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P. O. Box 549 / 301 Long Ave, Port St. Joe, FL 32457

Tel: 850.229.8216 / fax: 850.229.8392

www.stjoegas.com

July 20, 2021

Adam J. Teitzman, Commission Clerk
Florida Public Service Commission
2540 Shumard Oak Boulevard
Tallahassee, Florida 32399-0850

Re: Docket No. 20210003-GU
Purchased Gas Cost Recovery Monthly for June 2021

Dear Mr. Teitzman:

Enclosed for filing in the above referenced docket is St. Joe Natural Gas Company's Purchased Gas Adjustment Reporting Schedules A-1 and supporting detail, A-2, A-3, A-4, A-5, A-6 and A-7 for the month of June 2021.

Thank you for your assistance.

Respectfully submitted,

Andy Shoaf
Vice-President

COMPANY: ST JOE NATURAL GAS COMPANY

PURCHASED GAS ADJUSTMENT
 COST RECOVERY CLAUSE CALCULATION
 SCHEDULE A-1 SUPPORTING DETAIL

FOR THE PERIOD OF: Through JANUARY 2021 THROUGH: DECEMBER 2021
 CURRENT MONTH: JUNE

	-A-	-B-	-C-
COMMODITY (Pipeline)	THERMS	INVOICE AMOUNT	COST PER THERM
1 Commodity Pipeline - Scheduled FTS-1	49,800	\$204.18	0.00410
2 Commodity Pipeline - Scheduled FTS-2			
3 Commodity Adjustments			
4 Commodity Adjustments			
5 Commodity Adjustments			
6 Commodity Adjustments			
7			
8 TOTAL COMMODITY (Pipeline)	49,800	\$204.18	0.00410
SWING SERVICE			
9 Swing Service - Scheduled			
10 Alert Day Volumes - FGT			
11 Operational Flow Order Volumes - FGT			
12 Less Alert Day Volumes Direct Billed to Others			
13 Other			
14 Other			
15			
16 TOTAL SWING SERVICE	0	\$0.00	0.00000
COMMODITY OTHER			
17 Commodity Other - Scheduled FTS	51,000	\$15,549.90	0.30490
18 Imbalance Bookout - Other Shippers			
19 Imbalance Cashout - FGT	-1,060	(\$347.26)	0.32760
20 Imbalance Bookout - Other Shippers			
21 Imbalance Cashout - Transporting Customers			
22 Imbalance Cashout - FGT 5/21 Correction	-3,460	(\$982.30)	0.28390
23 Imbalance Cashout			
24 TOTAL COMMODITY OTHER	46,480	\$14,220.34	0.30595
DEMAND			
25 Demand (Pipeline) Entitlement - FTS-1	477,000	\$25,366.86	0.05318
26 Less Relinquished - FTS-1	-417,000	-\$22,176.07	0.05318
27 Demand (Pipeline) Entitlement - FTS-2			
28 Less Relinquished - FTS-2			
29 Less Demand Billed to Others			
30 Less Relinquished Off System - FTS-2			
31 Other			
32 TOTAL DEMAND	60,000	\$3,190.79	0.05318
OTHER			
33 Refund by shipper - FGT			
34 FGT Overage Alert Day Charge			
35 FGT Overage Alert Day Charge			
36 OFO Charge			
37 Alert Day Charge - GCI			
38 Payroll allocation		\$8,057.88	
39 Other			
40 TOTAL OTHER	0	\$8,057.88	0.00000

COMPANY: ST JOE NATURAL GAS CO		CALCULATION OF TRUE-UP AND INTEREST PROVISION				SCHEDULE A-2				
FOR THE PERIOD OF:		JANUARY 2021		Through		DECEMBER 2021				
		CURRENT MONTH:		JUNE		PERIOD TO DATE				
		ACTUAL	ESTIMATE	DIFFERENCE		ACTUAL	ESTIMATE	DIFFERENCE		
				AMOUNT	%			AMOUNT	%	
TRUE-UP CALCULATION										
1	PURCHASED GAS COST	LINE 4, A/1	\$14,220	\$15,550	1,330	0.085503	\$151,473	\$155,036	3,563	0.022979
2	TRANSPORTATION COST	(LINE(1+5+6-(7+8+9))	\$11,453	\$12,530	1,077	0.085982	\$79,143	\$125,595	46,452	0.369856
3	TOTAL		\$25,673	\$28,080	2,407	0.085717	\$230,616	\$280,631	50,015	0.178222
4	FUEL REVENUES	(NET OF REVENUE TAX)	\$19,903	\$28,080	8,177	0.291206	\$205,660	\$280,631	74,970	0.26715
5	TRUE-UP(COLLECTED) OR REFUNDED		\$9,059	\$9,059	0	0	\$54,356	\$54,356	0	0
6	FUEL REVENUE APPLICABLE TO PERIOD *	(LINE 4 (+ or -) LINE 5)	\$28,962	\$37,139	8,177	0.220173	\$260,016	\$334,987	74,970	0.223801
7	TRUE-UP PROVISION - THIS PERIOD	(LINE 6 - LINE 3)	\$3,289	\$9,059	5,770	0.63693	\$29,400	\$54,356	24,956	0.459119
8	INTEREST PROVISION-THIS PERIOD (21)		\$1	-\$2	-3	1.755731	\$17	-\$16	-33	2.072326
9	BEGINNING OF PERIOD TRUE-UP AND	INTEREST (PREVIOUS DEC -LINE 11)	\$50,772	(\$63,365)	-114,137	1.801262	\$69,942	(\$63,351)	-133,293	2.104039
10	TRUE-UP COLLECTED OR (REFUNDED)	(REVERSE OF LINE 5)	(9,059)	(9,059)	0	0	(54,356)	(54,356)	0	0
10a	FLEX RATE REFUND (if applicable)		\$0	\$0	0	0	\$0	\$0	0	0
11	TOTAL ESTIMATED/ACTUAL TRUE-UP	(7+8+9+10+10a)	\$45,003	-\$63,367	-108,370	1.710201	\$45,003	-\$63,367	-108,370	1.710201
INTEREST PROVISION										
12	BEGINNING TRUE-UP AND	INTEREST PROVISION (9)	50,772	(63,365)	(114,137)	1.801262	If line 5 is a refund add to line 4 If line 5 is a collection ()subtract from line 4			
13	ENDING TRUE-UP BEFORE	INTEREST (12+7-5)	45,002	(63,365)	(108,367)	1.7102				
14	TOTAL (12+13)		95,774	(126,731)	(222,505)	1.755731				
15	AVERAGE (50% OF 14)		47,887	(63,365)	(111,252)	1.755731				
16	INTEREST RATE - FIRST	DAY OF MONTH	0.03	0.03	0	0				
17	INTEREST RATE - FIRST	DAY OF SUBSEQUENT MONTH	0.04	0.04	0	0				
18	TOTAL (16+17)		0.07	0.07	0	0				
19	AVERAGE (50% OF 18)		0.04	0.04	0	0				
20	MONTHLY AVERAGE (19/12 Months)		0.00292	0.00292	0	0				
21	INTEREST PROVISION (15x20)		1	-2	-3	1.755731				

COMPANY: ST. JOE NATURAL GAS COMPANY

TRANSPORTATION PURCHASES
SYSTEM SUPPLY AND END USE
JANUARY 2021 Through

SCHEDULE A-3

ACTUAL FOR THE PERIOD OF:
PRESENT MONTH:

JUNE

DECEMBER 2021

-A- -B- -C- -D- -E- -F- -G- -H- -I- -J- -K- -L-

DATE	PURCHASED FROM	PURCHASED FOR	SCH TYPE	SYSTEM SUPPLY	END USE	TOTAL PURCHASED	COMMODITY COST		DEMAND COST	OTHER CHARGES ACA/GRI/FUEL	TOTAL CENTS PER THERM
							THIRD PARTY	PIPELINE			
1 JUNE	FGT	SJNG	FT	0		0		\$77.69	\$3,190.79	\$126.49	
2 "	BP	SJNG	FT	51,000		51,000	\$15,549.90				\$30.49
3 "	SJNG	FGT	CO	-1,060		-1,060	-\$347.26				32.76
4						0					
5 5/21 Correction	SJNG	FGT	CO	-3,460		-3,460	-\$982.30				28.39
6											
7											
8											
9											
10											
11											
12											
13											
14											
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21											
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24											
25											
26											
27											
28											
29											
30											
TOTAL				46,480	0	46,480	\$14,220.34	\$77.69	\$3,190.79	\$126.49	37.90

COMPANY: ST JOE NATURAL GAS TRANSPORTATION SYSTEM SUPPLY **SCHEDULE A-4**
FOR THE PERIOD OF: JANUARY 2021 Through DECEMBER 2021
 1.024096386
MONTH: JUNE

(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)
PRODUCER/SUPPLIER	RECEIPT POINT	GROSS AMOUNT MMBtu/d	NET AMOUNT MMBtu/d	MONTHLY GROSS MMBtu	MONTHLY NET MMBtu	WELLHEAD PRICE \$/MMBtu	CITYGATE PRICE (GxE)/F
1. BP	CS#11	170	166	5,100	4,980	3.05	3.12
2.							
3.							
4.							
5.							
6.							
7.							
8.							
9.							
10.							
11.							
12.							
13.							
14.							
15.							
16.							
17.							
18.							
19.	TOTAL	170	166	5,100	4,980		
20.				WEIGHTED AVERAGE		3.05	3.12

NOTE: CITY GATE PRICE SHOULD NOT INCLUDE FGT TRANSPORTATION CHARGES

FOR THE PERIOD OF: JANUARY 2021 THRU DECEMBER 2021

	JAN	FEB	MAR	APR	MAY	JUN	JUL	AUG	SEP	OCT	NOV	DEC
PGA COST												
1	Commodity costs	32,513	41,044	24,269	20,299	18,538	14,220	0	0	0	0	0
2	Transportation costs	14,724	15,745	15,924	10,652	15,547	11,453	0	0	0	0	0
3	Hedging costs											
4	(financial settlement)											
5	Adjustments*											
6												
7												
8												
9												
10												
11												
12	TOTAL COST:	47,237	56,789	40,193	30,951	34,085	25,673	0	0	0	0	0
PGA THERM SALES												
13	Residential	81,540	60,077	49,176	36,361	34,017	27,649	0	0	0	0	0
14	Commercial	44,475	35,872	33,800	28,041	24,367	22,006	0	0	0	0	0
15	Interruptible	2,679	0	0	352	0	259	0	0	0	0	0
18	Total:	128,694	95,949	82,976	64,754	58,384	49,914	0	0	0	0	0
PGA RATES (FLEX-DOWN FACTORS)												
19	Residential	0.40	0.40	0.40	0.40	0.40	0.40					
20	Commercial	0.40	0.40	0.40	0.40	0.40	0.40					
21	Interruptible	0.55	0.00	0.00	0.55	0.00	0.55					
22												
23												
PGA REVENUES												
24	Residential	32,616	24,031	19,670	14,544	13,607	11,060	0	0	0	0	0
25	Commercial	17,790	14,349	13,520	11,216	9,747	8,802	0	0	0	0	0
26	Interruptible	1,476	0	0	193	0	143	0	0	0	0	0
27	Adjustments*											
28												
29												
45	Total:	51,882	38,380	33,190	25,954	23,354	20,005	0	0	0	0	0
NUMBER OF PGA CUSTOMERS												
46	Residential	2,613	2,621	2,652	2,658	2,665	2,683					
47	Commercial	184	184	186	183	184	183					
48	Interruptible *	1	0	0	1	0	1					

*Any adjustment such as off system sales. Provide additional details or reference to other schedules as needed.

*Interruptible Customer is transport customer also.

COMPANY: ST JOE NATURAL GAS CO.		CONVERSION FACTOR CALCULATION											SCHEDULE A-6
ACTUAL FOR THE PERIOD OF:		JANUARY 2021			through			DECEMBER 2021					
		JAN	FEB	MAR	APR	MAY	JUN	JUL	AUG	SEP	OCT	NOV	DEC
1 AVERAGE BTU CONTENT OF GAS PURCHASED													
THERMS PURCHASED	= AVERAGE BTU CONTENT	1.027434	1.028092	1.02538	1.022211	1.024741	1.025434						
CCF PURCHASED													
2 PRESSURE CORRECTION FACTOR													
a. DELIVERY PRESSURE OF GAS SOLD	psia	14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98
b. DELIVERY PRESSURE OF GAS PURCHASED	psia	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73
PRESSURE CORRECTION FACTOR (a/b)	psia	1.016972	1.016972	1.016972	1.016972	1.016972	1.016972	1.016972	1.016972	1.016972	1.016972	1.016972	1.016972
3 BILLING FACTOR													
BTU CONTENT x PRESSURE CORRECTION FACTOR		1.044872	1.045541	1.042783	1.03956	1.042133	1.042837	0	0	0	0	0	0