



December 21, 2020

VIA E-Filing

Mr. Adam J. Teitzman
Commission Clerk
Florida Public Service Commission
2540 Shumard Oak Boulevard
Tallahassee, FL 32399-0850

Re: Docket No. 20200003-GU-- Purchased Gas Adjustment (PGA) Clause

Dear Mr. Teitzman:

Enclosed is Peoples Gas System's purchased gas adjustment filing for the month of November 2020 consisting of Schedules A-1, A-1 Supporting Detail, A-2, A-3, A-4, A-5, and A-6.

Thank you for your assistance in this matter. If you have any questions, please contact me at (813) 228-4668.

Sincerely,

A handwritten signature in blue ink that reads "Kandi Floyd".

Kandi Floyd
Director, Regulatory Affairs

Enclosures

cc: Ms. Paula Brown

COMPANY: PEOPLES GAS SYSTEM		COMPARISON OF ACTUAL VERSUS ORIGINAL ESTIMATE OF THE PURCHASED GAS ADJUSTMENT COST RECOVERY FACTOR FOR THE PERIOD OF: JANUARY 20 through DECEMBER 20								SCHEDULE A-1 Page 1 of 1	
Combined For All Rate Classes		CURRENT MONTH: November 2020				PERIOD TO DATE					
		ACTUAL	REV. FLEX DOWN EST.	DIFFERENCE		ACTUAL	REV. FLEX DOWN EST.	DIFFERENCE			
				AMOUNT	%			AMOUNT	%		
COST OF GAS PURCHASED											
1	COMMODITY (Pipeline)	(\$14,572)	\$47,558	\$62,130	130.64	\$749,221	\$978,704	\$229,483	23.45		
2	NO NOTICE SERVICE	\$33,699	\$33,699	\$0	0.00	\$384,527	\$399,346	\$14,819	3.71		
3	SWING SERVICE	\$0	\$0	\$0	0.00	\$0	\$0	\$0	0.00		
4	COMMODITY (Other)	\$5,334,079	(\$870,143)	(\$6,204,222)	713.01	\$47,500,505	\$16,558,546	(\$30,941,959)	(186.86)		
5	DEMAND	\$8,096,064	\$8,180,727	\$84,662	1.03	\$60,242,335	\$62,698,949	\$2,456,614	3.92		
6	OTHER	\$274,649	\$466,932	\$192,283	41.18	\$4,304,662	\$4,202,180	(\$102,482)	(2.44)		
LESS END-USE CONTRACT:											
7	COMMODITY (Pipeline)	\$0	\$0	\$0	0.00	\$0	\$0	\$0	0.00		
8	DEMAND	\$0	\$0	\$0	0.00	\$0	\$0	\$0	0.00		
9	OTHER	\$475,505	\$509,921	\$34,416	6.75	\$5,225,824	\$5,890,397	\$664,573	11.28		
10						\$0	\$0	\$0			
11	TOTAL COST (1+2+3+4+5+6)-(7+8+9+10)	\$13,248,414	\$7,348,851	(\$5,899,563)	(80.28)	\$107,955,426	\$78,947,328	(\$29,008,098)	(36.74)		
12	NET UNBILLED	\$814,069	\$0	(\$814,069)	0.00	(\$1,330,440)	\$0	\$1,330,440	0.00		
13	COMPANY USE	\$57,461	\$0	(\$57,461)	0.00	\$335,550	\$0	(\$335,550)	0.00		
14	TOTAL THERM SALES (11)	\$9,694,710	\$7,348,851	(\$2,345,859)	(31.92)	\$104,524,002	\$78,947,328	(\$25,576,674)	(32.40)		
THERMS PURCHASED											
15	COMMODITY (Pipeline)	17,257,980	23,457,590	6,199,610	26.43	223,785,050	225,369,985	1,584,935	0.70		
16	NO NOTICE SERVICE	7,050,000	7,050,000	0	0.00	80,445,000	83,545,000	3,100,000	3.71		
17	SWING SERVICE	0	0	0	0.00	0	0	0	0.00		
18	COMMODITY (Other)	18,748,205	8,387,731	(10,360,474)	(123.52)	236,524,301	98,464,359	(138,059,942)	(140.21)		
19	DEMAND	121,944,800	227,416,800	105,472,000	46.38	1,034,659,290	1,935,900,480	901,241,190	46.55		
20	OTHER	0	0	0	0.00	0	0	0	0.00		
LESS END-USE CONTRACT:											
21	COMMODITY (Pipeline)	0	0	0	0.00	0	0	0	0.00		
22	DEMAND	0	0	0	0.00	0	0	0	0.00		
23	OTHER	0	0	0	0.00	0	0	0	0.00		
24	TOTAL PURCHASES (17+18-23)	18,748,205	8,387,731	(10,360,474)	(123.52)	236,524,301	98,464,359	(138,059,942)	(140.21)		
25	NET UNBILLED	757,632	0	(757,632)	0.00	(1,677,530)	0	1,677,530	0.00		
26	COMPANY USE	66,197	0	(66,197)	0.00	777,876	0	(777,876)	0.00		
27	TOTAL THERM SALES (24)	13,063,954	8,387,731	(4,676,224)	(55.75)	221,630,568	98,464,359	(123,166,209)	(125.09)		
CENTS PER THERM											
28	COMMODITY (Pipeline)	(0.00084)	0.00203	0.00287	141.65	0.00335	0.00434	0.00099	22.91		
29	NO NOTICE SERVICE	0.00478	0.00478	0.00000	0.00	0.00478	0.00478	0.00000	0.00		
30	SWING SERVICE	0.00000	0.00000	0.00000	0.00	0.00000	0.00000	0.00000	0.00		
31	COMMODITY (Other)	0.28451	(0.10374)	(0.38825)	374.25	0.20083	0.16817	(0.03266)	(19.42)		
32	DEMAND	0.06639	0.03597	(0.03042)	(84.56)	0.05822	0.03239	(0.02584)	(79.77)		
33	OTHER	0.00000	0.00000	0.00000	0.00	0.00000	0.00000	0.00000	0.00		
LESS END-USE CONTRACT:											
34	COMMODITY (Pipeline)	0.00000	0.00000	0.00000	0.00	0.00000	0.00000	0.00000	0.00		
35	DEMAND	0.00000	0.00000	0.00000	0.00	0.00000	0.00000	0.00000	0.00		
36	OTHER	0.00000	0.00000	0.00000	0.00	0.00000	0.00000	0.00000	0.00		
37	TOTAL COST	0.70665	0.87614	0.16949	19.35	0.45642	0.80179	0.34536	43.07		
38	NET UNBILLED	1.07449	0.00000	(1.07449)	0.00	0.79309	0.00000	(0.79309)	0.00		
39	COMPANY USE	0.86803	0.00000	(0.86803)	0.00	0.43137	0.00000	(0.43137)	0.00		
40	TOTAL THERM SALES	1.01412	0.87614	(0.13798)	(15.75)	0.48710	0.80179	0.31469	39.25		
41	TRUE-UP	(0.01552)	(0.01552)	0.00000	0.00	(0.01552)	(0.01552)	0.00000	0.00		
42	TOTAL COST OF GAS	0.99860	0.86062	(0.13798)	(16.03)	0.47158	0.78627	0.31469	40.02		
43	REVENUE TAX FACTOR	1.00503	1.00503	0.00000	0.00	1.00503	1.00503	0.00000	0.00		
44	PGA FACTOR ADJUSTED FOR TAXES	1.00362	0.86495	(0.13867)	(16.03)	0.47395	0.79022	0.31627	40.02		
45	PGA FACTOR ROUNDED TO NEAREST .001	100.362	86.495	(13.86700)	(16.03)	47.395	79.022	31.62700	40.02		

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PEOPLES GAS SYSTEM
DOCKET NO. 20200003-GU
MONTHLY PGA
FILED: DECEMBER 21, 2020

COMPANY: PEOPLES GAS SYSTEM		PURCHASED GAS ADJUSTMENT COST RECOVERY CLAUSE CALCULATION SCHEDULE A-1 SUPPORTING DETAIL			Page 1 of 1
FOR THE PERIOD OF: JANUARY 20 through DECEMBER 20		CURRENT MONTH: November 2020			
COMMODITY (Pipeline)	THERMS-Line 15	INVOICE AMOUNT-Line 1	COST PER THERM-Line 28		
1 Commodity Pipeline (FGT)	11,659,720	20,061.76	\$0.00172		
2 Commodity Pipeline (SNG)	2,413,990	7,721.29	\$0.00320		
3 Commodity Pipeline (Gulfstream)	3,207,310	6,767.87	\$0.00211		
4 Commodity Pipeline (FGT) -Oct'20 Accrual Adj.	(23,040)	(89.21)	\$0.00387		
5 Commodity Pipeline (Gulfstream) -Oct'20 Accrual Adj.	0	(53.96)	\$0.00000		
6 Penalties	0	(48,979.70)	\$0.00000		
7 TOTAL COMMODITY (Pipeline)	17,257,980	(14,571.95)	(\$0.00084)		
SWING SERVICE	THERMS-Line 17	INVOICE AMOUNT-Line 3	COST PER THERM-Line 30		
8 Swing Service-Demand-3rd Party Suppliers	0	0.00	\$0.00000		
9 TOTAL SWING SERVICE	0	0.00	\$0.00000		
COMMODITY OTHER	THERMS-Line 18	INVOICE AMOUNT-Line 4	COST PER THERM-Line 31		
10 Purchases from 3rd Party Suppliers	17,190,700	4,971,406.67	\$0.28919		
11 Purchases from 3rd Party Suppliers -Oct'20 Accrual Adj.	(12,450)	(4,878.88)	\$0.39188		
12 Imbalance Cashout (FGT)	2,789,080	712,010.43	\$0.25529		
13 Imbalance Cashout (FGT)-Oct'20 Accrual Adj.	(1,707,470)	(441,618.43)	\$0.25864		
14 Imbalance Cashout (SNG)	180,260	47,408.38	\$0.26300		
15 Imbalance Cashout (SNG)-Oct'20 Accrual Adj.	0	10,741.68	\$0.00000		
16 Imbalance Cashout (Gulfstream)	(61,720)	(16,778.58)	\$0.27185		
17 Imbalance Cashout (Gulfstream)-Oct'20 Accrual Adj.	26,650	6,467.75	\$0.24269		
18	1,720	467.58	\$0.27185		
19	6,844	9,250.42	\$1.35161		
20	0	1,044.65	\$0.00000		
21	2,184	878.37	\$0.40218		
22	(266,770.00)	(68,026.35)	\$0.25500		
23	89,000.00	22,214.40	\$0.24960		
24	225,000	31,500.00	\$0.14000		
25	5,500	1,836.23	\$0.33386		
26	(2,093)	(4,730.18)	\$2.26000		
27	(3,997)	(10,256.83)	\$2.56613		
28	11,757	8,026.02	\$0.68266		
29 Cashouts-Peoples' Transportation Customers	238,308	48,797.34	\$0.20477		
30 Cashouts-NCTS Program	35,701	8,318.33	\$0.23300		
31 TOTAL COMMODITY (Other)	18,748,205	5,334,079.00	\$0.28451		
DEMAND	THERMS-Line 19	INVOICE AMOUNT-Line 5	COST PER THERM-Line 32		
32 Demand (SNG)	27,941,700	1,319,397.11	\$0.04722		
33 Demand (SNG) - Capacity Release	(11,400,000)	(554,123.02)	\$0.04861		
34 Demand (SNG) Capacity Release -Oct'20 Adjustment	0	(3.77)	\$0.00000		
35 Demand Seacoast	23,377,200	518,914.68	\$0.02220		
36 Demand Seacoast -Oct'20 Accrual Adj.	3,706,200	81.166	\$0.02190		
37 Demand (Gulfstream)	10,500,000	585,060.00	\$0.05572		
38 Demand (FGT)	150,315,000	9,339,437.59	\$0.06213		
39 Temporary Relinquishment Credit - (FGT)	(89,995,300)	(3,592,633.98)	\$0.03992		
40 Temporary Acquisition (FGT)	7,500,000	398,850.00	\$0.05318		
41 FGT-Oct'20 Accrual Adj.	0	(0.01)	\$0.00000		
42 TOTAL DEMAND	121,944,800	8,096,064.38	\$0.06639		
OTHER	THERMS-Line 20	INVOICE AMOUNT-Line 6	COST PER THERM-Line 33		
43 Administrative Costs	0	256,373.78	\$0.00000		
44 Legal	0	2,545.08	\$0.00000		
45 LNG/CNG	0	0.00	\$0.00000		
46 Odorant	0	15,730.00	\$0.00000		
47 TOTAL OTHER	0	274,648.86	\$0.00000		

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PEOPLES GAS SYSTEM
DOCKET NO. 20200003-GU
MONTHLY PGA
FILED: DECEMBER 21, 2020

COMPANY: PEOPLES GAS SYSTEM		CALCULATION OF TRUE-UP AND INTEREST PROVISION				SCHEDULE A-2			
FOR THE PERIOD OF:		January-20		Through		December-20		Page 1 of 1	
	CURRENT MONTH: November 2020		DIFFERENCE		PERIOD TO DATE		DIFFERENCE		
	ACTUAL	ESTIMATE	DIFFERENCE		ACTUAL	ESTIMATE	DIFFERENCE		
			AMOUNT	%			AMOUNT	%	
TRUE-UP CALCULATION									
1	PURCHASED GAS COST (A-1, LINES 4-13)	\$5,276,618	-\$870,143	(\$6,146,761)	\$7.06408	\$47,164,955	\$16,558,546	(\$30,606,409)	(1.84838)
2	TRANSPORTATION COST (A-1, LINES 1+2+3+5+6-7-8-9)	\$7,914,335	\$8,218,995	\$304,660	\$0.03707	\$60,454,921	\$62,388,782	\$1,933,861	0.03100
3	TOTAL	\$13,190,953	\$7,348,851	(\$5,842,102)	(\$0.79497)	\$107,619,877	\$78,947,328	(\$28,672,549)	(0.36319)
4	FUEL REVENUES (NET OF REVENUE TAX)	\$9,694,710	\$7,348,851	(\$2,345,859)	(\$0.31921)	\$104,524,002	\$78,947,328	(\$25,576,674)	(0.32397)
5	TRUE-UP REFUND/(COLLECTION)	\$147,158	\$147,158	\$0	\$0.00000	\$1,618,738	\$1,618,738	\$0	0.00000
6	FUEL REVENUE APPLICABLE TO PERIOD * (LINE 4 (+ or -) LINE 5)	\$9,841,868	\$7,496,009	(\$2,345,859)	(\$0.31295)	\$106,142,740	\$80,566,066	(\$25,576,674)	(0.31746)
7	TRUE-UP PROVISION - THIS PERIOD (LINE 6 - LINE 3)	-\$3,349,085	\$147,158	\$3,496,243	\$23.75843	(\$1,477,137)	\$1,618,738	\$3,095,875	1.91252
8	INTEREST PROVISION-THIS PERIOD (21)	\$442	\$670	\$228	\$0.34034	\$63,446	\$58,295	(\$5,151)	(0.08836)
9	BEGINNING OF PERIOD TRUE-UP AND INTEREST	\$6,168,094	\$6,700,397	\$532,303	\$0.07944	\$122,273,539	\$121,219,358	(\$1,054,181)	(0.00870)
10	TRUE-UP COLLECTED OR (REFUNDED) (REVERSE OF LINE 5)	-\$147,158	-\$147,158	\$0	\$0.00000	(\$1,618,738)	(\$1,618,738)	\$0	0.00000
10a	OVER EARNINGS REFUND	\$0	\$0	\$0	\$0.00000	\$0	\$0	\$0	0.00000
11	TOTAL EST/ACT TRUE-UP (7+8+9+10+10a)	\$2,672,293	\$6,701,067	\$4,028,775	\$0.60121	\$119,241,110	\$121,277,653	\$2,036,543	0.01679
11a	REFUNDS FROM PIPELINE	\$51	\$0	(\$51)	\$0.00000	\$94,274	\$0	(\$94,274)	0.00000
12	ADJ TOTAL EST/ACT TRUE-UP (11+11a)	\$2,672,344	\$6,701,067	\$4,028,723	0.60121	\$119,335,383	\$121,277,653	\$1,942,269	0.01602
INTEREST PROVISION									
13	BEGINNING TRUE-UP AND INTEREST PROVISION (9)	6,168,094	6,700,397	532,303	0.07944	* If line 5 is a refund add to line 4 If line 5 is a collection () subtract from line 4			
14	ENDING TRUE-UP BEFORE INTEREST (13+7-5+10a+11a)	2,671,902	6,700,397	4,028,495	0.60123				
15	TOTAL (13+14)	8,839,996	13,400,795	4,560,799	0.34034				
16	AVERAGE (50% OF 15)	4,419,998	6,700,397	2,280,399	0.34034				
17	INTEREST RATE - FIRST DAY OF MONTH	0.10	0.10	0	0.00000				
18	INTEREST RATE - FIRST DAY OF SUBSEQUENT MONTH	0.14	0.14	0	0.00000				
19	TOTAL (17+18)	0.240	0.240	0	0.00000				
20	AVERAGE (50% OF 19)	0.120	0.120	0	0.00000				
21	MONTHLY AVERAGE (20/12 Months)	0.01000	0.01000	0	0.00000				
22	INTEREST PROVISION (16x21)	\$442	\$670	\$228	0.34034				

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COMPANY: PEOPLES GAS SYSTEM			TRANSPORTATION PURCHASES SYSTEM SUPPLY AND END USE							SCHEDULE A-3** Page 1 of 1		
ACTUAL FOR THE PERIOD OF: PRESENT MONTH:			November'20									
(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	(I)	(J)	(K)	(L)	
MO	PURCHASED FROM	PURCH. FOR	SCH TYPE	SYSTEM SUPPLY	END USE	TOTAL PURCHASED	COMM. COST THIRD PARTY	COMM. COST PIPELINE	DEMAND COST	OTHER CHARGES	TOTAL CENTS PER THERM	
1	November'20	FGT	PGS FTS-1 COMM. PIPELINE	10,169,250		10,169,250		19,525.15			\$0.19	
2	November'20	FGT	PGS FTS-3 COMM. PIPELINE	1,490,470		1,490,470		536.61			\$0.04	
3	November'20	FGT	PGS FTS-1 DEMAND	47,895,200		47,895,200			4,101,241.21		\$8.56	
4	November'20	FGT	PGS FTS-2 DEMAND	11,111,700		11,111,700			1,090,926.86		\$9.82	
5	November'20	FGT	PGS FTS-3 DEMAND	8,812,800		8,812,800			953,485.54		\$10.82	
6	November'20	FGT	PGS NO NOTICE	7,050,000		7,050,000			33,699.00		\$0.48	
7	November'20	SONAT	PGS COMM. PIPELINE	2,413,990		2,413,990		7,721.29			\$0.32	
8	November'20	SONAT	PGS DEMAND	27,941,700		27,941,700			1,319,397.11		\$4.72	
9	November'20	SONAT - CAPACITY RELEASE	PGS DEMAND	(11,400,000)		(11,400,000)			(554,123.02)		\$4.86	
10	November'20	SONAT	PGS COMM. OTHER	180,260		180,260	47,408.38				\$26.30	
11	November'20	Pipeline Penalty	PGS COMM. PPLN-OTHER	0		0		(48,979.70)				
12	November'20	SEACOAST	PGS DEMAND	23,377,200		23,377,200			518,914.68		\$2.22	
13	November'20	GULFSTREAM PIPELINE	PGS COMM. PIPELINE	3,207,310		3,207,310		6,767.87			\$0.21	
14	November'20	GULFSTREAM PIPELINE	PGS DEMAND	10,500,000		10,500,000			585,060.00		\$5.57	
15	November'20	GULFSTREAM PIPELINE	PGS COMM. OTHER	(61,720)		(61,720)	(16,778.58)				\$27.18	
16	November'20		PGS COMM. OTHER	6,844		6,844	9,250.42				\$135.16	
17	November'20		PGS COMM. OTHER	225,000		225,000	31,500.00				\$14.00	
18	November'20		PGS COMM. OTHER	11,757		11,757	8,026.02				\$68.27	
19	November'20	C/O TRANSP. CUSTOMERS	PGS COMM. OTHER	238,308		238,308	48,797.34				\$20.48	
20	November'20	NCTS PROGRAM C/O	PGS COMM. OTHER	35,701		35,701	8,318.33				\$23.30	
21	November'20		PGS COMM. OTHER	674,000		674,000	187,068.00				\$27.75	
22	November'20		PGS COMM. OTHER	198,560		198,560	60,759.36				\$30.60	
23	November'20		PGS COMM. OTHER	2,450,000		2,450,000	791,442.79				\$32.30	
24	November'20		PGS COMM. OTHER	726,000		726,000	223,203.72				\$30.74	
25	November'20		PGS COMM. OTHER	1,805,000		1,805,000	466,810.01				\$25.86	
26	November'20		PGS COMM. OTHER	820,000		820,000	201,010.00				\$24.51	
27	November'20		PGS COMM. OTHER	366,000		366,000	102,606.00				\$28.03	
28	November'20		PGS COMM. OTHER	75,000		75,000	22,218.75				\$29.63	
29	November'20		PGS COMM. OTHER	50,000		50,000	12,400.00				\$24.80	
30	November'20		PGS COMM. OTHER	100,000		100,000	27,900.00				\$27.90	
31	November'20		PGS COMM. OTHER	9,926,140		9,926,140	2,875,988.04				\$28.97	
32	Total	**This report excludes prior month/period adjustments.		160,396,471	0	160,396,471	5,107,928.58	(14,428.78)	8,048,601.38	-	\$8.19	

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COMPANY: PEOPLES GAS SYSTEM		TRANSPORTATION SYSTEM SUPPLY					SCHEDULE A-4 Page 1 of 2	
		FOR THE PERIOD OF: PRESENT MONTH:		January-20 November'20	Through	December-20		
(A) PRODUCER/SUPPLIER	PIPELINE	(B) RECEIPT POINT	(C) GROSS AMOUNT MMBtu/d	(D) NET AMOUNT MMBtu/d	(E) MONTHLY GROSS MMBtu	(F) MONTHLY NET MMBtu	(G) WELLHEAD PRICE \$/MMBtu	(H) CITYGATE PRICE (GXE)/F
1	FGT	25309-Cs #11 Mt Vernon Zone 3	750	734	22,500	22,005	2.68250	2.74284
2	FGT	25309-Cs #11 Mt Vernon Zone 3	250	245	7,500	7,335	2.71250	2.77352
3	FGT	25309-Cs #11 Mt Vernon Zone 3	80	78	2,400	2,347	2.82000	2.88344
4	FGT	25309-Cs #11 Mt Vernon Zone 3	250	245	7,500	7,335	2.85500	2.91922
5	FGT	78303-Anr/FGT St Landry Parish Exchng	662	647	19,856	19,419	3.06000	3.12883
6	FGT	78533-Frisco Acadian	1,000	978	30,000	29,340	2.19500	2.24438
7	FGT	78533-Frisco Acadian	500	489	15,000	14,670	2.20000	2.24949
8	FGT	78533-Frisco Acadian	333	326	10,000	9,780	2.36000	2.41309
9	FGT	78533-Frisco Acadian	283	277	8,500	8,313	2.57000	2.62781
10	FGT	78533-Frisco Acadian	500	489	15,000	14,670	2.58000	2.63804
11	FGT	78533-Frisco Acadian	500	489	15,000	14,670	2.64000	2.69939
12	FGT	78533-Frisco Acadian	333	326	10,000	9,780	2.70500	2.76585
13	FGT	78533-Frisco Acadian	233	228	7,000	6,846	2.77000	2.83231
14	FGT	78533-Frisco Acadian	333	326	10,000	9,780	2.79000	2.85276
15	FGT	78533-Frisco Acadian	500	489	15,000	14,670	2.82000	2.88344
16	FGT	78533-Frisco Acadian	1,500	1,467	45,000	44,010	2.83500	2.89877
17	FGT	10114-Transco-St Helena FGT	100	98	3,000	2,934	2.57500	2.63292
18	FGT	10114-Transco-St Helena FGT	100	98	3,000	2,934	2.58000	2.63804
19	FGT	10114-Transco-St Helena FGT	100	98	3,000	2,934	2.67500	2.73517
20	FGT	10114-Transco-St Helena FGT	100	98	3,000	2,934	2.74000	2.80164
21	FGT	10114-Transco-St Helena FGT	300	293	9,000	8,802	2.80500	2.86810
22	FGT	10114-Transco-St Helena FGT	100	98	3,000	2,934	2.82000	2.88344
23	FGT	10114-Transco-St Helena FGT	100	98	3,000	2,934	2.82500	2.88855
24	FGT	10114-Transco-St Helena FGT	100	98	3,000	2,934	2.84000	2.90389
25	FGT	10114-Transco-St Helena FGT	220	215	6,600	6,455	3.06000	3.12883
26	FGT	78499-Enbridge-Orange Co	1,067	1,043	32,000	31,296	2.18000	2.22904
27	FGT	78499-Enbridge-Orange Co	333	326	10,000	9,780	2.38000	2.43354
28	FGT	78499-Enbridge-Orange Co	500	489	15,000	14,670	2.56000	2.61759
29	FGT	78499-Enbridge-Orange Co	333	326	10,000	9,780	2.63000	2.68916
30	FGT	78499-Enbridge-Orange Co	500	489	15,000	14,670	2.85000	2.91411
31	FGT	78299-Egan Hub (Rec)/FGT Acadia	333	326	10,000	9,780	2.79000	2.85276
32	FGT	25309-Cs #11 Mt Vernon Zone 3	81	79	2,434	2,380	2.21500	2.26483
33	FGT	25309-Cs #11 Mt Vernon Zone 3	252	247	7,566	7,400	2.29750	2.34918
34	FGT	25309-Cs #11 Mt Vernon Zone 3	3,333	3,260	100,000	97,800	2.31500	2.36708
35	FGT	25309-Cs #11 Mt Vernon Zone 3	333	326	10,000	9,780	2.60500	2.66360
36	FGT	25309-Cs #11 Mt Vernon Zone 3	250	245	7,500	7,335	2.71250	2.77352
37	FGT	25309-Cs #11 Mt Vernon Zone 3	250	245	7,500	7,335	2.78500	2.84765
38	FGT	25309-Cs #11 Mt Vernon Zone 3	250	245	7,500	7,335	2.95000	3.01636
39	FGT	25309-Cs #11 Mt Vernon Zone 3	17,500	17,115	524,989	513,439	3.00850	3.07618
40		SUBTOTAL	34,545	33,785	1,036,345	1,013,545	2.94628	3.01256

- (1) The wellhead price listed for each receipt point represents the actual cost of gas to PGS from its supplier(s).
- (2) The above net volumes are calculated at a fuel surcharge of 2.20%, 1.80%, and 4.22% per dth for FGT, Gulfstream, and Southern Natural Gas pipelines, respectively.
- (3) Included in the monthly gross volumes above are 0 dth's nominated under FGT FTS-2 and 152,400 dth's nominated under FGT FTS-3.

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COMPANY: PEOPLES GAS SYSTEM		TRANSPORTATION SYSTEM SUPPLY					SCHEDULE A-4 Page 2 of 2		
		FOR THE PERIOD OF: PRESENT MONTH:			January-20 November-20	Through	December-20		
(A) PRODUCER/SUPPLIER	PIPELINE	(B) RECEIPT POINT	(C) GROSS AMOUNT MMBtu/d	(D) NET AMOUNT MMBtu/d	(E) MONTHLY GROSS MMBtu	(F) MONTHLY NET MMBtu	(G) WELLHEAD PRICE \$/MMBtu	(H) CITYGATE PRICE (GXE)/F	
41	FGT	25309-Cs #11 Mt Vernon Zone 3	1,000	978	30,000	29,340	3.08500	3.15440	
42	FGT	716-Cs #11 Mt Vernon Zone 3	117	114	3,500	3,423	2.85000	2.91411	
43	Gulfstream	8205171-Williams Mobile Bay	167	164	5,000	4,910	2.79000	2.84114	
44	Gulfstream	8205171-Williams Mobile Bay	750	737	22,500	22,095	2.85500	2.90733	
45	Gulfstream	8205179-Defs Mobile Bay	250	246	7,500	7,365	2.96250	3.01680	
46	Gulfstream	8205175-Destin	250	246	7,500	7,365	2.23000	2.27088	
47	Gulfstream	8205175-Destin	250	246	7,500	7,365	2.31000	2.35234	
48	Gulfstream	8205175-Destin	638	626	19,125	18,781	2.32500	2.36762	
49	Gulfstream	8205177-Gulfsouth	167	164	5,000	4,910	2.73000	2.78004	
50	Gulfstream	8205177-Gulfsouth	83	82	2,500	2,455	2.78500	2.83605	
51	Gulfstream	8205177-Gulfsouth	250	246	7,500	7,365	2.85500	2.90733	
52	Gulfstream	8205177-Gulfsouth	250	246	7,500	7,365	2.86500	2.91752	
53	Gulfstream	8205177-Gulfsouth	167	164	5,000	4,910	2.87500	2.92770	
54	Gulfstream	8205177-Gulfsouth	167	164	5,000	4,910	2.89000	2.94297	
55	Gulfstream	8205177-Gulfsouth	7,500	7,365	225,000	220,950	3.02000	3.07536	
56	SONAT	54200 - PEN/SNG CYP-Crawfor Nassau	67	67	2,000	2,000	3.15000	3.15000	
57	SONAT	937600-Peoples/SNG Trumbower Nassau	8,100	8,100	243,000	243,000	3.23104	3.23104	
58	SONAT	960530-Jacksonville	2,420	2,420	72,600	72,600	3.07443	3.07443	
59	SONAT	54200 - PEN/SNG CYP-Crawfor Nassau	167	167	5,000	5,000	2.48000	2.48000	
60		SUBTOTAL	22,757	22,537	682,725	676,109	2.94628	2.97511	
61		TOTAL	57,302	56,322	1,719,070	1,689,654	2.94628	2.99757	

- (1) The wellhead price listed for each receipt point represents the actual cost of gas to PGS from its supplier(s).
- (2) The above net volumes are calculated at a fuel surcharge of 2.20%, 1.80%, and 4.22% per dth for FGT, Gulfstream, and Southern Natural Gas pipelines, respectively.
- (3) Included in the monthly gross volumes above are 0 dth's nominated under FGT FTS-2 and 152,400 dth's nominated under FGT FTS-3.

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ACTUAL FOR THE PERIOD OF: JANUARY 20 through DECEMBER 20

	JAN	FEB	MAR	APR	MAY	JUN	JUL	AUG	SEP	OCT	NOV	DEC	YTD
PGA COST													
1 Commodity Costs	\$ 7,539,551	\$ 4,904,864	\$ 4,007,183	\$ 2,488,681	\$ 3,867,253	\$ 4,039,388	\$ 4,428,535	\$ 3,528,855	\$ 3,023,835	\$ 4,338,281	\$ 5,334,079		\$ 47,500,505
2 Transportation Costs	\$ 5,270,851	\$ 4,824,891	\$ 5,529,728	\$ 5,129,292	\$ 4,325,805	\$ 3,955,975	\$ 4,319,041	\$ 4,427,976	\$ 4,565,060	\$ 6,161,955	\$ 7,639,686		\$ 56,150,260
3 Hedging Costs (settlement)	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -		\$ -
4 Company Use	\$ 12,227	\$ (41,506)	\$ (31,056)	\$ (86,280)	\$ (107,030)	\$ (91,803)	\$ (68,588)	\$ 47,512	\$ (17,198)	\$ 105,634	\$ (57,461)		\$ (335,550)
5 Administrative Costs	\$ 108,981	\$ 248,882	\$ 402,438	\$ 434,615	\$ 344,992	\$ 298,602	\$ 12,890	\$ 1,014,707	\$ 181,442	\$ 640,294	\$ 256,374		\$ 3,944,217
6 Odorant Charges	\$ 60,493	\$ 10,739	\$ 68,561	\$ 97,817	\$ -	\$ -	\$ (38,342)	\$ 7,273	\$ 18,935	\$ (26,778)	\$ 15,730		\$ 214,428
7 Legal	\$ (17,500)	\$ 18,470	\$ 14,752	\$ 16,965	\$ 6,342	\$ 37,033	\$ 21,052	\$ 2,510	\$ 24,243	\$ 19,604	\$ 2,545		\$ 146,016
8 Total	\$ 12,974,602	\$ 9,966,340	\$ 9,991,606	\$ 8,081,090	\$ 8,437,362	\$ 8,239,195	\$ 8,674,587	\$ 9,028,832	\$ 7,796,317	\$ 11,238,991	\$ 13,190,953		\$ 107,619,877
PGA THERM SALES													
9 Residential	9,253,937	9,180,756	8,193,941	6,853,264	6,196,433	5,320,753	4,093,709	3,985,358	3,909,290	4,301,336	5,330,936		66,619,713
10 Commercial	4,510,751	4,710,886	4,453,298	2,731,088	2,311,676	2,504,825	2,597,341	2,513,155	2,575,872	2,551,514	3,233,019		34,693,425
11 Off System Sales	16,830,790	11,379,230	14,333,820	10,770,430	9,647,400	16,631,840	17,881,910	6,333,300	6,704,480	5,304,230	4,500,000		120,317,430
12 Total	30,595,478	25,270,872	26,981,059	20,354,782	18,155,509	24,457,418	24,572,960	12,831,813	13,189,642	12,157,079	13,063,954		221,630,568
PGA RATES (FLEX-DOWN FACTORS) (Average for YTD)													
13 Residential	\$0.84495	\$0.79495	\$0.76495	\$0.76495	\$0.76495	\$0.76495	\$0.76495	\$0.76495	\$0.76495	\$0.81495	\$0.86495		\$0.78859
14 Commercial	\$0.84495	\$0.79495	\$0.76495	\$0.76495	\$0.76495	\$0.76495	\$0.76495	\$0.76495	\$0.76495	\$0.81495	\$0.86495		\$0.78859
PGA REVENUES													
15 Residential	\$ 7,779,970	\$ 7,261,703	\$ 6,236,572	\$ 5,216,157	\$ 4,716,229	\$ 4,049,732	\$ 3,115,803	\$ 3,033,335	\$ 2,975,439	\$ 3,487,824	\$ 4,587,910		\$ 52,460,674
16 Commercial	\$ 3,724,596	\$ 3,474,500	\$ 3,071,670	\$ 2,078,204	\$ 1,730,431	\$ 1,884,844	\$ 1,785,377	\$ 1,809,599	\$ 1,864,917	\$ 2,032,862	\$ 2,651,184		\$ 26,108,185
17 Off System Sales	\$ 3,949,694	\$ 2,488,550	\$ 2,838,729	\$ 2,054,060	\$ 1,957,957	\$ 3,240,526	\$ 3,544,009	\$ 1,681,776	\$ 2,065,098	\$ 1,464,153	\$ 1,671,935		\$ 26,956,486
18 Cash Outs-Transportation Customers	\$ 194,155	\$ 328,355	\$ 295,453	\$ 10,524	\$ 23,236	\$ 20,458	\$ 257,858	\$ 115,968	\$ 220,815	\$ 25,995	\$ 82,947		\$ 1,575,764
19 Swing Charges-Transportation Customers	\$ (113,333)	\$ (113,333)	\$ (113,333)	\$ (113,333)	\$ (113,333)	\$ (113,333)	\$ (113,333)	\$ (113,333)	\$ (113,333)	\$ (113,333)	\$ (113,333)		\$ (1,246,667)
20 Unbilled Revenues-Residential	\$ 623,802	\$ (259,133)	\$ (824,393)	\$ (198,379)	\$ (249,980)	\$ (333,387)	\$ (466,921)	\$ (41,289)	\$ (28,507)	\$ 255,916	\$ 550,044		\$ (972,227)
21 Unbilled Revenues-Commercial	\$ 195,627	\$ (178,615)	\$ (303,011)	\$ (338,396)	\$ (164,084)	\$ 89,731	\$ (33,070)	\$ 33,078	\$ 7,321	\$ 69,181	\$ 264,025		\$ (358,213)
22 Total	\$ 16,354,510	\$ 13,002,027	\$ 11,201,688	\$ 8,708,836	\$ 7,900,456	\$ 8,838,570	\$ 8,089,723	\$ 6,519,135	\$ 6,991,749	\$ 7,222,598	\$ 9,694,710		\$ 104,524,002
NUMBER OF PGA CUSTOMERS (Average for YTD)													
23 Residential	367,339	368,192	369,897	370,879	372,443	374,202	378,859	380,236	381,695	382,884	384,352		375,543
24 Commercial	13,609	13,602	13,625	13,665	13,735	13,816	13,920	14,003	14,096	14,144	14,147		13,851
25 Off System Sales	10	6	7	6	4	11	10	6	4	3	1		6
26 Total	380,958	381,800	383,529	384,550	386,182	388,029	392,789	394,245	395,795	397,031	398,500		389,401

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COMPANY: PEOPLES GAS SYSTEM	CONVERSION FACTOR CALCULATION	SCHEDULE A-6 Page 3 of 5
ACTUAL FOR THE PERIOD OF: JANUARY 20 through DECEMBER 20		

	JAN 20	FEB 20	MAR 20	APR 20	MAY 20	JUN 20	JUL 20	AUG 20	SEP 20	OCT 20	NOV 20	DEC 20
LAKELAND												
1 AVERAGE BTU CONTENT OF GAS PURCHASED												
<u>THERMS PURCHASED</u> =AVERAGE BTU CONTENT <u>CCF PURCHASED</u>	1.0246	1.0256	1.0276	1.0256	1.0256	1.0226	1.0246	1.0217	1.0246	1.0236	1.0266	
2 PRESSURE CORRECTION FACTOR												
a. DELIVERY PRESSURE OF GAS SOLD p.s.i.a.	14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98	
b. DELIVERY PRESSURE OF GAS PURCHASED p.s.i.a.	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	
PRESSURE CORRECTION FACTOR (a/b) p.s.i.a.	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	
3 BILLING FACTOR												
BTU CONTENT x PRESSURE CORRECTION FACTOR	1.042	1.043	1.045	1.043	1.043	1.040	1.042	1.039	1.042	1.041	1.044	
DAYTONA:												
1 AVERAGE BTU CONTENT OF GAS PURCHASED												
<u>THERMS PURCHASED</u> =AVERAGE BTU CONTENT <u>CCF PURCHASED</u>	1.0266	1.0266	1.0285	1.0276	1.0295	1.0285	1.0256	1.0236	1.0266	1.0276	1.0325	
2 PRESSURE CORRECTION FACTOR												
a. DELIVERY PRESSURE OF GAS SOLD p.s.i.a.	14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98	
b. DELIVERY PRESSURE OF GAS PURCHASED p.s.i.a.	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	
PRESSURE CORRECTION FACTOR (a/b) p.s.i.a.	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	
3 BILLING FACTOR												
BTU CONTENT x PRESSURE CORRECTION FACTOR	1.044	1.044	1.046	1.045	1.047	1.046	1.043	1.041	1.044	1.045	1.050	

	JAN 20	FEB 20	MAR 20	APR 20	MAY 20	JUN 20	JUL 20	AUG 20	SEP 20	OCT 20	NOV 20	DEC 20
AVON PARK:												
1 AVERAGE BTU CONTENT OF GAS PURCHASED												
<u>THERMS PURCHASED</u> =AVERAGE BTU CONTENT <u>CCF PURCHASED</u>	1.0246	1.0246	1.0276	1.0256	1.0276	1.0256	1.0236	1.0226	1.0246	1.0256	1.0295	
2 PRESSURE CORRECTION FACTOR												
a. DELIVERY PRESSURE OF GAS SOLD p.s.i.a.	14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98	
b. DELIVERY PRESSURE OF GAS PURCHASED p.s.i.a.	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	
PRESSURE CORRECTION FACTOR (a/b) p.s.i.a.	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	
3 BILLING FACTOR												
BTU CONTENT x PRESSURE CORRECTION FACTOR	1.042	1.042	1.045	1.043	1.045	1.043	1.041	1.040	1.042	1.043	1.047	
SARASOTA												
1 AVERAGE BTU CONTENT OF GAS PURCHASED												
<u>THERMS PURCHASED</u> =AVERAGE BTU CONTENT <u>CCF PURCHASED</u>	1.0246	1.0246	1.0276	1.0256	1.0276	1.0256	1.0236	1.0226	1.0246	1.0246	1.0295	
2 PRESSURE CORRECTION FACTOR												
a. DELIVERY PRESSURE OF GAS SOLD p.s.i.a.	14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98	
b. DELIVERY PRESSURE OF GAS PURCHASED p.s.i.a.	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	
PRESSURE CORRECTION FACTOR (a/b) p.s.i.a.	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	
3 BILLING FACTOR												
BTU CONTENT x PRESSURE CORRECTION FACTOR	1.042	1.042	1.045	1.043	1.045	1.043	1.041	1.040	1.042	1.042	1.047	
JUPITER DIVISIONS:												
1 AVERAGE BTU CONTENT OF GAS PURCHASED												
<u>THERMS PURCHASED</u> =AVERAGE BTU CONTENT <u>CCF PURCHASED</u>	1.0246	1.0246	1.0276	1.0266	1.0276	1.0276	1.0256	1.0236	1.0266	1.0266	1.0305	
2 PRESSURE CORRECTION FACTOR												
a. DELIVERY PRESSURE OF GAS SOLD p.s.i.a.	14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98	
b. DELIVERY PRESSURE OF GAS PURCHASED p.s.i.a.	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	
PRESSURE CORRECTION FACTOR (a/b) p.s.i.a.	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	
3 BILLING FACTOR												
BTU CONTENT x PRESSURE CORRECTION FACTOR	1.042	1.042	1.045	1.044	1.045	1.045	1.043	1.041	1.044	1.044	1.048	

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	JAN 20	FEB 20	MAR 20	APR 20	MAY 20	JUN 20	JUL 20	AUG 20	SEP 20	OCT 20	NOV 20	DEC 20
PANAMA CITY:												
1 AVERAGE BTU CONTENT OF GAS PURCHASED												
<u>THERMS PURCHASED</u> =AVERAGE BTU CONTENT <u>CCF PURCHASED</u>	1.0243	1.0253	1.0272	1.0272	1.0292	1.0272	1.0253	1.0233	1.0253	1.0262	1.0301	
2 PRESSURE CORRECTION FACTOR												
a. DELIVERY PRESSURE OF GAS SOLD p.s.i.a.	15.09	15.09	15.09	15.09	15.09	15.09	15.09	15.09	15.09	15.09	15.09	15.09
b. DELIVERY PRESSURE OF GAS PURCHASED p.s.i.a.	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73
PRESSURE CORRECTION FACTOR (a/b) p.s.i.a.	1.02444	1.02444	1.02444	1.02444	1.02444	1.02444	1.02444	1.02444	1.02444	1.02444	1.02444	1.02444
3 BILLING FACTOR												
BTU CONTENT x PRESSURE CORRECTION FACTOR	1.049	1.050	1.052	1.052	1.054	1.052	1.050	1.048	1.050	1.051	1.055	
OCALA:												
1 AVERAGE BTU CONTENT OF GAS PURCHASED												
<u>THERMS PURCHASED</u> =AVERAGE BTU CONTENT <u>CCF PURCHASED</u>	1.0266	1.0256	1.0276	1.0266	1.0276	1.0276	1.0256	1.0236	1.0256	1.0276	1.0305	
2 PRESSURE CORRECTION FACTOR												
a. DELIVERY PRESSURE OF GAS SOLD p.s.i.a.	14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98
b. DELIVERY PRESSURE OF GAS PURCHASED p.s.i.a.	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73
PRESSURE CORRECTION FACTOR (a/b) p.s.i.a.	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697
3 BILLING FACTOR												
BTU CONTENT x PRESSURE CORRECTION FACTOR	1.044	1.043	1.045	1.044	1.045	1.045	1.043	1.041	1.043	1.045	1.048	
FORT MYERS												
1 AVERAGE BTU CONTENT OF GAS PURCHASED												
<u>THERMS PURCHASED</u> =AVERAGE BTU CONTENT <u>CCF PURCHASED</u>	1.0246	1.0246	1.0276	1.0256	1.0276	1.0256	1.0236	1.0226	1.0246	1.0256	1.0295	
2 PRESSURE CORRECTION FACTOR												
a. DELIVERY PRESSURE OF GAS SOLD p.s.i.a.	14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98
b. DELIVERY PRESSURE OF GAS PURCHASED p.s.i.a.	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73
PRESSURE CORRECTION FACTOR (a/b) p.s.i.a.	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697
3 BILLING FACTOR												
BTU CONTENT x PRESSURE CORRECTION FACTOR	1.042	1.042	1.045	1.043	1.045	1.043	1.041	1.040	1.042	1.043	1.047	

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