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June 21, 2021

-VIA ELECTRONIC FILING -

Adam Teitzman
Commission Clerk
Florida Public Service Commission
2540 Shumard Oak Blvd.
Tallahassee, FL 32399-0850

Re: Docket No. 20210001-EI

Dear Mr. Teitzman:

Attached for electronic filing in the above docket is Florida Power & Light Company's Commission Schedules A1 through A9 and A12 for the month of May 2021.

If there are any questions regarding this transmittal, please contact me at (561) 304-5795.

Sincerely,

s/ Maria Jose Moncada
Maria Jose Moncada

Attachments

cc: Counsel for Parties of Record (w/ attachments)

CERTIFICATE OF SERVICE

Docket No. 20210001-EI

I HEREBY CERTIFY that a true and correct copy of the foregoing has been furnished

by electronic service on this 21st day of June 2021 to the following:

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FLORIDA POWER & LIGHT
COMPARISON OF ESTIMATED AND ACTUAL
FUEL AND PURCHASED POWER COSTS RECOVERY FACTOR

SCHEDULE: A1

FOR THE PERIOD: May 2021

(1) Line No.	(2) A1 Schedule	(3) Dollars				(4) MWH				(5) Cents/KWH			
		Actual	Estimated	Diff	Diff %	Actual	Estimated	Diff	Diff %	Actual	Estimated	Diff	Diff %
		(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)			
1	Fuel Cost of System Net Generation (per A3)	278,330,509	259,646,993	18,683,516	7.2%	11,314,284	10,880,467	433,816	4.0%	2.4600	2.3864	0.0736	3.1%
2	Rail Car Lease (Cedar Bay/Indiantown)	89,641	164,666	(75,025)	(45.6%)	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
3	Fuel Cost of Stratified Sales	(2,702,691)	(3,921,612)	1,218,921	(31.1%)	(124,375)	(150,048)	25,673	(17.1%)	2.1730	2.6136	(0.4406)	(16.9%)
4	Adjustments to Fuel Costs (Per A2)	20,752	206,711	(185,959)	(90.0%)	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
5	TOTAL COST OF GENERATED POWER	275,738,211	256,096,758	19,641,454	7.7%	11,189,909	10,730,419	459,489	4.3%	2.4642	2.3866	0.0776	3.3%
6	Fuel Cost of Purchased Power (Exclusive of Economy) (Per A7)	2,839,335	2,414,927	424,408	17.6%	109,392	125,079	(15,687)	(12.5%)	2.5956	1.9307	0.6649	34.4%
7	Energy Cost of Economy Purchases (Per A9)	9,533,861	985,800	8,548,061	867.1%	199,769	37,200	162,569	437.0%	4.7724	2.6500	2.1224	80.1%
8	Energy Payments to Qualifying Facilities (Per A8)	377,695	566,393	(188,698)	(33.3%)	21,438	28,213	(6,775)	(24.0%)	1.7618	2.0076	(0.2458)	(12.2%)
9	TOTAL COST OF PURCHASED POWER	12,750,891	3,967,119	8,783,772	221.4%	330,599	190,492	140,107	73.6%	3.8569	2.0826	1.7743	85.2%
10	TOTAL AVAILABLE (LINE 5+9)	288,489,103	260,063,877	28,425,226	10.9%	11,520,508	10,920,911	599,597	5.5%	2.5041	2.3813	0.1228	5.2%
11													
12	Fuel Cost of Economy and Other Power Sales (A6)	(4,280,815)	(4,020,278)	(260,536)	6.5%	(169,552)	(187,860)	18,308	(9.7%)	2.5248	2.1400	0.3848	18.0%
13	Fuel Cost of Unit Power Sales (SL2 Parpts) (A6)	33,987	(152,346)	186,333	(122.3%)	N/A	(30,772)	30,772	(100.0%)	N/A	0.4951	(0.4951)	(100.0%)
14	Gains from Off-System Sales (Per A6)	(1,689,592)	(1,760,719)	71,127	(4.0%)	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
15	TOTAL FUEL COST AND GAINS OF POWER SALES	(5,936,419)	(5,933,343)	(3,076)	0.1%	(169,552)	(218,632)	49,080	(22.4%)	3.5012	2.7138	0.7874	29.0%
16	Incremental Personnel, Software, and Hardware Costs	39,477	39,781	(305)	(0.8%)	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
17	Var. Power Plant O&M Costs Attributable to Off-Systems Sales (Per A6)	110,209	122,109	(11,900)	(9.7%)	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
18	Variable Power Plant O&M Avoided due to Economy Purchases (Per A9)	(129,850)	(24,180)	(105,670)	437.0%	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
19	Incremental Optimization Costs (Line 16 + 17 + 18) ⁽¹⁾	19,836	137,710	(117,875)	(85.6%)	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
20	ADJUSTED TOTAL FUEL & NET POWER TRANS. (LINE 10+15+19)	282,572,519	254,268,244	28,304,275	11.1%	11,350,956	10,702,278	648,677	6.1%	2.4894	2.3758	0.1136	4.8%
21													
22	Net Unbilled Sales ⁽²⁾	12,746,917	16,923,902	(4,176,985)	(24.7%)	512,048	712,345	(200,298)	(28.1%)	0.1249	0.1783	(0.0534)	(29.9%)
23	T & D Losses ⁽²⁾	15,572,078	11,548,841	4,023,237	34.8%	625,535	486,103	139,432	28.7%	0.1526	0.1217	0.0309	25.4%
24	Company Use ⁽²⁾	282,815	283,618	(803)	(0.3%)	11,361	11,938	(577)	(4.8%)	0.0028	0.0030	(0.0002)	(6.7%)
25	SYSTEM SALES KWH	282,572,519	254,268,244	28,304,275	11.1%	10,202,012,108	9,491,891,964	710,120,144	7.5%	2.7698	2.6788	0.0910	3.4%
26	Wholesale Sales KWH (excluding Stratified Sales)	12,757,669	11,710,606	1,047,063	8.9%	460,603,206	437,159,598	23,443,608	5.4%	2.7698	2.6788	0.0910	3.4%
27	Jurisdictional KWH Sales	269,814,850	242,557,638	27,257,212	11.2%	9,741,408,902	9,054,732,365	686,676,537	7.6%	2.7698	2.6788	0.0910	3.4%
28	Jurisdictional Loss Multiplier									1.00164	1.00164	N/A	N/A
29	Jurisdictional KWH Sales Adjusted for Line Losses	270,256,267	242,954,463	27,301,805	11.2%	9,741,408,902	9,054,732,365	686,676,537	7.6%	2.7743	2.6832	0.0911	3.4%
30	True-Up	1,722,493	1,722,493	-	N/A	9,741,408,902	9,054,732,365	686,676,537	7.6%	0.0177	0.0190	(0.0013)	(6.8%)
31	TOTAL JURISDICTIONAL FUEL COST	271,978,760	244,676,955	27,301,805	11.2%	9,741,408,902	9,054,732,365	686,676,537	7.6%	2.7920	2.7022	0.0898	3.3%
32	Revenue Tax Factor									1.00072	1.00072	N/A	N/A
33	Fuel Factor Adjusted for Taxes									2.7940	2.7041	0.0899	3.3%
34	Midcourse Correction - Final True-Up (Coll.)/Ref. this Period	9,111,475	N/A	9,111,475	N/A	9,741,408,902	9,054,732,365	686,676,537	7.6%	0.0936	N/A	0.0936	N/A
35	GPIF ⁽³⁾	676,653	676,652	0	0.0%	9,741,408,902	9,054,732,365	686,676,537	7.6%	0.0069	0.0075	(0.0006)	(8.0%)
36	Incentive Mechanism - FPL Portion ⁽⁴⁾	724,772	724,772	0	0.0%	9,741,408,902	9,054,732,365	686,676,537	7.6%	0.0074	0.0080	(0.0006)	(7.5%)
37	Solar Together - Subscription Credit, Net of Revenue Taxes	7,442,029	9,664,760	(2,222,732)	(23.0%)	9,741,408,902	9,054,732,365	686,676,537	7.6%	0.0765	0.1067	(0.0302)	(28.3%)
38	Fuel Factor Including GPIF and Incentive Mechanism									2.9782	2.8263	0.1519	5.4%
39	FUEL FACTOR ROUNDED TO NEAREST .001 CENTS/KWH									2.978	2.826	0.152	5.4%
40													

⁽¹⁾ Amounts reflected in this section are in accordance with FPL's Stipulation and Settlement approved by the Commission in Order No. PSC-16-0560-AS-EI, Docket No. 160021-EI

⁽²⁾ For Informational Purposes Only

⁽³⁾ Generating Performance Incentive Factor is ((\$8,125,681/12) x 99.9280%) - See Order No. PSC-2020-0439-FOF-EI

⁽⁴⁾ Jurisdictionalized Incentive Mechanism - FPL Portion is ((\$8,703,535/12) x 99.9280%) - See Order No. PSC-2020-0439-FOF-EI

FLORIDA POWER & LIGHT COMPANY
COMPARISON OF ESTIMATED AND ACTUAL
FUEL AND PURCHASED POWER COST RECOVERY FACTOR

SCHEDULE: A1

FOR THE YEAR TO DATE PERIOD ENDING: May 2021

(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)
Line No.	A1 Schedule	Dollars				MWH				Cents/KWH			
		Actual	Estimated	Diff	Diff %	Actual	Estimated	Diff	Diff %	Actual	Estimated	Diff	Diff %
1	Fuel Cost of System Net Generation (per A3)	1,169,572,099	1,114,581,003	54,991,096	4.9%	48,348,350	46,877,539	1,470,811	3.1%	2.4191	2.3776	0.0415	1.7%
2	Rail Car Lease (Cedar Bay/Indiantown)	648,415	794,224	(145,809)	(18.4%)	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
3	Fuel Cost of Stratified Sales	(12,801,351)	(18,270,894)	5,469,543	(29.9%)	(526,824)	(624,598)	97,774	(15.7%)	2.4299	2.9252	(0.4953)	(16.9%)
4	Adjustments to Fuel Costs (Per A2)	(326,768)	65,077	(391,845)	(602.1%)	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
5	TOTAL COST OF GENERATED POWER	1,157,092,395	1,097,169,410	59,922,984	5.5%	47,821,526	46,252,941	1,568,585	3.4%	2.4196	2.3721	0.0475	2.0%
6	Fuel Cost of Purchased Power (Exclusive of Economy) (Per A7)	14,235,161	13,058,150	1,177,011	9.0%	738,098	660,700	77,398	11.7%	1.9286	1.9764	(0.0478)	(2.4%)
7	Energy Cost of Economy Purchases (Per A9)	10,707,324	2,269,449	8,437,875	371.8%	223,757	79,924	143,833	180.0%	4.7852	2.8395	1.9457	68.5%
8	Energy Payments to Qualifying Facilities (Per A8)	2,068,207	2,210,157	(141,950)	(6.4%)	129,043	111,836	17,207	15.4%	1.6027	1.9762	(0.3735)	(18.9%)
9	TOTAL COST OF PURCHASED POWER	27,010,692	17,537,756	9,472,936	54.0%	1,090,898	852,460	238,438	28.0%	2.4760	2.0573	0.4187	20.4%
10	TOTAL AVAILABLE (LINE 5+9)	1,184,103,087	1,114,707,166	69,395,920	6.2%	48,912,424	47,105,401	1,807,023	3.8%	2.4209	2.3664	0.0545	2.3%
11													
12	Fuel Cost of Economy and Other Power Sales (A6)	(19,901,360)	(22,721,867)	2,820,507	(12.4%)	(1,006,517)	(1,103,658)	97,141	(8.8%)	1.9773	2.0588	(0.0815)	(4.0%)
13	Fuel Cost of Unit Power Sales (SL2 Partrpts) (A6)	(860,767)	(1,024,343)	163,576	(16.0%)	(176,918)	(205,231)	28,313	(13.8%)	0.4865	0.4991	(0.0126)	(2.5%)
14	Gains from Off-System Sales (Per A6)	(10,475,415)	(8,979,694)	(1,495,722)	16.7%	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
15	TOTAL FUEL COST AND GAINS OF POWER SALES	(31,237,542)	(32,725,903)	1,488,361	(4.5%)	(1,183,435)	(1,308,889)	125,454	(9.6%)	2.6396	2.5003	0.1393	5.6%
16	Incremental Personnel, Software, and Hardware Costs	200,543	188,166	12,378	6.6%	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
17	Var. Power Plant O&M Costs Attributable to Off-Systems Sales (Per A6)	654,236	717,378	(63,142)	(8.8%)	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
18	Variable Power Plant O&M Avoided due to Economy Purchases (Per A9)	(145,442)	(51,951)	(93,491)	180.0%	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
19	Incremental Optimization Costs (Line 16 + 17 + 18) ⁽¹⁾	709,337	853,593	(144,255)	(16.9%)	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
20	ADJUSTED TOTAL FUEL & NET POWER TRANS. (LINE 10+15+19)	1,153,574,882	1,082,834,856	70,740,026	6.5%	47,728,989	45,796,512	1,932,477	4.2%	2.4169	2.3644	0.0525	2.2%
21													
22	Net Unbilled Sales ⁽²⁾	22,809,763	25,598,561	(2,788,797)	(10.9%)	935,745	1,053,007	(117,262)	(11.1%)	0.0517	0.0597	(0.0080)	(13.4%)
23	T & D Losses ⁽²⁾	64,199,362	67,749,828	(3,550,466)	(5.2%)	2,656,269	2,865,413	(209,144)	(7.3%)	0.1456	0.1580	(0.0124)	(7.8%)
24	Company Use ⁽²⁾	1,153,562	1,219,041	(65,479)	(5.4%)	51,648	51,558	90	0.2%	0.0026	0.0028	(0.0002)	(7.1%)
25	SYSTEM SALES KWH	1,153,574,882	1,082,834,856	70,740,026	6.5%	44,085,326,866	42,879,540,488	1,205,786,378	2.8%	2.6167	2.5253	0.0914	3.6%
26	Wholesale Sales KWH (excluding Stratified Sales)	55,020,222	50,707,585	4,312,637	8.5%	2,103,568,304	2,009,864,515	93,703,789	4.7%	2.6167	2.5253	0.0914	3.6%
27	Jurisdictional KWH Sales	1,098,554,660	1,032,127,271	66,427,390	6.4%	41,981,758,562	40,869,675,973	1,112,082,589	2.7%	2.6167	2.5253	0.0914	3.6%
28	Jurisdictional Loss Multiplier									1.00164	1.00164	N/A	N/A
29	Jurisdictional KWH Sales Adjusted for Line Losses	1,100,301,187	1,033,765,123	66,536,065	6.4%	41,981,758,562	40,869,675,973	1,112,082,589	2.7%	2.6209	2.5294	0.0915	3.6%
30	True-Up	8,612,463	8,612,463	-	N/A	41,981,758,562	40,869,675,973	1,112,082,589	2.7%	0.0205	0.0211	(0.0006)	(2.8%)
31	TOTAL JURISDICTIONAL FUEL COST	1,108,913,650	1,042,377,585	66,536,065	6.4%	41,981,758,562	40,869,675,973	1,112,082,589	2.7%	2.6414	2.5505	0.0909	3.6%
32	Revenue Tax Factor									1.00072	1.00072	N/A	N/A
33	Fuel Factor Adjusted for Taxes									2.6433	2.5523	0.0910	3.6%
34	Midcourse Correction - Final True-Up (Coll.)/Ref. this Period	9,111,475	N/A	9,111,475	N/A	41,981,758,562	40,869,675,973	1,112,082,589	2.7%	0.0217	N/A	0.0217	N/A
35	GPIF ⁽³⁾	3,383,263	3,383,262	0	0.0%	41,981,758,562	40,869,675,973	1,112,082,589	2.7%	0.0081	0.0083	(0.0002)	(2.4%)
36	Incentive Mechanism - FPL Portion ⁽⁴⁾	3,623,862	3,623,862	0	0.0%	41,981,758,562	40,869,675,973	1,112,082,589	2.7%	0.0086	0.0089	(0.0003)	(3.4%)
37	Solar Together - Subscription Credit, Net of Revenue Taxes	22,953,526	31,256,780	(8,303,255)	(26.6%)	41,981,758,562	40,869,675,973	1,112,082,589	2.7%	0.0548	0.0766	(0.0218)	(28.5%)
38	Fuel Factor Including GPIF and Incentive Mechanism									2.7364	2.6460	0.0904	3.4%
39	FUEL FACTOR ROUNDED TO NEAREST .001 CENTS/KWH									2.736	2.646	0.090	3.4%
40													

⁽¹⁾ Amounts reflected in this section are in accordance with FPL's Stipulation and Settlement approved by the Commission in Order No. PSC-16-0560-AS-EI, Docket No. 160021-EI

⁽²⁾ For Informational Purposes Only

⁽³⁾ Generating Performance Incentive Factor is ((\$8,125,681/12) x 99.9280%) - See Order No. PSC-2020-0439-FOF-EI

⁽⁴⁾ Jurisdictionalized Incentive Mechanism - FPL Portion is ((\$8,703,535/12) x 99.9280%) - See Order No. PSC-2020-0439-FOF-EI

FLORIDA POWER & LIGHT
CALCULATION OF TRUE-UP AND INTEREST PROVISION

SCHEDULE: A2

FOR THE PERIOD: May 2021

(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)
Line No.	A2 Schedule	Current Month				Year To Date			
		Actual	Estimate	Difference	Difference %	Actual	Estimate	Difference	Difference %
1	Fuel Costs & Net Power Transactions								
2	Fuel Cost of System Net Generation (per A3)	278,330,509	259,646,993	18,683,516	7.2%	1,169,572,099	1,114,581,003	54,991,096	4.9%
3	Rail Car Lease (Cedar Bay/Indiantown)	89,641	164,666	(75,025)	(45.6%)	648,415	794,224	(145,809)	(18.4%)
4	Fuel Cost of Power Sold (Per A6)	(4,246,828)	(4,172,625)	(74,203)	1.8%	(20,762,126)	(23,746,210)	2,984,083	(12.6%)
5	Gains from Off-System Sales (Per A6)	(1,689,592)	(1,760,719)	71,127	(4.0%)	(10,475,415)	(8,979,694)	(1,495,722)	16.7%
6	Fuel Cost of Stratified Sales	(2,702,691)	(3,921,612)	1,218,921	(31.1%)	(12,801,351)	(18,270,894)	5,469,543	(29.9%)
7	Fuel Cost of Purchased Power (Exclusive of Economy) (Per A7)	2,839,335	2,414,927	424,409	17.6%	14,235,161	13,058,150	1,177,011	9.0%
8	Energy Payments to Qualifying Facilities (Per A8)	377,695	566,393	(188,698)	(33.3%)	2,068,207	2,210,157	(141,950)	(6.4%)
9	Energy Cost of Economy Purchases (Per A9)	9,533,861	985,800	8,548,061	867.1%	10,707,324	2,269,449	8,437,875	371.8%
10	Total Fuel Costs & Net Power Transactions	\$282,531,932	\$253,923,823	\$28,608,109	11.3%	\$1,153,192,313	\$1,079,127,463	\$74,064,849	6.9%
11									
12	Incremental Optimization Costs ⁽¹⁾								
13	Incremental Personnel, Software, and Hardware Costs	39,477	39,781	(305)	(0.8%)	200,543	188,166	12,378	6.6%
14	Var. Power Plant O&M Costs Attributable to Off-Systems Sales (Per A6)	110,209	122,109	(11,900)	(9.7%)	654,236	717,378	(63,142)	(8.8%)
15	Variable Power Plant O&M Avoided due to Economy Purchases (Per A9)	(129,850)	(24,180)	(105,670)	437.0%	(145,442)	(51,951)	(93,491)	180.0%
16	Total Incremental Optimization Costs	19,836	137,710	(117,875)	(85.6%)	709,337	853,593	(144,255)	(16.9%)
17									
18	Adjustments to Fuel Cost								
19	Reactive and Voltage Control Fuel Revenue	(46,309)	0	(46,309)	N/A	(376,797)	(134,118)	(242,679)	180.9%
20	Inventory Adjustments	35,889	0	35,889	N/A	23,309	(12,731)	36,040	(283.1%)
21	Other O&M Expense	31,173	206,711	(175,538)	(84.9%)	26,720	211,926	(185,206)	(87.4%)
22	Adjusted Total Fuel Costs & Net Power Transactions	282,572,520	254,268,244	28,304,276	11.1%	1,153,574,882	1,082,834,855	70,740,027	6.5%
23									
24	kWh Sales								
25	Jurisdictional kWh Sales	9,741,408,902	9,054,732,365	686,676,537	7.6%	41,981,758,562	40,869,675,973	1,112,082,589	2.7%
26	Sale for Resale (excluding Stratified Sales)	460,603,206	437,159,598	23,443,608	5.4%	2,103,568,304	2,009,864,515	93,703,789	4.7%
27	Total Sales	10,202,012,108	9,491,891,964	710,120,144	7.5%	44,085,326,866	42,879,540,488	1,205,786,378	2.8%
28	Jurisdictional % of Total kWh Sales (Line 25 / Line 27)	95.48517%	95.39439%	0.09078%	0.1%				
29									
30	True-Up Calculation								
31	Jurisdictional Fuel Revenues (Net of Revenue Taxes)	275,856,968	221,138,325	54,718,643	24.7%	1,047,403,253	994,310,221	53,093,032	5.3%

FLORIDA POWER & LIGHT
CALCULATION OF TRUE-UP AND INTEREST PROVISION

SCHEDULE: A2

FOR THE PERIOD: May 2021

(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)
Line No.	A2 Schedule	Current Month				Year To Date			
		Actual	Estimate	Difference	Difference %	Actual	Estimate	Difference	Difference %
1									
2	Fuel Adjustment Revenues Not Applicable to Period								
3	Prior Period True-up Collected/(Refunded) This Period	(1,722,493)	(1,722,493)	0	N/A	(8,612,463)	(8,612,463)	0	N/A
4	Midcourse Correction - Final True-Up (Coll.)/Ref. this Period	(9,111,475)	0	(9,111,475)	N/A	(9,111,475)	0	(9,111,475)	N/A
5	GPIF, Net of Revenue Taxes ⁽²⁾	(676,653)	(676,652)	(0)	0.0%	(3,383,263)	(3,383,262)	(0)	0.0%
6	Incentive Mechanism, Net of Revenue Taxes ⁽³⁾	(724,772)	(724,772)	(0)	0.0%	(3,623,862)	(3,623,862)	(0)	0.0%
7	Solar Together - Subscription Credit, Net of Revenue Taxes ⁽⁴⁾	(7,442,029)	(9,664,760)	2,222,732	(23.0%)	(22,953,526)	(31,256,780)	8,303,255	(26.6%)
8	Jurisdictional Fuel Revenues Applicable to Period	<u>\$256,179,546</u>	<u>\$208,349,647</u>	<u>\$47,829,899</u>	23.0%	<u>\$999,718,665</u>	<u>\$947,433,854</u>	<u>\$52,284,811</u>	5.5%
9	Adjusted Total Fuel Costs & Net Power Transactions (P1, Line 22)	<u>282,572,520</u>	<u>254,268,244</u>	<u>28,304,276</u>	11.1%	<u>1,153,574,882</u>	<u>1,082,834,855</u>	<u>70,740,027</u>	6.5%
10	Jurisdictional Total Fuel Costs & Net Power Transactions ⁽⁵⁾	<u>\$270,256,268</u>	<u>\$242,954,463</u>	<u>\$27,301,805</u>	11.2%	<u>\$1,100,301,187</u>	<u>\$1,033,765,116</u>	<u>\$66,536,071</u>	6.4%
11	True-Up Provision for the Month-Over/(Under) Recovery (Line 7-9)	(14,076,722)	(34,604,815)	20,528,094	(59.3%)	(100,582,522)	(86,331,262)	(14,251,260)	16.5%
12	Interest Provision for the Month (Line 27)	(8,013)	(10,324)	2,311	(22.4%)	(47,520)	(37,789)	(9,731)	25.7%
13	True-Up & Interest Prov. Beg of Period-Over/(Under) Recovery	(100,325,247)	(65,533,851)	(34,791,396)	53.1%	(20,669,910)	(20,669,910)	0	N/A
14	Deferred True-up Beginning of Period - Over/(Under) Recovery	(72,891,803)	(72,891,803)	0	N/A	(72,891,803)	(72,891,803)	0	N/A
15	Midcourse Correction - Final True-Up (Coll.)/Ref. this period	9,111,475	0	9,111,475	N/A	9,111,475	0	9,111,475	N/A
16	Prior Period True-up (Collected)/Refunded This Period	<u>1,722,493</u>	<u>1,722,493</u>	<u>0</u>	N/A	<u>8,612,463</u>	<u>8,612,463</u>	<u>0</u>	N/A
17	End of Period Net True-up Amount Over/(Under) Recovery (Lines 10 thru 14)	<u>(\$176,467,817)</u>	<u>(\$171,318,301)</u>	<u>(\$5,149,516)</u>	3.0%	<u>(\$176,467,817)</u>	<u>(\$171,318,301)</u>	<u>(\$5,149,516)</u>	3.0%
18									
19	Interest Provision								
20	Beginning True-up Amount (Lines 12+13)	(173,217,050)							
21	Ending True-up Amount Before Interest (Lines 10+12+13+14)	(176,459,804)							
22	Total of Beginning & Ending True-up Amount	(349,676,854)							
23	Average True-up Amount (50% of Line 20)	(174,838,427)							
24	Interest Rate - First Day Reporting Business Month	0.07000%							
25	Interest Rate - First Day Subsequent Business Month	0.04000%							
26	Total Interest Rate - First Day Current and Subsequent Month	0.11000%							
27	Average Interest Rate	0.05500%							
28	Monthly Average Interest Rate (Line 25/12)	<u>0.00458%</u>							
29	Interest Provision (Line 21 x Line 27)	<u>(8,013)</u>							

⁽¹⁾ Amounts reflected in this section are in accordance with FPL's Stipulation and Settlement approved by the Commission in Order No. PSC-16-0560-AS-EI, Docket No. 160021-EI

⁽²⁾ Generating Performance Incentive Factor is ((8,125,681/12) x 99.9280%) - See Order No. PSC-2020-0439-FOF-EI

⁽³⁾ Jurisdictionalized Incentive Mechanism - FPL Portion is ((8,703,535/12) x 99.9280%) - See Order No. PSC-2020-0439-FOF-EI

⁽⁴⁾ Approved in Order No. PSC-2020-0084-S-EI issued in Docket No. 20190061-EI on March 20, 2020

⁽⁵⁾ P1, Line 28 x P2, Line 8 x 1.00136

FLORIDA POWER & LIGHT
GENERATION SYSTEM COMPARATIVE DATA BY FUEL TYPE

SCHEDULE: A3

FOR THE PERIOD OF: May 2021

(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)
Line No.	A3 Schedule	Current Month				Year To Date			
		Actual	Estimate	\$ Diff	% Diff	Actual	Estimate	\$ Diff	% Diff
1	Fuel Cost of System Net Generation (\$)								
2	Heavy Oil ⁽¹⁾	1,449,517	0	1,449,517	N/A	4,952,716	83,106	4,869,609	5,859.5%
3	Light Oil ⁽¹⁾	1,242,013	0	1,242,013	N/A	6,428,963	881,028	5,547,935	629.7%
4	Coal	10,707,125	6,105,189	4,601,935	75.4%	26,383,260	25,184,063	1,199,197	4.8%
5	Gas ⁽²⁾	252,830,400	241,768,184	11,062,216	4.6%	1,069,665,211	1,027,135,894	42,529,317	4.1%
6	Nuclear	12,101,456	11,773,620	327,836	2.8%	62,141,950	61,296,911	845,039	1.4%
7	Total	278,330,510	259,646,993	18,683,517	7.2%	1,169,572,100	1,114,581,003	54,991,097	4.9%
8	System Net Generation (MWh)								
9	Heavy Oil	10,934	0	10,934	N/A	36,044	(1,411)	37,454	(2,655.2%)
10	Light Oil	8,988	0	8,988	N/A	55,643	5,824	49,819	855.4%
11	Coal	179,098	212,944	(33,846)	(15.9%)	883,183	954,436	(71,253)	(7.5%)
12	Gas	8,253,106	7,745,163	507,943	6.6%	33,223,005	31,550,297	1,672,707	5.3%
13	Nuclear	2,233,285	2,239,728	(6,443)	(0.3%)	11,840,281	11,769,784	70,497	0.6%
14	Solar ⁽⁴⁾	628,873	682,632	(53,759)	(7.9%)	2,310,195	2,598,608	(288,413)	(11.1%)
15	Total	11,314,284	10,880,467	433,816	4.0%	48,348,350	46,877,539	1,470,811	3.1%
16	Units of Fuel Burned (Unit) ⁽³⁾								
17	Heavy Oil ⁽¹⁾	19,859	0	19,859	N/A	67,857	1,139	66,718	5,859.7%
18	Light Oil ⁽¹⁾	13,485	0	13,485	N/A	71,044	9,232	61,812	669.5%
19	Coal	122,185	140,245	(18,060)	(12.9%)	470,639	579,407	(108,768)	(18.8%)
20	Gas ⁽²⁾	57,176,287	52,624,114	4,552,173	8.7%	230,033,360	215,604,745	14,428,615	6.7%
21	Nuclear	24,363,299	23,895,442	467,857	2.0%	127,326,433	124,105,062	3,221,371	2.6%
22	BTU Burned (MMBTU)								
23	Heavy Oil	125,688	0	125,688	N/A	429,465	7,287	422,178	5,793.6%
24	Light Oil	77,934	0	77,934	N/A	413,697	53,333	360,364	675.7%
25	Coal	3,893,973	2,384,169	1,509,804	63.3%	9,546,767	9,655,631	(108,864)	(1.1%)
26	Gas	58,604,478	52,624,114	5,980,364	11.4%	235,682,205	216,584,767	19,097,438	8.8%
27	Nuclear	24,363,299	23,895,442	467,857	2.0%	127,326,433	124,105,062	3,221,371	2.6%
28	Total	87,065,372	78,903,725	8,161,647	10.3%	373,398,567	350,406,081	22,992,486	6.6%
29	Generation Mix (%)								
30	Heavy Oil	0.10%	0.00%	0.10%	N/A	0.07%	(0.00%)	0.08%	(2,577.5%)
31	Light Oil	0.08%	0.00%	0.08%	N/A	0.12%	0.01%	0.10%	826.3%
32	Coal	1.58%	1.96%	(0.37%)	(19.1%)	1.83%	2.04%	(0.21%)	(10.3%)
33	Gas	72.94%	71.18%	1.76%	2.5%	68.72%	67.30%	1.41%	2.1%
34	Nuclear	19.74%	20.58%	(0.85%)	(4.1%)	24.49%	25.11%	(0.62%)	(2.5%)
35	Solar	5.56%	6.27%	(0.72%)	(11.4%)	4.78%	5.54%	(0.77%)	(13.8%)
36	Total	100.00%	100.00%	0.00%	N/A	100.00%	100.00%	0.00%	N/A
37	Fuel Cost per Unit (\$/Unit)								
38	Heavy Oil ⁽¹⁾	72.9904	0.0000	72.9904	N/A	72.9880	72.9907	(0.0027)	(0.0%)
39	Light Oil ⁽¹⁾	92.1033	0.0000	92.1033	N/A	90.4927	95.4316	(4.9389)	(5.2%)
40	Coal	87.6305	43.5322	44.0982	101.3%	56.0584	43.4653	12.5932	29.0%
41	Gas ⁽²⁾	4.4219	4.5942	(0.1723)	(3.8%)	4.6500	4.7640	(0.1139)	(2.4%)
42	Nuclear	0.4967	0.4927	0.0040	0.81%	0.4881	0.4939	(0.0059)	(1.2%)
43	Fuel Cost per MMBTU (\$/MMBTU)								
44	Heavy Oil ⁽¹⁾	11.5327	0.0000	11.5327	N/A	11.5323	11.4048	0.1276	1.1%
45	Light Oil ⁽¹⁾	15.9367	0.0000	15.9367	N/A	15.5403	16.5193	(0.9790)	(5.9%)
46	Coal	2.7497	2.5607	0.1889	7.4%	2.7636	2.6082	0.1554	6.0%
47	Gas ⁽²⁾	4.3142	4.5942	(0.2801)	(6.1%)	4.5386	4.7424	(0.2038)	(4.3%)
48	Nuclear	0.4967	0.4927	0.0040	0.81%	0.4881	0.4939	(0.0059)	(1.2%)
49	Total	3.1968	3.2907	(0.0939)	(2.85%)	3.1322	3.1808	(0.0486)	(1.5%)
50	BTU Burned per KWH (BTU/KWH)								
51	Heavy Oil	11,496	0	11,496	N/A	11,915	(5,166)	17,081	(330.6%)
52	Light Oil	8,671	0	8,671	N/A	7,435	9,157	(1,722)	(18.8%)
53	Coal	21,742	11,196	10,546	94.2%	10,810	10,117	693	6.8%
54	Gas	7,101	6,794	306	4.5%	7,094	6,865	229	3.3%
55	Nuclear	10,909	10,669	240	2.3%	10,754	10,544	209	2.0%
56	Total	7,695	7,252	443	6.1%	7,723	7,475	248	3.3%
57	Generated Fuel Cost per KWH (cents/KWH)								
58	Heavy Oil ⁽¹⁾	13.2575	0.0000	13.2575	N/A	13.7409	(5.8917)	19.6326	(333.2%)
59	Light Oil ⁽¹⁾	13.8182	0.0000	13.8182	N/A	11.5540	15.1268	(3.5728)	(23.6%)
60	Coal	5.9784	2.8670	3.1113	108.5%	2.9873	2.6386	0.3487	13.2%
61	Gas ⁽²⁾	3.0635	3.1215	(0.0581)	(1.9%)	3.2197	3.2556	(0.0359)	(1.1%)
62	Nuclear	0.5419	0.5257	0.0162	3.1%	0.5248	0.5208	0.0040	0.8%
63	Total	2.4600	2.3864	0.0736	3.09%	2.4191	2.3776	0.0414	1.7%

⁽¹⁾ Distillate & Propane (Bbls & \$) used for firing, hot standby, ignition, prewarming, etc. in Fossil Steam Plants is included in Heavy Oil and Light Oil. Values may not agree with Schedule A5.

⁽²⁾ Includes gas used for Fossil Steam Plants start-up. Estimated values may not agree with Schedule A5.

⁽³⁾ Fuel Units: Heavy Oil - BBLs, Light Oil - BBLs, Coal - TONS, Gas - MCF, Nuclear - MMBTU

⁽⁴⁾ Actuals do not include Martin 8 Solar and Estimates include Martin 8 Solar.

FLORIDA POWER & LIGHT
SYSTEM NET GENERATION AND FUEL COST

SCHEDULE: A4

FOR THE PERIOD OF: May 2021

(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)
Line No.	A4 Schedule	Net Capability (MW)	Net Generation (MWH)	Capacity Factor	Equivalent Availability Factor	Net Output Factor	Average Net Heat Rate (BTU/KWH)	Fuel Burned (Units)	Fuel Burned (MMBTU)	Fuel Heat Rate (MMBTU/Unit) ⁽²⁾	As Burned Fuel Cost (\$)	Fuel Cost (cents/KWH)	Cost of Fuel (\$/Unit)
1	Babcock Preserve ST Solar												
2	Solar		17,129					N/A	N/A	N/A	N/A	N/A	N/A
3	Plant Unit Info	74.5		30.9	N/A	30.9	N/A						
4	Babcock PV Solar												
5	Solar		15,981					N/A	N/A	N/A	N/A	N/A	N/A
6	Plant Unit Info	74.5		28.8	N/A	28.8	N/A						
7	Barefoot PV Solar												
8	Solar		17,175					N/A	N/A	N/A	N/A	N/A	N/A
9	Plant Unit Info	74.5		31.0	N/A	31.0	N/A						
10	Blue Cypress PV Solar												
11	Solar		16,159					N/A	N/A	N/A	N/A	N/A	N/A
12	Plant Unit Info	74.5		29.2	N/A	29.2	N/A						
13	Blue Heron ST Solar												
14	Solar		16,316					N/A	N/A	N/A	N/A	N/A	N/A
15	Plant Unit Info	74.5		29.4	N/A	29.4	N/A						
16	Cape Canaveral 3												
17	Light Oil		1,253					1,419	8,396	5.917	121,100	9.6638	85.34
18	Gas		625,262					4,109,874	4,194,283	1.021	18,094,901	2.8940	4.40
19	Plant Unit Info	1,295		64.4	97.6	64.4	6,708						
20	Cattle Ranch ST Solar												
21	Solar		17,860					N/A	N/A	N/A	N/A	N/A	N/A
22	Plant Unit Info	74.5		32.2	N/A	32.2	N/A						
23	Citrus PV Solar												
24	Solar		15,505					N/A	N/A	N/A	N/A	N/A	N/A
25	Plant Unit Info	74.5		28.0	N/A	28.0	N/A						
26	Coral Farms PV Solar												
27	Solar		15,149					N/A	N/A	N/A	N/A	N/A	N/A
28	Plant Unit Info	74.5		27.3	N/A	27.3	N/A						
29	Desoto Solar												
30	Solar		5,230					N/A	N/A	N/A	N/A	N/A	N/A
31	Plant Unit Info	25		28.1	N/A	28.1	N/A						
32	Discovery PV Solar ⁽⁶⁾												
33	Solar		12,187					N/A	N/A	N/A	N/A	N/A	N/A
34	Plant Unit Info	N/A		22.0	N/A	22.0	N/A						
35	Echo River PV Solar												
36	Solar		20,203					N/A	N/A	N/A	N/A	N/A	N/A
37	Plant Unit Info	74.5		36.5	N/A	36.5	N/A						

FLORIDA POWER & LIGHT
SYSTEM NET GENERATION AND FUEL COST

SCHEDULE: A4

FOR THE PERIOD OF: May 2021

(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)
Line No.	A4 Schedule	Net Capability (MW)	Net Generation (MWH)	Capacity Factor	Equivalent Availability Factor	Net Output Factor	Average Net Heat Rate (BTU/KWH)	Fuel Burned (Units)	Fuel Burned (MMBTU)	Fuel Heat Rate (MMBTU/Unit) ⁽²⁾	As Burned Fuel Cost (\$)	Fuel Cost (cents/KWH)	Cost of Fuel (\$/Unit)
1	Egret PV Solar												
2	Solar		19,034					N/A	N/A	N/A	N/A	N/A	N/A
3	Plant Unit Info	74.5		34.3	N/A	34.3	N/A						
4	Fort Myers GT												
5	Light Oil		73					238	1,381	5.804	22,532	31.0782	94.67
6	Plant Unit Info	92		0.0	100.0	4.8	19,053						
7	Fort Myers 2												
8	Gas		908,973					6,232,647	6,385,580	1.025	27,548,556	3.0307	4.42
9	Plant Unit Info	1,717		71.9	89.0	70.6	7,025						
10	Fort Myers 3A												
11	Light Oil		462					850	4,893	5.757	80,470	17.4178	94.67
12	Gas		7,094					76,402	78,277	1.025	337,701	4.7604	4.42
13	Plant Unit Info	161		6.3	98.2	74.5	11,007						
14	Fort Myers 3B												
15	Light Oil		0					0	0	N/A	0	0.0000	0.00
16	Gas		7,559					80,388	82,361	1.025	355,320	4.7006	4.42
17	Plant Unit Info	165		6.1	100.0	83.9	10,896						
18	Fort Myers 3C												
19	Light Oil		1,007					1,958	11,272	5.757	185,366	18.4096	94.67
20	Gas		8,441					96,336	98,700	1.025	425,810	5.0448	4.42
21	Plant Unit Info	216		5.8	94.2	60.2	11,640						
22	Fort Myers 3D												
23	Light Oil		2,000					3,946	22,717	5.757	373,573	18.6762	94.67
24	Gas		8,137					94,079	96,387	1.025	415,831	5.1102	4.42
25	Plant Unit Info	216		6.2	95.1	58.9	11,749						
26	Hammock PV Solar												
27	Solar		16,377					N/A	N/A	N/A	N/A	N/A	N/A
28	Plant Unit Info	74.5		29.6	N/A	29.6	N/A						
29	Hibiscus PV Solar												
30	Solar		16,371					N/A	N/A	N/A	N/A	N/A	N/A
31	Plant Unit Info	74.5		29.5	N/A	29.5	N/A						
32	Horizon PV Solar												
33	Solar		15,774					N/A	N/A	N/A	N/A	N/A	N/A
34	Plant Unit Info	74.5		28.5	N/A	28.5	N/A						
35	Indian River PV Solar												
36	Solar		16,570					N/A	N/A	N/A	N/A	N/A	N/A
37	Plant Unit Info	74.5		29.9	N/A	29.9	N/A						

FLORIDA POWER & LIGHT
SYSTEM NET GENERATION AND FUEL COST

SCHEDULE: A4

FOR THE PERIOD OF: May 2021

(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)
Line No.	A4 Schedule	Net Capability (MW)	Net Generation (MWH)	Capacity Factor	Equivalent Availability Factor	Net Output Factor	Average Net Heat Rate (BTU/KWH)	Fuel Burned (Units)	Fuel Burned (MMBTU)	Fuel Heat Rate (MMBTU/Unit) ⁽²⁾	As Burned Fuel Cost (\$)	Fuel Cost (cents/KWH)	Cost of Fuel (\$/Unit)
1	Interstate PV Solar												
2	Solar		15,902					N/A	N/A	N/A	N/A	N/A	N/A
3	Plant Unit Info	74.5		28.7	N/A	28.7	N/A						
4	Lakeside PV Solar												
5	Solar		16,769					N/A	N/A	N/A	N/A	N/A	N/A
6	Plant Unit Info	74.5		30.3	N/A	30.3	N/A						
7	Lauderdale 1-12												
8	Light Oil		0					0	0	N/A	0	0.0000	0.00
9	Gas		0					0	0	N/A	0	0.0000	0.00
10	Plant Unit Info	56		0.0	100.0	0.0	N/A						
11	Lauderdale 6A												
12	Light Oil ⁽⁷⁾		7					13	75	5.764	993	14.3266	76.37
13	Gas		5,407					56,972	58,448	1.026	252,155	4.6634	4.43
14	Plant Unit Info	214		3.4	100.0	76.9	10,810						
15	Lauderdale 6B												
16	Light Oil ⁽⁷⁾		21					40	231	5.764	3,055	14.2618	76.37
17	Gas		6,193					64,971	66,654	1.026	287,558	4.6436	4.43
18	Plant Unit Info	214		3.9	100.0	77.1	10,764						
19	Lauderdale 6C												
20	Light Oil ⁽⁷⁾		0					0	0	N/A	0	0.0000	0.00
21	Gas		14,267					147,693	151,518	1.026	653,676	4.5817	4.43
22	Plant Unit Info	214		8.9	92.5	82.5	10,620						
23	Lauderdale 6D												
24	Light Oil ⁽⁷⁾		19					35	202	5.764	2,673	14.1654	76.37
25	Gas		17,402					181,361	186,058	1.026	802,688	4.6126	4.43
26	Plant Unit Info	214		10.8	100.0	83.0	10,692						
27	Lauderdale 6E												
28	Light Oil ⁽⁷⁾		18					31	179	5.764	2,368	13.2116	76.37
29	Gas		2,038					19,806	20,319	1.026	87,660	4.3011	4.43
30	Plant Unit Info	214		1.3	100.0	94.9	9,970						
31	Loggerhead PV Solar												
32	Solar		16,454					N/A	N/A	N/A	N/A	N/A	N/A
33	Plant Unit Info	74.5		29.7	N/A	29.7	N/A						
34	Magnolia PV Solar												
35	Solar		18,719					N/A	N/A	N/A	N/A	N/A	N/A
36	Plant Unit Info	74.5		33.8	N/A	33.8	N/A						

FLORIDA POWER & LIGHT
SYSTEM NET GENERATION AND FUEL COST

SCHEDULE: A4

FOR THE PERIOD OF: May 2021

(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)
Line No.	A4 Schedule	Net Capability (MW)	Net Generation (MWH)	Capacity Factor	Equivalent Availability Factor	Net Output Factor	Average Net Heat Rate (BTU/KWH)	Fuel Burned (Units)	Fuel Burned (MMBTU)	Fuel Heat Rate (MMBTU/Unit) ⁽²⁾	As Burned Fuel Cost (\$)	Fuel Cost (cents/KWH)	Cost of Fuel (\$/Unit)
1	Manatee 1												
2	Heavy Oil ⁽⁷⁾		2,938					5,417	34,284	6.329	395,389	13.4593	72.99
3	Gas		77,633					941,048	964,347	1.025	4,160,369	5.3590	4.42
4	Plant Unit Info	781		13.7	72.3	28.6	12,394						
5	Manatee 2												
6	Heavy Oil ⁽⁷⁾		7,996					14,442	91,403	6.329	1,054,128	13.1833	72.99
7	Gas		116,594					1,378,628	1,412,761	1.025	6,094,908	5.2275	4.42
8	Plant Unit Info	781		21.2	100.0	30.7	12,073						
9	Manatee 3												
10	Gas		598,755					4,105,414	4,207,058	1.025	18,150,015	3.0313	4.42
11	Plant Unit Info	1,213		65.8	94.1	71.2	7,026						
12	Manatee PV Solar												
13	Solar		16,320					N/A	N/A	N/A	N/A	N/A	N/A
14	Plant Unit Info	74.5		29.4	N/A	29.4	N/A						
15	Martin 3												
16	Gas		209,864					1,520,251	1,558,855	1.025	6,725,185	3.2045	4.42
17	Plant Unit Info	460		60.8	90.2	67.9	7,428						
18	Martin 4												
19	Gas		236,492					1,699,946	1,743,114	1.025	7,520,112	3.1799	4.42
20	Plant Unit Info	460		68.5	97.3	72.4	7,371						
21	Martin 8												
22	Light Oil		249					294	1,727	5.874	31,314	12.5663	106.51
23	Gas		665,109					4,495,200	4,609,349	1.025	19,885,572	2.9898	4.42
24	Plant Unit Info	1,210		73.4	98.8	73.4	6,930						
25	Miami-Dade PV Solar												
26	Solar		15,367					N/A	N/A	N/A	N/A	N/A	N/A
27	Plant Unit Info	74.5		27.7	N/A	27.7	N/A						
28	Nassau PV Solar												
29	Solar		17,159					N/A	N/A	N/A	N/A	N/A	N/A
30	Plant Unit Info	74.5		31.0	N/A	31.0	N/A						
31	Northern Preserve ST Solar												
32	Solar		14,375					N/A	N/A	N/A	N/A	N/A	N/A
33	Plant Unit Info	74.5		25.9	N/A	25.9	N/A						
34	OKEECHOBEE 1												
35	Light Oil		30					40	231	5.773	3,635	12.1440	90.87
36	Gas		402,298					2,493,532	2,560,453	1.027	11,046,261	2.7458	4.43
37	Plant Unit Info	1,588		33.7	57.9	73.5	6,365						

FLORIDA POWER & LIGHT
SYSTEM NET GENERATION AND FUEL COST

SCHEDULE: A4

FOR THE PERIOD OF: May 2021

(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)
Line No.	A4 Schedule	Net Capability (MW)	Net Generation (MWH)	Capacity Factor	Equivalent Availability Factor	Net Output Factor	Average Net Heat Rate (BTU/KWH)	Fuel Burned (Units)	Fuel Burned (MMBTU)	Fuel Heat Rate (MMBTU/Unit) ⁽²⁾	As Burned Fuel Cost (\$)	Fuel Cost (cents/KWH)	Cost of Fuel (\$/Unit)
1	Okeechobee PV Solar												
2	Solar		18,073					N/A	N/A	N/A	N/A	N/A	N/A
3	Plant Unit Info	74.5		32.6	N/A	32.6	N/A						
4	Orange Blossom PV Solar ⁽⁸⁾												
5	Solar		10,168					N/A	N/A	N/A	N/A	N/A	N/A
6	Plant Unit Info	N/A		18.3	N/A	18.3	N/A						
7	Palm Bay Solar Energy												
8	Solar		17,489					N/A	N/A	N/A	N/A	N/A	N/A
9	Plant Unit Info	74.5		31.6	N/A	31.6	N/A						
10	PEEC												
11	Light Oil		2,080					2,421	13,955	5.764	186,742	8.9801	77.13
12	Gas		696,252					4,531,781	4,646,457	1.025	20,045,662	2.8791	4.42
13	Plant Unit Info	1,188		74.8	99.0	75.5	6,674						
14	Pelican PV Solar												
15	Solar		16,689					N/A	N/A	N/A	N/A	N/A	N/A
16	Plant Unit Info	74.5		30.1	N/A	30.1	N/A						
17	Pioneer Trail PV Solar												
18	Solar		15,576					N/A	N/A	N/A	N/A	N/A	N/A
19	Plant Unit Info	74.5		28.1	N/A	28.1	N/A						
20	Riviera 5												
21	Light Oil		71					79	467	5.917	8,247	11.6760	104.39
22	Gas		562,946					3,649,802	3,743,065	1.026	16,148,265	2.8685	4.42
23	Plant Unit Info	1,295		57.9	83.98	61.52	6,649						
24	Rodeo Solar Energy												
25	Solar		17,398					N/A	N/A	N/A	N/A	N/A	N/A
26	Plant Unit Info	74.5		31.4	N/A	31.4	N/A						
27	Sabal Palm PV Solar												
28	Solar		16,213					N/A	N/A	N/A	N/A	N/A	N/A
29	Plant Unit Info	74.5		29.3	N/A	29.3	N/A						
30	Sanford 4												
31	Gas		505,138					3,518,589	3,614,751	1.027	15,594,695	3.0872	4.43
32	Plant Unit Info	1,134		59.2	98.3	67.0	7,156						
33	Sanford 5												
34	Gas		535,541					3,682,699	3,783,347	1.027	16,322,049	3.0478	4.43
35	Plant Unit Info	1,134		62.8	95.3	62.8	7,065						

FLORIDA POWER & LIGHT
SYSTEM NET GENERATION AND FUEL COST

SCHEDULE: A4

FOR THE PERIOD OF: May 2021

(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)
Line No.	A4 Schedule	Net Capability (MW)	Net Generation (MWH)	Capacity Factor	Equivalent Availability Factor	Net Output Factor	Average Net Heat Rate (BTU/KWH)	Fuel Burned (Units)	Fuel Burned (MMBTU)	Fuel Heat Rate (MMBTU/Unit) ⁽²⁾	As Burned Fuel Cost (\$)	Fuel Cost (cents/KWH)	Cost of Fuel (\$/Unit)
1	Scherer 4												
2	Light Oil		7					28	163	5.817	2,517	33.5963	89.89
3	Coal ⁽¹⁾⁽⁵⁾		179,098					3,893,973	3,893,973	N/A	10,707,125	5.9784	2.75
4	Plant Unit Info ⁽³⁾⁽⁴⁾	636		45.4	92.6	49.2	21,742						
5	Southfork PV Solar												
6	Solar		21,074					N/A	N/A	N/A	N/A	N/A	N/A
7	Plant Unit Info	74.5		38.0	N/A	38.0	N/A						
8	Space Coast												
9	Solar		1,682					N/A	N/A	N/A	N/A	N/A	N/A
10	Plant Unit Info	10		22.6	N/A	22.6	N/A						
11	St Lucie 1												
12	Nuclear		310,599					3,290,869	3,290,869	N/A	1,534,332	0.4940	0.47
13	Plant Unit Info	981		42.6	43.3	95.5	10,595						
14	St Lucie 2												
15	Nuclear		639,146					7,658,187	7,658,187	N/A	3,323,328	0.5200	0.43
16	Plant Unit Info	840		102.2	100.0	102.2	10,204						
17	Sunshine Gateway PV Solar												
18	Solar		15,648					N/A	N/A	N/A	N/A	N/A	N/A
19	Plant Unit Info	74.5		28.2	N/A	28.2	N/A						
20	Sweet Bay ST Solar												
21	Solar		14,829					N/A	N/A	N/A	N/A	N/A	N/A
22	Plant Unit Info	74.5		26.8	N/A	26.8	N/A						
23	Trailside PV Solar												
24	Solar		19,677					N/A	N/A	N/A	N/A	N/A	N/A
25	Plant Unit Info	74.5		35.5	N/A	35.5	N/A						
26	Turkey Point 3												
27	Nuclear		637,071					6,707,165	6,707,165	N/A	3,331,417	0.5229	0.50
28	Plant Unit Info	837		102.3	100.0	102.3	10,528						
29	Turkey Point 4												
30	Nuclear		646,469					6,707,078	6,707,078	N/A	3,912,380	0.6052	0.58
31	Plant Unit Info	821		103.0	100.0	103.0	10,375						
32	Turkey Point 5												
33	Light Oil		0					0	0	N/A	0	0.0000	0.00
34	Gas		150,713					1,264,471	1,297,221	1.026	5,596,448	3.7133	4.43
35	Plant Unit Info	1,246		16.1	53.7	33.4	8,607						

FLORIDA POWER & LIGHT
SYSTEM NET GENERATION AND FUEL COST

SCHEDULE: A4

FOR THE PERIOD OF: May 2021

(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)
Line No.	A4 Schedule	Net Capability (MW)	Net Generation (MWH)	Capacity Factor	Equivalent Availability Factor	Net Output Factor	Average Net Heat Rate (BTU/KWH)	Fuel Burned (Units)	Fuel Burned (MMBTU)	Fuel Heat Rate (MMBTU/Unit) ⁽²⁾	As Burned Fuel Cost (\$)	Fuel Cost (cents/KWH)	Cost of Fuel (\$/Unit)
1	Twin Lakes ST Solar												
2	Solar		17,849					N/A	N/A	N/A	N/A	N/A	N/A
3	Plant Unit Info	74.5		32.2	N/A	32.2	N/A						
4	Union Springs PV Solar												
5	Solar		18,928					N/A	N/A	N/A	N/A	N/A	N/A
6	Plant Unit Info	74.5		34.2	N/A	34.2	N/A						
7	WCEC 01												
8	Light Oil		620					776	4,466	5.755	80,614	12.9983	103.88
9	Gas		702,467					4,725,191	4,840,486	1.024	20,882,739	2.9728	4.42
10	Plant Unit Info	1,201		77.3	94.9	77.3	6,891						
11	WCEC 02												
12	Light Oil		0					0	0	N/A	0	0.0000	0.00
13	Gas		686,200					4,581,587	4,693,378	1.024	20,248,088	2.9508	4.42
14	Plant Unit Info	1,201		75.4	96.5	75.4	6,840						
15	WCEC 03												
16	Light Oil		1,071					1,317	7,579	5.755	136,815	12.7701	103.88
17	Gas		496,332					3,427,617	3,511,251	1.024	15,148,177	3.0520	4.42
18	Plant Unit Info	1,194		54.4	69.0	59.3	7,074						
19	Wildflower PV Solar												
20	Solar		15,267					N/A	N/A	N/A	N/A	N/A	N/A
21	Plant Unit Info	74.5		27.5	N/A	27.5	N/A						
22	Willow PV Solar ⁽⁸⁾												
23	Solar		8,228					N/A	N/A	N/A	N/A	N/A	N/A
24	Plant Unit Info	N/A		14.8	N/A	14.8	N/A						
25													
26	Total	28,161	11,314,284	-	-	-	7,695	-	87,065,372	-	278,330,510	2.4600	-

⁽¹⁾ IN MONTHS WHERE INVENTORY ADJUSTMENTS ARE BOOKED PER STOCKPILE SURVEYS AS IN APRIL 2021 FOR SCHERER, THE MMBTU'S REPORTED MAY BE ARTIFICIALLY LOW OR HIGH AS THE RESULT OF THE SURVEY BEING RECORDED IN THE CURRENT MONTH AND NOT FLOWED BACK TO EACH AFFECTED MONTH.

⁽²⁾ HEAT RATE IS CALCULATED BASED ON THE GENERATION AND FUEL CONSUMPTION REPORTED ON THIS SCHEDULE AND MAY BE DIFFERENT THAN THE ACTUAL HEAT RATE

⁽³⁾ NET CAPABILITY (MW) IS FPL'S SHARE

⁽⁴⁾ NET GENERATION (MWH) AND AVERAGE NET HEAT RATE (BTU/KWH) ARE CALCULATED ON GENERATION RECEIVED NET OF LINE LOSSES

⁽⁵⁾ SCHERER COAL FUEL BURNED (UNITS) IS REPORTED IN MMBTUs ONLY. SCHERER COAL IS NOT INCLUDED IN TONS

⁽⁶⁾ INCLUDES NATURAL GAS DEMAND TRANSPORTATION CHARGE AND PRIOR PERIOD TRUE-UPS

⁽⁷⁾ DISTILLATE & PROPANE (BBLs & \$) USED FOR FIRING, HOT STANDBY, IGNITION, PREWARMING, ETC. IN FOSSIL STEAM PLANTS IS INCLUDED IN HEAVY OIL AND LIGHT OIL

⁽⁸⁾ DATA PROVIDED FOR DISCOVERY, ORANGE BLOSSOM, AND WILLOW REFLECTS DATA PRIOR TO COMMERCIAL OPERATION

FLORIDA POWER & LIGHT
SYSTEM NET GENERATION AND FUEL COST

SCHEDULE: A4

FOR THE PERIOD OF: May 2021

(1)	(2)	(3)
Line No.	A4.1 Schedule	FPL
1	System Totals:	
2		
3	BBLs	33,344
4	MCF (total fuel burned units for GAS)	57,176,287
5	MMBTU (Coal - Scherer)	3,893,973
6	MMBTU (Nuclear)	24,363,299
7	-----	
8	Average Net Heat Rate (BTU/KWH)	7,695
9	Fuel Cost Per KWH (Cents/KWH)	2.4600

		MONTH OF MAY 2021				PERIOD TO DATE			
		CURRENT MONTH		DIFFERENCE				DIFFERENCE	
		ACTUAL	ESTIMATED	AMOUNT	%	ACTUAL	ESTIMATED	AMOUNT	%
1	PURCHASES			HEAVY OIL					
2	UNITS (BBL)	-	-	-	100	-	-	-	100
3	UNIT COST (\$/BBL)	-	-	-	100.0000	-	-	-	100.0000
4	AMOUNT (\$)	-	-	-	100	-	-	-	100
5	BURNED								
6	UNITS (BBL)	19,859	-	19,859	100	67,844	3,524	64,320	>100.0
7	UNIT COST (\$/BBL)	72.9904	-	72.9904	100.0000	72.9904	68.5576	4.4328	6.5000
8	AMOUNT (\$)	1,449,517	-	1,449,517	100	4,951,962	241,597	4,710,365	>100.0
9	ENDING INVENTORY								
10	UNITS (BBL)	442,038	531,112	(89,074)	(17)	442,038	531,112	(89,074)	(17)
11	UNIT COST (\$/BBL)	72.9904	68.5565	4.4339	6.5000	72.9904	68.5565	4.4339	6.5000
12	AMOUNT (\$)	32,264,538	36,411,163	(4,146,625)	(11)	32,264,538	36,411,163	(4,146,625)	(11)
13	OTHER USAGE (\$)	6,861				(88,099)			
14	DAYS SUPPLY	668							
15	PURCHASES			LIGHT OIL					
16	UNITS (BBL)	34,513	-	34,513	100	55,274	-	55,274	100
17	UNIT COST (\$/BBL)	89.5388	-	89.5388	100.0000	89.5530	-	89.5530	100.0000
18	AMOUNT (\$)	3,090,251	-	3,090,251	100	4,949,954	-	4,949,954	100
19	BURNED								
20	UNITS (BBL)	13,485	-	13,485	100	71,043	4,021	67,022	1,667
21	UNIT COST (\$/BBL)	92.1033	-	92.1033	100.0000	90.4940	76.0264	14.4676	19.0000
22	AMOUNT (\$)	1,242,013	-	1,242,013	100	6,428,963	305,702	6,123,261	2,003
23	ENDING INVENTORY								
24	UNITS (BBL)	1,376,671	1,409,268	(32,597)	(2)	1,376,671	1,409,268	(32,597)	(2)
25	UNIT COST (\$/BBL)	92.1513	90.2467	1.9046	2.1000	92.1513	90.2467	1.9046	2.1000
26	AMOUNT (\$)	126,861,975	127,181,797	(319,822)	(0)	126,861,975	127,181,797	(319,822)	(0)
27	OTHER USAGE (\$)								
28	DAYS SUPPLY								
29	PURCHASES			COAL SJRPP					
30	UNITS (TON)	-	-	-	100	-	-	-	100
31	UNIT COST (\$/TON)	-	-	-	100.0000	-	-	-	100.0000
32	AMOUNT (\$)	-	-	-	100	-	-	-	100
33	BURNED								
34	UNITS (TON)	-	-	-	100	-	-	-	100
35	UNIT COST (\$/TON)	-	-	-	100.0000	-	-	-	100.0000
36	AMOUNT (\$)	-	-	-	100	-	-	-	100
37	ENDING INVENTORY								
38	UNITS (TON)	-	-	-	100	-	-	-	100
39	UNIT COST (\$/TON)	-	-	-	100.0000	-	-	-	100.0000
40	AMOUNT (\$)	-	-	-	100	-	-	-	100
41	OTHER USAGE (\$)								
42	DAYS SUPPLY								

	MONTH OF MAY 2021							
	CURRENT MONTH				PERIOD TO DATE			
	ACTUAL	ESTIMATED	DIFFERENCE		ACTUAL	ESTIMATED	DIFFERENCE	
			AMOUNT	%			AMOUNT	%
43 PURCHASES	COAL SCHERER							
44 UNITS (MMBTU)	2,123,520	2,069,841	53,679	3	10,248,490	10,349,205	(100,715)	(1)
45 U. COST (\$/MMBTU)	2.7194	2.5066	0.2128	8.5000	2.7447	2.5197	0.2250	8.9000
46 AMOUNT (\$)	5,774,662	5,188,263	586,399	11	28,129,143	26,076,891	2,052,252	8
47 BURNED								
48 UNITS (MMBTU)	3,893,973	2,069,231	1,824,742	88	9,546,767	10,202,569	(655,802)	(6)
49 U. COST (\$/MMBTU)	2.7225	2.5225	0.2000	7.9000	2.7215	2.5305	0.1910	7.5000
50 AMOUNT (\$)	10,601,217	5,219,720	5,381,497	>100.0	25,981,137	25,817,865	163,272	1
51 ENDING INVENTORY								
52 UNITS (MMBTU)	4,562,851	6,101,050	(1,538,199)	(25)	4,562,851	6,101,050	(1,538,199)	(25)
53 U. COST (\$/MMBTU)	2.7506	2.5225	0.2281	9.0000	2.7506	2.5225	0.2281	9.0000
54 AMOUNT (\$)	12,550,527	15,390,149	(2,839,622)	(19)	12,550,527	15,390,149	(2,839,622)	(19)
55 OTHER USAGE (\$)								
56 DAYS SUPPLY								
57 PURCHASES	GAS							
58 UNITS (MMBTU)	58,655,101	-	58,655,101	100	237,110,267	-	237,110,267	100
59 U. COST (\$/MMBTU)	4.3393	-	4.3393	100.0000	4.5788	-	4.5788	100.0000
60 AMOUNT (\$)	254,523,925	-	254,523,925	100	1,085,676,096	-	85,676,096	100
61 BURNED								
62 UNITS (MMBTU)	58,604,478	54,249,228	4,355,250	8	235,682,205	221,090,376	14,591,829	7
63 U. COST (\$/MMBTU)	4.3405	4.0024	0.3381	8.4000	4.5811	4.4880	0.0931	2.1000
64 AMOUNT (\$)	254,370,451	217,129,213	37,241,238	17	1,079,687,596	992,264,201	87,423,395	9
65 ENDING INVENTORY								
66 UNITS (MMBTU)	3,756,987	-	3,756,987	100	3,756,987	-	3,756,987	100
67 U. COST (\$/MMBTU)	2.9099	-	2.9099	100.0000	2.9099	-	2.9099	100.0000
68 AMOUNT (\$)	10,932,348	-	10,932,348	100	10,932,348	-	10,932,348	100
69 OTHER USAGE (\$)								
70 DAYS SUPPLY								
71 BURNED	NUCLEAR							
72 UNITS (MMBTU)	24,363,299	23,895,442	467,857	2	127,326,433	123,502,006	3,824,427	3
73 U. COST (\$/MMBTU)	0.4967	0.4927	0.0040	0.8000	0.4881	0.4940	(0.0059)	(1.2000)
74 AMOUNT (\$)	12,101,456	11,773,620	327,836	3	62,141,950	61,009,878	1,132,072	2
75 BURNED	PROPANE							
76 UNITS (GAL)	-	-	-	100	531	-	531	100
77 UNIT COST (\$/GAL)	-	-	-	100.0000	1.4200	-	1.4200	100.0000
78 AMOUNT (\$)	-	-	-	100	754	-	754	100

**SCHEDULE A - NOTES
MAY 2021**

HEAVY OIL		
UNITS	AMOUNT	ADJUSTMENTS EXPLANATION
		RIVIERA - FUELS RECEIVABLE - QUALITY/ADJ SANFORD - FUELS RECEIVABLE - BARGE BOTTOMS MANATEE - NON RECOVERABLE - TANK BOTTOMS SANFORD - FUELS RECEIVABLE - SALE OF FUEL FT. MYERS - FUELS RECEIVABLE - BARGE BOTTOMS PORT EVERGLADES - FUELS RECEIVABLE - QUALITY/ADJ CANAVERAL - FUELS RECEIVABLE - SALE TURKEY POINT FOS - FUELS RECEIVABLE - SALE OF FUEL MANATEE - FUELS RECEIVABLE - SALE OF FUEL TURKEY POINT FOSSIL - FUELS RECEIVABLE - QUALITY/ADJ MARTIN - FUELS RECEIVABLE - QUALITY/ADJ
		RIVIERA - TEMP/CAL ADJUSTMENT SANFORD - FUEL SALE-LFARS
		SANFORD - TEMP/CAL ADJUSTMENT-SAP SANFORD -NON-REC INVENTORY ADJ FT. MYERS - TEMP/CAL ADJUSTMENT FT/ MYERS - INVENTORY ADJUSTMENT
		PORT EVERGLADES - TEMP/CAL ADJUSTMENT-LFARS PORT EVERGLADES - TEMP/CAL ADJUSTMENT-SAP CANAVERAL - TEMP/CAL ADJUSTMENT CANAVERAL - NON-REC INVENTORY ADJ
		TURKEY POINT FOSSIL - TEMP/CAL ADJUSTMENT-LFARS TURKEY POINT FOSSIL - TEMP/CAL ADJUSTMENT-SAP TURKEY POINT FOSSIL - NON-REC INVENTORY ADJ
94	\$6,861.10	MANATEE - TEMP/CAL ADJUSTMENT-LFARS MANATEE - TEMP/CAL ADJUSTMENT-SAP MANATEE - NON-REC INVENTORY ADJ MARTIN - TEMP/CAL ADJUSTMENT-LFARS MARTIN - TEMP/CAL ADJUSTMENT-SAP MARTIN - NON-REC INVENTORY ADJ
94	\$6,861.10	TOTAL-LFARS
0	\$0.00	TOTAL-SAP
\$ 94	\$6,861.10	TOTAL
COAL		
UNITS	AMOUNT	NOTES ON COAL
0		SCHERER COAL CAR DEPRECIATION
GAS		
UNITS	AMOUNT	NOTES ON GAS/CTGT #2 OIL
		NORMALIZED ADJUSTMENT NATURAL GAS (MMBTUS)
		NORMALIZED ADJUSTMENT CTGT #2 OIL (BBLs)

SCHEDULE A - NOTES

SCHERER 4

Month/Year	FPL's MMBTU Adjustment	FPL's \$ Adjustment
Jan-21	(1,163,475)	\$ (3,134,454.45)
Feb-21	-	-
Mar-21	-	-
Apr-21	586,747	\$ 1,593,999.52
May-21	-	-
Jun-21		
Jul-21		
Aug-21		
Sep-21		
Oct-21		
Nov-21		
Dec-21		

FLORIDA POWER & LIGHT
PURCHASED POWER
(EXCLUSIVE OF ECONOMY ENERGY PURCHASES)

SCHEDULE: A7

FOR THE PERIOD OF: May 2021

(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)
Line No.	PURCHASED FROM	Type & Schedule	KWH Purchased (000)	Adj KWH Purchased (000)	Total KWH Purchased (000)	KWH for Firm (000)	Adj KWH for Firm (000)	Total KWH for Firm (000)	Fuel Cost (cents/KWH)	\$ for Fuel Adj	Adj \$ for Fuel Adj	Total \$ for Fuel Adj ((Col(11))+Col(12))
1	<u>Estimated</u>											
2	St Lucie Reliability Sales		53,320	-	53,320	53,320	-	53,320	0.456	\$242,873	\$0	\$242,873
3	Solid Waste Authority 40MW	PPA	28,079	-	28,079	28,079	-	28,079	2.007	\$563,674	\$0	\$563,674
4	Solid Waste Authority 70MW	PPA	43,680	-	43,680	43,680	-	43,680	3.682	\$1,608,380	\$0	\$1,608,380
5	Total Estimated		125,079	-	125,079	125,079	-	125,079	1.931	\$2,414,927	\$0	\$2,414,927
6												
7	<u>Actual</u>											
8	FMPA (SL 2)	SL 2	32,756	(28)	32,728	32,756	(28)	32,728	0.582	\$197,582	(\$6,943)	\$190,639
9	OUC (SL 2)	SL 2	22,651	(19)	22,632	22,651	(19)	22,632	0.625	\$141,253	278	\$141,531
10	Solid Waste Authority 40MW	PPA	34,536	-	34,536	34,536	-	34,536	2.032	\$701,890	\$0	\$701,890
11	Solid Waste Authority 70MW	PPA	19,496	-	19,496	19,496	-	19,496	9.260	\$1,805,275	\$0	\$1,805,275
12	Total Actual		109,439	(47)	109,392	109,439	(47)	109,392	2.596	\$2,846,000	(\$6,665)	\$2,839,335

15 NOTE: GAS RECEIVED UNDER GAS TOLLING AGREEMENTS HAS BEEN INCLUDED IN FUEL EXPENSE ON SCHEDULE A3

FLORIDA POWER & LIGHT
PURCHASED POWER
(EXCLUSIVE OF ECONOMY ENERGY PURCHASES)

SCHEDULE: A7

FOR THE PERIOD OF: May 2021

(1)	(2)	(3)	(4)	(5)	(6)	(7)
Line No.		PURCHASED FROM	Total KWH Purchased (000)	KWH for Firm (000)	Fuel Cost (cents/KWH)	Total \$ for Fuel Adj ((Col(5)+Col(6)))
1	<u>Current Month</u>	Actual	109,392	109,392	2.5956	2,839,335
2		Estimated	125,079	125,079	1.9307	2,414,927
3		Difference	(15,687)	(15,687)	0.6648	\$424,408
4		Difference (%)	(12.5%)	(12.5%)	34.4%	17.6%
5						
6	<u>Year to Date</u>	Actual	738,098	738,098	1.9286	14,235,161
7		Estimated	660,700	660,700	1.9764	13,058,150
8		Difference	77,398	77,398	(0.0478)	\$1,177,011
9		Difference (%)	11.7%	11.7%	(2.4%)	9.0%
10						

FLORIDA POWER & LIGHT
ENERGY PAYMENTS TO QUALIFYING FACILITIES

SCHEDULE: A8

FOR THE PERIOD OF: May 2021

(1)	(2)	(3)	(4)	(5)	(6)
Line No.	PURCHASED FROM	Total KWH Purchased (000)	KWH For Firm (000)	Cents Per KWH	Total \$ For Fuel Adj (Col(4) + Col(5))
1	<u>Estimated</u>				
2	Qualifying Facilities	28,213	28,213	2.008	\$566,393
3	Total Estimated	28,213	28,213	2.008	\$566,393
4					
5	<u>Actual</u>				
6	Broward County Resource Recovery - South QF	1,718	1,718	2.092	\$35,934
7	Broward County Resource Recovery - South AA QF	2,233	2,233	2.041	\$45,574
8	Georgia Pacific Corporation QF	233	233	2.117	\$4,932
9	Okeelanta Power Limited Partnership QF	4,485	4,485	2.031	\$91,073
10	BREVARD ENERGY, LLC	3,366	3,366	2.082	\$70,090
11	Tropicana Products QF	747	747	2.084	\$15,571
12	WM-Renewables LLC - Naples QF	154	154	2.344	\$3,609
13	WM-Renewable LLC QF	84	84	2.144	\$1,801
14	Miami-Dade South District Water Treatment QF	3,076	3,076	2.030	\$62,447
15	Lee County Solid Waste	5,249	5,249	0.853	\$44,777
16	SEMINOLE ENERGY, LLC	2	2	(10.400)	(\$208)
17	GES-PORT CHARLOTTE, L.L.C.				\$6
18	LANDFILL ENERGY SYSTEMS FLORIDA, LLC	91	91	2.296	\$2,089
19	Total Actual	21,438	21,438	1.762	\$377,695

20

21

22 NOTE: Consistent with Commission Order No. PSC-2016-0506-FOF-EI, issued in Docket No. 20160154-EI on November 2, 2016, energy and capacity costs associated with the Indiantown Cogeneration, LP (ICL) purchased
 23 power agreement (PPA) are no longer being recovered through the Fuel or Capacity Clauses, respectively. FPL, through its ownership, which began on January 5, 2017, now has dispatch control of the ICL facility and
 24 will administer the PPA internally.

FLORIDA POWER & LIGHT
ENERGY PAYMENTS TO QUALIFYING FACILITIES

SCHEDULE: A8

FOR THE PERIOD OF: May 2021

(1)	(2)	(3)	(4)	(5)	(6)	(7)
Line No.		PURCHASED FROM	Total KWH Purchased (000)	KWH For Firm (000)	Fuel Cost (cents/KWH)	Total \$ for Fuel Adj (Col (5) * (6))
1	Current Month	Actual	21,438	21,438	1.762	\$377,695
2		Estimated	28,213	28,213	2.008	\$566,393
3		Difference	(\$6,775)	(\$6,775)	(0.246)	(\$188,698)
4		Difference (%)	(24.0%)	(24.0%)	(12.2%)	(33.3%)
5						
6	Year to Date	Actual	129,043	129,043	1.603	\$2,068,207
7		Estimated	111,836	111,836	1.976	\$2,210,157
8		Difference	\$17,207	\$17,207	(0.374)	(\$141,950)
9		Difference (%)	15.4%	15.4%	(18.9%)	(6.4%)
10						

Florida Power & Light Company
 Schedule A12 - Capacity Costs: Payments to Non-cogenerators
 Page 2 of 2

For the Month of **May-21**

<u>Contract</u>	<u>Counterparty</u>	<u>Identification</u>	<u>Contract Start Date</u>	<u>Contract End Date</u>
1	Solid Waste Authority - 40 MW	Other Entity	January, 2012	March 31, 2032
2	Solid Waste Authority - 70 MW	Other Entity	July, 2015	May 31, 2034

2021 Capacity in MW

<u>Contract</u>	<u>Jan</u>	<u>Feb</u>	<u>Mar</u>	<u>Apr</u>	<u>May</u>	<u>Jun</u>	<u>Jul</u>	<u>Aug</u>	<u>Sep</u>	<u>Oct</u>	<u>Nov</u>	<u>Dec</u>
1	40	40	40	40	40							
2	70	70	70	70	70							
Total	110	110	110	110	110	-	-	-	-	-	-	-

2021 Capacity in Dollars

	<u>Jan</u>	<u>Feb</u>	<u>Mar</u>	<u>Apr</u>	<u>May</u>	<u>Jun</u>	<u>Jul</u>	<u>Aug</u>	<u>Sep</u>	<u>Oct</u>	<u>Nov</u>	<u>Dec</u>
Total	1,317,600	1,317,600	1,317,600	1,317,600	1,317,600	0	0	0	0	0	0	0

Year-to-date Short Term Capacity Payments	6,588,000 ⁽¹⁾
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(1) Total capacity costs do not include payments for the Solid Waste Authority - 70 MW unit. Capacity costs for this unit were recovered through the Energy Conservation Cost Recovery Clause in 2014, consistent with Commission Order No. PSC-11-0293-FOF-EU issued in Docket No. 110018-EU on July 6, 2011.

FLORIDA POWER & LIGHT COMPANY

Docket No. 20210001-EI

Date: June 21, 2021

<u>List of Acronyms and Abbreviations</u>	
BBLs	Barrels
BTU	British Thermal Units
FMPA	Florida Municipal Power Agency
FPL	Florida Power & Light Company
GPIF	Generating Performance Incentive Factor
kWh	Kilowatt Hour
MCF	Million cubic feet
MMBTU	Million British Thermal Units
MW	Megawatt
MWh	Megawatt Hour
OS	Off-system Sales
FCBBS	Florida Cost Based Broker System
OUC	Orlando Utilities Commission
PEEC	Port Everglades Energy Center
PPA	Purchased Power Agreement
QF	Qualifying Facilities
SJRPP	St. Johns River Power Park
SL	St. Lucie
UPS	Unit Power Sales Agreement
WCEC	West County Energy Center