



September 17th 2021

Mr. Adam J. Teitzman
Commission Clerk
Florida Public Service Commission
2540 Shumard Oak Blvd.
Tallahassee, FL 32399

Re: Docket No. 20210003-GU, Purchased Gas Adjustment Cost Recovery

Dear Mr. Teitzman

Enclosed please find the Florida City Gas purchased gas adjustment filing for the month of August 2021.
Please contact me if you have any questions.

Sincerely,

Miguel Bustos

Mgr. Shared Services
305-835-3605

COMPANY:
FLORIDA CITY GAS

COMPARISON OF ACTUAL VERSUS ORIGINAL ESTIMATE
OF THE PURCHASED GAS ADJUSTMENT COST RECOVERY FACTOR
ESTIMATED FOR THE PERIOD OF: JANUARY 2021 THROUGH DECEMBER 2021

SCHEDULE A-1
(REVISED 6/08/94)
PAGE 1 OF 12

	CURRENT MONTH: 08/21		DIFFERENCE		PERIOD TO DATE		DIFFERENCE	
	(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)
	ACTUAL	ORG. EST.	AMOUNT	%	ACTUAL	ORG. EST.	AMOUNT	%
COST OF GAS PURCHASED								
1 COMMODITY (Pipeline) Includes No Notice Commodity Adjustment (Line 8 A-1 support detail)	-	16,753	16,753	100.00	-	149,175	149,175	100.00
2 NO NOTICE SERVICE RESERVATION (Line 29 A-1 support detail)	-	-	-	-	-	-	-	-
3 SWING SERVICE (Line 16 A-1 support detail)	-	-	-	-	-	-	-	-
4 COMMODITY (Other) (Line 24 A-1 support detail)	767,793	910,179	142,386	15.64	8,449,445	8,370,902	(78,543)	(0.94)
5 DEMAND (Line 32 A-1 support detail)	714,449	653,832	(60,617)	(9.27)	7,216,451	7,185,255	(31,196)	(0.43)
6 OTHER (Line 38 A-1 support detail)	(4,339)	26,704	31,043	116.25	227,961	215,594	(12,367)	(5.74)
LESS END-USE CONTRACT								
7 COMMODITY (Pipeline)	-	-	-	-	-	-	-	-
8 DEMAND	-	-	-	-	-	-	-	-
9 Margin Sharing	86,012	45,500	(40,512)	(89.04)	540,835	218,036	(322,799)	(148.05)
10 Second Prior Month Purchase Adj. (OPTIONAL)	-	-	-	-	-	-	-	-
11 TOTAL COST (1+2+3+4+5+6)-(7+8+9+10)	1,391,891	1,561,968	170,077	10.89	15,353,022	15,702,890	349,868	2.23
12 NET UNBILLED	-	-	-	-	-	-	-	-
13 COMPANY USE (Line 45 - Page 11)	(1,437)	(1,044)	393	(37.61)	(6,756)	(9,340)	(2,584)	27.66
14 TOTAL THERM SALES	1,788,475	1,560,924	(227,551)	(14.58)	15,200,689	15,693,550	492,861	3.14
THERMS PURCHASED								
15 COMMODITY (Pipeline) Billing Determinants Only (Line 8 A-1 support detail)	2,370,227	2,991,628	621,401	20.77	30,189,903	26,638,449	(3,551,454)	(13.33)
16 NO NOTICE SERVICE RESERVATION Bill. Determinants Only (Line 29 A-1 support detail)	-	-	-	-	-	-	-	-
17 SWING SERVICE Commodity (Line 16 A-1 support detail)	-	-	-	-	-	-	-	-
18 COMMODITY (Other) Commodity (Line 24 A-1 support detail)	1,903,199	2,962,628	1,059,429	35.76	25,988,206	26,409,549	421,343	1.60
19 DEMAND Billing Determinants Only (Line 25 + Line 31 A-1 support detail)	17,751,060	9,992,850	(7,758,210)	(77.64)	212,039,350	113,619,750	(98,419,600)	(86.62)
20 OTHER Commodity (Line 38 A-1 support detail)	1,241	31,000	29,759	96.00	630,987	244,900	(386,087)	(157.65)
LESS END-USE CONTRACT								
21 COMMODITY (Pipeline)	-	-	-	-	-	-	-	-
22 DEMAND	-	-	-	-	-	-	-	-
23	-	-	-	-	-	-	-	-
24 TOTAL PURCHASES (17+18+20)-(21+23)	1,904,440	2,993,628	1,089,188	36.38	26,619,193	26,654,449	35,256	0.13
25 NET UNBILLED	-	-	-	-	-	-	-	-
26 COMPANY USE (Line 45 - Page 11)	(3,123)	(2,000)	1,123	(56.15)	(14,687)	(16,000)	(1,313)	8.20
27 TOTAL THERM SALES (24-26 Estimated only)	3,199,270	2,991,628	(207,642)	(6.94)	28,690,909	26,638,449	(2,052,460)	(7.70)
CENTS PER THERM								
28 COMMODITY (Pipeline) (1/15)	-	0.00560	0.00560	100.00	-	0.00560	0.00560	100.00
29 NO NOTICE SERVICE (2/16)	-	-	-	-	-	-	-	-
30 SWING SERVICE (3/17)	-	-	-	-	-	-	-	-
31 COMMODITY (Other) (4/18)	0.40342	0.30722	(0.09620)	(31.31)	0.32513	0.31696	(0.00817)	(2.58)
32 DEMAND (5/19)	0.04025	0.06543	0.02518	38.48	0.03403	0.06324	0.02921	46.19
33 OTHER (6/20)	(3.49584)	0.86142	4.35726	505.82	0.36128	0.88033	0.51905	58.96
LESS END-USE CONTRACT								
34 COMMODITY Pipeline (7/21)	-	-	-	-	-	-	-	-
35 DEMAND (8/22)	-	-	-	-	-	-	-	-
36 (9/23)	-	-	-	-	-	-	-	-
37 TOTAL COST (11/24)	0.73087	0.52176	(0.20911)	(40.08)	0.57677	0.58913	0.01236	2.10
38 NET UNBILLED (12/25)	-	-	-	-	-	-	-	-
39 COMPANY USE (13/26)	0.46000	0.52200	0.06200	11.88	0.46000	0.58375	0.12375	21.20
40 TOTAL THERM SALES (11/27)	0.43507	0.52211	0.08704	16.67	0.53512	0.58948	0.05436	9.22
41 TRUE-UP (E-2)	0.02023	0.02023	-	-	0.02023	0.02023	-	-
42 TOTAL COST OF GAS (40+41)	0.45530	0.54234	0.08704	16.05	0.55535	0.60971	0.05436	8.92
43 REVENUE TAX FACTOR	1.00503	1.00503	-	-	1.00503	1.00503	-	-
44 PGA FACTOR ADJUSTED FOR TAXES (42x43)	0.45759	0.54507	0.08748	16.05	0.55814	0.61278	0.05464	8.92
45 PGA FACTOR ROUNDED TO NEAREST .001	0.458	0.54500	0.087	15.96	0.558	0.613	0.055	8.97

COMPANY:
FLORIDA CITY GAS

COMPARISON OF ACTUAL VERSUS FLEX-DOWN ESTIMATE
OF THE PURCHASED GAS ADJUSTMENT COST RECOVERY FACTOR
ESTIMATED FOR THE PERIOD OF: JANUARY 2021 THROUGH DECEMBER 2021

SCHEDULE A-1/R
(REVISED 6/08/94)
PAGE 2 OF 12

from doree	CURRENT MONTH: 08/21		DIFFERENCE		PERIOD TO DATE		DIFFERENCE	
	(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)
	ACTUAL	FLEX DOWN ESTIMATE	AMOUNT	%	ACTUAL	ORG. EST.	AMOUNT	%
COST OF GAS PURCHASED								
1 COMMODITY (Pipeline) Includes No Notice Commodity Adjustment	-	207,715	207,715	100.00	-	1,175,997	1,175,997	100.00
2 NO NOTICE SERVICE RESERVATION (Line 29 A-1 support detail)	-	-	-	-	-	-	-	-
3 SWING SERVICE (Line 16 A-1 support detail)	-	-	-	-	-	-	-	-
4 COMMODITY (Other) (Line 24 A-1 support detail)	767,793	1,911,010	1,143,217	59.82	8,449,445	10,096,019	1,646,574	16.31
5 DEMAND (Line 32 A-1 support detail)	714,449	615,913	(98,536)	(16.00)	7,216,451	6,197,537	(1,018,914)	(16.44)
6 OTHER (Line 56 A-1 support detail +Line 9 A-1)	(4,339)	15,838	20,177	127.40	227,961	146,337	(81,624)	(55.78)
LESS END-USE CONTRACT								
7 COMMODITY (Pipeline)	-	-	-	-	-	-	-	-
8 DEMAND	-	-	-	-	-	-	-	-
9 Margin Sharing	86,012	-	(86,012)	-	540,835	-	(540,835)	-
10 Second Prior Month Purchase Adj. (OPTIONAL)	-	-	-	-	-	-	-	-
11 TOTAL COST (1+2+3+4+5+6+10)-(7+8+9)	1,391,891	2,750,476	1,358,585	49.39	15,353,022	17,615,890	2,262,868	12.85
12 NET UNBILLED	-	-	-	-	-	-	-	-
13 COMPANY USE (Line 40 - Page 11)	(1,437)	(1,213)	223	(18.41)	(6,756)	(8,492)	(1,736)	20.44
14 TOTAL THERM SALES	1,788,475	2,749,263	960,788	34.95	15,200,689	17,607,398	2,406,709	13.67
THERMS PURCHASED								
15 COMMODITY (Pipeline) Billing Determinants Only (Line 8 A-1 support detail)	2,370,227	4,505,751	2,135,524	47.40	30,189,903	33,140,278	2,950,376	8.90
16 NO NOTICE SERVICE RESERVATION Bill. Determinants Only (Line 29 A-1 support detail)	-	-	-	-	-	-	-	-
17 SWING SERVICE Commodity (Line 16 A-1 support detail)	-	-	-	-	-	-	-	-
18 COMMODITY (Other) Commodity (Line 24 A-1 support detail)	1,903,199	4,505,751	2,602,552	57.76	25,988,206	33,140,278	7,152,072	21.58
19 DEMAND Billing Determinants Only (Line 25 + Line 31 A-1 support detail)	17,751,060	9,193,980	(8,557,080)	(93.07)	212,039,350	106,087,050	(105,952,300)	(99.87)
20 OTHER Commodity (Line 38 A-1 support detail)	1,241	30,300	29,059	95.90	630,987	244,200	(386,787)	(158.39)
LESS END-USE CONTRACT								
21 COMMODITY (Pipeline)	-	-	-	-	-	-	-	-
22 DEMAND	-	-	-	-	-	-	-	-
23	-	-	-	-	-	-	-	-
24 TOTAL PURCHASES (17+18+20)-(21+23)	1,904,440	4,536,051	2,631,611	58.02	26,619,193	33,384,478	6,765,286	20.26
25 NET UNBILLED	-	-	-	-	-	-	-	-
26 COMPANY USE (Line 40 - Page 11)	(3,123)	(2,000)	1,123	-	(14,687)	(16,000)	(1,313)	8.20
27 TOTAL THERM SALES (24-26 Estimated only)	3,199,270	4,534,051	1,334,781	29.44	28,690,909	33,368,478	4,677,570	14.02
CENTS PER THERM								
28 COMMODITY (Pipeline) (1/15)	-	0.04610	0.04610	100.00	-	0.03549	0.03549	100.00
29 NO NOTICE SERVICE (2/16)	-	-	-	-	-	-	-	-
30 SWING SERVICE (3/17)	-	-	-	-	-	-	-	-
31 COMMODITY (Other) (4/18)	0.40342	0.42413	0.02071	4.88	0.32513	0.30464	(0.02049)	(6.73)
32 DEMAND (5/19)	0.04025	0.06699	0.02674	39.92	0.03403	0.05842	0.02439	41.75
33 OTHER (6/20)	(3.49584)	0.52270	4.01854	768.80	0.36128	0.59925	0.23797	39.71
LESS END-USE CONTRACT								
34 COMMODITY Pipeline (7/21)	-	-	-	-	-	-	-	-
35 DEMAND (8/22)	-	-	-	-	-	-	-	-
36 (9/23)	-	-	-	-	-	-	-	-
37 TOTAL COST (11/24)	0.73087	0.60636	(0.12451)	(20.53)	0.57677	0.52767	(0.04910)	(9.31)
38 NET UNBILLED (12/25)	-	-	-	-	-	-	-	-
39 COMPANY USE (13/26)	0.46000	0.60663	0.14663	24.17	0.46000	0.53075	0.07075	13.33
40 TOTAL THERM SALES (11/27)	0.43507	0.60663	0.17156	28.28	0.53512	0.52792	(0.00720)	(1.36)
41 TRUE-UP (E-2)	0.02023	0.02023	-	-	0.02023	0.02023	-	-
42 TOTAL COST OF GAS (40+41)	0.45530	0.62686	0.17156	27.37	0.55535	0.54815	(0.00720)	(1.31)
43 REVENUE TAX FACTOR	1.00503	1.00503	-	-	1.00503	1.00503	-	-
44 PGA FACTOR ADJUSTED FOR TAXES (42x43)	0.45759	0.63001	0.17242	27.37	0.55814	0.55091	(0.00723)	(1.31)
45 PGA FACTOR ROUNDED TO NEAREST .001	0.458	0.630	0.172	27.30	0.558	0.551	(0.007)	(1.27)

COMPANY: FLORIDA CITY GAS		COMPARISON OF ACTUAL VERSUS FLEX-DOWN ESTIMATE OF THE PURCHASED GAS ADJUSTMENT COST RECOVERY FACTOR ESTIMATED FOR THE PERIOD OF: JANUARY 2021 THROUGH DECEMBER 2021											FLEX DOWN ESTIMATE (REVISED 6/08/94) PAGE 3 OF 12	
FLEX DOWN ESTIMATE														
COST OF GAS PURCHASED		Jan 2021	Feb 2021	Mar 2021	Apr 2021	May 2021	Jun 2021	Jul 2021	Aug 2021	Sep 2021	Oct 2021	Nov 2021	Dec 2021	
1	COMMODITY (Pipeline)	86,835	94,360	168,568	146,881	165,270	161,714	144,654	207,715					
2	NO NOTICE SERVICE RESERVATION	-	-	-	-	-	-	-	-					
3	SWING SERVICE	-	-	-	-	-	-	-	-					
4	COMMODITY (Other)	1,080,687	1,399,899	1,025,841	892,424	1,223,400	1,191,649	1,371,109	1,911,010					
5	DEMAND	851,699	798,928	851,699	851,699	851,699	825,314	550,586	615,913					
6	OTHER	23,126	19,884	12,539	12,779	6,865	34,645	20,662	15,838					
LESS END-USE CONTRACT														
7	COMMODITY (Pipeline)	-	-	-	-	-	-	-	-					
8	DEMAND	-	-	-	-	-	-	-	-					
9	Other	-	-	-	-	-	-	-	-					
10	Second Prior Month Purchase Adj. (OPTIONAL)	-	-	-	-	-	-	-	-					
11	TOTAL COST (1+2+3+4+5+6+10)-(7+8+9)	2,042,347	2,313,071	2,058,647	1,903,783	2,247,234	2,213,322	2,087,011	2,750,476					
12	NET UNBILLED	-	-	-	-	-	-	-	-					
13	COMPANY USE	(895)	(935)	(994)	(1,054)	(1,114)	(1,114)	(1,173)	(1,213)					
14	TOTAL THERM SALES	2,041,453	2,312,136	2,057,652	1,902,729	2,246,120	2,212,208	2,085,837	2,749,263					
THERMS PURCHASED														
15	COMMODITY (Pipeline) Billing Determinants Only	4,522,687	4,914,570	4,111,427	3,582,468	4,030,984	3,944,247	3,528,146	4,505,751					
16	NO NOTICE SERVICE RES Billing Determinants Only	-	-	-	-	-	-	-	-					
17	SWING SERVICE Commodity	-	-	-	-	-	-	-	-					
18	COMMODITY (Other) Commodity	4,522,687	4,914,570	4,111,427	3,582,468	4,030,984	3,944,247	3,528,146	4,505,751					
19	DEMAND Billing Determinants Only	14,856,130	13,897,670	14,856,130	14,856,130	14,856,130	14,376,900	9,193,980	9,193,980					
20	OTHER Commodity	44,000	37,000	31,300	31,900	6,400	32,300	31,000	30,300					
LESS END-USE CONTRACT														
21	COMMODITY (Pipeline)	-	-	-	-	-	-	-	-					
22	DEMAND	-	-	-	-	-	-	-	-					
23	Other	-	-	-	-	-	-	-	-					
24	TOTAL PURCHASES (17+18+20)-(21+23)	4,566,687	4,951,570	4,142,727	3,614,368	4,037,384	3,976,547	3,559,146	4,536,051					
25	NET UNBILLED	-	-	-	-	-	-	-	-					
26	COMPANY USE	(2,000)	(2,000)	(2,000)	(2,000)	(2,000)	(2,000)	(2,000)	(2,000)					
27	TOTAL THERM SALES (24-26 Estimated only)	4,564,687	4,949,570	4,140,727	3,612,368	4,035,384	3,974,547	3,557,146	4,534,051					
CENTS PER THERM														
28	COMMODITY (Pipeline) (1/15)	0.01920	0.01920	0.04100	0.04100	0.04100	0.04100	0.04100	0.04610					
29	NO NOTICE SERVICE (2/16)	-	-	-	-	-	-	-	-					
30	SWING SERVICE (3/17)	-	-	-	-	-	-	-	-					
31	COMMODITY (Other) (4/18)	0.23895	0.28485	0.24951	0.24911	0.30350	0.30212	0.38862	0.42413					
32	DEMAND (5/19)	0.05733	0.05749	0.05733	0.05733	0.05733	0.05741	0.05989	0.06699					
33	OTHER (6/20)	0.52560	0.53740	0.40060	0.40060	1.07260	1.07260	0.66650	0.52270					
LESS END-USE CONTRACT														
34	COMMODITY Pipeline (7/21)	-	-	-	-	-	-	-	-					
35	DEMAND (8/22)	-	-	-	-	-	-	-	-					
36	Other (9/23)	-	-	-	-	-	-	-	-					
37	TOTAL COST (11/24)	0.44723	0.46714	0.49693	0.52673	0.55661	0.55659	0.58638	0.60636					
38	NET UNBILLED (12/25)	-	-	-	-	-	-	-	-					
39	COMPANY USE (13/26)	0.44742	0.46733	0.49717	0.52702	0.55688	0.55687	0.58671	0.60663					
40	TOTAL THERM SALES (11/27)	0.44742	0.46733	0.49717	0.52702	0.55688	0.55687	0.58671	0.60663					
41	TRUE-UP (E-2)	0.02023	0.02023	0.02023	0.02023	0.02023	0.02023	0.02023	0.02023					
42	TOTAL COST OF GAS (40+41)	0.46765	0.48756	0.51740	0.54725	0.57711	0.57710	0.60694	0.62686					
43	REVENUE TAX FACTOR	1.00503	1.00503	1.00503	1.00503	1.00503	1.00503	1.00503	1.00503					
44	PGA FACTOR ADJUSTED FOR TAXES	0.47000	0.49001	0.52000	0.55000	0.58001	0.58000	0.60999	0.63001					
45	PGA FACTOR ROUNDED TO NEAREST .001	0.47000	0.49000	0.52000	0.55000	0.58000	0.58000	0.61000	0.63000					

COMPANY:
FLORIDA CITY GAS

PURCHASED GAS ADJUSTMENT
COST RECOVERY CLAUSE CALCULATION
SCHEDULE A-1 SUPPORTING DETAIL

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FOR THE PERIOD: JANUARY 2021 THROUGH DECEMBER 2021

CURRENT MONTH: 08/21

COMMODITY (Pipeline)	(A) THERMS	(B) INV. AMOUNT	(C) COST PER THERM
1 Commodity Pipeline - Scheduled FTS (Line 1 Page 10)	2,373,350	0.00	0.00000
2 Commodity Pipeline - Scheduled ITS			
3 No Notice Commodity Adjustment			
4 Commodity True-up (Line 2+3 Page 10)	0	0.00	0.00000
5 Commodity Adjustments (Line 45+ 46, Pg.11)	(3,123)	0.00	
6 Commodity Adjustments FGT Supplier Refund		0.00	
7			
8 TOTAL COMMODITY (Pipeline)	2,370,227	0.00	0.00000
	Sched A-1 Ln 15	Sched A-1 Ln 1	Sched A-1 Ln 28
SWING SERVICE / ALERT DAY CHARGES			
9 Swing Service Scheduled			
10 Alert Day Volumes - FGT (Line 18, Page 11)	0	0.00	
11 Operational Flow Order Volumes - FGT			
12 Less Alert Day Volumes Direct Billed to Others			
13 Operating Account Balancing			
14 Other - Net market delivery imbalance	0	0.00	
15			
16 TOTAL SWING SERVICE / ALERT DAY CHARGES	0	0.00	
	Schedule A-1 Line 17	Schedule A-1 Line 3	Schedule A-1 Line 30
COMMODITY OTHER			
17 Commodity Other - Scheduled FTS (Therms-Line 4 Page 10), (Amt-Line 49 Page 10)	2,373,350	943,277.07	0.39745
18 Bay Gas Storage	0	0.00	
19 Imbalance Cashout - FGT			
20 FGT - Cash out (Line 25 Page 11)	(504,400.00)	(203,818.15)	
21 Imbalance Cashout - Transporting Cust (Line 2 Page 11)	37,372	13,211.77	
22 Other Shippers	0.00	16,558.83	
23 Less: OSS, Company Use, and Refund	(3,123)	(1,436.62)	0.46000
24 TOTAL COMMODITY (Other)	1,903,199	767,792.90	0.40342
	Schedule A-1 Line 18	Schedule A-1 Line 4	Schedule A-1 Line 31
DEMAND			
25 Demand (Pipeline) Entitlement (Line 10 Page 10)	17,751,060	644,449.44	0.03630
26 FPU - Capacity Indian River (Line 21 Page 10)		70,000.00	0.00000
27 Less Relinquished Off System			
28 Other - FGT Fuel Surcharge		0.00	
29 Demand - No Notice (Line 16 Page 10)	0	0.00	0.00000
30 Revenue Sharing - FGT			
31 Other - Storage Demand (Line 32 Page 11)	0	0.00	
32 TOTAL DEMAND	17,751,060	714,449.44	0.04025
	Sched A-1 Line 19+16	Sched A-1 Line 5+2	Sched A-1 Line 32 & 29
OTHER			
33 Other Monthly purchases and expense (Line 19+22+23 Page 10)	1,241	26,108.45	21.03485
34 Storage Purchases	0	0.00	
35 Storage withdrawal	0	0.00	
36 Storage Activity (Line 30 to 32, Page 10)	0	(30,447.62)	
35 Realized Gain/Loss (Line 20, Page 10)		(86,011.96)	
36 LNG Supply		0.00	
37 FGT Demand		0.00	
38 TOTAL OTHER	1,241	(90,351.13)	(72.79337)
37	Schedule A-1 Line 20	Schedule A-1 Line 6	Schedule A-1 Line 33

COMPANY:
FLORIDA CITY GAS

CALCULATION OF TRUE-UP AND INTEREST PROVISION
FOR THE PERIOD: JANUARY 2021 THROUGH DECEMBER 2021

SCHEDULE A-2
(REVISED 6/08/94)

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FOR THE PERIOD: line 9a from Doree		CURRENT MONTH: 08/21		DIFFERENCE		PERIOD TO DATE		DIFFERENCE	
		(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)
		ACTUAL	ESTIMATE	AMOUNT	%	ACTUAL	ESTIMATE	AMOUNT	%
TRUE-UP CALCULATION									
1	PURCHASED GAS COST (Sch A-1 line 4+6)	763,454	1,926,848	1,163,394	60.38%	8,677,406	10,242,356	1,564,950	15.28%
2	TRANSP GAS COST (Sch A-1 line 1+2+3+5)	714,449	823,628	109,179	13.26%	7,216,451	7,373,534	157,083	2.13%
3	TOTAL	1,477,903	2,750,476	1,272,573	46.27%	15,893,857	17,615,890	1,722,033	9.78%
4	FUEL REVENUES (Sch A-1 line 14) (NET OF REVENUE TAX)	1,788,475	2,749,263	960,788	34.95%	15,200,689	17,607,398	2,406,709	13.67%
5	TRUE-UP (COLLECTED) OR REFUNDED	(66,254)	(66,254)	-	0.00%	(530,029)	(530,029)	-	0.00%
6	FUEL REVENUE APPLICABLE TO PERIOD * (LINE 4 (+ or -) LINE 5)	1,722,221	2,683,009	960,788	35.81%	14,670,660	17,077,369	2,406,709	14.09%
7	TRUE-UP PROVISION - THIS PERIOD (LINE 6 - LINE 3)	244,318	(67,467)	(311,785)	462.13%	(1,223,196)	(538,521)	684,676	-127.14%
8	INTEREST PROVISION-THIS PERIOD (21)	(26)	(25)	1	-4.00%	(377)	(204)	173	-84.80%
9	BEGINNING OF PERIOD TRUE-UP AND INTEREST	(844,126)	(619,553)	224,573	-36.25%	(294,858)	(612,095)	(317,237)	51.83%
10	TRUE-UP COLLECTED OR (REFUNDED) (REVERSE OF LINE 5)	66,254	66,254	-	0.00%	530,029	530,029	-	0.00%
10a	PRIOR PERIOD ADJUSTMENTS	-	-	-	---	-	-	-	---
10b	MARGIN SHARING, REFUNDS & END OF PERIOD ADJ	86,012	-	(86,012)	---	540,835	-	(540,835)	---
11	TOTAL ESTIMATED/ACTUAL TRUE-UP (7+8+9+10+10a+10b)	(447,568)	(620,791)	(173,223)	27.90%	(447,568)	(620,791)	(173,223)	27.90%
INTEREST PROVISION									
12	BEGINNING TRUE-UP AND INTEREST PROVISION (9+10a)	(844,126)	(619,553)	224,573	-36.25%	* If line 5 is a refund add to line 4 If line 5 is a collection () subtract from line 4			
13	ENDING TRUE-UP BEFORE INTEREST (12 + 10b + 7 - 5)	(447,542)	(620,766)	(173,224)	27.90%				
14	TOTAL (12+13)	(1,291,667)	(1,240,319)	51,349	-4.14%				
15	AVERAGE (50% OF 14)	(645,834)	(620,159)	25,675	-4.14%				
16	INTEREST RATE - FIRST DAY OF MONTH	0.00050	0.00050	-	0.00%				
17	INTEREST RATE - FIRST DAY OF SUBSEQUENT MONTH	0.00050	0.00050	-	0.00%				
18	TOTAL (16+17)	0.00100	0.00100	-	0.00%				
19	AVERAGE (50% OF 18)	0.00050	0.00050	-	0.00%				
20	MONTHLY AVERAGE (19/12 Months)	0.00004	0.00004	-	0.00%				
21	INTEREST PROVISION (15x20)	(26)	(25)	1	-4.00%				

COMPANY:
FLORIDA CITY GAS

TRANSPORTATION PURCHASES
SYSTEM SUPPLY AND END USE
FOR THE PERIOD: JANUARY 2021 THROUGH DECEMBER 2021

SCHEDULE A-3
(REVISED 8/19/93)
PAGE 6 OF 12

CURRENT MONTH: 08/21

DATE	(A) PURCHASED FROM	Y 2011 TH PURCHASED FOR	(C) SCH TYPE	(D) SYSTEM SUPPLY	(E) END USE	(F) TOTAL PURCHASED	COMMODITY COST		(I) DEMAND COST	(J) OTHER CHARGES ACA/GRI/FUEL	(K) TOTAL CENTS PER THERM
							(G) THIRD PARTY	(H) PIPELINE			
1	FGT		FTS-1						660,743.77		27.96
2	Florida Power & Light	System Supply	FTS	2,373,350		2,373,350	943,277.07			2,848.02	39.74
3											
4											
5											
6											
7											
8											
9											
10											
11											
12											
13											
14											
15											
16											
17											
18											
19											
20											
TOTAL				2,373,350	-	2,373,350	943,277	-	660,744	2,848	67.70

NOTE: This page contains estimated pipeline & supplier purchases (volumes, prices) for current month.

GAS INVOICES
CURRENT MONTH: 08/21

FOR THE PERIOD: JANUARY 2021 THROUGH DECEMBER 2021

	FGT FTS - Contract 5034	MCF	THERMS	RATE	AMOUNT	Actual Checked:
1	Commodity costs					
2	Contract #5034	FTS 1	2,373,350	0.00000	0.00	
3	Contract #3608, 5338, 5364, 5381	FTS 2		0.00000	0.00	
3A	Back to Back / No Notice			n/a	n/a	
4	Total Firm:		2,373,350		0.00	()
MEMO: FGT Fixed charges paid on 10th of month						
5	FTS-1 Demand - System supply	Miami	4,871,650	0.72998354	0.06332	308,472.88 ()
6	" Capacity release		0	0	---	
7	" System supply	Treasure Coast	221,340	0.03001259	0.06332	14,015.25 ()
8	" System supply	Brevard	1,310,990	0.24000387	0.06332	83,011.89 ()
9	" " "	Merritt Sq.	0		0.06332	0.00 ()
10	Total FTS-1 demand		6,403,980		405,500	
11						
12	FTS Demand - System supply	Miami	3,588,870		0.06332	227,247 ()
13	FTS Demand		0	---		0
14						
15	Total FTS-2 demand		3,588,870		227,247.25	
16						
17	Fuel Transport		7,472,790			11,152
18	FGT Storage Demand		1,844,250			16,844
19						
20						
21	Total fixed charges		19,309,890		660,743.77	()
22						
23	OTHER SUPPLIERS:					
24			THERMS	AMOUNT		
25	Florida Power & Light		2,373,350			943,277.07 ()
26	Bay Gas Storage - Injection					()
27						
28						
29						
30						
31						
32						
33						
34						
35						
36						
37						
38						
39						
40						
41						
42						
43						
44						
45	Total costs:		2,373,350		943,277.07	()
46						
47	Total Gas Cost Accrual: (Line 4+21+34, Page 9)				1,604,020.84	

CURRENT MONTH: 08/21

FOR THE PERIOD: JANUARY 2021 THROUGH DECEMBER 2021

		Net		Amount		Net Activity	Invoice Reference	Invoice
		therms billed	therms received	Payments	Accruals			
1	FGT - FTS - Commod. (Mia.Br,TC) 08/21		2,373,350.0			-		
2	Reverse FTS Commod accr 07/21		(3,179,970.0)			-		
3	FTS - Commodity 07/21		3,179,970.0	-		-		
4			2,373,350.0			-		
5								
6	FTS Demand (Mia.Br,TC) 08/21	11,837,100.0			660,743.77	660,743.77		
7	Reverse FTS Demand accr 07/21	(11,551,680.0)			(596,800.83)	(596,800.83)		
8	FTS Demand 07/21	17,465,640.0		580,506.50		580,506.50	B1 (1)	
9						-		
10	TOTAL FGT DEMAND	17,751,060.0				644,449.44		
11	No-Notice Demand					-		
12						-		
13						-		
14						-		
15						-		
16	TOTAL NO-NOTICE DEMAND					-		
17						-		
18						-		
19	PGA Admin			23,653.83		23,653.83		
20	Cost Optimization Sharing			(86,011.96)		(86,011.96)		
21	FPU - Capacity Indian River			70,000.00		70,000.00		
22	TECO - Peoples Gas			1,809.73		1,809.73	B2 & B3	
23	FPL Energy Services		1,241	644.89		644.89	B4	
24	Reverse FPL - 07/21	(3,179,970.0)			(1,169,251.82)	(1,169,251.82)		
25						-		
26	FPL - 08/21	4,738,800.0		1,185,810.65		1,185,810.65	B1 (2)	
27						-		
28						-		
29						-		
30	Bay Gas Storage Activity			(30,447.62)		(30,447.62)		
31	Bay Gas Storage Activity			17,716.63		17,716.63		
32	Bay Gas Storage Activity			(17,716.63)		(17,716.63)		
33						-		
34						-		
35						-		B1(7)
36						-		
37						-		
38						-		
39						-		
40						-		
41						-		
42						-		
43						-		
44						-		
45						-		
46						-		
47	Net Activity	1,558,830.00				(13,888.79)		
48								
49	CURRENT MTH ACCRUALS(Page 9 Ln 45) :	2,373,350.0			943,277.07	943,277.07		
50								
51	Total purchases & accruals -		2,374,591.2	1,745,966.02	(162,031.81)	1,583,934.21		

CURRENT MONTH: 08/21

FOR THE PERIOD: JANUARY 2021 THROUGH DECEMBER 2021								
FGT	therms billed	Net therms received	----- Amount -----		Net Activity	Invoice Reference	Invoice due	Invoice paid
			Payments	Accruals				
OVERTENDERS / TRANSP. CUSTOMERS								
1								
2	Cash outs	37,372.0	13,211.77		13,211.77	B5	JE RVBI065364 - Mar'07	
3					-			
4					-			
5					-			
16					-			
17					-			
18					-			
19					-			
20					-			
21					-			
22	Total Cash outs / Overtenders	0.0	37,372.0	13,211.77	0.00	13,211.77		
BOOK-OUT TRANSACTIONS								
24					-			
25	FGT Imbalance	(504,400.0)	(218,914.91)		(218,914.91)	B1 (3)		
26	Other Imbalances		15,096.76		15,096.76			
27	Bay Gas Property Tax Allocation	-			-	B1 (10)		
28	Total book-outs	0.0	(504,400.0)	(203,818.15)	0.00	(203,818.15)		
STORAGE TRANSACTIONS								
29	Reverse Hattiesburg- Demand	0						
30	Bay Gas - Storage Demand	0	0.00		0.00	B1 (1)		
31					0.00			
32	Storage Purchases - Bay Gas	0	0.00		0.00	B1 (9)		
33	Storage Injections Purch - Bay Gas	0	0.00		0.00	B1 (4)		
34	Storage Injections Transp - Bay Gas	0	0.00		0.00	B1 (5)		
35	Storage Withdrawals - Bay Gas	0	0.00		0.00	B1 (6)		
36	Storage Withdrawals - Transp. - Bay Gas	-	0.00		0.00	B1 (7)		
37	Total storage costs	0.0	0.00	0.00	0.00			
38								
39		1,907,563.2	1,555,359.64	(162,031.81)	1,393,327.83			
40			(a)	(b)				
41								
42	Total Gas Cost - (a + b):		1,393,327.83					
43			0.00					
44								
45	Company Use	(3,123.1)	(1,436.62)					
46	CNG Vehicle Use	0.0	0.00					
47								
48	Total PGA Gas Cost - (Ln 34 through 41):	1,904,440.11	1,391,891.21					