



February 22, 2021

VIA E-Filing

Mr. Adam J. Teitzman
Commission Clerk
Florida Public Service Commission
2540 Shumard Oak Boulevard
Tallahassee, FL 32399-0850

Re: Docket No. 20210003-GU- Purchased Gas Adjustment (PGA) Clause

Dear Mr. Teitzman:

Enclosed is Peoples Gas System's purchased gas adjustment filing for the month of January 2021 consisting of Schedules A-1, A-1 Supporting Detail, A-2, A-3, A-4, A-5, and A-6.

Thank you for your assistance in this matter. If you have any questions, please contact me at (813) 228-4668.

Sincerely,

A handwritten signature in blue ink that reads "Kandi Floyd".

Kandi Floyd
Director, Regulatory Affairs

Enclosures

cc: Ms. Paula Brown

COMPANY: PEOPLES GAS SYSTEM		COMPARISON OF ACTUAL VERSUS ORIGINAL ESTIMATE OF THE PURCHASED GAS ADJUSTMENT COST RECOVERY FACTOR FOR THE PERIOD OF: JANUARY 21 through DECEMBER 21								SCHEDULE A-1 Page 1 of 1	
Combined For All Rate Classes		CURRENT MONTH: January 2021				PERIOD TO DATE					
		ACTUAL	REV. FLEX DOWN EST.	DIFFERENCE		ACTUAL	REV. FLEX DOWN EST.	DIFFERENCE			
				AMOUNT	%			AMOUNT	%		
COST OF GAS PURCHASED											
1	COMMODITY (Pipeline)	\$34,332	\$65,169	\$30,837	47.32	\$34,332	\$65,169	\$30,837	47.32		
2	NO NOTICE SERVICE	\$49,640	\$49,640	(\$0)	(0.00)	\$49,640	\$49,640	(\$0)	(0.00)		
3	SWING SERVICE	\$0	\$0	\$0	0.00	\$0	\$0	\$0	0.00		
4	COMMODITY (Other)	\$8,639,163	\$8,153,431	(\$485,732)	(5.96)	\$8,639,163	\$8,153,431	(\$485,732)	(5.96)		
5	DEMAND	\$7,726,136	\$7,895,829	\$169,692	2.15	\$7,726,136	\$7,895,829	\$169,692	2.15		
6	OTHER	\$385,780	\$541,651	\$155,872	28.78	\$385,780	\$541,651	\$155,872	28.78		
LESS END-USE CONTRACT:											
7	COMMODITY (Pipeline)	\$0	\$0	\$0	0.00	\$0	\$0	\$0	0.00		
8	DEMAND	\$0	\$0	\$0	0.00	\$0	\$0	\$0	0.00		
9	OTHER	\$660,835	\$670,447	\$9,612	1.43	\$660,835	\$670,447	\$9,612	1.43		
10						\$0	\$0	\$0			
11	TOTAL COST (1+2+3+4+5+6)-(7+8+9+10)	\$16,174,216	\$16,035,273	(\$138,943)	(0.87)	\$16,174,216	\$16,035,273	(\$138,943)	(0.87)		
12	NET UNBILLED	\$1,369,322	\$0	(\$1,369,322)	0.00	\$1,369,322	\$0	(\$1,369,322)	0.00		
13	COMPANY USE	\$9,496	\$0	(\$9,496)	0.00	\$9,496	\$0	(\$9,496)	0.00		
14	TOTAL THERM SALES (11)	\$19,791,360	\$16,035,273	(\$3,756,086)	(23.42)	\$19,791,360	\$16,035,273	(\$3,756,086)	(23.42)		
THERMS PURCHASED											
15	COMMODITY (Pipeline)	20,199,130	32,896,600	12,697,470	38.60	20,199,130	32,896,600	12,697,470	38.60		
16	NO NOTICE SERVICE	10,385,000	10,385,000	0	0.00	10,385,000	10,385,000	0	0.00		
17	SWING SERVICE	0	0	0	0.00	0	0	0	0.00		
18	COMMODITY (Other)	47,038,442	17,699,072	(29,339,371)	(165.77)	47,038,442	17,699,072	(29,339,371)	(165.77)		
19	DEMAND	116,717,590	245,847,360	129,129,770	52.52	116,717,590	245,847,360	129,129,770	52.52		
20	OTHER	0	0	0	0.00	0	0	0	0.00		
LESS END-USE CONTRACT:											
21	COMMODITY (Pipeline)	0	0	0	0.00	0	0	0	0.00		
22	DEMAND	0	0	0	0.00	0	0	0	0.00		
23	OTHER	0	0	0	0.00	0	0	0	0.00		
24	TOTAL PURCHASES (17+18-23)	47,038,442	17,699,072	(29,339,371)	(165.77)	47,038,442	17,699,072	(29,339,371)	(165.77)		
25	NET UNBILLED	1,529,115	0	(1,529,115)	0.00	1,529,115	0	(1,529,115)	0.00		
26	COMPANY USE	10,483	0	(10,483)	0.00	10,483	0	(10,483)	0.00		
27	TOTAL THERM SALES (24)	24,123,151	17,699,072	(6,424,079)	(36.30)	24,123,151	17,699,072	(6,424,079)	(36.30)		
CENTS PER THERM											
28	COMMODITY (Pipeline)	(1/15)	0.00170	0.00198	0.00028	14.20	0.00170	0.00198	0.00028	14.20	
29	NO NOTICE SERVICE	(2/16)	0.00478	0.00478	(0.00000)	(0.00)	0.00478	0.00478	(0.00000)	(0.00)	
30	SWING SERVICE	(3/17)	0.00000	0.00000	0.00000	0.00	0.00000	0.00000	0.00000	0.00	
31	COMMODITY (Other)	(4/18)	0.18366	0.46067	0.27701	60.13	0.18366	0.46067	0.27701	60.13	
32	DEMAND	(5/19)	0.06620	0.03212	(0.03408)	(106.11)	0.06620	0.03212	(0.03408)	(106.11)	
33	OTHER	(6/20)	0.00000	0.00000	0.00000	0.00	0.00000	0.00000	0.00000	0.00	
LESS END-USE CONTRACT:											
34	COMMODITY (Pipeline)	(7/21)	0.00000	0.00000	0.00000	0.00	0.00000	0.00000	0.00000	0.00	
35	DEMAND	(8/22)	0.00000	0.00000	0.00000	0.00	0.00000	0.00000	0.00000	0.00	
36	OTHER	(9/23)	0.00000	0.00000	0.00000	0.00	0.00000	0.00000	0.00000	0.00	
37	TOTAL COST	(11/24)	0.34385	0.90600	0.56215	62.05	0.34385	0.90600	0.56215	62.05	
38	NET UNBILLED	(12/25)	0.89550	0.00000	(0.89550)	0.00	0.89550	0.00000	(0.89550)	0.00	
39	COMPANY USE	(13/26)	0.90584	0.00000	(0.90584)	0.00	0.90584	0.00000	(0.90584)	0.00	
40	TOTAL THERM SALES	(11/27)	0.67049	0.90600	0.23551	26.00	0.67049	0.90600	0.23551	26.00	
41	TRUE-UP	(E-4)	(0.01050)	(0.01050)	0.00000	0.00	(0.01050)	(0.01050)	0.00000	0.00	
42	TOTAL COST OF GAS	(40+41)	0.65999	0.89550	0.23551	26.30	0.65999	0.89550	0.23551	26.30	
43	REVENUE TAX FACTOR		1.00503	1.00503	0.00000	0.00	1.00503	1.00503	0.00000	0.00	
44	PGA FACTOR ADJUSTED FOR TAXES	(42x43)	0.66330	0.90000	0.23670	26.30	0.66330	0.90000	0.23669	26.30	
45	PGA FACTOR ROUNDED TO NEAREST .001		66.330	90.000	23.67000	26.30	66.330	90.000	23.67000	26.30	

1

COMPANY: PEOPLES GAS SYSTEM		PURCHASED GAS ADJUSTMENT COST RECOVERY CLAUSE CALCULATION SCHEDULE A-1 SUPPORTING DETAIL			Page 1 of 1
FOR THE PERIOD OF: JANUARY 21 through DECEMBER 21		CURRENT MONTH: January 2021			
COMMODITY (Pipeline)	THERMS-Line 15	INVOICE AMOUNT-Line 1	COST PER THERM-Line 28		
1 Commodity Pipeline (FGT)	15,955,310	25,579.42	\$0.00160		
2 Commodity Pipeline (SNG)	477,850	2,272.17	\$0.00475		
3 Commodity Pipeline (Gulfstream)	3,630,500	7,660.35	\$0.00211		
4 Commodity Pipeline (FGT) -Dec'20 Accrual Adj.	1,170	1.71	\$0.00146		
5 Commodity Pipeline (SNG) -Dec'20 Accrual Adj.	134,300	0.00	\$0.00000		
6 Commodity Pipeline (Gulfstream) -Dec'20 Accrual Adj.	0	0.31	\$0.00000		
7 Penalties	0	(1,181.59)	\$0.00000		
8 TOTAL COMMODITY (Pipeline)	20,199,130	34,332.37	\$0.00170		
SWING SERVICE	THERMS-Line 17	INVOICE AMOUNT-Line 3	COST PER THERM-Line 30		
9 Swing Service-Demand-3rd Party Suppliers	0	0.00	\$0.00000		
10 TOTAL SWING SERVICE	0	0.00	\$0.00000		
COMMODITY OTHER	THERMS-Line 18	INVOICE AMOUNT-Line 4	COST PER THERM-Line 31		
11 Purchases from 3rd Party Suppliers	31,504,220	8,760,912.38	\$0.27809		
12 Purchases from 3rd Party Suppliers -Dec'20 Accrual Adj.	(73,500)	(30,456.12)	\$0.41437		
13 Imbalance Cashout (FGT)	(4,152,150)	(1,077,195.10)	\$0.25943		
14 Imbalance Cashout (FGT)-Dec'20 Accrual Adj.	633,780	161,043.50	\$0.25410		
15 Imbalance Cashout (SNG)	275,720	71,135.76	\$0.25800		
16 Imbalance Cashout (SNG)-Dec'20 Accrual Adj.	0	(1,245.20)	\$0.00000		
17 Imbalance Cashout (Gulfstream)	47,430	13,060.85	\$0.27537		
18 Imbalance Cashout (Gulfstream)-Dec'20 Accrual Adj.	7,580	2,074.23	\$0.27364		
19	(26,120)	(7,192.69)	\$0.27537		
20	8,082,982	235,959.21	\$0.02919		
21	8,042,330	177,128.62	\$0.02202		
22	(2,586)	(864.94)	\$0.33447		
23	47,290	11,855.60	\$0.25070		
24	246,800	35,202.00	\$0.14263		
25	(2,740)	(759.86)	\$0.27732		
26	646	2,641.88	\$4.08960		
27	0	(15,621.33)	\$0.00000		
28	16,442	7,140.50	\$0.43428		
29 Cashouts-Peoples' Transportation Customers	2,264,506	291,441.59	\$0.12870		
30 Cashouts-NCTS Program	110,333	24,740.46	\$0.22423		
31 Commodity Purchase Credit-Nov'20 Adj	-	(25,491.30)	\$0.00000		
32	15,480	3,653.28	\$0.23600		
33 TOTAL COMMODITY (Other)	47,038,442	8,639,163.31	\$0.18366		
DEMAND	THERMS-Line 19	INVOICE AMOUNT-Line 5	COST PER THERM-Line 32		
34 Demand (SNG)	28,873,090	1,319,391.73	\$0.04570		
35 Demand (SNG) - Capacity Release	(17,856,000)	(762,239.70)	\$0.04269		
36 Demand (SNG) -Dec'20 Accrual Adj.	0	1.78	\$0.00000		
37 Demand (SNG) Capacity Release -Dec'20 Adj	0	(5.55)	\$0.00000		
38 Demand Seacoast	24,156,440	536,211.84	\$0.02220		
39 Demand (Gulfstream)	10,850,000	604,562.00	\$0.05572		
40 Demand (FGT)	159,975,500	9,883,252.14	\$0.06178		
41 Temporary Relinquishment Credit - (FGT)	(103,231,440)	(4,476,206.07)	\$0.04336		
42 Temporary Acquisition (FGT)	7,750,000	412,145.00	\$0.05318		
43 FGT-Dec'20 Accrual Adj.	0	0.15	\$0.00000		
44 FGT Other - Capacity Not Recalled	0	(7,977.00)	\$0.00000		
45 Demand (Sabal Trail)	6,200,000	217,000.00	\$0.03500		
46 TOTAL DEMAND	116,717,590	7,726,136.32	\$0.06620		
OTHER	THERMS-Line 20	INVOICE AMOUNT-Line 6	COST PER THERM-Line 33		
47 Administrative Costs	0	181,779.55	\$0.00000		
48 Legal	0	(21,000.00)	\$0.00000		
49 LNG/CNG	0	225,000.00	\$0.00000		
50 Odorant	0	0.00	\$0.00000		
51 TOTAL OTHER	0	385,779.55	\$0.00000		

2

COMPANY: PEOPLES GAS SYSTEM		CALCULATION OF TRUE-UP AND INTEREST PROVISION				SCHEDULE A-2			
FOR THE PERIOD OF:		January-21		Through		December-21		Page 1 of 1	
	CURRENT MONTH: January 2021		DIFFERENCE		PERIOD TO DATE		DIFFERENCE		
	ACTUAL	ESTIMATE			ACTUAL	ESTIMATE			
			AMOUNT	%			AMOUNT	%	
TRUE-UP CALCULATION									
1	PURCHASED GAS COST (A-1, LINES 4-13)	\$8,629,667	\$8,153,431	(\$476,236)	(\$0.05841)	\$8,629,667	\$8,153,431	(\$476,236)	(0.05841)
2	TRANSPORTATION COST (A-1, LINES 1+2+3+5+6-7-8-9)	\$7,535,053	\$7,881,842	\$346,789	\$0.04400	\$7,535,053	\$7,881,842	\$346,789	0.04400
3	TOTAL	\$16,164,720	\$16,035,273	(\$129,447)	(\$0.00807)	\$16,164,720	\$16,035,273	(\$129,447)	(0.00807)
4	FUEL REVENUES (NET OF REVENUE TAX)	\$19,791,360	\$16,035,273	(\$3,756,086)	(\$0.23424)	\$19,791,360	\$16,035,273	(\$3,756,086)	(0.23424)
5	TRUE-UP REFUND/(COLLECTION)	\$107,304	\$107,304	\$0	\$0.00000	\$107,304	\$107,304	\$0	0.00000
6	FUEL REVENUE APPLICABLE TO PERIOD * (LINE 4 (+ or -) LINE 5)	\$19,898,664	\$16,142,577	(\$3,756,086)	(\$0.23268)	\$19,898,664	\$16,142,577	(\$3,756,086)	(0.23268)
7	TRUE-UP PROVISION - THIS PERIOD (LINE 6 - LINE 3)	\$3,733,943	\$107,304	(\$3,626,639)	(\$33.79780)	\$3,733,943	\$107,304	(\$3,626,639)	(33.79780)
8	INTEREST PROVISION-THIS PERIOD (21)	\$339	\$73	(\$266)	(\$3.66003)	\$339	\$73	(\$266)	(3.66003)
9	BEGINNING OF PERIOD TRUE-UP AND INTEREST	\$1,887,381	\$793,596	(\$1,093,785)	(\$1.37826)	\$1,887,381	\$793,596	(\$1,093,785)	(1.37826)
10	TRUE-UP COLLECTED OR (REFUNDED) (REVERSE OF LINE 5)	-\$107,304	-\$107,304	\$0	\$0.00000	(\$107,304)	(\$107,304)	\$0	0.00000
10a	OVER EARNINGS REFUND	\$0	\$0	\$0	\$0.00000	\$0	\$0	\$0	0.00000
11	TOTAL EST/ACT TRUE-UP (7+8+9+10+10a)	\$5,514,359	\$793,669	(\$4,720,690)	(\$5.94793)	\$5,514,359	\$793,669	(\$4,720,690)	(5.94793)
11a	REFUNDS FROM PIPELINE	\$0	\$0	\$0	\$0.00000	\$0	\$0	\$0	0.00000
12	ADJ TOTAL EST/ACT TRUE-UP (11+11a)	\$5,514,359	\$793,669	(\$4,720,690)	(5.94793)	\$5,514,359	\$793,669	(\$4,720,690)	(5.94793)
INTEREST PROVISION									
13	BEGINNING TRUE-UP AND INTEREST PROVISION (9)	1,887,381	793,596	(1,093,785)	(1.37826)	* If line 5 is a refund add to line 4 If line 5 is a collection () subtract from line 4			
14	ENDING TRUE-UP BEFORE INTEREST (13+7-5+10a+11a)	5,514,020	793,596	(4,720,424)	(5.94814)				
15	TOTAL (13+14)	7,401,401	1,587,192	(5,814,208)	(3.66320)				
16	AVERAGE (50% OF 15)	3,700,700	793,596	(2,907,104)	(3.66320)				
17	INTEREST RATE - FIRST DAY OF MONTH	0.10	0.10	0	0.00000				
18	INTEREST RATE - FIRST DAY OF SUBSEQUENT MONTH	0.12	0.12	0	0.00000				
19	TOTAL (17+18)	0.220	0.220	0	0.00000				
20	AVERAGE (50% OF 19)	0.110	0.110	0	0.00000				
21	MONTHLY AVERAGE (20/12 Months)	0.00917	0.00917	(0)	(0.00036)				
22	INTEREST PROVISION (16x21)	\$339	\$73	(\$266)	(3.66003)				

3

COMPANY: PEOPLES GAS SYSTEM		TRANSPORTATION PURCHASES SYSTEM SUPPLY AND END USE							SCHEDULE A-3** Page 1 of 1			
ACTUAL FOR THE PERIOD OF: PRESENT MONTH:		January 21										
(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	(I)	(J)	(K)	(L)	
MO	PURCHASED FROM	PURCH. FOR	SCH TYPE	SYSTEM SUPPLY	END USE	TOTAL PURCHASED	COMM. COST THIRD PARTY	COMM. COST PIPELINE	DEMAND COST	OTHER CHARGES	TOTAL CENTS PER THERM	
1	January 21	FGT	FTS-1 COMM. PIPELINE	11,670,820		11,670,820		22,408.40			\$0.19	
2	January 21	FGT	FTS-2 COMM. PIPELINE	1,043,890		1,043,890		2,004.39			\$0.19	
3	January 21	FGT	FTS-3 COMM. PIPELINE	3,240,600		3,240,600		1,166.63			\$0.04	
4	January 21	FGT	FTS-1 DEMAND	43,843,310		43,843,310			3,803,049.83		\$8.67	
5	January 21	FGT	FTS-2 DEMAND	12,242,620		12,242,620			1,131,611.65		\$9.24	
6	January 21	FGT	FTS-3 DEMAND	8,408,130		8,408,130			884,529.59		\$10.52	
7	January 21	FGT	NO NOTICE	10,385,000		10,385,000			49,640.30		\$0.48	
8	January 21	SONAT	COMM. PIPELINE	477,850		477,850		2,272.17			\$0.48	
9	January 21	SONAT	DEMAND	28,873,090		28,873,090			1,319,391.73		\$4.57	
10	January 21	SONAT - CAPACITY RELEASE	DEMAND	(17,856,000)		(17,856,000)			(762,239.70)		\$4.27	
11	January 21	SONAT	COMM. OTHER	275,720		275,720	71,135.76				\$25.80	
12	January 21	Pipeline Penalty	COMM. PPLN-OTHER	0		0		(1,181.59)				
13	January 21	SEACOAST	DEMAND	24,156,440		24,156,440			536,211.84		\$2.22	
14	January 21	GULFSTREAM PIPELINE	COMM. PIPELINE	3,630,500		3,630,500		7,660.35			\$0.21	
15	January 21	GULFSTREAM PIPELINE	DEMAND	10,850,000		10,850,000			604,562.00		\$5.57	
16	January 21	GULFSTREAM PIPELINE	COMM. OTHER	47,430		47,430	13,060.85				\$27.54	
17	January 21		DEMAND	6,200,000		6,200,000			217,000.00		\$3.50	
18	January 21		COMM. OTHER	8,082,982		8,082,982	235,959.21				\$2.92	
19	January 21		COMM. OTHER	246,800		246,800	35,202.00				\$14.26	
20	January 21		COMM. OTHER	16,442		16,442	7,140.50				\$43.43	
21	January 21	C/O TRANSP. CUSTOMERS	COMM. OTHER	2,264,506		2,264,506	291,441.59				\$12.87	
22	January 21	NCTS PROGRAM C/O	COMM. OTHER	110,333		110,333	24,740.46				\$22.42	
23	January 21		COMM. OTHER	1,100,000		1,100,000	301,350.00				\$27.40	
24	January 21		COMM. OTHER	600,000		600,000	160,025.01				\$26.67	
25	January 21		COMM. OTHER	867,240		867,240	234,883.42				\$27.08	
26	January 21		COMM. OTHER	7,345,210		7,345,210	2,475,260.28				\$33.70	
27	January 21		COMM. OTHER	2,772,500		2,772,500	731,530.00				\$26.39	
28	January 21		COMM. OTHER	100,000		100,000	27,000.00				\$27.00	
29	January 21		COMM. OTHER	771,250		771,250	209,916.75				\$27.22	
30	January 21		COMM. OTHER	387,420		387,420	104,139.06				\$26.88	
31	January 21		COMM. OTHER	4,139,960		4,139,960	1,054,079.42				\$25.46	
32	January 21		COMM. OTHER	650,000		650,000	212,150.00				\$32.64	
33	January 21		COMM. OTHER	6,663,000		6,663,000	1,683,915.00				\$25.27	
34	January 21		COMM. OTHER	5,502,000		5,502,000	1,398,557.56				\$25.42	
35	January 21		COMM. OTHER	405,640		405,640	109,805.88				\$27.07	
36	January 21		COMM. OTHER	100,000		100,000	26,800.00				\$26.80	
37	January 21		COMM. OTHER	100,000		100,000	31,500.00				\$31.50	
38	Total	**This report excludes prior month/period adjustments.		189,714,682	0	189,714,682	9,439,592.75	34,330.35	7,783,757.24	-	\$9.10	

4

COMPANY: PEOPLES GAS SYSTEM		TRANSPORTATION SYSTEM SUPPLY					SCHEDULE A-4 Page 1 of 3	
FOR THE PERIOD OF: PRESENT MONTH:		January-21 January-21		Through	December-21			
(A) PRODUCER/SUPPLIER	(B) PIPELINE RECEIPT POINT	(C) GROSS AMOUNT MMBtu/d	(D) NET AMOUNT MMBtu/d	(E) MONTHLY GROSS MMBtu	(F) MONTHLY NET MMBtu	(G) WELLHEAD PRICE \$/MMBtu	(H) CITYGATE PRICE (GXE)/F	
1	Callahan Radio PPC - North	113	113	3,500	3,500	3.07500	3.07500	
2	Callahan Radio PPC - North	339	339	10,500	10,500	3.09000	3.09000	
3	Callahan Radio PPC - North	113	113	3,500	3,500	3.17500	3.17500	
4	Callahan Radio PPC - North	113	113	3,500	3,500	3.30000	3.30000	
5	FGT 25309-Cs #11 Mt Vernon Zone 3	806	789	25,000	24,450	2.70000	2.76074	
6	FGT 25309-Cs #11 Mt Vernon Zone 3	323	315	10,000	9,780	2.75500	2.81697	
7	FGT 100022-Pledger - Enterprise	323	315	10,000	9,780	2.66500	2.72495	
8	FGT 100022-Pledger - Enterprise	484	473	15,000	14,670	2.70000	2.76074	
9	FGT 100022-Pledger - Enterprise	484	473	15,000	14,670	2.73000	2.79141	
10	FGT 100022-Pledger - Enterprise	1,935	1,893	60,000	58,680	2.75500	2.81697	
11	FGT 100022-Pledger - Enterprise	323	315	10,000	9,780	2.79500	2.85787	
12	FGT 62410-Columbia Gulf-Lafayette FGT	110	108	3,425	3,350	2.63000	2.68916	
13	FGT 62410-Columbia Gulf-Lafayette FGT	331	324	10,275	10,049	2.67000	2.73006	
14	FGT 62410-Columbia Gulf-Lafayette FGT	110	108	3,425	3,350	2.73000	2.79141	
15	FGT 62410-Columbia Gulf-Lafayette FGT	110	108	3,425	3,350	2.82500	2.88855	
16	FGT 78303-Anrr/FGT St Landry Parish Exchng	364	356	11,282	11,034	2.64000	2.69939	
17	FGT 78303-Anrr/FGT St Landry Parish Exchng	872	853	27,046	26,451	2.68000	2.74029	
18	FGT 78303-Anrr/FGT St Landry Parish Exchng	170	167	5,282	5,166	2.73000	2.79141	
19	FGT 78303-Anrr/FGT St Landry Parish Exchng	364	356	11,282	11,034	2.74000	2.80164	
20	FGT 78303-Anrr/FGT St Landry Parish Exchng	364	356	11,282	11,034	2.82000	2.88344	
21	FGT 78533-Frisco Acadian	1,935	1,893	60,000	58,680	2.34000	2.39264	
22	FGT 78533-Frisco Acadian	323	315	10,000	9,780	2.56000	2.61759	
23	FGT 78533-Frisco Acadian	323	315	10,000	9,780	2.64500	2.70450	
24	FGT 78533-Frisco Acadian	484	473	15,000	14,670	2.65000	2.70961	
25	FGT 78533-Frisco Acadian	1,685	1,648	52,250	51,101	2.68000	2.74029	
26	FGT 78533-Frisco Acadian	645	631	20,000	19,560	2.71000	2.77096	
27	FGT 78533-Frisco Acadian	645	631	20,000	19,560	2.73000	2.79141	
28	FGT 78533-Frisco Acadian	323	315	10,000	9,780	2.74000	2.80164	
29	FGT 78533-Frisco Acadian	1,935	1,893	60,000	58,680	2.77500	2.83742	
30	FGT 78533-Frisco Acadian	645	631	20,000	19,560	2.83000	2.89366	
31	FGT 25309-Cs #11 Mt Vernon Zone 3	323	315	10,000	9,780	2.70000	2.76074	
32	FGT 62410-Columbia Gulf-Lafayette FGT	110	108	3,425	3,350	2.67000	2.73006	
33	FGT 62410-Columbia Gulf-Lafayette FGT	442	432	13,700	13,399	2.76000	2.82209	
34	FGT 78303-Anrr/FGT St Landry Parish Exchng	194	189	6,000	5,868	2.65000	2.70961	
35	FGT 78303-Anrr/FGT St Landry Parish Exchng	581	568	18,000	17,604	2.68000	2.74029	
36	FGT 78303-Anrr/FGT St Landry Parish Exchng	194	189	6,000	5,868	2.70000	2.76074	
37	FGT 78303-Anrr/FGT St Landry Parish Exchng	194	189	6,000	5,868	2.73000	2.79141	
38	FGT 78303-Anrr/FGT St Landry Parish Exchng	774	757	24,000	23,472	2.76000	2.82209	
39	FGT 10114-Transco-St Helena FGT	87	85	2,700	2,641	2.67500	2.73517	
40	SUBTOTAL	19,994	19,569	619,799	606,625	2.73808	2.79754	

- (1) The wellhead price listed for each receipt point represents the actual cost of gas to PGS from its supplier(s).
- (2) The above net volumes are calculated at a fuel surcharge of 0.00%, 2.20%, 1.80%, and 4.22% per dth for Callahan, FGT, Gulfstream, and Southern Natural Gas pipelines, respectively.
- (3) Included in the monthly gross volumes above are 106,734 dth's nominated under FGT FTS-2 and 331,348 dth's nominated under FGT FTS-3.

5

COMPANY: PEOPLES GAS SYSTEM		TRANSPORTATION SYSTEM SUPPLY					SCHEDULE A-4 Page 2 of 3	
		FOR THE PERIOD OF: PRESENT MONTH:		January-21 January'21	Through	December-21		
(A) PRODUCER/SUPPLIER	(B) PIPELINE	(C) RECEIPT POINT	(D) GROSS AMOUNT MMBtu/d	(E) NET AMOUNT MMBtu/d	(F) MONTHLY GROSS MMBtu	(G) MONTHLY NET MMBtu	(H) WELLHEAD PRICE \$/MMBtu	(I) CITYGATE PRICE (GXE)/F
41	FGT	10114-Transco-St Helena FGT	261	256	8,100	7,922	2.72000	2.78119
42	FGT	78533-Frisco Acadian	901	882	27,942	27,327	2.68000	2.74029
43	FGT	62410-Columbia Gulf-Lafayette FGT	97	95	3,000	2,934	2.54000	2.59714
44	FGT	62410-Columbia Gulf-Lafayette FGT	97	95	2,996	2,930	2.64500	2.70450
45	FGT	78299-Egan Hub (Rec)/FGT Acadia	484	473	15,000	14,670	2.62000	2.67894
46	FGT	78299-Egan Hub (Rec)/FGT Acadia	1,887	1,846	58,500	57,213	2.64000	2.69939
47	FGT	78467-Bobcat Gas Storage (Rec)	484	473	15,000	14,670	2.63000	2.68916
48	FGT	78299-Egan Hub (Rec)/FGT Acadia	15,000	14,670	465,000	454,770	2.45200	2.50716
49	FGT	78299-Egan Hub (Rec)/FGT Acadia	484	473	15,000	14,670	2.63000	2.68916
50	FGT	78299-Egan Hub (Rec)/FGT Acadia	2,419	2,366	75,000	73,350	2.66000	2.71984
51	FGT	78299-Egan Hub (Rec)/FGT Acadia	645	631	20,000	19,560	2.70000	2.76074
52	FGT	78467-Bobcat Gas Storage (Rec)	284	278	8,800	8,606	2.70000	2.76074
53	FGT	78467-Bobcat Gas Storage (Rec)	726	710	22,500	22,005	2.73000	2.79141
54	FGT	78467-Bobcat Gas Storage (Rec)	1,935	1,893	60,000	58,680	2.76000	2.82209
55	FGT	57391-Ngpl Vermilion	323	315	10,000	9,780	2.68000	2.74029
56	FGT	25309-Cs #11 Mt Vernon Zone 3	968	946	30,000	29,340	2.72000	2.78119
57	FGT	78303-Anrr/FGT St Landry Parish Exchng	170	167	5,282	5,166	2.64000	2.69939
58	FGT	78303-Anrr/FGT St Landry Parish Exchng	170	167	5,282	5,166	2.70000	2.76074
59	FGT	25309-Cs #11 Mt Vernon Zone 3	15,000	14,670	465,000	454,770	2.50500	2.56135
60	FGT	25309-Cs #11 Mt Vernon Zone 3	323	315	10,000	9,780	2.70000	2.76074
61	FGT	25309-Cs #11 Mt Vernon Zone 3	968	946	30,000	29,340	2.73500	2.79652
62	FGT	25309-Cs #11 Mt Vernon Zone 3	645	631	20,000	19,560	2.75500	2.81697
63	Gulfstream	8205171-Williams Mobile Bay	242	238	7,500	7,365	2.76500	2.81568
64	Gulfstream	8205179-Defis Mobile Bay	161	158	5,000	4,910	2.47000	2.51527
65	Gulfstream	8205179-Defis Mobile Bay	242	238	7,500	7,365	2.51500	2.56110
66	Gulfstream	8205179-Defis Mobile Bay	161	158	5,000	4,910	2.60500	2.65275
67	Gulfstream	8205171-Williams Mobile Bay	65	63	2,000	1,964	2.71000	2.75967
68	Gulfstream	8205179-Defis Mobile Bay	10,000	9,820	310,000	304,420	2.51500	2.56110
69	Gulfstream	8205179-Defis Mobile Bay	81	79	2,500	2,455	2.59500	2.64257
70	Gulfstream	8205179-Defis Mobile Bay	161	158	5,000	4,910	2.75750	2.80804
71	Gulfstream	8205175-Destin	229	225	7,100	6,972	2.71000	2.75967
72	Gulfstream	8205175-Destin	197	193	6,100	5,990	2.71500	2.76477
73	Gulfstream	8205175-Destin	387	380	12,000	11,784	2.81500	2.86660
74	SONAT	937600-Peoples/SNG Trumbower Nassau	1,177	1,177	36,500	36,500	3.04000	3.04000
75	SONAT	937600-Peoples/SNG Trumbower Nassau	1,177	1,177	36,500	36,500	3.05500	3.05500
76	SONAT	937600-Peoples/SNG Trumbower Nassau	645	645	20,000	20,000	3.07500	3.07500
77	SONAT	937600-Peoples/SNG Trumbower Nassau	1,177	1,177	36,500	36,500	3.17500	3.17500
78	SONAT	937600-Peoples/SNG Trumbower Nassau	177	177	5,500	5,500	3.25000	3.25000
79	SONAT	937600-Peoples/SNG Trumbower Nassau	435	435	13,500	13,500	3.30000	3.30000
80		SUBTOTAL	60,987	59,799	1,890,602	1,853,755	2.73808	2.79250

- (1) The wellhead price listed for each receipt point represents the actual cost of gas to PGS from its supplier(s).
- (2) The above net volumes are calculated at a fuel surcharge of 0.00%, 2.20%, 1.80%, and 4.22% per dth for Callahan, FGT, Gulfstream, and Southern Natural Gas pipelines, respectively.
- (3) Included in the monthly gross volumes above are 106,734 dth's nominated under FGT FTS-2 and 331,348 dth's nominated under FGT FTS-3.

6

ACTUAL FOR THE PERIOD OF:

JANUARY 21 through DECEMBER 21

	JAN	FEB	MAR	APR	MAY	JUN	JUL	AUG	SEP	OCT	NOV	DEC	YTD
PGA COST													
1 Commodity Costs	\$ 8,639,163												\$ 8,639,163
2 Transportation Costs	\$ 7,149,274												\$ 7,149,274
3 Hedging Costs (settlement)	\$ -												\$ -
4 Company Use	\$ (9,496)												\$ (9,496)
5 Administrative Costs	\$ 406,780												\$ 406,780
6 Odorant Charges	\$ -												\$ -
7 Legal	\$ (21,000)												\$ (21,000)
8 Total	\$ 16,164,720												\$ 16,164,720
PGA THERM SALES													
9 Residential	13,143,051												13,143,051
10 Commercial	5,640,100												5,640,100
11 Off System Sales	5,340,000												5,340,000
12 Total	24,123,151												24,123,151
PGA RATES (FLEX-DOWN FACTORS) (Average for YTD)													
13 Residential	\$0.90000												\$0.90000
14 Commercial	\$0.90000												\$0.90000
PGA REVENUES													
15 Residential	\$ 11,769,603												\$ 11,769,603
16 Commercial	\$ 4,224,236												\$ 4,224,236
17 Off System Sales	\$ 1,641,396												\$ 1,641,396
18 Cash Outs-Transportation Customers	\$ 900,137												\$ 900,137
19 Swing Charges-Transportation Customers	\$ (113,333)												\$ (113,333)
20 Unbilled Revenues-Residential	\$ 1,150,063												\$ 1,150,063
21 Unbilled Revenues-Commercial	\$ 219,259												\$ 219,259
22 Total	\$ 19,791,360												\$ 19,791,360
NUMBER OF PGA CUSTOMERS (Average for YTD)													
23 Residential	387,561												387,561
24 Commercial	14,294												14,294
25 Off System Sales	2												2
26 Total	401,857												401,857

8

COMPANY: PEOPLES GAS SYSTEM		CONVERSION FACTOR CALCULATION											SCHEDULE A-6 Page 1 of 5		
ACTUAL FOR THE PERIOD OF: JANUARY 21 through DECEMBER 21															
		JAN 21	FEB 21	MAR 21	APR 21	MAY 21	JUN 21	JUL 21	AUG 21	SEP 21	OCT 21	NOV 21	DEC 21		
SOUTH FLORIDA DIVISION:															
1 AVERAGE BTU CONTENT OF GAS PURCHASED															
<u>THERMS PURCHASED</u> =AVERAGE BTU CONTENT <u>CCF PURCHASED</u>		1.0285													
2 PRESSURE CORRECTION FACTOR															
a. DELIVERY PRESSURE OF GAS SOLD p.s.i.a.		14.98													
b. DELIVERY PRESSURE OF GAS PURCHASED p.s.i.a.		14.73													
PRESSURE CORRECTION FACTOR (a/b) p.s.i.a.		1.01697													
3 BILLING FACTOR															
BTU CONTENT x PRESSURE CORRECTION FACTOR		1.046													
TAMPA															
1 AVERAGE BTU CONTENT OF GAS PURCHASED															
<u>THERMS PURCHASED</u> =AVERAGE BTU CONTENT <u>CCF PURCHASED</u>		1.0266													
2 PRESSURE CORRECTION FACTOR															
a. DELIVERY PRESSURE OF GAS SOLD p.s.i.a.		14.98													
b. DELIVERY PRESSURE OF GAS PURCHASED p.s.i.a.		14.73													
PRESSURE CORRECTION FACTOR (a/b) p.s.i.a.		1.01697													
3 BILLING FACTOR															
BTU CONTENT x PRESSURE CORRECTION FACTOR		1.044													
ST. PETE															
1 AVERAGE BTU CONTENT OF GAS PURCHASED															
<u>THERMS PURCHASED</u> =AVERAGE BTU CONTENT <u>CCF PURCHASED</u>		1.0266													
2 PRESSURE CORRECTION FACTOR															
a. DELIVERY PRESSURE OF GAS SOLD p.s.i.a.		14.98													
b. DELIVERY PRESSURE OF GAS PURCHASED p.s.i.a.		14.73													
PRESSURE CORRECTION FACTOR (a/b) p.s.i.a.		1.01697													
3 BILLING FACTOR															
BTU CONTENT x PRESSURE CORRECTION FACTOR		1.044													

6

	JAN 21	FEB 21	MAR 21	APR 21	MAY 21	JUN 21	JUL 21	AUG 21	SEP 21	OCT 21	NOV 21	DEC 21
ORLANDO DIVISION:												
1 AVERAGE BTU CONTENT OF GAS PURCHASED												
<u>THERMS PURCHASED</u> =AVERAGE BTU CONTENT <u>CCF PURCHASED</u>	1.0285											
2 PRESSURE CORRECTION FACTOR												
a. DELIVERY PRESSURE OF GAS SOLD p.s.i.a.	14.98											
b. DELIVERY PRESSURE OF GAS PURCHASED p.s.i.a.	14.73											
PRESSURE CORRECTION FACTOR (a/b) p.s.i.a.	1.01697											
3 BILLING FACTOR												
BTU CONTENT x PRESSURE CORRECTION FACTOR	1.046											
TRIANGLE:												
1 AVERAGE BTU CONTENT OF GAS PURCHASED												
<u>THERMS PURCHASED</u> =AVERAGE BTU CONTENT <u>CCF PURCHASED</u>	1.0285											
2 PRESSURE CORRECTION FACTOR												
a. DELIVERY PRESSURE OF GAS SOLD p.s.i.a.	14.98											
b. DELIVERY PRESSURE OF GAS PURCHASED p.s.i.a.	14.73											
PRESSURE CORRECTION FACTOR (a/b) p.s.i.a.	1.01697											
3 BILLING FACTOR												
BTU CONTENT x PRESSURE CORRECTION FACTOR	1.046											
JACKSONVILLE DIVISION:												
1 AVERAGE BTU CONTENT OF GAS PURCHASED												
<u>THERMS PURCHASED</u> =AVERAGE BTU CONTENT <u>CCF PURCHASED</u>	1.0305											
2 PRESSURE CORRECTION FACTOR												
a. DELIVERY PRESSURE OF GAS SOLD p.s.i.a.	14.98											
b. DELIVERY PRESSURE OF GAS PURCHASED p.s.i.a.	14.73											
PRESSURE CORRECTION FACTOR (a/b) p.s.i.a.	1.01697											
3 BILLING FACTOR												
BTU CONTENT x PRESSURE CORRECTION FACTOR	1.048											

10

	JAN 21	FEB 21	MAR 21	APR 21	MAY 21	JUN 21	JUL 21	AUG 21	SEP 21	OCT 21	NOV 21	DEC 21
LAKELAND												
1 AVERAGE BTU CONTENT OF GAS PURCHASED												
<u>THERMS PURCHASED</u> =AVERAGE BTU CONTENT <u>CCF PURCHASED</u>	1.0266											
2 PRESSURE CORRECTION FACTOR												
a. DELIVERY PRESSURE OF GAS SOLD p.s.i.a.	14.98											
b. DELIVERY PRESSURE OF GAS PURCHASED p.s.i.a.	14.73											
PRESSURE CORRECTION FACTOR (a/b) p.s.i.a.	1.01697											
3 BILLING FACTOR												
BTU CONTENT x PRESSURE CORRECTION FACTOR	1.044											
DAYTONA:												
1 AVERAGE BTU CONTENT OF GAS PURCHASED												
<u>THERMS PURCHASED</u> =AVERAGE BTU CONTENT <u>CCF PURCHASED</u>	1.0285											
2 PRESSURE CORRECTION FACTOR												
a. DELIVERY PRESSURE OF GAS SOLD p.s.i.a.	14.98											
b. DELIVERY PRESSURE OF GAS PURCHASED p.s.i.a.	14.73											
PRESSURE CORRECTION FACTOR (a/b) p.s.i.a.	1.01697											
3 BILLING FACTOR												
BTU CONTENT x PRESSURE CORRECTION FACTOR	1.046											

COMPANY: PEOPLES GAS SYSTEM		CONVERSION FACTOR CALCULATION											SCHEDULE A-6	
ACTUAL FOR THE PERIOD OF: JANUARY 21 through DECEMBER 21													Page 4 of 5	
		JAN 21	FEB 21	MAR 21	APR 21	MAY 21	JUN 21	JUL 21	AUG 21	SEP 21	OCT 21	NOV 21	DEC 21	
AVON PARK:														
1 AVERAGE BTU CONTENT OF GAS PURCHASED														
<u>THERMS PURCHASED</u> =AVERAGE BTU CONTENT <u>CCF PURCHASED</u>		1.0276												
2 PRESSURE CORRECTION FACTOR														
a. DELIVERY PRESSURE OF GAS SOLD p.s.i.a.		14.98												
b. DELIVERY PRESSURE OF GAS PURCHASED p.s.i.a.		14.73												
PRESSURE CORRECTION FACTOR (a/b) p.s.i.a.		1.01697												
3 BILLING FACTOR														
BTU CONTENT x PRESSURE CORRECTION FACTOR		1.045												
SARASOTA														
1 AVERAGE BTU CONTENT OF GAS PURCHASED														
<u>THERMS PURCHASED</u> =AVERAGE BTU CONTENT <u>CCF PURCHASED</u>		1.0266												
2 PRESSURE CORRECTION FACTOR														
a. DELIVERY PRESSURE OF GAS SOLD p.s.i.a.		14.98												
b. DELIVERY PRESSURE OF GAS PURCHASED p.s.i.a.		14.73												
PRESSURE CORRECTION FACTOR (a/b) p.s.i.a.		1.01697												
3 BILLING FACTOR														
BTU CONTENT x PRESSURE CORRECTION FACTOR		1.044												
JUPITER DIVISIONS:														
1 AVERAGE BTU CONTENT OF GAS PURCHASED														
<u>THERMS PURCHASED</u> =AVERAGE BTU CONTENT <u>CCF PURCHASED</u>		1.0285												
2 PRESSURE CORRECTION FACTOR														
a. DELIVERY PRESSURE OF GAS SOLD p.s.i.a.		14.98												
b. DELIVERY PRESSURE OF GAS PURCHASED p.s.i.a.		14.73												
PRESSURE CORRECTION FACTOR (a/b) p.s.i.a.		1.01697												
3 BILLING FACTOR														
BTU CONTENT x PRESSURE CORRECTION FACTOR		1.046												

12

COMPANY: PEOPLES GAS SYSTEM		CONVERSION FACTOR CALCULATION											SCHEDULE A-6 Page 5 of 5	
ACTUAL FOR THE PERIOD OF: JANUARY 21 through DECEMBER 21														
		JAN 21	FEB 21	MAR 21	APR 21	MAY 21	JUN 21	JUL 21	AUG 21	SEP 21	OCT 21	NOV 21	DEC 21	
PANAMA CITY:														
1 AVERAGE BTU CONTENT OF GAS PURCHASED														
<u>THERMS PURCHASED</u> =AVERAGE BTU CONTENT		1.0272												
<u>CCF PURCHASED</u>														
2 PRESSURE CORRECTION FACTOR														
a. DELIVERY PRESSURE OF GAS SOLD p.s.i.a.		15.09												
b. DELIVERY PRESSURE OF GAS PURCHASED p.s.i.a.		14.73												
PRESSURE CORRECTION FACTOR (a/b) p.s.i.a.		1.02444												
3 BILLING FACTOR														
BTU CONTENT x PRESSURE CORRECTION FACTOR		1.052												
OCALA:														
1 AVERAGE BTU CONTENT OF GAS PURCHASED														
<u>THERMS PURCHASED</u> =AVERAGE BTU CONTENT		1.0276												
<u>CCF PURCHASED</u>														
2 PRESSURE CORRECTION FACTOR														
a. DELIVERY PRESSURE OF GAS SOLD p.s.i.a.		14.98												
b. DELIVERY PRESSURE OF GAS PURCHASED p.s.i.a.		14.73												
PRESSURE CORRECTION FACTOR (a/b) p.s.i.a.		1.01697												
3 BILLING FACTOR														
BTU CONTENT x PRESSURE CORRECTION FACTOR		1.045												
FORT MYERS														
1 AVERAGE BTU CONTENT OF GAS PURCHASED														
<u>THERMS PURCHASED</u> =AVERAGE BTU CONTENT		1.0276												
<u>CCF PURCHASED</u>														
2 PRESSURE CORRECTION FACTOR														
a. DELIVERY PRESSURE OF GAS SOLD p.s.i.a.		14.98												
b. DELIVERY PRESSURE OF GAS PURCHASED p.s.i.a.		14.73												
PRESSURE CORRECTION FACTOR (a/b) p.s.i.a.		1.01697												
3 BILLING FACTOR														
BTU CONTENT x PRESSURE CORRECTION FACTOR		1.045												