



April 20, 2021

VIA E-Filing

Mr. Adam J. Teitzman
Commission Clerk
Florida Public Service Commission
2540 Shumard Oak Boulevard
Tallahassee, FL 32399-0850

Re: Docket No. 20210003-GU-- Purchased Gas Adjustment (PGA) Clause

Dear Mr. Teitzman:

Enclosed is Peoples Gas System's purchased gas adjustment filing for the month of March 2021 consisting of Schedules A-1, A-1 Supporting Detail, A-2, A-3, A-4, A-5, and A-6.

Thank you for your assistance in this matter. If you have any questions, please contact me at (813) 228-4668.

Sincerely,

A handwritten signature in blue ink that reads "Kandi Floyd".

Kandi Floyd
Director, Regulatory Affairs

Enclosures

cc: Ms. Paula Brown

COMPANY: PEOPLES GAS SYSTEM		COMPARISON OF ACTUAL VERSUS ORIGINAL ESTIMATE OF THE PURCHASED GAS ADJUSTMENT COST RECOVERY FACTOR FOR THE PERIOD OF: JANUARY 21 through DECEMBER 21								SCHEDULE A-1 Page 1 of 1	
Combined For All Rate Classes		CURRENT MONTH: March 2021				PERIOD TO DATE					
		ACTUAL	REV. FLEX DOWN EST.	DIFFERENCE		ACTUAL	REV. FLEX DOWN EST.	DIFFERENCE			
				AMOUNT	%			AMOUNT	%		
COST OF GAS PURCHASED											
1	COMMODITY (Pipeline)	(\$138,421)	\$40,544	\$178,965	441.41	(\$24,177)	\$156,695	\$180,872	115.43		
2	NO NOTICE SERVICE	\$34,822	\$34,822	(\$0)	(0.00)	\$129,299	\$130,900	\$1,601	1.22		
3	SWING SERVICE	\$0	\$0	\$0	0.00	\$0	\$0	\$0	0.00		
4	COMMODITY (Other)	\$7,329,765	\$6,359,178	(\$970,587)	(15.26)	\$28,202,991	\$22,490,832	(\$5,712,159)	(25.40)		
5	DEMAND	\$8,114,076	\$8,265,900	\$151,824	1.84	\$22,190,582	\$23,323,136	\$1,132,555	4.86		
6	OTHER	\$1,463,600	\$545,247	(\$918,353)	(168.43)	\$2,194,475	\$1,613,747	(\$580,728)	(35.99)		
LESS END-USE CONTRACT:											
7	COMMODITY (Pipeline)	\$0	\$0	\$0	0.00	\$0	\$0	\$0	0.00		
8	DEMAND	\$0	\$0	\$0	0.00	\$0	\$0	\$0	0.00		
9	OTHER	\$570,188	\$620,829	\$50,641	8.16	\$1,857,296	\$1,937,337	\$80,041	4.13		
10				\$0	0.00	\$0	\$0	\$0	0.00		
11	TOTAL COST (1+2+3+4+5+6)-(7+8+9+10)	\$16,233,654	\$14,624,862	(\$1,608,792)	(11.00)	\$50,835,873	\$45,777,973	(\$5,057,900)	(11.05)		
12	NET UNBILLED	\$617,675	\$0	(\$617,675)	0.00	(\$112,927)	\$0	\$112,927	0.00		
13	COMPANY USE	\$15,739	\$0	(\$15,739)	0.00	\$57,624	\$0	(\$57,624)	0.00		
14	TOTAL THERM SALES (11)	\$14,911,152	\$14,624,862	(\$286,290)	(1.96)	\$50,557,014	\$45,777,973	(\$4,779,041)	(10.44)		
THERMS PURCHASED											
15	COMMODITY (Pipeline)	12,810,850	22,458,980	9,648,130	42.96	48,000,730	89,204,810	41,204,080	46.19		
16	NO NOTICE SERVICE	7,285,000	7,285,000	0	0.00	27,050,000	27,385,000	335,000	1.22		
17	SWING SERVICE	0	0	0	0.00	0	0	0	0.00		
18	COMMODITY (Other)	25,211,618	14,039,470	(11,172,148)	(79.58)	99,601,177	48,424,846	(51,176,331)	(105.68)		
19	DEMAND	131,550,030	241,197,360	109,647,330	45.46	338,092,740	709,100,400	371,007,660	52.32		
20	OTHER	0	0	0	0.00	0	0	0	0.00		
LESS END-USE CONTRACT:											
21	COMMODITY (Pipeline)	0	0	0	0.00	0	0	0	0.00		
22	DEMAND	0	0	0	0.00	0	0	0	0.00		
23	OTHER	0	0	0	0.00	0	0	0	0.00		
24	TOTAL PURCHASES (17+18-23)	25,211,618	14,039,470	(11,172,148)	(79.58)	99,601,177	48,424,846	(51,176,331)	(105.68)		
25	NET UNBILLED	(239,624)	0	239,624	0.00	(1,055,482)	0	1,055,482	0.00		
26	COMPANY USE	15,152	0	(15,152)	0.00	61,588	0	(61,588)	0.00		
27	TOTAL THERM SALES (24)	17,865,731	14,039,470	(3,826,261)	(27.25)	63,617,036	48,424,846	(15,192,191)	(31.37)		
CENTS PER THERM											
28	COMMODITY (Pipeline)	(0.01080)	0.00181	0.01261	698.53	(0.00050)	0.00176	0.00226	128.67		
29	NO NOTICE SERVICE	0.00478	0.00478	(0.00000)	(0.00)	0.00478	0.00478	(0.00000)	(0.00)		
30	SWING SERVICE	0.00000	0.00000	0.00000	0.00	0.00000	0.00000	0.00000	0.00		
31	COMMODITY (Other)	0.29073	0.45295	0.16222	35.81	0.28316	0.46445	0.18129	39.03		
32	DEMAND	0.06168	0.03427	(0.02741)	(79.98)	0.06563	0.03289	(0.03274)	(99.55)		
33	OTHER	0.00000	0.00000	0.00000	0.00	0.00000	0.00000	0.00000	0.00		
LESS END-USE CONTRACT:											
34	COMMODITY (Pipeline)	0.00000	0.00000	0.00000	0.00	0.00000	0.00000	0.00000	0.00		
35	DEMAND	0.00000	0.00000	0.00000	0.00	0.00000	0.00000	0.00000	0.00		
36	OTHER	0.00000	0.00000	0.00000	0.00	0.00000	0.00000	0.00000	0.00		
37	TOTAL COST	0.64390	1.04170	0.39780	38.19	0.51039	0.94534	0.43495	46.01		
38	NET UNBILLED	(2.57769)	0.00000	2.57769	0.00	0.10699	0.00000	(0.10699)	0.00		
39	COMPANY USE	1.03869	0.00000	(1.03869)	0.00	0.93564	0.00000	(0.93564)	0.00		
40	TOTAL THERM SALES	0.90865	1.04170	0.13305	12.77	0.79909	0.94534	0.14625	15.47		
41	TRUE-UP	(0.01050)	(0.01050)	0.00000	0.00	(0.01050)	(0.01050)	0.00000	0.00		
42	TOTAL COST OF GAS	0.89815	1.03120	0.13305	12.90	0.78859	0.93484	0.14625	15.64		
43	REVENUE TAX FACTOR	1.00503	1.00503	0.00000	0.00	1.00503	1.00503	0.00000	0.00		
44	PGA FACTOR ADJUSTED FOR TAXES	0.90267	1.03639	0.13372	12.90	0.79256	0.93954	0.14698	15.64		
45	PGA FACTOR ROUNDED TO NEAREST .001	90.267	103.639	13.37200	12.90	79.256	93.954	14.69800	15.64		

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PEOPLES GAS SYSTEM
DOCKET NO. 20210003-GU
MONTHLY PGA
FILED: APRIL 20, 2021

COMPANY: PEOPLES GAS SYSTEM		PURCHASED GAS ADJUSTMENT COST RECOVERY CLAUSE CALCULATION SCHEDULE A-1 SUPPORTING DETAIL			Page 1 of 1
FOR THE PERIOD OF: JANUARY 21 through DECEMBER 21		CURRENT MONTH: March 2021			
COMMODITY (Pipeline)	THERMS-Line 15	INVOICE AMOUNT-Line 1	COST PER THERM-Line 28		
1 Commodity Pipeline (FGT)	7,992,460	15,231.33	\$0.00191		
2 Commodity Pipeline (SNG)	143,140	817.32	\$0.00571		
3 Commodity Pipeline (Gulfstream)	4,679,300	9,873.29	\$0.00211		
4 Commodity Pipeline (FGT) -Feb'21 Accrual Adj.	(3,970)	(7.95)	\$0.00200		
5 Commodity Pipeline (SNG) -Feb'21 Accrual Adj.	(80)	(0.46)	\$0.00575		
6 Commodity Pipeline (Gulfstream) -Feb'21 Accrual Adj.	0	0.06	\$0.00000		
7 Penalties	0	(164,334.57)	\$0.00000		
8 TOTAL COMMODITY (Pipeline)	12,810,850	(138,420.98)	(\$0.01080)		
SWING SERVICE	THERMS-Line 17	INVOICE AMOUNT-Line 3	COST PER THERM-Line 30		
9 Swing Service-Demand-3rd Party Suppliers	0	0.00	\$0.00000		
10 TOTAL SWING SERVICE	0	0.00	\$0.00000		
COMMODITY OTHER	THERMS-Line 18	INVOICE AMOUNT-Line 4	COST PER THERM-Line 31		
11 Purchases from 3rd Party Suppliers	16,172,260	5,000,731.88	\$0.30922		
12 Purchases from 3rd Party Suppliers -Feb'21 Accrual Adj.	563,100	1,181,533.57	\$2.09827		
13 Imbalance Cashout (FGT)	(1,628,200)	(1,174,615.50)	\$0.72142		
14 Imbalance Cashout (FGT)-Feb'21 Accrual Adj.	4,605,720	2,145,594.23	\$0.46585		
15 Imbalance Cashout (SNG)	143,140	40,365.48	\$0.28200		
16 Imbalance Cashout (SNG)-Feb'21 Accrual Adj.	22,020	9,873.90	\$0.44841		
17 Imbalance Cashout (Gulfstream)	97,910	26,978.94	\$0.27555		
18 Imbalance Cashout (Gulfstream)-Feb'21 Accrual Adj.	0	0.04	\$0.00000		
19	(32,940)	(9,076.56)	\$0.27555		
20	(900,710)	(248,145.61)	\$0.27550		
21	8,055,788	195,994.35	\$0.02433		
22	0	188.07	\$0.00000		
23	(8,004)	3,111.79	(\$0.38878)		
24	(307,740)	(148,299.91)	\$0.48190		
25	78,630	11,658.20	\$0.14827		
26	9,280	7,861.64	\$0.84716		
27	34,446	138,676.14	\$4.02590		
28	0	300,475.12	\$0.00000		
29	31,062	21,601.55	\$0.69543		
30 Cashouts-Peoples' Transportation Customers	(1,819,543)	(204,494.53)	\$0.11239		
31 Cashouts-NCTS Program	95,399	29,751.90	\$0.31187		
32 TOTAL COMMODITY (Other)	25,211,618	7,329,764.69	\$0.29073		
DEMAND	THERMS-Line 19	INVOICE AMOUNT-Line 5	COST PER THERM-Line 32		
33 Demand (SNG)	28,873,090	1,319,391.73	\$0.04570		
34 Demand (SNG) - Capacity Release	(11,780,000)	(557,223.70)	\$0.04730		
35 Demand (SNG) -Feb'21 Accrual Adj.	0	3.44	\$0.00000		
36 Demand (SNG) Capacity Release -Feb'21 Adj	0	(5.55)	\$0.00000		
37 Demand Seacoast	24,156,440	536,211.84	\$0.02220		
38 Demand (Gulfstream)	10,850,000	604,562.00	\$0.05572		
39 Demand (FGT)	155,325,500	9,650,752.12	\$0.06213		
40 Temporary Relinquishment Credit - (FGT)	(101,625,000)	(4,481,761.22)	\$0.04410		
41 Temporary Acquisition (FGT)	7,750,000	412,145.00	\$0.05318		
42 FGT-Feb'21 Accrual Adj.	0	0.18	\$0.00000		
43 Demand (Sabal Trail) - Jan'21 Adjustment	6,200,000	217,000.00	\$0.03500		
44 Demand (Sabal Trail)	6,200,000	217,000.00	\$0.03500		
45 Demand (Sabal Trail) - Feb'21 Accrual Adj.	5,600,000	196,000.00	\$0.03500		
46 TOTAL DEMAND	131,550,030	8,114,075.84	\$0.06168		
OTHER	THERMS-Line 20	INVOICE AMOUNT-Line 6	COST PER THERM-Line 33		
47 Administrative Costs	0	191,420.10	\$0.00000		
48 Legal	0	44,110.60	\$0.00000		
49 LNG/CNG	0	1,228,069.38	\$0.00000		
50 Odorant	0	0.00	\$0.00000		
51 TOTAL OTHER	0	1,463,600.08	\$0.00000		

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PEOPLES GAS SYSTEM
DOCKET NO. 20210003-GU
MONTHLY PGA
FILED: APRIL 20, 2021

COMPANY: PEOPLES GAS SYSTEM		CALCULATION OF TRUE-UP AND INTEREST PROVISION				SCHEDULE A-2			
FOR THE PERIOD OF:		January-21 Through		December-21		Page 1 of 1			
	CURRENT MONTH: March 2021		DIFFERENCE		PERIOD TO DATE		DIFFERENCE		
	ACTUAL	ESTIMATE	DIFFERENCE		ACTUAL	ESTIMATE	DIFFERENCE		
			AMOUNT	%			AMOUNT	%	
TRUE-UP CALCULATION									
1	PURCHASED GAS COST (A-1, LINES 4-13)	\$7,314,026	\$6,359,178	(\$954,848)	(\$0.15015)	\$28,145,367	\$22,490,832	(\$5,654,535)	(0.25142)
2	TRANSPORTATION COST (A-1, LINES 1+2+3+5+6-7-8-9)	\$8,903,890	\$8,265,684	(\$638,205)	(\$0.07721)	\$22,632,882	\$23,287,141	\$654,259	0.02810
3	TOTAL	\$16,217,916	\$14,624,862	(\$1,593,053)	(\$0.10893)	\$50,778,249	\$45,777,973	(\$5,000,277)	(0.10923)
4	FUEL REVENUES (NET OF REVENUE TAX)	\$14,911,152	\$14,624,862	(\$286,290)	(\$0.01958)	\$50,557,014	\$45,777,973	(\$4,779,041)	(0.10440)
5	TRUE-UP REFUND/(COLLECTION)	\$107,304	\$107,304	\$0	\$0.00000	\$321,912	\$321,912	\$0	0.00000
6	FUEL REVENUE APPLICABLE TO PERIOD * (LINE 4 (+ or -) LINE 5)	\$15,018,456	\$14,732,166	(\$286,290)	(\$0.01943)	\$50,878,926	\$46,099,885	(\$4,779,041)	(0.10367)
7	TRUE-UP PROVISION - THIS PERIOD (LINE 6 - LINE 3)	-\$1,199,460	\$107,304	\$1,306,764	\$12.17815	\$100,676	\$321,912	\$221,236	0.68726
8	INTEREST PROVISION-THIS PERIOD (21)	\$194	\$289	\$95	\$0.32946	\$905	\$823	(\$82)	(0.09909)
9	BEGINNING OF PERIOD TRUE-UP AND INTEREST	\$2,984,172	\$3,471,822	\$487,649	\$0.14046	\$10,385,912	\$9,537,900	(\$848,013)	(0.08891)
10	TRUE-UP COLLECTED OR (REFUNDED) (REVERSE OF LINE 5)	-\$107,304	-\$107,304	\$0	\$0.00000	(\$321,912)	(\$321,912)	\$0	0.00000
10a	OVER EARNINGS REFUND	\$0	\$0	\$0	\$0.00000	\$0	\$0	\$0	0.00000
11	TOTAL EST/ACT TRUE-UP (7+8+9+10+10a)	\$1,677,602	\$3,472,111	\$1,794,509	\$0.51684	\$10,165,581	\$9,538,723	(\$626,858)	(0.06572)
11a	REFUNDS FROM PIPELINE	\$0	\$0	\$0	\$0.00000	\$10,552	\$0	(\$10,552)	0.00000
12	ADJ TOTAL EST/ACT TRUE-UP (11+11a)	\$1,677,602	\$3,472,111	\$1,794,509	0.51684	\$10,176,134	\$9,538,723	(\$637,411)	(0.06682)
INTEREST PROVISION									
13	BEGINNING TRUE-UP AND INTEREST PROVISION (9)	2,984,172	3,471,822	487,649	0.14046	* If line 5 is a refund add to line 4 If line 5 is a collection () subtract from line 4			
14	ENDING TRUE-UP BEFORE INTEREST (13+7-5+10a+11a)	1,677,408	3,471,822	1,794,413	0.51685				
15	TOTAL (13+14)	4,661,581	6,943,643	2,282,063	0.32865				
16	AVERAGE (50% OF 15)	2,330,790	3,471,822	1,141,031	0.32865				
17	INTEREST RATE - FIRST DAY OF MONTH	0.09	0.09	0	0.00000				
18	INTEREST RATE - FIRST DAY OF SUBSEQUENT MONTH	0.11	0.11	0	0.00000				
19	TOTAL (17+18)	0.200	0.200	0	0.00000				
20	AVERAGE (50% OF 19)	0.100	0.100	0	0.00000				
21	MONTHLY AVERAGE (20/12 Months)	0.00833	0.00833	0	0.00040				
22	INTEREST PROVISION (16x21)	\$194	\$289	\$95	0.32946				

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COMPANY: PEOPLES GAS SYSTEM			TRANSPORTATION PURCHASES SYSTEM SUPPLY AND END USE JANUARY 21 through DECEMBER 21						SCHEDULE A-3** Page 1 of 1		
ACTUAL FOR THE PERIOD OF: PRESENT MONTH:			March'21								
(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	(I)	(J)	(K)	(L)
MO	PURCHASED FROM	PURCH. FOR	SCH TYPE	SYSTEM SUPPLY	END USE	TOTAL PURCHASED	COMM. COST THIRD PARTY	COMM. COST PIPELINE	DEMAND COST	OTHER CHARGES	TOTAL CENTS PER THERM
1	March'21	FGT	PGS FTS-1 COMM. PIPELINE	7,356,780		7,356,780		14,124.65			\$0.19
2	March'21	FGT	PGS FTS-2 COMM. PIPELINE	562,330		562,330		1,080.28			\$0.19
3	March'21	FGT	PGS FTS-3 COMM. PIPELINE	73,350		73,350		26.40			\$0.04
4	March'21	FGT	PGS FTS-1 DEMAND	40,902,490		40,902,490			3,537,945.91		\$8.65
5	March'21	FGT	PGS FTS-2 DEMAND	11,983,470		11,983,470			1,146,423.61		\$9.57
6	March'21	FGT	PGS FTS-3 DEMAND	8,564,540		8,564,540			896,766.38		\$10.47
7	March'21	FGT	PGS NO NOTICE	7,285,000		7,285,000			34,822.30		\$0.48
8	March'21	SONAT	PGS COMM. PIPELINE	143,140		143,140		817.32			\$0.57
9	March'21	SONAT	PGS DEMAND	28,873,090		28,873,090			1,319,391.73		\$4.57
10	March'21	SONAT - CAPACITY RELEASE	PGS DEMAND	(11,780,000)		(11,780,000)			(557,223.70)		\$4.73
11	March'21	SONAT	PGS COMM. OTHER	143,140		143,140	40,365.48				\$28.20
12	March'21	Pipeline Penalty	PGS COMM. PPLN-OTHER	0		0		(164,334.57)			
13	March'21	SEACOAST	PGS DEMAND	24,156,440		24,156,440			536,211.84		\$2.22
14	March'21	GULFSTREAM PIPELINE	PGS COMM. PIPELINE	4,679,300		4,679,300		9,873.29			\$0.21
15	March'21	GULFSTREAM PIPELINE	PGS DEMAND	10,850,000		10,850,000			604,562.00		\$5.57
16	March'21	GULFSTREAM PIPELINE	PGS COMM. OTHER	97,910		97,910	26,978.94				\$27.55
17	March'21		PGS DEMAND	6,200,000		6,200,000			217,000.00		\$3.50
18	March'21		PGS COMM. OTHER	8,055,788		8,055,788	195,994.35				\$2.43
19	March'21		PGS COMM. OTHER	78,630		78,630	11,658.20				\$14.83
20	March'21		PGS COMM. OTHER	31,062		31,062	21,601.55				\$69.54
21	March'21	C/O TRANSP. CUSTOMERS	PGS COMM. OTHER	(1,819,543)		(1,819,543)	(204,494.53)				\$11.24
22	March'21	NCTS PROGRAM C/O	PGS COMM. OTHER	95,399		95,399	29,751.90				\$31.19
23	March'21		PGS COMM. OTHER	765,000		765,000	196,477.50				\$25.68
24	March'21		PGS COMM. OTHER	3,171,430		3,171,430	915,186.53				\$28.86
25	March'21		PGS COMM. OTHER	4,783,630		4,783,630	1,768,638.83				\$36.97
26	March'21		PGS COMM. OTHER	750,200		750,200	225,161.07				\$30.01
27	March'21		PGS COMM. OTHER	1,640,000		1,640,000	456,358.00				\$27.83
28	March'21		PGS COMM. OTHER	29,000		29,000	8,178.00				\$28.20
29	March'21		PGS COMM. OTHER	848,000		848,000	235,561.95				\$27.78
30	March'21		PGS COMM. OTHER	475,000		475,000	120,900.00				\$25.45
31	March'21		PGS COMM. OTHER	3,710,000		3,710,000	1,074,270.00				\$28.96
32	Total	**This report excludes prior month/period adjustments.		162,704,576	0	162,704,576	5,122,587.77	(138,412.63)	7,735,900.07	-	\$7.82

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COMPANY: PEOPLES GAS SYSTEM		TRANSPORTATION SYSTEM SUPPLY					SCHEDULE A-4 Page 1 of 1	
FOR THE PERIOD OF: PRESENT MONTH:		January-21 March/21		Through	December-21			
(A) PRODUCER/SUPPLIER	(B) PIPELINE RECEIPT POINT	(C) GROSS AMOUNT MMBtu/d	(D) NET AMOUNT MMBtu/d	(E) MONTHLY GROSS MMBtu	(F) MONTHLY NET MMBtu	(G) WELLHEAD PRICE \$/MMBtu	(H) CITYGATE PRICE (GXE)/F	
1	FGT 62410-Columbia Gulf-Lafayette FGT	54	53	1,665	1,628	2.51000	2.56646	
2	FGT 62410-Columbia Gulf-Lafayette FGT	69	67	2,138	2,091	2.56500	2.62270	
3	FGT 78303-Anrr/FGT St Landry Parish Exchn	108	105	3,340	3,267	2.51000	2.56646	
4	FGT 78303-Anrr/FGT St Landry Parish Exchn	10,000	9,780	310,000	303,180	2.89400	2.95910	
5	FGT 78533-Frisco Acadian	468	457	14,500	14,181	2.47000	2.52556	
6	FGT 78533-Frisco Acadian	323	315	10,000	9,780	2.52000	2.57669	
7	FGT 78533-Frisco Acadian	4,500	4,401	139,500	136,431	2.83400	2.89775	
8	FGT 78533-Frisco Acadian	94	91	2,900	2,836	2.82000	2.88344	
9	FGT 62410-Columbia Gulf-Lafayette FGT	1,800	1,760	55,800	54,572	2.82900	2.89264	
10	FGT 78299-Egan Hub (Rec)/FGT Acadia	484	473	15,000	14,670	2.41000	2.46421	
11	FGT 78299-Egan Hub (Rec)/FGT Acadia	242	237	7,500	7,335	2.50000	2.55624	
12	FGT 78299-Egan Hub (Rec)/FGT Acadia	484	473	15,000	14,670	2.52000	2.57669	
13	FGT 78299-Egan Hub (Rec)/FGT Acadia	323	315	10,000	9,780	2.82000	2.88344	
14	Gulfstream 8205171-Williams Mobile Bay	726	713	22,500	22,095	2.46500	2.51018	
15	Gulfstream 8205171-Williams Mobile Bay	710	697	22,000	21,604	2.51000	2.55601	
16	Gulfstream 8205171-Williams Mobile Bay	65	63	2,000	1,964	2.86250	2.91497	
17	Gulfstream 8205171-Williams Mobile Bay	65	63	2,000	1,964	2.91500	2.96843	
18	Gulfstream 8205179-Defis Mobile Bay	484	475	15,000	14,730	2.60500	2.65275	
19	Gulfstream 8205179-Defis Mobile Bay	419	412	13,000	12,766	2.70500	2.75458	
20	Gulfstream 8205179-Defis Mobile Bay	242	238	7,500	7,365	2.63500	2.68330	
21	Gulfstream 8205179-Defis Mobile Bay	323	317	10,000	9,820	2.65000	2.69857	
22	Gulfstream 8205179-Defis Mobile Bay	242	238	7,500	7,365	2.65750	2.70621	
23	Gulfstream 8205179-Defis Mobile Bay	129	127	4,000	3,928	2.87750	2.93024	
24	Gulfstream 8205175-Destin	323	317	10,000	9,820	2.57000	2.61711	
25	Gulfstream 8205175-Destin	161	158	5,000	4,910	2.61000	2.65784	
26	Gulfstream 8205175-Destin	226	222	7,000	6,874	2.62000	2.66802	
27	Gulfstream 8205175-Destin	226	222	7,000	6,874	2.70500	2.75458	
28	Gulfstream 8205177-Gulfsouth	774	760	24,000	23,568	2.63500	2.68330	
29	Gulfstream 8205177-Gulfsouth	258	253	8,000	7,856	2.66000	2.70876	
30	Gulfstream 8205177-Gulfsouth	10,000	9,820	310,000	304,420	2.94750	3.00153	
31	SONAT 937600-Peoples/SNG Trumbower Nassau	194	194	6,000	6,000	3.06429	3.06429	
32	SONAT 937600-Peoples/SNG Trumbower Nassau	15,238	15,238	472,363	472,363	3.70531	3.70531	
33	SONAT 960530-Jacksonville	2,420	2,420	75,020	75,020	3.00135	3.00135	
34	SUBTOTAL	52,169	51,475	1,617,226	1,595,727	3.09217	3.13383	
35	TOTAL	52,169	51,475	1,617,226	1,595,727	3.09217	3.13383	

- (1) The wellhead price listed for each receipt point represents the actual cost of gas to PGS from its supplier(s).
- (2) The above net volumes are calculated at a fuel surcharge of 0.00%, 2.20%, 1.80%, and 4.22% per dth for Callahan, FGT, Gulfstream, and Southern Natural Gas pipelines, respectively.
- (3) Included in the monthly gross volumes above are 57,511 dth's nominated under FGT FTS-2 and 7,500 dth's nominated under FGT FTS-3.

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ACTUAL FOR THE PERIOD OF:

JANUARY 21 through DECEMBER 21

	JAN	FEB	MAR	APR	MAY	JUN	JUL	AUG	SEP	OCT	NOV	DEC	YTD
PGA COST													
1 Commodity Costs	\$ 8,639,163	\$ 12,234,063	\$ 7,329,765										\$ 28,202,991
2 Transportation Costs	\$ 7,149,274	\$ 5,848,844	\$ 7,440,289										\$ 20,438,407
3 Hedging Costs (settlement)	\$ -	\$ -	\$ -										\$ -
4 Company Use	\$ (9,496)	\$ (32,389)	\$ (15,739)										\$ (57,624)
5 Administrative Costs	\$ 406,780	\$ 343,401	\$ 1,419,489										\$ 2,169,670
6 Odorant Charges	\$ -	\$ -	\$ -										\$ -
7 Legal	\$ (21,000)	\$ 1,694	\$ 44,111										\$ 24,805
8 Total	\$ 16,164,720	\$ 18,395,613	\$ 16,217,916										\$ 50,778,250
PGA THERM SALES													
9 Residential	13,143,051	11,154,926	8,704,192										33,002,169
10 Commercial	5,640,100	5,058,919	4,441,839										15,140,858
11 Off System Sales	5,340,000	5,414,310	4,719,700										15,474,010
12 Total	24,123,151	21,628,155	17,865,731										63,617,036
PGA RATES (FLEX-DOWN FACTORS) (Average for YTD)													
13 Residential	\$0.90000	\$0.90000	\$1.03639										\$0.94546
14 Commercial	\$0.90000	\$0.90000	\$1.03639										\$0.94546
PGA REVENUES													
15 Residential	\$ 11,769,603	\$ 9,989,236	\$ 8,975,763										\$ 30,734,601
16 Commercial	\$ 4,224,236	\$ 4,277,679	\$ 4,320,089										\$ 12,822,003
17 Off System Sales	\$ 1,641,396	\$ 2,178,361	\$ 1,726,017										\$ 5,545,774
18 Cash Outs-Transportation Customers	\$ 900,137	\$ 1,622,484	\$ (622,100)										\$ 1,900,521
19 Swing Charges-Transportation Customers	\$ (113,333)	\$ (113,333)	\$ (106,292)										\$ (332,959)
20 Unbilled Revenues-Residential	\$ 1,150,063	\$ (1,689,320)	\$ 292,402										\$ (246,855)
21 Unbilled Revenues-Commercial	\$ 219,259	\$ (410,604)	\$ 325,273										\$ 133,928
22 Total	\$ 19,791,360	\$ 15,854,502	\$ 14,911,152										\$ 50,557,014
NUMBER OF PGA CUSTOMERS (Average for YTD)													
23 Residential	387,561	389,602	391,485										389,549
24 Commercial	14,294	14,245	14,206										14,248
25 Off System Sales	2	7	3										4
26 Total	401,857	403,854	405,694										403,802

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COMPANY: PEOPLES GAS SYSTEM			CONVERSION FACTOR CALCULATION										SCHEDULE A-6 Page 1 of 5	
ACTUAL FOR THE PERIOD OF: JANUARY 21 through DECEMBER 21														
	JAN 21	FEB 21	MAR 21	APR 21	MAY 21	JUN 21	JUL 21	AUG 21	SEP 21	OCT 21	NOV 21	DEC 21		
SOUTH FLORIDA DIVISION:														
1 AVERAGE BTU CONTENT OF GAS PURCHASED														
<u>THERMS PURCHASED</u> =AVERAGE BTU CONTENT <u>CCF PURCHASED</u>	1.0285	1.0295	1.0276											
2 PRESSURE CORRECTION FACTOR														
a. DELIVERY PRESSURE OF GAS SOLD p.s.i.a.	14.98	14.98	14.98											
b. DELIVERY PRESSURE OF GAS PURCHASED p.s.i.a.	14.73	14.73	14.73											
PRESSURE CORRECTION FACTOR (a/b) p.s.i.a.	1.01697	1.01697	1.01697											
3 BILLING FACTOR														
BTU CONTENT x PRESSURE CORRECTION FACTOR	1.046	1.047	1.045											
TAMPA														
1 AVERAGE BTU CONTENT OF GAS PURCHASED														
<u>THERMS PURCHASED</u> =AVERAGE BTU CONTENT <u>CCF PURCHASED</u>	1.0266	1.0285	1.0266											
2 PRESSURE CORRECTION FACTOR														
a. DELIVERY PRESSURE OF GAS SOLD p.s.i.a.	14.98	14.98	14.98											
b. DELIVERY PRESSURE OF GAS PURCHASED p.s.i.a.	14.73	14.73	14.73											
PRESSURE CORRECTION FACTOR (a/b) p.s.i.a.	1.01697	1.01697	1.01697											
3 BILLING FACTOR														
BTU CONTENT x PRESSURE CORRECTION FACTOR	1.044	1.046	1.044											
ST. PETE														
1 AVERAGE BTU CONTENT OF GAS PURCHASED														
<u>THERMS PURCHASED</u> =AVERAGE BTU CONTENT <u>CCF PURCHASED</u>	1.0266	1.0285	1.0276											
2 PRESSURE CORRECTION FACTOR														
a. DELIVERY PRESSURE OF GAS SOLD p.s.i.a.	14.98	14.98	14.98											
b. DELIVERY PRESSURE OF GAS PURCHASED p.s.i.a.	14.73	14.73	14.73											
PRESSURE CORRECTION FACTOR (a/b) p.s.i.a.	1.01697	1.01697	1.01697											
3 BILLING FACTOR														
BTU CONTENT x PRESSURE CORRECTION FACTOR	1.044	1.046	1.045											

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	JAN 21	FEB 21	MAR 21	APR 21	MAY 21	JUN 21	JUL 21	AUG 21	SEP 21	OCT 21	NOV 21	DEC 21
ORLANDO DIVISION:												
1 AVERAGE BTU CONTENT OF GAS PURCHASED												
<u>THERMS PURCHASED</u> =AVERAGE BTU CONTENT <u>CCF PURCHASED</u>	1.0285	1.0305	1.0285									
2 PRESSURE CORRECTION FACTOR												
a. DELIVERY PRESSURE OF GAS SOLD p.s.i.a.	14.98	14.98	14.98									
b. DELIVERY PRESSURE OF GAS PURCHASED p.s.i.a.	14.73	14.73	14.73									
PRESSURE CORRECTION FACTOR (a/b) p.s.i.a.	1.01697	1.01697	1.01697									
3 BILLING FACTOR												
BTU CONTENT x PRESSURE CORRECTION FACTOR	1.046	1.048	1.046									
TRIANGLE:												
1 AVERAGE BTU CONTENT OF GAS PURCHASED												
<u>THERMS PURCHASED</u> =AVERAGE BTU CONTENT <u>CCF PURCHASED</u>	1.0285	1.0305	1.0295									
2 PRESSURE CORRECTION FACTOR												
a. DELIVERY PRESSURE OF GAS SOLD p.s.i.a.	14.98	14.98	14.98									
b. DELIVERY PRESSURE OF GAS PURCHASED p.s.i.a.	14.73	14.73	14.73									
PRESSURE CORRECTION FACTOR (a/b) p.s.i.a.	1.01697	1.01697	1.01697									
3 BILLING FACTOR												
BTU CONTENT x PRESSURE CORRECTION FACTOR	1.046	1.048	1.047									
JACKSONVILLE DIVISION:												
1 AVERAGE BTU CONTENT OF GAS PURCHASED												
<u>THERMS PURCHASED</u> =AVERAGE BTU CONTENT <u>CCF PURCHASED</u>	1.0305	1.0335	1.0305									
2 PRESSURE CORRECTION FACTOR												
a. DELIVERY PRESSURE OF GAS SOLD p.s.i.a.	14.98	14.98	14.98									
b. DELIVERY PRESSURE OF GAS PURCHASED p.s.i.a.	14.73	14.73	14.73									
PRESSURE CORRECTION FACTOR (a/b) p.s.i.a.	1.01697	1.01697	1.01697									
3 BILLING FACTOR												
BTU CONTENT x PRESSURE CORRECTION FACTOR	1.048	1.051	1.048									

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	JAN 21	FEB 21	MAR 21	APR 21	MAY 21	JUN 21	JUL 21	AUG 21	SEP 21	OCT 21	NOV 21	DEC 21
LAKELAND												
1 AVERAGE BTU CONTENT OF GAS PURCHASED												
<u>THERMS PURCHASED</u> =AVERAGE BTU CONTENT <u>CCF PURCHASED</u>	1.0266	1.0285	1.0256									
2 PRESSURE CORRECTION FACTOR												
a. DELIVERY PRESSURE OF GAS SOLD p.s.i.a.	14.98	14.98	14.98									
b. DELIVERY PRESSURE OF GAS PURCHASED p.s.i.a.	14.73	14.73	14.73									
PRESSURE CORRECTION FACTOR (a/b) p.s.i.a.	1.01697	1.01697	1.01697									
3 BILLING FACTOR												
BTU CONTENT x PRESSURE CORRECTION FACTOR	1.044	1.046	1.043									
DAYTONA:												
1 AVERAGE BTU CONTENT OF GAS PURCHASED												
<u>THERMS PURCHASED</u> =AVERAGE BTU CONTENT <u>CCF PURCHASED</u>	1.0285	1.0305	1.0285									
2 PRESSURE CORRECTION FACTOR												
a. DELIVERY PRESSURE OF GAS SOLD p.s.i.a.	14.98	14.98	14.98									
b. DELIVERY PRESSURE OF GAS PURCHASED p.s.i.a.	14.73	14.73	14.73									
PRESSURE CORRECTION FACTOR (a/b) p.s.i.a.	1.01697	1.01697	1.01697									
3 BILLING FACTOR												
BTU CONTENT x PRESSURE CORRECTION FACTOR	1.046	1.048	1.046									

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	JAN 21	FEB 21	MAR 21	APR 21	MAY 21	JUN 21	JUL 21	AUG 21	SEP 21	OCT 21	NOV 21	DEC 21
AVON PARK:												
1 AVERAGE BTU CONTENT OF GAS PURCHASED												
<u>THERMS PURCHASED</u> =AVERAGE BTU CONTENT <u>CCF PURCHASED</u>	1.0276	1.0295	1.0276									
2 PRESSURE CORRECTION FACTOR												
a. DELIVERY PRESSURE OF GAS SOLD p.s.i.a.	14.98	14.98	14.98									
b. DELIVERY PRESSURE OF GAS PURCHASED p.s.i.a.	14.73	14.73	14.73									
PRESSURE CORRECTION FACTOR (a/b) p.s.i.a.	1.01697	1.01697	1.01697									
3 BILLING FACTOR												
BTU CONTENT x PRESSURE CORRECTION FACTOR	1.045	1.047	1.045									
SARASOTA												
1 AVERAGE BTU CONTENT OF GAS PURCHASED												
<u>THERMS PURCHASED</u> =AVERAGE BTU CONTENT <u>CCF PURCHASED</u>	1.0266	1.0285	1.0276									
2 PRESSURE CORRECTION FACTOR												
a. DELIVERY PRESSURE OF GAS SOLD p.s.i.a.	14.98	14.98	14.98									
b. DELIVERY PRESSURE OF GAS PURCHASED p.s.i.a.	14.73	14.73	14.73									
PRESSURE CORRECTION FACTOR (a/b) p.s.i.a.	1.01697	1.01697	1.01697									
3 BILLING FACTOR												
BTU CONTENT x PRESSURE CORRECTION FACTOR	1.044	1.046	1.045									
JUPITER DIVISIONS:												
1 AVERAGE BTU CONTENT OF GAS PURCHASED												
<u>THERMS PURCHASED</u> =AVERAGE BTU CONTENT <u>CCF PURCHASED</u>	1.0285	1.0285	1.0276									
2 PRESSURE CORRECTION FACTOR												
a. DELIVERY PRESSURE OF GAS SOLD p.s.i.a.	14.98	14.98	14.98									
b. DELIVERY PRESSURE OF GAS PURCHASED p.s.i.a.	14.73	14.73	14.73									
PRESSURE CORRECTION FACTOR (a/b) p.s.i.a.	1.01697	1.01697	1.01697									
3 BILLING FACTOR												
BTU CONTENT x PRESSURE CORRECTION FACTOR	1.046	1.046	1.045									

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COMPANY: PEOPLES GAS SYSTEM		CONVERSION FACTOR CALCULATION											SCHEDULE A-6 Page 5 of 5	
ACTUAL FOR THE PERIOD OF: JANUARY 21 through DECEMBER 21														
		JAN 21	FEB 21	MAR 21	APR 21	MAY 21	JUN 21	JUL 21	AUG 21	SEP 21	OCT 21	NOV 21	DEC 21	
PANAMA CITY:														
1 AVERAGE BTU CONTENT OF GAS PURCHASED														
THERMS PURCHASED =AVERAGE BTU CONTENT CCF PURCHASED		1.0272	1.0292	1.0282										
2 PRESSURE CORRECTION FACTOR														
a. DELIVERY PRESSURE OF GAS SOLD p.s.i.a.		15.09	15.09	15.09										
b. DELIVERY PRESSURE OF GAS PURCHASED p.s.i.a.		14.73	14.73	14.73										
PRESSURE CORRECTION FACTOR (a/b) p.s.i.a.		1.02444	1.02444	1.02444										
3 BILLING FACTOR														
BTU CONTENT x PRESSURE CORRECTION FACTOR		1.052	1.054	1.053										
OCALA:														
1 AVERAGE BTU CONTENT OF GAS PURCHASED														
THERMS PURCHASED =AVERAGE BTU CONTENT CCF PURCHASED		1.0276	1.0295	1.0285										
2 PRESSURE CORRECTION FACTOR														
a. DELIVERY PRESSURE OF GAS SOLD p.s.i.a.		14.98	14.98	14.98										
b. DELIVERY PRESSURE OF GAS PURCHASED p.s.i.a.		14.73	14.73	14.73										
PRESSURE CORRECTION FACTOR (a/b) p.s.i.a.		1.01697	1.01697	1.01697										
3 BILLING FACTOR														
BTU CONTENT x PRESSURE CORRECTION FACTOR		1.045	1.047	1.046										
FORT MYERS														
1 AVERAGE BTU CONTENT OF GAS PURCHASED														
THERMS PURCHASED =AVERAGE BTU CONTENT CCF PURCHASED		1.0276	1.0295	1.0276										
2 PRESSURE CORRECTION FACTOR														
a. DELIVERY PRESSURE OF GAS SOLD p.s.i.a.		14.98	14.98	14.98										
b. DELIVERY PRESSURE OF GAS PURCHASED p.s.i.a.		14.73	14.73	14.73										
PRESSURE CORRECTION FACTOR (a/b) p.s.i.a.		1.01697	1.01697	1.01697										
3 BILLING FACTOR														
BTU CONTENT x PRESSURE CORRECTION FACTOR		1.045	1.047	1.045										