

P.O. Box 3395
West Palm Beach, Florida 33402-3395

June 17, 2021

Mr. Adam J. Teitzman, Commission Clerk
Commission Clerk and Administrative Services
Florida Public Service Commission
2540 Shumard Oak Blvd.
Tallahassee, Florida 32399-0950

Re: Docket No. 20210001-EI
CONTINUING SURVEILLANCE AND REVIEW OF FUEL COST
RECOVERY CLAUSES OF ELECTRIC UTILITIES

Dear Mr. Teitzman:

We are enclosing the May 2021 Fuel Schedules for our Consolidated Electric Florida divisions.

The under-recovery for the month is primarily due to fuel revenues being lower than projected.

If you have any questions, please contact me at cyoung@fpuc.com or Michael Cassel at mcassel@fpuc.com.

Sincerely,



Curtis D. Young
Regulatory Analyst

Enclosure

Cc: FPSC
Beth Keating
Buddy Shelley (no enclosure)
SJ 80-441

COMPARISON OF ESTIMATED AND ACTUAL
 FUEL AND PURCHASED POWER COST RECOVERY FACTOR
 MONTH: MAY 2021

	DOLLARS				MWH				CENTS/KWH			
	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%
1 Fuel Cost of System Net Generation (A3)					0	0	0	0.0%	0.00000	0.00000	0.00000	0.0%
2 Nuclear Fuel Disposal Cost (A13)												
3 FPL Interconnect	0	0	0	0.0%								
4 Adjustments to Fuel Cost (A2, Page 1)			0	0.0%								
5 TOTAL COST OF GENERATED POWER	0	0	0	0.0%	0	0	0	0.0%	0.00000	0.00000	0.00000	0.0%
6 Fuel Cost of Purchased Power (Exclusive of Economy) (A8)	1,114,334	802,711	311,623	38.8%	39,316	30,847	8,469	27.5%	2.63430	2.60222	0.23208	8.9%
7 Energy Cost of Sched C & X Econ Purch (Broker)(A9)												
8 Energy Cost of Other Econ Purch (Non-Broker)(A9)												
9 Energy Cost of Sched E Economy Purch (A9)												
10 Demand and Non Fuel Cost of Purchased Power (A9)	1,226,219	1,324,222	(98,003)	-7.4%	39,316	30,847	8,469	27.5%	3.11888	4.29285	(1.17397)	-27.4%
11 Energy Payments to Qualifying Facilities (A8a)	1,174,773	1,300,920	(126,147)	-9.7%	14,532	18,110	(3,578)	-19.8%	8.08391	7.18343	0.90048	12.5%
12 TOTAL COST OF PURCHASED POWER	3,515,326	3,427,853	87,473	2.6%	53,848	48,957	4,891	10.0%	6.52821	7.00174	(0.47353)	-6.8%
13 TOTAL AVAILABLE MWH (LINE 5 + LINE 12)					53,848	48,957	4,891	10.0%				
14 Fuel Cost of Economy Sales (A7)												
15 Gain on Economy Sales (A7a)												
16 Fuel Cost of Unit Power Sales (SL2 Partpts)(A7)												
17 Fuel Cost of Other Power Sales (A7)												
18 TOTAL FUEL COST AND GAINS OF POWER SALES (LINE 14 + 15 + 16 + 17)	0	0	0	0.0%	0	0	0	0.0%	0.00000	0.00000	0.00000	0.0%
19 NET INADVERTENT INTERCHANGE (A10)												
20 LESS GSLD APPORTIONMENT OF FUEL COST	25,690	65,280	(39,590)	24.3%	0	0	0	0.0%				
20a TOTAL FUEL AND NET POWER TRANSACTIONS (LINES 5 + 12 + 18 + 19)	3,489,636	3,362,573	127,063	3.8%	53,848	48,957	4,891	10.0%	6.48050	6.86840	(0.38790)	-5.7%
21 Net Unbilled Sales (A4)	340,097 *	(43,988) *	384,085	-873.2%	5,248	(640)	5,888	-919.4%	0.75037	(0.09434)	0.84471	-895.4%
22 Company Use (A4)	2,931 *	2,375 *	556	23.4%	45	35	11	30.8%	0.00647	0.00509	0.00138	27.1%
23 T & D Losses (A4)	209,385 *	201,725 *	7,660	3.8%	3,231	2,937	294	10.0%	0.46197	0.43264	0.02933	6.8%
24 SYSTEM KWH SALES	3,489,636	3,362,573	127,063	3.8%	45,324	46,626	(1,302)	-2.8%	7.69931	7.21179	0.48752	6.8%
25 Wholesale KWH Sales												
26 Jurisdictional KWH Sales	3,489,636	3,362,573	127,063	3.8%	45,324	46,626	(1,302)	-2.8%	7.69931	7.21179	0.48752	6.8%
26a Jurisdictional Loss Multiplier	1.000	1.000	0.000	0.0%	1.000	1.000	0.000	0.0%	1.000	1.000	0.00000	0.0%
27 Jurisdictional KWH Sales Adjusted for Line Losses	3,489,636	3,362,573	127,063	3.8%	45,324	46,626	(1,302)	-2.8%	7.69931	7.21179	0.48752	6.8%
28 GPIF**												
29 TRUE-UP**	(24,764)	(24,764)	0	0.0%	45,324	46,626	(1,302)	-2.8%	(0.05464)	(0.05311)	(0.00153)	2.9%
30 TOTAL JURISDICTIONAL FUEL COST (Excluding GSLD Apportionment)	3,464,872	3,337,809	127,063	3.8%	45,324	46,626	(1,302)	-2.8%	7.64467	7.15869	0.48598	6.8%
31 Revenue Tax Factor									1.01609	1.01609	0.00000	0.0%
32 Fuel Factor Adjusted for Taxes									7.76767	7.27387	0.49380	6.8%
33 FUEL FAC ROUNDED TO NEAREST .001 (CENTS/KWH)									7.768	7.274	0.494	6.8%

*Included for Informational Purposes Only
 **Calculation Based on Jurisdictional KWH Sales

COMPARISON OF ESTIMATED AND ACTUAL
FUEL AND PURCHASED POWER COST RECOVERY FACTOR
MONTH: MAY 2021 0

CONSOLIDATED ELECTRIC DIVISIONS

	PERIOD TO DATE DOLLARS				PERIOD TO DATE MWH				CENTS/KWH			
	ACTUAL	ESTIMATED	DIFFERENCE		ACTUAL	ESTIMATED	DIFFERENCE		ACTUAL	ESTIMATED	DIFFERENCE	
			AMOUNT	%			AMOUNT	%			AMOUNT	%
1 Fuel Cost of System Net Generation (A3)					0	0	0	0.0%	0.00000	0.00000	0.00000	0.0%
2 Nuclear Fuel Disposal Cost (A13)												
3 FPL Interconnect	0	0	0	0.0%								
4 Adjustments to Fuel Cost (A2, Page 1)	0	0	0	0.0%								
5 TOTAL COST OF GENERATED POWER	0	0	0	0.0%	0	0	0	0.0%	0.00000	0.00000	0.00000	0.0%
6 Fuel Cost of Purchased Power (Exclusive of Economy) (A8)	5,090,802	4,499,846	590,956	13.1%	171,983	160,742	11,241	7.0%	2.96006	2.79942	0.16064	5.7%
7 Energy Cost of Sched C & X Econ Purch (Broker)(A9)												
8 Energy Cost of Other Econ Purch (Non-Broker)(A9)												
9 Energy Cost of Sched E Economy Purch (A9)												
10 Demand and Non Fuel Cost of Purchased Power (A9)	6,169,006	6,229,191	(60,185)	-1.0%	171,983	160,742	11,241	7.0%	3.58699	3.87528	(0.28829)	-7.4%
11 Energy Payments to Qualifying Facilities (A8a)	5,987,315	5,877,798	109,517	1.9%	75,605	82,586	(6,981)	-8.5%	7.91925	7.11718	0.80207	11.3%
12 TOTAL COST OF PURCHASED POWER	17,247,123	16,606,835	640,288	3.9%	247,588	243,328	4,260	1.8%	6.96607	6.82488	0.14119	2.1%
13 TOTAL AVAILABLE MWH (LINE 5 + LINE 12)					247,588	243,328	4,260	1.8%				
14 Fuel Cost of Economy Sales (A7)												
15 Gain on Economy Sales (A7a)												
16 Fuel Cost of Unit Power Sales (SL2 Partpts)(A7)												
17 Fuel Cost of Other Power Sales (A7)												
18 TOTAL FUEL COST AND GAINS OF POWER SALES (LINE 14 + 15 + 16 + 17)	0	0	0	0.0%	0	0	0	0.0%	0.00000	0.00000	0.00000	0.0%
19 NET INADVERTENT INTERCHANGE (A10)												
20 LESS GSLD APPORTIONMENT OF FUEL COST	268,096	648,119	(380,023)	-58.6%	0	0	0	0.0%				
20a TOTAL FUEL AND NET POWER TRANSACTIONS (LINES 5 + 12 + 18 + 19)	16,979,027	15,958,716	1,020,311	6.4%	247,588	243,328	4,260	1.8%	6.85779	6.55852	0.29927	4.6%
21 Net Unbilled Sales (A4)	(110,442) *	(207,665) *	97,223	-46.8%	(1,610)	(3,166)	1,556	-49.1%	(0.04717)	(0.08961)	0.04244	-47.4%
22 Company Use (A4)	14,612 *	10,048 *	4,564	45.4%	213	153	60	39.1%	0.00624	0.00434	0.00190	43.8%
23 T & D Losses (A4)	1,018,725 *	957,544 *	61,181	6.4%	14,855	14,600	255	1.8%	0.43511	0.41320	0.02191	5.3%
24 SYSTEM KWH SALES	16,979,027	15,958,716	1,020,311	6.4%	234,130	231,741	2,389	1.0%	7.25197	6.88645	0.36552	5.3%
25 Wholesale KWH Sales												
26 Jurisdictional KWH Sales	16,979,027	15,958,716	1,020,311	6.4%	234,130	231,741	2,389	1.0%	7.25197	6.88645	0.36552	5.3%
26a Jurisdictional Loss Multiplier	1.000	1.000	0.000	0.0%	1.000	1.000	0.000	0.0%	1.000	1.000	0.00000	0.0%
27 Jurisdictional KWH Sales Adjusted for Line Losses	16,979,027	15,958,716	1,020,311	6.4%	234,130	231,741	2,389	1.0%	7.25197	6.88645	0.36552	5.3%
28 GPIF**												
29 TRUE-UP**	(123,820)	(123,820)	0	0.0%	234,130	231,741	2,389	1.0%	(0.05289)	(0.05343)	0.00054	-1.0%
30 TOTAL JURISDICTIONAL FUEL COST	16,855,207	15,834,896	1,020,311	6.4%	234,130	231,741	2,389	1.0%	7.19908	6.83301	0.36607	5.4%
31 Revenue Tax Factor									1.01609	1.01609	0.00000	0.0%
32 Fuel Factor Adjusted for Taxes									7.31491	6.94295	0.37196	5.4%
33 FUEL FAC ROUNDED TO NEAREST .001 (CENTS/KWH)									7.315	6.943	0.372	5.4%

*Included for Informational Purposes Only
**Calculation Based on Jurisdictional KWH Sales

CALCULATION OF TRUE-UP AND INTEREST PROVISION

Company: FLORIDA PUBLIC UTILITIES COMPANY

Division: CONSOLIDATED ELECTRIC DIVISIONS

Month of: MAY 2021 0

	CURRENT MONTH				PERIOD TO DATE			
	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%
A. Fuel Cost & Net Power Transactions								
1. Fuel Cost of System Net Generation	\$ 0	\$ 0	0	0.0%	\$ 0	\$ 0	0	0.0%
1a. Fuel Related Transactions (Nuclear Fuel Disposal)								
2. Fuel Cost of Power Sold								
3. Fuel Cost of Purchased Power	1,114,334	802,711	311,623	38.8%	5,090,802	4,499,846	590,956	13.1%
3a. Demand & Non Fuel Cost of Purchased Power	1,226,219	1,324,222	(98,003)	-7.4%	6,169,006	6,229,191	(60,185)	-1.0%
3b. Energy Payments to Qualifying Facilities	1,174,773	1,300,920	(126,147)	-9.7%	5,987,315	5,877,798	109,517	1.9%
4. Energy Cost of Economy Purchases								
5. Total Fuel & Net Power Transactions	3,515,326	3,427,853	87,473	2.6%	17,247,123	16,606,835	640,288	3.9%
6. Adjustments to Fuel Cost (Describe Items)								
6a. Special Meetings - Fuel Market Issue	10,469	17,850	(7,381)	-41.4%	71,797	90,700	(18,903)	-20.8%
7. Adjusted Total Fuel & Net Power Transactions	3,525,795	3,445,703	80,092	2.3%	17,318,920	16,697,535	621,386	3.7%
8. Less Apportionment To GSLD Customers	25,690	65,280	(39,590)	-60.7%	268,096	648,120	(380,024)	-58.6%
9. Net Total Fuel & Power Transactions To Other Classes	\$ 3,500,105	\$ 3,380,423	\$ 119,682	3.5%	\$ 17,050,824	\$ 16,049,415	\$ 1,001,410	6.2%

CALCULATION OF TRUE-UP AND INTEREST PROVISION

Company: FLORIDA PUBLIC UTILITIES COMPANY

Division: CONSOLIDATED ELECTRIC DIVISIONS

Month of: MAY 2021 0

	CURRENT MONTH				PERIOD TO DATE			
	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%
B. Sales Revenues (Exclude Revenue Taxes & Franchise Taxes)								
1. Jurisdictional Sales Revenue (Excluding GSLD)	\$	\$	\$		\$	\$	\$	
a. Base Fuel Revenue								
b. Fuel Recovery Revenue	3,120,988	3,254,469	(133,481)	-4.1%	15,944,379	16,091,596	(147,217)	-0.9%
c. Jurisdictional Fuel Revenue	3,120,988	3,254,469	(133,481)	-4.1%	15,944,379	16,091,596	(147,217)	-0.9%
d. Non Fuel Revenue	2,829,374	2,630,386	198,988	7.6%	14,820,747	10,567,495	4,253,252	40.3%
e. Total Jurisdictional Sales Revenue	5,950,362	5,884,856	65,506	1.1%	30,765,126	26,659,091	4,106,035	15.4%
2. Non Jurisdictional Sales Revenue	0	0	0	0.0%	0	0	0	0.0%
3. Total Sales Revenue (Excluding GSLD)	\$ 5,950,362	\$ 5,884,856	\$ 65,506	1.1%	\$ 30,765,126	\$ 26,659,091	\$ 4,106,035	15.4%
C. KWH Sales (Excluding GSLD)								
1. Jurisdictional Sales KWH	44,674,407	46,058,347	(1,383,940)	-3.0%	227,920,493	223,050,827	4,869,666	2.2%
2. Non Jurisdictional Sales	0	0	0	0.0%	0	0	0	0.0%
3. Total Sales	44,674,407	46,058,347	(1,383,940)	-3.0%	227,920,493	223,050,827	4,869,666	2.2%
4. Jurisdictional Sales % of Total KWH Sales	100.00%	100.00%	0.00%	0.0%	100.00%	100.00%	0.00%	0.0%

CALCULATION OF TRUE-UP AND INTEREST PROVISION

Company: FLORIDA PUBLIC UTILITIES COMPANY

Division: CONSOLIDATED ELECTRIC DIVISIONS

Month of: MAY 2021 0

	CURRENT MONTH				PERIOD TO DATE			
	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%
D. True-up Calculation (Excluding GSLD)								
1. Jurisdictional Fuel Rev. (line B-1c)	\$ 3,120,988	\$ 3,254,469	\$ (133,481)	-4.1%	\$ 15,944,379	\$ 16,091,596	\$ (147,217)	-0.9%
2. Fuel Adjustment Not Applicable								
a. True-up Provision	(24,764)	(24,764)	0	0.0%	(123,820)	(123,820)	0	0.0%
b. Incentive Provision								
c. Transition Adjustment (Regulatory Tax Refund)							0	0.0%
3. Jurisdictional Fuel Revenue Applicable to Period	3,145,752	3,279,233	(133,481)	-4.1%	16,068,199	16,215,416	(147,217)	-0.9%
4. Adjusted Total Fuel & Net Power Transaction (Line A-7)	3,500,105	3,380,423	119,682	3.5%	17,050,824	16,049,415	1,001,410	6.2%
5. Jurisdictional Sales % of Total KWH Sales (Line C-4)	100%	100%	0.00%	0.0%	N/A	N/A		
6. Jurisdictional Total Fuel & Net Power Transactions (Line D-4 x Line D-5 x *)	3,500,105	3,380,423	119,682	3.5%	17,050,824	16,049,415	1,001,410	6.2%
7. True-up Provision for the Month Over/Under Collection (Line D-3 - Line D-6)	(354,353)	(101,190)	(253,163)	250.2%	(982,625)	166,001	(1,148,626)	-691.9%
8. Interest Provision for the Month	67	(387)	454	-117.3%	719	2,587	(1,868)	-72.2%
9. True-up & Inst. Provision Beg. of Month	2,508,397	468,276	2,040,121	435.7%	3,235,074	297,168	2,937,906	988.6%
9a. Overcollection-Interim Rates/State Tax Refund			0	0.0%	0		0	0.0%
10. True-up Collected (Refunded)	(24,764)	(24,764)	0	0.0%	(123,820)	(123,820)	0	0.0%
11. End of Period - Total Net True-up (Lines D7 through D10)	\$ 2,129,347	\$ 341,935	\$ 1,787,412	522.7%	\$ 2,129,348	\$ 341,936	\$ 1,787,412	522.7%

* Jurisdictional Loss Multiplier

CALCULATION OF TRUE-UP AND INTEREST PROVISION

Company: FLORIDA PUBLIC UTILITIES COMPANY

Division: CONSOLIDATED ELECTRIC DIVISIONS

Month of: MAY 2021 0

	CURRENT MONTH				PERIOD TO DATE			
	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%
E. Interest Provision (Excluding GSLD)							--	--
1. Beginning True-up Amount (lines D-9)	\$ 2,508,397	\$ 468,276	\$ 2,040,121	435.7%	N/A	N/A	--	--
2. Ending True-up Amount Before Interest (line D-7 + Lines D-9 + 9a + D-10)	2,129,280	342,322	1,786,958	522.0%	N/A	N/A	--	--
3. Total of Beginning & Ending True-up Amount	4,637,678	810,598	3,827,079	472.1%	N/A	N/A	--	--
4. Average True-up Amount (50% of Line E-3)	\$ 2,318,839	\$ 405,299	\$ 1,913,540	472.1%	N/A	N/A	--	--
5. Interest Rate - First Day Reporting Business Month	0.0400%	N/A	--	--	N/A	N/A	--	--
6. Interest Rate - First Day Subsequent Business Month	0.0300%	N/A	--	--	N/A	N/A	--	--
7. Total (Line E-5 + Line E-6)	0.0700%	N/A	--	--	N/A	N/A	--	--
8. Average Interest Rate (50% of Line E-7)	0.0350%	N/A	--	--	N/A	N/A	--	--
9. Monthly Average Interest Rate (Line E-8 / 12)	0.0029%	N/A	--	--	N/A	N/A	--	--
10. Interest Provision (Line E-4 x Line E-9)	67	N/A	--	--	N/A	N/A	--	--

CURRENT MONTH				PERIOD TO DATE			
ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%

(MWH)

1	System Net Generation	0	0	0	0.00%	0	0	0	0.00%
2	Power Sold								
3	Inadvertent Interchange Delivered - NET								
4	Purchased Power	39,316	30,847	8,469	27.45%	171,983	160,742	11,241	6.99%
4a	Energy Purchased For Qualifying Facilities	14,532	18,110	(3,578)	-19.76%	75,605	82,586	(6,981)	-8.45%
5	Economy Purchases								
6	Inadvertent Interchange Received - NET								
7	Net Energy for Load	53,848	48,957	4,891	9.99%	247,588	243,328	4,260	1.75%
8	Sales (Billed)	45,324	46,626	(1,302)	-2.79%	234,130	231,741	2,389	1.03%
8a	Unbilled Sales Prior Month (Period)								
8b	Unbilled Sales Current Month (Period)								
9	Company Use	45	35	11	30.82%	213	153	60	39.07%
10	T&D Losses Estimated @	0.06							
11	Unaccounted for Energy (estimated)	3,231	2,937	294	10.01%	14,855	14,600	255	1.75%
12		5,248	(640)	5,888	-919.44%	(1,610)	(3,166)	1,556	-49.14%
13	% Company Use to NEL	0.08%	0.07%	0.01%	14.29%	0.09%	0.06%	0.03%	50.00%
14	% T&D Losses to NEL	6.00%	6.00%	0.00%	0.00%	6.00%	6.00%	0.00%	0.00%
15	% Unaccounted for Energy to NEL	9.75%	-1.31%	11.06%	-844.27%	-0.65%	-1.30%	0.65%	-50.00%

(\$)

16	Fuel Cost of Sys Net Gen	-	-	-	0	-	-	-	0
16a	Fuel Related Transactions								
16b	Adjustments to Fuel Cost								
17	Fuel Cost of Power Sold								
18	Fuel Cost of Purchased Power	1,114,334	802,711	311,623	38.82%	5,090,802	4,499,846	590,956	13.13%
18a	Demand & Non Fuel Cost of Pur Power	1,226,219	1,324,222	(98,003)	-7.40%	6,169,006	6,229,191	(60,185)	-0.97%
18b	Energy Payments To Qualifying Facilities	1,174,773	1,300,920	(126,147)	-9.70%	5,987,315	5,877,798	109,517	1.86%
19	Energy Cost of Economy Purch.								
20	Total Fuel & Net Power Transactions	3,515,326	3,427,853	87,473	2.55%	17,247,123	16,606,835	640,288	3.86%

(Cents/KWH)

21	Fuel Cost of Sys Net Gen								
21a	Fuel Related Transactions								
22	Fuel Cost of Power Sold								
23	Fuel Cost of Purchased Power	2.834	2.602	0.232	8.92%	2.960	2.799	0.161	5.75%
23a	Demand & Non Fuel Cost of Pur Power	3.119	4.293	(1.174)	-27.35%	3.587	3.875	(0.288)	-7.43%
23b	Energy Payments To Qualifying Facilities	8.084	7.183	0.901	12.54%	7.919	7.117	0.802	11.27%
24	Energy Cost of Economy Purch.								
25	Total Fuel & Net Power Transactions	6.528	7.002	(0.474)	-6.77%	6.966	6.825	0.141	2.07%

PURCHASED POWER

(Exclusive of Economy Energy Purchases)
 For the Period/Month of:

MAY 2021 0

(1) PURCHASED FROM	(2) TYPE & SCHEDULE	(3) TOTAL KWH PURCHASED (000)	(4) KWH FOR OTHER UTILITIES (000)	(5) KWH FOR INTERRUPTIBLE (000)	(6) KWH FOR FIRM (000)	(7) CENTS/KWH		(8) TOTAL \$ FOR FUEL ADJ. (6)X(7)(a) \$
						(a) FUEL COST	(b) TOTAL COST	
ESTIMATED:								
FPL AND GULF/SOUTHERN	MS	30,847			30,847	2.602222	6.895074	802,711
TOTAL		30,847	0	0	30,847	2.602222	6.895074	802,711
ACTUAL:								
FPL	MS	15,002			15,002	3.069604	6.487462	460,502
GULF/SOUTHERN		24,314			24,314	2.689118	5.623527	653,832
Other		0			0	0.000000	0.000000	0
Other		0			0	0.000000	0.000000	0
Other		0			0	0.000000	0.000000	0
Other		0			0	0.000000	0.000000	0
TOTAL		39,316	0	0	39,316	5.758722	6.487462	1,114,334
CURRENT MONTH:								
DIFFERENCE		8,469	0	0	8,469	3.156500	(0.40761)	311,623
DIFFERENCE (%)		27.5%	0.0%	0.0%	27.5%	121.3%	-5.9%	38.8%
PERIOD TO DATE:								
ACTUAL	MS	171,983			171,983	2.960061	3.060061	5,090,802
ESTIMATED	MS	160,742			160,742	2.799424	2.899424	4,499,846
DIFFERENCE		11,241	0	0	11,241	0.160637	0.160637	590,956
DIFFERENCE (%)		7.0%	0.0%	0.0%	7.0%	5.7%	5.5%	13.1%

ENERGY PAYMENT TO QUALIFYING FACILITIES

For the Period/Month of: MAY 2021 0

(1) PURCHASED FROM	(2) TYPE & SCHEDULE	(3) TOTAL KWH PURCHASED (000)	(4) KWH FOR OTHER UTILITIES (000)	(5) KWH FOR INTERRUPTIBLE (000)	(6) KWH FOR FIRM (000)	(7) CENTS/KWH		(8) TOTAL \$ FOR FUEL ADJ. (6)X(7)(a) \$
						(a) FUEL COST	(b) TOTAL COST	

ESTIMATED:

WEST-ROCK, EIGHT FLAGS AND RAYONIER		18,110			18,110	7.183435	7.183435	1,300,920
TOTAL		18,110	0	0	18,110	7.183435	7.183435	1,300,920

ACTUAL:

WEST-ROCK, EIGHT FLAGS AND RAYONIER		14,532			14,532	8.083913	8.083913	1,174,773
TOTAL		14,532	0	0	14,532	8.083913	8.083913	1,174,773

CURRENT MONTH: DIFFERENCE		(3,578)	0	0	(3,578)	0.900478	0.900478	(126,147)
DIFFERENCE (%)		-19.8%	0.0%	0.0%	-19.8%	12.5%	12.5%	-9.7%
PERIOD TO DATE: ACTUAL	MS	75,605			75,605	7.919245	7.919245	5,987,315
ESTIMATED	MS	82,586			82,586	7.117185	7.117185	5,877,798
DIFFERENCE		(6,981)	0	0	(6,981)	0.80206	0.80206	109,517
DIFFERENCE (%)		-8.5%	0.0%	0.0%	-8.5%	11.3%	11.3%	1.9%

ECONOMY ENERGY PURCHASES

INCLUDING LONG TERM PURCHASES
 For the Period/Month of:

MAY 2021 0

(1) PURCHASED FROM	(2) TYPE & SCHEDULE	(3) TOTAL KWH PURCHASED (000)	(4) TRANS. COST CENTS/KWH	(5) TOTAL \$ FOR FUEL ADJ. (3) X (4) \$	(6) COST IF GENERATED		(7) FUEL SAVINGS (6)(b)-(5) \$
					(a)	(b)	
					CENTS/KWH	TOTAL COST \$	
ESTIMATED:							
TOTAL							

ACTUAL:							
TOTAL							

FOOTNOTE: PURCHASED POWER COSTS INCLUDE CUSTOMER, DEMAND & ENERGY CHARGES TOTALING

0

CURRENT MONTH: DIFFERENCE DIFFERENCE (%)							
PERIOD TO DATE: ACTUAL ESTIMATED DIFFERENCE DIFFERENCE (%)							