

**BEFORE THE FLORIDA PUBLIC SERVICE COMMISSION**

In re: Fuel and Purchased Power Cost Recovery  
Clause and Generating Performance Incentive Factor

Docket No. 20210001-EI

Filed: October 6, 2021

**FLORIDA POWER & LIGHT COMPANY’S PREHEARING STATEMENT**

Florida Power & Light Company (“FPL”), representing the merged and consolidated operations of FPL and the former Gulf Power Company (“Gulf”) and pursuant to Order Nos. PSC-2021-0074-PCO-EI, PSC-2021-0174A-PCO-EI and PSC-2021-0340-PCO-EI, hereby submits its Prehearing Statement regarding the issues to be addressed at the hearing scheduled for November 2-4, 2021.

**1) WITNESSES**

<b>WITNESS</b>	<b>SUBJECT MATTER</b>	<b>ISSUES</b>
R. B. Deaton	FPL/Gulf Separate Fuel Adjustment True-ups and Unified Projections	6-11 and 18-22
R. B. Deaton	FPL SolarTogether Subscription Credit	2G
R. B. Deaton	Indiantown Revenue Requirement	24C
R. B. Deaton	FPL/Gulf Separate Capacity Cost Recovery True-ups and Unified Projections	27-33
R. B. Deaton	Unified 2022 FCR/CCR Factors Effective Date	34
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G. J. Yupp	2022 Risk Management Plan	2H and 4A
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G. J. Yupp	Redispatch related to Operation of the NFRC in 2022 Projections	2J
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D. Curtland	FPL/Gulf Separate Fuel Adjustment True-Ups and Unified Projections	6-11 and 18
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C. R. Rote	FPL/Gulf Separate 2020 GPIF Reward/Penalty	16
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J. Chin	2019 OCEC LSA Final Jurisdictional Revenue Requirements	24D
E. J. Anderson	2019 SoBRA revised factor	2A

<b>WITNESS</b>	<b>SUBJECT MATTER</b>	<b>ISSUES</b>
E. J. Anderson	2019 SoBRA revised factor	2B
E. J. Anderson	2019 OCEC LSA revised factor	2I
E. J. Anderson	2019 SoBRA True-Up Adjustment Amount	24A
E. J. Anderson	2020 SoBRA True-Up Adjustment Amount	24B
E. J. Anderson	OCEC LSA True-Up Adjustment Amount	24D

## 2) **EXHIBITS**

<b>Witness</b>	<b>Proffered by</b>	<b>Exhibits</b>	<b>Description</b>	<b>Issues</b>
R. B. Deaton	FPL	RBD-1	2020 FCR Final True-Up Calculation	8, 10
R. B. Deaton	FPL	RBD-2	2020 CCR Final True-Up Calculation ( <b>Confidential</b> )	27, 29
R. B. Deaton	FPL	RBD-3	2021 FCR Actual/Estimated True-Up Calculation	9, 10
R. B. Deaton	FPL	RBD-4	2021 CCR Actual/Estimated True-Up Calculation	28, 29
R. B. Deaton	FPL	RBD-5	Appendix II Consolidated 2022 FCR Projections	11, 18-22, 34-36
R. B. Deaton	FPL	RBD-6	Appendix III-A Revised 2021 FCR Actual/Estimated True-Up Calculation – FPL	9, 10
	Gulf		Appendix III-B Revised 2021 FCR Actual/Estimated True-Up Calculation – Gulf	
R. B. Deaton	FPL	RBD-7	Appendix IV Consolidated 2022 CCR Projections	30-36
R. B. Deaton	Gulf	RLH-1	2020 FCR Final True-Up Calculation	8, 10
R. B. Deaton	Gulf	RLH-2	2020 CCR Final True-Up Calculation	27, 29
R. B. Deaton	Gulf	RLH-3	2021 FCR Actual/Estimated True-Up Calculation	9, 10
R. B. Deaton	Gulf	RLH-4	2021 CCR Actual/Estimated True-Up Calculation	28, 29
G. J. Yupp	FPL	GJY-1	2020 Asset Optimization Program Results ( <b>Confidential</b> )	2C- 2F
G. J. Yupp	FPL	GJY-2	2022 Risk Management Plan ( <b>Confidential</b> )	2H and 4A
G. J. Yupp	FPL	GJY-2S	2022 Risk Management Plan	2H and 4A
G. J. Yupp	FPL	GJY-3	Appendix I Consolidated Fuel Cost Recovery	6-11 and 18

<b>Witness</b>	<b>Proffered by</b>	<b>Exhibits</b>	<b>Description</b>	<b>Issues</b>
C. R. Rote	FPL	CRR-1	Generating Performance Incentive Factor Performance Results for January 2020 through December 2020	16
C. R. Rote	Gulf	CR-1	Generating Performance Incentive Factor Performance Results for January 2020 through December 2020	16
C. R. Rote	Gulf	CCR-2	Generating Performance Incentive Factor Performance Results for January 2020 through December 2020	16
C. R. Rote	FPL	CRR-2	Generating Performance Incentive Factor Consolidated Performance Targets for January 2022 through December 2022	17
J. Chin	FPL	JC-2	2019 SoBRA Final Revenue Requirement Calculation	24A
J. Chin	FPL	JC-3	2020 SoBRA Final Revenue Requirement Calculation	24B
J. Chin	FPL	JC-1	2019 OCEC Final Revenue Requirement Calculation	24D
E. J. Anderson	FPL	EJA-2	Revised 2019 SoBRA Factor/Refund Calculation	2A and 24A
E. J. Anderson	FPL	EJA-3	Revised 2020 SoBRA Factor/Refund Calculation	2A and 24B
E. J. Anderson	FPL	EJA-1	Revised Okeechobee Factor/Refund Calculation	2I and 24D

### **3) STATEMENT OF BASIC POSITION**

FPL’s unified 2022 Fuel and Purchased Power Cost Recovery factors and Capacity Cost Recovery factors, including separate prior and current period true-ups for FPL and Gulf, are appropriate and reasonable and should be approved. In addition, FPL’s refunds, including interest, of \$5.056 million, \$0.085 million and \$0.120 million associated with the true-ups of the Okeechobee Clean Energy Center (“OCEC”) Limited Scope Adjustment (“LSA”), and the 2019 and 2020 SoBRA projects, respectively, should be approved.

#### 4) STATEMENT OF ISSUES AND POSITIONS

##### COMPANY-SPECIFIC FUEL ADJUSTMENT ISSUES

**ISSUE 2A:** What is the appropriate revised SoBRA factor for the 2019 projects to reflect actual construction costs that are less than the projected costs used to develop the initial SoBRA factor?

**FPL:** The revised 2019 SoBRA factor is 0.7945%. (Anderson)

**ISSUE 2B:** What is the appropriate revised SoBRA factor for the 2020 projects to reflect actual construction costs that are less than the projected costs used to develop the initial SoBRA factor?

**FPL:** The revised 2020 SoBRA factor is 0.731%. (Anderson)

**ISSUE 2C:** What is the total gain under FPL's Incentive Mechanism approved by Order No. PSC-2016-0560-AS-EI that FPL may recover for the period January 2019 through December 2019, and how should that gain be shared between FPL and customers?

**FPL:** FPL's asset optimization activities in 2020 delivered total benefits of \$46,135,050. Of the total gains, FPL is allowed to retain \$3,681,030. (Yupp)

**ISSUE 2D:** What is the appropriate amount of Incremental Optimization Costs under FPL's Incentive Mechanism approved by Order No. PSC-2016-0560-AS-EI that FPL should be allowed to recover through the fuel clause for Personnel, Software, and Hardware costs for the period January 2020 through December 2020?

**FPL:** The amount of Incremental Optimization Costs for Personnel, Software, and Hardware Costs that FPL should be allowed to recover through the fuel clause is \$512,326 for the period January 2020 through December 2020. (Yupp)

**ISSUE 2E:** What is the appropriate amount of Variable Power Plant O&M Attributable to Off-System Sales under FPL's Incentive Mechanism approved by Order No. PSC-2016-0560-AS-EI that FPL should be allowed to recover through the fuel clause for the period January 2020 through December 2020?

**FPL:** The amount of Incremental Optimization Costs under the Asset Optimization Program that FPL should be allowed to recover through the fuel clause for variable power plant O&M attributable to off-system sales for the period January 2020 through December 2020 is \$1,827,307. (Yupp)

**ISSUE 2F:** What is the appropriate amount of Variable Power Plant O&M Avoided due to Economy Purchases under FPL's Incentive Mechanism approved by Order No. PSC-2016-0560-AS-EI that FPL should be allowed to recover through the fuel clause for the period January 2020 through December 2020?

**FPL:** FPL has included a credit of \$167,870 as the amount of Incremental Optimization Costs under the Asset Optimization Program for variable power plant O&M avoided due to economy purchases for the period January 2020 through December 2020. The Commission should authorize FPL to flow this credit to customers through the fuel clause. (Yupp)

**ISSUE 2G:** What is the appropriate subscription credit associated with FPL's Solar Together Program, approved by Order No. PSC-2020-0084-S-EI, to be included for recovery in 2022?

**FPL:** \$113,512,426. (Deaton)

**ISSUE 2H:** Should the Commission approve FPL's 2022 Risk Management Plan?<sup>1</sup>

**FPL:** Yes. FPL and Gulf filed a single 2022 Risk Management Plan (RMP) applicable to both utilities. If the Commission approves the rate Settlement Agreement proposed in Docket No. 20210015-EI, FPL will adopt the RMP filed as Exhibit GJY-2S, which complies with the Hedging Guidelines established by this Commission and should be approved. (Yupp)

**ISSUE 2I:** What is the appropriate revised base rate adjustment factor for the Okeechobee Clean Energy Center (OCEC) limited scope adjustment (LSA) to reflect actual construction costs that are less than the projected costs used to develop the initial factor?

**FPL:** The revised OCEC factor is 3.014%. (Anderson)

**ISSUE 2J:** Has FPL appropriately accounted for any redispatch related to its 2022 operation of the NFRC in its 2022 projections? If not, what adjustment, if any, should be made?

**FPL:** Yes. FPL's fuel projections for 2022 are based on the economic dispatch of its system under normal operating conditions and therefore, do not include any potential redispatch related to the operation of the NFRC, or any other contingency. FPL does not adjust its projection model to account for real-time contingencies or system conditions, that may or may not occur, that would necessitate the redispatch of generation to alleviate transmission issues. As is the case for all redispatch occurrences, any redispatch related to the operation of the NFRC will be reflected as actuals in the subsequent actual/estimated and true-up filings. (Yupp)

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<sup>1</sup> FPL and Gulf filed a single 2022 Risk Management Plan applicable to both utilities. Document No. 11768-2021.

**ISSUE 2K:** Has FPL made appropriate adjustments, if any are needed, to account for replacement power costs associated with the outages at Turkey Point Units 3 and 4 that occurred after January 2, 2020? If appropriate adjustments are needed and have not been made, what adjustments should be performed?

**FPL:** OPC and FPL have agreed to defer this issue to the 2022 Fuel and Purchased Power Cost Recovery Clause docket. (Curtland)

### **Gulf Power Company**

**ISSUE 4A:** Should the Commission approve FPL's 2022 Risk Management Plan?

**Gulf:** Yes. FPL and Gulf filed a single 2022 Risk Management Plan (RMP) applicable to both utilities. If the Commission approves the rate Settlement Agreement proposed in Docket No. 20210015-EI, FPL will adopt the RMP filed as Exhibit GJY-2(S), which complies with the Hedging Guidelines established by this Commission and should be approved. (Yupp)

### **GENERIC FUEL ADJUSTMENT ISSUES**

**ISSUE 6:** What are the appropriate actual benchmark levels for calendar year 2021 for gains on non-separated wholesale energy sales eligible for a shareholder incentive?

**FPL:** FPL's revised Asset Optimization Program approved by the Commission in Order No. PSC-16-0560-AS-EI does not rely upon the three-year average Shareholder Incentive Benchmark specified in Order No. PSC-00-1744-PAA-EI, so it is not applicable to FPL for calendar year 2021. (Yupp)

**ISSUE 7:** What are the appropriate estimated benchmark levels for calendar year 2022 for gains on non-separated wholesale energy sales eligible for a shareholder incentive?

**FPL:** If the Commission approves the rate Settlement Agreement proposed in Docket No. 20210015-EI, the Asset Optimization Program contained therein does not rely upon the three-year average Shareholder Incentive Benchmark specified in Order No. PSC-00-1744-PAA-EI, so it would not be applicable to FPL for calendar year 2022. (Yupp)

**ISSUE 8:** What are the appropriate final fuel adjustment true-up amounts for the period January 2020 through December 2020?

**FPL:** \$72,891,803 under-recovery, which is being recovered as part of the midcourse correction approved by Order No. PSC-2021-0142-PCO-EI. (Deaton)

**Gulf:** \$6,085,680 over-recovery. (Deaton)

**ISSUE 9:** What are the appropriate fuel adjustment actual/estimated true-up amounts for the period January 2021 through December 2021?

**FPL:** \$288,304,271 under-recovery. (Deaton)

**Gulf:** \$71,727,041 under-recovery. (Deaton)

**ISSUE 10:** What are the appropriate total fuel adjustment true-up amounts to be collected/refunded from January 2022 through December 2022?

**FPL:** \$353,945,632 under-recovery. (Deaton)

**ISSUE 11:** What are the appropriate projected total fuel and purchased power cost recovery amounts for the period January 2022 through December 2022?

**FPL:** \$3,348,601,615 unified and jurisdictionalized, excluding prior period true-ups, FPL's portion of Asset Optimization Program gains, FPL's 2022 SolarTogether Credit amount and the unified GPIF reward. (Deaton)

### **COMPANY-SPECIFIC GENERATING PERFORMANCE INCENTIVE FACTOR ISSUES**

#### **Florida Power & Light Company**

No company-specific GPIF issues for Florida Power & Light Company have been identified at this time. If such issues are identified, they shall be numbered 13A, 13B, 13C, and so forth, as appropriate.

### **GENERIC GENERATING PERFORMANCE INCENTIVE FACTOR ISSUES**

**ISSUE 16:** What is the appropriate GPIF reward or penalty for performance achieved during the period January 2020 through December 2020 for each investor-owned electric utility subject to the GPIF?

**FPL:** \$6,390,846 reward. (Rote)

**Gulf:** \$1,642,650 penalty. (Rote)

**ISSUE 17:** What should the GPIF targets/ranges be for the period January 2022 through December 2022 for each investor-owned electric utility subject to the GPIF?

**FPL:** FPL’s unified GPIF targets and ranges for January 2022 through December 2022 are:

Plant/Unit	EAF			ANOHR		
	Target	Maximum		Target	Maximum	
	EAF (%)	EAF (%)	Savings (\$000's)	ANOHR BTU/KWH	ANOHR BTU/KWH	Savings (\$000's)
Cape Canaveral 3	81.5	84.0	61	6,726	6,804	1,321
Ft. Myers 2	91.7	94.2	50	7,121	7,270	4,793
Manatee 3	81.4	83.9	151	6,901	7,172	6,289
Martin 8	87.5	90.0	113	6,967	7,061	1,782
Port Everglades 5	82.1	85.1	409	6,597	6,685	2,622
Riviera 5	89.8	92.3	116	6,633	6,719	1,900
Sanford 5	92.2	94.7	33	7,275	7,438	2,837
St. Lucie 1	81.4	84.9	4,975	10,437	10,538	372
St. Lucie 2	93.6	96.6	4,072	10,297	10,392	294
Turkey Point 3	92.9	95.9	3,875	10,512	10,635	441
Turkey Point 4	85.7	88.7	3,482	10,900	11,188	1,045
Turkey Point 5	89.1	92.1	87	7,160	7,268	2,109
West County 1	83.5	86.0	128	7,220	7,492	3,848
West County 2	68.4	70.9	145	7,004	7,104	1,714
West County 3	90.1	92.6	183	6,997	7,114	2,571

(Rote)

### FUEL FACTOR CALCULATION ISSUES

**ISSUE 18:** What are the appropriate projected net fuel and purchased power cost recovery and Generating Performance Incentive amounts to be included in the recovery factor for the period January 2022 through December 2022?

**FPL:** \$3,824,311,080 including separate prior period true-ups for FPL and Gulf, FPL’s portion of Asset Optimization gains, FPL’s 2022 SolarTogether Credit amount and the unified GPIF reward. (Deaton)

**ISSUE 19:** What is the appropriate revenue tax factor to be applied in calculating each investor-owned electric utility’s levelized fuel factor for the projection period January 2022 through December 2022?

**FPL:** The revenue tax factor is comprised of the Regulatory Assessment Fee (“RAF”). FPL’s 2021 Settlement Agreement proposes to remove the RAF from base and clause rates and collect it in the Gross Receipts Tax line item. As such, FPL’s unified 2022 FCR Factors do not include a revenue tax factor. (Deaton)



**ISSUE 20:** What are the appropriate levelized fuel cost recovery factors for the period January 2022 through December 2022?

**FPL:** FPL is proposing a unified levelized factor of 3.132 cents/kWh. (Deaton)

**ISSUE 21:** What are the appropriate fuel recovery line loss multipliers to be used in calculating the fuel cost recovery factors charged to each rate class/delivery voltage level class?

**FPL:** The appropriate unified fuel cost recovery line loss multipliers are provided in response to Issue No. 22. (Deaton)

**ISSUE 22:** What are the appropriate fuel cost recovery factors for each rate class/delivery voltage level class adjusted for line losses?

**FPL:**

GROUPS	RATE SCHEDULE	Average Factor	Fuel Recovery Loss Multiplier	Fuel Recovery Factor
A	RS-1 first 1,000 kWh	3.132	1.00291	2.822
A	RS-1 all additional kWh	3.132	1.00291	3.822
A	GS-1, SL-2, GSCU-1, WIES-1	3.132	1.00291	3.141
A-1	SL-1, OL-1, PL-1 <sup>(1)</sup>	3.069	1.00291	3.078
B	GSD-1	3.132	1.00284	3.141
C	GSLD-1, CS-1	3.132	1.00173	3.137
D	GSLD-2, CS-2, OS-2, MET	3.132	0.99371	3.112
E	GSLD-3, CS-3	3.132	0.97168	3.043
A	GST-1 On-Peak	3.445	1.00291	3.455
A	GST-1 Off-Peak	2.997	1.00291	3.006
A	RTR-1 On-Peak			0.314
A	RTR-1 Off-Peak			(0.135)
B	GSDT-1, CILC-1(G), HLFT-1 (21-499 kW) On-Peak	3.445	1.00284	3.455
B	GSDT-1, CILC-1(G), HLFT-1 (21-499 kW) Off-Peak	2.997	1.00284	3.006
C	GSLDT-1, CST-1, HLFT-2 (500-1,999 kW) On-Peak	3.445	1.00173	3.451
C	GSLDT-1, CST-1, HLFT-2 (500-1,999 kW) Off-Peak	2.997	1.00173	3.002
D	GSLDT-2, CST-2, HLFT-3 (2,000+ kW) On-Peak	3.445	0.99399	3.424
D	GSLDT-2, CST-2, HLFT-3 (2,000+ kW) Off-Peak	2.997	0.99399	2.979
E	GSLDT-3, CST-3, CILC-1(T), ISST-1(T) On-Peak	3.445	0.97168	3.347
E	GSLDT-3, CST-3, CILC-1(T), ISST-1(T) Off-Peak	2.997	0.97168	2.912
F	CILC-1(D), ISST-1(D) On-Peak	3.445	0.99429	3.425
F	CILC-1(D), ISST-1(D) Off-Peak	2.997	0.99429	2.980

<sup>(1)</sup>Weighted average 16% On-peak and 84% off-peak

GROUPS	RATE SCHEDULE	Average Factor	Fuel Recovery Loss Multiplier	Fuel Recovery Factor
B	GSD(T)-1 On-Peak	3.834	1.00284	3.845
B	GSD(T)-1 Off-Peak	3.041	1.00284	3.050
C	GSLD(T)-1 On-Peak	3.834	1.00173	3.841
C	GSLD(T)-1 Off-Peak	3.041	1.00173	3.046
D	GSLD(T)-2 On-Peak	3.834	0.99399	3.811
D	GSLD(T)-2 Off-Peak	3.041	0.99399	3.023

(Deaton)

## CAPACITY ISSUES

### COMPANY-SPECIFIC CAPACITY COST RECOVERY FACTOR ISSUES

**ISSUE 24A:** What is the appropriate true-up adjustment amount associated with the 2019 SoBRA projects to be refunded through the capacity clause in 2022?

**FPL:** \$85,034. (Anderson, Chin)

**ISSUE 24B:** What is the appropriate true-up adjustment amount associated with the 2020 SoBRA projects to be refunded through the capacity clause in 2022?

**FPL:** \$119,716. (Anderson, Chin)

**ISSUE 24C:** What are the appropriate Indiantown non-fuel base revenue requirements to be recovered through the Capacity Clause pursuant to the Commission's approval of the Indiantown transaction in Docket No. 160154-EI for 2022?

**FPL:** Per the rate Settlement Agreement proposed in Docket No. 20210015-EI, which proposes to discontinue the recovery of Indiantown non-fuel revenue requirements through the Capacity Clause and instead proposes to recover Indiantown site revenue requirements through base rates, FPL has not included Indiantown non-fuel base revenue requirements in the 2022 Capacity Clause. (Deaton)

**ISSUE 24D:** What is the appropriate true-up adjustment amount associated with Okeechobee Clean Energy Center Generation Limited Scope Adjustment as required by Order No. PSC-2016-0560-AS-EI?

**FPL:** \$5,055,917. (Anderson, Chin)

## GENERIC CAPACITY COST RECOVERY FACTOR ISSUES

**ISSUE 27:** What are the appropriate final capacity cost recovery true-up amounts for the period January 2020 through December 2020?

**FPL:** \$3,863,612 over-recovery. (Deaton)

**Gulf:** \$838,127 over-recovery. (Deaton)

**ISSUE 28:** What are the appropriate capacity cost recovery actual/estimated true-up amounts for the period January 2021 through December 2021?

**FPL:** \$4,916,997 over-recovery. (Deaton)

**Gulf:** \$1,687,693 over-recovery. (Deaton)

**ISSUE 29:** What are the appropriate total capacity cost recovery true-up amounts to be collected/refunded during the period January 2022 through December 2022?

**FPL:** \$11,306,429 over-recovery. (Deaton)

**ISSUE 30:** What are the appropriate projected total capacity cost recovery amounts for the period January 2022 through December 2022?

**FPL:** \$291,876,857 unified for the period January 2022 through December 2022, excluding separate current and prior period true-ups for FPL and Gulf, the OCEC LSA and 2019 and 2020 SoBRA projects true-up credits. (Deaton)

**ISSUE 31:** What are the appropriate projected net purchased power capacity cost recovery amounts to be included in the recovery factor for the period January 2022 through December 2022?

**FPL:** The unified projected net purchased power capacity cost recovery amount to be recovered over the period January 2022 through December 2022 is \$275,309,761, including current and prior period true-ups, the OCEC LSA and 2019 and 2020 SoBRA projects true-up credits. (Deaton)

**ISSUE 32:** What are the appropriate jurisdictional separation factors for capacity revenues and costs to be included in the recovery factor for the period January 2021 through December 2021?

**FPL:** ENERGY

Retail Energy Jurisdictional Factor - Base/Solar	95.8917%
Retail Energy Jurisdictional Factor - Intermediate	94.7558%
Retail Energy Jurisdictional Factor - Peaking	95.7721%

DEMAND

Retail Demand Jurisdictional Factor - Transmission	90.2581%
Retail Demand Jurisdictional Factor - Base/Solar	95.9314%
Retail Demand Jurisdictional Factor - Intermediate	95.4287%
Retail Demand Jurisdictional Factor - Peaking	95.1837%
Retail Demand Jurisdictional Factor - Distribution	100.0000%

GENERAL PLANT

Retail General Plant Jurisdictional Factor - Labor	96.9001%
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(Deaton)

**ISSUE 33:** What are the appropriate capacity cost recovery factors for the period January 2022 through December 2022?

**FPL:** FPL's unified 2022 capacity cost recovery factors for the period January 2022 through December 2022, based on unified FPL and Gulf Power capacity costs are:

Line No.	Rate Schedule	Capacity Recovery Factor (\$/KW)	Capacity Recovery Factor (\$/kwh)	RDC (\$/KW)	SDD (\$/KW)
1	RS1/RTR1		0.00239		
2	GS1/GST1		0.00248		
3	GSD1/GSDT1/HLFT1/GSD1-EV	0.81635			
4	OS2		0.00144		
5	GSLD1/GSLDT1/CS1/CST1/HLFT2/GSLD1-EV	0.90050			
6	GSLD2/GSLDT2/CS2/CST2/HLFT3	0.90087			
7	GSLD3/GSLDT3/CS3/CST3	0.81843			
8	SST1T			0.10	0.05
9	SST1D1/SST1D2/SST1D3			0.11	0.05
10	CILC D/CILC G	0.91616			
11	CILC T	0.88907			
12	MET	0.77422			
13	OL1/SL1/SL1M/PL1/OS/II		0.00018		
14	SL2/SL2M/GSCU1		0.00160		

(Deaton)

## **EFFECTIVE DATE**

**ISSUE 34:** What should be the effective date of the fuel adjustment factors and capacity cost recovery factors for billing purposes?

**FPL:** The factors shall be effective for meter readings commencing January 1, 2022. These charges should continue in effect until modified by subsequent order of this Commission. (Deaton)

**ISSUE 35:** Should the Commission approve revised tariffs reflecting the fuel adjustment factors and capacity cost recovery factors determined to be appropriate in this proceeding?

**FPL:** Yes. The Commission should approve revised tariffs reflecting the fuel adjustment factors and capacity cost recovery factors determined to be reasonable in this proceeding. The Commission should direct staff to verify that the revised tariffs are consistent with the Commission's decision. (Deaton)

**ISSUE 36:** Should this docket be closed?

**FPL:** This is a continuing docket and should remain open. (Deaton)

## **MISCELLANEOUS ISSUES**

### **5) STIPULATED ISSUES**

**ISSUE 2K:** Has FPL made appropriate adjustments, if any are needed, to account for replacement power costs associated with the outages at Turkey Point Units 3 and 4 that occurred after January 2, 2020? If appropriate adjustments are needed and have not been made, what adjustments should be performed?

**FPL:** OPC and FPL have agreed to defer this issue to the 2022 Fuel and Purchased Power Cost Recovery Clause docket. (Curtland)

### **6) PENDING MOTIONS**

**FPL:** None at this time.

### **7) PENDING REQUESTS FOR CONFIDENTIALITY**

1. Florida Power & Light Company's request for confidential classification of certain information provided in response to OPC's 1st request for PODs (No. 2), dated March 8, 2021. [DN 02639-2021]

## **7) PENDING REQUESTS FOR CONFIDENTIALITY (Cont'd)**

2. Florida Power & Light Company's request for confidential classification of certain portions of Exh RBD-2 to direct testimony of Renae B. Deaton and Exh GJY-1 to direct testimony of Gerard J. Yupp, dated April 2, 2021. [DN 03228-2021]
3. Florida Power & Light Company's request for confidential classification of certain information on Forms 423-1(a), 423-2(a), 423-2(b), and 423-2 for Plant Scherer for 1/21, 2/21, and 3/21, dated April 30, 2021. [DN 03795-2021]
4. Gulf Power Company's request for confidential classification of information 423 Forms for the first quarter of 2021, dated April 30, 2021. [DN 03785-2021]
5. Gulf Power Company's request for confidential classification of documents produced in connection with a review of 2020 fuel and purchased power transactions. (Audit Control No. 2021-007-1-1), dated June 14, 2021. [DN 04921-2021]
6. Gulf Power Company's request for confidential classification of documents produced in connection with a review of 2020 capacity expenditures. (Audit Control No. 2021-007-1-2), dated June 14, 2021. [DN 04923-2021]
7. Florida Power & Light Company's request for confidential classification of certain information on 2022 risk management plan, [(Exh GJY-2) to 2021 actual/estimated true-up petition], dated July 27, 2021. [DN 08349-2021]
8. Gulf Power Company's request for confidential classification of information contained in Schedule CCE-4 of Exh RLH-4, dated July 27, 2021. [DN 08352-2021]
9. Florida Power & Light Company's second request for extension for confidential classification of materials provided pursuant to Audit No. 2016-020-4-2, dated July 28, 2021. [DN 08404-2021]
10. Florida Power & Light Company's first request for extension for confidential classification of materials provided pursuant to Audit No. 2018-019-4-1, dated July 28, 2021. [DN 08432-2021]
11. Florida Power & Light Company's first request for extension for confidential classification of materials provided pursuant to Audit No. 2018-019-4-2, dated July 28, 2021. [DN 08427-2021]
12. Gulf Power Company's request for confidential classification of information 423 Forms for the second quarter of 2021, dated July 30, 2021. [DN 08557-2021]
13. Florida Power & Light Company's request for confidential classification of Certain information on Forms 423-1(a), 2, 2(a), and 2(b) for the second quarter of 2021, dated July 30, 2021. [DN 08560-2021]

**7) PENDING REQUESTS FOR CONFIDENTIALITY (Cont'd)**

14. Florida Power & Light Company's request for confidential classification of certain information contained in capacity payments to non-cogenerator identified in Schedule E12, dated September 3, 2021. [DN 10076-2021]

15. Florida Power & Light Company's third request for extension for confidential classification of materials provided pursuant to Audit No. 2015-023-4-2, dated September 3, 2021. [DN 10078-2021]

**8) OBJECTIONS TO WITNESS QUALIFICATIONS AS AN EXPERT**

**FPL:** None at this time.

**9) STATEMENT OF COMPLIANCE WITH ORDER ESTABLISHING PROCEDURE**

**FPL:** There are no requirements of the Order Establishing Procedure with which FPL cannot comply.

Respectfully submitted this 6th day of October 2021.

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**CERTIFICATE OF SERVICE**  
**Docket No. 20210001-EI**

**I HEREBY CERTIFY** that a true and correct copy of the foregoing has been furnished

by electronic service on this 6th day of October 2021 to the following:

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