRESSURE OF GAS SOLD psia	14.980	14.980	14.980	14.980	14.980	14.980	14.980	14.980	14.980	14.980	14.980	14.980
b. DELIVERY PRESSURE OF GAS PURCHASED psia	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73
PRESSURE CORRECTION FACTOR (a/b) psia	1.0170	1.0170	1.0170	1.0170	1.0170	1.0170	1.0170	1.0170	1.0170	1.0170	1.0170	1.0170
3 BILLING FACTOR												
BTU CONTENT x PRESSURE CORRECTION FACTOR	1.04	1.04	1.05	1.04	1.05	1.05	1.06	1.02	1.03	1.05	1.05	1.05
FORT MEADE												
1 AVERAGE BTU CONTENT OF GAS PURCHASED												
$\frac{\text{THERMS PURCHASED}}{\text{CCF PURCHASED}} = \text{AVERAGE BTU CONTENT}$	1.0242	1.0250	1.0273	1.0258	1.0280	1.0257	1.0236	1.0231	1.0251	1.0259	1.0290	1.0268
2 PRESSURE CORRECTION FACTOR												
a. DELIVERY PRESSURE OF GAS SOLD psia	14.980	14.980	14.980	14.980	14.980	14.980	14.980	14.980	14.980	14.980	14.980	14.980
b. DELIVERY PRESSURE OF GAS PURCHASED psia	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73
PRESSURE CORRECTION FACTOR (a/b) psia	1.0170	1.0170	1.0170	1.0170	1.0170	1.0170	1.0170	1.0170	1.0170	1.0170	1.0170	1.0170
3 BILLING FACTOR												
BTU CONTENT x PRESSURE CORRECTION FACTOR	1.04	1.04	1.04	1.04	1.05	1.04	1.04	1.04	1.04	1.04	1.05	1.04