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May 20, 2021

-VIA ELECTRONIC FILING -

Adam Teitzman
Commission Clerk
Florida Public Service Commission
2540 Shumard Oak Blvd.
Tallahassee, FL 32399-0850

Re: Docket No. 20210001-EI

Dear Mr. Teitzman:

Attached for electronic filing in the above docket is Florida Power & Light Company's Commission Schedules A1 through A9 and A12 for the month of April 2021. Additionally, FPL is including March Schedules A1, A1.1 and A2 which have been revised to include costs associated with an adjustment to Scherer 4 coal car expense.

If there are any questions regarding this transmittal, please contact me at (561) 304-5795.

Sincerely,

s/ Maria Jose Moncada
Maria Jose Moncada

Attachments

cc: Counsel for Parties of Record (w/ attachments)

CERTIFICATE OF SERVICE

Docket No. 20210001-EI

I HEREBY CERTIFY that a true and correct copy of the foregoing has been furnished
by electronic service on this 20th day of May 2021 to the following:

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FLORIDA POWER & LIGHT
 COMPARISON OF ESTIMATED AND ACTUAL
 FUEL AND PURCHASED POWER COSTS RECOVERY FACTOR

SCHEDULE: A1

FOR THE PERIOD: March 2021

(1)	(2)	(3)				(4)				(5)				(6)			
		Dollars				MWH				Cents/KWH							
		Actual	Estimated	Diff	Diff %	Actual	Estimated	Diff	Diff %	Actual	Estimated	Diff	Diff %				
1	Fuel Cost of System Net Generation (per A3)	232,667,765	227,034,857	5,632,909	2.5%	9,641,019	9,255,359	385,661	4.2%	2.4133	2.4530	(0.0397)	(1.6%)				
2	Rail Car Lease (Cedar Bay/Indiantown)	146,169	162,884	(16,715)	(10.3%)	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A				
3	Fuel Cost of Stratified Sales	(3,092,458)	(4,055,442)	962,985	(23.7%)	(85,884)	(157,571)	71,687	(45.5%)	3.6007	2.5737	1.0270	39.9%				
4	Adjustments to Fuel Costs (Per A2)	(177,219)	N/A	(177,219)	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A				
5	TOTAL COST OF GENERATED POWER	229,544,258	223,142,299	6,401,960	2.9%	9,555,135	9,097,788	457,347	5.0%	2.4023	2.4527	(0.0504)	(2.1%)				
6	Fuel Cost of Purchased Power (Exclusive of Economy) (Per A7)	3,466,300	2,795,373	670,927	24.0%	184,831	137,829	47,002	34.1%	1.8754	2.0281	(0.1527)	(7.5%)				
7	Energy Cost of Economy Purchases (Per A9)	229,632	531,960	(302,328)	(56.8%)	6,097	20,460	(14,363)	(70.2%)	3.7663	2.6000	1.1663	44.9%				
8	Energy Payments to Qualifying Facilities (Per A8)	247,650	555,724	(308,074)	(55.4%)	14,155	27,134	(12,979)	(47.8%)	1.7496	2.0481	(0.2985)	(14.6%)				
9	TOTAL COST OF PURCHASED POWER	3,943,582	3,883,057	60,525	1.6%	205,083	185,423	19,660	10.6%	1.9229	2.0942	(0.1713)	(8.2%)				
10	TOTAL AVAILABLE (LINE 5+9)	233,487,840	227,025,356	6,462,484	2.8%	9,760,218	9,283,210	477,008	5.1%	2.3922	2.4455	(0.0533)	(2.2%)				
11																	
12	Fuel Cost of Economy and Other Power Sales (A6)	(3,291,559)	(5,203,409)	1,911,850	(36.7%)	(175,554)	(245,520)	69,966	(28.5%)	1.8750	2.1193	(0.2443)	(11.5%)				
13	Fuel Cost of Unit Power Sales (SL2 Parpts) (A6)	(278,627)	(270,064)	(8,563)	3.2%	(55,462)	(54,189)	(1,273)	2.3%	0.5024	0.4984	0.0040	0.8%				
14	Gains from Off-System Sales (Per A6)	(1,385,402)	(1,921,037)	535,635	(27.9%)	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A				
15	TOTAL FUEL COST AND GAINS OF POWER SALES	(4,955,589)	(7,394,510)	2,438,921	(33.0%)	(231,016)	(299,709)	68,693	(22.9%)	2.1451	2.4672	(0.3221)	(13.1%)				
16	Incremental Personnel, Software, and Hardware Costs	43,269	38,141	5,128	13.4%	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A				
17	Var. Power Plant O&M Costs Attributable to Off-Systems Sales (Per A6)	114,110	159,588	(45,478)	(28.5%)	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A				
18	Variable Power Plant O&M Avoided due to Economy Purchases (Per A9)	(3,963)	(13,299)	9,336	(70.2%)	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A				
19	Incremental Optimization Costs (Line 16 + 17 + 18) ⁽¹⁾	153,416	184,430	(31,014)	(16.8%)	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A				
20	ADJUSTED TOTAL FUEL & NET POWER TRANS. (LINE 10+15+19)	228,685,668	219,815,276	8,870,392	4.0%	9,529,202	8,983,501	545,701	6.1%	2.3998	2.4469	(0.0471)	(1.9%)				
21																	
22	Net Unbilled Sales ⁽²⁾	12,439,218	9,955,458	2,483,760	24.9%	518,344	406,860	111,484	27.4%	0.1472	0.1220	0.0252	20.7%				
23	T & D Losses ⁽²⁾	13,182,358	10,021,077	3,161,281	31.5%	549,311	409,542	139,769	34.1%	0.1560	0.1229	0.0331	26.9%				
24	Company Use ⁽²⁾	248,454	246,043	2,411	1.0%	10,353	10,055	298	3.0%	0.0029	0.0030	(0.0001)	(3.3%)				
25	SYSTEM SALES KWH	228,685,668	219,815,276	8,870,392	4.0%	8,451,194,245	8,157,044,003	294,150,242	3.6%	2.7060	2.6948	0.0112	0.4%				
26	Wholesale Sales KWH (excluding Stratified Sales)	10,850,517	10,226,109	624,409	6.1%	400,986,769	379,476,906	21,509,863	5.7%	2.7060	2.6948	0.0112	0.4%				
27	Jurisdictional KWH Sales	217,835,150	209,589,167	8,245,983	3.9%	8,050,207,476	7,777,567,097	272,640,379	3.5%	2.7060	2.6948	0.0112	0.4%				
28	Jurisdictional Loss Multiplier									1.00164	1.00164	N/A	N/A				
29	Jurisdictional KWH Sales Adjusted for Line Losses	218,191,529	209,932,055	8,259,474	3.9%	8,050,207,476	7,777,567,097	272,640,379	3.5%	2.7104	2.6992	0.0112	0.4%				
30	True-Up	1,722,493	1,722,493	-	N/A	8,050,207,476	7,777,567,097	272,640,379	3.5%	0.0214	0.0221	(0.0007)	(3.2%)				
31	TOTAL JURISDICTIONAL FUEL COST	219,914,021	211,654,548	8,259,474	3.9%	8,050,207,476	7,777,567,097	272,640,379	3.5%	2.7318	2.7213	0.0105	0.4%				
32	Revenue Tax Factor									1.00072	1.00072	N/A	N/A				
33	Fuel Factor Adjusted for Taxes									2.7338	2.7233	0.0105	0.4%				
34	GPIF ⁽³⁾	676,653	676,652	0	0.0%	8,050,207,476	7,777,567,097	272,640,379	3.5%	0.0084	0.0087	(0.0003)	(3.4%)				
35	Incentive Mechanism - FPL Portion ⁽⁴⁾	724,772	724,772	0	0.0%	8,050,207,476	7,777,567,097	272,640,379	3.5%	0.0090	0.0093	(0.0003)	(3.2%)				
36	Solar Together - Subscription Credit, Net of Revenue Taxes	3,861,993	6,086,412	(2,224,419)	(36.5%)	8,050,207,476	7,777,567,097	272,640,379	3.5%	0.0480	0.0783	(0.0303)	(38.7%)				
37	Fuel Factor Including GPIF and Incentive Mechanism									2.7992	2.8196	(0.0204)	(0.7%)				
38	FUEL FACTOR ROUNDED TO NEAREST .001 CENTS/KWH									2.799	2.820	(0.020)	(0.7%)				
39																	

⁽¹⁾ Amounts reflected in this section are in accordance with FPL's Stipulation and Settlement approved by the Commission in Order No. PSC-16-0560-AS-EI, Docket No. 160021-EI

⁽²⁾ For Informational Purposes Only

⁽³⁾ Generating Performance Incentive Factor is ((\$8,125,681/12) x 99.9280%) - See Order No. PSC-2020-0439-FOF-EI

⁽⁴⁾ Jurisdictionalized Incentive Mechanism - FPL Portion is ((\$8,703,535/12) x 99.9280%) - See Order No. PSC-2020-0439-FOF-EI

FLORIDA POWER & LIGHT COMPANY
 COMPARISON OF ESTIMATED AND ACTUAL
 FUEL AND PURCHASED POWER COST RECOVERY FACTOR

SCHEDULE: A1

FOR THE YEAR TO DATE PERIOD ENDING: March 2021

Line No.	A1 Schedule	Dollars				MWH				Cents/KWH			
		Actual	Estimated	Diff	Diff %	Actual	Estimated	Diff	Diff %	Actual	Estimated	Diff	Diff %
		(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)
1	Fuel Cost of System Net Generation (per A3)	665,675,673	618,943,847	46,731,826	7.6%	27,059,829	26,393,085	666,744	2.5%	2.4600	2.3451	0.1149	4.9%
2	Rail Car Lease (Cedar Bay/Indiantown)	426,875	464,001	(37,126)	(8.0%)	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
3	Fuel Cost of Stratified Sales	(7,548,925)	(10,191,495)	2,642,571	(25.9%)	(284,464)	(313,221)	28,757	(9.2%)	2.6537	3.2538	(0.6001)	(18.4%)
4	Adjustments to Fuel Costs (Per A2)	(395,542)	(141,633)	(253,908)	179.3%	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
5	TOTAL COST OF GENERATED POWER	658,158,082	609,074,719	49,083,363	8.1%	26,775,365	26,079,864	695,501	2.7%	2.4581	2.3354	0.1227	5.3%
6	Fuel Cost of Purchased Power (Exclusive of Economy) (Per A7)	9,199,156	8,070,915	1,128,241	14.0%	452,795	408,580	44,215	10.8%	2.0316	1.9754	0.0562	2.8%
7	Energy Cost of Economy Purchases (Per A9)	564,991	768,849	(203,858)	(26.5%)	11,192	22,924	(11,732)	(51.2%)	5.0482	3.3539	1.6943	50.5%
8	Energy Payments to Qualifying Facilities (Per A8)	1,256,796	1,124,451	132,345	11.8%	63,231	58,055	5,176	8.9%	1.9876	1.9369	0.0507	2.6%
9	TOTAL COST OF PURCHASED POWER	11,020,943	9,964,216	1,056,727	10.6%	527,218	489,559	37,659	7.7%	2.0904	2.0353	0.0551	2.7%
10	TOTAL AVAILABLE (LINE 5+9)	669,179,025	619,038,935	50,140,090	8.1%	27,302,583	26,569,423	733,160	2.8%	2.4510	2.3299	0.1211	5.2%
11													
12	Fuel Cost of Economy and Other Power Sales (A6)	(10,605,234)	(14,617,466)	4,012,232	(27.4%)	(596,912)	(722,898)	125,986	(17.4%)	1.7767	2.0221	(0.2454)	(12.1%)
13	Fuel Cost of Unit Power Sales (SL2 Partrpts) (A6)	(809,603)	(793,596)	(16,007)	2.0%	(161,545)	(159,072)	(2,473)	1.6%	0.5012	0.4989	0.0023	0.5%
14	Gains from Off-System Sales (Per A6)	(6,837,083)	(5,564,837)	(1,272,246)	22.9%	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
15	TOTAL FUEL COST AND GAINS OF POWER SALES	(18,251,920)	(20,975,900)	2,723,979	(13.0%)	(758,457)	(881,970)	123,513	(14.0%)	2.4065	2.3783	0.0282	1.2%
16	Incremental Personnel, Software, and Hardware Costs	119,847	111,883	7,964	7.1%	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
17	Var. Power Plant O&M Costs Attributable to Off-Systems Sales (Per A6)	387,993	469,884	(81,891)	(17.4%)	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
18	Variable Power Plant O&M Avoided due to Economy Purchases (Per A9)	(7,275)	(14,901)	7,626	(51.2%)	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
19	Incremental Optimization Costs (Line 16 + 17 + 18) ⁽¹⁾	500,565	566,866	(66,301)	(11.7%)	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
20	ADJUSTED TOTAL FUEL & NET POWER TRANS. (LINE 10+15+19)	651,427,670	598,629,901	52,797,769	8.8%	26,544,126	25,687,453	856,674	3.3%	2.4541	2.3304	0.1237	5.3%
21													
22	Net Unbilled Sales ⁽²⁾	5,536,380	3,895,179	1,641,200	42.1%	220,971	145,134	75,837	52.3%	0.0223	0.0158	0.0065	41.1%
23	T & D Losses ⁽²⁾	35,596,944	24,305,352	11,291,592	46.5%	1,450,509	1,042,969	407,540	39.1%	0.1433	0.0987	0.0446	45.2%
24	Company Use ⁽²⁾	651,419	678,032	(26,613)	(3.9%)	29,578	29,095	483	1.7%	0.0026	0.0028	(0.0002)	(7.1%)
25	SYSTEM SALES KWH	651,427,670	598,629,901	52,797,769	8.8%	24,843,068,047	24,615,388,372	227,679,675	0.9%	2.6222	2.4319	0.1903	7.8%
26	Wholesale Sales KWH (excluding Stratified Sales)	31,509,080	28,277,471	3,231,609	11.4%	1,200,226,982	1,163,747,539	36,479,443	3.1%	2.6222	2.4319	0.1903	7.8%
27	Jurisdictional KWH Sales	619,918,590	570,352,430	49,566,160	8.7%	23,642,841,065	23,451,640,833	191,200,232	0.8%	2.6222	2.4319	0.1903	7.8%
28	Jurisdictional Loss Multiplier									1.00164	1.00164	N/A	N/A
29	Jurisdictional KWH Sales Adjusted for Line Losses	620,882,068	571,234,818	49,647,250	8.7%	23,642,841,065	23,451,640,833	191,200,232	0.8%	2.6261	2.4358	0.1903	7.8%
30	True-Up	5,167,478	5,167,478	-	N/A	23,642,841,065	23,451,640,833	191,200,232	0.8%	0.0219	0.0220	(0.0001)	(0.5%)
31	TOTAL JURISDICTIONAL FUEL COST	626,049,546	576,402,296	49,647,250	8.6%	23,642,841,065	23,451,640,833	191,200,232	0.8%	2.6479	2.4578	0.1901	7.7%
32	Revenue Tax Factor									1.00072	1.00072	N/A	N/A
33	Fuel Factor Adjusted for Taxes									2.6499	2.4596	0.1902	7.7%
34	GPIF ⁽³⁾	2,029,958	2,029,957	0	0.0%	23,642,841,065	23,451,640,833	191,200,232	0.8%	0.0086	0.0087	(0.0001)	(1.1%)
35	Incentive Mechanism - FPL Portion ⁽⁴⁾	2,174,317	2,174,317	0	0.0%	23,642,841,065	23,451,640,833	191,200,232	0.8%	0.0092	0.0093	(0.0001)	(1.1%)
36	Solar Together - Subscription Credit, Net of Revenue Taxes	9,903,588	12,958,281	(3,054,693)	(23.6%)	23,642,841,065	23,451,640,833	191,200,232	0.8%	0.0419	0.0554	(0.0135)	(24.4%)
37	Fuel Factor Including GPIF and Incentive Mechanism									2.7096	2.5329	0.1766	7.0%
38	FUEL FACTOR ROUNDED TO NEAREST .001 CENTS/KWH									2.710	2.533	0.177	7.0%

⁽¹⁾ Amounts reflected in this section are in accordance with FPL's Stipulation and Settlement approved by the Commission in Order No. PSC-16-0560-AS-EI, Docket No. 160021-EI

⁽²⁾ For Informational Purposes Only

⁽³⁾ Generating Performance Incentive Factor is (($\$8,125,681/12$) x 99.9280%) - See Order No. PSC-2020-0439-FOF-EI

⁽⁴⁾ Jurisdictionalized Incentive Mechanism - FPL Portion is (($\$8,703,535/12$) x 99.9280%) - See Order No. PSC-2020-0439-FOF-EI

FLORIDA POWER & LIGHT
CALCULATION OF TRUE-UP AND INTEREST PROVISION

SCHEDULE: A2

FOR THE PERIOD: March 2021

(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)
Line No.	A2 Schedule	Current Month				Year To Date			
		Actual	Estimate	Difference	Difference %	Actual	Estimate	Difference	Difference %
1	Fuel Costs & Net Power Transactions								
2	Fuel Cost of System Net Generation (per A3)	232,667,765	227,034,857	5,632,909	2.5%	665,675,673	618,943,847	46,731,826	7.6%
3	Rail Car Lease (Cedar Bay/Indiantown)	146,169	162,884	(16,715)	(10.3%)	426,875	464,001	(37,126)	(8.0%)
4	Fuel Cost of Power Sold (Per A6)	(3,570,186)	(5,473,473)	1,903,287	(34.8%)	(11,414,837)	(15,411,063)	3,996,226	(25.9%)
5	Gains from Off-System Sales (Per A6)	(1,385,402)	(1,921,037)	535,635	(27.9%)	(6,837,083)	(5,564,837)	(1,272,246)	22.9%
6	Fuel Cost of Stratified Sales	(3,092,458)	(4,055,442)	962,985	(23.7%)	(7,548,925)	(10,191,495)	2,642,571	(25.9%)
7	Fuel Cost of Purchased Power (Exclusive of Economy) (Per A7)	3,466,300	2,795,373	670,927	24.0%	9,199,155	8,070,915	1,128,240	14.0%
8	Energy Payments to Qualifying Facilities (Per A8)	247,650	555,724	(308,075)	(55.4%)	1,256,796	1,124,451	132,344	11.8%
9	Energy Cost of Economy Purchases (Per A9)	229,632	531,960	(302,328)	(56.8%)	564,991	768,849	(203,858)	(26.5%)
10	Total Fuel Costs & Net Power Transactions	<u>\$228,709,470</u>	<u>\$219,630,846</u>	<u>\$9,078,624</u>	4.1%	<u>\$651,322,645</u>	<u>\$595,415,946</u>	<u>\$55,906,699</u>	9.4%
11									
12	Incremental Optimization Costs ⁽¹⁾								
13	Incremental Personnel, Software, and Hardware Costs	43,269	38,141	5,128	13.4%	119,847	111,883	7,964	7.1%
14	Var. Power Plant O&M Costs Attributable to Off-Systems Sales (Per A6)	114,110	159,588	(45,478)	(28.5%)	387,993	469,884	(81,891)	(17.4%)
15	Variable Power Plant O&M Avoided due to Economy Purchases (Per A9)	(3,963)	(13,299)	9,336	(70.2%)	(7,275)	(14,901)	7,626	(51.2%)
16	Total Incremental Optimization Costs	<u>153,416</u>	<u>184,430</u>	<u>(31,014)</u>	(16.8%)	<u>500,565</u>	<u>566,866</u>	<u>(66,301)</u>	(11.7%)
17									
18	Adjustments to Fuel Cost								
19	Reactive and Voltage Control Fuel Revenue	(84,053)	0	(84,053)	N/A	(325,250)	(134,118)	(191,132)	142.5%
20	Inventory Adjustments	(93,166)	0	(93,166)	N/A	(70,463)	(12,731)	(57,732)	453.5%
21	Other O&M Expense	0	0	0	N/A	171	5,215	(5,044)	(96.7%)
22	Adjusted Total Fuel Costs & Net Power Transactions	<u>228,685,667</u>	<u>219,815,276</u>	<u>8,870,391</u>	4.0%	<u>651,427,669</u>	<u>598,629,901</u>	<u>52,797,768</u>	8.8%
23									
24	kWh Sales								
25	Jurisdictional kWh Sales	8,050,207,476	7,777,567,097	272,640,379	3.5%	23,642,841,065	23,451,640,833	191,200,232	0.8%
26	Sale for Resale (excluding Stratified Sales)	400,986,769	379,476,906	21,509,863	5.7%	1,200,226,982	1,163,747,539	36,479,443	3.1%
27	Total Sales	<u>8,451,194,245</u>	<u>8,157,044,003</u>	<u>294,150,242</u>	3.6%	<u>24,843,068,047</u>	<u>24,615,388,372</u>	<u>227,679,675</u>	0.9%
28	Jurisdictional % of Total kWh Sales (Line 25 / Line 27)	95.25527%	95.34786%	(0.09259%)	(0.1%)				
29									
30	True-Up Calculation								
31	Jurisdictional Fuel Revenues (Net of Revenue Taxes)	192,250,967	189,946,880	2,304,087	1.2%	564,617,141	568,919,944	(4,302,803)	(0.8%)

FLORIDA POWER & LIGHT
CALCULATION OF TRUE-UP AND INTEREST PROVISION

SCHEDULE: A2

FOR THE PERIOD: March 2021

Line No.	A2 Schedule	Current Month				Year To Date			
		Actual	Estimate	Difference	Difference %	Actual	Estimate	Difference	Difference %
1									
2	Fuel Adjustment Revenues Not Applicable to Period								
3	Prior Period True-up Collected/(Refunded) This Period	(1,722,493)	(1,722,493)	0	N/A	(5,167,478)	(5,167,478)	0	N/A
4	GPIF, Net of Revenue Taxes ⁽²⁾	(676,653)	(676,652)	(0)	0.0%	(2,029,958)	(2,029,957)	(0)	0.0%
5	Incentive Mechanism, Net of Revenue Taxes ⁽³⁾	(724,772)	(724,772)	(0)	0.0%	(2,174,317)	(2,174,317)	(0)	0.0%
6	Solar Together - Subscription Credit, Net of Revenue Taxes ⁽⁴⁾	(3,861,993)	(6,086,412)	2,224,419	(36.5%)	(9,903,588)	(12,958,281)	3,054,693	(23.6%)
7	Jurisdictional Fuel Revenues Applicable to Period	<u>\$185,265,056</u>	<u>\$180,736,550</u>	<u>\$4,528,506</u>	2.5%	<u>\$545,341,800</u>	<u>\$546,589,911</u>	<u>(\$1,248,111)</u>	(0.2%)
8	Adjusted Total Fuel Costs & Net Power Transactions (P1, Line 22)	<u>228,685,667</u>	<u>219,815,276</u>	<u>8,870,391</u>	4.0%	<u>651,427,669</u>	<u>598,629,901</u>	<u>52,797,768</u>	8.8%
9	Jurisdictional Total Fuel Costs & Net Power Transactions ⁽⁵⁾	<u>\$218,191,528</u>	<u>\$209,932,055</u>	<u>\$8,259,473</u>	3.9%	<u>\$620,882,067</u>	<u>\$571,234,812</u>	<u>\$49,647,256</u>	8.7%
10	True-Up Provision for the Month-Over/(Under) Recovery (Line 7-9)	(32,926,472)	(29,195,505)	(3,730,967)	12.8%	(75,540,267)	(24,644,901)	(50,895,366)	206.5%
11	Interest Provision for the Month (Line 27)	(12,362)	(6,621)	(5,741)	86.7%	(26,863)	(19,082)	(7,781)	40.8%
12	True-Up & Interest Prov. Beg of Period-Over/(Under) Recovery	(59,853,221)	(12,686,782)	(47,166,438)	371.8%	(20,669,910)	(20,669,910)	0	N/A
13	Deferred True-up Beginning of Period - Over/(Under) Recovery	(72,891,803)	(72,891,803)	0	N/A	(72,891,803)	(72,891,803)	0	N/A
14	Prior Period True-up (Collected)/Refunded This Period	1,722,493	1,722,493	0	N/A	5,167,478	5,167,478	0	N/A
15	End of Period Net True-up Amount Over/(Under) Recovery (Lines 10 thru 14)	<u>(\$163,961,365)</u>	<u>(\$113,058,219)</u>	<u>(\$50,903,147)</u>	45.0%	<u>(\$163,961,365)</u>	<u>(\$113,058,219)</u>	<u>(\$50,903,147)</u>	45.0%
16									
17	Interest Provision								
18	Beginning True-up Amount (Lines 12+13)	(132,745,023)							
19	Ending True-up Amount Before Interest (Lines 10+12+13+14)	(163,949,003)							
20	Total of Beginning & Ending True-up Amount	(296,694,026)							
21	Average True-up Amount (50% of Line 20)	(148,347,013)							
22	Interest Rate - First Day Reporting Business Month	0.09000%							
23	Interest Rate - First Day Subsequent Business Month	0.11000%							
24	Total Interest Rate - First Day Current and Subsequent Month	0.20000%							
25	Average Interest Rate	0.10000%							
26	Monthly Average Interest Rate (Line 25/12)	<u>0.00833%</u>							
27	Interest Provision (Line 21 x Line 27)	<u>(12,362)</u>							

(1) Amounts reflected in this section are in accordance with FPL's Stipulation and Settlement approved by the Commission in Order No. PSC-16-0560-AS-EI, Docket No. 160021-EI

(2) Generating Performance Incentive Factor is (((\$8,125,681/12) x 99.9280%) - See Order No. PSC-2020-0439-FOF-EI

(3) Jurisdictionalized Incentive Mechanism - FPL Portion is (((\$8,703,535/12) x 99.9280%) - See Order No. PSC-2020-0439-FOF-EI

(4) Approved in Order No. PSC-2020-0084-S-EI issued in Docket No. 20190061-EI on March 20, 2020

(5) P1, Line 28 x P2, Line 8 x 1.00136

FLORIDA POWER & LIGHT
COMPARISON OF ESTIMATED AND ACTUAL
FUEL AND PURCHASED POWER COSTS RECOVERY FACTOR

SCHEDULE: A1

FOR THE PERIOD: April 2021

(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)
Line No.	A1 Schedule	Dollars				MWH				Cents/KWH			
		Actual	Estimated	Diff	Diff %	Actual	Estimated	Diff	Diff %	Actual	Estimated	Diff	Diff %
1	Fuel Cost of System Net Generation (per A3)	225,565,917	235,990,163	(10,424,247)	(4.4%)	9,974,237	9,603,986	370,251	3.9%	2.2615	2.4572	(0.1957)	(8.0%)
2	Rail Car Lease (Cedar Bay/Indiantown)	131,899	165,557	(33,658)	(20.3%)	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
3	Fuel Cost of Stratified Sales	(2,549,736)	(4,157,787)	1,608,051	(38.7%)	(117,985)	(161,329)	43,344	(26.9%)	2.1611	2.5772	(0.4161)	(16.1%)
4	Adjustments to Fuel Costs (Per A2)	48,022	N/A	48,022	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
5	TOTAL COST OF GENERATED POWER	223,196,102	231,997,934	(8,801,832)	(3.8%)	9,856,252	9,442,657	413,594	4.4%	2.2645	2.4569	(0.1924)	(7.8%)
6	Fuel Cost of Purchased Power (Exclusive of Economy) (Per A7)	2,196,670	2,572,308	(375,638)	(14.6%)	175,911	127,042	48,869	38.5%	1.2487	2.0248	(0.7761)	(38.3%)
7	Energy Cost of Economy Purchases (Per A9)	608,471	514,800	93,671	18.2%	12,796	19,800	(7,004)	(35.4%)	4.7552	2.6000	2.1552	82.9%
8	Energy Payments to Qualifying Facilities (Per A8)	433,716	519,313	(85,597)	(16.5%)	44,374	25,568	18,806	73.6%	0.9774	2.0311	(1.0537)	(51.9%)
9	TOTAL COST OF PURCHASED POWER	3,238,857	3,606,421	(367,563)	(10.2%)	233,081	172,410	60,671	35.2%	1.3896	2.0918	(0.7022)	(33.6%)
10	TOTAL AVAILABLE (LINE 5+9)	226,434,959	235,604,354	(9,169,395)	(3.9%)	10,089,333	9,615,067	474,266	4.9%	2.2443	2.4504	(0.2061)	(8.4%)
11													
12	Fuel Cost of Economy and Other Power Sales (A6)	(5,015,311)	(4,084,122)	(931,189)	22.8%	(240,053)	(192,900)	(47,153)	24.4%	2.0893	2.1172	(0.0279)	(1.3%)
13	Fuel Cost of Unit Power Sales (SL2 Parpts) (A6)	(85,151)	(78,400)	(6,750)	8.6%	(15,373)	(15,386)	13	(0.1%)	0.5539	0.5095	0.0444	8.7%
14	Gains from Off-System Sales (Per A6)	(1,948,740)	(1,654,138)	(294,603)	17.8%	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
15	TOTAL FUEL COST AND GAINS OF POWER SALES	(7,049,202)	(5,816,660)	(1,232,542)	21.2%	(255,426)	(208,286)	(47,140)	22.6%	2.7598	2.7926	(0.0328)	(1.2%)
16	Incremental Personnel, Software, and Hardware Costs	41,219	36,501	4,718	12.9%	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
17	Var. Power Plant O&M Costs Attributable to Off-Systems Sales (Per A6)	156,034	125,385	30,649	24.4%	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
18	Variable Power Plant O&M Avoided due to Economy Purchases (Per A9)	(8,317)	(12,870)	4,553	(35.4%)	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
19	Incremental Optimization Costs (Line 16 + 17 + 18) ⁽¹⁾	188,936	149,016	39,920	26.8%	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
20	ADJUSTED TOTAL FUEL & NET POWER TRANS. (LINE 10+15+19)	219,574,693	229,936,710	(10,362,017)	(4.5%)	9,833,907	9,406,781	427,126	4.5%	2.2328	2.4444	(0.2116)	(8.7%)
21													
22	Net Unbilled Sales ⁽²⁾	4,526,467	4,779,479	(253,013)	(5.3%)	202,726	195,528	7,198	3.7%	0.0501	0.0545	(0.0044)	(8.1%)
23	T & D Losses ⁽²⁾	12,955,267	10,473,464	2,481,803	23.7%	580,225	428,468	151,757	35.4%	0.1433	0.1194	0.0239	20.0%
24	Company Use ⁽²⁾	239,113	257,280	(18,167)	(7.1%)	10,709	10,525	184	1.7%	0.0026	0.0029	(0.0003)	(10.3%)
25	SYSTEM SALES KWH	219,574,693	229,936,710	(10,362,017)	(4.5%)	9,040,246,711	8,772,260,153	267,986,558	3.1%	2.4289	2.6212	(0.1923)	(7.3%)
26	Wholesale Sales KWH (excluding Stratified Sales)	10,753,473	10,719,508	33,965	0.3%	442,738,116	408,957,378	33,780,738	8.3%	2.4289	2.6212	(0.1923)	(7.3%)
27	Jurisdictional KWH Sales	208,821,220	219,217,202	(10,395,982)	(4.7%)	8,597,508,595	8,363,302,775	234,205,820	2.8%	2.4289	2.6212	(0.1923)	(7.3%)
28	Jurisdictional Loss Multiplier									1.00164	1.00164	N/A	N/A
29	Jurisdictional KWH Sales Adjusted for Line Losses	209,162,852	219,575,842	(10,412,990)	(4.7%)	8,597,508,595	8,363,302,775	234,205,820	2.8%	2.4328	2.6255	(0.1927)	(7.3%)
30	True-Up	1,722,493	1,722,493	-	N/A	8,597,508,595	8,363,302,775	234,205,820	2.8%	0.0200	0.0206	(0.0006)	(2.9%)
31	TOTAL JURISDICTIONAL FUEL COST	210,885,344	221,298,334	(10,412,990)	(4.7%)	8,597,508,595	8,363,302,775	234,205,820	2.8%	2.4529	2.6461	(0.1932)	(7.3%)
32	Revenue Tax Factor									1.00072	1.00072	N/A	N/A
33	Fuel Factor Adjusted for Taxes									2.4547	2.6480	(0.1933)	(7.3%)
34	GPIF ⁽³⁾	676,653	676,652	0	0.0%	8,597,508,595	8,363,302,775	234,205,820	2.8%	0.0079	0.0081	(0.0002)	(2.5%)
35	Incentive Mechanism - FPL Portion ⁽⁴⁾	724,772	724,772	0	0.0%	8,597,508,595	8,363,302,775	234,205,820	2.8%	0.0084	0.0087	(0.0003)	(3.4%)
36	Solar Together - Subscription Credit, Net of Revenue Taxes	5,607,909	8,633,739	(3,025,830)	(35.0%)	8,597,508,595	8,363,302,775	234,205,820	2.8%	0.0653	0.1032	(0.0379)	(36.7%)
37	Fuel Factor Including GPIF and Incentive Mechanism									2.5362	2.7680	(0.2318)	(8.4%)
38	FUEL FACTOR ROUNDED TO NEAREST .001 CENTS/KWH									2.536	2.768	(0.232)	(8.4%)
39													

⁽¹⁾ Amounts reflected in this section are in accordance with FPL's Stipulation and Settlement approved by the Commission in Order No. PSC-16-0560-AS-EI, Docket No. 160021-EI

⁽²⁾ For Informational Purposes Only

⁽³⁾ Generating Performance Incentive Factor is ((\$8,125,681/12) x 99.9280%) - See Order No. PSC-2020-0439-FOF-EI

⁽⁴⁾ Jurisdictionalized Incentive Mechanism - FPL Portion is ((\$8,703,535/12) x 99.9280%) - See Order No. PSC-2020-0439-FOF-EI

FLORIDA POWER & LIGHT COMPANY
COMPARISON OF ESTIMATED AND ACTUAL
FUEL AND PURCHASED POWER COST RECOVERY FACTOR

SCHEDULE: A1

FOR THE YEAR TO DATE PERIOD ENDING: April 2021

Line No.	A1 Schedule	Dollars				MWH				Cents/KWH			
		Actual	Estimated	Diff	Diff %	Actual	Estimated	Diff	Diff %	Actual	Estimated	Diff	Diff %
		(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)
1	Fuel Cost of System Net Generation (per A3)	891,241,590	854,934,010	36,307,580	4.2%	37,034,066	35,997,072	1,036,995	2.9%	2.4065	2.3750	0.0315	1.3%
2	Rail Car Lease (Cedar Bay/Indiantown)	558,774	629,558	(70,784)	(11.2%)	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
3	Fuel Cost of Stratified Sales	(10,098,660)	(14,349,282)	4,250,621	(29.6%)	(402,449)	(474,550)	72,101	(15.2%)	2.5093	3.0238	(0.5145)	(17.0%)
4	Adjustments to Fuel Costs (Per A2)	(347,520)	(141,633)	(205,887)	145.4%	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
5	TOTAL COST OF GENERATED POWER	881,354,183	841,072,653	40,281,531	4.8%	36,631,617	35,522,522	1,109,095	3.1%	2.4060	2.3677	0.0383	1.6%
6	Fuel Cost of Purchased Power (Exclusive of Economy) (Per A7)	11,395,826	10,643,223	752,603	7.1%	628,706	535,621	93,085	17.4%	1.8126	1.9871	(0.1745)	(8.8%)
7	Energy Cost of Economy Purchases (Per A9)	1,173,462	1,283,649	(110,186)	(8.6%)	23,988	42,724	(18,736)	(43.9%)	4.8919	3.0045	1.8874	62.8%
8	Energy Payments to Qualifying Facilities (Per A8)	1,690,512	1,643,764	46,748	2.8%	107,605	83,623	23,982	28.7%	1.5710	1.9657	(0.3947)	(20.1%)
9	TOTAL COST OF PURCHASED POWER	14,259,800	13,570,637	689,164	5.1%	760,299	661,968	98,331	14.9%	1.8756	2.0500	(0.1744)	(8.5%)
10	TOTAL AVAILABLE (LINE 5+9)	895,613,984	854,643,289	40,970,695	4.8%	37,391,916	36,184,490	1,207,426	3.3%	2.3952	2.3619	0.0333	1.4%
11													
12	Fuel Cost of Economy and Other Power Sales (A6)	(15,620,545)	(18,701,588)	3,081,043	(16.5%)	(836,965)	(915,798)	78,833	(8.6%)	1.8663	2.0421	(0.1758)	(8.6%)
13	Fuel Cost of Unit Power Sales (SL2 Partrpts) (A6)	(894,753)	(871,997)	(22,757)	2.6%	(176,918)	(174,459)	(2,459)	1.4%	0.5057	0.4998	0.0059	1.2%
14	Gains from Off-System Sales (Per A6)	(8,785,824)	(7,218,975)	(1,566,849)	21.7%	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
15	TOTAL FUEL COST AND GAINS OF POWER SALES	(25,301,122)	(26,792,560)	1,491,438	(5.6%)	(1,013,883)	(1,090,257)	76,374	(7.0%)	2.4955	2.4575	0.0380	1.5%
16	Incremental Personnel, Software, and Hardware Costs	161,066	148,384	12,682	8.5%	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
17	Var. Power Plant O&M Costs Attributable to Off-Systems Sales (Per A6)	544,027	595,269	(51,241)	(8.6%)	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
18	Variable Power Plant O&M Avoided due to Economy Purchases (Per A9)	(15,592)	(27,771)	12,178	(43.9%)	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
19	Incremental Optimization Costs (Line 16 + 17 + 18) ⁽¹⁾	689,502	715,882	(26,381)	(3.7%)	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
20	ADJUSTED TOTAL FUEL & NET POWER TRANS. (LINE 10+15+19)	871,002,363	828,566,612	42,435,751	5.1%	36,378,033	35,094,233	1,283,800	3.7%	2.3943	2.3610	0.0333	1.4%
21													
22	Net Unbilled Sales ⁽²⁾	10,062,846	8,674,659	1,388,188	16.0%	423,697	340,661	83,036	24.4%	0.0297	0.0260	0.0037	14.2%
23	T & D Losses ⁽²⁾	48,621,863	39,357,032	9,264,832	23.5%	2,030,734	1,666,964	363,769	21.8%	0.1435	0.1179	0.0256	21.7%
24	Company Use ⁽²⁾	870,999	935,437	(64,437)	(6.9%)	40,287	39,620	667	1.7%	0.0026	0.0028	(0.0002)	(7.1%)
25	SYSTEM SALES KWH	871,002,363	828,566,612	42,435,751	5.1%	33,883,314,758	33,387,648,525	495,666,233	1.5%	2.5706	2.4817	0.0889	3.6%
26	Wholesale Sales KWH (excluding Stratified Sales)	42,262,553	38,996,979	3,265,574	8.4%	1,642,965,098	1,572,704,917	70,260,181	4.5%	2.5706	2.4817	0.0889	3.6%
27	Jurisdictional KWH Sales	828,739,810	789,569,632	39,170,178	5.0%	32,240,349,660	31,814,943,608	425,406,052	1.3%	2.5706	2.4817	0.0889	3.6%
28	Jurisdictional Loss Multiplier									1.00164	1.00164	N/A	N/A
29	Jurisdictional KWH Sales Adjusted for Line Losses	830,044,920	790,810,660	39,234,260	5.0%	32,240,349,660	31,814,943,608	425,406,052	1.3%	2.5746	2.4857	0.0889	3.6%
30	True-Up	6,889,970	6,889,970	-	N/A	32,240,349,660	31,814,943,608	425,406,052	1.3%	0.0214	0.0217	(0.0003)	(1.4%)
31	TOTAL JURISDICTIONAL FUEL COST	836,934,890	797,700,630	39,234,260	4.9%	32,240,349,660	31,814,943,608	425,406,052	1.3%	2.5959	2.5073	0.0886	3.5%
32	Revenue Tax Factor									1.00072	1.00072	N/A	N/A
33	Fuel Factor Adjusted for Taxes									2.5978	2.5091	0.0887	3.5%
34	GPIF ⁽³⁾	2,706,610	2,706,610	0	0.0%	32,240,349,660	31,814,943,608	425,406,052	1.3%	0.0084	0.0085	(0.0001)	(1.2%)
35	Incentive Mechanism - FPL Portion ⁽⁴⁾	2,899,089	2,899,089	0	0.0%	32,240,349,660	31,814,943,608	425,406,052	1.3%	0.0090	0.0091	(0.0001)	(1.1%)
36	Solar Together - Subscription Credit, Net of Revenue Taxes	15,511,497	21,592,020	(6,080,523)	(28.2%)	32,240,349,660	31,814,943,608	425,406,052	1.3%	0.0481	0.0680	(0.0199)	(29.3%)
37	Fuel Factor Including GPIF and Incentive Mechanism									2.6633	2.5946	0.0687	2.6%
38	FUEL FACTOR ROUNDED TO NEAREST .001 CENTS/KWH									2.663	2.595	0.069	2.6%

⁽¹⁾ Amounts reflected in this section are in accordance with FPL's Stipulation and Settlement approved by the Commission in Order No. PSC-16-0560-AS-EI, Docket No. 160021-EI

⁽²⁾ For Informational Purposes Only

⁽³⁾ Generating Performance Incentive Factor is (($\$8,125,681/12$) x 99.9280%) - See Order No. PSC-2020-0439-FOF-EI

⁽⁴⁾ Jurisdictionalized Incentive Mechanism - FPL Portion is (($\$8,703,535/12$) x 99.9280%) - See Order No. PSC-2020-0439-FOF-EI

FLORIDA POWER & LIGHT
CALCULATION OF TRUE-UP AND INTEREST PROVISION

SCHEDULE: A2

FOR THE PERIOD: April 2021

(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)
Line No.	A2 Schedule	Current Month				Year To Date			
		Actual	Estimate	Difference	Difference %	Actual	Estimate	Difference	Difference %
1	Fuel Costs & Net Power Transactions								
2	Fuel Cost of System Net Generation (per A3)	225,565,917	235,990,163	(10,424,247)	(4.4%)	891,241,590	854,934,010	36,307,580	4.2%
3	Rail Car Lease (Cedar Bay/Indiantown)	131,899	165,557	(33,658)	(20.3%)	558,774	629,558	(70,784)	(11.2%)
4	Fuel Cost of Power Sold (Per A6)	(5,100,462)	(4,162,522)	(937,939)	22.5%	(16,515,299)	(19,573,585)	3,058,286	(15.6%)
5	Gains from Off-System Sales (Per A6)	(1,948,740)	(1,654,138)	(294,603)	17.8%	(8,785,824)	(7,218,975)	(1,566,849)	21.7%
6	Fuel Cost of Stratified Sales	(2,549,736)	(4,157,787)	1,608,051	(38.7%)	(10,098,660)	(14,349,282)	4,250,621	(29.6%)
7	Fuel Cost of Purchased Power (Exclusive of Economy) (Per A7)	2,196,670	2,572,308	(375,638)	(14.6%)	11,395,826	10,643,223	752,603	7.1%
8	Energy Payments to Qualifying Facilities (Per A8)	433,716	519,313	(85,597)	(16.5%)	1,690,512	1,643,764	46,748	2.8%
9	Energy Cost of Economy Purchases (Per A9)	608,471	514,800	93,671	18.2%	1,173,462	1,283,649	(110,186)	(8.6%)
10	Total Fuel Costs & Net Power Transactions	<u>\$219,337,736</u>	<u>\$229,787,694</u>	<u>(\$10,449,958)</u>	(4.5%)	<u>\$870,660,381</u>	<u>\$825,203,641</u>	<u>\$45,456,740</u>	5.5%
11									
12	Incremental Optimization Costs ⁽¹⁾								
13	Incremental Personnel, Software, and Hardware Costs	41,219	36,501	4,718	12.9%	161,066	148,384	12,682	8.5%
14	Var. Power Plant O&M Costs Attributable to Off-Systems Sales (Per A6)	156,034	125,385	30,649	24.4%	544,027	595,269	(51,241)	(8.6%)
15	Variable Power Plant O&M Avoided due to Economy Purchases (Per A9)	(8,317)	(12,870)	4,553	(35.4%)	(15,592)	(27,771)	12,178	(43.9%)
16	Total Incremental Optimization Costs	<u>188,936</u>	<u>149,016</u>	<u>39,920</u>	26.8%	<u>689,502</u>	<u>715,882</u>	<u>(26,381)</u>	(3.7%)
17									
18	Adjustments to Fuel Cost								
19	Reactive and Voltage Control Fuel Revenue	(5,237)	0	(5,237)	N/A	(330,487)	(134,118)	(196,369)	146.4%
20	Inventory Adjustments	57,883	0	57,883	N/A	(12,580)	(12,731)	151	(1.2%)
21	Other O&M Expense	(4,624)	0	(4,624)	N/A	(4,453)	5,215	(9,668)	(185.4%)
22	Adjusted Total Fuel Costs & Net Power Transactions	<u>219,574,694</u>	<u>229,936,710</u>	<u>(10,362,017)</u>	(4.5%)	<u>871,002,362</u>	<u>828,566,611</u>	<u>42,435,751</u>	5.1%
23									
24	kWh Sales								
25	Jurisdictional kWh Sales	8,597,508,595	8,363,302,775	234,205,820	2.8%	32,240,349,660	31,814,943,608	425,406,052	1.3%
26	Sale for Resale (excluding Stratified Sales)	442,738,116	408,957,378	33,780,738	8.3%	1,642,965,098	1,572,704,917	70,260,181	4.5%
27	Total Sales	<u>9,040,246,711</u>	<u>8,772,260,153</u>	<u>267,986,558</u>	3.1%	<u>33,883,314,758</u>	<u>33,387,648,525</u>	<u>495,666,233</u>	1.5%
28	Jurisdictional % of Total kWh Sales (Line 25 / Line 27)	95.10259%	95.33806%	(0.23547%)	(0.2%)				
29									
30	True-Up Calculation								
31	Jurisdictional Fuel Revenues (Net of Revenue Taxes)	206,929,145	204,251,952	2,677,192	1.3%	771,546,286	773,171,897	(1,625,611)	(0.2%)

FLORIDA POWER & LIGHT
CALCULATION OF TRUE-UP AND INTEREST PROVISION

SCHEDULE: A2

FOR THE PERIOD: April 2021

(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)
Line No.	A2 Schedule	Current Month				Year To Date			
		Actual	Estimate	Difference	Difference %	Actual	Estimate	Difference	Difference %
1									
2	Fuel Adjustment Revenues Not Applicable to Period								
3	Prior Period True-up Collected/(Refunded) This Period	(1,722,493)	(1,722,493)	0	N/A	(6,889,970)	(6,889,970)	0	N/A
4	GPIF, Net of Revenue Taxes ⁽²⁾	(676,653)	(676,652)	(0)	0.0%	(2,706,610)	(2,706,610)	(0)	0.0%
5	Incentive Mechanism, Net of Revenue Taxes ⁽³⁾	(724,772)	(724,772)	(0)	0.0%	(2,899,089)	(2,899,089)	(0)	0.0%
6	Solar Together - Subscription Credit, Net of Revenue Taxes ⁽⁴⁾	(5,607,909)	(8,633,739)	3,025,830	(35.0%)	(15,511,497)	(21,592,020)	6,080,523	(28.2%)
7	Jurisdictional Fuel Revenues Applicable to Period	\$198,197,318	\$192,494,296	\$5,703,022	3.0%	\$743,539,119	\$739,084,207	\$4,454,912	0.6%
8	Adjusted Total Fuel Costs & Net Power Transactions (P1, Line 22)	219,574,694	229,936,710	(10,362,017)	(4.5%)	871,002,362	828,566,611	42,435,751	5.1%
9	Jurisdictional Total Fuel Costs & Net Power Transactions ⁽⁵⁾	\$209,162,852	\$219,575,842	(\$10,412,990)	(4.7%)	\$830,044,919	\$790,810,653	\$39,234,266	5.0%
10	True-Up Provision for the Month-Over/(Under) Recovery (Line 7-9)	(10,965,534)	(27,081,545)	16,116,012	(59.5%)	(86,505,800)	(51,726,446)	(34,779,354)	67.2%
11	Interest Provision for the Month (Line 27)	(12,644)	(8,383)	(4,261)	50.8%	(39,507)	(27,465)	(12,042)	43.8%
12	True-Up & Interest Prov. Beg of Period-Over/(Under) Recovery	(91,069,563)	(40,166,416)	(50,903,147)	126.7%	(20,669,910)	(20,669,910)	0	N/A
13	Deferred True-up Beginning of Period - Over/(Under) Recovery	(72,891,803)	(72,891,803)	0	N/A	(72,891,803)	(72,891,803)	0	N/A
14	Prior Period True-up (Collected)/Refunded This Period	1,722,493	1,722,493	0	N/A	6,889,970	6,889,970	0	N/A
15	End of Period Net True-up Amount Over/(Under) Recovery (Lines 10 thru 14)	(\$173,217,050)	(\$138,425,654)	(\$34,791,396)	25.1%	(\$173,217,050)	(\$138,425,654)	(\$34,791,396)	25.1%
16									
17	Interest Provision								
18	Beginning True-up Amount (Lines 12+13)	(163,961,365)							
19	Ending True-up Amount Before Interest (Lines 10+12+13+14)	(173,204,406)							
20	Total of Beginning & Ending True-up Amount	(337,165,772)							
21	Average True-up Amount (50% of Line 20)	(168,582,886)							
22	Interest Rate - First Day Reporting Business Month	0.11000%							
23	Interest Rate - First Day Subsequent Business Month	0.07000%							
24	Total Interest Rate - First Day Current and Subsequent Month	0.18000%							
25	Average Interest Rate	0.09000%							
26	Monthly Average Interest Rate (Line 25/12)	0.00750%							
27	Interest Provision (Line 21 x Line 27)	(12,644)							

⁽¹⁾ Amounts reflected in this section are in accordance with FPL's Stipulation and Settlement approved by the Commission in Order No. PSC-16-0560-AS-EI, Docket No. 160021-EI

⁽²⁾ Generating Performance Incentive Factor is (((\$8,125,681/12) x 99.9280%) - See Order No. PSC-2020-0439-FOF-EI

⁽³⁾ Jurisdictionalized Incentive Mechanism - FPL Portion is (((\$8,703,535/12) x 99.9280%) - See Order No. PSC-2020-0439-FOF-EI

⁽⁴⁾ Approved in Order No. PSC-2020-0084-S-EI issued in Docket No. 20190061-EI on March 20, 2020

⁽⁵⁾ P1, Line 28 x P2, Line 8 x 1.00136

FLORIDA POWER & LIGHT
GENERATION SYSTEM COMPARATIVE DATA BY FUEL TYPE

SCHEDULE: A3

FOR THE PERIOD OF: April 2021

(1) Line No.	(2) A3 Schedule	(3)-(6) Current Month				(7)-(10) Year To Date			
		(3) Actual	(4) Estimate	(5) \$ Diff	(6) % Diff	(7) Actual	(8) Estimate	(9) \$ Diff	(10) % Diff
1	Fuel Cost of System Net Generation (\$)								
2	Heavy Oil ⁽¹⁾	2,140,450	0	2,140,450	N/A	3,503,199	83,106	3,420,093	4,115.3%
3	Light Oil ⁽¹⁾	333,790	0	333,790	N/A	5,186,950	881,028	4,305,922	488.7%
4	Coal	2,328,385	5,927,208	(3,598,823)	(60.7%)	15,676,136	19,078,874	(3,402,738)	(17.8%)
5	Gas ⁽²⁾	210,537,024	219,595,977	(9,058,953)	(4.1%)	816,834,811	785,367,710	31,467,101	4.0%
6	Nuclear	10,226,267	10,466,978	(240,711)	(2.3%)	50,040,494	49,523,292	517,203	1.0%
7	Total	225,565,917	235,990,163	(10,424,247)	(4.4%)	891,241,590	854,934,010	36,307,581	4.2%
8	System Net Generation (MWh)								
9	Heavy Oil	16,491	0	16,491	N/A	25,110	(1,411)	26,521	(1,880.1%)
10	Light Oil	2,287	0	2,287	N/A	46,655	5,824	40,830	701.0%
11	Coal	179,481	204,873	(25,392)	(12.4%)	704,085	741,492	(37,407)	(5.0%)
12	Gas	7,170,392	6,774,085	396,306	5.9%	24,969,898	23,805,134	1,164,764	4.9%
13	Nuclear	2,075,177	1,974,218	100,959	5.1%	9,606,996	9,530,056	76,940	0.8%
14	Solar ⁽⁴⁾	530,409	650,810	(120,401)	(18.5%)	1,681,322	1,915,976	(234,654)	(12.2%)
15	Total	9,974,237	9,603,986	370,251	3.9%	37,034,066	35,997,072	1,036,995	2.9%
16	Units of Fuel Burned (Unit) ⁽³⁾								
17	Heavy Oil ⁽¹⁾	29,327	0	29,327	N/A	47,998	1,139	46,859	4,115.5%
18	Light Oil ⁽¹⁾	3,615	0	3,615	N/A	57,559	9,232	48,327	523.5%
19	Coal	47,707	135,089	(87,382)	(64.7%)	348,454	439,161	(90,708)	(20.7%)
20	Gas ⁽²⁾	49,640,900	46,306,812	3,334,088	7.2%	172,857,073	162,980,631	9,876,442	6.1%
21	Nuclear	22,533,770	21,083,802	1,449,968	6.9%	102,963,134	100,209,621	2,753,513	2.7%
22	BTU Burned (MMBTU)								
23	Heavy Oil	185,608	0	185,608	N/A	303,777	7,287	296,490	4,068.8%
24	Light Oil	20,966	0	20,966	N/A	335,763	53,333	282,430	529.6%
25	Coal	797,380	2,296,515	(1,499,135)	(65.3%)	5,652,794	7,271,462	(1,618,668)	(22.3%)
26	Gas	50,753,622	46,306,812	4,446,810	9.6%	177,077,727	163,960,653	13,117,074	8.0%
27	Nuclear	22,533,770	21,083,802	1,449,968	6.9%	102,963,134	100,209,621	2,753,513	2.7%
28	Total	74,291,346	69,687,129	4,604,217	6.6%	286,333,195	271,502,356	14,830,839	5.5%
29	Generation Mix (%)								
30	Heavy Oil	0.17%	0.00%	0.17%	N/A	0.07%	(0.00%)	0.07%	(1,830.3%)
31	Light Oil	0.02%	0.00%	0.02%	N/A	0.13%	0.02%	0.11%	678.6%
32	Coal	1.80%	2.13%	(0.33%)	(15.6%)	1.90%	2.06%	(0.16%)	(7.7%)
33	Gas	71.89%	70.53%	1.36%	1.9%	67.42%	66.13%	1.29%	2.0%
34	Nuclear	20.81%	20.56%	0.25%	1.2%	25.94%	26.47%	(0.53%)	(2.0%)
35	Solar	5.32%	6.78%	(1.46%)	(21.5%)	4.54%	5.32%	(0.78%)	(14.7%)
36	Total	100.00%	100.00%	0.00%	N/A	100.00%	100.00%	0.00%	N/A
37	Fuel Cost per Unit (\$/Unit)								
38	Heavy Oil ⁽¹⁾	72.9869	0.0000	72.9869	N/A	72.9869	72.9907	(0.0037)	(0.0%)
39	Light Oil ⁽¹⁾	92.3346	0.0000	92.3346	N/A	90.1154	95.4316	(5.3162)	(5.6%)
40	Coal	48.8063	43.8763	4.9300	11.2%	44.9877	43.4439	1.5438	3.6%
41	Gas ⁽²⁾	4.2412	4.7422	(0.5010)	(10.6%)	4.7255	4.8188	(0.0933)	(1.9%)
42	Nuclear	0.4538	0.4964	(0.0426)	(8.59%)	0.4860	0.4942	(0.0082)	(1.7%)
43	Fuel Cost per MMBTU (\$/MMBTU)								
44	Heavy Oil ⁽¹⁾	11.5321	0.0000	11.5321	N/A	11.5321	11.4048	0.1274	1.1%
45	Light Oil ⁽¹⁾	15.9201	0.0000	15.9201	N/A	15.4482	16.5193	(1.0710)	(6.5%)
46	Coal	2.9200	2.5810	0.3391	13.1%	2.7732	2.6238	0.1494	5.7%
47	Gas ⁽²⁾	4.1482	4.7422	(0.5940)	(12.5%)	4.6129	4.7900	(0.1771)	(3.7%)
48	Nuclear	0.4538	0.4964	(0.0426)	(8.59%)	0.4860	0.4942	(0.0082)	(1.7%)
49	Total	3.0362	3.3864	(0.3502)	(10.34%)	3.1126	3.1489	(0.0363)	(1.2%)
50	BTU Burned per KWH (BTU/KWH)								
51	Heavy Oil	11,255	0	11,255	N/A	12,098	(5,166)	17,264	(334.2%)
52	Light Oil	9,167	0	9,167	N/A	7,197	9,157	(1,960)	(21.4%)
53	Coal	4,443	11,209	(6,767)	(60.4%)	8,029	9,807	(1,778)	(18.1%)
54	Gas	7,078	6,836	242	3.5%	7,092	6,888	204	3.0%
55	Nuclear	10,859	10,680	179	1.7%	10,718	10,515	202	1.9%
56	Total	7,448	7,256	192	2.6%	7,732	7,542	189	2.5%
57	Generated Fuel Cost per KWH (cents/KWH)								
58	Heavy Oil ⁽¹⁾	12.9794	0.0000	12.9794	N/A	13.9514	(5.8917)	19.8431	(336.8%)
59	Light Oil ⁽¹⁾	14.5941	0.0000	14.5941	N/A	11.1178	15.1268	(4.0090)	(26.5%)
60	Coal	1.2973	2.8931	(1.5958)	(55.2%)	2.2265	2.5730	(0.3466)	(13.5%)
61	Gas ⁽²⁾	2.9362	3.2417	(0.3055)	(9.4%)	3.2713	3.2992	(0.0279)	(0.8%)
62	Nuclear	0.4928	0.5302	(0.0374)	(7.1%)	0.5209	0.5197	0.0012	0.2%
63	Total	2.2615	2.4572	(0.1957)	(7.97%)	2.4065	2.3750	0.0315	1.3%

⁽¹⁾ Distillate & Propane (Bbls & \$) used for firing, hot standby, ignition, prewarming, etc. in Fossil Steam Plants is included in Heavy Oil and Light Oil. Values may not agree with Schedule A5.

⁽²⁾ Includes gas used for Fossil Steam Plants start-up. Estimated values may not agree with Schedule A5.

⁽³⁾ Fuel Units: Heavy Oil - BBLS, Light Oil - BBLS, Coal - TONS, Gas - MCF, Nuclear - MMBTU

⁽⁴⁾ Actuals do not include Martin 8 Solar and Estimates include Martin 8 Solar.

FLORIDA POWER & LIGHT
SYSTEM NET GENERATION AND FUEL COST

SCHEDULE: A4

FOR THE PERIOD OF: April 2021

(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)
Line No.	A4 Schedule	Net Capability (MW)	Net Generation (MWH)	Capacity Factor	Equivalent Availability Factor	Net Output Factor	Average Net Heat Rate (BTU/KWH)	Fuel Burned (Units)	Fuel Burned (MMBTU)	Fuel Heat Rate (MMBTU/Unit) ⁽²⁾	As Burned Fuel Cost (\$)	Fuel Cost (cents/KWH)	Cost of Fuel (\$/Unit)
1	Babcock Preserve ST Solar												
2	Solar		15,625					N/A	N/A	N/A	N/A	N/A	N/A
3	Plant Unit Info	74.5		29.1	N/A	29.1	N/A						
4	Babcock PV Solar												
5	Solar		15,296					N/A	N/A	N/A	N/A	N/A	N/A
6	Plant Unit Info	74.5		28.5	N/A	28.5	N/A						
7	Barefoot PV Solar												
8	Solar		15,281					N/A	N/A	N/A	N/A	N/A	N/A
9	Plant Unit Info	74.5		28.5	N/A	28.5	N/A						
10	Blue Cypress PV Solar												
11	Solar		14,590					N/A	N/A	N/A	N/A	N/A	N/A
12	Plant Unit Info	74.5		27.2	N/A	27.2	N/A						
13	Blue Heron ST Solar												
14	Solar		15,581					N/A	N/A	N/A	N/A	N/A	N/A
15	Plant Unit Info	74.5		29.1	N/A	29.1	N/A						
16	Cape Canaveral 3												
17	Light Oil		484					550	3,254	5.917	46,918	9.6896	85.31
18	Gas		513,407					3,388,182	3,457,768	1.021	14,343,571	2.7938	4.23
19	Plant Unit Info	1,295		54.6	88.7	54.6	6,735						
20	Cattle Ranch ST Solar												
21	Solar		16,793					N/A	N/A	N/A	N/A	N/A	N/A
22	Plant Unit Info	74.5		31.3	N/A	31.3	N/A						
23	Citrus PV Solar												
24	Solar		15,384					N/A	N/A	N/A	N/A	N/A	N/A
25	Plant Unit Info	74.5		28.7	N/A	28.7	N/A						
26	Coral Farms PV Solar												
27	Solar		14,195					N/A	N/A	N/A	N/A	N/A	N/A
28	Plant Unit Info	74.5		26.5	N/A	26.5	N/A						
29	Desoto Solar												
30	Solar		4,780					N/A	N/A	N/A	N/A	N/A	N/A
31	Plant Unit Info	25		26.6	N/A	26.6	N/A						
32	Discovery PV Solar ⁽⁶⁾												
33	Solar		1,203					N/A	N/A	N/A	N/A	N/A	N/A
34	Plant Unit Info	N/A		2.2	N/A	2.2	N/A						
35	Echo River PV Solar												
36	Solar		16,994					N/A	N/A	N/A	N/A	N/A	N/A

FLORIDA POWER & LIGHT
SYSTEM NET GENERATION AND FUEL COST

SCHEDULE: A4

FOR THE PERIOD OF: April 2021

(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)
Line No.	A4 Schedule	Net Capability (MW)	Net Generation (MWH)	Capacity Factor	Equivalent Availability Factor	Net Output Factor	Average Net Heat Rate (BTU/KWH)	Fuel Burned (Units)	Fuel Burned (MMBTU)	Fuel Heat Rate (MMBTU/Unit) ⁽²⁾	As Burned Fuel Cost (\$)	Fuel Cost (cents/KWH)	Cost of Fuel (\$/Unit)
1	Light Oil		29					22	128	5.817	1,959	6.7993	89.03
2	Coal ⁽¹⁾⁽⁵⁾		179,481					797,380	797,380	N/A	2,328,385	1.2973	2.92
3	Plant Unit Info ⁽³⁾⁽⁴⁾	636		47.1	100.0	47.1	4,443						
4	Southfork PV Solar												
5	Solar		18,746					N/A	N/A	N/A	N/A	N/A	N/A
6	Plant Unit Info	74.5		35.0	N/A	35.0	N/A						
7	Space Coast												
8	Solar		1,504					N/A	N/A	N/A	N/A	N/A	N/A
9	Plant Unit Info	10		20.9	N/A	20.9	N/A						
10	St Lucie 1												
11	Nuclear		205,236					2,138,996	2,138,996	N/A	820	0.0004	0.00
12	Plant Unit Info	981		29.1	28.9	97.5	10,422						
13	St Lucie 2												
14	Nuclear		621,526					7,414,028	7,414,028	N/A	3,217,222	0.5176	0.43
15	Plant Unit Info	840		102.7	100.0	102.7	10,159						
16	Sunshine Gateway PV Solar												
17	Solar		14,221					N/A	N/A	N/A	N/A	N/A	N/A
18	Plant Unit Info	74.5		26.5	N/A	26.5	N/A						
19	Sweet Bay ST Solar												
20	Solar		13,666					N/A	N/A	N/A	N/A	N/A	N/A
21	Plant Unit Info	74.5		25.5	N/A	25.5	N/A						
22	Trailside PV Solar												
23	Solar		16,654					N/A	N/A	N/A	N/A	N/A	N/A
24	Plant Unit Info	74.5		31.0	N/A	31.1	N/A						
25	Turkey Point 3												
26	Nuclear		618,499					6,490,633	6,490,633	N/A	3,223,872	0.5212	0.50
27	Plant Unit Info	837		102.6	100.0	102.6	10,494						
28	Turkey Point 4												
29	Nuclear		629,916					6,490,113	6,490,113	N/A	3,784,354	0.6008	0.58
30	Plant Unit Info	844		103.7	100.0	103.7	10,303						
31	Turkey Point 5												
32	Light Oil		95					127	733	5.774	12,217	12.8650	96.19
33	Gas		607,740					4,153,466	4,251,842	1.024	17,637,562	2.9022	4.25
34	Plant Unit Info	1,246		67.2	95.0	67.2	6,996						
35	Twin Lakes ST Solar												
36	Solar		15,577					N/A	N/A	N/A	N/A	N/A	N/A

FLORIDA POWER & LIGHT
SYSTEM NET GENERATION AND FUEL COST

SCHEDULE: A4

FOR THE PERIOD OF: April 2021

(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)
Line No.	A4 Schedule	Net Capability (MW)	Net Generation (MWH)	Capacity Factor	Equivalent Availability Factor	Net Output Factor	Average Net Heat Rate (BTU/KWH)	Fuel Burned (Units)	Fuel Burned (MMBTU)	Fuel Heat Rate (MMBTU/Unit) ⁽²⁾	As Burned Fuel Cost (\$)	Fuel Cost (cents/KWH)	Cost of Fuel (\$/Unit)
1	Plant Unit Info	74.5		29.0	N/A	29.0	N/A						
2	Union Springs PV Solar												
3	Solar		15,060					N/A	N/A	N/A	N/A	N/A	N/A
4	Plant Unit Info	74.5		28.1	N/A	28.1	N/A						
5	WCEC 01												
6	Light Oil		0					0	0	N/A	0	0.0000	0.00
7	Gas		640,659					4,319,078	4,405,028	1.020	18,273,011	2.8522	4.23
8	Plant Unit Info	1,201		72.8	95.4	72.8	6,876						
9	WCEC 02												
10	Light Oil		0					0	0	N/A	0	0.0000	0.00
11	Gas		512,619					3,508,335	3,578,151	1.020	14,842,946	2.8955	4.23
12	Plant Unit Info	1,201		58.2	77.9	63.8	6,980						
13	WCEC 03												
14	Light Oil		184					222	1,278	5.755	23,062	12.5502	103.88
15	Gas		497,637					3,392,432	3,459,941	1.020	14,352,585	2.8841	4.23
16	Plant Unit Info	1,194		57.1	69.6	57.1	6,953						
17	Wildflower PV Solar												
18	Solar		15,245					N/A	N/A	N/A	N/A	N/A	N/A
19	Plant Unit Info	74.5		28.4	N/A	28.4	N/A						
20													
21	Total	28,110	9,974,237	-	-	-	7,448	-	74,291,346	-	225,565,917	2.2615	-

⁽¹⁾ IN MONTHS WHERE INVENTORY ADJUSTMENTS ARE BOOKED PER STOCKPILE SURVEYS AS IN APRIL 2021 FOR SCHERER, THE MMBTU'S REPORTED MAY BE ARTIFICIALLY LOW OR HIGH AS THE RESULT OF THE SURVEY BEING RECORDED IN THE CURRENT MONTH AND NOT FLOWED BACK TO EACH AFFECTED MONTH.

⁽²⁾ HEAT RATE IS CALCULATED BASED ON THE GENERATION AND FUEL CONSUMPTION REPORTED ON THIS SCHEDULE AND MAY BE DIFFERENT THAN THE ACTUAL HEAT RATE

⁽³⁾ NET CAPABILITY (MW) IS FPL'S SHARE

⁽⁴⁾ NET GENERATION (MWH) AND AVERAGE NET HEAT RATE (BTU/KWH) ARE CALCULATED ON GENERATION RECEIVED NET OF LINE LOSSES

⁽⁵⁾ SCHERER COAL FUEL BURNED (UNITS) IS REPORTED IN MMBTUs ONLY. SCHERER COAL IS NOT INCLUDED IN TONS

⁽⁶⁾ INCLUDES NATURAL GAS DEMAND TRANSPORTATION CHARGE AND PRIOR PERIOD TRUE-UPS

⁽⁷⁾ DISTILLATE & PROPANE (BBLs & \$) USED FOR FIRING, HOT STANDBY, IGNITION, PREWARMING, ETC. IN FOSSIL STEAM PLANTS IS INCLUDED IN HEAVY OIL AND LIGHT OIL

⁽⁸⁾ DATA PROVIDED FOR DISCOVERY AND SABAL PALM REFLECTS DATA PRIOR TO COMMERCIAL OPERATION

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33

	MONTH OF APRIL 2021							
	CURRENT MONTH				PERIOD TO DATE			
	ACTUAL	ESTIMATED	DIFFERENCE		ACTUAL	ESTIMATED	DIFFERENCE	
			AMOUNT	%			AMOUNT	%
1 PURCHASES	HEAVY OIL							
2 UNITS (BBL)	-	-	-	100	-	-	-	100
3 UNIT COST (\$/BBL)	-	-	-	100.0000	-	-	-	100.0000
4 AMOUNT (\$)	-	-	-	100	-	-	-	100
5 BURNED								
6 UNITS (BBL)	29,317	464	28,853	>100.0	47,985	3,524	44,461	>100.0
7 UNIT COST (\$/BBL)	72.9904	68.5431	4.4473	6.5000	72.9904	68.5576	4.4328	6.5000
8 AMOUNT (\$)	2,139,860	31,804	2,108,056	>100.0	3,502,445	241,597	3,260,848	>100.0
9 ENDING INVENTORY								
10 UNITS (BBL)	461,991	531,112	(69,121)	(13)	461,991	531,112	(69,121)	(13)
11 UNIT COST (\$/BBL)	72.9904	68.5565	4.4339	6.5000	72.9904	68.5565	4.4339	6.5000
12 AMOUNT (\$)	33,720,916	36,411,163	(2,690,247)	(7)	33,720,916	36,411,163	(2,690,247)	(7)
13 OTHER USAGE (\$)	(55,327)				(94,961)			
14 DAYS SUPPLY	488							
15 PURCHASES	LIGHT OIL							
16 UNITS (BBL)	8,510	-	8,510	100	20,761	-	20,761	100
17 UNIT COST (\$/BBL)	86.1834	-	86.1834	100.0000	89.5768	-	89.5768	100.0000
18 AMOUNT (\$)	733,421	-	733,421	100	1,859,703	-	1,859,703	100
19 BURNED								
20 UNITS (BBL)	3,615	-	3,615	100	57,559	4,021	53,538	1,332
21 UNIT COST (\$/BBL)	92.3346	-	92.3346	100.0000	90.1154	76.0264	14.0890	18.5000
22 AMOUNT (\$)	333,790	-	333,790	100	5,186,950	305,702	4,881,248	1,597
23 ENDING INVENTORY								
24 UNITS (BBL)	1,356,175	1,409,268	(53,093)	(4)	1,356,175	1,409,268	(53,093)	(4)
25 UNIT COST (\$/BBL)	92.2187	90.2467	1.9720	2.2000	92.2187	90.2467	1.9720	2.2000
26 AMOUNT (\$)	125,064,681	127,181,797	(2,117,116)	(2)	125,064,681	127,181,797	(2,117,116)	(2)
27 OTHER USAGE (\$)								
28 DAYS SUPPLY								
29 PURCHASES	COAL SJRPP							
30 UNITS (TON)	-	-	-	100	-	-	-	100
31 UNIT COST (\$/TON)	-	-	-	100.0000	-	-	-	100.0000
32 AMOUNT (\$)	-	-	-	100	-	-	-	100
33 BURNED								
34 UNITS (TON)	-	-	-	100	-	-	-	100
35 UNIT COST (\$/TON)	-	-	-	100.0000	-	-	-	100.0000
36 AMOUNT (\$)	-	-	-	100	-	-	-	100
37 ENDING INVENTORY								
38 UNITS (TON)	-	-	-	100	-	-	-	100
39 UNIT COST (\$/TON)	-	-	-	100.0000	-	-	-	100.0000
40 AMOUNT (\$)	-	-	-	100	-	-	-	100
41 OTHER USAGE (\$)								
42 DAYS SUPPLY								

	MONTH OF APRIL 2021							
	CURRENT MONTH				PERIOD TO DATE			
	ACTUAL	ESTIMATED	DIFFERENCE		ACTUAL	ESTIMATED	DIFFERENCE	
			AMOUNT	%			AMOUNT	%
43 PURCHASES	COAL SCHERER							
44 UNITS (MMBTU)	1,061,760	2,069,841	(1,008,081)	(49)	8,124,970	8,279,364	(154,394)	(2)
45 U. COST (\$/MMBTU)	2.9810	2.5162	0.4648	18.5000	2.7513	2.5230	0.2283	9.0000
46 AMOUNT (\$)	3,165,117	5,208,134	(2,043,017)	(39)	22,354,481	20,888,628	1,465,853	7
47 BURNED								
48 UNITS (MMBTU)	797,380	2,038,652	(1,241,272)	(61)	5,652,794	8,133,338	(2,480,544)	(31)
49 U. COST (\$/MMBTU)	2.8537	2.5279	0.3258	12.9000	2.7208	2.5326	0.1882	7.4000
50 AMOUNT (\$)	2,275,465	5,153,610	(2,878,145)	(56)	15,379,920	20,598,145	(5,218,225)	(25)
51 ENDING INVENTORY								
52 UNITS (MMBTU)	6,333,304	6,100,440	232,864	4	6,333,304	6,100,440	232,864	4
53 U. COST (\$/MMBTU)	2.7438	2.5279	0.2159	8.5000	2.7438	2.5279	0.2159	8.5000
54 AMOUNT (\$)	17,377,083	15,421,605	1,955,478	13	17,377,083	15,421,605	1,955,478	13
55 OTHER USAGE (\$)								
56 DAYS SUPPLY								
57 PURCHASES	GAS							
58 UNITS (MMBTU)	52,560,736	-	52,560,736	100	178,455,166	-	178,455,166	100
59 U. COST (\$/MMBTU)	4.1450	-	4.1450	100.0000	4.6575	-	4.6575	100.0000
60 AMOUNT (\$)	217,865,900	-	217,865,900	100	831,152,171	-	831,152,171	100
61 BURNED								
62 UNITS (MMBTU)	50,753,622	47,164,511	3,589,111	8	177,077,727	166,841,148	10,236,579	6
63 U. COST (\$/MMBTU)	4.2023	4.1993	0.0030	0.1000	4.6608	4.6459	0.0149	0.3000
64 AMOUNT (\$)	213,284,077	198,055,629	15,228,448	8	825,317,144	775,134,988	50,182,156	7
65 ENDING INVENTORY								
66 UNITS (MMBTU)	3,706,364	-	3,706,364	100	3,706,364	-	3,706,364	100
67 U. COST (\$/MMBTU)	2.9082	-	2.9082	100.0000	2.9082	-	2.9082	100.0000
68 AMOUNT (\$)	10,778,874	-	10,778,874	100	10,778,874	-	10,778,874	100
69 OTHER USAGE (\$)								
70 DAYS SUPPLY								
71 BURNED	NUCLEAR							
72 UNITS (MMBTU)	22,533,770	21,083,802	1,449,968	7	102,963,134	99,606,564	3,356,570	3
73 U. COST (\$/MMBTU)	0.4538	0.4964	(0.0426)	(8.6000)	0.4860	0.4943	(0.0083)	(1.7000)
74 AMOUNT (\$)	10,226,267	10,466,978	(240,711)	(2)	50,040,494	49,236,258	804,236	2
75 BURNED	PROPANE							
76 UNITS (GAL)	400	-	400	100	531	-	531	100
77 UNIT COST (\$/GAL)	1.4750	-	1.4750	100.0000	1.4200	-	1.4200	100.0000
78 AMOUNT (\$)	590	-	590	100	754	-	754	100

**SCHEDULE A - NOTES
APR 2021**

HEAVY OIL		
UNITS	AMOUNT	ADJUSTMENTS EXPLANATION
		RIVIERA - FUELS RECEIVABLE - QUALITY/ADJ SANFORD - FUELS RECEIVABLE - BARGE BOTTOMS MANATEE - NON RECOVERABLE - TANK BOTTOMS SANFORD - FUELS RECEIVABLE - SALE OF FUEL FT. MYERS - FUELS RECEIVABLE - BARGE BOTTOMS PORT EVERGLADES - FUELS RECEIVABLE - QUALITY/ADJ CANAVERAL - FUELS RECEIVABLE - SALE TURKEY POINT FOS - FUELS RECEIVABLE - SALE OF FUEL MANATEE - FUELS RECEIVABLE - SALE OF FUEL TURKEY POINT FOSSIL - FUELS RECEIVABLE - QUALITY/ADJ MARTIN - FUELS RECEIVABLE - QUALITY/ADJ
		RIVIERA - TEMP/CAL ADJUSTMENT SANFORD - FUEL SALE-LFARS SANFORD - TEMP/CAL ADJUSTMENT-SAP SANFORD -NON-REC INVENTORY ADJ FT. MYERS - TEMP/CAL ADJUSTMENT FT/ MYERS - INVENTORY ADJUSTMENT PORT EVERGLADES - TEMP/CAL ADJUSTMENT-LFARS PORT EVERGLADES - TEMP/CAL ADJUSTMENT-SAP CANAVERAL - TEMP/CAL ADJUSTMENT CANAVERAL - NON-REC INVENTORY ADJ TURKEY POINT FOSSIL - TEMP/CAL ADJUSTMENT-LFARS TURKEY POINT FOSSIL - TEMP/CAL ADJUSTMENT-SAP TURKEY POINT FOSSIL - NON-REC INVENTORY ADJ MANATEE - TEMP/CAL ADJUSTMENT-LFARS MANATEE - TEMP/CAL ADJUSTMENT-SAP MANATEE - NON-REC INVENTORY ADJ MARTIN - TEMP/CAL ADJUSTMENT-LFARS MARTIN - TEMP/CAL ADJUSTMENT-SAP MARTIN - NON-REC INVENTORY ADJ
(758)	(\$55,326.74)	
(758)	(\$55,326.74)	TOTAL-LFARS
0	\$0.00	TOTAL-SAP
\$ (758)	(\$55,326.74)	TOTAL
COAL		
UNITS	AMOUNT	NOTES ON COAL
0		SCHERER COAL CAR DEPRECIATION
GAS		
UNITS	AMOUNT	NOTES ON GAS/CTGT #2 OIL
		NORMALIZED ADJUSTMENT NATURAL GAS (MMBTUS)
		NORMALIZED ADJUSTMENT CTGT #2 OIL (BBLs)

SCHEDULE A - NOTES

SCHERER 4

Month/Year	FPL's MMBTU Adjustment	FPL's \$ Adjustment
Jan-21	1,163,475	\$ 3,134,454.45
Feb-21	-	-
Mar-21	-	-
Apr-21	1,252,919	\$ 3,375,422.43
May-21		
Jun-21		
Jul-21		
Aug-21		
Sep-21		
Oct-21		
Nov-21		
Dec-21		

FLORIDA POWER & LIGHT
PURCHASED POWER
(EXCLUSIVE OF ECONOMY ENERGY PURCHASES)

SCHEDULE: A7

FOR THE PERIOD OF: April 2021

(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)
Line No.	PURCHASED FROM	Type & Schedule	KWH Purchased (000)	Adj KWH Purchased (000)	Total KWH Purchased (000)	KWH for Firm (000)	Adj KWH for Firm (000)	Total KWH for Firm (000)	Fuel Cost (cents/KWH)	\$ for Fuel Adj	Adj \$ for Fuel Adj	Total \$ for Fuel Adj ((Col(11)+Col(12)))
1	<u>Estimated</u>											
2	St Lucie Reliability Sales		51,600	-	51,600	51,600	-	51,600	0.456	\$235,038	\$0	\$235,038
3	Solid Waste Authority 40MW	PPA	27,072	-	27,072	27,072	-	27,072	2.031	\$549,900	\$0	\$549,900
4	Solid Waste Authority 70MW	PPA	48,370	-	48,370	48,370	-	48,370	3.695	\$1,787,370	\$0	\$1,787,370
5	Total Estimated		127,042	-	127,042	127,042	-	127,042	2.025	\$2,572,308	\$0	\$2,572,308
6												
7	<u>Actual</u>											
8	FMPA (SL 2)	SL 2	9,081	7	9,088	9,081	7	9,088	2.275	\$199,576	\$7,150	\$206,726
9	OUC (SL 2)	SL 2	6,280	5	6,285	6,280	5	6,285	2.190	\$137,436	188	\$137,624
10	Solid Waste Authority 40MW	PPA	12,019	-	12,019	12,019	-	12,019	(2.336)	(\$280,773)	\$0	(\$280,773)
11	Solid Waste Authority 70MW	PPA	148,519	-	148,519	148,519	-	148,519	1.436	\$2,133,093	\$0	\$2,133,093
12	Total Actual		175,899	12	175,911	175,899	12	175,911	1.249	\$2,189,332	\$7,338	\$2,196,670
13												
14												
15	NOTE: GAS RECEIVED UNDER GAS TOLLING AGREEMENTS HAS BEEN INCLUDED IN FUEL EXPENSE ON SCHEDULE A3											

FLORIDA POWER & LIGHT
PURCHASED POWER
(EXCLUSIVE OF ECONOMY ENERGY PURCHASES)

SCHEDULE: A7

FOR THE PERIOD OF: April 2021

(1)	(2)	(3)	(4)	(5)	(6)	(7)
Line No.		PURCHASED FROM	Total KWH Purchased (000)	KWH for Firm (000)	Fuel Cost (cents/KWH)	Total \$ for Fuel Adj ((Col(5)+Col(6)))
1	<u>Current Month</u>	Actual	175,911	175,911	1.2487	2,196,670
2		Estimated	127,042	127,042	2.0248	2,572,308
3		Difference	48,869	48,869	(0.7760)	(\$375,638)
4		Difference (%)	38.5%	38.5%	(38.3%)	(14.6%)
5						
6	<u>Year to Date</u>	Actual	628,706	628,706	1.8126	11,395,826
7		Estimated	535,621	535,621	1.9871	10,643,223
8		Difference	93,085	93,085	(0.1745)	\$752,603
9		Difference (%)	17.4%	17.4%	(8.8%)	7.1%
10						

FLORIDA POWER & LIGHT
ENERGY PAYMENTS TO QUALIFYING FACILITIES

SCHEDULE: A8

FOR THE PERIOD OF: April 2021

(1)	(2)	(3)	(4)	(5)	(6)
Line No.	PURCHASED FROM	Total KWH Purchased (000)	KWH For Firm (000)	Cents Per KWH	Total \$ For Fuel Adj (Col(4) * Col(5))
1	<u>Estimated</u>				
2	Qualifying Facilities	25,568	25,568	2.031	\$519,313
3	Total Estimated	25,568	25,568	2.031	\$519,313
4					
5	<u>Actual</u>				
6	Broward County Resource Recovery - South QF	5,126	5,126	1.137	\$58,298
7	Broward County Resource Recovery - South AA QF	5,180	5,180	0.957	\$49,572
8	Georgia Pacific Corporation QF	444	444	1.727	\$7,670
9	Okeelanta Power Limited Partnership QF	1,667	1,667	1.784	\$29,738
10	BREVARD ENERGY, LLC	3,334	3,334	1.823	\$60,772
11	Tropicana Products QF	10,462	10,462	0.106	\$11,071
12	WM-Renewables LLC - Naples QF	1	1	36.400	\$364
13	WM-Renewable LLC QF	34	34	0.800	\$272
14	Miami-Dade South District Water Treatment QF	9,918	9,918	1.195	\$118,528
15	Lee County Solid Waste	5,567	5,567	0.914	\$50,910
16	SEMINOLE ENERGY, LLC	2,552	2,552	1.760	\$44,909
17	GES-PORT CHARLOTTE, L.L.C.	1	1	1.300	\$13
18	LANDFILL ENERGY SYSTEMS FLORIDA, LLC	88	88	1.817	\$1,599
19	Total Actual	44,374	44,374	0.977	\$433,716
20					
21					
22	NOTE: Consistent with Commission Order No. PSC-2016-0506-FOF-EI, issued in Docket No. 20160154-EI on November 2, 2016, energy and capacity costs associated with the Indiantown Cogeneration, LP (ICL) purchased				
23	power agreement (PPA) are no longer being recovered through the Fuel or Capacity Clauses, respectively. FPL, through its ownership, which began on January 5, 2017, now has dispatch control of the ICL facility and				
24	will administer the PPA internally.				

FLORIDA POWER & LIGHT
ENERGY PAYMENTS TO QUALIFYING FACILITIES

SCHEDULE: A8

FOR THE PERIOD OF: April 2021

(1)	(2)	(3)	(4)	(5)	(6)	(7)
Line No.		PURCHASED FROM	Total KWH Purchased (000)	KWH For Firm (000)	Fuel Cost (cents/KWH)	Total \$ for Fuel Adj (Col (5) * (6))
1	Current Month	Actual	44,374	44,374	0.977	\$433,716
2		Estimated	25,568	25,568	2.031	\$519,313
3		Difference	\$18,806	\$18,806	(1.054)	(\$85,597)
4		Difference (%)	73.6%	73.6%	(51.9%)	(16.5%)
5						
6	Year to Date	Actual	107,605	107,605	1.571	\$1,690,512
7		Estimated	83,623	83,623	1.966	\$1,643,764
8		Difference	\$23,982	\$23,982	(0.395)	\$46,748
9		Difference (%)	28.7%	28.7%	(20.1%)	2.8%
10						

Florida Power & Light Company
 Schedule A12 - Capacity Costs: Payments to Non-cogenerators
 Page 2 of 2

For the Month of Apr-21

<u>Contract</u>	<u>Counterparty</u>	<u>Identification</u>	<u>Contract Start Date</u>	<u>Contract End Date</u>
1	Solid Waste Authority - 40 MW	Other Entity	January, 2012	March 31, 2032
2	Solid Waste Authority - 70 MW	Other Entity	July, 2015	May 31, 2034

2021 Capacity in MW

<u>Contract</u>	<u>Jan</u>	<u>Feb</u>	<u>Mar</u>	<u>Apr</u>	<u>May</u>	<u>Jun</u>	<u>Jul</u>	<u>Aug</u>	<u>Sep</u>	<u>Oct</u>	<u>Nov</u>	<u>Dec</u>
1	40	40	40	40								
2	70	70	70	70								
Total	110	110	110	110	-	-	-	-	-	-	-	-

2021 Capacity in Dollars

	<u>Jan</u>	<u>Feb</u>	<u>Mar</u>	<u>Apr</u>	<u>May</u>	<u>Jun</u>	<u>Jul</u>	<u>Aug</u>	<u>Sep</u>	<u>Oct</u>	<u>Nov</u>	<u>Dec</u>
Total	1,317,600	1,317,600	1,317,600	1,317,600	0	0	0	0	0	0	0	0

Year-to-date Short Term Capacity Payments	5,270,400 ⁽¹⁾
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(1) Total capacity costs do not include payments for the Solid Waste Authority - 70 MW unit. Capacity costs for this unit were recovered through the Energy Conservation Cost Recovery Clause in 2014, consistent with Commission Order No. PSC-11-0293-FOF-EU issued in Docket No. 110018-EU on July 6, 2011.