

FILED 3/12/2021
DOCUMENT NO. 02822-2021
FPSC - COMMISSION CLERK R. Wade Litchfield

Vice President & General Counsel Florida Power & Light Company 700 Universe Boulevard Juno Beach, FL 33408-0420 (561) 691-7101

March 12, 2021

### VIA ELECTRONIC FILING

Adam Teitzman, Commission Clerk Division of the Commission Clerk and Administrative Services Florida Public Service Commission 2540 Shumard Oak Boulevard Tallahassee, FL 32399-0850

Re: Docket No. 20210015-EI

Petition by FPL for Base Rate Increase and Rate Unification

Dear Mr. Teitzman:

Attached for filing on behalf of Florida Power & Light Company ("FPL") in the above-referenced docket are FPL's Minimum Filing Requirements and Supplemental Information in MFR Format, together with the required schedules. FPL's MFRs have been prepared in compliance with Rule 25-6.043, F.A.C. and Order No. PSC-2020-0312-PAA-EI issued September 15, 2020 in Docket No. 20200182-EI (In re: Joint petition for declaratory statement regarding application of MFR requirements in Rule 25-6.043(1), F.A.C., or in the alternative, petition for variance, by Florida Power & Light Company and Gulf Power Company).

Please contact me if you have any questions regarding this submission.

(Document 62 of 69) Supplemental Standalone Gulf Information in MFR Format, 2023 Subsequent Year Adjustment, Volume 1 of 8, Section A, Executive Summary

Sincerely,

R. Wade Litchfield

Vice President & General Counsel Florida Power & Light Company

Wave from

RWL:ec

Florida Power & Light Company

# BEFORE THE FLORIDA PUBLIC SERVICE COMMISSION

### DOCKET NO. 20210015-EI FLORIDA POWER & LIGHT COMPANY AND SUBSIDIARIES

SUPPLEMENT 2 - GULF STANDALONE INFORMATION IN MFR FORMAT 2023 SUBSEQUENT YEAR ADJUSTMENT

VOLUME 1 OF 8
SECTION A: SUMMARY SCHEDULES



	RIDA PUBLIC SERVICE COMMISSION PANY: GULF POWER COMPANY	EXPLANATION: Provide the calculation full revenue requirement		•	Type of Data Shown: _ Projected Test Year Ended: _/_/ _ Prior Year Ended: _/_/ _ Historical Test Year Ended: _/_/ X Proj. Subsequent Year Ended: 12/31/23
DOC	KET NO.: 20210015-EI				Witness: Liz Fuentes
	(1)	(2)		(3)	
Line No.	DESCRIPTION	SOURCE	AM	OUNT (\$000)	
1 2 3	JURISDICTIONAL ADJUSTED RATE BASE	SCHEDULE B-1	\$	5,100,206	
4	RATE OF RETURN ON RATE BASE REQUESTED	SCHEDULE D-1A		6.38%	
5 6 7	JURISDICTIONAL NET OPERATING INCOME REQUESTED	LINE 2 X LINE 4	\$	325,326	
7 8 9	JURISDICTIONAL ADJUSTED NET OPERATING INCOME	SCHEDULE C-1	\$	134,884	
10 11	NET OPERATING INCOME DEFICIENCY (EXCESS)	LINE 6 - LINE 8	\$	190,442	
12	EARNED RATE OF RETURN	LINE 8 / LINE 2		2.64%	
13 14	NET OPERATING INCOME MULTIPLIER	SCHEDULE C-44		1.34288	
15 16	REVENUE REQUIREMENT	LINE 10 X LINE 14	\$	255,741	
17 18	2022 REVENUE INCREASE REQUESTED (1)	SEE NOTE 1	\$	177,249	
19 20	RATE INCREASE REQUESTED (AFTER FULL 2022 RATE INCREASE) (	(2) LINE 16 - LINE 18	\$	78,491	
21 22 23 24 25	Notes:  (1) 2022 Revenue increase requested on Test Year MFR A-1, \$177,433 ac (2) Total requested increase, excluding the effect of proposed company ac		uses shov	vn on MFR B-2 and C-:	2 for both 2022 and 2023, is \$78,777.
26 27 28 29					
30 31					

Schedule: A-2 2023 SUBSEQUENT YEAR ADJUSTMENT

	DA PUBLIC SERVICE COMMISSION EXPLANATION:  ANY: GULF POWER COMPANY								e, calculate ates and pro		,									Prior Yea	d Test Year ar Ended:			
									Rate Sched	ule - RS												al Test Year I bsequent Yr.		
OOCK	ET NO.:	: 20210015-EI																			Witness: Ti	iffany C. Col	nen	
	(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)	(15)	(16)	(17)	(18)	(19)	(20)	(21)	(22)	(23)	(24)
Line	,	<b>-</b>			BILL	. UNDER PF	ESENT RA	TES					Е	ILL UNDER	PROPOSE	D RATES						EASE REASE)		ST IN TS/kWh
No.	kW	Typical kWh	Base Rate	Fuel Charge	ECCR Charge	Capacity Charge	ECRC Charge	SPP Charge	Storm Charge	GRT Charge	Total	Base Rate	Fuel Charge	ECCR Charge	Capacity Charge	ECRC Charge	SPP Charge	Storm Charge	GRT Charge	Total	Dollars (20)-(11)	Percent (21)/(11)	Present (11)/(2)	
1 2		250	\$31.42	\$7.68	\$0.23	\$2.29	\$4.05	\$0.09	\$2.75	\$1.24	\$49.75	\$44.17	\$7.68	\$0.23	\$2.29	\$4.05	\$0.09	\$2.75	\$1.57	\$62.83	\$13.08	26.29%	19.90	25.1
3		500	\$43.63	\$15.35	\$0.25		\$8.11	\$0.03	\$5.50	\$2.00	\$79.81	\$61.33	\$15.35	\$0.45	\$4.58	\$8.11	\$0.09	\$5.50	\$2.45	\$97.96	\$18.15	22.74%	15.96	
4		750	\$55.85	\$23.03	\$0.43	\$6.86	\$12.16	\$0.13	\$8.25	\$2.75	\$109.86	\$78.50	\$23.03	\$0.43	\$6.86	\$12.16	\$0.13	\$8.25	\$3.33	\$133.09	\$23.23	21.15%	14.65	
5		1.000	\$68.06	\$30.70	\$0.90	\$9.15	\$16.21	\$0.37	\$11.00	\$3.50	\$139.89	\$95.66	\$30.70	\$0.90	\$9.15	\$16.21	\$0.37	\$11.00	\$4.21	\$168.20	\$28.31	20.24%	13.99	
6		1,250	\$80.28	\$38.38	\$1.13		\$20.26	\$0.46	\$13.75	\$4.25	\$169.95	\$112.83	\$38.38	\$1.13	\$11.44	\$20.26	\$0.46	\$13.75	\$5.09	\$203.34	\$33.39	19.65%	13.60	
7		1,500	\$92.49	\$46.05	\$1.35	\$13.73	\$24.32	\$0.56	\$16.50	\$5.00	\$200.00	\$129.99	\$46.05	\$1.35	\$13.73	\$24.32	\$0.56	\$16.50	\$5.97	\$238.47	\$38.47	19.24%	13.33	
8		1,750	\$104.71	\$53.73	\$1.58	\$16.01	\$28.37	\$0.65	\$19.25	\$5.76	\$230.06	\$147.16	\$53.73	\$1.58	\$16.01	\$28.37	\$0.65	\$19.25	\$6.84	\$273.59	\$43.53	18.92%	13.15	15.6
9		2,000	\$116.92	\$61.40	\$1.80	\$18.30	\$32.42	\$0.74	\$22.00	\$6.51	\$260.09	\$164.32	\$61.40	\$1.80	\$18.30	\$32.42	\$0.74	\$22.00	\$7.72	\$308.70	\$48.61	18.69%	13.00	15.4
10		2,250	\$129.14	\$69.08	\$2.03	\$20.59	\$36.47	\$0.83	\$24.75	\$7.26	\$290.15	\$181.49	\$69.08	\$2.03	\$20.59	\$36.47	\$0.83	\$24.75	\$8.60	\$343.84	\$53.69	18.50%	12.90	15.2
11		2,500	\$141.35	\$76.75	\$2.25		\$40.53	\$0.93	\$27.50	\$8.01	\$320.20	\$198.65	\$76.75	\$2.25	\$22.88	\$40.53	\$0.93	\$27.50	\$9.48	\$378.97	\$58.77	18.35%	12.81	15.1
12		2,750	\$153.57	\$84.43	\$2.48		\$44.58	\$1.02	\$30.25	\$8.76	\$350.25	\$215.82	\$84.43	\$2.48	\$25.16	\$44.58	\$1.02	\$30.25	\$10.36	\$414.10	\$63.85	18.23%	12.74	
13		3,000	\$165.78	\$92.10	\$2.70	\$27.45	\$48.63	\$1.11	\$33.00	\$9.51	\$380.28	\$232.98	\$92.10	\$2.70	\$27.45	\$48.63	\$1.11	\$33.00	\$11.24	\$449.21	\$68.93	18.13%	12.68	14.9
14																								
15									PRESENT			PROPOSED												
16 17		CUSTOMER O				\$ PER DAY CENTS/kWh			\$0.64			\$0.90 6.866												
18		FUEL CHARG				CENTS/kWh			4.886 3.070			3.070												
19		CONSERVAT		:		CENTS/kWh			0.090			0.090												
20		CAPACITY CH				CENTS/kWh			0.030			0.915												
21		ENVIRONMEN		E		CENTS/kWh			1.621			1.621												
22		STORM PROT				CENTS/kWh			0.037			0.037												
23		STORM CHAP				CENTS/kWh			1.100			1.100												
24																								
25																								
26																								
27																								
28																								
29		PSC-approved	d 2021 clause	factors used	I for both pre	esent and pr	oposed rate	S.																
30																								

(18)

Storm

Charge

\$6.05

\$12.10

\$18.15

\$24.20

(19)

GRT

Charge

\$2.54

\$4.26

\$5.98

\$7.69

(20)

Total

\$101.40

\$170.10

\$238.85

\$307.54

(21)

Dollars

\$13.55

\$20.34

\$27.14

\$33.92

INCREASE

(DECREASE)

(20)-(11) (21)/(11)

(22)

Percent

15.42%

13.58%

12.82%

12.40%

(24)

20.28

17.01

15.92

15.38

COST IN

CENTS/kWh

Present Proposed

(11)/(2) (20)/(2)

Recap Schedules:

(23)

14.98

14.11

13.68

Schedule: A-2 2023 SUBSEQUENT YEAR ADJUSTMENT

(2)

Typical

500

1,000

1,500

2,000

Supporting Schedules: E-13c

Line

3

4

kW No.

(3)

Base Rate

\$50.68

\$76.11

\$101.54

\$126.97

(4)

Fuel

Charge

\$15.35

\$30.70

\$46.05

\$61.40

(5)

ECCR

Charge

\$0.46

\$0.91

\$1.37

\$1.82

(6)

Capacity

Charge

\$4.66

\$9.31

\$13.97

\$18.62

BILL UNDER PRESENT RATES

(7)

**ECRC** 

Charge

\$8.25

\$16.49

\$24.74

\$32.98

(8)

Charge

\$0.20

\$0.39

\$0.59

\$0.78

(9)

Storm

Charge

\$6.05

\$12.10

\$18.15

\$24.20

(10)

GRT

Charge

\$2.20

\$3.75

\$5.30

FLORIDA PUBLIC SERVICE COMMISSION EXPLANATION: For each rate, calculate typical monthly bills Type of Data Shown: \_\_ Projected Test Year Ended \_\_/\_/\_ for present rates and proposed rates. COMPANY: GULF POWER COMPANY \_\_ Prior Year Ended:\_\_/\_\_/\_ Historical Test Year Ended:\_\_/\_/\_ Rate Schedule - GS X Proj. Subsequent Yr. Ended 12/31/23

(12)

Base Rate

\$63.89

\$95.94

\$128.00

\$160.05

(13)

Fuel

Charge

\$15.35

\$30.70

\$46.05

\$61.40

(14)

ECCR

Charge

\$0.46

\$0.91

\$1.37

\$1.82

(15)

BILL UNDER PROPOSED RATES

Capacity

Charge

\$4.66

\$9.31

\$13.97

\$18.62

(16)

**ECRC** 

Charge

\$8.25

\$16.49

\$24.74

\$32.98

(17)

SPP

Charge

\$0.20

\$0.39

\$0.59

\$0.78

DOCKET NO.: 20210015-EI Witness: Tiffany C. Cohen

(11)

Total

\$87.85

\$149.76

\$211.71

\$6.85 \$273.62

6	2,500	\$152.40	\$76.75	\$2.28	\$23.28	\$41.23	\$0.98	\$30.25	\$8.40	\$335.57	\$192.11	\$76.75	\$2.28	\$23.28	\$41.23	\$0.98	\$30.25	\$9.41	\$376.29	\$40.72	12.13%	13.42	15.05
7	3,000	\$177.83	\$92.10	\$2.73	\$27.93	\$49.47	\$1.17	\$36.30	\$9.94	\$397.47	\$224.16	\$92.10	\$2.73	\$27.93	\$49.47	\$1.17	\$36.30	\$11.13	\$444.99	\$47.52	11.96%	13.25	14.83
8	4,000	\$228.69	\$122.80	\$3.64	\$37.24	\$65.96	\$1.56	\$48.40	\$13.04	\$521.33	\$288.27	\$122.80	\$3.64	\$37.24	\$65.96	\$1.56	\$48.40	\$14.57	\$582.44	\$61.11	11.72%	13.03	14.56
9	5,000	\$279.55	\$153.50	\$4.55	\$46.55	\$82.45	\$1.95	\$60.50	\$16.14	\$645.19	\$352.38	\$153.50	\$4.55	\$46.55	\$82.45	\$1.95	\$60.50	\$18.01	\$719.89	\$74.70	11.58%	12.90	14.40
10																							
11							<u>P</u>	RESENT		<u> </u>	PROPOSED												
12	CUSTOMER	R CHARGE						\$25.25			\$31.83												
13	ENERGY CH	HARGE		CE	ENTS/kWh			5.086			6.411												
14	FUEL CHAR	RGE		CE	ENTS/kWh			3.070			3.070												
15	CONSERVA	TION CHARGI	E	CE	ENTS/kWh			0.091			0.091												
16	CAPACITY (	CHARGE		CE	ENTS/kWh			0.931			0.931												
17	ENVIRONM	ENTAL CHARC	GE	CE	ENTS/kWh			1.649			1.649												
18	STORM PRO	OTECTION CH	IARGE	CE	ENTS/kWh			0.039			0.039												
19	STORM CH	ARGE		CE	ENTS/kWh			1.210			1.210												
20																							
21																							
22																							
23																							
24																							
25																							
26																							
27																							
28																							
29	PSC-approv	ed 2021 clause	e factors used	for both pre	esent and pr	oposed rates	S.																

		BLIC SERVIC	E COMMISSION	ON			EXPLANA			e, calculate t ates and pro											Type of Data Projected Prior Yea	Test Year E		_/
									Rate Sched	ule - GSD											Historica X Proj. Sub		nded:// Ended <u>12/31</u>	
DOCK	ET NO.	: 20210015-E	EI																		Witness: Ti	fany C. Coh	en	
	(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)	(15)	(16)	(17)	(18)	(19)	(20)	(21)	(22)	(23)	(24)
Line	kW	Typical			BILL	UNDER PR	ESENT RA	TES					E	BILL UNDER	R PROPOSE	D RATES					INCRE (DECR			ST IN S/kWh
No.	KVV	kWh	Base Rate	Fuel Charge	ECCR Charge	Capacity Charge	ECRC Charge	SPP Charge	Storm Charge	GRT Charge	Total	Base Rate	Fuel Charge	ECCR Charge	Capacity Charge	ECRC Charge	SPP Charge	Storm Charge	GRT Charge	Total	Dollars (20)-(11)	Percent (21)/(11)	Present (11)/(2)	Proposed (20)/(2)
4 5	50 50 250 250 250 250	CAPACITY ENVIRONM	HARGE RGE ATION CHARG CHARGE IENTAL CHAR ROTECTION C	RGE	\$140	\$241 \$535 \$803		\$5 \$5 \$23 \$23 \$23	\$67 \$200 \$445 \$668 \$1,002 PRESENT \$46,92 \$7.05 1.800 3.070 0.085 0.733 1.322 \$0.09 0.610	\$32 \$75 \$190 \$261 \$368	\$1,274 \$2,982 \$7,584 \$10,437 \$14,716	\$898 \$1,490 \$4,697 \$5,686 \$7,168 \$70,58 \$10,60 2,708 3,070 0,085 0,733 1,322 \$0,09 0,610	\$338 \$1,009 \$2,241 \$3,362 \$5,042	\$9 \$28 \$62 \$93 \$140	\$81 \$241 \$535 \$803 \$1,204	\$145 \$434 \$965 \$1,448 \$2,171	\$5 \$5 \$23 \$23 \$23	\$67 \$200 \$445 \$668 \$1,002	\$40 \$87 \$230 \$310 \$430	\$1,583 \$3,494 \$9,199 \$12,391 \$17,180	\$309 \$512 \$1,614 \$1,954 \$2,464	24.24% 17.18% 21.29% 18.72% 16.75%	11.58 9.08 10.39 9.53 8.96	14.39 10.64 12.60 11.32 10.46
28 29 30		PSC-approv	ved 2021 claus	se factors us	ed for both	present and	proposed ra	tes.																

Supporting Schedules: E-13c Recap Schedules:

EXPLANATION: For each rate, calculate typical monthly bills

FLORIDA PUBLIC SERVICE COMMISSION

Type of Data Shown:

COMF	'ANY: G	GULF POWEF	R COMPANY						for present ra		posed rates.										Prior Ye Historica	d Test Year I ar Ended:/ al Test Year I bsequent Yr.	/_ Ended:/_	_/
DOCK	ET NO.	: 20210015-E	ΞI																		Witness: T	iffany C. Coh	en	
	(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)	(15)	(16)	(17)	(18)	(19)	(20)	(21)	(22)	(23)	(24)
Line	kW	Typical			BILL	UNDER PF	RESENT RA	TES					E	BILL UNDER	R PROPOSE	D RATES					INCR (DECR	EASE REASE)		ST IN TS/kWh
No.	KVV	kWh	Base Rate	Fuel Charge	ECCR Charge	Capacity Charge	ECRC Charge	SPP Charge	Storm Charge	GRT Charge	Total	Base Rate	Fuel Charge	ECCR Charge	Capacity Charge	ECRC Charge	SPP Charge	Storm Charge	GRT Charge	Total	Dollars (20)-(11)	Percent (21)/(11)	Present (11)/(2)	Proposed (20)/(2)
1 2 3 4 5 6	500 500 1000 1000 1000	182,500 255,500 292,000 438,000 657,000	\$8,093 \$8,769 \$15,247 \$16,599 \$18,627	\$5,526 \$7,737 \$8,842 \$13,263 \$19,894	\$207 \$237	\$1,430 \$2,860 \$2,860	\$2,112 \$2,956 \$3,378 \$5,068 \$7,601	\$60 \$60 \$120 \$120 \$120	\$871 \$1,219 \$1,393 \$2,089 \$3,134	\$468 \$574 \$823 \$1,035 \$1,354	\$18,707 \$22,951 \$32,899 \$41,388 \$54,122	\$12,608 \$13,661 \$23,753 \$25,860 \$29,020	\$5,526 \$7,737 \$8,842 \$13,263 \$19,894	\$148 \$207 \$237 \$355 \$532	\$1,430 \$2,860 \$2,860	\$2,112 \$2,956 \$3,378 \$5,068 \$7,601	\$60 \$60 \$120 \$120 \$120	\$871 \$1,219 \$1,393 \$2,089 \$3,134	\$584 \$700 \$1,041 \$1,273 \$1,621	\$23,338 \$27,969 \$41,624 \$50,887 \$64,782	\$4,631 \$5,018 \$8,725 \$9,499 \$10,660	24.76% 21.86% 26.52% 22.95% 19.70%	10.25 8.98 11.27 9.45 8.24	12.79 10.95 14.25 11.62 9.86
9 10 11 12 13 14 15 16 17 18 19 20 21 22 23 24 25 26 27		CAPACITY ENVIRONM	CHARGE RGE ATION CHARG CHARGE MENTAL CHAR ROTECTION CH	RGE		S/kW CENTS/kWh CENTS/kWh S/kW S/kW CENTS/kWh S/kW CENTS/kWh	 		PRESENT \$262.80 \$12.28 0.926 3.028 0.081 \$2.86 1.157 \$0.12 0.477		,	\$409.50 \$19.13 1.443 3.028 0.081 \$2.86 1.157 \$0.12 0.477												
28 29 30		PSC-approv	ved 2021 claus	e factors us	sed for both	present and	proposed ra	tes.																Schedules

Supporting Schedules: E-13c Recap Schedules:

	PUBLIC SERVICE CO			rovide a summary of all proposed changes in		Type of Data Shown:  Projected Test Year Ended/_/ Prior Year Ended: _/_/_
	Y: GULF POWER COI NO.: 20210015-EI	MPANY	s	ervice, demand, energy, and other service ch	arges.	Historical Test Year Ended:/_/ X_ Proj. Subsequent Yr. Ended 12/31/23 Witness: Tiffany C. Cohen
	(1) CURRENT	(2)		(3)	(4)	(5)
LINE NO.	RATE SCHEDULE	TYPE OF CHARGE		CURRENT RATE	PROPOSED RATE	PERCENT INCREASE
1	RS	Residential Service				
2 3		Base Charge (\$ per day)		\$0.64	\$0.90	40.6%
4 5		Energy-Demand Charge (¢ per kWh)		4.886	6.866	40.5%
6 7	RSVP	Residential Service Variable Pricing				
8		Base Charge (\$ per day)		\$0.64	\$0.90	40.6%
9		Francis Barrard Obarra (4 mar 1986)				
10 11		Energy-Demand Charge (¢ per kWh) Low Cost Hours (P₁)		4.886	6.866	40.5%
12		Medium Cost Hours (P <sub>2</sub> )		4.886	6.866	40.5%
13		High Cost Hours (P <sub>3</sub> )		4.886	6.866	40.5%
14		Critical Cost Hours (P <sub>4</sub> )		4.886	6.866	40.5%
15 16		Children Coot Florida (1.4)		4.000	0.000	40.070
17	GS	General Service - Non-Demand				
18		Base Charge		\$25.25	\$31.83	26.1%
19 20 21		Energy-Demand Charge (¢ per kWh)		5.086	6.411	26.1%
22 23	GSD	General Service - Demand				
24		Base Charge		\$46.92	\$70.58	50.4%
25		- (A.1.)		47.05	440.00	50.40/
26 27		Demand Charge (\$/kW)		\$7.05	\$10.60	50.4%
28		Energy Charge (¢ per kWh)		1.800	2.708	50.4%
29 30		Primary Discount (\$/kW)		(\$0.27)	(\$0.41)	51.9%
31 32 33		Reactive Demand Charge (\$/Excess kvar)		\$1.00	\$1.00	0.0%
34	OOTOU	Out and Out in Time of the Out of the				
35 36	GSTOU	General Service Time-of-Use Conservation  Base Charge		\$46.92	\$70.58	50.4%
37 38		Energy Charge (¢ per kWh)				
39		Summer On-Peak		19.367	29.133	50.4%
40		Summer Intermediate		7.230	10.876	50.4%
41 42		Summer Off-Peak Winter All Hours		3.006 4.208	4.522 6.330	50.4% 50.4%
42		WILLEL All LIDUIS		4.200	0.330	30.470

## 2023 SUBSEQUENT YEAR ADJUSTMENT FLORIDA PUBLIC SERVICE COMMISSION EXPLANATION:

Provide a summary of all proposed changes in rates and rate classes, detailing current and proposed classes of service, demand, energy, and other service charges.

Projected Test Year Ended \_\_/\_/
Prior Year Ended:\_\_/\_/
Historical Test Year Ended:\_\_/\_/
X Proj. Subsequent Yr. Ended 12/31/23
Witness: Tiffany C. Cohen

Type of Data Shown:

DOCKET NO.: 20210015-EI

COMPANY: GULF POWER COMPANY

	(1) CURRENT	(2)	(3)	(4)	(5)
LINE NO.	RATE SCHEDULE	TYPE OF CHARGE	CURRENT RATE	PROPOSED RATE	PERCENT INCREASE
1	GSDT	General Service - Demand Time-of-Use Conservation			
2		Base Charge	\$46.92	\$70.58	50.4%
4		Maximum Demand Charge (\$/kW)	\$3.35	\$5.04	50.4%
6 7		On-Peak Demand Charge (\$/kW)	\$3.77	\$5.67	50.4%
8 9		Energy Charge (¢ per kWh)	1.800	2.708	50.4%
10 11		Primary Discount (\$/kW)	(\$0.27)	(\$0.41)	51.9%
12 13		Reactive Demand Charge (\$/Excess kvar)	\$1.00	\$1.00	0.0%
14 15	LP	Large Power Service			
16		Base Charge	\$262.80	\$409.50	55.8%
17 18		Demand Charge (\$/kW)	\$12.28	\$19.13	55.8%
19 20		Energy Charge (¢ per kWh)	0.926	1.443	55.8%
21 22 23		Primary Discount (\$/kW)	(\$0.36)	(\$0.56)	55.6%
24		Transmission Discount (\$/kW)	(\$0.55)	(\$0.86)	56.4%
25 26 27		Reactive Demand Charge (\$/Excess kvar)	\$1.00	\$1.00	0.0%
28	LPT	Large Power Service - Time-of-Use			
29 30		Base Charge	\$262.80	\$409.50	55.8%
31 32		Maximum Demand Charge (\$/kW)	\$2.51	\$3.91	55.8%
33 34		On-Peak Demand Charge (\$/kW)	\$9.87	\$15.38	55.8%
35 36		Energy Charge (¢ per kWh)	0.926	1.443	55.8%
36 37 38		Primary Discount (\$/kW)	(\$0.36)	(\$0.56)	55.6%
39 40		Transmission Discount (\$/kW)	(\$0.55)	(\$0.86)	56.4%
40 41 42		Reactive Demand Charge (\$/Excess kvar)	\$1.00	\$1.00	0.0%
72					

COMPAN	PUBLIC SERVICE CO Y: GULF POWER COM NO.: 20210015-EI		Provide a summary of all proposed changes in rates and rate classes, detailing current and proposed classes of service, demand, energy, and other service charges.		Type of Data Shown: Projected Test Year Ended/_/Prior Year Ended:_/_/Historical Test Year Ended:_/_/ X_Proj. Subsequent Yr. Ended 12/31/23 Witness: Tiffany C. Cohen
	(1) CURRENT	(2)	(3)	(4)	(5)
LINE NO.	RATE SCHEDULE	TYPE OF CHARGE	CURRENT RATE	PROPOSED RATE	PERCENT INCREASE
1	RTP	Real Time Pricing Limited Availability Rate			
2		Base Charge	\$1,000.00	\$2,075.46	107.5%
3 4 5		Reactive Demand Charge (\$/Excess kvar)	\$1.00	\$1.00	0.0%
6 7	PX	Large High Load Factor Power Service			
8 9		Base Charge	\$800.70	\$1,661.82	107.5%
10 11		Maximum Demand Charge (\$/kW)	\$11.68	\$24.24	107.5%
12		Energy Charge (¢ per kWh)	0.429	0.890	107.5%
13 14 15		Transmission Discount (\$/kW)	(\$0.18)	(\$0.37)	105.6%
16 17		Reactive Demand Charge (\$/Excess kvar)	\$1.00	\$1.00	0.0%
18 19 20		Minimum Monthly Bill* *Should not be less than Base Charge plus reflected rate per kW of billing demand.	\$14.03	\$29.11	107.5%
21 22	PXT	Large High Load Factor Power Service - Time-of-Use			
23		Base Charge	\$800.70	\$1,661.82	107.5%
24 25 26		Maximum Demand Charge (\$/kW)	\$0.95	\$1.97	107.4%
27 28		On-Peak Demand Charge (\$/kW)	\$10.84	\$22.50	107.6%
29 30		Energy Charge (¢ per kWh)	0.429	0.890	107.5%
31 32		Transmission Discount (\$/kW)	(\$0.18)	(\$0.37)	105.6%
33 34		Reactive Demand Charge (\$/Excess kvar)	\$1.00	\$1.00	0.0%
35 36 37 38 39 40 41 42		Minimum Monthly Bill* *Should not be less than Base Charge plus reflected rate above per kW of max demand.	\$14.14	\$29.34	107.5%

Supporting Schedules: E-13d, E-14 Recap Schedules:

COMPANY	PUBLIC SERVICE CO 7: GULF POWER COM NO.: 20210015-EI		Provide a summary of all proposed changes in rater rate classes, detailing current and proposed classes service, demand, energy, and other service charges	s of	Type of Data Shown:  _ Projected Test Year Ended/_/ _ Prior Year Ended: _/_/ _ Historical Test Year Ended: _/_/ X Proj. Subsequent Yr. Ended 12/31/23 Witness: Tiffany C. Cohen
	(1) CURRENT	(2)	(3)	(4)	(5)
LINE NO.	RATE SCHEDULE	TYPE OF CHARGE	CURRENT RATE	PROPOSED RATE	PERCENT INCREASE
1	CIS	Commercial/Industrial Service			
2		Base Charge	\$250.00	\$250.00	0.0%
3 4	SDS.	Standby and Supplementary Service			
5	SBS	Base Charge			
6		100 - 499 kW	\$261.68	\$262.21	0.2%
7		500 - 7,499 kW	\$261.68	\$262.21	0.2%
8		7,500 kW or greater	\$623.10	\$624.37	0.2%
9					
10		Demand Charges:			
11		Local Facilities Charge (\$/kW)	***	***	
12 13		100 - 499 kW	\$2.93 \$2.65	\$2.94	0.3% 0.4%
13		500 - 7,499 kW	\$2.65 \$0.93	\$2.66 \$0.93	0.4%
15		7,500 kW or greater	φ0.93	φ0.93	0.0%
16		On-Peak Demand Charge (\$/kW)			
17		100 - 499 kW	\$3.77	\$3.78	0.3%
18		500 - 7,499 kW	\$9.87	\$9.89	0.2%
19		7,500 kW or greater	\$10.84	\$10.86	0.2%
20		-			
21		Reservation Charge (\$/kW)			
22		100 - 499 kW	\$1.38	\$1.38	0.0%
23		500 - 7,499 kW	\$1.38	\$1.38	0.0%
24		7,500 kW or greater	\$1.41	\$1.41	0.0%
25		Compared the Deily On Deals Standby Demand Channe			
26 27		Sum of the Daily On-Peak Standby Demand Charges 100 - 499 kW	\$0.65	\$0.65	0.0%
28		500 - 7,499 kW	\$0.65	\$0.65	0.0%
29		7,500 kW or greater	\$0.66	\$0.66	0.0%
30		1,500 mm of ground.	ψο.σσ	ψ0.00	0.07.0
31		Energy Charge (¢ per kWh)			
32		100 - 499 kW	3.028	3.064	1.2%
33		500 - 7,499 kW	3.028	3.064	1.2%
34		7,500 kW or greater	3.028	3.064	1.2%
35					
36					
37 38					
38 39					
39 40					
41					
42					

Supporting Schedules: E-13d, E-14 Recap Schedules: service, demand, energy, and other service charges.

FLORIDA PUBLIC SERVICE COMMISSION

EXPLANATION: Provide a summary of all proposed changes in rates and rate classes, detailing current and proposed classes of

\_\_ Projected Test Year Ended \_\_/\_/\_ \_\_ Prior Year Ended:\_\_/\_/\_

COMPANY: GULF POWER COMPANY

Historical Test Year Ended: \_/\_/\_ X Proj. Subsequent Yr. Ended 12/31/23 Witness: Tiffany C. Cohen

Type of Data Shown:

	(1)	(2)	(3)	(4)	(5)
	CURRENT				
LINE	RATE	TYPE OF	CURRENT	PROPOSED	PERCENT
NO.	SCHEDULE	CHARGE	RATE	RATE	INCREASE
1	SBS	Standby and Supplementary Service (continued)			
2 3		Primary Discount (\$/kW) 100 - 499 kW	(\$0.05)	(\$0.05)	0.0%
1		500 - 7.499 kW	(\$0.05)	(\$0.05)	0.0%
5		7,500 kW or greater	(ψ0.03) N/A	N/A	0.070
6		7,000 KW or greater	IV/A	IV/A	
7		Transmission Discount (\$/kW)			
8		100 - 499 kW	N/A	N/A	
9		500 - 7,499 kW	(\$0.06)	(\$0.06)	0.0%
10		7,500 kW or greater	(\$0.07)	(\$0.06)	-14.3%
11					
12		Reactive Demand Charge (\$/Excess kvar)	\$1.00	\$1.00	0.0%
13					
14	100	late man file to Oten dive Oranice			
15	ISS	Interruptible Standby Service	\$24.62		
16 17		Customer Charge	\$24.02	\$24.62	0.0%
18		Demand Charges:			
19		Local Facilities Charge (\$/kW)			
20		100 - 499 kW	\$1.66	\$1.66	0.0%
21		500 - 7.499 kW	\$1.23	\$1.23	0.0%
22		7,500 kW or greater	\$0.51	\$0.51	0.0%
23		-			
24		Reservation Charge (\$/kW)	\$0.80	\$0.80	0.0%
25					
26		Sum of the Daily Demand Charges (\$/kW/day)			
27		June through September	\$0.45	\$0.45	0.0%
28		October through May	\$0.33	\$0.33	0.0%
29		Deep Cooper Channe (4 man IdM/h)	0.352	0.252	0.0%
30 31		Base Energy Charge (¢ per kWh)	0.352	0.352	0.0%
32		Primary Discount (\$/kW)			
33		100 - 499 kW	(\$0.27)	(\$0.27)	0.0%
34		500 - 7,499 kW	(\$0.41)	(\$0.41)	0.0%
35		7,500 kW or greater	N/A	N/A	
36		, 3			
37					
38					
39					
40					
41					
42					

FLORIDA PUBLIC SERVICE COMMISSION

EXPLANATION:

Provide a summary of all proposed changes in rates and rate classes, detailing current and proposed classes of Service, demand, energy, and other service charges.

Historical Test Year Ended: \_/\_/ X Proj. Subsequent Yr. Ended 12/31/23 Witness: Tiffany C. Cohen

\_\_ Prior Year Ended:\_\_/\_\_/\_

\_\_Projected Test Year Ended \_\_/\_/\_

Type of Data Shown:

DOCKET NO.: 20210015-EI

40 41 42

	(1) CURRENT	(2)	(3)	(4)	(5)
LINE	RATE	TYPE OF	CURRENT	PROPOSED	PERCENT
NO.	SCHEDULE	CHARGE	RATE	RATE	INCREASE
1	ISS	Standby and Supplementary Service (Continued)			
2		Transmission Discount (\$/kW)			
3		100 - 499 kW	N/A	N/A	
4		500 - 7,499 kW	(\$0.48)	(\$0.48)	0.0%
5		7,500 kW or greater	(\$0.07)	(\$0.07)	0.0%
6			,	, ,	
7		Early Termination charges (per kW)			
8		¤ Rebilled Utility Controlled Demand \$/kW	Rebilled on applicable firm rate service	Rebilled on applicable firm rate service	
9					
10		¤ Penalty Charge per kW time the number of months rebilled	\$1.00	\$1.00	0.0%
11					
12	OS I/II	Outdoor Service [Schedule closed to new customers]			
13		Charges for Gulf-Owned Units High Pressure Sodium Vapor			
14		Fixture	** **	**	
15		Open Bottom 5,400 lu 70 watts	\$3.16	\$3.47	9.8%
16		Open Bottom 8,800 lu 100 watts	\$2.72	\$2.99	9.9%
17		Open Bottom w/Shield 8,800 lu 100 watts	\$3.71	\$4.07	9.7%
18		Acorn 8,800 lu 100 watts	\$13.50	\$14.83	9.9%
19		Colonial 8,800 lu 100 watts	\$3.64	\$4.00	9.9%
20 21		English Coach 8,800 lu 100 watts Destin Single 8,800 lu 100 watts	\$14.73 \$25.36	\$16.18 \$27.85	9.8% 9.8%
22		Destin Single 8,800 tu 100 watts  Destin Double 17,600 lu 200 watts	\$25.36 \$50.55	\$27.85 \$55.52	9.8%
23		Cobrahead 5,400 lu 70 watts	\$4.44	\$4.88	9.9%
24		Cobrahead 8,800 lu 100 watts	\$3.71	\$4.07	9.7%
25		Cobrahead 20,000 lu 200 watts	\$5.12	\$5.62	9.8%
26		Cobrahead 25,000 lu 250 watts	\$4.98	\$5.47	9.8%
27		Cobrahead 46,000 lu 400 watts	\$5.24	\$5.75	9.7%
28		Cutoff Cobrahead 8,800 lu 100 watts	\$4.10	\$4.50	9.8%
29		Cutoff Cobrahead 25.000 lu 250 watts	\$5.04	\$5.54	9.9%
30		Cutoff Cobrahead 46,000 lu 400 watts	\$5.25	\$5.77	9.9%
31		Bracket Mount CIS 25,000 lu 250 watts	\$11.53	\$12.66	9.8%
32		Tenon Top CIS 25,000 lu 250 watts	\$11.54	\$12.67	9.8%
33		Bracket Mount CIS 46,000 lu 400 watts	\$12.28	\$13.49	9.9%
34		Small ORL 20,000 lu 200 watts	\$11.82	\$12.98	9.8%
35		Small ORL 25,000 lu 250 watts	\$11.38	\$12.50	9.8%
36		Small ORL 46,000 lu 400 watts	\$11.90	\$13.07	9.8%
37					
38					
39					

FLORIDA PUBLIC SERVICE COMMISSION

EXPLANATION:

Type of Data Shown: \_\_ Projected Test Year Ended \_\_/\_/\_

COMPANY: GULF POWER COMPANY

DOCKET NO.: 20210015-EI

Provide a summary of all proposed changes in rates and rate classes, detailing current and proposed classes of service, demand, energy, and other service charges.

\_\_ Prior Year Ended:\_\_/\_\_/\_ \_\_ Historical Test Year Ended:\_\_/\_\_/ X Proj. Subsequent Yr. Ended 12/31/23
Witness: Tiffany C. Cohen

	(1)	(2)		(3)	(4)	(5)
	CURRENT					
LINE	RATE	TYPE OF		CURRENT	PROPOSED	PERCENT
NO.	SCHEDULE	CHARGE		RATE	RATE	INCREASE
1	OS I/II	Outdoor Service [Schedule closed to new customers	s] (continued)			
2		Large ORL 20,000 lu 200 watts		\$19.25	\$21.14	9.8%
3		Large ORL 46,000 lu 400 watts		\$21.68	\$23.81	9.8%
4		Shoebox 46,000 lu 400 watts		\$9.94	\$10.92	9.9%
5		Directional 16,000 lu 150 watts		\$5.59	\$6.14	9.8%
6		Directional 20,000 lu 200 watts		\$8.07	\$8.86	9.8%
7		Directional 46,000 lu 400 watts		\$5.99	\$6.58	9.8%
8		Large Flood 125,000 lu 1,000 watts		\$9.52	\$10.46	9.9%
9						
10		Maintenance				
11		Open Bottom 5,400 lu 70 watts		\$1.71	\$1.87	9.4%
12		Open Bottom 8,800 lu 100 watts		\$1.55	\$1.69	9.0%
13		Open Bottom w/Shield 8,800 lu 100 watts		\$1.81	\$1.98	9.4%
14		Acorn 8,800 lu 100 watts		\$4.56	\$4.98	9.2%
15		Colonial 8,800 lu 100 watts		\$1.79	\$1.95	8.9%
16		English Coach 8,800 lu 100 watts		\$4.89	\$5.34	9.2%
17		Destin Single 8,800 lu 100 watts		\$7.87	\$8.59	9.1%
18		Destin Double 17,600 lu 200 watts		\$15.16	\$16.55	9.2%
19		Cobrahead 5,400 lu 70 watts		\$2.06	\$2.25	9.2%
20		Cobrahead 8,800 lu 100 watts		\$1.81	\$1.98	9.4%
21		Cobrahead 20,000 lu 200 watts		\$2.23	\$2.44	9.4%
22		Cobrahead 25,000 lu 250 watts		\$2.19	\$2.39	9.1%
23		Cobrahead 46,000 lu 400 watts		\$2.26	\$2.47	9.3%
24		Cutoff Cobrahead 8,800 lu 100 watts		\$1.92	\$2.10	9.4%
25		Cutoff Cobrahead 25,000 lu 250 watts		\$2.21	\$2.41	9.0%
26		Cutoff Cobrahead 46,000 lu 400 watts		\$2.26	\$2.47	9.3%
27		Bracket Mount CIS 25,000 lu 250 watts		\$4.03	\$4.40	9.2%
28		Tenon Top CIS 25,000 lu 250 watts		\$4.03	\$4.40	9.2%
29		Bracket Mount CIS 46,000 lu 400 watts		\$4.22	\$4.61	9.2%
30		Small ORL 20,000 lu 200 watts		\$4.09	\$4.47	9.3%
31		Small ORL 25,000 lu 250 watts		\$3.98	\$4.35	9.3%
32		Small ORL 46,000 lu 400 watts		\$4.12	\$4.50	9.2%
33		Large ORL 20,000 lu 200 watts		\$6.16	\$6.73	9.3%
34		Large ORL 46,000 lu 400 watts		\$6.85	\$7.48	9.2%
35		Shoebox 46,000 lu 400 watts		\$3.57	\$3.90	9.2%
36		Directional 16,000 lu 150 watts		\$2.32	\$2.53	9.1%
37		Directional 20,000 lu 200 watts		\$3.07	\$3.35	9.1%
38		Directional 46,000 lu 400 watts		\$2.48	\$2.71	9.3%
39		Large Flood 125,000 lu 1,000 watts		\$3.65	\$3.99	9.3%
40		-				
41		Energy Non-Fuel	<u>kWh</u>			
42		Open Bottom 5,400 lu 70 watts	29	\$0.73	\$0.86	17.8%

FLORIDA PUBLIC SERVICE COMMISSION EXPLANATION: Provide a summary of all proposed changes in rates and

COMPANY: GULF POWER COMPANY

DOCKET NO.: 20210015-EI

Provide a summary of all proposed changes in rates and rate classes, detailing current and proposed classes of Prior Year Ended: \_/\_/ service, demand, energy, and other service charges.

Type of Data Shown:

Projected Test Year Ended \_/\_/ Prior Year Ended: \_/\_/ Historical Test Year Ended: \_/\_/ X Proj. Subsequent Yr. Ended 12/31/23 Witness: Tiffany C. Cohen

	(1)	(2)		(3)	(4)	(5)
LINE	CURRENT RATE	TYPE OF		CURRENT	PROPOSED	PERCENT
NO.	SCHEDULE	CHARGE		RATE	RATE	INCREASE
1	OS I/II	Outdoor Service [Schedule closed to new custome	ers] (continued)		10112	
2		Open Bottom 8,800 lu 100 watts	41	\$1.03	\$1.22	18.2%
3		Open Bottom w/Shield 8,800 lu 100 watts	41	\$1.03	\$1.22	18.2%
4		Acorn 8,800 lu 100 watts	41	\$1.03	\$1.22	18.2%
5		Colonial 8,800 lu 100 watts	41	\$1.03	\$1.22	18.2%
6		English Coach 8,800 lu 100 watts	41	\$1.03	\$1.22	18.2%
7		Destin Single 8,800 lu 100 watts	41	\$1.03	\$1.22	18.2%
8		Destin Double 17,600 lu 200 watts	82	\$2.06	\$2.44	18.2%
9		Cobrahead 5,400 lu 70 watts	29	\$0.73	\$0.86	17.8%
10		Cobrahead 8,800 lu 100 watts	41	\$1.03	\$1.22	18.2%
11		Cobrahead 20,000 lu 200 watts	80	\$2.01	\$2.38	18.2%
12		Cobrahead 25,000 lu 250 watts	100	\$2.52	\$2.98	18.4%
13		Cobrahead 46,000 lu 400 watts	164	\$4.13	\$4.88	18.2%
14		Cutoff Cobrahead 8,800 lu 100 watts	41	\$1.03	\$1.22	18.2%
15		Cutoff Cobrahead 25,000 lu 250 watts	100	\$2.52	\$2.98	18.4%
16		Cutoff Cobrahead 46,000 lu 400 watts	164	\$4.13	\$4.88	18.2%
17		Bracket Mount CIS 25,000 lu 250 watts	100	\$2.52	\$2.98	18.4%
18		Tenon Top CIS 25,000 lu 250 watts	100	\$2.52	\$2.98	18.4%
19		Bracket Mount CIS 46,000 lu 400 watts	161	\$4.05	\$4.79	18.2%
20		Small ORL 20,000 lu 200 watts	80	\$2.01	\$2.38	18.2%
21		Small ORL 25,000 lu 250 watts	100	\$2.52	\$2.98	18.4%
22		Small ORL 46,000 lu 400 watts	164	\$4.13	\$4.88	18.2%
23		Large ORL 20,000 lu 200 watts	80	\$2.01	\$2.38	18.2%
24		Large ORL 46,000 lu 400 watts	164	\$4.13	\$4.88	18.2%
25		Shoebox 46,000 lu 400 watts	164	\$4.13	\$4.88	18.2%
26		Directional 16,000 lu 150 watts	68	\$1.71	\$2.03	18.6%
27		Directional 20,000 lu 200 watts	80	\$2.01	\$2.38	18.2%
28		Directional 46,000 lu 400 watts	164	\$4.13	\$4.88	18.2%
29		Large Flood 125,000 lu 1,000 watts	379	\$9.54	\$11.29	18.4%
30						
31		Metal Halide				
32		Fixture				
33		Acorn 12,000 lu 175 watts		\$13.64	\$14.98	9.8%
34		Colonial 12,000 lu 175 watts		\$3.77	\$4.14	9.8%
35		English Coach 12,000 lu 175 watts		\$14.87	\$16.33	9.8%
36		Destin Single 12,000 lu 175 watts		\$25.49	\$27.99	9.8%
37		Destin Double 24,000 lu 350 watts		\$50.83	\$55.81	9.8%
38		Small Flood 32,000 lu 400 watts		\$6.13	\$6.73	9.8%
39		Small Parking Lot 32,000 lu 400 watts		\$11.32	\$12.43	9.8%
40		Large Flood 100,000 lu 1,000 watts		\$8.79	\$9.65	9.8%
41		Large Parking Lot 100,000 lu 1,000 watts		\$19.53	\$21.45	9.8%
42						

COMPANY: GULF POWER COMPANY

FLORIDA PUBLIC SERVICE COMMISSION

EXPLANATION:

Provide a summary of all proposed changes in rates and rate classes, detailing current and proposed classes of service, demand, energy, and other service charges.

Projected Test Year Ended \_\_/\_/
Prior Year Ended: \_/\_/
Historical Test Year Ended: \_/\_/
X Proj. Subsequent Yr. Ended 12/31/23
Witness: Tiffany C. Cohen

Type of Data Shown:

	(1) CURRENT	(2)		(3)	(4)	(5)
LINE	RATE	TYPE OF		CURRENT	PROPOSED	PERCENT
NO.	SCHEDULE	CHARGE		RATE	RATE	INCREASE
1	OS I/II	Outdoor Service [Schedule closed to new customer	rsl (continued)			
2		Maintenance	-4\			
3		Acorn 12,000 lu 175 watts		\$5.72	\$6.25	9.3%
4		Colonial 12,000 lu 175 watts		\$3.00	\$3.28	9.3%
5		English Coach 12,000 lu 175 watts		\$6.08	\$6.65	9.4%
6		Destin Single 12,000 lu 175 watts		\$9.03	\$9.87	9.3%
7		Destin Double 24,000 lu 350 watts		\$16.93	\$18.50	9.3%
8		Small Flood 32,000 lu 400 watts		\$2.64	\$2.88	9.1%
9		Small Parking Lot 32,000 lu 400 watts		\$4.10	\$4.48	9.3%
10		Large Flood 100,000 lu 1,000 watts		\$5.24	\$5.72	9.2%
11		Large Parking Lot 100,000 lu 1,000 watts		\$7.28	\$7.95	9.2%
12						
13		Energy Non-Fuel	<u>kWh</u>			
14		Acorn 12,000 lu 175 watts	72	\$1.81	\$2.14	18.1%
15		Colonial 12,000 lu 175 watts	72	\$1.81	\$2.14	18.1%
16		English Coach 12,000 lu 175 watts	72	\$1.81	\$2.14	18.2%
17		Destin Single 12,000 lu 175 watts	72	\$1.81	\$2.14	18.1%
18		Destin Double 24,000 lu 350 watts	144	\$3.62	\$4.29	18.5%
19		Small Flood 32,000 lu 400 watts	163	\$4.10	\$4.85	18.2%
20		Small Parking Lot 32,000 lu 400 watts	163	\$4.10	\$4.85	18.2%
21		Large Flood 100,000 lu 1,000 watts	378	\$9.51	\$11.26	18.3%
22		Large Parking Lot 100,000 lu 1,000 watts	378	\$9.51	\$11.26	18.3%
23						
24		Metal Halide Pulse Start				
25		Fixture				
26		Acorn 13,000 lu 150 watts		\$15.47	\$16.99	9.8%
27		Colonial 13,000 lu 150 watts		\$4.81	\$5.28	9.8%
28		English Coach 13,000 lu 150 watts		\$15.82	\$17.37	9.8%
29		Destin Single 13,000 lu 150 watts		\$33.54	\$36.84	9.8%
30		Destin Double 26,000 lu 300 watts		\$66.95	\$73.51	9.8%
31		Small Flood 33,000 lu 350 watts		\$6.86	\$7.53	9.8%
32		Shoebox 33,000 lu 350 watts		\$8.21	\$9.02	9.9%
33		Flood 68,000 lu 750 watts		\$7.08	\$7.78	9.9%
34						
35		Maintenance				
36		Acorn 13,000 lu 150 watts		\$5.58	\$6.09	9.1%
37		Colonial 13,000 lu 150 watts		\$2.62	\$2.86	9.2%
38		English Coach 13,000 lu 150 watts		\$5.68	\$6.20	9.2%
39		Destin Single 13,000 lu 150 watts		\$10.62	\$11.60	9.2%
40		Destin Double 26,000 lu 300 watts		\$20.44	\$22.34	9.3%
41		Small Flood 33,000 lu 350 watts		\$3.38	\$3.69	9.2%
42		Shoebox 33,000 lu 350 watts		\$3.76	\$4.11	9.3%

FLORIDA PUBLIC SERVICE COMMISSION EXPLANATION: Provide a summary of all proposed changes in rates and

COMPANY: GULF POWER COMPANY

DOCKET NO.: 20210015-EI

Type of Data Shown:

Provide a summary of all proposed changes in rates and rate classes, detailing current and proposed classes of service, demand, energy, and other service charges.

Type of Data Shown:

Projected Test Year Ended \_ / / \_

Prior Year Ended: \_ / \_ \_

Historical Test Year Ended: \_ / \_

Yes Subsequent Yr Ended 12/31/32

X Proj. Subsequent Yr. Ended 12/31/23
Witness: Tiffany C. Cohen

	(1) CURRENT	(2)		(3)	(4)	(5)
LINE NO.	RATE SCHEDULE	TYPE OF CHARGE		CURRENT RATE	PROPOSED RATE	PERCENT INCREASE
1	OS I/II	Outdoor Service [Schedule closed to new custom	omers! (continued)	RAIE	RAIE	INCREASE
2	03 1/11	Flood 68.000 lu 750 watts	orners) (continued)	\$5.67	\$6.19	
3		1 100d 00,000 id 700 Wallo		ψ0.07	Ψοιο	0.270
4		Energy Non-Fuel	<u>kWh</u>			
5		Acorn 13,000 lu 150 watts	65	\$1.64	\$1.94	18.6%
6		Colonial 13,000 lu 150 watts	65	\$1.64	\$1.94	18.6%
7		English Coach 13,000 lu 150 watts	65	\$1.64	\$1.94	18.6%
8		Destin Single 13,000 lu 150 watts	65	\$1.64	\$1.94	18.6%
9		Destin Double 26,000 lu 300 watts	130	\$3.27	\$3.87	18.3%
10		Small Flood 33,000 lu 350 watts	137	\$3.45	\$4.08	18.3%
11		Shoebox 33,000 lu 350 watts	137	\$3.45	\$4.08	18.3%
12		Flood 68,000 lu 750 watts	288	\$7.25	\$8.58	18.4%
13		LED				
14 15		<u>LED</u> Fixture				
16		Acorn 3.776 lu 75 watts		\$18.16	\$19.94	9.8%
17		Street Light 4,440 lu 72 watts		\$14.09	\$15.47	9.8%
18		Acorn A5 2,820 lu 56 watts		\$26.12	\$28.69	9.8%
19		Cobrahead S2 5,100 lu 73 watts		\$6.18	\$6.79	9.9%
20		Cobrahead S3 10,200 lu 135 watts		\$7.61	\$8.36	9.9%
21		ATB071 S2/S3 6,320 lu 71 watts		\$7.71	\$8.47	9.9%
22		ATB1 105 S3 9,200 lu 105 watts		\$11.26	\$12.37	9.9%
23		ATB2 280 S4 23,240 lu 280 watts		\$12.74	\$13.99	9.8%
24		E132 A3 7,200 lu 132 watts		\$28.18	\$30.94	9.8%
25		E157 SAW 9,600 lu 157 watts		\$19.07	\$20.94	9.8%
26		WP9 A2/S2 7,377 lu 140 watts		\$42.86	\$47.06	9.8%
27		Destin Double 15,228 lu 210 watts		\$65.58	\$72.01	9.8%
28		ATB0 108 S2/S3 9,336 lu 108 watts		\$7.13	\$7.83	9.8%
29 30		Colonial 3,640 lu 45 watts LG Colonial 5,032 lu 72 watts		\$7.66 \$9.64	\$8.41 \$10.59	9.8% 9.9%
31		Security Lt 4,204 lu 43 watts		\$9.64 \$4.67	\$5.13	9.9%
32		Roadway 1 5,510 lu 62 watts		\$5.62	\$5.13 \$6.17	9.8%
33		Galleon 6s q 32,327 lu 315 watts		\$20.26	\$22.25	9.8%
34		Galleon 7s q 38,230 lu 370 watts		\$22.46	\$24.66	9.8%
35		Galleon 10s q 53,499 lu 528 watts		\$31.06	\$34.10	9.8%
36		Flood 421 W 36,000 lu 421 watts		\$17.55	\$19.27	9.8%
37		Wildlife Cert 5,355 lu 106 watts		\$17.22	\$18.91	9.8%
38		Evolve Area 8,300 lu 72 watts		\$12.92	\$14.19	9.8%
39		ATB0 70 8,022 lu 72 watts		\$7.56	\$8.30	9.8%
40		ATB0 100 11,619 lu 104 watts		\$8.11	\$8.91	9.9%
41		ATB2 270 30,979 lu 274 watts		\$14.64	\$16.08	9.8%
42		Roadway 2 9,514 lu 95 watts		\$6.14	\$6.74	9.8%

Type of Data Shown: FLORIDA PUBLIC SERVICE COMMISSION EXPLANATION: Provide a summary of all proposed changes in rates and \_\_Projected Test Year Ended \_\_/\_/\_ rate classes, detailing current and proposed classes of \_\_ Prior Year Ended:\_\_/\_\_/\_ COMPANY: GULF POWER COMPANY \_\_ Historical Test Year Ended:\_\_/\_\_/ service, demand, energy, and other service charges. X Proj. Subsequent Yr. Ended 12/31/23
Witness: Tiffany C. Cohen

	(1) CURRENT	(2)	(3)	(4)	(5)
NE	RATE	TYPE OF	CURRENT	PROPOSED	PERCENT
).	SCHEDULE	CHARGE	RATE	RATE	INCREASE
	OS I/II	Outdoor Service [Schedule closed to new customers] (continued)			
		Roadway 3 15,311 lu 149 watts	\$8.46	\$9.29	9.8%
		Roadway 4 28,557 lu 285 watts	\$11.56	\$12.70	9.9%
		Colonial Large 5,963 lu 72 watts	\$9.00	\$9.88	9.8%
		Colonial Small 4,339 lu 45 watts	\$8.61	\$9.46	9.9%
		Acorn A 8,704 lu 81 watts	\$19.00	\$20.87	9.8%
		Destin I 7,026 lu 99 watts	\$31.94	\$35.08	9.8%
		Flood Large 37,400 lu 297 watts	\$16.85	\$18.51	9.9%
		Flood Medium 28,700 lu 218 watts	\$14.38	\$15.79	9.8%
		Flood Small 18,600 lu 150 watts	\$12.40	\$13.62	9.8%
		ATB2 210 23.588 lu 208 watts	\$12.63	\$13.87	9.8%
		Destin 8.575 lu 77 watts	\$24.39	\$26.79	9.8%
		Destin Wildlife 1.958 lu 56 watts	\$27.10	\$29.76	9.8%
		AEL Roadway ATBS 3K 8,212 lu 76 watts	\$3.87	\$4.25	9.8%
		AEL Roadway ATBS 4K 8,653 lu 76 watts	\$3.87	\$4.25	9.8%
		Cree RSW Amber – XL 5,300 lu 144 watts	\$10.92	\$11.99	9.8%
		Cree RSW Amber – Large 3,715 lu 92 watts	\$7.96	\$8.74	9.8%
		EPTC 7,300 lu 65 watts	\$12.73	\$13.98	9.8%
		Cont American Elect 3K 3,358 lu 38 watts	\$5.34	\$5.86	9.7%
		Cont American Elect 4K 3,615 lu 38 watts	\$5.34	\$5.86	9.7%
		Acuity AEL ATB2 Gray 16,593 lu 133 watts	\$6.45	\$7.08	9.8%
		Holophane Granville (Black/Black) 3K 6,586 lu 51 watts	\$12.70	\$13.94	9.8%
		Cree XSPM 12,000 lu 95 watts	\$5.68	\$6.24	9.9%
		0100 X01 W 12,000 td 30 Walts	ψ3.00	Ψ0.24	3.370
		Maintenance			
		Acorn 3.776 lu 75 watts	\$9.38	\$10.24	9.2%
		Street Light 4,440 lu 72 watts	\$4.82	\$5.26	9.1%
		Acorn A5 2,820 lu 56 watts	\$8.08	\$8.82	9.2%
		Cobrahead S2 5,100 lu 73 watts	\$4.03	\$4.40	9.2%
		Cobrahead S3 10,200 lu 135 watts	\$4.65	\$5.08	9.2%
		ATB071 S2/S3 6,320 lu 71 watts	\$5.25	\$5.73	9.1%
		ATB1 105 S3 9,200 lu 105 watts	\$6.32	\$6.90	9.2%
		ATB2 280 S4 23,240 lu 280 watts	\$7.34	\$8.02	9.3%
		E132 A3 7,200 lu 132 watts	\$8.24	\$9.00	9.2%
		E157 SAW 9,600 lu 157 watts	\$5.69	\$6.21	9.1%
		WP9 A2/S2 7.377 Ju 140 watts	\$14.20	\$15.51	9.2%
		Destin Double 15,228 lu 210 watts	\$31.37	\$34.27	9.2%
		ATB0 108 S2/S3 9,336 lu 108 watts	\$4.64	\$5.07	9.3%
		Colonial 3.640 lu 45 watts	\$4.92	\$5.37	9.1%
		LG Colonial 5,032 lu 72 watts	\$5.79	\$6.32	9.2%
		Security Lt 4,204 lu 43 watts	\$2.79	\$3.05	9.3%
		Roadway 1 5,510 lu 62 watts	\$3.57	\$3.90	9.2%

FLORIDA PUBLIC SERVICE COMMISSION

COMPANY: GULF POWER COMPANY

EXPLANATION: Provide a

Provide a summary of all proposed changes in rates and rate classes, detailing current and proposed classes of service, demand, energy, and other service charges.

Projected Test Year Ended \_\_/\_/
Prior Year Ended:\_\_/\_/
Historical Test Year Ended:\_\_/\_/
X Proj. Subsequent Yr. Ended 12/31/23
Witness: Tiffany C. Cohen

Type of Data Shown:

	(1) CURRENT	(2)		(3)	(4)	(5)
INE	RATE	TYPE OF		CURRENT	PROPOSED	PERCENT
10.	SCHEDULE	CHARGE		RATE	RATE	INCREASE
1	OS I/II	Outdoor Service [Schedule closed to new customers] (co	ntinued)			
2		Galleon 6s g 32,327 lu 315 watts		\$10.72	\$11.71	9.2%
3		Galleon 7s q 38,230 lu 370 watts		\$11.94	\$13.04	9.2%
1		Galleon 10s q 53,499 lu 528 watts		\$15.98	\$17.45	9.2%
5		Flood 421 W 36,000 lu 421 watts		\$9.69	\$10.58	9.2%
;		Wildlife Cert 5,355 lu 106 watts		\$9.14	\$9.98	9.2%
		Evolve Area 8,300 lu 72 watts		\$6.95	\$7.59	9.2%
1		ATB0 70 8,022 lu 72 watts		\$4.54	\$4.96	9.3%
		ATB0 100 11,619 lu 104 watts		\$4.78	\$5.22	9.2%
)		ATB2 270 30,979 lu 274 watts		\$7.95	\$8.68	9.2%
1		Roadway 2 9,514 lu 95 watts		\$3.79	\$4.14	9.2%
2		Roadway 3 15,311 lu 149 watts		\$4.86	\$5.31	9.3%
3		Roadway 4 28,557 lu 285 watts		\$6.44	\$7.03	9.2%
1		Colonial Large 5,963 lu 72 watts		\$5.08	\$5.55	9.3%
5		Colonial Small 4,339 lu 45 watts		\$4.89	\$5.34	9.2%
5		Acorn A 8,704 lu 81 watts		\$9.48	\$10.35	9.2%
7		Destin I 7,026 lu 99 watts		\$15.16	\$16.55	9.2%
3		Flood Large 37,400 lu 297 watts		\$8.39	\$9.16	9.2%
)		Flood Medium 28,700 lu 218 watts		\$7.30	\$7.97	9.2%
)		Flood Small 18,600 lu 150 watts		\$6.30	\$6.88	9.2%
		ATB2 210 23,588, lu 208 watts		\$7.01	\$7.66	9.3%
2		Destin 8,575 lu 77 watts		\$11.89	\$12.98	9.2%
3		Destin Wildlife 1,958 lu 56 watts		\$13.01	\$14.21	9.2%
ĺ		AEL Roadway ATBS 3K 8,212 lu 76 watts		\$3.07	\$3.35	9.1%
5		AEL Roadway ATBS 4K 8,653 lu 76 watts		\$3.07	\$3.35	9.1%
, S		Cree RSW Amber – XL 5,300 lu 144 watts		\$6.24	\$6.81	9.1%
7		Cree RSW Amber – Large 3,715 lu 92 watts		\$4.94	\$5.39	9.1%
3		EPTC 7,300 lu 65 watts		\$6.59	\$7.19	9.1%
)		Cont American Elect 3K 3,358 lu 38 watts		\$3.46	\$3.78	9.2%
, )		Cont American Elect 3K 3,335 tu 38 watts		\$3.46	\$3.78	9.2%
		Acuity AEL ATB2 Gray 16,593 lu 133 watts		\$3.40 \$4.06	\$3.76 \$4.43	9.2%
<u>1</u>		Holophane Granville (Black/Black) 3K 6,586 lu 51 watts		\$4.00 \$6.95	\$4.43 \$7.59	9.1%
		Cree XSPM 12,000 lu 95 watts		\$3.77	\$7.59 \$4.11	9.2%
3 4		Cree XSPM 12,000 Iu 95 Walls		\$3.77	\$4.11	9.0%
<del>+</del> 5		Energy Non-Fuel	kWh			
) 3			26	\$0.65	\$0.77	17.7%
		Acorn 3,776 lu 75 watts Street Light 4,440 lu 72 watts	26 25	\$0.63	\$0.77 \$0.74	17.7%
7 3		Acorn A5 2,820 lu 56 watts	25 19	\$0.63 \$0.48	\$0.74 \$0.57	17.6%
9		Cobrahead S2 5,100 lu 73 watts		\$0.48 \$0.63	\$0.57 \$0.74	17.6%
		· · · · · · · · · · · · · · · · · · ·	25 46			
0		Cobrahead S3 10,200 lu 135 watts	46	\$1.16	\$1.37 \$0.74	18.3%
1		ATB071 S2/S3 6,320 lu 71 watts	24	\$0.60	\$0.71	17.5%
2		ATB1 105 S3 9,200 lu 105 watts	36	\$0.91	\$1.07	18.1%

FLORIDA PUBLIC SERVICE COMMISSION

COMPANY: GULF POWER COMPANY

DOCKET NO.: 20210015-EI

EXPLANATION:

Provide a summary of all proposed changes in rates and rate classes, detailing current and proposed classes of service, demand, energy, and other service charges.

Type of Data Shown:
Projected Test Year Ended _
Drior Voor Endad: / /

Prior Year Ended: \_/\_/\_
Historical Test Year Ended: \_/\_/\_
X Proj. Subsequent Yr. Ended 12/31/23

Witness: Tiffany C. Cohen

	(1)	(2)		(3)	(4)	(5)
LINE	CURRENT RATE	TYPE OF CHARGE		CURRENT	PROPOSED	PERCENT
NO.	SCHEDULE		-1 /timus d\	RATE	RATE	INCREASE
1	OS I/II	Outdoor Service [Schedule closed to new customer	sj (continued) 96	\$2.42	\$2.86	18.4%
2		ATB2 280 S4 23,240 lu 280 watts E132 A3 7.200 lu 132 watts		\$2.42 \$1.13	\$2.86 \$1.34	18.4%
3		E132 A3 7,200 Iu 132 Watts E157 SAW 9,600 Iu 157 watts	45 54	\$1.13 \$1.36	\$1.34 \$1.61	18.5%
4		WP9 A2/S2 7,377 lu 140 watts	48	\$1.30	\$1.61	18.4%
5		Destin Double 15.228 lu 210 watts	40 72	\$1.21 \$1.81	\$1.43 \$2.14	18.1%
7		ATB0 108 S2/S3 9,336 lu 108 watts	37	\$0.93	\$2.14 \$1.10	18.1%
0		Colonial 3.640 lu 45 watts	15	\$0.38	\$0.45	19.2%
9		LG Colonial 5.032 lu 72 watts	25	\$0.63	\$0.43 \$0.74	17.6%
10		Security Lt 4,204 lu 43 watts	15	\$0.03	\$0.74 \$0.45	19.2%
11		Roadway 1 5,510 lu 62 watts	21	\$0.53	\$0.43 \$0.63	19.2%
12		Galleon 6s q 32,327 lu 315 watts	108	\$2.72	\$3.22	18.5%
13		Galleon 7s q 38,230 lu 370 watts	127	\$3.20	\$3.78	18.1%
14		Galleon 10s q 53,499 lu 528 watts	181	\$4.56	\$5.70 \$5.39	18.2%
15		Flood 421 W 36,000 lu 421 watts	145	\$3.65	\$4.32	18.4%
16		Wildlife Cert 5,355 lu 106 watts	36	\$0.91	\$1.07	18.1%
17		Evolve Area 8,300 lu 72 watts	25	\$0.63	\$0.74	17.5%
18		ATB0 70 8,022 lu 72 watts	25	\$0.63	\$0.74	17.6%
19		ATB0 100 11.619 lu 104 watts	36	\$0.91	\$1.07	18.1%
20		ATB2 270 30,979 lu 274 watts	94	\$2.37	\$2.80	18.3%
21		Roadway 2 9,514 lu 95 watts	33	\$0.83	\$0.98	18.0%
22		Roadway 3 15,311 lu 149 watts	51	\$1.28	\$1.52	18.4%
23		Roadway 4 28,557 lu 285 watts	98	\$2.47	\$2.92	18.4%
24		Colonial Large 5,963 lu 72 watts	25	\$0.63	\$0.74	17.6%
25		Colonial Small 4,339 lu 45 watts	15	\$0.38	\$0.45	19.2%
26		Acorn A 8,704 lu 81 watts	28	\$0.70	\$0.83	17.8%
27		Destin I 7.026 lu 99 watts	34	\$0.86	\$1.01	18.0%
28		Flood Large 37,400 lu 297 watts	102	\$2.57	\$3.04	18.4%
29		Flood Medium 28,700 lu 218 watts	75	\$1.89	\$2.23	18.1%
30		Flood Small 18.600 lu 150 watts	52	\$1.31	\$1.55	18.4%
31		ATB2 210 23,588, lu 208 watts	71	\$1.71	\$2.11	23.4%
32		Destin 8,575 lu 77 watts	26	\$0.69	\$0.77	11.6%
33		Destin Wildlife 1,958 lu 56 watts	19	\$0.49	\$0.57	16.3%
34		AEL Roadway ATBS 3K 8,212 lu 76 watts	26	\$0.65	\$0.77	18.5%
35		AEL Roadway ATBS 4K 8,653 lu 76 watts	26	\$0.65	\$0.77	18.5%
36		Cree RSW Amber – XL 5,300 lu 144 watts	49	\$1.23	\$1.46	18.7%
37		Cree RSW Amber – Large 3,715 lu 92 watts	32	\$0.81	\$0.95	17.3%
38		EPTC 7,300 lu 65 watts	22	\$0.55	\$0.66	20.0%
39		Cont American Elect 3K 3,358 lu 38 watts	13	\$0.33	\$0.39	18.2%
40		Cont American Elect 4K 3,615 lu 38 watts	13	\$0.33	\$0.39	18.2%
41		•				
42						

FLORIDA PUBLIC SERVICE COMMISSION

COMPANY: GULF POWER COMPANY

EXPLANATION:

Provide a summary of all proposed changes in rates and rate classes, detailing current and proposed classes of service, demand, energy, and other service charges.

Projected Test Year Ended \_ / \_ / \_ Prior Year Ended: \_ / \_ / \_ Historical Test Year Ended: \_ / \_ / \_ X Proj. Subsequent Yr. Ended 12/31/23 Witness: Tiffany C. Cohen

Type of Data Shown:

	(1)	(2)		(3)	(4)	(5)
LINE	CURRENT RATE	TYPE OF		CURRENT	PROPOSED	PERCENT
NO.	SCHEDULE	CHARGE		RATE	RATE	INCREASE
1	OS I/II	Outdoor Service [Schedule closed to new customers] (conf	inued)	IVAIL	IVATE	INCINEAGE
2	03 1/11	Acuity AEL ATB2 Gray 16,593 lu 133 watts	46	\$1.16	\$1.37	18.1%
3		Holophane Granville (Black/Black) 3K 6,586 lu 51 watts	18	\$0.45	\$0.54	20.0%
4		Cree XSPM 12,000 lu 95 watts	33	\$0.83	\$0.98	18.1%
5		Ciee ASFIVI 12,000 iu 95 Walls	33	φυ.63	φ0.90	10.170
6		Mecury Vapor				
7		Fixture				
8		Open Bottom 7,000 lu 175 watts		\$2.19	\$2.41	10.0%
9		Cobrahead 3,200 lu 100 watts		\$4.06	\$4.45	9.6%
10		Cobrahead 7,000 lu 175 watts		\$3.69	\$4.05	9.8%
11		Cobrahead 9,400 lu 250 watts		\$4.85	\$5.32	9.7%
12		Cobrahead 17,000 lu 400 watts		\$5.30	\$5.82	9.8%
13		Cobrahead 48,000 lu 1,000 watts		\$10.63	\$11.67	9.8%
14		Directional 17,000 lu 400 watts		\$7.97	\$8.75	9.8%
15		Directional 17,000 id 400 watts		Ψ1.91	ψ0.13	9.670
16		Maintenance				
17		Open Bottom 7,000 lu 175 watts		\$1.36	\$1.49	9.6%
18		Cobrahead 3,200 lu 100 watts		\$1.90	\$2.07	8.9%
19		Cobrahead 7,000 lu 175 watts		\$1.78	\$1.94	9.0%
20		Cobrahead 9,400 lu 250 watts		\$2.16	\$2.36	9.3%
21		Cobrahead 17,000 lu 400 watts		\$2.25	\$2.46	9.3%
22		Cobrahead 48,000 lu 1,000 watts		\$3.91	\$4.27	9.2%
23		Directional 17,000 lu 400 watts		\$3.02	\$3.30	9.3%
24		Birodional 17,000 id 100 Watto		ψ0.02	ψ0.00	0.070
25		Energy Non-Fuel	<u>kWh</u>			
26		Open Bottom 7,000 lu 175 watts	67	\$1.69	\$2.00	18.6%
27		Cobrahead 3,200 lu 100 watts	39	\$0.98	\$1.16	18.4%
28		Cobrahead 7,000 lu 175 watts	67	\$1.69	\$2.00	18.3%
29		Cobrahead 9,400 lu 250 watts	95	\$2.39	\$2.83	18.4%
30		Cobrahead 17,000 lu 400 watts	152	\$3.83	\$4.53	18.4%
31		Cobrahead 48,000 lu 1,000 watts	372	\$9.36	\$11.08	18.4%
32		Directional 17,000 lu 400 watts	163	\$4.10	\$4.85	18.2%
33				*	*	
34		Other Charges				
35		13 ft. decorative concrete pole		\$17.76	\$19.50	9.8%
36		13 ft. decorative high gloss concrete pole		\$16.10	\$17.68	9.8%
37		16 ft. decorative base aluminum pole with 6" Tenon		\$12.76	\$14.01	9.8%
38		17 ft. decorative base aluminum pole		\$18.65	\$20.48	9.8%
39		18 ft. (14 ft. mounting height) aluminum decorative York po	le	\$16.94	\$18.60	9.8%
40		20 ft. (16 ft. mounting height) aluminum decorative Grand		\$13.85	\$15.21	9.8%
41		20 ft. fiberglass pole		\$6.60	\$7.25	9.8%
42		J I		•	•	

COMPANY: GULF POWER COMPANY

FLORIDA PUBLIC SERVICE COMMISSION

EXPLANATION:

Provide a summary of all proposed changes in rates and rate classes, detailing current and proposed classes of service, demand, energy, and other service charges.

Type of Data Shown:

\_ Projected Test Year Ended \_ / \_ /
\_ Prior Year Ended: \_ / \_ /
\_ Historical Test Year Ended: \_ / \_ /
\_ X Proj. Subsequent Yr. Ended 12/31/23
Witness: Tiffany C. Cohen

	(1)	(2)	(3)	(4)	(5)
LINE	CURRENT RATE	TYPE OF	CURRENT	PROPOSED	PERCENT
NO.	SCHEDULE	CHARGE	RATE	RATE	INCREASE
1	OS I/II	Outdoor Service [Schedule closed to new customers] (continued)	IVAIL	TVATE	INOREAGE
2	00 1/11	20 ft. (16 ft. mounting height) aluminum, round, tapered pole (Spur	\$5.80	\$6.37	9.8%
3		20 ft. (16 ft. mounting height) aluminum, round, tapered pole (Welc	\$19.77	\$21.71	9.8%
4		25 ft. (20 ft. mounting height) aluminum, round, tapered pole	\$20.66	\$22.69	9.8%
5		30 ft. wood pole	\$4.29	\$4.71	9.8%
6		30 ft. concrete pole	\$8.95	\$9.83	9.8%
7		30 ft. fiberglass pole with concrete, anchor-based pedestal	\$42.36	\$46.52	9.8%
8		30 ft. (25 ft. mounting height) aluminum, round, tapered pole	\$22.90	\$25.15	9.8%
9		30 ft. aluminum pole with concrete adjustable base	\$20.93	\$22.99	9.8%
10		35 ft. concrete pole	\$13.04	\$14.32	9.8%
11		35 ft. concrete pole (Teton Top)	\$18.00	\$19.77	9.8%
12		35 ft. wood pole	\$6.22	\$6.83	9.8%
13		35 ft. (30 ft. mounting height) aluminum, round, tapered pole	\$25.67	\$28.19	9.8%
14		40 ft. wood pole	\$7.64	\$8.39	9.8%
15		45 ft. concrete pole (Teton Top)	\$23.63	\$25.95	9.8%
16		22 ft. aluminum pole	\$14.30	\$15.70	9.8%
17		25 ft. aluminum pole	\$14.88	\$16.34	9.8%
18		30 ft. aluminum, anchor-based pole with 8' Arm	\$37.21	\$40.86	9.8%
19		30 ft. aluminum, anchor-based pole with 10' Arm	\$38.99	\$42.81	9.8%
20		30 ft. aluminum, anchor-based pole with 12' Arm	\$36.10	\$39.64	9.8%
21		35 ft. aluminum, anchor-based pole with 8' Arm	\$40.97	\$44.99	9.8%
22		35 ft. aluminum, anchor-based pole with 10' Arm	\$40.48	\$44.45	9.8%
23		35 ft. aluminum, anchor-based pole with 12' Arm	\$41.44	\$45.50	9.8%
24		40 ft. aluminum, anchor-based pole with 8' Arm	\$42.40	\$46.56	9.8%
25		40 ft. aluminum, anchor-based pole with 10' Arm	\$44.79	\$49.18	9.8%
26		40 ft. aluminum, anchor-based pole with12' Arm	\$46.25	\$50.78	9.8%
27		16 ft. aluminum, decorative pole	\$16.10	\$17.68	9.8%
28		16 ft. aluminum, decorative pole with banner arms	\$19.87	\$21.82	9.8%
29		40 ft. concrete pole	\$31.05	\$34.09	9.8%
30		45 ft. wood pole	\$7.61	\$8.36	9.9%
31		50 ft. wood pole	\$9.11	\$10.00	9.8%
32		18 ft. aluminum, round, tapered	\$7.35	\$8.07	9.8%
33		14.5 ft. concrete, round, tapered	\$17.27	\$18.96	9.8%
34		Single arm Shoebox/Small Parking Lot fixture	\$2.48	\$2.72	9.7%
35		Double arm Shoebox/Small Parking Lot fixture	\$2.75	\$3.02	9.8%
36		Triple arm Shoebox/Small Parking Lot fixture	\$3.72	\$4.08	9.7%
37		Quadruple arm Shoebox/Small Parking Lot fixture	\$4.70	\$5.16	9.8%
38		Tenon Top adapter for 100,000 Lumen Large Parking Lot fixture	\$4.57	\$5.02	9.8%
39		Optional 100 amp relay	\$25.59	\$28.10	9.8%
40		25 kVA transformer (non-coastal)	\$35.42	\$38.89	9.8%
41		25 kVA transformer (coastal)	\$50.49	\$55.44	9.8%
42					

service, demand, energy, and other service charges.

\_\_ Historical Test Year Ended:\_\_/\_/

2023 SUBSEQUENT YEAR ADJUSTMENT Type of Data Shown: FLORIDA PUBLIC SERVICE COMMISSION EXPLANATION: Provide a summary of all proposed changes in rates and \_\_ Projected Test Year Ended \_\_/\_/\_ rate classes, detailing current and proposed classes of \_\_ Prior Year Ended:\_\_/\_\_/\_

COMPANY: GULF POWER COMPANY

X Proj. Subsequent Yr. Ended 12/31/23 DOCKET NO - 20210015-EL

KEIN	IO.: 20210015-EI					Witness: Tiffany C. Cohen
	(1) CURRENT	(2)		(3)	(4)	(5)
	RATE	TYPE OF		CURRENT	PROPOSED	PERCENT
	SCHEDULE	CHARGE		RATE	RATE	INCREASE
	OS I/II	Outdoor Service [Schedule closed to new custom	ers] (continued)			
		Charge for Customer-Owned Units				
		High Pressure Sodium Vapor				
		Relamping				
		Sodium Vapor 8,800 lu 100 watts		\$0.70	\$0.77	10.0%
		Sodium Vapor 16,000 lu 150 watts		\$0.69	\$0.75	8.7%
		Sodium Vapor 20,000 lu 200 watts		\$0.71	\$0.78	9.9%
		Sodium Vapor 25,000 lu 250 watts		\$0.72	\$0.79	9.7%
		Sodium Vapor 46,000 lu 400 watts		\$0.71	\$0.78	9.9%
		Sodium Vapor 125,000 lu 1,000 watts		\$0.91	\$0.99	8.8%
		- O	1.140			
		Energy Charge	<u>kWh</u>	04.00	04.00	40.40/
		Sodium Vapor 8,800 lu 100 watts	41	\$1.03	\$1.22	18.4%
		Sodium Vapor 16,000 lu 150 watts Sodium Vapor 20,000 lu 200 watts	68	\$1.71 \$2.01	\$2.03 \$2.38	18.7% 18.4%
		Sodium Vapor 20,000 lu 200 watts Sodium Vapor 25,000 lu 250 watts	80			
		Sodium Vapor 25,000 lu 250 watts Sodium Vapor 46,000 lu 400 watts	100 164	\$2.52 \$4.13	\$2.98 \$4.88	18.3% 18.2%
		Sodium Vapor 46,000 lu 1,000 watts	379	\$4.13 \$9.54	\$4.60 \$11.29	18.3%
		Socium vapor 125,000 iu 1,000 walls	319	φ9.34	\$11.25	10.576
		Metal Halide				
		Relamping				
		Metal Halide 32,000 lu 400 watts		\$0.84	\$0.92	9.5%
		Metal Halide 100,000 lu 1,000 watts		\$3.11	\$3.40	9.3%
				*****	*****	
		Energy Charge	<u>kWh</u>			
		Metal Halide 32,000 lu 400 watts	163	\$4.10	\$4.85	18.3%
		Metal Halide 100,000 lu 1,000 watts	378	\$9.51	\$11.26	18.4%
		Non-Fuel Energy (¢ per kWh)		2.517	2.978	18.3%
		Other Charges				
		35 ft. Wood Pole		\$6.22	\$6.22	0.0%
		Additional Facilities		1.74%	1.74%	0.0%

FLORIDA PUBLIC SERVICE COMMISSION COMPANY: GULF POWER COMPANY DOCKET NO.: 20210015-EI			EXPLANATION:	Provide a summary of all proposed changes i rate classes, detailing current and proposed of service, demand, energy, and other service of	classes of	rype of Data Shown:  _ Projected Test Year Ended _ / _ / _ Prior Year Ended: _ / _ / _ Historical Test Year Ended: _ / _ / _ X Proj. Subsequent Yr. Ended 12/31/23 Witness: Tiffany C. Cohen
	(1)	(2	2)	(3)	(4)	(5)
	CURRENT	TYPE	F 0F	OUDDENT	PROPOSED	DEDOENT
LINE NO.	RATE SCHEDULE	CHA		CURRENT RATE	PROPOSED RATE	PERCENT INCREASE
1	OS III	Outdoor Service [Schedule clo		NATE	RATE	INCREASE
2		Outdoor Gervice [Geriedate clo	sed to new editioners			
3 4 5 6		Non-Fuel Energy (¢ per kWh)		4.744	5.619	18.4%
7 8	LT-1	LED Lighting				
9		LED Fixture				
10		<u>Fixture Tier</u>	Energy Tier	NI/A	<b>#4.50</b>	
11 12		1 1	A B	N/A N/A	\$1.50 \$1.70	
13		1	C	N/A N/A	\$1.70 \$1.90	
14		1	D	N/A	\$2.10	
15		1	E	N/A	\$2.30	
16		1	F	N/A	\$2.50	
17		1	G	N/A	\$2.70	
18		1	Н	N/A	\$2.90	
19		1	1	N/A	\$3.10	
20		1	J	N/A	\$3.30	
21		1	K	N/A	\$3.50	
22		1	L	N/A	\$3.70	
23		1	M	N/A	\$3.90	
24		1	N	N/A	\$4.10	
25 26		1	0 P	N/A N/A	\$4.30 \$4.50	
27		1	Ç Q	N/A	\$4.70	
28		1	R	N/A	\$4.90	
29		1	S	N/A	\$5.10	
30		1	Ť	N/A	\$5.30	
31		1	U	N/A	\$5.50	
32		1	V	N/A	\$5.70	
33		1	W	N/A	\$5.90	
34		1	X	N/A	\$6.10	
35		1	Y	N/A	\$6.30	
36		1	Z	N/A	\$6.50	
37		1	AA	N/A	\$6.70	
38 39		1 1	BB CC	N/A N/A	\$6.90 \$7.10	
40		1	DD	N/A N/A	\$7.10 \$7.30	
41		ı	55	IV//A	Ψ1.50	
42						

2023 SUBSEQUENT	YFAR	AD.II	ISTN	/FNT

COMPANY: GULF POWER COMPANY

FLORIDA PUBLIC SERVICE COMMISSION

EXPLANATION:

Provide a summary of all proposed changes in rates and rate classes, detailing current and proposed classes of service, demand, energy, and other service charges.

Projected Test Year Ended/_/_
Prior Year Ended://_
Historical Test Year Ended://
X Proj. Subsequent Yr. Ended 12/31/23
Witness: Tiffany C. Cohen

Type of Data Shown:

	(1)	(2	2)	(3)	(4)	(5)
LINE	CURRENT RATE	TVP	E OF	CURRENT	PROPOSED	PERCENT
NO.	SCHEDULE		RGE	RATE	RATE	INCREASE
1	LT-1	LED Lighting (continued)		1011	10112	
2		1	EE	N/A	\$7.50	
3		2	A	N/A	\$4.50	
4		2	В	N/A	\$4.70	
5		2	Ċ	N/A	\$4.90	
6		2	D	N/A	\$5.10	
7		2	Ē	N/A	\$5.30	
8		2	F	N/A	\$5.50	
9		2	G	N/A	\$5.70	
10		2	Н	N/A	\$5.90	
11		2	1	N/A	\$6.10	
12		2	J	N/A	\$6.30	
13		2	K	N/A	\$6.50	
14		2	L	N/A	\$6.70	
15		2	M	N/A	\$6.90	
16		2	N	N/A	\$7.10	
17		2	Ο	N/A	\$7.30	
18		2	Р	N/A	\$7.50	
19		2	Q	N/A	\$7.70	
20		2	R	N/A	\$7.90	
21		2	S	N/A	\$8.10	
22		2	T	N/A	\$8.30	
23		2	U	N/A	\$8.50	
24		2	V	N/A	\$8.70	
25		2	W	N/A	\$8.90	
26		2	X	N/A	\$9.10	
27		2	Υ	N/A	\$9.30	
28		2	Z	N/A	\$9.50	
29		2	AA	N/A	\$9.70	
30		2	BB	N/A	\$9.90	
31		2	CC	N/A	\$10.10	
32		2	DD	N/A	\$10.30	
33		2	EE	N/A	\$10.50	
34		3	Α	N/A	\$7.50	
35		3	В	N/A	\$7.70	
36		3	С	N/A	\$7.90	
37		3	D	N/A	\$8.10	
38		3	E	N/A	\$8.30	
39		3	F	N/A	\$8.50	
40		3	G	N/A	\$8.70	
41		3	Н	N/A	\$8.90	
42		3	I	N/A	\$9.10	

2023 SUBSEQUENT YEAR ADJUSTMENT
FLORIDA PUBLIC SERVICE COMMISSION

EXPLANATION:

COMPANY: GULF POWER COMPANY

DOCKET NO.: 20210015-EI

Type of Data Shown: Provide a summary of all proposed changes in rates and \_\_ Projected Test Year Ended \_\_/\_/\_ rate classes, detailing current and proposed classes of \_\_ Prior Year Ended:\_\_/\_\_/\_ \_\_ Historical Test Year Ended:\_\_/\_\_/\_ service, demand, energy, and other service charges. X Proj. Subsequent Yr. Ended 12/31/23 Witness: Tiffany C. Cohen

	(1)	(:	2)	(3)	(4)	(5)
LINE	CURRENT RATE	TYP		CURRENT	PROPOSED	PERCENT
NO.	SCHEDULE	CHA	RGE	RATE	RATE	INCREASE
1	LT-1	LED Lighting (continued)				
2		3	J		\$9.30	
3		3	K	N/A	\$9.50	
4		3	L	N/A	\$9.70	
5		3	M	N/A	\$9.90	
6		3	N	N/A	\$10.10	
7		3	0	N/A	\$10.30	
8		3	Р	N/A	\$10.50	
9		3	Q	N/A	\$10.70	
10		3	R	N/A	\$10.90	
11		3	S	N/A	\$11.10	
12		3	Т	N/A	\$11.30	
13		3	U	N/A	\$11.50	
14		3	V	N/A	\$11.70	
15		3	W	N/A	\$11.90	
16		3	X	N/A	\$12.10	
17		3	Y	N/A	\$12.30	
18		3	Z	N/A	\$12.50	
19		3	AA	N/A	\$12.70	
20		3	BB	N/A	\$12.90	
21		3	CC	N/A	\$13.10 \$13.30	
22		3	DD	N/A N/A	\$13.30 \$13.50	
23		3	EE .	N/A N/A	\$13.50 \$10.50	
24 25		4	A	N/A N/A		
		4	В		\$10.70	
26 27		4	C D	N/A N/A	\$10.90 \$11.10	
28		4	E	N/A N/A	\$11.10 \$11.30	
20 29		4	E F	N/A N/A	\$11.50 \$11.50	
30		4	G G	N/A N/A	\$11.50 \$11.70	
31		4	Н	N/A N/A	\$11.70	
32		4	П	N/A	\$12.10	
33		4	<u> </u>	N/A	\$12.30	
34		4	K	N/A	\$12.50	
35		4	I.	N/A	\$12.70	
36		4	M	N/A	\$12.70 \$12.90	
37		4	N	N/A	\$12.50 \$13.10	
38		4	0	N/A	\$13.30	
39		4	P	N/A	\$13.50 \$13.50	
40		4	Ç Q	N/A	\$13.50 \$13.70	
40		4	R R	N/A N/A	\$13.70 \$13.90	
42		4	S	N/A N/A	\$13.90 \$14.10	
74		4	3	IN/A	Ψ14.10	

2023 SUBSEQUENT YEAR ADJUSTMENT

FLORIDA PUBLIC SERVICE COMMISSION

EXPLANATION: Provide a summary of all proposed changes in rates and rate classes, detailing current and proposed classes of rate classes, detailing current and proposed classes of service, demand, energy, and other service charges.

DOCKET NO.: 20210015-EI

Type of Data Shown:

Provide a summary of all proposed changes in rates and rate classes, detailing current and proposed classes of service, demand, energy, and other service charges.

Historical Test Year Ended: \_\_/\_

X Proj. Subsequent Yr. Ended 12/31/23

Witness: Tiffany C. Cohen

	(1) CURRENT		(2)	(3)	(4)	(5)
LINE NO.	RATE SCHEDULE		PE OF HARGE	CURRENT RATE	PROPOSED RATE	PERCENT INCREASE
1	LT-1	LED Lighting (continued)				
2					\$14.30	
3		4	U	N/A	\$14.50	
4		4	V	N/A	\$14.70	
5		4	W	N/A	\$14.90	
6		4	X	N/A	\$15.10	
7		4	Υ	N/A	\$15.30	
8		4	Z	N/A	\$15.50	
9		4	AA	N/A	\$15.70	
10		4	BB	N/A	\$15.90	
11		4	CC	N/A	\$16.10	
12		4	DD	N/A	\$16.30	
13		4	EE	N/A	\$16.50	
14		5	Α	N/A	\$13.50	
15		5	В	N/A	\$13.70	
16		5	С	N/A	\$13.90	
17		5	D	N/A	\$14.10	
18		5	E	N/A	\$14.30	
19		5	F	N/A	\$14.50	
20		5	G	N/A	\$14.70	
21		5	Н	N/A	\$14.90	
22		5	1	N/A	\$15.10	
23		5	J	N/A	\$15.30	
24		5	K	N/A	\$15.50	
25		5	L	N/A	\$15.70	
26		5	M	N/A	\$15.90	
27		5	N	N/A	\$16.10	
28		5	0	N/A	\$16.30	
29		5	P	N/A	\$16.50	
30		5	Q	N/A	\$16.70	
31		5	R	N/A	\$16.90	
32		5	S	N/A	\$17.10	
33		5	Т	N/A	\$17.30	
34		5	U	N/A	\$17.50	
35		5	V	N/A	\$17.70	
36		5	W	N/A	\$17.90	
37		5	X	N/A	\$18.10	
38		5	Υ	N/A	\$18.30	
39		5	Z	N/A	\$18.50	
40		5	AA	N/A	\$18.70	
41		5	BB	N/A	\$18.90	
42		5	CC	N/A	\$19.10	

2023	SUBSEQU	IENT	YFAR	AD ILIS	TMENT
2020	SUBSEQU	ומוםע	IEAN	ADJUG	

FLORIDA PUBLIC SERVICE COMMISSION

COMPANY: GULF POWER COMPANY

DOCKET NO.: 20210015-EI

EXPLANATION:

Provide a summary of all proposed changes in rates and rate classes, detailing current and proposed classes of service, demand, energy, and other service charges.

\_\_ Projected Test Year Ended \_\_/\_/\_ \_\_ Prior Year Ended:\_\_/\_\_/\_ \_\_ Historical Test Year Ended:\_\_/\_\_/ X Proj. Subsequent Yr. Ended 12/31/23
Witness: Tiffany C. Cohen

Type of Data Shown:

	(1) CURRENT		(2)	(3)	(4)	(5)
.INE	RATE	TY	PE OF	CURRENT	PROPOSED	PERCENT
NO.	SCHEDULE	CH	ARGE	RATE	RATE	INCREASE
1	LT-1	LED Lighting (continued)				
2		5	DD	N/A	\$19.30	
3		5	EE	N/A	\$19.50	
4		6	Α	N/A	\$16.50	
5		6	В	N/A	\$16.70	
3		6	С	N/A	\$16.90	
,		6	D	N/A	\$17.10	
3		6	E	N/A	\$17.30	
)		6	F	N/A	\$17.50	
0		6	G	N/A	\$17.70	
1		6	Н	N/A	\$17.90	
2		6	1	N/A	\$18.10	
3		6	J	N/A	\$18.30	
4		6	K	N/A	\$18.50	
5		6	L	N/A	\$18.70	
6		6	M	N/A	\$18.90	
7		6	N	N/A	\$19.10	
3		6	0	N/A	\$19.30	
9		6	P	N/A	\$19.50	
0		6	Q Q	N/A	\$19.70	
1		6	R	N/A	\$19.90	
2		6	S	N/A	\$20.10	
3		6	T	N/A	\$20.30	
4		6	U	N/A	\$20.50	
5		6	V	N/A	\$20.70	
3		6	w	N/A	\$20.90	
7		6	X	N/A	\$21.10	
8		6	Y	N/A	\$21.30	
9		6	z	N/A	\$21.50	
Ď		6	AA	N/A	\$21.70	
1		6	BB	N/A	\$21.90	
2		6	CC	N/A	\$22.10	
3		6	DD	N/A	\$22.30	
4		6	EE	N/A	\$22.50	
5		7	A	N/A	\$19.50	
5 5		7	В	N/A	\$19.70	
7		7	C	N/A	\$19.90	
8		7	D	N/A	\$20.10	
9		, 7	E	N/A	\$20.30	
0		, 7	F	N/A	\$20.50	
1		7		N/A	\$20.70	
2		7	G H	N/A	\$20.70	

Type of Data Shown: \_\_ Projected Test Year Ended \_\_/\_/\_ FLORIDA PUBLIC SERVICE COMMISSION EXPLANATION: Provide a summary of all proposed changes in rates and rate classes, detailing current and proposed classes of \_\_ Prior Year Ended:\_\_/\_\_/\_ \_\_ Historical Test Year Ended:\_\_/\_\_/ COMPANY: GULF POWER COMPANY service, demand, energy, and other service charges.

DOCKET NO.: 20210015-EI

	(1) CURRENT	(2		(3)	(4)	(5)
LINE	RATE	TYPE		CURRENT	PROPOSED	PERCENT
NO. 1	SCHEDULE	CHAF	RGE	RATE	RATE	INCREASE
2	LT-1 L	ED Lighting (continued) 7		N/A	<u>\$21.10</u>	
3		7	j	N/A	\$21.30	
4		7	ĸ	N/A	\$21.50	
5		7	Ĺ	N/A	\$21.70	
6		7	M	N/A	\$21.90	
7		7	N	N/A	\$22.10	
8		7	0	N/A	\$22.30	
9		7	Р	N/A	\$22.50	
10		7	Q	N/A	\$22.70	
11		7	R	N/A	\$22.90	
12		7	S	N/A	\$23.10	
13		7	Т	N/A	\$23.30	
14		7	U	N/A	\$23.50	
15		7	V	N/A	\$23.70	
16		7	W	N/A	\$23.90	
17		7	X	N/A	\$24.10	
18		7	Υ	N/A	\$24.30	
19		7	Z	N/A	\$24.50	
20		7	AA	N/A	\$24.70	
21		7	BB	N/A	\$24.90	
22		7	CC	N/A	\$25.10	
23		7	DD	N/A	\$25.30	
24		7	EE	N/A	\$25.50	
25		8	A	N/A	\$22.50	
26		8	В	N/A	\$22.70	
27		8	С	N/A	\$22.90	
28		8	D	N/A	\$23.10	
29		8 8	E F	N/A	\$23.30	
30 31		8	G G	N/A N/A	\$23.50 \$23.70	
32		o 8	H	N/A N/A	\$23.70 \$23.90	
33		8	п 1	N/A	\$23.90	
34		8		N/A	\$24.10	
35		8	K	N/A N/A	\$24.50 \$24.50	
36		8	L	N/A	\$24.30 \$24.70	
37		8	M	N/A	\$24.70 \$24.90	
38		8	N	N/A	\$25.10	
39		8	0	N/A	\$25.30	
40		8	P	N/A	\$25.50	
41		8	Q	N/A	\$25.70	
42		8	R	N/A	\$25.90	

X Proj. Subsequent Yr. Ended 12/31/23

Witness: Tiffany C. Cohen

2023 SUBSEQUENT YEAR ADJUSTMENT		SUMMANT OF TANIFFS	rage 23 0
			Type of Data Shown:
FLORIDA PUBLIC SERVICE COMMISSION	EXPLANATION:	Provide a summary of all proposed changes in rates and	Projected Test Year Ended/_/_
COMPANY: GULF POWER COMPANY		rate classes, detailing current and proposed classes of service, demand, energy, and other service charges.	Prior Year Ended: _/_/_ Historical Test Year Ended: //
COMPANT. GOLF FOWER COMPANT		service, demand, energy, and other service charges.	X Proj. Subsequent Yr. Ended 12/31/23
DOCKET NO.: 20210015-EI			Witness: Tiffany C. Cohen

	(1)	(	2)	(3)	(4)	(5)
LINE	CURRENT RATE	TYP	E OF	CURRENT	PROPOSED	PERCENT
NO.	SCHEDULE		ARGE	RATE	RATE	INCREASE
1	LT-1	LED Lighting (continued)				
2		8	S	N/A	\$26.10	
3		8	Т	N/A	\$26.30	
4		8	U	N/A	\$26.50	
5		8	V	N/A	\$26.70	
6		8	W	N/A	\$26.90	
/		8	X Y	N/A N/A	\$27.10 \$27.30	
8 9		8 8	Y Z	N/A N/A	\$27.30 \$27.50	
10		o 8	AA	N/A N/A	\$27.50 \$27.70	
11		8	BB	N/A N/A	\$27.70	
12		8	CC	N/A	\$28.10	
13		8	DD	N/A	\$28.30	
14		8	EE	N/A	\$28.50	
15		9	 A	N/A	\$25.50	
16		9	В	N/A	\$25.70	
17		9	С	N/A	\$25.90	
18		9	D	N/A	\$26.10	
19		9	E	N/A	\$26.30	
20		9	F	N/A	\$26.50	
21		9	G	N/A	\$26.70	
22		9	Н	N/A	\$26.90	
23		9	I	N/A	\$27.10	
24		9	J	N/A	\$27.30	
25		9	K	N/A	\$27.50	
26		9 9	L	N/A	\$27.70	
27 28		9	M	N/A N/A	\$27.90 \$28.10	
29		9	N O	N/A N/A	\$28.30	
30		9	P	N/A N/A	\$28.50 \$28.50	
31		9	Q	N/A	\$28.70	
32		9	R R	N/A	\$28.90	
33		9	S	N/A	\$29.10	
34		9	T	N/A	\$29.30	
35		9	U	N/A	\$29.50	
36		9	V	N/A	\$29.70	
37		9	W	N/A	\$29.90	
38		9	X	N/A	\$30.10	
39		9	Υ	N/A	\$30.30	
40		9	Z	N/A	\$30.50	
41		9	AA	N/A	\$30.70	
42		9	ВВ	N/A	\$30.90	

FLORIDA PUBLIC SERVICE COMMISSION

COMPANY: GULF POWER COMPANY

EXPLANATION:

Provide a summary of all proposed changes in rates and rate classes, detailing current and proposed classes of service, demand, energy, and other service charges.

Projected Test Year Ended \_\_/\_/
Prior Year Ended:\_\_/\_/
Historical Test Year Ended:\_\_/\_/
X Proj. Subsequent Yr. Ended 12/31/23
Witness: Tiffany C. Cohen

Type of Data Shown:

ı	(1) CURRENT	(:	2)	(3)	(4)	(5)
LINE	RATE	TYP	E OF	CURRENT	PROPOSED	PERCENT
NO.	SCHEDULE	CHA	RGE	RATE	RATE	INCREASE
1	LT-1	LED Lighting (continued)				
2		9	cc		\$31.10	
3		9	DD	N/A	\$31.30	
4		9	EE	N/A	\$31.50	
5		10	Α	N/A	\$28.50	
6		10	В	N/A	\$28.70	
7		10	С	N/A	\$28.90	
8		10	D	N/A	\$29.10	
9		10	E	N/A	\$29.30	
10		10	F	N/A	\$29.50	
11		10	G	N/A	\$29.70	
12		10	Н	N/A	\$29.90	
13		10	I	N/A	\$30.10	
14		10	J	N/A	\$30.30	
15		10	K	N/A	\$30.50	
16		10	L.	N/A	\$30.70	
17		10	M	N/A	\$30.90	
18		10	N	N/A	\$31.10	
19		10	0	N/A	\$31.30	
20		10	P	N/A	\$31.50	
21		10	Q	N/A N/A	\$31.70 \$31.90	
22 23		10	R S	N/A N/A	\$31.90 \$32.10	
		10	5 T	N/A N/A	\$32.10	
24 25		10 10	U U	N/A N/A	\$32.50 \$32.50	
26 26		10	V	N/A N/A	\$32.70	
27		10	w	N/A	\$32.70 \$32.90	
28		10	×	N/A	\$33.10	
29		10	Ŷ	N/A	\$33.30	
30		10	Z	N/A	\$33.50	
31		10	ĀĀ	N/A	\$33.70	
32		10	BB	N/A	\$33.90	
33		10	CC	N/A	\$34.10	
34		10	DD	N/A	\$34.30	
35		10	EE	N/A	\$34.50	
36		11	A	N/A	\$31.50	
37		11	В	N/A	\$31.70	
38		11	С	N/A	\$31.90	
39		11	D	N/A	\$32.10	
40		11	E	N/A	\$32.30	
41		11	F	N/A	\$32.50	
42		11	G	N/A	\$32.70	

2023 SUBS	SEQUENT YEAR ADJUSTMENT	Г				3	
FLORIDA PUBLIC SERVICE COMMISSION  COMPANY: GULF POWER COMPANY  DOCKET NO.: 20210015-EI			EXPLANATION:	TION: Provide a summary of all proposed changes in rates and rate classes, detailing current and proposed classes of service, demand, energy, and other service charges.		Type of Data Shown: Projected Test Year Ended//Prior Year Ended:/_/Historical Test Year Ended:/_/ X_Proj. Subsequent Yr. Ended 12/31/23 Witness: Tiffany C. Cohen	
	(1) CURRENT	(2)		(3)	(4)	(5)	
LINE NO.	RATE SCHEDULE	TYPE OF CHARGE		CURRENT RATE	PROPOSED RATE	PERCENT INCREASE	
1	LT-1 LED	Lighting (continued)					
2		11	Н	N/A	\$32.90		
3		11	I	N/A	\$33.10		
4		11	J	N/A	\$33.30		
5		11	K	N/A	\$33.50		
6		11	1	N/A	\$33.70		

LINE	RATE		PE OF	CURRENT	PROPOSED	PERCENT
NO.	SCHEDULE		ARGE	RATE	RATE	INCREASE
1	LT-1	LED Lighting (continued)				
2		11	Н	N/A	\$32.90	
3		11	1	N/A	\$33.10	
4		11	J	N/A	\$33.30	
5		11	K	N/A	\$33.50	
6		11	L	N/A	\$33.70	
7		11	M	N/A	\$33.90	
8		11	N	N/A	\$34.10	
9		11	0	N/A	\$34.30	
10		11	Р	N/A	\$34.50	
11		11	Q	N/A	\$34.70	
12		11	R	N/A	\$34.90	
13		11	S	N/A	\$35.10	
14		11	Т	N/A	\$35.30	
15		11	U	N/A	\$35.50	
16		11	V	N/A	\$35.70	
17		11	W	N/A	\$35.90	
18		11	X	N/A	\$36.10	
19		11	Υ	N/A	\$36.30	
20		11	Z	N/A	\$36.50	
21		11	AA	N/A	\$36.70	
22		11	BB	N/A	\$36.90	
23		11	CC	N/A	\$37.10	
24		11	DD	N/A	\$37.30	
25		11	EE	N/A	\$37.50	
26		12	Α	N/A	\$34.50	
27		12	В	N/A	\$34.70	
28		12	С	N/A	\$34.90	
29		12	D	N/A	\$35.10	
30		12	E	N/A	\$35.30	
31		12	F	N/A	\$35.50	
32		12	G	N/A	\$35.70	
33		12	Н	N/A	\$35.90	
34		12	1	N/A	\$36.10	
35		12	J	N/A	\$36.30	
36		12	K	N/A	\$36.50	
37		12	L	N/A	\$36.70	
38		12	M	N/A	\$36.90	
39		12	N	N/A	\$37.10	
40		12	0	N/A	\$37.30	
41		12	Р	N/A	\$37.50	
42		12	Q	N/A	\$37.70	

2023	SUBSEQU	IENT	VEAR	AD ILIS	TMENT
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COMPANY: GULF POWER COMPANY

DOCKET NO.: 20210015-EI

FLORIDA PUBLIC SERVICE COMMISSION

EXPLANATION:

Provide a summary of all proposed changes in rates and rate classes, detailing current and proposed classes of service, demand, energy, and other service charges.

	Projected Test Year Ended _	_/_	_/
	Prior Year Ended://		
	Historical Test Year Ended:_	_/	/
Χ	Proj. Subsequent Yr. Ended	12/3	1/23

Witness: Tiffany C. Cohen

Type of Data Shown:

	(1) CURRENT		(2)	(3)	(4)	(5)
LINE	RATE		PE OF	CURRENT	PROPOSED	PERCENT
NO.	SCHEDULE		ARGE	RATE	RATE	INCREASE
1	LT-1	LED Lighting (continued)				
2		12	R		\$37.90	
3		12	S	N/A	\$38.10	
4		12	Т	N/A	\$38.30	
5		12	U	N/A	\$38.50	
6		12	V	N/A	\$38.70	
7		12	W	N/A	\$38.90	
8		12	X	N/A	\$39.10	
9		12	Υ	N/A	\$39.30	
10		12	Z	N/A	\$39.50	
11		12	AA	N/A	\$39.70	
12		12	BB	N/A	\$39.90	
13		12	CC	N/A	\$40.10	
14		12	DD	N/A	\$40.30	
15		12	EE	N/A	\$40.50	
16		13	A	N/A	\$37.50	
17		13	В	N/A	\$37.70	
18		13	C	N/A	\$37.90	
19		13	D	N/A	\$38.10	
20		13	E -	N/A	\$38.30	
21		13	F	N/A	\$38.50	
22		13	G	N/A	\$38.70	
23		13	H.	N/A	\$38.90	
24		13	i.	N/A	\$39.10	
25		13	J	N/A	\$39.30	
26		13	K	N/A	\$39.50	
27		13	L	N/A	\$39.70	
28		13	M	N/A	\$39.90	
29		13	N	N/A	\$40.10	
30		13	0	N/A	\$40.30	
31 32		13 13	P Q	N/A N/A	\$40.50 \$40.70	
32 33		13	Q R	N/A N/A	\$40.70 \$40.90	
33 34		13	S	N/A N/A	\$40.90 \$41.10	
			S T	N/A N/A	\$41.10 \$41.30	
35		13	U	N/A N/A	\$41.30 \$41.50	
36 37		13	V	N/A N/A	\$41.70	
3 <i>1</i> 38		13 13	w	N/A N/A	\$41.70 \$41.90	
38 39		13	W X	N/A N/A	\$41.90 \$42.10	
				N/A N/A	\$42.10 \$42.30	
40		13	Y	N/A N/A	\$42.30 \$42.50	
41 42		13 13	Z AA	N/A N/A	\$42.50 \$42.70	
42		13	AA	IN/A	Φ42./U	

2023 SUBSEQUENT YEAR ADJUSTMENT

FLORIDA PUBLIC SERVICE COMMISSION

EXPLANATION: Provide a summary of all proposed changes in rates and rate classes, detailing current and proposed classes of Prior Year Ended \_ /\_ /\_ rate classes, detailing current and proposed classes of Historical Test Year Ended: /\_ /\_ Service, demand, energy, and other service charges.

DOCKET NO.: 20210015-EI

Type of Data Shown:

Projected Test Year Ended \_ /\_ /\_ Service, demand, energy, and other service charges.

A Proj Subsequent Yr. Ended 12/31/23 Witness: Tiffany C. Cohen

, <u> </u>	(1) CURRENT		(2)	(3)	(4)	(5)
LINE	RATE	TYF	PE OF	CURRENT	PROPOSED	PERCENT
NO.	SCHEDULE	CHA	ARGE	RATE	RATE	INCREASE
1	LT-1	LED Lighting (continued)				
2		13	BB	N/A	\$42.90	
3		13	CC	N/A	\$43.10	
4		13	DD	N/A	\$43.30	
5		13	EE	N/A	\$43.50	
6		14	Α	N/A	\$40.50	
7		14	В	N/A	\$40.70	
8		14	С	N/A	\$40.90	
9		14	D	N/A	\$41.10	
10		14	E F	N/A	\$41.30	
11		14		N/A	\$41.50	
12		14	G	N/A	\$41.70	
13		14	H	N/A	\$41.90	
14		14	I.	N/A	\$42.10	
15		14	J	N/A	\$42.30	
16 17		14	K	N/A N/A	\$42.50 \$42.70	
18		14	L M	N/A N/A	\$42.70 \$42.90	
19		14 14	N N	N/A N/A	\$42.90 \$43.10	
20		14	0	N/A N/A	\$43.30	
21		14	P	N/A N/A	\$43.50 \$43.50	
22		14	Q	N/A	\$43.70	
23		14	R	N/A	\$43.90	
24		14	S	N/A	\$44.10	
25		14	T	N/A	\$44.30	
26		14	U	N/A	\$44.50	
27		14	V	N/A	\$44.70	
28		14	W	N/A	\$44.90	
29		14	X	N/A	\$45.10	
30		14	Υ	N/A	\$45.30	
31		14	Z	N/A	\$45.50	
32		14	AA	N/A	\$45.70	
33		14	BB	N/A	\$45.90	
34		14	CC	N/A	\$46.10	
35		14	DD	N/A	\$46.30	
36		14	EE	N/A	\$46.50	
37		15	A	N/A	\$43.50	
38		15	В	N/A	\$43.70	
39		15	С	N/A	\$43.90	
40		15	D	N/A N/A	\$44.10 \$44.30	
41 42		15 15	D E F	N/A N/A	\$44.30 \$44.50	
74		15	ı	IV/A	ΨΨ.Ου	

service, demand, energy, and other service charges.

Scriedule A-3		SUMMART OF TARIFFS	r.
2023 SUBSEQUENT YEAR ADJUSTMENT			
			Type of Data Shown:
FLORIDA PUBLIC SERVICE COMMISSION	EXPLANATION:	Provide a summary of all proposed changes in rates and	Projected Test Year Ended/_/_
		rate classes, detailing current and proposed classes of	Prior Year Ended://

Historical Test Year Ended: // X Proj. Subsequent Yr. Ended 12/31/23
Witness: Tiffany C. Cohen

DOCKET NO.: 20210015-EI

COMPANY: GULF POWER COMPANY

CURRENT           LINE         RATE         TYPE OF         CURRENT         PROPOSED           NO.         SCHEDULE         CHARGE         RATE         RATE           1         LT-1         LED Lighting (continued)         LED Lighting (continued)         444.70           2         15         G         N/A         \$44.70           3         15         H         N/A         \$44.90	PERCENT INCREASE
1         LT-1         LED Lighting (continued)           2         15         G         N/A         \$44.70           3         15         H         N/A         \$44.90	INGINEAGE
3 15 H N/A \$44.90	
3 15 H N/A \$44.90	
4 15 I N/A \$45.10	
5 J N/A \$45.30	
6 15 K N/A \$45.50	
7 15 L N/A \$45.70	
8 15 M N/A \$45.90	
9 15 N N/A \$46.10	
10 15 O N/A \$46.30	
11 15 P N/A \$46.50	
12 15 Q N/A \$46.70	
13 15 R N/A \$46.90	
14 15 S N/A \$47.10	
15 T N/A \$47.30	
16 15 U N/A \$47.50	
17 15 V N/A \$47.70	
18 15 W N/A \$47.90	
19 15 X N/A \$48.10	
20 15 Y N/A \$48.30	
21 15 Z N/A \$48.50 22 15 AA N/A \$48.70	
22 15 AA N/A \$48.70 23 15 BB N/A \$48.90	
25 15 66 N/A \$40.90 24 15 CC N/A \$49.10	
25 15 DD N/A \$49.10	
26 15 EE N/A \$49.50	
20 10 EE 10/A \$45.50 27	
28 <u>Energy Tier Charges</u>	
29 Energy Tier	
30 A N/A \$0.00	
31 B N/A \$0.20	
32 C N/A \$0.40	
33 D N/A \$0.60	
34 E N/A \$0.80	
35 F N/A \$1.00	
36 G N/A \$1.20	
37 H N/A \$1.40	
38 I N/A \$1.60	
39 J N/A \$1.80	
40	
41	
42	

2023 SUB	SEQUENT YEAR ADJUSTMEN	NT					
FLORIDA PUBLIC SERVICE COMMISSION  COMPANY: GULF POWER COMPANY  DOCKET NO.: 20210015-EI			EXPLANATION:	XPLANATION: Provide a summary of all proposed changes in rates and rate classes, detailing current and proposed classes of service, demand, energy, and other service charges.		Type of Data Shown:  Projected Test Year Ended/_/  Prior Year Ended:_/_/  Historical Test Year Ended:_/_/  X Proj. Subsequent Yr. Ended 12/31/23  Witness: Tiffany C. Cohen	
	(1) CURRENT	(2)		(3)	(4)	(5)	
LINE NO.	RATE SCHEDULE	TYPE OF CHARGE		CURRENT RATE	PROPOSED RATE	PERCENT INCREASE	
1	LT-1 LED	D Lighting (continued)					
2			К	N/A	\$2.00		
3			L	N/A	\$2.20		
4			M	N/A	\$2.40		
5			N	N/A	\$2.60		
6			0	N/A	\$2.80		
7			Р	N/A	\$3.00		
8			Q	N/A	\$3.20		
9			R	N/A	\$3.40		

4	M	N/A	\$2.40
5	N	N/A	\$2.60
6	0	N/A	\$2.80
7	Р	N/A	\$3.00
8	Q	N/A	\$3.20
9	R	N/A	\$3.40
10	S	N/A	\$3.60
11	Т	N/A	\$3.80
12	Ü	N/A	\$4.00
13	V	N/A	\$4.20
14	W	N/A	\$4.40
15	X	N/A	\$4.60
16	Ϋ́	N/A	\$4.80
17	Z	N/A	\$5.00
18	AA	N/A	\$5.20
19	BB	N/A	\$5.40
20	CC	N/A	\$5.60
21	DD	N/A	\$5.80
22	EE	N/A	\$6.00
23			****
24	Non-Fuel Energy (¢ per kWh)	N/A	3.330
25	······		*****
26	Monthly Rates for Maintenance and Conversion:		
27	Conversion Fee	N/A	\$1.48
28	Maintenance per Fixture (Company Owned LED Fixture and Pole)	N/A	\$1.30
29	Maintenance per Fixture for Company Fixture on Customer Pole	N/A	\$1.04
30	manitorianos por rimaro for company rimaro on castonio. Poto		¥
31			
32	Monthly Rates for Poles used only for Lighting System		
33	Standard Wood pole	N/A	\$5.91
34	Standard Concrete pole	N/A	\$8.08
35	Standard Fiberglass pole	N/A	\$9.57
36	Decorative Concrete pole	N/A	\$25.82
37	Bookative Controlle pare	14/71	Ψ20.02
38			
39	Special Provisions:		
40	Facilities Charge	N/A	1.14%
41	1 dominios charge	1971	11177
42			
14			

FLORIDA PUBLIC SERVICE COMMISSION			EXPLANATION:	Provide a summary of all proposed changes in rates and rate classes, detailing current and proposed classes of		Type of Data Shown: Projected Test Year Ended/_/ Prior Year Ended:/_/
	': GULF POWER COM	MPANY		service, demand, energy, and other service charges.		Historical Test Year Ended://_ X Proj. Subsequent Yr. Ended 12/31/23
DOCKET	NO.: 20210015-EI					Witness: Tiffany C. Cohen
	(1) CURRENT	(2)		(3)	(4)	(5)
LINE NO.	RATE SCHEDULE	TYPE OF CHARGE		CURRENT RATE	PROPOSED RATE	PERCENT INCREASE
1	SL-1M	Street Lighting Metered Service				
2 3 4 5 6		Customer Charge/Minimum		N/A	\$7.60	
5		Non-Fuel Energy (¢ per kWh)		N/A	2.341	
7	SL-2M	Traffic Signal Service				
8 9 10		Customer Charge/Minimum		N/A	\$7.60	
11 12		Non-Fuel Energy (¢ per kWh)		N/A	4.983	
13						
14 15						
16						
17 18						
19						
20						
21 22						
23						
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26 27						
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30 31						
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35 36						
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39 40						
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42						