



1635 Meathe Drive  
West Palm Beach, FL 33411

December 21, 2020

Adam J. Teitzman  
Commission Clerk & Administrative Services  
Florida Public Service Commission  
2540 Shumard Oak Blvd  
Tallahassee, FL 32399-0850

RE: Docket Number 20200003-GU:  
Florida Public Utilities Company, PURCHASE GAS ADJUSTMENT

Dear Mr. Teitzman:

We are enclosing the **November 2020** Purchase Gas Adjustment filing for Florida Public Utilities.

If you have any questions or comments, please feel free to contact me at [dcraig@fpuc.com](mailto:dcraig@fpuc.com), or (904) 383-8693.

Sincerely,

A handwritten signature in blue ink that reads "Derrick M. Craig".

Derrick M. Craig  
Senior Regulatory Analyst

Enclosure

CC: Beth Keating, Gunster & Yoakley  
SJ 80-445, 2019 PGA Filings



FOR THE PERIOD OF: JANUARY 2020 THROUGH DECEMBER 2020

	CURRENT MONTH: NOVEMBER				YEAR-TO-DATE				
	ACTUAL	ORIGINAL ESTIMATE	DIFFERENCE		ACTUAL	ORIGINAL ESTIMATE	DIFFERENCE		
			AMOUNT	%			AMOUNT	%	
<b>COST OF GAS PURCHASED</b>									
1	COMMODITY (Pipeline)	\$ (11,764)	\$ 4,007	\$ 15,771	393.59	\$ 74,418	\$ 44,596	\$ (29,822)	-66.87
2	NO NOTICE SERVICE	\$ -	\$ 5,062	\$ 5,062	100.00	\$ -	\$ 41,550	\$ 41,550	100.00
3	SWING SERVICE	\$ -	\$ -	\$ -	-	\$ -	\$ -	\$ -	-
4	COMMODITY (Other)	\$ 1,080,180	\$ 907,618	\$ (172,562)	-19.01	\$ 4,749,881	\$ 9,152,470	\$ 4,402,589	48.10
5	DEMAND	\$ 2,894,295	\$ 2,735,458	\$ (158,837)	-5.81	\$ 28,072,547	\$ 28,638,371	\$ 565,824	1.98
6	OTHER	\$ 5,990	\$ 32,450	\$ 26,460	81.54	\$ 336,920	\$ 356,950	\$ 20,030	5.61
<b>LESS END-USE CONTRACT</b>									
7	COMMODITY (Pipeline)	\$ -	\$ -	\$ -	-	\$ -	\$ -	\$ -	-
8	DEMAND - SWING SERVICE CREDIT (1)	\$ -	\$ 781,192	\$ 781,192	100.00	\$ -	\$ 8,593,108	\$ 8,593,108	100.00
9	COMMODITY (Other)	\$ -	\$ -	\$ -	-	\$ -	\$ -	\$ -	-
10	Second Prior Month Purchase Adj. (OPTIONAL)	\$ -	\$ -	\$ -	-	\$ -	\$ -	\$ -	-
11	TOTAL COST (1+2+3+4+5+6+10)-(7+8+9)	\$ 3,968,701	\$ 2,903,403	\$ (1,065,298)	-36.69	\$ 33,233,767	\$ 29,640,829	\$ (3,592,938)	-12.12
12	NET UNBILLED	\$ -	\$ -	\$ -	-	\$ -	\$ -	\$ -	-
13	COMPANY USE	\$ 868	\$ 500	\$ (368)	-73.67	\$ 9,726	\$ 4,800	\$ (4,926)	-102.63
14	TOTAL THERM SALES	\$ 2,939,215	\$ 2,902,903	\$ (36,312)	-1.25	\$ 30,256,238	\$ 29,636,029	\$ (620,209)	-2.09
<b>THERMS PURCHASED</b>									
15	COMMODITY (Pipeline)	2,726,650	2,568,810	(157,840)	-6.14	18,219,110	28,586,590	10,367,480	36.27
16	NO NOTICE SERVICE	0	0	0	-	0	0	0	-
17	SWING SERVICE	0	0	0	-	0	0	0	-
18	COMMODITY (Other)	4,206,727	2,568,810	(1,637,917)	-63.76	27,226,694	28,586,590	1,359,896	4.76
19	DEMAND	13,476,420	13,857,600	381,180	2.75	94,883,370	107,017,440	12,134,070	11.34
20	OTHER	0	0	0	-	0	0	0	-
<b>LESS END-USE CONTRACT</b>									
21	COMMODITY (Pipeline)	0	0	0	-	0	0	0	-
22	DEMAND	0	0	0	-	0	0	0	-
23	COMMODITY (Other)	0	0	0	-	0	0	0	-
24	TOTAL PURCHASES (+17+18+20)-(21+23)	4,206,727	2,568,810	(1,637,917)	-63.76	27,226,694	28,586,590	1,359,896	4.76
25	NET UNBILLED	0	0	0	-	0	0	0	-
26	COMPANY USE	882	1,544	662	42.91	10,980	14,846	3,866	26.04
27	TOTAL THERM SALES (For Estimated, 24 - 26)	2,409,651	2,567,266	157,615	6.14	26,626,824	28,571,744	1,356,030	4.75
<b>CENTS PER THERM</b>									
28	COMMODITY (Pipeline)	(1/15) (0.431)	0.156	0.587	376.28	0.408	0.156	(0.252)	-161.54
29	NO NOTICE SERVICE	(2/16) 0.000	0.000	0.000	-	0.000	0.000	0.000	-
30	SWING SERVICE	(3/17) 0.000	0.000	0.000	-	0.000	0.000	0.000	-
31	COMMODITY (Other)	(4/18) 25.677	35.332	9.655	27.33	17.446	32.017	14.571	45.51
32	DEMAND	(5/19) 21.477	19.740	(1.737)	-8.80	29.586	26.760	(2.826)	-10.56
33	OTHER	(6/20) 0.000	0.000	0.000	-	0.000	0.000	0.000	-
<b>LESS END-USE CONTRACT</b>									
34	COMMODITY Pipeline	(7/21) 0.000	0.000	0.000	-	0.000	0.000	0.000	-
35	DEMAND	(8/22) 0.000	0.000	0.000	-	0.000	0.000	0.000	-
36	COMMODITY Other	(9/23) 0.000	0.000	0.000	-	0.000	0.000	0.000	-
37	TOTAL COST OF PURCHASES	(11/24) 94.342	113.025	18.683	16.53	122.063	103.688	(18.375)	-17.72
38	NET UNBILLED	(12/25) 0.000	0.000	0.000	-	0.000	0.000	0.000	-
39	COMPANY USE	(13/26) 98.505	32.383	(66.122)	-204.19	88.579	32.332	(56.247)	-173.97
40	TOTAL COST OF THERM SOLD	(11/27) 164.700	113.093	(51.607)	-45.63	124.813	103.742	(21.071)	-20.31
41	TRUE-UP	(E-2) (2.363)	(2.363)	0.000	0.00	(2.363)	(2.363)	0.000	0.00
42	TOTAL COST OF GAS	(40+41) 162.337	110.730	(51.607)	-46.61	122.450	101.379	(21.071)	-20.78
43	REVENUE TAX FACTOR	1.00503	1.00503	0.000	0.00	1.00503	1.00503	0.000	0.00
44	PGA FACTOR ADJUSTED FOR TAXES	(42x43) 163.15356	111.28697	(51.867)	-46.61	123.06592	101.88894	(21.177)	-20.78
45	PGA FACTOR ROUNDED TO NEAREST .001	163.154	111.287	(51.867)	-46.61	123.066	101.889	(21.177)	-20.78

(1)Actual Swing Service credits revenue vs. projection which credits expense

<b>COMPANY: FLORIDA PUBLIC UTILITIES COMPANY</b> <b>PURCHASED GAS ADJUSTMENT</b> <b>COST RECOVERY CLAUSE CALCULATION</b> <b>SCHEDULE A-1 SUPPORTING DETAIL</b> <b>FOR THE PERIOD OF: JANUARY 2020 THROUGH DECEMBER 2020</b> <b>CURRENT MONTH: November 2020</b>			
COMMODITY (Pipeline)	THERMS	INVOICE AMOUNT	COST PER THERM (\$ PER THERM)
1 Commodity Pipeline - Scheduled FTS - System Supply	2,476,420	(8,249.73)	(0.333)
2 No Notice Commodity Adjustment - System Supply	250,230	(3,514.35)	(1.404)
3 Commodity Pipeline - Scheduled FTS -	0	0.00	0.000
4 Commodity Pipeline - Scheduled FTS - OSSS	0	0.00	0.000
5 Commodity Pipeline - Scheduled - NUI	0	0.00	0.000
6 Commodity Pipeline - Scheduled - INDIANTOWN GAS	0	0.00	0.000
7 Commodity Adjustments	0	0.00	0.000
8 TOTAL COMMODITY (Pipeline)	2,726,650	(11,764.08)	(0.431)
<b>SWING SERVICE</b>			
9 Swing Service - Scheduled	0	0.00	0.000
10 Alert Day Volumes - FGT	0	0.00	0.000
11 Alert Day Volumes - TECO	0	0.00	0.000
12 Operational Flow Order Volumes - FGT	0	0.00	0.000
13 Less Alert Day Volumes Direct Billed to Others	0	0.00	0.000
14 Other	0	0.00	0.000
15	0	0.00	0.000
16 TOTAL SWING SERVICE	0	0.00	0.000
<b>COMMODITY OTHER</b>			
17 Commodity Other - Scheduled FTS - System Supply	2,510,480	750,781.33	29.906
18 Commodity Other - Scheduled FTS - OSSS	0	0.00	0.000
19 Commodity Other - Marlin	8,810	4,602.13	52.238
20 Imbalance Cashout - FGT	1,687,437	314,539.27	18.640
21 Imbalance Cashout - Other Shippers	0	10,257.48	0.000
22 Imbalance Cashout - OSSS	0	0.00	0.000
23 Commodity Other - System Supply - June Adjustment	0	0.00	0.000
24 TOTAL COMMODITY (Other)	4,206,727	1,080,180.21	25.677
<b>DEMAND</b>			
25 Demand (Pipeline) Entitlement to System Supply	12,373,340	925,244.72	7.478
26 Demand (Pipeline) No Notice - System Supply	1,069,000	5,062.02	0.474
27 Demand (Pipeline) Entitlement to End-Users	0	0.00	0.000
28 Demand (Pipeline) Entitlement to OSSS	0	0.00	0.000
29 Other - PPC	0	1,959,137.06	0.000
30 Other - Marlin	0	0.00	0.000
31 Other - Teco	34,080	4,850.95	14.234
32 Other Ft. Meade	0	0.00	0.000
33 TOTAL DEMAND	13,476,420	2,894,294.75	21.477
<b>OTHER</b>			
34 Company Use of Natural Gas	0	5,125.31	0.000
35 Transportation Trailer Charges	0	0.00	0.000
36 Propane Gas	0	0.00	0.000
37 Other	0	0.00	0.000
38 Other	0	17,875.00	0.000
39 Other	0	0.00	0.000
40 Other	0	0.00	0.000
41 Other	0	0.00	0.000
42 Other	0	0.00	0.000
43 Other	0	623.65	0.000
44 Other	0	(17,634.00)	0.000
45 Other	0	0.00	0.000
46 Other	0	0.00	0.000
47 Other	0	0.00	0.000
48 Other	0	0.00	0.000
49 Other	0	0.00	0.000
50 TOTAL OTHER	0	5,989.96	0.000
<b>OFF-SYSTEMS SALES SERVICE</b>			
18 Commodity Other - Scheduled FTS - OSSS	Dekatherms	Unit Cost	Amount
	0	0.00000	0.00
NOTES	Supply Area Volume Required to provide Delivered Volume	From Schedule A-4 Weighted Average Wellhead Price	

DESCRIPTION	SUPPLIER	ACCRUAL		October ACTUAL			October TRUE-UP		
		\$	THERMS	\$	THERMS	INVOICE #	PAGE NO.	\$	THERMS
COMMODITY (PIPELINE)	FGT	\$9,412.03	490,210	\$941.20	490,210	000383321		(\$8,470.83)	0
COMMODITY (PIPELINE)	FGT	\$1,892.74	98,580	\$189.27	98,580	000383178		(\$1,703.47)	0
COMMODITY (PIPELINE)	FGT	\$0.00	0	\$0.00	0			\$0.00	0
COMMODITY (PIPELINE)	FGT	\$0.00	0	\$0.00	0			\$0.00	0
COMMODITY (PIPELINE)	FGT	\$2,844.10	482,050	\$173.54	482,050	000383319		(\$2,670.56)	0
COMMODITY (PIPELINE)	FGT	\$0.00	0	\$0.00	0			\$0.00	0
COMMODITY (PIPELINE)	FGT	\$0.00	0	\$0.00	0			\$0.00	0
COMMODITY (PIPELINE) - NO NOTICE	FGT	\$4,438.66	231,180	\$443.87	231,180	000383379		(\$3,994.79)	0
COMMODITY (PIPELINE)	FGT	\$0.00	0	\$0.00	0			\$0.00	0
COMMODITY (PIPELINE)	FGT	\$0.00	0	\$0.00	0			\$0.00	0
COMMODITY (PIPELINE)	FGT	\$0.00	0	\$0.00	0			\$0.00	0
COMMODITY (PIPELINE) TOTAL		\$18,587.53	1,302,020	\$1,747.88	1,302,020			(\$16,839.65)	0
ALERT DAY	FGT	\$0.00	0	\$0.00	0	Alert Day Calculation		\$0.00	0
ALERT DAY	INDIANTOWN	\$0.00	0	\$0.00	0	Alert Day Calculation		\$0.00	0
ALERT DAY	TECO	\$0.00	0	\$0.00	0	Alert Day Calculation		\$0.00	0
ALERT DAY TOTAL		\$0.00	0	\$0.00	0			\$0.00	0
COMMODITY (OTHER)	FGT	\$103,023.89	1,223,579	\$103,023.89	1,226,599	FGT CICO Report		\$0.00	503,020
COMMODITY (OTHER)	FCG	(\$158.52)	0	(\$69.31)	0	1357138		\$89.21	0
COMMODITY (OTHER)	FGT (INDIANTOWN)	\$1,025.12	0	\$1,025.12	0	374557-0920		\$0.00	0
COMMODITY (OTHER)	FCG	\$0.00	0	\$0.00	0			\$0.00	0
COMMODITY (OTHER)	FGT Interest	\$0.00	0	\$0.00	0			\$0.00	0
COMMODITY (OTHER)	IND OBA-PGA	\$0.00	0	\$0.00	0			\$0.00	0
COMMODITY (OTHER)		\$0.00	0	\$0.00	0			\$0.00	0
COMMODITY (OTHER)	FCG	\$988.18	4,020	\$957.44	4,020	1280834 2020-10		\$69.28	0
COMMODITY (OTHER)	MARLIN	\$0.00	0	\$0.00	0			\$0.00	0
COMMODITY (OTHER)	MARLIN	\$6,289.40	7,760	\$0.00	0	28278		(\$6,289.40)	(7,760)
COMMODITY (OTHER)	MARLIN	\$2,986.44	3,680	\$3,251.11	3,960	28296		\$294.67	290
COMMODITY (OTHER)	MARLIN	\$0.00	0	\$0.00	0			\$0.00	0
COMMODITY (OTHER)	MARLIN	\$0.00	0	\$0.00	0			\$0.00	0
COMMODITY (OTHER)	MARLIN	\$0.00	0	\$0.00	0			\$0.00	0
COMMODITY (OTHER)	MARLIN	\$0.00	0	\$0.00	0			\$0.00	0
COMMODITY (OTHER)	TECO	\$6,751.83	6,810	\$6,751.83	6,810	211012145184-1020		\$0.00	0
COMMODITY (OTHER)	TECO	\$2,576.17	2,600	\$3,187.64	3,050	211012145440-1020		\$611.47	450
COMMODITY (OTHER)	TECO	\$0.00	1,980	\$0.00	12,130	211012145697-1020		\$0.00	10,150
COMMODITY (OTHER)	TECO	\$1,041.42	0	\$3,553.46	0	211008524277-1020		\$2,512.04	0
COMMODITY (OTHER)	TECO	\$0.00	0	\$0.00	0			\$0.00	0
COMMODITY (OTHER)	TECO	\$0.00	0	\$0.00	0			\$0.00	0
COMMODITY (OTHER)	CONOCO	\$240,784.79	1,070,910	\$238,353.66	1,070,900	147535		(\$4,431.13)	(10)
COMMODITY (OTHER)	EMERA	\$48,186.60	0	\$23,310.60	0	108851		(\$22,875.00)	0
COMMODITY (OTHER)	EMERA-September Bookout	(\$95,318.85)	0	(\$95,318.85)	0	111653		\$0.00	0
COMMODITY (OTHER)	Gas South	\$0.00	0	\$0.00	0			\$0.00	0
COMMODITY (OTHER) TOTAL		\$316,085.45	2,321,339	\$286,026.59	2,827,469			(\$30,058.86)	506,130
DEMAND - NO NOTICE	FGT	\$3,111.78	641,000	\$3,111.78	651,000	000383320		\$0.00	10,000
DEMAND	FGT	\$45,517.11	865,910	\$45,517.11	865,910	000383320		\$0.00	(10,000)
DEMAND	FGT	\$6,286.97	99,510	\$6,286.97	99,510	000383177		\$0.00	0
DEMAND	FSC	\$29,047.00	1,550,000	\$28,939.49	1,550,000	222		(\$107.51)	0
DEMAND	FPL	\$4,000.00	0	\$4,000.00	0	582934		\$0.00	0
DEMAND	FGT	\$39,171.60	0	\$39,171.60	0	000383296		\$0.00	0
DEMAND	FGT	\$27,380.92	433,380	\$27,380.92	433,380	000383314		\$0.00	0
DEMAND	FGT	\$476,160.00	3,720,000	\$476,160.00	3,720,000	000383318		\$0.00	0
DEMAND	SNG	\$95,166.50	0	\$85,166.50	0	0215601020SNG00		\$0.00	0
DEMAND	FCG	\$300.58	4,020	\$489.18	4,020	1280834 2020-10		\$188.60	0
DEMAND	FCG	\$0.00	0	\$0.00	0			\$0.00	0
DEMAND	MARLIN	\$0.00	0	\$0.00	0			\$0.00	0
DEMAND	MARLIN	\$0.00	0	\$0.00	0			\$0.00	0
DEMAND	MARLIN	\$0.00	0	\$0.00	0			\$0.00	0
DEMAND	MARLIN	\$0.00	0	\$0.00	0			\$0.00	0
DEMAND	MARLIN	\$0.00	0	\$0.00	0			\$0.00	0
DEMAND	MARLIN	\$0.00	0	\$0.00	0			\$0.00	0
DEMAND	MARLIN	\$0.00	0	\$0.00	0			\$0.00	0
DEMAND	MARLIN	\$0.00	0	\$0.00	0			\$0.00	0
DEMAND	MARLIN	\$0.00	0	\$0.00	0			\$0.00	0
DEMAND	PPC	\$1,331,376.06	0	\$1,331,376.06	0	375223-1020		\$0.00	0
DEMAND	PPC	\$0.00	0	\$0.00	0			\$0.00	0
DEMAND	PPC	\$627,761.00	0	\$627,761.00	0	428663-1020		\$0.00	0
DEMAND	TECO	\$142.55	6,810	\$142.55	6,810	211012145184-1020		\$0.00	0
DEMAND	TECO	\$142.55	2,600	\$142.55	3,050	211012145440-1020		\$0.00	450
DEMAND	TECO	\$694.01	1,980	\$2,629.98	12,130	211012145697-1020		\$1,935.92	10,150
DEMAND	TECO	\$0.00	0	\$0.00	0			\$0.00	0
DEMAND	TECO	\$0.00	0	\$0.00	0			\$0.00	0
DEMAND	TECO	\$0.00	0	\$0.00	0			\$0.00	0
DEMAND TOTAL		\$2,676,288.83	7,325,210	\$2,678,275.64	7,335,810			\$2,017.01	10,600
OTHER	FPUC	\$109.36	0	\$109.36	0	03817905-1020		\$0.00	0
OTHER	FPUC	\$11.16	0	\$11.16	0	04003844-1020		\$0.00	0
OTHER	FPUC	\$6.09	0	\$6.09	0	04886578-1020		\$0.00	0
OTHER	FPUC	\$0.00	0	\$0.00	0			\$0.00	0
OTHER	CARDINAL TECH	\$5,000.00	0	\$5,000.00	0	1209		\$0.00	0
OTHER		\$0.00	0	\$0.00	0			\$0.00	0
OTHER		\$0.00	0	\$0.00	0			\$0.00	0
OTHER	PIERPONT & MCLELLAND	\$28,000.00	0	\$17,875.00	0	445		(\$10,125.00)	0
OTHER	PIERPONT & MCLELLAND	\$0.00	0	\$0.00	0			\$0.00	0
OTHER		\$0.00	0	\$0.00	0			\$0.00	0
OTHER		\$0.00	0	\$0.00	0			\$0.00	0
OTHER		\$0.00	0	\$0.00	0			\$0.00	0
OTHER	GUNSTER YOAKLEY & STEV	\$552.68	0	\$552.68	0	647400		\$0.00	0
OTHER	GUNSTER YOAKLEY & STEV	\$0.00	0	\$623.65	0	650546		\$623.65	0
OTHER	Platts	\$17,634.00	0	\$0.00	0	100090257		(\$17,634.00)	0
OTHER		\$0.00	0	\$0.00	0			\$0.00	0
OTHER		\$0.00	0	\$0.00	0			\$0.00	0
OTHER		\$0.00	0	\$0.00	0			\$0.00	0
OTHER		\$0.00	0	\$0.00	0			\$0.00	0
OTHER		\$0.00	0	\$0.00	0			\$0.00	0
OTHER TOTAL		\$51,313.29	0	\$24,177.84	0			(\$27,135.35)	0
LESS END-USE CONTRACT									
COMMODITY (OTHER)		\$0.00	0	\$0.00	0			\$0.00	0
COMMODITY (OTHER) TOTAL		\$0.00	0	\$0.00	0			\$0.00	0

**FLORIDA PUBLIC UTILITIES COMPANY**

PURCHASED GAS INFORMATION SHEET FOR THE MONTH OF: November 2020

DESCRIPTION	ACCRUAL	TRUE-UP	OFF-SYSTEM	SYSTEM SUPPLY	TOTAL
<b>COST OF GAS PURCHASED (\$)</b>					
COMMODITY (Pipeline)	\$5,075.57	(\$16,839.65)	0.00	(\$11,764.08)	(\$11,764.08)
ALERT DAY	\$0.00	\$0.00	0.00	\$0.00	\$0.00
COMMODITY (Other)	\$1,089,724.11	(\$30,058.86)	0.00	\$1,059,665.25	\$1,059,665.25
DEMAND	\$2,892,277.74	\$2,017.01	0.00	\$2,894,294.75	\$2,894,294.75
OTHER	\$33,125.31	(\$27,135.35)	0.00	\$5,989.96	\$5,989.96
<b>TOTAL</b>	<b>\$4,020,202.73</b>	<b>(\$72,016.85)</b>	<b>0.00</b>	<b>\$3,948,185.88</b>	<b>\$3,948,185.88</b>

<b>THERMS PURCHASED</b>					
COMMODITY (Pipeline)	2,726,650	0	0	2,726,650	2,726,650
ALERT DAY	0	0	0	0	0
COMMODITY (Other)	3,700,597	506,130	0	4,206,727	4,206,727
DEMAND	13,465,820	10,600	0	13,476,420	13,476,420
OTHER	0	0	0	0	0
<b>TOTAL</b>	<b>19,893,067.00</b>	<b>516,730</b>	<b>0.00</b>	<b>20,409,797.00</b>	<b>20,409,797</b>

<b>BTU FACTOR</b>				
DIVISION(S)		THERMS	CCF	BTU FACTOR
SOUTH FLA	ACCRUAL	5,625,360	5,470,992	1.02822
SOUTH FLA	TRUE-UP	(7,480)	(7,395)	1.01149
SOUTH FLA	<b>TOTAL</b>	<b>5,617,880</b>	<b>5,463,597</b>	<b>1.02824</b>

DIVISION(S)		THERMS	CCF	BTU FACTOR
CENTRAL FLA	ACCRUAL	1,744,290	1,695,720	1.02864
CENTRAL FLA	TRUE-UP	450	430	1.04651
CENTRAL FLA	<b>TOTAL</b>	<b>1,744,740</b>	<b>1,696,150</b>	<b>1.02865</b>

DIVISION(S)		THERMS	CCF	BTU FACTOR
FERNANDINA	ACCRUAL	2,638,950	2,563,332	1.02950
FERNANDINA	TRUE-UP	502,650	483,127	1.04041
FERNANDINA	<b>TOTAL</b>	<b>3,141,600</b>	<b>3,046,459</b>	<b>1.03123</b>

DIVISION(S)		THERMS	CCF	BTU FACTOR
OKEECHOBEE	ACCRUAL	63,290	61,630	1.02693
OKEECHOBEE	TRUE-UP	360	360	1.00000
OKEECHOBEE	<b>TOTAL</b>	<b>63,650</b>	<b>61,990</b>	<b>1.02678</b>

DIVISION(S)		THERMS	CCF	BTU FACTOR
BREWSTER	ACCRUAL	24,820	23,950	1.03633
BREWSTER	TRUE-UP	10,150	9,700	1.04639
BREWSTER	<b>TOTAL</b>	<b>34,970</b>	<b>33,650</b>	<b>1.03923</b>

DIVISION(S)		THERMS	CCF	BTU FACTOR
	ACCRUAL			0.00000
	TRUE-UP			0.00000
	<b>TOTAL</b>	<b>0</b>	<b>0</b>	<b>0.00000</b>

DIVISION(S)		THERMS	CCF	BTU FACTOR
	ACCRUAL			0.00000
	TRUE-UP			0.00000
	<b>TOTAL</b>	<b>0</b>	<b>0</b>	<b>0.00000</b>

DIVISION(S)		THERMS	CCF	BTU FACTOR
	ACCRUAL			0.00000
	TRUE-UP			0.00000
	<b>TOTAL</b>	<b>0</b>	<b>0</b>	<b>0.00000</b>

DIVISION(S)		THERMS	CCF	BTU FACTOR
FORT MEADE	ACCRUAL	14,390	14,000	1.02786
FORT MEADE	TRUE-UP	0	-	0.00000
FORT MEADE	<b>TOTAL</b>	<b>14,390</b>	<b>14,000</b>	<b>1.02786</b>

<b>SUPPLIER THERM NUMBERS FOR SCHEDULE A-3</b>				
SUPPLIER	ACCRUAL	TRUE-UP	OFF-SYSTEM	TOTAL SYSTEM SUPPLY
CONOCO	2,476,410	(10)	0	2,476,400
EMERA	0	0	0	0
TECO	23,480	10,600	0	34,080
MARLIN	16,290	(7,480)	0	8,810
FPUC	1,184,417	503,020	0	1,687,437
<b>Total</b>	<b>3,700,597</b>	<b>506,130</b>	<b>0</b>	<b>4,206,727</b>

DIVISION	TOTAL DELIVERED TO FPUC *	LESS: DELIVERED FOR TRANSPORT CUSTOMERS *	SYSTEM SUPPLY *	DIVISIONAL %'S	ALLOCATION ESTIMATED
<b>TOTAL</b>	<b>10,617,230</b>	<b>6,410,503</b>	<b>4,206,727</b>	<b>100.00%</b>	<b>\$3,948,185.88</b>
<b>TOTAL</b>	<b>10,617,230</b>	<b>6,410,503</b>	<b>4,206,727</b>	<b>100.00%</b>	<b>3,948,185.88</b>

\* UNIT OF MEASURE = THERMS

\* FINAL \*

FOR THE PERIOD OF: JANUARY 2020 THROUGH DECEMBER 2020

			CURRENT MONTH: NOVEMBER				YEAR-TO-DATE			
			ACTUAL	ESTIMATE	DIFFERENCE		ACTUAL	ESTIMATE	DIFFERENCE	
					AMOUNT	%			AMOUNT	%
<b>TRUE-UP CALCULATION</b>										
1	PURCHASED GAS COST	Sch. A-1 Line 4, Estimate include Sch. A-1 Line 10	1,080,180	\$ 907,618	\$ (172,562)	(19.0)	4,749,881	\$ 9,152,470	\$ 4,402,589	48.1
2	TRANSPORTATION COST	Sch. A-1 Lines 1, 2, 3, 5, 6	2,888,521	\$ 1,995,785	\$ (892,736)	(44.7)	28,483,885	\$ 20,488,359	\$ (7,995,526)	(39.0)
3	TOTAL COST		3,968,701	\$ 2,903,403	\$ (1,065,298)	(36.7)	33,233,766	\$ 29,640,829	\$ (3,592,937)	(12.1)
4	FUEL REVENUES (NET OF REVENUE TAX)		2,939,215	\$ 2,902,903	\$ (36,312)	(1.3)	30,256,238	\$ 29,636,029	\$ (620,209)	(2.1)
5	TRUE-UP - (COLLECTED) OR REFUNDED *		62,796	\$ 62,796	\$ -	0.0	690,750	\$ 690,750	\$ -	0.0
6	FUEL REVENUE APPLICABLE TO PERIOD	Add Lines 4 + 5	3,002,011	\$ 2,965,699	\$ (36,312)	(1.2)	30,946,988	\$ 30,326,779	\$ (620,209)	(2.1)
7	TRUE-UP - OVER(UNDER) - THIS PERIOD	Line 6 - Line 3	(966,690)	\$ 62,296	\$ 1,028,986	1651.8	(2,286,778)	\$ 685,950	\$ 2,972,728	433.4
8	INTEREST PROVISION -THIS PERIOD	Line 21	(65)	\$ (209)	\$ (144)	68.9	11,454	\$ (14,461)	\$ (25,915)	179.2
9	BEGINNING OF PERIOD TRUE-UP AND INTEREST: over/(under)		(298,188)	\$ (2,617,208)	\$ (2,319,020)	88.6	1,638,336	\$ (2,598,656)	\$ (4,236,992)	163.1
10	TRUE-UP COLLECTED OR (REFUNDED)	Reverse of Line 5	(62,796)	\$ (62,796)	\$ -	0.0	(690,750)	\$ (690,750)	\$ -	0.0
10a	FLEX RATE REFUND (if applicable)		-	\$ -	\$ -	0.0	-	\$ -	\$ -	0.0
11	TOTAL ACTUAL/ESTIMATED TRUE-UP: over/(under)	Add Lines 7 + 8 + 9 + 10 + 10a	(1,327,739)	\$ (2,617,917)	\$ (1,290,178)	49.3	(1,327,739)	\$ (2,617,917)	\$ (1,290,179)	49.3
MEMO: Unbilled Over-recovery					(809,207)					
Over/(under)-recovery Book Balance					(2,136,946)					
<b>INTEREST PROVISION</b>										
12	BEGINNING TRUE-UP AND INTEREST	Line 9	\$ (298,188)	\$ (2,617,208)	\$ (2,319,020)	88.6				
13	ENDING TRUE-UP BEFORE INTEREST	Add Lines 12 + 7 + 5	\$ (1,327,674)	\$ (2,617,708)	\$ (1,290,034)	49.3				
14	TOTAL (12+13)	Add Lines 12 + 13	\$ (1,625,863)	\$ (5,234,916)	\$ (3,609,054)	68.9				
15	AVERAGE	50% of Line 14	\$ (812,931)	\$ (2,617,458)	\$ (1,804,527)	68.9				
16	INTEREST RATE - FIRST DAY OF MONTH		0.00090	0.00090	-	0.0				
17	INTEREST RATE - FIRST DAY OF SUBSEQUENT MONTH		0.00090	0.00090	-	0.0				
18	TOTAL	Add Lines 16 + 17	0.00180	0.00180	-	0.0				
19	AVERAGE	50% of Line 18	0.00090	0.00090	-	0.0				
20	MONTHLY AVERAGE	Line 19 / 12 mos.	0.00008	0.00008	-	0.0				
21	INTEREST PROVISION	Line 15 x Line 20	\$ (65)	\$ (209)	\$ (144)	68.9				

Beginning of period True-up & Interest (Line 9) comes from the most recently filed E-4 if we do not flex down. If we flex down, the beginning of the period True-up & Interest (Line 9) comes from the prior periods end of period net true-up.  
 The prior period write-off will be the estimated over/under recovery estimated on Schedule E-4 regardless if we flex down.

5

COMPANY:		TRANSPORTATION PURCHASES SYSTEM SUPPLY AND END USE										SCHEDULE A-3
FLORIDA PUBLIC UTILITIES COMPANY		FOR THE PERIOD OF: JANUARY 2020 THROUGH DECEMBER 2020										
		PRESENT MONTH: NOVEMBER										
LINE NO.	2009 DATE	PURCHASED FROM	PURCHASED FOR	SCH TYPE	UNITS SYSTEM SUPPLY	UNITS END USE	UNITS TOTAL PURCHASED	COMMODITY COST		DEMAND COST	OTHER CHARGES ACAGRIFUEL	TOTAL CENTS PER TUBESH
								TRHD PARTY	PIPELINE			
1	Jan	FGT	SYS SUPPLY	N/A	(122,960)		(122,960)	\$ 408,324.79	N/A	N/A	N/A	-332.079367
2	Jan	FGT (INDIANTOWN)	SYS SUPPLY	N/A			0	\$ 447.02	N/A	N/A	N/A	N/A
3	Jan	FCG	SYS SUPPLY	N/A	10,230		10,230	\$ (16,828.79)	N/A	N/A	N/A	-164.484751
4	Jan	MARLIN	SYS SUPPLY	N/A	16,980		16,980	\$ 15,449.56	N/A	N/A	N/A	90.986808
5	Jan	TECO	SYS SUPPLY	N/A	47,492		47,492	\$ 74,559.62	N/A	N/A	N/A	156.992740
6	Jan	RAINBOW ENERGY	SYS SUPPLY	N/A	0		0	\$ -	N/A	N/A	N/A	N/A
6	Jan	CONOCO	SYS SUPPLY	N/A	4,337,540		4,337,540	\$ 966,106.01	N/A	N/A	N/A	22.273132
7	Jan	EMERA	SYS SUPPLY	N/A			0	\$ (3,346)	N/A	N/A	N/A	N/A
7	Feb	FGT	SYS SUPPLY	N/A	2,426,115		2,426,115	\$ (113,155.56)	N/A	N/A	N/A	-4.664063
8	Feb	FGT (INDIANTOWN)	SYS SUPPLY	N/A			0	\$ 313.83	N/A	N/A	N/A	N/A
9	Feb	MARLIN	SYS SUPPLY	N/A	13,730		13,730	\$ 12,623.82	N/A	N/A	N/A	91.943336
10	Feb	TECO	SYS SUPPLY	N/A	41,888		41,888	\$ 43,951.70	N/A	N/A	N/A	104.927210
11	Feb	CONOCO	SYS SUPPLY	N/A	1,988,670		1,988,670	\$ 386,449.45	N/A	N/A	N/A	19.432558
12	Feb	BOCA RATON HYDR	SYS SUPPLY	N/A			0	\$ -	N/A	N/A	N/A	N/A
13	Feb	EMERA	SYS SUPPLY	N/A			0	\$ 34,640	N/A	N/A	N/A	N/A
14	Mar	FGT	SYS SUPPLY	N/A	(1,764,009)		(1,764,009)	\$ 253,507.59	N/A	N/A	N/A	-14.371105
15	Mar	FGT (INDIANTOWN)	SYS SUPPLY	N/A			0	\$ 225.94	N/A	N/A	N/A	N/A
16	Mar	FCG	SYS SUPPLY	N/A	4,360		4,360	\$ 967.07	N/A	N/A	N/A	22.180505
17	Mar	FGT Interest	SYS SUPPLY	N/A			0	\$ -	N/A	N/A	N/A	N/A
18	Mar	IND OBA-PGA	SYS SUPPLY	N/A			0	\$ -	N/A	N/A	N/A	N/A
19	Mar	MARLIN	SYS SUPPLY	N/A	13,730		13,730	\$ 12,623.82	N/A	N/A	N/A	91.943336
20	Mar	TECO	SYS SUPPLY	N/A	34,195		34,195	\$ 54,131.73	N/A	N/A	N/A	158.301204
21	Mar	CONOCO	SYS SUPPLY	N/A	3,437,870		3,437,870	\$ 648,311.71	N/A	N/A	N/A	18.857947
22	Mar	EMERA	SYS SUPPLY	N/A			0	\$ 37,514	N/A	N/A	N/A	N/A
23	Apr	FGT	SYS SUPPLY	N/A	1,164,675		1,164,675	\$ (225,511.61)	N/A	N/A	N/A	-19.362621
24	Apr	FGT (INDIANTOWN)	SYS SUPPLY	N/A			0	\$ 377.60	N/A	N/A	N/A	N/A
25	Apr	FCG	SYS SUPPLY	N/A	6,141		6,141	\$ 1,373.97	N/A	N/A	N/A	22.373718
26	Apr	FGT Interest	SYS SUPPLY	N/A			0	\$ -	N/A	N/A	N/A	N/A
27	Apr	IND OBA-PGA	SYS SUPPLY	N/A			0	\$ -	N/A	N/A	N/A	N/A
28	Apr	MARLIN	SYS SUPPLY	N/A	14,990		14,990	\$ 12,574	N/A	N/A	N/A	83.880921
29	Apr	TECO	SYS SUPPLY	N/A	16,366		16,366	\$ 2,766	N/A	N/A	N/A	16.903275
30	Apr	CONOCO	SYS SUPPLY	N/A	413,830		413,830	\$ 75,734	N/A	N/A	N/A	18.300677
30	Apr	EMERA	SYS SUPPLY	N/A			0	\$ 9,871	N/A	N/A	N/A	N/A
31	May	FGT	SYS SUPPLY	N/A	823,124		823,124	\$ (35,685)	N/A	N/A	N/A	-4.335330
31	May	FGT (INDIANTOWN)	SYS SUPPLY	N/A			0	\$ 634.25	N/A	N/A	N/A	N/A
31	May	FCG	SYS SUPPLY	N/A	4,468		4,468	\$ (8,148)	N/A	N/A	N/A	-182.357878
32	May	FGT Interest	SYS SUPPLY	N/A			0	\$ -	N/A	N/A	N/A	N/A
33	May	IND OBA-PGA	SYS SUPPLY	N/A			0	\$ -	N/A	N/A	N/A	N/A
34	May	MARLIN	SYS SUPPLY	N/A	16,150		16,150	\$ 13,253	N/A	N/A	N/A	82.064644
35	May	TECO	SYS SUPPLY	N/A	20,178		20,178	\$ (22,538)	N/A	N/A	N/A	-111.698616
35	May	CONOCO	SYS SUPPLY	N/A	1,394,330		1,394,330	\$ 244,035	N/A	N/A	N/A	17.501921
35	May	EMERA	SYS SUPPLY	N/A	0		0	\$ 4,327	N/A	N/A	N/A	N/A
37	Jun	FGT	SYS SUPPLY	N/A	561,619		561,619	\$ (34,107)	N/A	N/A	N/A	-6.072893
38	Jun	FGT (INDIANTOWN)	SYS SUPPLY	N/A			0	\$ 543	N/A	N/A	N/A	N/A
39	Jun	FCG	SYS SUPPLY	N/A	5,040		5,040	\$ 1,474	N/A	N/A	N/A	29.250933
40	Jun	CONOCO	SYS SUPPLY	N/A	1,025,560		1,025,560	\$ 201,111	N/A	N/A	N/A	19.609831
41	Jun	PESCO	SYS SUPPLY	N/A			0	\$ -	N/A	N/A	N/A	N/A
42	Jun	BP	SYS SUPPLY	N/A			0	\$ -	N/A	N/A	N/A	N/A
43	Jun	PEOPLES GAS	SYS SUPPLY	N/A			0	\$ -	N/A	N/A	N/A	N/A
44	Jun	MARLIN	SYS SUPPLY	N/A	44,960		44,960	\$ 36,806	N/A	N/A	N/A	81.864435
45	Jun	TECO	SYS SUPPLY	N/A	8,630		8,630	\$ (10,498)	N/A	N/A	N/A	-121.652530
46	Jun	GAS SOUTH	SYS SUPPLY	N/A	0		0	\$ (67,498)	N/A	N/A	N/A	N/A
46	Jun	EMERA	SYS SUPPLY	N/A	0		0	\$ 71,799	N/A	N/A	N/A	N/A
46	Jul	FGT	SYS SUPPLY	N/A	304,320		304,320	\$ (62,047)	N/A	N/A	N/A	-20.388798
46	Jul	FGT (INDIANTOWN)	SYS SUPPLY	N/A			0	\$ 715	N/A	N/A	N/A	N/A
47	Jul	FCG	SYS SUPPLY	N/A	3,001		3,001	\$ 9,724	N/A	N/A	N/A	324.016328
48	Jul	CONOCO	SYS SUPPLY	N/A	917,380		917,380	\$ 146,126	N/A	N/A	N/A	15.928585
49	Jul	PESCO	SYS SUPPLY	N/A			0	\$ -	N/A	N/A	N/A	N/A
50	Jul	BP	SYS SUPPLY	N/A			0	\$ -	N/A	N/A	N/A	N/A
50	Jul	PEOPLES GAS	SYS SUPPLY	N/A			0	\$ -	N/A	N/A	N/A	N/A
51	Jul	MARLIN	SYS SUPPLY	N/A	13,520		13,520	\$ 11,070	N/A	N/A	N/A	81.881287
52	Jul	GAS SOUTH	SYS SUPPLY	N/A	0		0	\$ 67,498	N/A	N/A	N/A	N/A
52	Jul	EMERA	SYS SUPPLY	N/A	0		0	\$ (38,895)	N/A	N/A	N/A	N/A
62	Jul	TECO	SYS SUPPLY	N/A	4,890		4,890	\$ (38,312)	N/A	N/A	N/A	-783.475051
62	Aug	FGT	SYS SUPPLY	N/A	881,418		881,418	\$ (56,139)	N/A	N/A	N/A	-6.369112
63	Aug	FGT (INDIANTOWN)	SYS SUPPLY	N/A	0		0	\$ 1,078	N/A	N/A	N/A	N/A
64	Aug	FCG	SYS SUPPLY	N/A	3,020		3,020	\$ (9,709)	N/A	N/A	N/A	-321.474172
65	Aug	CONOCO	SYS SUPPLY	N/A	1,075,160		1,075,160	\$ 215,033	N/A	N/A	N/A	20.000113
66	Aug	PESCO	SYS SUPPLY	N/A			0	\$ -	N/A	N/A	N/A	N/A
67	Aug	BP	SYS SUPPLY	N/A			0	\$ -	N/A	N/A	N/A	N/A
67	Aug	PEOPLES GAS	SYS SUPPLY	N/A			0	\$ -	N/A	N/A	N/A	N/A
68	Aug	MARLIN	SYS SUPPLY	N/A	11,300		11,300	\$ 8,905	N/A	N/A	N/A	78.804248
69	Aug	TECO	SYS SUPPLY	N/A	7,290		7,290	\$ 45,157	N/A	N/A	N/A	619.433196
69	Aug	GAS SOUTH	SYS SUPPLY	N/A	0		0	\$ (67,498)	N/A	N/A	N/A	N/A
61	Aug	EMERA	SYS SUPPLY	N/A	0		0	\$ (30,208)	N/A	N/A	N/A	N/A
62	Sep	FGT	SYS SUPPLY	N/A	489,797		489,797	\$ (92,164)	N/A	N/A	N/A	-18.816769
63	Sep	FGT (INDIANTOWN)	SYS SUPPLY	N/A			0	\$ 1,943	N/A	N/A	N/A	N/A
64	Sep	FCG	SYS SUPPLY	N/A	3,710		3,710	\$ 1,410	N/A	N/A	N/A	38.000000
65	Sep	OBA	SYS SUPPLY	N/A			0	\$ -	N/A	N/A	N/A	N/A
66	Sep	PESCO	SYS SUPPLY	N/A			0	\$ -	N/A	N/A	N/A	N/A
67	Sep	CONOCO	SYS SUPPLY	N/A	594,140		594,140	\$ 163,044	N/A	N/A	N/A	27.441943
68	Sep	MARLIN	SYS SUPPLY	N/A	11,300		11,300	\$ 8,905	N/A	N/A	N/A	78.804248
69	Sep	TECO	SYS SUPPLY	N/A	6,750		6,750	\$ 13,112	N/A	N/A	N/A	194.248593
70	Sep	PEOPLES GAS	SYS SUPPLY	N/A			0	\$ -	N/A	N/A	N/A	N/A
71	Sep	EMERA	SYS SUPPLY	N/A			0	\$ (22,414)	N/A	N/A	N/A	N/A
71	Oct	FGT	SYS SUPPLY	N/A	1,586,719		1,586,719	\$ 103,024	N/A	N/A	N/A	6.492888
72	Oct	FGT (INDIANTOWN)	SYS SUPPLY	N/A			0	\$ 1,025	N/A	N/A	N/A	N/A
73	Oct	FCG	SYS SUPPLY	N/A	4,020		4,020	\$ 819	N/A	N/A	N/A	20.384826
74	Oct	CONOCO	SYS SUPPLY	N/A	1,070,910		1,070,910	\$ 240,785	N/A	N/A	N/A	22.484129
74	Oct	PESCO	SYS SUPPLY	N/A			0	\$ -	N/A	N/A	N/A	N/A
76	Oct	MARLIN	SYS SUPPLY	N/A	11,580		11,580	\$ 9,646.80	N/A	N/A	N/A	83.305699
77	Oct	TECO	SYS SUPPLY	N/A	13,850		13,850	\$ 7,652.16	N/A	N/A	N/A	55.250253
78	Oct	EMERA	SYS SUPPLY	N/A			0	\$ (58,098)	N/A	N/A	N/A	N/A
78	Nov	FGT	SYS SUPPLY	N/A	1,687,437		1,687,437	\$ 313,087.80	N/A	N/A	N/A	18.554044
79	Nov	FGT (INDIANTOWN)	SYS SUPPLY	N/A			0	\$ 1,297	N/A	N/A	N/A	N/A
80	Nov	FCG	SYS SUPPLY	N/A	4,740		4,740	\$ 11,528	N/A	N/A	N/A	243.210338
81	Nov	TECO	SYS SUPPLY	N/A	34,080		34,080	\$ 14,989	N/A	N/A	N/A	43.982717
82	Nov	MARLIN	SYS SUPPLY	N/A	4,070		4,070	\$ 3,488	N/A	N/A	N/A	85.639558
83	Nov	CONOCO	SYS SUPPLY	N/A	2,476,400		2,476,400	\$ 757,787	N/A	N/A	N/A	30.600356
84	Nov	PESCO	SYS SUPPLY	N/A			0	\$ -	N/A	N/A	N/A	N/A
85	Nov	ARDEN GAS DEL.	SYS SUPPLY	N/A			0	\$ -	N/A	N/A	N/A	N/A
86	Nov	EMERA	SYS SUPPLY	N/A	0		0	\$ (21,995)	N/A	N/A	N/A	N/A
92	TOTAL				27,226,694		27,226,694.00	4,749,881				17.446





	JAN	FEB	MAR	APR	MAY	JUN	JUL	AUG	SEP	OCT	NOV	DEC	
<b>PGA COST</b>													
1	Commodity costs	1,444,714	364,823	1,007,282	(122,815)	195,878	199,631	95,879	106,620	73,836	303,854	1,080,180	0
2	Transportation costs	2,531,585	2,458,528	2,521,994	2,424,879	2,153,283	2,770,501	2,683,962	2,606,728	2,659,843	2,784,062	2,888,521	0
3	Hedging costs												
4	(financial settlement)												
5	Adjustments*												
6													
7													
8													
9													
10													
11													
12	<b>Total</b>	<b>3,976,299</b>	<b>2,823,351</b>	<b>3,529,276</b>	<b>2,302,064</b>	<b>2,349,162</b>	<b>2,970,132</b>	<b>2,779,840</b>	<b>2,713,348</b>	<b>2,733,679</b>	<b>3,087,917</b>	<b>3,968,701</b>	<b>0</b>
<b>PGA THERM SALES</b>													
13	Residential	1,908,273	1,693,612	1,535,360	1,413,308	1,318,299	1,001,888	860,923	773,773	770,595	839,691	1,188,215	0
14	Commercial	882,347	830,904	743,954	480,940	430,499	434,982	461,472	444,763	448,142	487,810	576,965	0
18													
<b>PGA RATES (FLEX-DOWN FACTORS)</b>													
19	Residential	\$ 0.87004	\$ 0.87004	\$ 0.87004	\$ 0.87004	\$ 0.87004	\$ 0.87004	\$ 0.87004	\$ 0.87004	\$ 0.91004	\$ 0.95001	\$ 0.99001	\$ -
20	Commercial	\$ 0.87004	\$ 0.87004	\$ 0.87004	\$ 0.87004	\$ 0.87004	\$ 0.87004	\$ 0.87004	\$ 0.87004	\$ 0.91004	\$ 0.95001	\$ 0.99001	\$ -
<b>PGA REVENUES</b>													
24	Residential	1,660,223	1,473,466	1,335,654	1,229,514	1,146,925	871,706	748,944	673,065	701,302	798,188	1,176,592	0
25	Commercial	767,635	722,428	639,358	417,499	374,070	378,624	402,136	386,754	408,114	463,584	571,707	0
29													
45													
<b>NUMBER OF PGA CUSTOMERS</b>													
46	Residential	58,089	58,242	58,456	58,827	58,890	59,133	59,537	59,645	59,854	60,195	60,523	0
47	Commercial	3,294	3,283	3,291	3,303	3,281	3,299	3,311	3,301	3,305	3,324	3,331	0

\*Any adjustment such as off system sales. Provide additional details or reference to other schedules as needed.

FOR THE PERIOD OF: JANUARY 2020 THROUGH DECEMBER 2020

	JAN	FEB	MAR	APR	MAY	JUN	JUL	AUG	SEP	OCT	NOV	DEC
<b>SOUTH FLORIDA</b>												
1 AVERAGE BTU CONTENT OF GAS PURCHASED												
$\frac{\text{THERMS PURCHASED}}{\text{CCF PURCHASED}} = \text{AVERAGE BTU CONTENT}$	1.0247	1.0243	1.0273	1.0266	1.0278	1.0274	1.0251	1.0234	1.0261	1.0264	1.0305	1.0296
2 PRESSURE CORRECTION FACTOR												
a. DELIVERY PRESSURE OF GAS SOLD psia	14.929	14.929	14.929	14.929	14.929	14.929	14.929	14.929	14.929	14.929	14.929	14.929
b. DELIVERY PRESSURE OF GAS PURCHASED psia	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73
PRESSURE CORRECTION FACTOR (a/b) psia	1.0135	1.0135	1.0135	1.0135	1.0135	1.0135	1.0135	1.0135	1.0135	1.0135	1.0135	1.0135
3 BILLING FACTOR												
BTU CONTENT x PRESSURE CORRECTION FACTOR	1.04	1.04	1.04	1.04	1.04	1.04	1.04	1.04	1.04	1.04	1.04	1.04
<b>CENTRAL FLORIDA</b>												
1 AVERAGE BTU CONTENT OF GAS PURCHASED												
$\frac{\text{THERMS PURCHASED}}{\text{CCF PURCHASED}} = \text{AVERAGE BTU CONTENT}$	1.0266	1.0268	1.0291	1.0277	1.0297	1.0287	1.0257	1.0242	1.0269	1.0278	1.0324	1.03156
2 PRESSURE CORRECTION FACTOR												
a. DELIVERY PRESSURE OF GAS SOLD psia	14.983	14.983	14.983	14.983	14.983	14.983	14.983	14.983	14.983	14.983	14.983	14.983
b. DELIVERY PRESSURE OF GAS PURCHASED psia	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73
PRESSURE CORRECTION FACTOR (a/b) psia	1.0172	1.0172	1.0172	1.0172	1.0172	1.0172	1.0172	1.0172	1.0172	1.0172	1.0172	1.0172
3 BILLING FACTOR												
BTU CONTENT x PRESSURE CORRECTION FACTOR	1.04	1.04	1.05	1.05	1.05	1.05	1.04	1.04	1.04	1.05	1.05	1.05
<b>NORTHEAST FLORIDA</b>												
1 AVERAGE BTU CONTEI 0												
$\frac{\text{THERMS PURCHASED}}{\text{CCF PURCHASED}} = \text{AVERAGE BTU CONTENT}$	1.0380	1.0394	1.0450	1.0450	1.0513	1.0452	1.0477	1.0466	1.0410	1.0470	1.0504	1.048
2 PRESSURE CORRECTION FACTOR												
a. DELIVERY PRESSURE OF GAS SOLD psia	14.980	14.980	14.980	14.980	14.980	14.980	14.980	14.980	14.980	14.980	14.980	14.980
b. DELIVERY PRESSURE OF GAS PURCHASED psia	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73
PRESSURE CORRECTION FACTOR (a/b) psia	1.0170	1.0170	1.0170	1.0170	1.0170	1.0170	1.0170	1.0170	1.0170	1.0170	1.0170	1.0170
3 BILLING FACTOR												
BTU CONTENT x PRESSURE CORRECTION FACTOR	1.06	1.06	1.06	1.06	1.07	1.06	1.07	1.06	1.06	1.06	1.07	1.07
<b>OKEECHOBEE</b>												
1 AVERAGE BTU CONTENT OF GAS PURCHASED												
$\frac{\text{THERMS PURCHASED}}{\text{CCF PURCHASED}} = \text{AVERAGE BTU CONTENT}$	1.0243	1.0245	1.0267	1.0253	1.0271	1.0257	1.0236	1.0220	1.0244	1.0254	1.0290	1.0268
2 PRESSURE CORRECTION FACTOR												
a. DELIVERY PRESSURE OF GAS SOLD psia	14.983	14.983	14.983	14.983	14.983	14.983	14.983	14.983	14.983	14.983	14.983	14.983
b. DELIVERY PRESSURE OF GAS PURCHASED psia	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73
PRESSURE CORRECTION FACTOR (a/b) psia	1.0172	1.0172	1.0172	1.0172	1.0172	1.0172	1.0172	1.0172	1.0172	1.0172	1.0172	1.0172
3 BILLING FACTOR												
BTU CONTENT x PRESSURE CORRECTION FACTOR	1.04	1.04	1.04	1.04	1.04	1.04	1.04	1.04	1.04	1.04	1.05	1.04
<b>BREWSTER</b>												
1 AVERAGE BTU CONTENT OF GAS PURCHASED												
$\frac{\text{THERMS PURCHASED}}{\text{CCF PURCHASED}} = \text{AVERAGE BTU CONTENT}$	1.0242	1.0254	1.0295	1.0243	1.0277	1.0331	1.0395	1.0015	1.0140	1.0281	1.0298	1.0314
2 PRESSURE CORRECTION FACTOR												
a. DELIVERY PRESSURE OF GAS SOLD psia	14.980	14.980	14.980	14.980	14.980	14.980	14.980	14.980	14.980	14.980	14.980	14.980
b. DELIVERY PRESSURE OF GAS PURCHASED psia	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73
PRESSURE CORRECTION FACTOR (a/b) psia	1.0170	1.0170	1.0170	1.0170	1.0170	1.0170	1.0170	1.0170	1.0170	1.0170	1.0170	1.0170
3 BILLING FACTOR												
BTU CONTENT x PRESSURE CORRECTION FACTOR	1.04	1.04	1.05	1.04	1.05	1.05	1.06	1.02	1.03	1.05	1.05	1.05
<b>FORT MEADE</b>												
1 AVERAGE BTU CONTENT OF GAS PURCHASED												
$\frac{\text{THERMS PURCHASED}}{\text{CCF PURCHASED}} = \text{AVERAGE BTU CONTENT}$	1.0242	1.0250	1.0273	1.0258	1.0280	1.0257	1.0236	1.0231	1.0251	1.0259	1.0290	1.0268
2 PRESSURE CORRECTION FACTOR												
a. DELIVERY PRESSURE OF GAS SOLD psia	14.980	14.980	14.980	14.980	14.980	14.980	14.980	14.980	14.980	14.980	14.980	14.980
b. DELIVERY PRESSURE OF GAS PURCHASED psia	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73
PRESSURE CORRECTION FACTOR (a/b) psia	1.0170	1.0170	1.0170	1.0170	1.0170	1.0170	1.0170	1.0170	1.0170	1.0170	1.0170	1.0170
3 BILLING FACTOR												
BTU CONTENT x PRESSURE CORRECTION FACTOR	1.04	1.04	1.04	1.04	1.05	1.04	1.04	1.04	1.04	1.04	1.05	1.04