



P.O. Box 3395
West Palm Beach, Florida 33402-3395

February 22, 2021

Mr. Adam J. Teitzman, Commission Clerk
Commission Clerk and Administrative Services
Florida Public Service Commission
2540 Shumard Oak Blvd.
Tallahassee, Florida 32399-0950

Re: Docket No. 20210001-EI
CONTINUING SURVEILLANCE AND REVIEW OF FUEL COST
RECOVERY CLAUSES OF ELECTRIC UTILITIES

Dear Mr. Teitzman:

We are enclosing the January 2021 Fuel Schedules for our Consolidated Electric Florida divisions.

The over-recovery for the month is higher than estimated primarily due to fuel revenues being higher than projected.

If you have any questions, please contact me at cyoung@fpuc.com or Michael Cassel at mcassel@fpuc.com.

Sincerely,

Curtis D. Young
Regulatory Analyst

Enclosure

Cc: FPSC
Beth Keating
Buddy Shelley (no enclosure)
SJ 80-441

COMPARISON OF ESTIMATED AND ACTUAL
 FUEL AND PURCHASED POWER COST RECOVERY FACTOR
 MONTH: JANUARY 2021

	DOLLARS				MWH				CENTS/KWH			
	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%
1 Fuel Cost of System Net Generation (A3)					0	0	0	0.0%	0.00000	0.00000	0.00000	0.0%
2 Nuclear Fuel Disposal Cost (A13)												
3 FPL Interconnect	0	0	0	0.0%								
4 Adjustments to Fuel Cost (A2, Page 1)			0	0.0%								
5 TOTAL COST OF GENERATED POWER	0	0	0	0.0%	0	0	0	0.0%	0.00000	0.00000	0.00000	0.0%
6 Fuel Cost of Purchased Power (Exclusive of Economy) (A8)	1,015,981	1,061,384	(45,403)	-4.3%	39,790	38,480	1,310	3.4%	2.55336	2.75830	(0.20494)	-7.4%
7 Energy Cost of Sched C & X Econ Purch (Broker)(A9)												
8 Energy Cost of Other Econ Purch (Non-Broker)(A9)												
9 Energy Cost of Sched E Economy Purch (A9)												
10 Demand and Non Fuel Cost of Purchased Power (A9)	1,589,089	1,414,432	174,657	12.4%	39,790	38,480	1,310	3.4%	3.99369	3.67579	0.31790	8.7%
11 Energy Payments to Qualifying Facilities (A8a)	1,234,161	1,105,543	128,638	11.6%	15,830	15,471	359	2.3%	7.79650	7.14591	0.65059	9.1%
12 TOTAL COST OF PURCHASED POWER	3,839,252	3,581,359	257,893	7.2%	55,620	53,951	1,669	3.1%	6.90265	6.63821	0.26444	4.0%
13 TOTAL AVAILABLE MWH (LINE 5 + LINE 12)					55,620	53,951	1,669	3.1%				
14 Fuel Cost of Economy Sales (A7)												
15 Gain on Economy Sales (A7a)												
16 Fuel Cost of Unit Power Sales (SL2 Partpts)(A7)												
17 Fuel Cost of Other Power Sales (A7)												
18 TOTAL FUEL COST AND GAINS OF POWER SALES (LINE 14 + 15 + 16 + 17)	0	0	0	0.0%	0	0	0	0.0%	0.00000	0.00000	0.00000	0.0%
19 NET INADVERTENT INTERCHANGE (A10)												
20 LESS GSLD APPORTIONMENT OF FUEL COST	171,308	135,396	35,912	26.9%	0	0	0	0.0%				
20a TOTAL FUEL AND NET POWER TRANSACTIONS (LINES 5 + 12 + 18 + 19)	3,667,944	3,445,963	221,981	6.4%	55,620	53,951	1,669	3.1%	6.59466	6.38725	0.20741	3.3%
21 Net Unbilled Sales (A4)	(42,124) *	(44,681) *	2,557	-5.7%	(639)	(700)	61	-8.7%	(0.07967)	(0.08696)	0.00729	-8.4%
22 Company Use (A4)	3,080 *	1,993 *	1,087	54.5%	47	31	16	49.7%	0.00583	0.00388	0.00195	50.3%
23 T & D Losses (A4)	220,064 *	206,755 *	13,309	6.4%	3,337	3,237	100	3.1%	0.41620	0.40239	0.01381	3.4%
24 SYSTEM KWH SALES	3,667,944	3,445,963	221,981	6.4%	52,875	51,382	1,493	2.9%	6.93702	6.70656	0.23046	3.4%
25 Wholesale KWH Sales												
26 Jurisdictional KWH Sales	3,667,944	3,445,963	221,981	6.4%	52,875	51,382	1,493	2.9%	6.93702	6.70656	0.23046	3.4%
26a Jurisdictional Loss Multiplier	1.000	1.000	0.000	0.0%	1.000	1.000	0.000	0.0%	1.000	1.000	0.00000	0.0%
27 Jurisdictional KWH Sales Adjusted for Line Losses	3,667,944	3,445,963	221,981	6.4%	52,875	51,382	1,493	2.9%	6.93702	6.70656	0.23046	3.4%
28 GPIF**												
29 TRUE-UP**	(24,764)	(24,764)	0	0.0%	52,875	51,382	1,493	2.9%	(0.04683)	(0.04820)	0.00137	-2.8%
30 TOTAL JURISDICTIONAL FUEL COST (Excluding GSLD Apportionment)	3,643,180	3,421,199	221,981	6.5%	52,875	51,382	1,493	2.9%	6.89017	6.65836	0.23181	3.5%
31 Revenue Tax Factor									1.01609	1.01609	0.00000	0.0%
32 Fuel Factor Adjusted for Taxes									7.00103	6.76549	0.23554	3.5%
33 FUEL FAC ROUNDED TO NEAREST .001 (CENTS/KWH)									7.001	6.765	0.236	3.5%

*Included for Informational Purposes Only
 **Calculation Based on Jurisdictional KWH Sales

COMPARISON OF ESTIMATED AND ACTUAL
FUEL AND PURCHASED POWER COST RECOVERY FACTOR
MONTH: JANUARY 2021

0

	PERIOD TO DATE DOLLARS				PERIOD TO DATE MWH				CENTS/KWH			
	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%
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4 Adjustments to Fuel Cost (A2, Page 1)	0	0	0	0.0%								
5 TOTAL COST OF GENERATED POWER	0	0	0	0.0%	0	0	0	0.0%	0.00000	0.00000	0.00000	0.0%
6 Fuel Cost of Purchased Power (Exclusive of Economy) (A8)	1,015,981	1,081,384	(45,403)	-4.3%	39,790	38,480	1,310	3.4%	2.55336	2.75830	(0.20494)	-7.4%
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23 T & D Losses (A4)	220,064 *	206,755 *	13,309	6.4%	3,337	3,237	100	3.1%	0.41620	0.40239	0.01381	3.4%
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*Included for Informational Purposes Only
**Calculation Based on Jurisdictional KWH Sales

CALCULATION OF TRUE-UP AND INTEREST PROVISION

Company: FLORIDA PUBLIC UTILITIES COMPANY

Division: CONSOLIDATED ELECTRIC DIVISIONS

Month of: JANUARY 2021 0

	CURRENT MONTH				PERIOD TO DATE			
	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%
A. Fuel Cost & Net Power Transactions								
1. Fuel Cost of System Net Generation	\$ 0	\$ 0	0	0.0%	\$ 0	\$ 0	0	0.0%
1a. Fuel Related Transactions (Nuclear Fuel Disposal)								
2. Fuel Cost of Power Sold								
3. Fuel Cost of Purchased Power	1,015,981	1,061,384	(45,403)	-4.3%	1,015,981	1,061,384	(45,403)	-4.3%
3a. Demand & Non Fuel Cost of Purchased Power	1,589,089	1,414,432	174,657	12.4%	1,589,089	1,414,432	174,657	12.4%
3b. Energy Payments to Qualifying Facilities	1,234,181	1,105,543	128,638	11.6%	1,234,181	1,105,543	128,638	11.6%
4. Energy Cost of Economy Purchases								
5. Total Fuel & Net Power Transactions	3,839,252	3,581,359	257,893	7.2%	3,839,252	3,581,359	257,893	7.2%
6. Adjustments to Fuel Cost (Describe Items)								
6a. Special Meetings - Fuel Market Issue	11,627	17,850	(6,223)	-34.9%	11,627	17,850	(6,223)	-34.9%
7. Adjusted Total Fuel & Net Power Transactions	3,850,879	3,599,209	251,670	7.0%	3,850,879	3,599,209	251,670	7.0%
8. Less Apportionment To GSLD Customers	171,308	135,396	35,912	26.5%	171,308	135,396	35,912	26.5%
9. Net Total Fuel & Power Transactions To Other Classes	\$ 3,679,571	\$ 3,463,813	\$ 215,758	6.2%	\$ 3,679,571	\$ 3,463,813	\$ 215,758	6.2%

CALCULATION OF TRUE-UP AND INTEREST PROVISION

Company: FLORIDA PUBLIC UTILITIES COMPANY

Division: CONSOLIDATED ELECTRIC DIVISIONS

Month of: JANUARY 2021 0

	CURRENT MONTH				PERIOD TO DATE			
	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%
B. Sales Revenues (Exclude Revenue Taxes & Franchise Taxes)								
1. Jurisdictional Sales Revenue (Excluding GSLD)	\$	\$	\$		\$	\$	\$	
a. Base Fuel Revenue								
b. Fuel Recovery Revenue	4,638,954	3,583,895	1,055,059	29.4%	4,638,954	3,583,895	1,055,059	29.4%
c. Jurisdictional Fuel Revenue	4,638,954	3,583,895	1,055,059	29.4%	4,638,954	3,583,895	1,055,059	29.4%
d. Non Fuel Revenue	3,375,973	1,854,338	1,521,635	82.1%	3,375,973	1,854,338	1,521,635	82.1%
e. Total Jurisdictional Sales Revenue	8,014,927	5,438,233	2,576,694	47.4%	8,014,927	5,438,233	2,576,694	47.4%
2. Non Jurisdictional Sales Revenue	0	0	0	0.0%	0	0	0	0.0%
3. Total Sales Revenue (Excluding GSLD)	\$ 8,014,927	\$ 5,438,233	\$ 2,576,694	47.4%	\$ 8,014,927	\$ 5,438,233	\$ 2,576,694	47.4%
C. KWH Sales (Excluding GSLD)								
1. Jurisdictional Sales KWH	52,314,806	49,464,093	2,850,713	5.8%	52,314,806	49,464,093	2,850,713	5.8%
2. Non Jurisdictional Sales	0	0	0	0.0%	0	0	0	0.0%
3. Total Sales	52,314,806	49,464,093	2,850,713	5.8%	52,314,806	49,464,093	2,850,713	5.8%
4. Jurisdictional Sales % of Total KWH Sales	100.00%	100.00%	0.00%	0.0%	100.00%	100.00%	0.00%	0.0%

CALCULATION OF TRUE-UP AND INTEREST PROVISION

Company: FLORIDA PUBLIC UTILITIES COMPANY

Division: CONSOLIDATED ELECTRIC DIVISIONS

Month of: JANUARY 2021 0

	CURRENT MONTH				PERIOD TO DATE			
	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%
D. True-up Calculation (Excluding GSLD)								
1. Jurisdictional Fuel Rev. (line B-1c)	\$ 4,638,954	\$ 3,583,895	\$ 1,055,059	29.4%	\$ 4,638,954	\$ 3,583,895	\$ 1,055,059	29.4%
2. Fuel Adjustment Not Applicable								
a. True-up Provision	(24,764)	(24,764)	0	0.0%	(24,764)	(24,764)	0	0.0%
b. Incentive Provision								
c. Transition Adjustment (Regulatory Tax Refund)							0	0.0%
3. Jurisdictional Fuel Revenue Applicable to Period	4,663,718	3,608,659	1,055,059	29.2%	4,663,718	3,608,659	1,055,059	29.2%
4. Adjusted Total Fuel & Net Power Transaction (Line A-7)	3,679,571	3,463,813	215,758	6.2%	3,679,571	3,463,813	215,758	6.2%
5. Jurisdictional Sales % of Total KWH Sales (Line C-4)	100%	100%	0.00%	0.0%	N/A	N/A		
6. Jurisdictional Total Fuel & Net Power Transactions (Line D-4 x Line D-5 x *)	3,679,571	3,463,813	215,758	6.2%	3,679,571	3,463,813	215,758	6.2%
7. True-up Provision for the Month Over/Under Collection (Line D-3 - Line D-6)	984,147	144,846	839,301	579.4%	984,147	144,846	839,301	579.4%
8. Interest Provision for the Month	279	1,882	(1,603)	-85.2%	279	1,882	(1,603)	-85.2%
9. True-up & Inst. Provision Beg. of Month	3,235,074	297,168	2,937,906	988.6%	3,235,074	297,168	2,937,906	988.6%
9a. Overcollection-Interim Rates/State Tax Refund			0	0.0%	0		0	0.0%
10. True-up Collected (Refunded)	(24,764)	(24,764)	0	0.0%	(24,764)	(24,764)	0	0.0%
11. End of Period - Total Net True-up (Lines D7 through D10)	\$ 4,194,736	\$ 419,132	\$ 3,775,604	900.8%	\$ 4,194,736	\$ 419,132	\$ 3,775,604	900.8%

* Jurisdictional Loss Multiplier

CALCULATION OF TRUE-UP AND INTEREST PROVISION

Company: FLORIDA PUBLIC UTILITIES COMPANY

Division: CONSOLIDATED ELECTRIC DIVISIONS

Month of: JANUARY 2021 0

	CURRENT MONTH				PERIOD TO DATE			
	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%
E. Interest Provision (Excluding GSLD)								
1. Beginning True-up Amount (lines D-9)	\$ 3,235,074	\$ 297,168	\$ 2,937,906	988.6%	N/A	N/A	--	--
2. Ending True-up Amount Before Interest (line D-7 + Lines D-9 + 9a + D-10)	4,194,457	417,250	3,777,207	905.3%	N/A	N/A	--	--
3. Total of Beginning & Ending True-up Amount	7,429,531	714,418	6,715,113	939.9%	N/A	N/A	--	--
4. Average True-up Amount (50% of Line E-3)	\$ 3,714,765	\$ 357,209	\$ 3,357,556	939.9%	N/A	N/A	--	--
5. Interest Rate - First Day Reporting Business Month	0.0900%	N/A	--	--	N/A	N/A	--	--
6. Interest Rate - First Day Subsequent Business Month	0.0900%	N/A	--	--	N/A	N/A	--	--
7. Total (Line E-5 + Line E-6)	0.1800%	N/A	--	--	N/A	N/A	--	--
8. Average Interest Rate (50% of Line E-7)	0.0900%	N/A	--	--	N/A	N/A	--	--
9. Monthly Average Interest Rate (Line E-8 / 12)	0.0075%	N/A	--	--	N/A	N/A	--	--
10. Interest Provision (Line E-4 x Line E-9)	279	N/A	--	--	N/A	N/A	--	--

Month of: JANUARY 2021 0

CURRENT MONTH					PERIOD TO DATE				
ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%		

(MWH)

1	System Net Generation	0	0	0	0.00%	0	0	0	0.00%
2	Power Sold								
3	Inadvertent Interchange Delivered - NET								
4	Purchased Power	39,790	38,480	1,310	3.41%	39,790	38,480	1,310	3.41%
4a	Energy Purchased For Qualifying Facilities	15,830	15,471	359	2.32%	15,830	15,471	359	2.32%
5	Economy Purchases								
6	Inadvertent Interchange Received - NET								
7	Net Energy for Load	55,620	53,951	1,669	3.09%	55,620	53,951	1,669	3.09%
8	Sales (Billed)	52,875	51,382	1,493	2.91%	52,875	51,382	1,493	2.91%
8a	Unbilled Sales Prior Month (Period)								
8b	Unbilled Sales Current Month (Period)								
9	Company Use	47	31	16	49.68%	47	31	16	49.68%
10	T&D Losses Estimated @	3,337	3,237	100	3.09%	3,337	3,237	100	3.09%
11	Unaccounted for Energy (estimated)	(639)	(700)	61	-8.69%	(639)	(700)	61	-8.69%
12									
13	% Company Use to NEL	0.08%	0.06%	0.02%	33.33%	0.08%	0.06%	0.02%	33.33%
14	% T&D Losses to NEL	6.00%	6.00%	0.00%	0.00%	6.00%	6.00%	0.00%	0.00%
15	% Unaccounted for Energy to NEL	-1.15%	-1.30%	0.15%	-11.54%	-1.15%	-1.30%	0.15%	-11.54%

(\$)

16	Fuel Cost of Sys Net Gen	-	-	-	0	-	-	-	0
16a	Fuel Related Transactions								
16b	Adjustments to Fuel Cost								
17	Fuel Cost of Power Sold								
18	Fuel Cost of Purchased Power	1,015,981	1,061,384	(45,403)	-4.28%	1,015,981	1,061,384	(45,403)	-4.28%
18a	Demand & Non Fuel Cost of Pur Power	1,589,089	1,414,432	174,657	12.35%	1,589,089	1,414,432	174,657	12.35%
18b	Energy Payments To Qualifying Facilities	1,234,181	1,105,543	128,638	11.64%	1,234,181	1,105,543	128,638	11.64%
19	Energy Cost of Economy Purch.								
20	Total Fuel & Net Power Transactions	3,839,252	3,581,359	257,893	7.20%	3,839,252	3,581,359	257,893	7.20%

(Cents/KWH)

21	Fuel Cost of Sys Net Gen								
21a	Fuel Related Transactions								
22	Fuel Cost of Power Sold								
23	Fuel Cost of Purchased Power	2.553	2.758	(0.205)	-7.43%	2.553	2.758	(0.205)	-7.43%
23a	Demand & Non Fuel Cost of Pur Power	3.994	3.676	0.318	8.65%	3.994	3.676	0.318	8.65%
23b	Energy Payments To Qualifying Facilities	7.796	7.146	0.650	9.10%	7.796	7.146	0.650	9.10%
24	Energy Cost of Economy Purch.								
25	Total Fuel & Net Power Transactions	6.903	6.638	0.265	3.99%	6.903	6.638	0.265	3.99%

PURCHASED POWER

(Exclusive of Economy Energy Purchases)
 For the Period/Month of:

JANUARY 2021 0

(1) PURCHASED FROM	(2) TYPE & SCHEDULE	(3) TOTAL KWH PURCHASED (000)	(4) KWH FOR OTHER UTILITIES (000)	(5) KWH FOR INTERRUPTIBLE (000)	(6) KWH FOR FIRM (000)	(7) CENTS/KWH		(8) TOTAL \$ FOR FUEL ADJ. (6)X(7)(a) \$
						(a) FUEL COST	(b) TOTAL COST	

ESTIMATED:

FPL AND GULF/SOUTHERN	MS	38,480			38,480	2.758298	6.434088	1,061,384
TOTAL		38,480	0	0	38,480	2.758298	6.434088	1,061,384

ACTUAL:

FPL	MS	14,232			14,232	2.691041	8.034584	382,989
GULF/SOUTHERN		25,558			25,558	2.476690	5.718712	632,992
Other		0			0	0.000000	0.000000	0
Other		0			0	0.000000	0.000000	0
Other		0			0	0.000000	0.000000	0
Other		0			0	0.000000	0.000000	0
TOTAL		39,790	0	0	39,790	5.167731	8.034584	1,015,981

CURRENT MONTH:								
DIFFERENCE		1,310	0	0	1,310	2.409433	1.60050	(45,403)
DIFFERENCE (%)		3.4%	0.0%	0.0%	3.4%	87.4%	24.9%	-4.3%
PERIOD TO DATE:								
ACTUAL	MS	39,790			39,790	2.553359	2.653359	1,015,981
ESTIMATED	MS	38,480			38,480	2.758298	2.858298	1,061,384
DIFFERENCE		1,310	0	0	1,310	(0.204939)	-0.204939	(45,403)
DIFFERENCE (%)		3.4%	0.0%	0.0%	3.4%	-7.4%	-7.2%	-4.3%

ENERGY PAYMENT TO QUALIFYING FACILITIES

For the Period/Month of: JANUARY 2021 0

(1) PURCHASED FROM	(2) TYPE & SCHEDULE	(3) TOTAL KWH PURCHASED (000)	(4) KWH FOR OTHER UTILITIES (000)	(5) KWH FOR INTERRUPTIBLE (000)	(6) KWH FOR FIRM (000)	(7) CENTS/KWH		(8) TOTAL \$ FOR FUEL ADJ. (6)X(7)(a) \$
						(a) FUEL COST	(b) TOTAL COST	

ESTIMATED:

WEST-ROCK, EIGHT FLAGS AND RAYONIER		15,471			15,471	7.145905	7.145905	1,105,543
TOTAL		15,471	0	0	15,471	7.145905	7.145905	1,105,543

ACTUAL:

WEST-ROCK, EIGHT FLAGS AND RAYONIER		15,830			15,830	7.796496	7.796496	1,234,181
TOTAL		15,830	0	0	15,830	7.796496	7.796496	1,234,181

CURRENT MONTH: DIFFERENCE		359	0	0	359	0.650591	0.650591	128,638
DIFFERENCE (%)		2.3%	0.0%	0.0%	2.3%	9.1%	9.1%	11.6%
PERIOD TO DATE: ACTUAL	MS	15,830			15,830	7.796496	7.796496	1,234,181
ESTIMATED	MS	15,471			15,471	7.145905	7.145905	1,105,543
DIFFERENCE		359	0	0	359	0.650591	0.650591	128,638
DIFFERENCE (%)		2.3%	0.0%	0.0%	2.3%	9.1%	9.1%	11.6%

ECONOMY ENERGY PURCHASES

INCLUDING LONG TERM PURCHASES
 For the Period/Month of:

JANUARY 2021 0

(1) PURCHASED FROM	(2) TYPE & SCHEDULE	(3) TOTAL KWH PURCHASED (000)	(4) TRANS. COST CENTS/KWH	(5) TOTAL \$ FOR FUEL ADJ. (3) X (4) \$	(6) COST IF GENERATED		(7) FUEL SAVINGS (6)(b)-(5) \$
					(a) CENTS/KWH	(b) TOTAL COST \$	
ESTIMATED:							
TOTAL							

ACTUAL:

TOTAL							
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FOOTNOTE: PURCHASED POWER COSTS INCLUDE CUSTOMER, DEMAND & ENERGY CHARGES TOTALING

0

CURRENT MONTH: DIFFERENCE DIFFERENCE (%)							
PERIOD TO DATE: ACTUAL ESTIMATED DIFFERENCE DIFFERENCE (%)							