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October 8, 2021

## **ELECTRONIC FILING**

Mr. Adam J. Teitzman  
Commission Clerk  
Florida Public Service Commission  
2540 Shumard Oak Boulevard  
Tallahassee, Florida 32399-0850

Re: Docket 20210010-EI, Storm Protection Plan Cost Recovery Clause

Dear Mr. Teitzman:

Attached for filing on behalf of Tampa Electric in the above-referenced docket are revised 2022 cost recovery factors prepared using the methodology agreed to by the parties in Paragraph 6 of the unanimous 2021 Stipulation and Settlement Agreement (“2021 Agreement”) filed in Docket No. 20210034-EI on August 6, 2021. *See* FPSC Document No. 008857-2021.

This filing replaces the factors filed on October 1, 2021 in this docket. *See* FPSC Document No. 11790-2021. The 2022 cost recovery factors are being revised for two reasons. First, there was a transposition error in the LS rates that is corrected in this filing. Second, the company determined that the new depreciation schedules associated with the 2021 Agreement were omitted in the calculations producing the factors filed on October 1, 2021.

The Commission is currently scheduled to conduct a hearing regarding the 2021 Agreement on October 21, 2021. These revised factors are submitted in this docket for the Commission’s review and approval if the Commission approves the 2021 Agreement at the October 21<sup>st</sup> hearing.

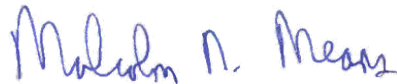
Included in this filing are:

1. A summary explaining the methodology utilized to calculate the revised cost recovery factors.
2. Revised proposed 2022 SPPCRC Cost Recovery Factors for January through December 2022 prepared utilizing the 2021 Agreement methodology.

Mr. Adam J. Teitzman  
Commission Clerk  
Florida Public Service Commission  
October 8, 2021  
Page 2

3. 2022 Billing Determinants and Allocation Factors utilizing 2013 settlement methodology.
4. 2022 Billing Determinants and Allocation Factors utilizing the 2021 Agreement methodology.
5. Schedules P-1sa, P-1sb, P-1sc, P-1sd, P-2s, P-3s, P-4s.

Sincerely,



Malcolm N. Means

Enclosures

cc: All Parties of Record (w/enclosures)

## CERTIFICATE OF SERVICE

I HEREBY CERTIFY that a true and correct copy of the foregoing cost recovery factors, filed on behalf of Tampa Electric Company, have been furnished by electronic mail on this 8th day of October 2021 to the following:

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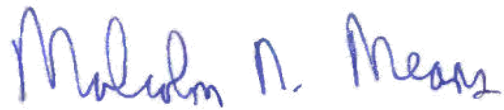
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ATTORNEY



Per the 2021 Settlement Agreement (“2021 Agreement”), Tampa Electric must apply the same methodology used to allocate revenue to base revenues, as shown in Exhibit K to the agreement, to its 2022 clause factors that recover plant investments. Thus, the method should be applied to the Storm Protection Plan, Energy Conservation, and Environmental cost recovery clauses. The remaining two cost recovery clauses, Fuel and Capacity, do not recovery costs for plant investment.

Exhibit K applies negotiated percentages to the base revenue increase to determine the revenue to be collected from the rate classes.

For Storm Protection Plan Cost Recovery clause factors, Tampa Electric determined the clause revenue increase for 2022 as described below.

1. Determine the 2021 baseline amount to be used to calculate the 2022 revenue increase.
  - a. The 2021 baseline is set by taking the 2021 actual and estimated costs submitted on May 3, 2021, revised on May 10, 2021, and applying the 2021 Agreement ROE and equity ratio to determine the baseline cost recovery amount.
  - b. The calculation of revenues by rate class is conducted using the allocation methodology from the company’s prior base rate case.
  - c. The total revenue amount of this calculation is the revenue baseline to be used to determine 2022 and future years’ increased costs.
2. Determine the 2022 (or future year) total revenue to be collected. This calculation is determined using the 2021 Agreement ROE, equity ratio, and depreciation rates.
3. Subtract the 2021 revenue baseline amount determined in 1. from the 2022 (or future year) total revenue to be collected.
  - a. If the increment is negative, no changes to the allocation methodology are made, i.e., the prior base rate case allocation method is used to allocate all revenue by class.
  - b. If the increment is positive, the Exhibit K allocation factors are applied to the increment to determine the class revenue allocation. A positive class allocation amount is added to the 2021 baseline revenue amount, also by class, to determine the total revenue to be collected by class.
4. The 2022 billing determinants are used to calculate the 2022 clause cost recovery factors by dividing the total revenue by class determined in 3. by the appropriate class billing determinant.

The company is providing the accompanying detailed schedules demonstrating the calculations of these amounts for 2022. For future years, only the summary of the 2021 baseline amounts by class will be required, since they do not change.

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STORM PROTECTION PLAN COSTS  
PROJECTED

2022 STORM PROTECTION COST RECOVERY FACTORS,  
SETTLEMENT COST OF SERVICE METHODOLOGY

INDEX

SCHEDULE	TITLE	PAGE
—	Proposed 2022 SPPCRC Cost Recovery Factors for the January through December 2022 period utilizing the 2021 Settlement cost of Service Methodology	2
—	2022 Billing Determinants and Allocation Factors (Docket No. 20130040-EI, Settlement Cost of Service Methodology)	4
—	2022 Billing Determinants and Allocation Factors (Docket No. 20210034-EI, Settlement Cost of Service Methodology)	5
P-1sa	Summary of Settlement Cost Recovery Clause Calculation – Base Portion (Docket No. 20130040-EI, Cost of Service Methodology)	6
P-1sb	Summary of Settlement Cost Recovery Clause Calculation – Incremental Portion (Docket No. 20210034-EI, Cost of Service Methodology)	7
P-1sc	Summary of Settlement Cost Recovery Clause Calculation – 2022 Storm Protection Cost Recovery Factors Total	8
P-1sd	Summary of Settlement Cost Recovery Clause Calculation – Base Portion and Incremental Portion Determination	9
P-2s	Storm Protection Plan Costs – Projected	10
P-3s	Storm Protection Plan Costs – Actual and Projected	41
P-4s	Program Descriptions and Progress	69

**Proposed 2022 SPPCRC Cost Recovery Factors for the January through December 2022 period utilizing the 2021 Settlement cost of Service Methodology**

**SPPCRC Cost Recovery Factors**

Using the total storm protection jurisdictionalized revenue requirements for the 2022 period, including adjustments for true-up and application of the revenue tax factor will be \$47,531,654. The January through December 2022 cost recovery factors utilizing the allocation method being proposed in the company's 2021 Settlement are as follows:

<u>Rate Schedule</u>	<u>Cost Recovery Factors (cents per kWh)</u>
RS	0.329
GS and CS	0.315
GSD Optional - Secondary	0.141
GSD Optional - Primary	0.139
GSD Optional - Sub-transmission	0.138
LS-1, LS-2	1.028

<u>Rate Schedule</u>	<u>Cost Recovery Factors (dollars per kW)</u>
GSD - Secondary	0.59
GSD - Primary	0.59
GSD - Sub-transmission	0.58

SBD - Secondary	0.59
SBD - Primary	0.59
SBD - Sub-transmission	0.58
GSLD - Primary	0.53
GSLD - Sub-transmission	0.06



TAMPA ELECTRIC COMPANY  
STORM PROTECTION PLAN  
BILLING DETERMINANTS AND ALLOCATION % BY RATE CLASS  
JANUARY 2022 THROUGH DECEMBER 2022  
PROJECTED  
DOCKET NO. 20130040-EI, SETTLEMENT COST OF SERVICE METHODOLOGY

	BILLING DETERMINANTS		ALLOCATION FACTORS	
	MWh	kW	DISTRIBUTION	TRANSMISSION
RS (Tier 1, Tier 2, RSVP)	9,728,165		63.0751%	59.2066%
GS & CS	953,392		4.8673%	5.0399%
GSD, SBD		15,876,488	26.4125%	28.3810%
GSD Optional	415,088		1.4234%	1.5295%
GSLDPR, SBLDPR		2,439,152	3.5893%	3.7220%
GSLDSU, SBLDSU		2,627,756	0.0000%	2.0817%
LS1, LS2	110,703		0.6325%	0.0393%
LTG-FAC	0		0.0000%	0.0000%
<b>TRANSMISSION DEMAND SEPARATION FACTOR</b>				
FPSC Jurisdictional Factor			92.5763%	
FERC Jurisdictional Factor			7.4237%	

TAMPA ELECTRIC COMPANY  
STORM PROTECTION PLAN  
BILLING DETERMINANTS AND ALLOCATION % BY RATE CLASS  
JANUARY 2022 THROUGH DECEMBER 2022  
PROJECTED  
DOCKET NO. 20210034-EI, SETTLEMENT COST OF SERVICE METHODOLOGY

	BILLING DETERMINANTS		ALLOCATION FACTORS
	MWh	kW	
RS (Tier 1, Tier 2, RSVP)	9,728,165		78.119%
GS & CS	953,392		9.558%
GSD, SBD		15,876,488	4.429%
GSD Optional	415,088		0.275%
GSLDPR, SBLDPR		2,439,152	0.644%
GSLDSU, SBLDSU		2,627,756	0.363%
LS1, LS2	110,703		6.611%
LTG-FAC	0		0.000%
<b>TRANSMISSION DEMAND SEPARATION FACTOR</b>			
FPSC Jurisdictional Factor	92.5763%		
FERC Jurisdictional Factor	7.4237%		



Docket 20210034-EI, Calculation of 2022 SPPCRC Rates utilizing 2021 base year portion, 2021 Settlement Cost of Service Methodology

Function	SPPCRC Revenue Requirement	RS (Tier 1, Tier 2, RSVP)	GS & CS	GSD, SBD	GSD Optional	GSLDPR, SBLDPR	GSLDSU, SBLDSU	LS1, LS2	LTG-FAC	Total
	\$14,546,484.00	\$11,363,613.38	\$1,390,385.48	\$644,255.12	\$40,059.78	\$93,640.69	\$52,791.75	\$961,737.81	\$0.00	\$14,546,484.00
<b>Total</b>										
Revenue Tax Factor	1.00072	1.00072	1.00072	1.00072	1.00072	1.00072	1.00072	1.00072	1.00072	1.00072
<b>Total with Revenue Tax Factor</b>	\$14,556,957.47	\$11,371,795.18	\$1,391,386.56	\$644,718.98	\$40,088.63	\$93,708.11	\$52,829.76	\$962,430.26	\$0.00	\$14,556,957.47

Billing Determinants

	RS (Tier 1, Tier 2, RSVP)	GS & CS	GSD, SBD	GSD Optional	GSLDPR, SBLDPR	GSLDSU, SBLDSU	LS1, LS2	LTG-FAC
After Taxes								
Charges (per kWh)	\$0.001169	\$0.001459	\$0.040608	\$0.000097	\$0.038418	\$0.020105	\$0.008694	\$0.000000
Charges (per kW)								
Clause Charges (per kWh)								
Secondary	\$0.001169	\$0.001459		\$0.000097			\$0.008694	\$0.000000
Primary				\$0.000096				
Sub-Transmission				\$0.000095				
Clause Charges (per kW)								
Secondary								
Primary								
Sub-Transmission								

Docket 20210034-EI, Calculation of Total 2022 SPPCRC Rates utilizing 2021 base year portion and 2022 incremental portion, 2021 Settlement Cost of Service Methodology  
RS (Tier 1, Tier 2, RSVP)      GS & CS      GSD, SBD      GSD Optional      GSDLPR, SBLDPR      GSDLSU, SBLDSU      LSI, LS2      LTG-FAC

Base Year Portion								
Clause Charges (per kWh)	RS (Tier 1, Tier 2, RSVP)	GS & CS	GSD, SBD	GSD Optional	GSDLPR, SBLDPR	GSDLSU, SBLDSU	LSI, LS2	LTG-FAC
Secondary	0.002116	0.001693		0.001311			0.001588	0.000000
Primary				0.001298				
Sub-Transmission				0.001284				
Clause Charges (per kW)			GSD, SBD		GSDLPR, SBLDPR	GSDLSU, SBLDSU		
Secondary			0.551080					
Primary			0.545569		0.488231			
Sub-Transmission			0.540059			0.043697		
Incremental Portion								
Clause Charges (per kWh)	RS (Tier 1, Tier 2, RSVP)	GS & CS		GSD Optional			LSI, LS2	LTG-FAC
Secondary	0.001169	0.001459		0.000097			0.008694	0.000000
Primary				0.000096				
Sub-Transmission				0.000095				
Clause Charges (per kW)			GSD, SBD		GSDLPR, SBLDPR	GSDLSU, SBLDSU		
Secondary			0.040608					
Primary			0.040202		0.038418			
Sub-Transmission			0.039796			0.020105		
Total SPPCRC Cost Recovery Factor								
Clause Charges (per kWh)	RS (Tier 1, Tier 2, RSVP)	GS & CS		GSD Optional			LSI, LS2	LTG-FAC
Secondary	0.003285	0.003153		0.001407			0.010282	0.000000
Primary				0.001393				
Sub-Transmission				0.001579				
Clause Charges (per kW)			GSD, SBD		GSDLPR, SBLDPR	GSDLSU, SBLDSU		
Secondary			0.591689					
Primary			0.585772		0.526649			
Sub-Transmission			0.579855			0.063802		

**Tampa Electric Company**  
Storm Protection Plan Cost Recovery Clause  
Calculation of Base and Incremental Revenue Requirements for Rate Calculation  
Utilizing 2021 Settlement Agreement within Docket No. 20210034-EI

**Projection Period: January through December 2022**

**Summary of 2022 SPP Revenue Requirements for Rate Calculation**  
(in Dollars)

<u>Line</u>	<u>Period Amount</u>
1. Jurisdictionally Separated O&M Revenue Requirement for 2021 (Actual/Estimated)(Form E-4)	\$ 26,624,179
2. Jurisdictionally Separated Capital Revenue Requirement for 2021 (Actual/Estimated)(Form E-7)	\$ 6,326,796
3. Total Jurisdictionally Separated Revenue Requirement for 2021 (Base Revenue Requirement)	<u>\$ 32,950,975</u>
4. Jurisdictionally Separated O&M Revenue Requirement for 2022 (Projected)(Form P-2)	\$ 27,739,040
5. Jurisdictionally Separated Capital Revenue Requirement for 2022 (Projected)(Form P-3)	\$ 20,333,254
6. Total Jurisdictionally Separated Revenue Requirement for 2022	<u>\$ 48,072,294</u>
7. Incremental Jurisdictionally Separated Revenue Requirement (without true-up) (Line 6 - Line 3)	<u>\$ 15,121,319</u>
8. Base Portion Total Revenue Requirements with existing rate calculation methodology from Docket No. 20130040-EI	<u>\$ 32,950,975</u>
9. Over(Under) Recovery for the Current Period including Interest (Form E-1)	\$ 574,835
10. Incremental Portion Total 2022 Revenue Requirements with 2021 Settlement methodology from Docket No. 20210034-EI (Line 7 - Line 9), if value is zero or negative, Total Incremental portion will be set to zero	<u>\$ 14,546,484</u>

**Summary of Projected Period Recovery Amount**  
 (in Dollars)

Line	Demand (\$)	Energy (\$)	Total (\$)
1. Total Jurisdictional Revenue Requirements for the Projected Period			
a. Vegetation Management O&M Programs (Form P-2, Lines 13.a thru 13.c)	\$ 24,504,957	-	\$ 24,504,957
b. Asset Upgrade O&M Programs (Form P-2, Line 13.d)	\$ 423,963	-	\$ 423,963
c. Substation Protection O&M Programs (Form P-2, Line 13.e)	-	-	-
d. Overhead Feeder Hardening O&M Programs (Form P-2, Line 13.f)	\$ 662,549	-	\$ 662,549
e. Transmission Access O&M Programs (Form P-2, Line 13.g)	-	-	-
f. Infrastructure Inspections O&M Programs (Form P-2, Lines 13.h thru 13.i)	\$ 1,467,871	-	\$ 1,467,871
g. Common SPP O&M Programs (Form P-2, Line 13.j)	\$ 679,700	-	\$ 679,700
h. Distribution Lateral Undergirding Capital Program (Form P-3, Line 1)	\$ 13,962,147	-	\$ 13,962,147
i. Transmission Asset Upgrades Capital Program (Form P-3, Line 2)	\$ 2,858,466	-	\$ 2,858,466
j. Substation Extreme Weather Capital Program (Form P-3, Line 3)	-	-	-
k. Distribution Overhead Feeder Hardening Capital Program (Form P-3, Line 4)	\$ 3,375,336	-	\$ 3,375,336
l. Transmission Access Enhancement Capital Program (Form P-3, Line 5)	\$ 137,305	-	\$ 137,305
m. Total Projected Period Revenue Requirement	<u>\$ 48,072,294</u>	<u>-</u>	<u>\$ 48,072,294</u>
2. Estimated True up of Over/(Under) Recovery for the Current Period (SPPCRC Form E-1, Line 5c)	\$ 574,835	-	\$ 574,835
3. Final True Up of Over/(Under) Recovery for the Prior Period (SPPCRC Form A-1, Line 5c)	\$ 990,560	-	\$ 990,560
4. Jurisdictional Amount to Recovered/(Refunded) (Line 1m - Line 2 - Line 3)	\$ 46,506,899	-	\$ 46,506,899
5. Jurisdictional Amount to Recovered/(Refunded) Adjusted for Taxes Revenue Tax Multiplier: 1.00072	<u>\$ 46,540,384</u>	<u>-</u>	<u>\$ 46,540,384</u>

**Tampa Electric Company**  
Storm Protection Plan Cost Recovery Clause (SPCRC)  
Initial P Projection  
Projected Period: January through December 2022

**Calculation of Annual Revenue Requirements for O&M Programs**  
(in Dollars)

Line	O&M Activities	TD	Projected	Projected	Projected	Projected	Projected	Projected	Projected	Projected	Projected	Projected	Projected	Projected	Projected	Projected	Projected	Projected	End of Period Total	Method of Classification	Energy %
			January	February	March	April	May	June	July	August	September	October	November	December	Total						
1.	Vegetation Management Programs		1,763,274	1,763,274	1,763,274	1,763,274	1,763,274	1,763,274	1,763,274	1,763,274	1,763,274	1,763,274	1,763,274	1,763,274	1,763,274	1,763,274	1,763,274	1,763,274	21,160,688	100%	0%
D	1. Distribution Vegetation Management - Planned		301,037	301,037	301,037	301,037	301,037	301,037	301,037	301,037	301,037	301,037	301,037	301,037	301,037	301,037	301,037	301,037	3,612,445	100%	0%
T	2. Transmission Vegetation Management - Planned		1,462,237	1,462,237	1,462,237	1,462,237	1,462,237	1,462,237	1,462,237	1,462,237	1,462,237	1,462,237	1,462,237	1,462,237	1,462,237	1,462,237	1,462,237	1,462,237	17,548,243	100%	0%
T	3. Transmission Vegetation Management - ROW		0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	100%	0%
1.a	Adjustments		0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	100%	0%
1.b	Subtotal of Vegetation Management Programs		2,064,511	2,064,511	2,064,511	2,064,511	2,064,511	2,064,511	2,064,511	2,064,511	2,064,511	2,064,511	2,064,511	2,064,511	2,064,511	2,064,511	2,064,511	2,064,511	24,773,133	0	0
2.	Asset Upgrade Programs		35,213	31,201	27,055	41,679	44,814	44,798	43,240	47,458	44,182	43,807	29,404	25,009	457,860	0	0	0	457,860	100%	0%
T	1. Transmission Asset Upgrades		35,213	31,201	27,055	41,679	44,814	44,798	43,240	47,458	44,182	43,807	29,404	25,009	457,860	0	0	0	457,860	100%	0%
2.a	Adjustments		0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	100%	0%
2.b	Subtotal of Asset Upgrade Programs		35,213	31,201	27,055	41,679	44,814	44,798	43,240	47,458	44,182	43,807	29,404	25,009	457,860	0	0	0	457,860	100%	0%
3.	Substation Protection Programs		0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	100%	0%
3.a	Adjustments		0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	100%	0%
3.b	Subtotal of Substation Protection Programs		0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	100%	0%
4.	Overhead Feeder Hardening Programs		35,724	63,796	76,432	82,370	88,276	78,598	25,932	30,839	17,973	55,859	54,760	52,000	662,549	0	0	0	662,549	100%	0%
D	1. Distribution Overhead Feeder Hardening		35,724	63,796	76,432	82,370	88,276	78,598	25,932	30,839	17,973	55,859	54,760	52,000	662,549	0	0	0	662,549	100%	0%
4.a	Adjustments		0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	100%	0%
4.b	Subtotal of Overhead Feeder Hardening Programs		35,724	63,796	76,432	82,370	88,276	78,598	25,932	30,839	17,973	55,859	54,760	52,000	662,549	0	0	0	662,549	100%	0%
5.	Transmission Access Programs		0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	100%	0%
5.a	Adjustments		0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	100%	0%
5.b	Subtotal of Transmission Access Programs		0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	100%	0%
6.	Infrastructure Inspection Programs		146,100	146,100	146,100	146,100	146,100	146,100	146,100	146,100	146,100	146,100	146,100	146,100	146,100	146,100	146,100	146,100	1,020,000	100%	0%
D	1. Distribution Infrastructure Inspections		24,031	20,088	30,087	57,207	104,028	81,058	28,330	27,291	23,873	28,257	25,302	25,234	483,788	0	0	0	483,788	100%	0%
2.	Transmission Infrastructure Inspections		122,069	126,012	116,013	88,893	42,072	65,042	117,770	118,809	122,227	117,827	120,798	120,866	0	0	0	0	0	100%	0%
6.a	Adjustments		0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	100%	0%
6.b	Subtotal of Infrastructure Inspection Programs		170,131	176,188	176,187	203,307	250,128	226,558	172,330	27,291	23,873	28,257	25,302	25,234	1,503,788	0	0	0	1,503,788	100%	0%
7.	Common SPP Programs		54,850	65,850	55,250	55,150	57,050	54,950	54,850	58,250	58,950	54,850	54,850	54,850	679,700	0	0	0	679,700	100%	0%
D	1. Common SPP Programs		54,850	65,850	55,250	55,150	57,050	54,950	54,850	58,250	58,950	54,850	54,850	54,850	679,700	0	0	0	679,700	100%	0%
7.a	Adjustments		0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	100%	0%
7.b	Subtotal of Common SPP Programs		54,850	65,850	55,250	55,150	57,050	54,950	54,850	58,250	58,950	54,850	54,850	54,850	679,700	0	0	0	679,700	100%	0%
8.	Total of O&M Programs		2,360,429	2,400,337	2,399,265	2,446,818	2,504,729	2,469,615	2,360,814	2,229,148	2,209,338	2,247,184	2,228,777	2,221,655	28,077,128	0	0	0	28,077,128	100%	0%
a.	Total Distribution O&M Programs		2,000,148	2,039,010	2,038,010	2,086,884	2,150,850	2,084,722	1,988,206	1,852,363	1,840,247	1,873,983	1,873,034	1,870,374	23,522,537	0	0	0	23,522,537	100%	0%
b.	Total Transmission O&M Programs		360,281	361,327	361,255	360,000	353,879	384,893	372,608	378,608	369,091	373,201	355,743	351,281	4,554,592	0	0	0	4,554,592	100%	0%
c.	Allocation of O&M Costs		0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	100%	0%
d.	Transmission O&M Allocated to Energy		0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	100%	0%
9.	Retail Jurisdictional Factors		1,000,000	1,000,000	1,000,000	1,000,000	1,000,000	1,000,000	1,000,000	1,000,000	1,000,000	1,000,000	1,000,000	1,000,000	1,000,000	1,000,000	1,000,000	1,000,000	1,000,000	100%	0%
a.	Distribution Demand Jurisdictional Factor		1,000,000	1,000,000	1,000,000	1,000,000	1,000,000	1,000,000	1,000,000	1,000,000	1,000,000	1,000,000	1,000,000	1,000,000	1,000,000	1,000,000	1,000,000	1,000,000	1,000,000	100%	0%
b.	Transmission Demand Jurisdictional Factor		0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	100%	0%
c.	Common SPP Demand Jurisdictional Factor		0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	100%	0%
d.	Transmission Energy Jurisdictional Factor		0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	100%	0%
10.	Jurisdictional Revenue Requirements		2,000,148	2,039,010	2,041,106	2,046,884	2,054,850	2,042,722	1,988,206	1,852,363	1,840,247	1,873,983	1,873,034	1,870,374	23,522,537	0	0	0	23,522,537	100%	0%
a.	Jurisdictional Distribution Demand Revenue Requirement		353,325	354,303	351,959	370,235	416,461	385,202	344,847	347,668	341,691	345,486	329,334	325,203	4,216,103	0	0	0	4,216,103	100%	0%
b.	Jurisdictional Transmission Demand Revenue Requirement		0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	100%	0%
c.	Jurisdictional Distribution Energy Revenue Requirement		0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	100%	0%
d.	Jurisdictional Transmission Energy Revenue Requirement		0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	100%	0%
11.	Total Jurisdictional O&M Revenue Requirements		2,333,683	2,373,513	2,372,685	2,417,129	2,471,331	2,437,924	2,333,153	2,200,251	2,181,938	2,219,479	2,202,368	2,195,577	27,739,640	0	0	0	27,739,640	100%	0%
12.	Jurisdictional Demand Revenue Requirements by Program		1,763,274	1,763,274	1,763,274	1,763,274	1,763,274	1,763,274	1,763,274	1,763,274	1,763,274	1,763,274	1,763,274	1,763,274	21,160,688	0	0	0	21,160,688	100%	0%
a.	Transmission Vegetation Management - Planned		278,689	278,689	278,689	278,689	278,689	278,689	278,689	278,689	278,689	278,689	278,689	278,689	3,344,269	0	0	0	3,344,269	100%	0%
b.	Transmission Vegetation Management - ROW		0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	100%	0%
c.	Trans Asset Upgrade O&M Programs		32,589	28,885	25,046	39,585	41,487	41,473	40,030	43,935	40,902	40,647	27,221	23,152	423,983	0	0	0	423,983	100%	0%
d.	Substation Protection O&M Programs		35,724	63,796	76,432	82,370	88,276	78,598	25,932	30,839	17,973	55,859	54,760	52,000	662,549	0	0	0	662,549	100%	0%
e.	Transmission Access O&M Programs		0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	100%	0%
f.	Overhead Feeder Hardening Programs		146,100	146,100	146,100	146,100	146,100	146,100	146,100	146,100	146,100	146,100	146,100	146,100	1,020,000	0	0	0	1,020,000	100%	0%
g.	Common SPP Programs		22,247	26,929	27,854	52,860	96,305	75,040	26,227	25,265	22,100	26,159	23,424	23,361	447,871	0	0	0	447,871	100%	0%
h.	Dist. Infrastructure Inspections		54,850	65,850	55,250	55,150	57,050	54,950	54,850	58,250	58,950	54,850	54,850	54,850	679,700						



**Tampa Electric Company**  
Storm Protection Plan Cost Recovery Clause (SPPCRC)  
Initial Projection  
**Projected Period: January through December 2022**  
**Project Listing by Each O&M Program**

Line	O&M Activities	T or D
1.	Vegetation Management O&M Programs	
1.1	Distribution Vegetation Management - Planned	
1.1.1	PRE - Dist Line - Tree Trimming - Planned	D
1.1.2	Dist SPP Supplemental	D
1.1.3	Dist SPP Mid-Cycle	D
1.2	Transmission Vegetation Management - Planned	
1.2.1	PRE - ROW Clearance	T
1.2.2	PRE - Trans Line - Tree Trimming/Removals - Planned	T
1.2.3	Trans SPP 69kV Reclamation	T
2.	Asset Upgrade O&M Programs	
2.1	Transmission Asset Upgrades	
2.1.1	SPP TAU - Circuit 66654	T
2.1.2	SPP TAU - Circuit 66840	T
2.1.3	SPP TAU - Circuit 66007	T
2.1.4	SPP TAU - Circuit 66019	T
2.1.5	SPP TAU - Circuit 66425	T
2.1.6	SPP TAU - Circuit 230403	T
2.1.7	SPP TAU - Circuit 66413	T
2.1.8	SPP TAU - Circuit 66046	T
2.1.9	SPP TAU - Circuit 66059	T
2.1.10	SPP TAU - Circuit 230008	T
2.1.11	SPP TAU - Circuit 230010	T
2.1.12	SPP TAU - Circuit 230038	T
2.1.13	SPP TAU - Circuit 230003	T
2.1.14	SPP TAU - Circuit 230005	T
2.1.15	SPP TAU - Circuit 230004	T
2.1.16	SPP TAU - Circuit 230625	T
2.1.17	SPP TAU - Circuit 230021	T
2.1.18	SPP TAU - Circuit 230052	T
2.1.19	SPP TAU - Circuit 66024	T
2.1.20	SPP TAU - Circuit 230608	T
2.1.21	SPP TAU - Circuit 230603	T
2.1.22	SPP TAU - Circuit 66407	T
2.1.23	SPP TAU - Circuit 66033	T
2.1.24	SPP TAU - Circuit 66016	T
2.1.25	SPP TAU - Circuit 66427	T
2.1.26	SPP TAU - Circuit 66415	T
2.1.27	SPP TAU - Circuit 66834	T
2.1.28	SPP TAU - Circuit 66022	T
2.1.29	SPP TAU - Circuit 66060	T
2.1.30	SPP TAU - Circuit 66048	T
2.1.31	SPP TAU - Circuit 66031	T
2.1.32	SPP TAU - Circuit 66036	T
2.1.33	SPP TAU - Circuit 230402	T
2.1.34	SPP TAU - Circuit 230412	T
2.1.35	SPP TAU - Circuit 230602	T
2.1.36	SPP TAU - Circuit 230012	T
2.1.37	SPP TAU - Circuit 230606	T
2.1.38	SPP TAU - Circuit 230033	T
2.1.39	SPP TAU - Circuit 230609	T
2.1.40	SPP TAU - Circuit 230013	T
2.1.41	SPP TAU - Circuit 66030	T
2.1.42	SPP TAU - Circuit 66025	T
2.1.43	SPP TAU - Circuit 66020	T
2.1.44	SPP TAU - Circuit 66027	T

2.1.45	SPP TAU - Circuit 66008	T
2.1.46	SPP TAU - Circuit 66001	T
2.1.47	SPP TAU - Circuit 66045	T
2.1.48	SPP TAU - Circuit 66026	T
2.1.49	SPP TAU - Circuit 230006	T
2.1.50	SPP TAU - Circuit 66021	T
2.1.51	SPP TAU - Circuit 66028	T
2.1.52	SPP TAU - Circuit 66032	T
2.1.53	SPP TAU - Circuit 66017	T
2.1.54	SPP TAU - Circuit 66011	T
2.1.55	SPP TAU - Circuit 66047	T
2.1.56	SPP TAU - Circuit 66436	T
2.1.57	SPP TAU - Circuit 66098	T
2.1.58	SPP TAU - Circuit 230020	T
2.1.59	SPP TAU - Circuit 230623	T
2.1.60	SPP TAU - Circuit 230604	T
2.1.61	SPP TAU - Circuit 66035	T
3.	Substation Protection O&M Programs	
3.1	Substation Extreme Weather Protection	
3.1.1	SPP SEW O&M - Sub Dist	D
3.1.2	SPP SEW O&M - Sub Trans	D
4.	Overhead Feeder Hardening O&M Programs	
4.1	Distribution Overhead Feeder Hardening	
4.1.1	SPP FH - E Winterhaven 13308	D
4.1.2	SPP FH - Knights 13807	D
4.1.3	SPP FH - Knights 13805	D
4.1.4	SPP FH - Casey Road 13745	D
4.1.5	SPP FH - Coolidge 13533 - OH Feeder	D
4.1.6	SPP FH - Clarkwild 13461 -OH Feeder	D
4.1.7	SPP FH - Fishhawk 14121 - OH Feeder	D
4.1.8	SPP FH - Lake Magdalene 13939	D
4.1.9	SPP FH - Ehrlich 13890	D
4.1.10	SPP FH - 13443	D
4.1.11	SPP FH - Brandon 13227	D
4.1.12	SPP FH - Alexander Rd 13462 -OH Feed	D
4.1.13	SPP FH - Pine Lake N 13633	D
4.1.14	SPP FH - 13148	D
4.1.15	SPP FH - 13048	D
4.1.16	SPP FH - 13094	D
4.1.17	SPP FH - 13770	D
4.1.18	SPP FH - 13118	D
4.1.19	SPP FH - 13296	D
4.1.20	SPP FH - 13989	D
4.1.21	SPP FH - 13984	D
4.1.22	SPP FH - 14123	D
4.1.23	SPP FH - Yukon 13101	D
4.1.24	SPP FH - McFarland 13104	D
4.1.25	SPP FH - Manhattan 13111	D
4.1.26	SPP FH - East Winter Haven 13309	D
4.1.27	SPP FH - 13313	D
4.1.28	SPP FH - 13314	D
4.1.29	SPP FH - 13339	D
4.1.30	SPP FH - 13433	D
4.1.31	SPP FH - 13808	D
4.1.32	SPP FH - 13964	D
4.1.33	SPP FH - 14094	D
4.1.34	SPP FH - 13651	D
4.1.35	SPP FH - 13346	D
4.1.36	SPP FH - 13312	D

5	Transmission Access O&M Programs	
5.1	Transmission Access Enhancement	
5.1.1	none	T
6	Infrastructure Inspection O&M Programs	
6.1	Distribution Infrastructure Inspections	
6.1.1	PRE - Dist Line - Pole Inspection Program	D
6.2	Transmission Infrastructure Inspections	
6.2.1	PRE - Trans Line - Routine Patrols	T
6.2.2	PRE - Trans Line - Above-Ground Inspections	T
6.2.3	PRE - Trans Line - Infrared Inspections	T
6.2.4	PRE - Trans Line - Pole Inspection Program	T
6.2.5	PRE - Substation - Transmission - Inspection, Test	T
6.2.6	PRE - Substation - Transmission - Inspect, Test - GSU	T
7	Common SPP O&M Programs	
7.1	Common O&M Programs	
7.1.1	SPP Common O&M - ED	D
7.1.2	SPP Common O&M - Regulatory	D
7.1.3	Planning & Admin	D

**Tampa Electric Company**  
Storm Protection Plan, Cost Recovery Clause (SPCRC)  
Initial Projection  
**Projected Period: January through December, 2022**

**Calculation of Annual Revenue Requirements for Capital Investment Programs**  
(In Dollars)

Line	Capital Investment Activities	T/D	Projected January	Projected February	Projected March	Projected April	Projected May	Projected June	Projected July	Projected August	Projected September	Projected October	Projected November	Projected December	End of Period Total
1.	Distribution Lateral Undergrounding Program	D	\$ 776,165	\$ 819,104	\$ 879,434	\$ 956,232	\$ 1,036,531	\$ 1,123,379	\$ 1,212,440	\$ 1,300,502	\$ 1,384,583	\$ 1,451,951	\$ 1,497,695	\$ 1,524,121	\$ 13,962,147
1.a.	Adjustments	D	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
1.b.	Subtotal of Distribution Lateral Undergrounding Program	D	\$ 776,165	\$ 819,104	\$ 879,434	\$ 956,232	\$ 1,036,531	\$ 1,123,379	\$ 1,212,440	\$ 1,300,502	\$ 1,384,583	\$ 1,451,951	\$ 1,497,695	\$ 1,524,121	\$ 13,962,147
1.c.	Jurisdictional Demand Revenue Requirements	D	\$ 776,165	\$ 819,104	\$ 879,434	\$ 956,232	\$ 1,036,531	\$ 1,123,379	\$ 1,212,440	\$ 1,300,502	\$ 1,384,583	\$ 1,451,951	\$ 1,497,695	\$ 1,524,121	\$ 13,962,147
1.d.	Jurisdictional Energy Revenue Requirements	D	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2.	Transmission Asset Upgrades Program	T	\$ 202,210	\$ 209,164	\$ 215,434	\$ 228,177	\$ 239,269	\$ 249,388	\$ 261,787	\$ 271,364	\$ 288,444	\$ 299,208	\$ 306,604	\$ 316,637	\$ 3,087,686
2.a.	Adjustments	T	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2.b.	Subtotal of Transmission Asset Upgrades Program	T	\$ 202,210	\$ 209,164	\$ 215,434	\$ 228,177	\$ 239,269	\$ 249,388	\$ 261,787	\$ 271,364	\$ 288,444	\$ 299,208	\$ 306,604	\$ 316,637	\$ 3,087,686
2.c.	Jurisdictional Demand Revenue Requirements	T	\$ 187,199	\$ 193,636	\$ 199,441	\$ 211,238	\$ 221,506	\$ 230,874	\$ 242,353	\$ 251,219	\$ 267,031	\$ 276,986	\$ 283,843	\$ 293,131	\$ 2,856,466
2.d.	Jurisdictional Energy Revenue Requirements	T	\$ 15,011	\$ 15,528	\$ 15,993	\$ 16,939	\$ 18,514	\$ 18,514	\$ 19,434	\$ 20,144	\$ 21,413	\$ 22,222	\$ 22,761	\$ 23,466	\$ 223,220
3.	Substation Extreme Weather Program	D	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
3.a.	Adjustments	D	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
3.b.	Subtotal of Substation Extreme Weather Program	D	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
3.c.	Jurisdictional Demand Revenue Requirements	D	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
3.d.	Jurisdictional Energy Revenue Requirements	D	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
4.	Distribution Overhead Feeder Hardening Program	D	\$ 182,375	\$ 199,514	\$ 217,497	\$ 237,525	\$ 253,581	\$ 270,654	\$ 287,549	\$ 288,193	\$ 310,634	\$ 331,281	\$ 384,195	\$ 402,338	\$ 3,375,336
4.a.	Adjustments	D	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
4.b.	Subtotal of Distribution Overhead Feeder Hardening Program	D	\$ 182,375	\$ 199,514	\$ 217,497	\$ 237,525	\$ 253,581	\$ 270,654	\$ 287,549	\$ 288,193	\$ 310,634	\$ 331,281	\$ 384,195	\$ 402,338	\$ 3,375,336
4.c.	Jurisdictional Demand Revenue Requirements	D	\$ 182,375	\$ 199,514	\$ 217,497	\$ 237,525	\$ 253,581	\$ 270,654	\$ 287,549	\$ 288,193	\$ 310,634	\$ 331,281	\$ 384,195	\$ 402,338	\$ 3,375,336
4.d.	Jurisdictional Energy Revenue Requirements	D	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
5.	Transmission Access Enhancement Program	T	\$ 8,909	\$ 9,205	\$ 9,501	\$ 9,869	\$ 10,309	\$ 10,965	\$ 11,693	\$ 12,713	\$ 14,055	\$ 15,279	\$ 16,710	\$ 18,107	\$ 183,315
5.a.	Adjustments	T	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
5.b.	Subtotal of Transmission Access Enhancement Program	T	\$ 8,909	\$ 9,205	\$ 9,501	\$ 9,869	\$ 10,309	\$ 10,965	\$ 11,693	\$ 12,713	\$ 14,055	\$ 15,279	\$ 16,710	\$ 18,107	\$ 183,315
5.c.	Jurisdictional Demand Revenue Requirements	T	\$ 8,248	\$ 8,522	\$ 8,796	\$ 9,136	\$ 9,544	\$ 10,151	\$ 10,825	\$ 11,769	\$ 13,012	\$ 14,145	\$ 15,470	\$ 17,689	\$ 173,305
5.d.	Jurisdictional Energy Revenue Requirements	T	\$ 661	\$ 683	\$ 705	\$ 733	\$ 764	\$ 812	\$ 868	\$ 928	\$ 1,043	\$ 1,134	\$ 1,240	\$ 1,418	\$ 10,010
6.	Retail Jurisdictional Factors		\$ 1,000,000	\$ 1,000,000	\$ 1,000,000	\$ 1,000,000	\$ 1,000,000	\$ 1,000,000	\$ 1,000,000	\$ 1,000,000	\$ 1,000,000	\$ 1,000,000	\$ 1,000,000	\$ 1,000,000	\$ 10,000,000
6.a.	Distribution Demand Jurisdictional Factor		\$ 0.92576322	\$ 0.92576322	\$ 0.92576322	\$ 0.92576322	\$ 0.92576322	\$ 0.92576322	\$ 0.92576322	\$ 0.92576322	\$ 0.92576322	\$ 0.92576322	\$ 0.92576322	\$ 0.92576322	\$ 9,257,632.22
6.b.	Transmission Demand Jurisdictional Factor		\$ 0.00000000	\$ 0.00000000	\$ 0.00000000	\$ 0.00000000	\$ 0.00000000	\$ 0.00000000	\$ 0.00000000	\$ 0.00000000	\$ 0.00000000	\$ 0.00000000	\$ 0.00000000	\$ 0.00000000	\$ 0.00000000
6.c.	Distribution Energy Jurisdictional Factor		\$ 0.00000000	\$ 0.00000000	\$ 0.00000000	\$ 0.00000000	\$ 0.00000000	\$ 0.00000000	\$ 0.00000000	\$ 0.00000000	\$ 0.00000000	\$ 0.00000000	\$ 0.00000000	\$ 0.00000000	\$ 0.00000000
6.d.	Transmission Energy Jurisdictional Factor		\$ 0.00000000	\$ 0.00000000	\$ 0.00000000	\$ 0.00000000	\$ 0.00000000	\$ 0.00000000	\$ 0.00000000	\$ 0.00000000	\$ 0.00000000	\$ 0.00000000	\$ 0.00000000	\$ 0.00000000	\$ 0.00000000
7.	Total of Capital Investment Programs		\$ 1,689,659	\$ 1,726,987	\$ 1,821,866	\$ 1,941,803	\$ 2,059,690	\$ 2,184,386	\$ 2,315,469	\$ 2,451,727	\$ 2,593,067	\$ 2,739,439	\$ 2,890,504	\$ 3,046,859	\$ 26,355,254
7.a.	Jurisdictional Distribution Demand Revenue Requirements		\$ 958,540	\$ 1,016,618	\$ 1,096,931	\$ 1,193,757	\$ 1,290,112	\$ 1,394,033	\$ 1,495,989	\$ 1,595,227	\$ 1,695,227	\$ 1,783,232	\$ 1,861,680	\$ 1,926,469	\$ 17,327,463
7.b.	Jurisdictional Transmission Demand Revenue Requirements		\$ 159,493	\$ 162,758	\$ 166,129	\$ 170,124	\$ 174,963	\$ 180,629	\$ 187,129	\$ 193,629	\$ 200,129	\$ 206,629	\$ 213,129	\$ 219,629	\$ 1,831,371
7.c.	Total Jurisdictional Demand Revenue Requirements		\$ 1,153,866	\$ 1,226,776	\$ 1,306,168	\$ 1,414,131	\$ 1,521,182	\$ 1,655,658	\$ 1,755,167	\$ 1,861,683	\$ 1,975,268	\$ 2,074,373	\$ 2,161,262	\$ 2,237,278	\$ 19,158,834

**Notes:** Jurisdictional Energy and Demand Revenue Requirements are calculated on the detailed P-3 tabs.

**Tampa Electric Company**  
Storm Protection Plan Cost Recovery Clause (SPPCRC)  
Initial Projection  
**January 2022 to December 2022**

Return on Capital Investments, Depreciation and Taxes  
**All Capital Programs**  
(in Dollars)

Line	Description	2022	2022	2022	2022	2022	2022	2022	2022	2022	2022	2022	2022	2022	2022	TOTAL
	Beginning of Period Amount	January	February	March	April	May	June	July	August	September	October	November	December			
1.	Investments															
	a. Expenditures/Additions	\$9,487,514	\$11,033,578	\$14,780,084	\$14,390,968	\$16,197,597	\$16,238,759	\$15,653,353	\$15,513,495	\$14,322,233	\$12,729,091	\$8,246,344	\$5,567,164	\$154,160,180		
	b. Clearings to Plant	\$619,665	\$767,955	\$13,717,831	\$9,481,999	\$11,653,281	\$14,862,413	\$11,158,439	\$18,310,180	\$14,376,196	\$28,466,904	\$10,779,726	\$23,968,030	\$158,162,619		
	c. Retirements	0	0	0	0	0	0	0	0	0	0	0	0	0		
	d. Other	0	0	0	0	0	0	0	0	0	0	0	0	0		
2.	Plant-in-Services/Depreciation Base	\$107,156,904	107,776,568	108,544,523	122,262,354	131,744,353	143,397,634	158,280,047	169,418,486	187,728,667	202,104,863	230,571,767	241,351,493	265,319,523		
3.	Less: Net Accumulated Depreciation	(649,301)	(884,089)	(1,002,219)	(1,134,909)	(1,275,507)	(1,424,782)	(1,588,996)	(1,760,835)	(1,950,422)	(2,152,080)	(2,383,505)	(2,648,021)	(2,985,619)		
4.	CWIP - Non-Interest Bearing	24,689,058	33,556,908	43,822,531	44,884,784	49,793,753	54,338,069	55,714,415	60,209,328	57,412,643	57,358,679	41,620,867	39,087,486	20,686,619		
5.	Net Investment (Lines 2 + 3 + 4)	\$131,196,661	140,566,993	151,482,965	166,144,919	180,403,197	196,460,196	212,549,680	228,038,819	243,380,475	257,513,120	278,045,473	283,358,120			
6.	Average Net Investment	135,881,827	146,024,979	158,813,943	173,274,058	188,431,696	204,504,938	220,294,249	235,709,646	250,446,798	263,776,836	274,043,014	280,701,796			
7.	Return on Average Net Investment															
	a. Equity Component Grossed Up For Taxes (A)	711,092	764,173	831,100	906,771	986,094	1,070,209	1,152,836	1,233,508	1,310,631	1,380,388	1,434,113	1,468,959	13,249,874		
	b. Debt Component Grossed Up For Taxes (B)	896,265	963,169	1,047,524	1,142,900	1,242,880	1,348,899	1,453,043	1,554,721	1,651,927	1,739,850	1,807,566	1,851,486	16,700,230		
8.	Investment Expenses															
	a. Depreciation (C)	229,846	231,033	232,505	261,390	279,984	302,404	334,120	355,507	391,953	420,901	495,778	519,252	4,054,673		
	b. Depreciation Savings (D)	(112,664)	(113,428)	(114,375)	(128,700)	(139,386)	(153,129)	(169,906)	(183,668)	(202,366)	(219,244)	(254,353)	(264,736)	(2,055,953)		
	c. Amortization	0	0	0	0	0	0	0	0	0	0	0	0	0		
	d. Dismantlement	0	0	0	0	0	0	0	0	0	0	0	0	0		
	e. Property Taxes (E)	156,212	156,212	156,212	156,212	156,212	156,212	156,212	156,212	156,212	156,212	156,212	156,212	1,874,534		
	F. Other	0	0	0	0	0	0	0	0	0	0	0	0	0		
9.	Total System Recoverable Expenses (Lines 7 + 8)	1,169,659	1,236,987	1,321,866	1,431,803	1,539,690	1,654,386	1,773,469	1,882,772	1,997,726	2,087,719	2,205,204	2,262,203	20,573,484		
	a. Recoverable Distribution Costs Allocated to Demand	1,169,659	1,236,987	1,321,866	1,431,803	1,539,690	1,654,386	1,773,469	1,882,772	1,997,726	2,087,719	2,205,204	2,262,203	20,573,484		
	b. Recoverable Transmission Costs Allocated to Demand	0	0	0	0	0	0	0	0	0	0	0	0	0		
10.	Distribution Demand Jurisdictional Factor	1,000,000	1,000,000	1,000,000	1,000,000	1,000,000	1,000,000	1,000,000	1,000,000	1,000,000	1,000,000	1,000,000	1,000,000	1,000,000		
11.	Transmission Demand Jurisdictional Factor	0.92576322	0.92576322	0.92576322	0.92576322	0.92576322	0.92576322	0.92576322	0.92576322	0.92576322	0.92576322	0.92576322	0.92576322	0.92576322		
13.	Retail Distribution Demand-Related Recoverable Costs (E)	958,540	1,018,618	1,096,931	1,193,757	1,290,112	1,394,033	1,499,989	1,598,695	1,695,227	1,783,232	1,881,890	1,926,459	17,337,483		
12.	Retail Transmission Demand-Related Recoverable Costs (F)	195,446	202,158	208,237	220,374	231,050	241,025	253,178	262,988	280,042	291,141	299,312	310,819	2,995,771		
14.	Total Jurisdictional Recoverable Costs (Lines 12 + 13)	\$1,153,986	\$1,220,776	\$1,305,168	\$1,414,131	\$1,521,162	\$1,635,058	\$1,753,167	\$1,861,683	\$1,975,269	\$2,074,373	\$2,181,202	\$2,237,278	\$20,333,254		

**TAMPA ELECTRIC COMPANY**  
**DOCKET NO. 20210010-EI**  
**EXHIBIT NO. MRR-2**  
**DOCUMENT NO. 7, P-2s**  
**WITNESS: ROCHE**  
**PAGE 7 OF 31**  
**FILED: 05/03/2021**  
**REVISED: 05/10/2021**  
**SECOND REVISED: 10/01/2021**  
**THIRD REVISED: 10/08/2021**

**Notes:**  
(A) Line 6 x 6.2798% x 1/12 (Jan-Dec). Based on ROE of 9.95% and weighted income tax rate of 25.345% (expansion factor of 1.34315)  
(B) Line 6 x 1.6353% x 1/12 (Jan-Dec).  
(C) Applicable depreciation rates are shown on each capital page  
(D) Applicable depreciation savings rates are shown on each capital page  
(E) Ad Valorem Tax Rate is 1.76%  
(F) Line 9a x Line 10  
(G) Line 9b x Line 11

Tampa Electric Company  
Storm Protection Plan Cost Recovery Clause (SPPCRC)  
Initial Projection  
January 2022 to December 2022

Return on Capital Investments, Depreciation and Taxes  
For Program: Distribution Lateral Undergrounding  
(in Dollars)

Line	Description	Beginning of Period Amount	2022 January	2022 February	2022 March	2022 April	2022 May	2022 June	2022 July	2022 August	2022 September	2022 October	2022 November	2022 December	2022 TOTAL
1.	Investments		\$5,165,897	\$7,826,891	\$10,409,780	\$10,950,191	\$11,764,354	\$12,413,199	\$12,443,270	\$12,112,543	\$10,568,262	\$7,440,503	\$4,357,445	\$2,623,702	\$106,076,036
	a. Expenditures/Additions		\$619,665	\$767,955	\$9,828,528	\$8,473,639	\$11,061,310	\$11,095,886	\$11,158,439	\$14,482,295	\$12,633,259	\$11,053,795	\$6,098,700	\$11,868,679	\$109,142,151
	b. Clearings to Plant		0	0	0	0	0	0	0	0	0	0	0	0	0
	c. Retirements		0	0	0	0	0	0	0	0	0	0	0	0	0
	d. Other		0	0	0	0	0	0	0	0	0	0	0	0	0
2.	Plant-in-Service/Depreciation Base	\$74,003,705	74,623,369	75,391,324	85,219,853	93,693,492	104,754,802	115,860,688	127,009,127	141,491,422	154,124,682	165,178,476	171,277,176	183,145,866	
3.	Less: Net Accumulated Depreciation	(234,054)	(284,623)	(335,616)	(387,133)	(445,366)	(509,390)	(580,973)	(660,137)	(746,927)	(843,613)	(948,931)	(1,061,803)	(1,178,842)	
4.	CWIP - Non-Interest Bearing	17,276,049	21,822,282	28,681,218	39,467,470	51,939,021	66,642,065	83,959,378	104,244,208	132,874,455	174,000,458	227,196,166	295,454,911	384,209,934	
5.	Net Investment (Lines 2 + 3 + 4)	\$91,045,700	96,161,028	103,936,927	114,295,189	125,187,146	136,887,476	149,229,093	161,593,198	173,618,951	184,090,527	191,425,712	195,670,285	198,176,947	
6.	Average Net Investment	93,603,364	100,048,977	109,116,058	119,741,168	131,037,311	143,058,285	155,411,145	167,606,074	178,854,739	187,758,119	193,547,998	196,923,616		
7.	Return on Average Net Investment		489,842	523,573	571,023	626,625	685,740	748,648	813,292	877,111	935,977	982,570	1,012,869	1,030,534	9,297,804
	a. Equity Component Grossed Up For Taxes (A)		127,558	136,342	148,698	163,177	178,571	194,953	211,787	228,405	245,734	255,867	263,758	268,358	2,421,208
	b. Debt Component Grossed Up For Taxes (B)		617,400	659,915	719,721	789,802	864,311	943,691	1,025,079	1,105,516	1,179,711	1,238,437	1,276,627	1,298,892	11,719,012
8.	Investment Expenses		141,840	143,028	144,500	163,338	179,579	200,780	222,047	243,434	271,182	295,406	316,592	328,281	2,650,017
	a. Depreciation (C)		(91,271)	(92,035)	(92,963)	(105,104)	(115,555)	(128,196)	(142,883)	(156,645)	(174,506)	(190,087)	(203,720)	(211,242)	(1,705,229)
	b. Depreciation Savings (D)		0	0	0	0	0	0	0	0	0	0	0	0	0
	c. Amortization		0	0	0	0	0	0	0	0	0	0	0	0	0
	d. Dismantlement		0	0	0	0	0	0	0	0	0	0	0	0	0
	e. Property Taxes (E)		108,196	108,196	108,196	108,196	108,196	108,196	108,196	108,196	108,196	108,196	108,196	108,196	1,298,346
	f. Other		0	0	0	0	0	0	0	0	0	0	0	0	0
9.	Total System Recoverable Expenses (Lines 7 + 8)		776,165	819,104	879,434	956,232	1,036,531	1,123,379	1,212,440	1,300,502	1,384,593	1,451,951	1,497,695	1,524,121	13,962,147
	a. Recoverable Costs Allocated to Demand		776,165	819,104	879,434	956,232	1,036,531	1,123,379	1,212,440	1,300,502	1,384,593	1,451,951	1,497,695	1,524,121	13,962,147
	b. Recoverable Costs Allocated to Energy		0	0	0	0	0	0	0	0	0	0	0	0	0
10.	Distribution Demand Jurisdictional Factor	1,000,000	1,000,000	1,000,000	1,000,000	1,000,000	1,000,000	1,000,000	1,000,000	1,000,000	1,000,000	1,000,000	1,000,000	1,000,000	1,000,000
11.	Distribution Energy Jurisdictional Factor	0,000,000	0,000,000	0,000,000	0,000,000	0,000,000	0,000,000	0,000,000	0,000,000	0,000,000	0,000,000	0,000,000	0,000,000	0,000,000	0,000,000
12.	Retail Distribution Demand-Related Recoverable Costs (F)	776,165	819,104	879,434	956,232	1,036,531	1,123,379	1,212,440	1,300,502	1,384,593	1,451,951	1,497,695	1,524,121	13,962,147	
13.	Retail Distribution Energy-Related Recoverable Costs (G)	0	0	0	0	0	0	0	0	0	0	0	0	0	0
14.	Total Jurisdictional Recoverable Costs (Lines 12 + 13)	\$776,165	\$819,104	\$879,434	\$956,232	\$1,036,531	\$1,123,379	\$1,212,440	\$1,300,502	\$1,384,593	\$1,451,951	\$1,497,695	\$1,524,121	\$13,962,147	

Notes:  
(A) Line 6 x 6.2798% x 1/12 (Jan-Dec). Based on ROE of 9.95% and weighted income tax rate of 25.345% (expansion factor of 1.34315)  
(B) Line 6 x 1.6353% x 1/12 (Jan-Dec).  
(C) Applicable depreciation group for additions is 367.0 and applicable depreciation rate is 2.3%  
(D) Applicable depreciation group for retirements is 364.0 and applicable depreciation savings rate is 3.7%  
(E) Ad Valorem Tax Rate is 1.76%  
(F) Line 9a x line 10  
(G) Line 9b x line 11

Tampa Electric Company  
 Storm Protection Plan Cost Recovery Clause (SPPCRC)  
 Initial Projection  
 January 2022 to December 2022

Return on Capital Investments, Depreciation and Taxes  
 For Program: Transmission Asset Upgrades  
 (in Dollars)

Line	Description	2022 Beginning of Period Amount	2022 January	2022 February	2022 March	2022 April	2022 May	2022 June	2022 July	2022 August	2022 September	2022 October	2022 November	2022 December	2022 TOTAL
1.	Investments														
	a. Expenditures/Additions	\$1,135,910	\$1,052,784	\$0	\$928,642	\$1,368,940	\$1,445,620	\$1,445,106	\$1,425,938	\$1,581,957	\$1,425,215	\$1,416,352	\$948,514	\$809,591	\$14,984,767
	b. Clearings to Plant	0	0	0	\$2,593,902	\$1,008,360	\$430,000	\$1,553,300	0	\$3,584,940	\$852,570	0	\$2,217,890	\$1,723,783	\$13,964,645
	c. Retirements	0	0	0	0	0	0	0	0	0	0	0	0	0	0
	d. Other	0	0	0	0	0	0	0	0	0	0	0	0	0	0
	<b>Total</b>	\$1,135,910	\$1,052,784	\$0	\$928,642	\$1,368,940	\$1,445,620	\$1,445,106	\$1,425,938	\$1,581,957	\$1,425,215	\$1,416,352	\$948,514	\$809,591	\$14,984,767
2.	Plant-in-Service/Depreciation Base	\$19,012,315	19,012,315	19,012,315	21,606,117	22,614,477	23,044,477	24,597,777	24,597,777	28,182,717	29,035,287	29,035,287	31,253,177	32,976,960	
3.	Less: Net Accumulated Depreciation	(251,572)	(291,700)	(331,827)	(371,955)	(417,530)	(465,222)	(513,817)	(565,674)	(617,531)	(676,917)	(738,092)	(799,268)	(865,102)	
4.	CWIP - Non-Interest Bearing	1,092,825	2,228,735	3,281,518	1,616,558	1,977,138	2,992,758	2,884,564	4,310,502	2,307,518	2,880,164	4,296,516	3,027,139	2,112,947	
5.	Net Investment (Lines 2 + 3 + 4)	\$19,853,568	20,949,350	21,962,006	22,850,720	24,174,085	25,572,013	26,968,524	28,342,605	29,872,704	31,238,534	32,593,710	33,481,048	34,224,805	
6.	Average Net Investment	20,401,459	21,465,678	22,406,363	23,512,402	24,873,049	26,270,268	27,655,564	29,107,654	30,555,619	31,916,122	33,037,379	33,852,926		
7.	Return on Average Net Investment														
	a. Equity Component Grossed Up For Taxes (A)	106,764	112,281	117,256	123,044	130,165	137,477	144,726	152,325	159,903	167,022	172,890	177,158	177,158	1,701,011
	b. Debt Component Grossed Up For Taxes (B)	27,802	29,239	30,534	32,042	33,896	35,800	37,688	39,666	41,640	43,494	45,022	46,133	46,133	442,956
	<b>Total</b>	134,566	141,520	147,790	155,086	164,061	173,277	182,414	191,991	201,543	210,516	217,912	223,291	223,291	2,143,967
8.	Investment Expenses														
	a. Depreciation (C)	44,515	44,515	44,515	50,567	52,820	53,924	57,548	57,548	57,548	65,913	67,902	67,902	73,077	680,847
	b. Depreciation Savings (D)	(4,388)	(4,388)	(4,388)	(4,993)	(5,228)	(5,328)	(5,691)	(5,691)	(5,691)	(6,527)	(6,726)	(6,726)	(7,244)	(67,318)
	c. Amortization	0	0	0	0	0	0	0	0	0	0	0	0	0	0
	d. Dismantlement	0	0	0	0	0	0	0	0	0	0	0	0	0	0
	e. Property Taxes (E)	27,516	27,516	27,516	27,516	27,516	27,516	27,516	27,516	27,516	27,516	27,516	27,516	27,513	330,189
	f. Other	0	0	0	0	0	0	0	0	0	0	0	0	0	0
	<b>Total</b>	67,643	67,643	67,643	73,055	75,108	76,112	79,373	79,373	79,373	86,902	88,698	88,698	97,834	930,718
9.	Total System Recoverable Expenses (Lines 7 + 8)	202,210	209,164	209,164	215,434	228,177	239,269	249,388	261,787	271,364	288,444	299,208	306,604	316,637	3,087,686
	a. Recoverable Costs Allocated to Demand	202,210	209,164	209,164	215,434	228,177	239,269	249,388	261,787	271,364	288,444	299,208	306,604	316,637	3,087,686
	b. Recoverable Costs Allocated to Energy	0	0	0	0	0	0	0	0	0	0	0	0	0	0
10.	Transmission Demand Jurisdictional Factor	0.92576322	0.92576322	0.92576322	0.92576322	0.92576322	0.92576322	0.92576322	0.92576322	0.92576322	0.92576322	0.92576322	0.92576322	0.92576322	0.92576322
11.	Transmission Energy Jurisdictional Factor	0.00000000	0.00000000	0.00000000	0.00000000	0.00000000	0.00000000	0.00000000	0.00000000	0.00000000	0.00000000	0.00000000	0.00000000	0.00000000	0.00000000
12.	Retail Transmission Demand-Related Recoverable Costs (F)	187,199	193,636	199,441	211,238	221,506	230,874	242,353	251,219	267,031	276,996	283,843	293,131	293,131	2,858,466
13.	Retail Transmission Energy-Related Recoverable Costs (G)	0	0	0	0	0	0	0	0	0	0	0	0	0	0
14.	Total Jurisdictional Recoverable Costs (Lines 12 + 13)	\$187,199	\$193,636	\$199,441	\$211,238	\$221,506	\$230,874	\$242,353	\$251,219	\$267,031	\$276,996	\$283,843	\$293,131	\$293,131	\$2,858,466

Notes:  
 (A) Line 6 x 6.2789% x 1/12 (Jan-Dec). Based on ROE of 9.95% and weighted income tax rate of 25.345% (expansion factor of 1.34315)  
 (B) Line 6 x 1.6353% x 1/12 (Jan-Dec).  
 (C) Applicable depreciation groups for additions are 355.0, 364.0, 365.0, 367.0, and 369.0 and applicable depreciation rates are 2.8%, 2.9%, 3.7%, 2.2%, 2.3%, and 1.9% respectively  
 (D) Applicable depreciation groups for retirements are 355.0, 356.0, and 368.0 and applicable depreciation savings rates are 2.8%, 2.9%, and 4.5% respectively  
 (E) Ad Valorem Tax Rate is 1.76%  
 (F) Line 9a x line 10  
 (G) Line 9b x line 11

**Tampa Electric Company**  
Storm Protection Plan Cost Recovery Clause (SPCRC)  
Initial Projection  
**January 2022 to December 2022**

Return on Capital Investments, Depreciation and Taxes  
**For Program: Substation Extreme Weather Protection**  
(in Dollars)

Line	Description	2022 Beginning of Period/Amount	2022 January	2022 February	2022 March	2022 April	2022 May	2022 June	2022 July	2022 August	2022 September	2022 October	2022 November	2022 December	2022 TOTAL
1.	Investments														
	a. Expenditures/Additions	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
	b. Clearings to Plant	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
	c. Retirements	0	0	0	0	0	0	0	0	0	0	0	0	0	0
	d. Other	0	0	0	0	0	0	0	0	0	0	0	0	0	0
2.	Plant-in-Service/Depreciation Base	\$0	0	0	0	0	0	0	0	0	0	0	0	0	0
3.	Less: Net Accumulated Depreciation	0	0	0	0	0	0	0	0	0	0	0	0	0	0
4.	CWIP - Non-Interest Bearing	0	0	0	0	0	0	0	0	0	0	0	0	0	0
5.	Net Investment (Lines 2 + 3 + 4)	\$0	0	0	0	0	0	0	0	0	0	0	0	0	0
6.	Average Net Investment	0	0	0	0	0	0	0	0	0	0	0	0	0	0
7.	Return on Average Net Investment														
	a. Equity Component Grossed Up For Taxes (A)	0	0	0	0	0	0	0	0	0	0	0	0	0	0
	b. Debt Component Grossed Up For Taxes (B)	0	0	0	0	0	0	0	0	0	0	0	0	0	0
8.	Investment Expenses														
	a. Depreciation (C)	0	0	0	0	0	0	0	0	0	0	0	0	0	0
	b. Depreciation Savings (D)	0	0	0	0	0	0	0	0	0	0	0	0	0	0
	c. Amortization	0	0	0	0	0	0	0	0	0	0	0	0	0	0
	d. Dismantlement	0	0	0	0	0	0	0	0	0	0	0	0	0	0
	e. Property Taxes (E)	0	0	0	0	0	0	0	0	0	0	0	0	0	0
	f. Other	0	0	0	0	0	0	0	0	0	0	0	0	0	0
9.	Total System Recoverable Expenses (Lines 7 + 8)	0	0	0	0	0	0	0	0	0	0	0	0	0	0
	a. Recoverable Costs Allocated to Demand	0	0	0	0	0	0	0	0	0	0	0	0	0	0
	b. Recoverable Costs Allocated to Energy	0	0	0	0	0	0	0	0	0	0	0	0	0	0
10.	Distribution Demand Jurisdictional Factor	1.00000000	1.00000000	1.00000000	1.00000000	1.00000000	1.00000000	1.00000000	1.00000000	1.00000000	1.00000000	1.00000000	1.00000000	1.00000000	1.00000000
11.	Distribution Energy Jurisdictional Factor	0.00000000	0.00000000	0.00000000	0.00000000	0.00000000	0.00000000	0.00000000	0.00000000	0.00000000	0.00000000	0.00000000	0.00000000	0.00000000	0.00000000
12.	Retail Distribution Demand-Related Recoverable Costs (F)	0	0	0	0	0	0	0	0	0	0	0	0	0	0
13.	Retail Distribution Energy-Related Recoverable Costs (G)	0	0	0	0	0	0	0	0	0	0	0	0	0	0
14.	Total Jurisdictional Recoverable Costs (Lines 12 + 13)	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0

**TAMPA ELECTRIC COMPANY**  
**DOCKET NO. 20210010-EI**  
**EXHIBIT NO. MRR-2**  
**DOCUMENT NO. 7, P-2s**  
**WITNESS: ROCHE**  
**PAGE 10 OF 31**  
**FILED: 05/03/2021**  
**REVISED: 05/10/2021**  
**SECOND REVISED: 10/01/2021**  
**THIRD REVISED: 10/08/2021**

**Notes:**  
(A) Line 6 x 6.2798% x 1/12 (Jan-Dec). Based on ROE of 9.95% and weighted income tax rate of 25.345% (expansion factor of 1.34315)  
(B) Line 6 x 1.6353% x 1/12 (Jan-Dec)  
(C) Applicable depreciation group for additions is TBD and applicable depreciation rate is TBD  
(D) No retirements are anticipated for this program  
(E) Ad Valorem Tax Rate is 1.76%  
(F) Line 9a x line 10  
(G) Line 9b x line 11



Tampa Electric Company  
Storm Protection Plan Cost Recovery Clause (SPPCRC)  
Initial Projection  
January 2022 to December 2022

Return on Capital Investments, Depreciation and Taxes  
For Program: Distribution Overhead Feeder Hardening  
(in Dollars)

Line	Description	Beginning of Period/Amount	2022 January	2022 February	2022 March	2022 April	2022 May	2022 June	2022 July	2022 August	2022 September	2022 October	2022 November	2022 December	2022 TOTAL
1.	Investments														
	a. Expenditures/Additions	\$3,140,802	\$2,108,998	\$3,396,558	\$3,396,558	\$2,005,115	\$2,920,901	\$2,313,732	\$1,629,382	\$1,664,233	\$2,173,993	\$3,654,788	\$2,722,938	\$1,850,000	\$29,581,441
	b. Clearings to Plant	\$0	\$0	\$1,295,500	\$0	\$0	\$0	\$2,213,227	\$0	\$0	\$890,367	#####	\$1,900,386	\$9,561,370	\$33,273,960
	c. Retirements	0	0	0	0	0	0	0	0	0	0	0	0	0	0
	d. Other	0	0	0	0	0	0	0	0	0	0	0	0	0	0
2.	Plant-in-Service/Depreciation Base (A)	\$14,140,884	14,140,884	15,436,384	15,436,384	15,436,384	17,649,612	17,649,612	17,649,612	18,539,979	18,539,979	35,953,088	37,853,474	47,414,844	
3.	Less: Net Accumulated Depreciation	(163,675)	(190,160)	(243,131)	(272,013)	(300,894)	(329,776)	(362,753)	(395,729)	(428,705)	(463,329)	(530,166)	(600,520)	(690,520)	
4.	CWIP - Non-Interest Bearing	4,992,048	8,132,850	10,241,848	12,342,906	14,348,021	17,268,922	17,369,427	18,998,809	20,663,043	21,946,669	8,188,347	9,010,899	1,299,530	
5.	Net Investment (Lines 2 + 3 + 4)	\$18,969,257	22,083,573	24,166,087	27,536,159	29,512,393	32,404,412	34,689,262	36,285,668	37,916,925	40,057,942	43,678,107	46,334,207	48,113,854	
6.	Average Net Investment	20,526,415	23,124,830	25,861,123	28,524,276	30,958,402	33,546,837	35,487,465	37,101,297	38,987,434	41,868,024	45,006,157	47,224,030		
7.	Return on Average Net Investment														
	a. Equity Component Grossed Up For Taxes (A)	107,418	121,016	135,283	149,272	162,010	175,566	185,712	194,157	204,028	219,102	235,525	247,131	213,621	2,136,210
	b. Debt Component Grossed Up For Taxes (B)	27,972	31,513	35,229	38,871	42,189	45,716	48,361	50,560	53,130	57,056	61,332	64,355	64,355	956,284
		135,390	152,529	170,512	188,143	204,199	221,272	234,073	244,717	257,158	276,158	296,857	311,486	311,486	2,692,494
8.	Investment Expenses														
	a. Depreciation (C)	43,490	43,490	43,490	47,484	47,484	47,484	47,484	54,309	54,309	54,309	57,054	110,744	116,604	720,251
	b. Depreciation Savings (D)	(17,005)	(17,005)	(17,005)	(18,603)	(18,603)	(18,603)	(21,332)	(21,332)	(21,332)	(21,332)	(22,430)	(43,907)	(46,250)	(283,406)
	c. Amortization	0	0	0	0	0	0	0	0	0	0	0	0	0	0
	d. Dismantlement	0	0	0	0	0	0	0	0	0	0	0	0	0	0
	e. Property Taxes (E)	20,500	20,500	20,500	20,500	20,500	20,500	20,500	20,500	20,500	20,500	20,500	20,500	20,499	245,999
	f. Other	0	0	0	0	0	0	0	0	0	0	0	0	0	0
9.	Total System Recoverable Expenses (Lines 7 + 8)	182,375	199,514	217,497	237,525	253,581	270,654	287,549	298,193	310,634	310,634	331,281	384,195	402,338	3,375,336
	a. Recoverable Costs Allocated to Demand	182,375	199,514	217,497	237,525	253,581	270,654	287,549	298,193	310,634	310,634	331,281	384,195	402,338	3,375,336
	b. Recoverable Costs Allocated to Energy	0	0	0	0	0	0	0	0	0	0	0	0	0	0
10.	Distribution Demand Jurisdictional Factor	1,000,000	1,000,000	1,000,000	1,000,000	1,000,000	1,000,000	1,000,000	1,000,000	1,000,000	1,000,000	1,000,000	1,000,000	1,000,000	1,000,000
11.	Distribution Energy Jurisdictional Factor	0,000,000	0,000,000	0,000,000	0,000,000	0,000,000	0,000,000	0,000,000	0,000,000	0,000,000	0,000,000	0,000,000	0,000,000	0,000,000	0,000,000
12.	Retail Distribution Demand-Related Recoverable Costs (F)	182,375	199,514	217,497	237,525	253,581	270,654	287,549	298,193	310,634	310,634	331,281	384,195	402,338	3,375,336
13.	Retail Distribution Energy-Related Recoverable Costs (G)	0	0	0	0	0	0	0	0	0	0	0	0	0	0
14.	Total Jurisdictional Recoverable Costs (Lines 12 + 13)	\$182,375	\$199,514	\$217,497	\$237,525	\$253,581	\$270,654	\$287,549	\$298,193	\$310,634	\$310,634	\$331,281	\$384,195	\$402,338	\$3,375,336

Notes:  
(A) Line 6 x 6.2798% x 1/12 (Jan-Dec). Based on ROE of 9.95% and weighted income tax rate of 25.345% (expansion factor of 1.34315)  
(B) Line 6 x 1.6353% x 1/12 (Jan-Dec).  
(C) Applicable depreciation groups for additions are 364.0 and applicable depreciation rates are 3.7% and 2.5% respectively  
(D) Applicable depreciation groups for retirements are 364.0 and 362.0 and applicable depreciation savings rates are 3.7% and 2.5% respectively  
(E) Ad Valorem Tax Rate is 1.76%  
(F) Line 9a x line 10  
(G) Line 9b x line 11

Tampa Electric Company  
 Storm Protection Plan Cost Recovery Clause (SPPCRC)  
 Initial Projection  
 January 2022 to December 2022

Return on Capital Investments, Depreciation and Taxes  
 For Program: Transmission Access Enhancements  
 (in Dollars)

Line	Description	2022 Beginning of Period Amount	2022 January	2022 February	2022 March	2022 April	2022 May	2022 June	2022 July	2022 August	2022 September	2022 October	2022 November	2022 December	2022 TOTAL
1.	Investments														
	a. Expenditures/Additions	\$44,905	\$44,905	\$44,905	\$44,905	\$66,722	\$66,722	\$66,722	\$154,763	\$154,763	\$154,763	\$217,448	\$217,448	\$283,871	\$1,517,936
	b. Clearings to Plant	\$0	\$0	\$0	\$0	\$0	\$161,971	\$0	\$0	\$242,945	\$0	\$0	\$562,749	\$814,199	\$1,781,864
	c. Retirements	0	0	0	0	0	0	0	0	0	0	0	0	0	0
	d. Other	0	0	0	0	0	0	0	0	0	0	0	0	0	0
	Plant-in-Service/Depreciation Base	\$0	0	0	0	0	161,971	161,971	161,971	404,916	404,916	404,916	967,665	1,781,864	
	Less: Net Accumulated Depreciation	0	0	0	0	0	(216)	(432)	(648)	(1,188)	(1,728)	(1,728)	(2,268)	(3,558)	
3.	CWIP - Non-Interest Bearing	1,328,137	1,373,041	1,417,946	1,462,851	1,529,573	1,434,324	1,501,046	1,655,809	1,667,627	1,722,390	1,939,638	1,594,536	1,064,208	
4.	Net Investment (Lines 2 + 3 + 4)	\$1,328,137	1,373,041	1,417,946	1,462,851	1,529,573	1,596,295	1,662,801	1,817,348	1,971,895	2,126,117	2,343,025	2,559,934	2,842,514	
6.	Average Net Investment	1,350,589	1,385,494	1,440,399	1,496,212	1,562,934	1,629,548	1,740,075	1,894,621	2,049,006	2,234,571	2,451,480	2,701,224		
7.	Return on Average Net Investment														
	a. Equity Component Grossed Up For Taxes (A)	7,068	7,303	7,538	7,830	8,179	8,528	9,106	9,915	10,723	11,694	12,829	14,136	14,849	114,849
	b. Debt Component Grossed Up For Taxes (B)	1,841	1,902	1,963	2,039	2,130	2,221	2,371	2,582	2,792	3,045	3,341	3,681	3,681	29,908
		8,909	9,205	9,501	9,869	10,309	10,749	11,477	12,497	13,515	14,739	16,170	17,817	18,530	144,757
8.	Investment Expenses														
	a. Depreciation (C)	0	0	0	0	0	216	216	216	540	540	540	540	1,290	3,558
	b. Depreciation Savings (D)	0	0	0	0	0	0	0	0	0	0	0	0	0	0
	c. Amortization	0	0	0	0	0	0	0	0	0	0	0	0	0	0
	d. Dismantlement	0	0	0	0	0	0	0	0	0	0	0	0	0	0
	e. Property Taxes (E)	0	0	0	0	0	0	0	0	0	0	0	0	0	0
	f. Other	0	0	0	0	0	0	0	0	0	0	0	0	0	0
9.	Total System Recoverable Expenses (Lines 7 + 8)	8,909	9,205	9,501	9,869	10,309	10,965	11,693	12,713	14,055	15,279	16,710	18,170	19,107	148,315
	a. Recoverable Costs Allocated to Demand	8,909	9,205	9,501	9,869	10,309	10,965	11,693	12,713	14,055	15,279	16,710	18,170	19,107	148,315
	b. Recoverable Costs Allocated to Energy	0	0	0	0	0	0	0	0	0	0	0	0	0	0
10.	Transmission Demand Jurisdictional Factor	0.92576322	0.92576322	0.92576322	0.92576322	0.92576322	0.92576322	0.92576322	0.92576322	0.92576322	0.92576322	0.92576322	0.92576322	0.92576322	0.92576322
11.	Transmission Energy Jurisdictional Factor	0.00000000	0.00000000	0.00000000	0.00000000	0.00000000	0.00000000	0.00000000	0.00000000	0.00000000	0.00000000	0.00000000	0.00000000	0.00000000	0.00000000
12.	Retail Transmission Demand-Related Recoverable Costs (F)	8,248	8,522	8,796	9,136	9,544	10,151	10,825	11,769	13,012	14,145	15,470	17,689	19,107	137,305
13.	Retail Transmission Energy-Related Recoverable Costs (G)	0	0	0	0	0	0	0	0	0	0	0	0	0	0
14.	Total Jurisdictional Recoverable Costs (Lines 12 + 13)	\$8,248	\$8,522	\$8,796	\$9,136	\$9,544	\$10,151	\$10,825	\$11,769	\$13,012	\$14,145	\$15,470	\$17,689	\$19,107	\$137,305

Notes:  
 (A) Line 6 x 6.2798% x 1/12 (Jan-Dec). Based on ROE of 9.95% and weighted income tax rate of 25.345% (expansion factor of 1.34315)  
 (B) Line 6 x 1.6353% x 1/12 (Jan-Dec).  
 (C) Applicable depreciation group for additions is 359.0 and applicable depreciation rate is 1.6%.  
 (D) No retirements are anticipated for this program.  
 (E) Ad Valorem Tax Rate is 1.76%.  
 (F) Line 9a x line 10  
 (G) Line 9b x line 11

TAMPA ELECTRIC COMPANY  
DOCKET NO. 20210010-EI  
EXHIBIT NO. MRR-2  
DOCUMENT NO. 7, P-2s  
WITNESS: ROCHE  
PAGE 13 OF 31  
FILED: 05/03/2021  
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SECOND REVISED: 10/01/2021  
THIRD REVISED: 10/08/2021

Form P-3 Project Listing  
Page 1 of 18

**Tampa Electric Company**  
Storm Protection Plan Cost Recovery Clause (SPPCRC)  
Initial Projection  
Projected Period: January through December 2022  
Project Listing by Each Capital Program

Line	Capital Activities	T or D
1	Distribution Lateral Undergrounding Program	
1.1	LUG PCA 13390.92599119	D
1.2	LUG PCA 13961.92829453	D
1.3	LUG PCA 13724.90911087	D
1.4	LUG PCA 13146.10629014	D
1.5	LUG WHA 13972.92421291	D
1.6	LUG WHA 13312.60182741	D
1.7	LUG WHA 13972.90241880	D
1.8	LUG PCA 13961.92820848	D
1.9	LUG PCA 13961.60193482	D
1.10	LUG PCA 13785.10676209	D
1.11	LUG PCA 13462.60458175	D
1.12	LUG PCA 14121.93159006	D
1.13	LUG PCA 13462.60180762	D
1.14	LUG PCA 13462.91407512	D
1.15	LUG PCA 13390.10643541	D
1.16	LUG PCA 13120.60015632	D
1.17	LUG PCA 13785.92466250	D
1.18	LUG CSA 14040.10786382	D
1.19	LUG CSA 13840.93019714	D
1.20	LUG CSA 14040.10786374	D
1.21	LUG CSA 13836.91406672	D
1.22	LUG DCA 13815.92407065	D
1.23	LUG DCA 13815.90288627	D
1.24	LUG DCA 13815.93026469	D
1.25	LUG CSA 13183.60036344	D
1.26	LUG CSA 13205.60059346	D
1.27	LUG CSA 13934.10467606	D
1.28	LUG CSA 13633.92740152	D
1.29	LUG CSA 13592.10402239	D
1.30	LUG CSA 13351.93283733	D
1.31	LUG CSA 13099.90882614	D
1.32	LUG CSA 13093.91004837	D
1.33	LUG CSA 13630.10429536	D
1.34	LUG CSA 13205.90998414	D
1.35	LUG CSA 13948.91837409	D
1.36	LUG CSA 13093.91004843	D
1.37	LUG CSA 13836.91377944	D
1.38	LUG CSA 13102.60123654	D
1.39	LUG CSA 13158.92874802	D
1.40	LUG CSA 13176.10375134	D
1.41	LUG CSA 13107.10376173	D
1.42	LUG CSA 13057.10121709	D
1.43	LUG CSA 13418.92357188	D
1.44	LUG CSA 13592.91213055	D
1.45	LUG CSA 13100.91340554	D
1.46	LUG CSA 13715.90737020	D
1.47	LUG CSA 13176.91029163	D
1.48	LUG CSA 13835.60131429	D
1.49	LUG CSA 13593.93057902	D
1.50	LUG CSA 13105.10580678	D

1.51	LUG CSA 13188.10655453	D
1.52	LUG CSA 13592.10402259	D
1.53	LUG CSA 13948.10442385	D
1.54	LUG ESA 13174.60588225	D
1.55	LUG ESA 13454.90755954	D
1.56	LUG ESA 13174.60451701	D
1.57	LUG ESA 13710.92881445	D
1.58	LUG ESA 13509.60287236	D
1.59	LUG SHA 13897.10933151	D
1.60	LUG ESA 13174.10913196	D
1.61	LUG ESA 13171.90598389	D
1.62	LUG ESA 13211.60044019	D
1.63	LUG ESA 13231.10868138	D
1.64	LUG ESA 13230.10471354	D
1.65	LUG ESA 13502.92679861	D
1.66	LUG ESA 13796.10842826	D
1.67	LUG ESA 13454.60140423	D
1.68	LUG ESA 13509.10501132	D
1.69	LUG ESA 13433.10466911	D
1.70	LUG ESA 13230.92208546	D
1.71	LUG ESA 13171.93104605	D
1.72	LUG ESA 13509.90504849	D
1.73	LUG ESA 13502.92573944	D
1.74	LUG ESA 13799.60395568	D
1.75	LUG ESA 13226.10462583	D
1.76	LUG ESA 14116.60140011	D
1.77	LUG ESA 13797.93188519	D
1.78	LUG ESA 13226.92664597	D
1.79	LUG ESA 13796.92728705	D
1.80	LUG ESA 13230.60258173	D
1.81	LUG ESA 13171.90374558	D
1.82	LUG ESA 13796.92884623	D
1.83	LUG ESA 13502.92577310	D
1.84	LUG ESA 13225.60139973	D
1.85	LUG ESA 13796.10842823	D
1.86	LUG ESA 13226.92670950	D
1.87	LUG ESA 13226.92665539	D
1.88	LUG ESA 13883.91179506	D
1.89	LUG ESA 13509.91772133	D
1.90	LUG ESA 13509.10501150	D
1.91	LUG ESA 13454.90429155	D
1.92	LUG ESA 13454.90397369	D
1.93	LUG ESA 13454.10472634	D
1.94	LUG ESA 13433.93369551	D
1.95	LUG ESA 13174.92555763	D
1.96	LUG ESA 13883.92008787	D
1.97	LUG ESA 13230.92180224	D
1.98	LUG WSA 14032.10820614	D
1.99	LUG WSA 13071.90738378	D
1.100	LUG WSA 14032.92634300	D

1.101	LUG WSA 13071.91245761	D
1.102	LUG WSA 14032.91487301	D
1.103	LUG WSA 14032.10339836	D
1.104	LUG WSA 14032.92803239	D
1.105	LUG WSA 13071.91432110	D
1.106	LUG WSA 13071.91432109	D
1.107	LUG WSA 14032.92729035	D
1.108	LUG WSA 13198.92183966	D
1.109	LUG WSA 13678.90514649	D
1.110	LUG WSA 13425.10244449	D
1.111	LUG WSA 13670.93124410	D
1.112	LUG WSA 13428.91540495	D
1.113	LUG WSA 13332.91335523	D
1.114	LUG WSA 13544.10053266	D
1.115	LUG WSA 13109.90641822	D
1.116	LUG WSA 13747.10299739	D
1.117	LUG WSA 13756.60165357	D
1.118	LUG WSA 13491.10230118	D
1.119	LUG WSA 13141.92630916	D
1.120	LUG WSA 13673.10277744	D
1.121	LUG WSA 13138.60079254	D
1.122	LUG WSA 13141.92442349	D
1.123	LUG WSA 13333.10007582	D
1.124	LUG WSA 13586.92298267	D
1.125	LUG WSA 13138.10145625	D
1.126	LUG WSA 13140.10013916	D
1.127	LUG WSA 13113.90796385	D
1.128	LUG WSA 13138.10145628	D
1.129	LUG WSA 13164.10158909	D
1.130	LUG WSA 13140.91873275	D
1.131	LUG WSA 13605.91052996	D
1.132	LUG WSA 13071.60170422	D
1.133	LUG WSA 13111.92999604	D
1.134	LUG WSA 13586.60303627	D
1.135	LUG PCA 13785.90239166	D
1.136	LUG PCA 13961.10696431	D
1.137	LUG PCA 13961.10696419	D
1.138	LUG PCA 13785.92299245	D
1.139	LUG PCA 13961.92834683	D
1.140	LUG PCA 13462.91412064	D
1.141	LUG PCA 13961.10696486	D
1.142	LUG PCA 13961.91967308	D
1.143	LUG PCA 13961.10696417	D
1.144	LUG WHA 13916.60279623	D
1.145	LUG WHA 13297.10560430	D
1.146	LUG WHA 13314.92426509	D
1.147	LUG WHA 13118.92612349	D
1.148	LUG WHA 13313.90084626	D
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TAMPA ELECTRIC COMPANY  
DOCKET NO. 20210010-EI  
EXHIBIT NO. MRR-2  
DOCUMENT NO. 7, P-2s  
WITNESS: ROCHE  
PAGE 21 OF 31  
FILED: 05/03/2021  
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SECOND REVISED: 10/01/2021  
THIRD REVISED: 10/08/2021

Form P-3 Project Listing  
Page 9 of 18

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1.583	LUG CSA 13592.10402236	D
1.584	LUG CSA 13021.92076524	D
1.585	LUG CSA 13099.60125260	D
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1.588	LUG CSA 13093.60031511	D
1.589	LUG CSA 13176.91960479	D
1.590	LUG CSA 13102.60350014	D
1.591	LUG CSA 13104.91640897	D
1.592	LUG CSA 13093.60029778	D
1.593	LUG CSA 13592.91537203	D
1.594	LUG CSA 13176.10375130	D
1.595	LUG CSA 13835.10429512	D
1.596	LUG CSA 13093.92037863	D
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1.598	LUG CSA 13835.10429550	D
1.599	LUG DCA 13431.60529999	D
1.600	LUG DCA 13004.10758536	D

1.601	LUG DCA 13431.92349883	D
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1.604	LUG DCA 13006.10129786	D
1.605	LUG DCA 13329.92835651	D
1.606	LUG DCA 13431.60297955	D
1.607	LUG DCA 13431.10745580	D
1.608	LUG DCA 13431.92545401	D
1.609	LUG DCA 13329.91804875	D
1.610	LUG DCA 13431.93281804	D
1.611	LUG PCA 13724.90295206	D
1.612	LUG PCA 13724.90295207	D
1.613	LUG PCA 13724.60503818	D
1.614	LUG PCA 13724.10671327	D
1.615	LUG PCA 13785.60398085	D
1.616	LUG PCA 13655.92356416	D
1.617	LUG PCA 13785.10667391	D
1.618	LUG PCA 13785.92051767	D
1.619	LUG PCA 13462.91382618	D
1.620	LUG PCA 13961.10696435	D
1.621	LUG PCA 13655.92356595	D
1.622	LUG PCA 13785.10667361	D
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1.624	LUG PCA 13785.92464127	D
1.625	LUG PCA 13785.90851473	D
1.626	LUG PCA 13785.10667366	D
1.627	LUG PCA 13655.91714169	D
1.628	LUG PCA 13655.92358234	D
1.629	LUG PCA 13961.10696429	D
1.630	LUG PCA 13655.92356632	D
1.631	LUG PCA 13961.10696498	D
1.632	LUG WHA 13370.90747759	D
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1.634	LUG WHA 13370.90747757	D
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1.639	LUG WSA 13405.10064523	D
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1.646	LUG WSA 13207.10168329	D
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1.650	LUG WSA 13191.10173518	D

1.651	LUG WSA 13358.10197577	D
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1.657	LUG WSA 13740.10299009	D
1.658	LUG WSA 13865.10311280	D
1.659	LUG WSA 13870.10320670	D
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1.668	LUG CSA 13630.10429530	D
1.669	LUG ESA 13229.10457701	D
1.670	LUG ESA 13229.10457713	D
1.671	LUG ESA 13686.10516414	D
1.672	LUG CSA 13840.10583638	D
1.673	LUG SHA 13001.10663251	D
1.674	LUG SHA 13001.10663258	D
1.675	LUG PCA 13724.10671224	D
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1.677	LUG PCA 13268.10705847	D
1.678	LUG PCA 13268.10705883	D
1.679	LUG PCA 13268.10705889	D
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1.682	LUG SHA 13817.10722416	D
1.683	LUG SHA 13817.10722429	D
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1.685	LUG SHA 14020.10742009	D
1.686	LUG SHA 14020.10742013	D
1.687	LUG SHA 14020.10742015	D
1.688	LUG PCA 13243.10791865	D
1.689	LUG PCA 13243.10791889	D
1.690	LUG SHA 13344.10813122	D
1.691	LUG SHA 13341.10813126	D
1.692	LUG ESA 13686.10840134	D
1.693	LUG ESA 13038.10859730	D
1.694	LUG SHA 13003.10895244	D
1.695	LUG SHA 13003.10895256	D
1.696	LUG SHA 13003.10895259	D
1.697	LUG SHA 13003.10895266	D
1.698	LUG SHA 13342.10925106	D
1.699	LUG SHA 13342.10925119	D
1.700	LUG SHA 13342.10925137	D



1.701	LUG CSA 13090.60010026	D
1.702	LUG CSA 13094.60013838	D
1.703	LUG WSA 13613.60031838	D
1.704	LUG WSA 13405.60048514	D
1.705	LUG WSA 13358.60081731	D
1.706	LUG WSA 13059.60084637	D
1.707	LUG WSA 13510.60088567	D
1.708	LUG WSA 13533.60094069	D
1.709	LUG WSA 13334.60104341	D
1.710	LUG WSA 13740.60104604	D
1.711	LUG WSA 13358.60170521	D
1.712	LUG ESA 13229.60251639	D
1.713	LUG ESA 14109.60272365	D
1.714	LUG WSA 13865.60305740	D
1.715	LUG PCA 13722.60360859	D
1.716	LUG ESA 14114.60380731	D
1.717	LUG SHA 14020.60440052	D
1.718	LUG WSA 13191.60474882	D
1.719	LUG WSA 13358.60505673	D
1.720	LUG WSA 13740.60614298	D
1.721	LUG WSA 13217.60659922	D
1.722	LUG WSA 13754.90097474	D
1.723	LUG SHA 14024.90106483	D
1.724	LUG SHA 14024.90111178	D
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1.729	LUG SHA 13817.90204879	D
1.730	LUG SHA 13489.90367628	D
1.731	LUG PCA 13268.90378808	D
1.732	LUG WSA 13740.90392839	D
1.733	LUG ESA 13906.90397839	D
1.734	LUG ESA 13906.90397845	D
1.735	LUG WSA 13754.90423524	D
1.736	LUG WSA 13895.90424414	D
1.737	LUG WSA 13613.90530159	D
1.738	LUG PCA 13243.90586046	D
1.739	LUG WSA 13754.90630567	D
1.740	LUG SHA 13003.90638278	D
1.741	LUG SHA 13003.90638283	D
1.742	LUG WSA 13220.90668598	D
1.743	LUG WSA 14069.90668922	D
1.744	LUG WSA 13754.90847913	D
1.745	LUG WSA 13220.90902634	D
1.746	LUG CSA 13420.90910088	D
1.747	LUG SHA 13342.91007734	D
1.748	LUG WSA 13533.91060899	D
1.749	LUG WSA 14031.91064701	D
1.750	LUG WSA 13142.91071417	D

1.751	LUG WSA 13517.91150567	D
1.752	LUG WSA 13358.91179943	D
1.753	LUG WSA 13405.91256591	D
1.754	LUG ESA 13909.91303529	D
1.755	LUG ESA 13909.91338194	D
1.756	LUG PCA 13243.91347798	D
1.757	LUG CSA 13825.91414736	D
1.758	LUG ESA 13038.91463885	D
1.759	LUG CSA 13829.91481416	D
1.760	LUG CSA 13825.91493238	D
1.761	LUG ESA 13906.91500635	D
1.762	LUG WSA 14031.91680239	D
1.763	LUG SHA 14024.91741334	D
1.764	LUG ESA 14114.91755453	D
1.765	LUG CSA 14041.91780595	D
1.766	LUG CSA 14041.91780598	D
1.767	LUG WSA 13405.91811196	D
1.768	LUG WSA 13889.91845370	D
1.769	LUG CSA 13630.91863539	D
1.770	LUG WSA 13754.91928022	D
1.771	LUG WSA 13754.91930150	D
1.772	LUG WSA 13740.91943165	D
1.773	LUG WSA 13740.91951196	D
1.774	LUG WSA 14031.91999678	D
1.775	LUG WSA 13161.92081600	D
1.776	LUG WSA 13217.92097014	D
1.777	LUG SHA 13650.92182142	D
1.778	LUG WSA 13207.92190389	D
1.779	LUG ESA 13909.92199793	D
1.780	LUG ESA 13909.92200425	D
1.781	LUG WSA 13754.92203067	D
1.782	LUG WSA 13754.92203676	D
1.783	LUG ESA 13909.92206482	D
1.784	LUG WSA 13161.92214946	D
1.785	LUG ESA 13710.92263635	D
1.786	LUG ESA 13038.92275699	D
1.787	LUG ESA 13710.92287705	D
1.788	LUG ESA 13229.92389274	D
1.789	LUG SHA 13342.92390275	D
1.790	LUG SHA 13489.92436549	D
1.791	LUG WSA 13510.92448697	D
1.792	LUG SHA 13001.92472394	D
1.793	LUG ESA 13039.92496615	D
1.794	LUG CSA 14041.92679285	D
1.795	LUG WSA 13208.92767544	D
1.796	LUG CSA 13420.92810815	D
1.797	LUG SHA 13344.92814355	D
1.798	LUG CSA 13630.92831833	D
1.799	LUG ESA 13229.92953759	D
1.800	LUG WSA 13059.93003525	D
1.801	LUG PCA 13268.93067842	D
1.802	LUG ESA 13039.93090160	D
1.803	LUG ESA 13039.93116108	D
1.804	LUG SHA 13344.93164126	D
1.805	LUG WSA 13740.93176460	D
1.806	LUG SHA 13817.93215104	D
1.807	LUG CSA 13351.93283740	D
1.808	LUG PCA 13268.93351292	D
1.809	LUG ESA 13906.93403488	D
1.810	LUG PCA 13268.93449800	D

2	Transmission Asset Upgrades Program	
2.1	SPP TAU - Circuit 66654	T
2.2	SPP TAU - Circuit 66840	T
2.3	SPP TAU - Circuit 66007	T
2.4	SPP TAU - Circuit 66019	T
2.5	SPP TAU - Circuit 66425	T
2.6	SPP TAU - Circuit 230403	T
2.7	SPP TAU - Circuit 66413	T
2.8	SPP TAU - Circuit 66046	T
2.9	SPP TAU - Circuit 66059	T
2.10	SPP TAU - Circuit 230008	T
2.11	SPP TAU - Circuit 230010	T
2.12	SPP TAU - Circuit 230038	T
2.13	SPP TAU - Circuit 230003	T
2.14	SPP TAU - Circuit 230005	T
2.15	SPP TAU - Circuit 230004	T
2.16	SPP TAU - Circuit 230625	T
2.17	SPP TAU - Circuit 230021	T
2.18	SPP TAU - Circuit 230052	T
2.19	SPP TAU - Circuit 66024	T
2.20	SPP TAU - Circuit 230608	T
2.21	SPP TAU - Circuit 230603	T
2.22	SPP TAU - Circuit 66407	T
2.23	SPP TAU - Circuit 66033	T
2.24	SPP TAU - Circuit 66016	T
2.25	SPP TAU - Circuit 66427	T
2.26	SPP TAU - Circuit 66415	T
2.27	SPP TAU - Circuit 66834	T
2.28	SPP TAU - Circuit 66022	T
2.29	SPP TAU - Circuit 66060	T
2.30	SPP TAU - Circuit 66048	T
2.31	SPP TAU - Circuit 66031	T
2.32	SPP TAU - Circuit 66036	T
2.33	SPP TAU - Circuit 230402	T
2.34	SPP TAU - Circuit 230412	T
2.35	SPP TAU - Circuit 230602	T
2.36	SPP TAU - Circuit 230012	T
2.37	SPP TAU - Circuit 230606	T
2.38	SPP TAU - Circuit 230033	T
2.39	SPP TAU - Circuit 230609	T
2.40	SPP TAU - Circuit 230013	T
2.41	SPP TAU - Circuit 66030	T
2.42	SPP TAU - Circuit 66025	T
2.43	SPP TAU - Circuit 66020	T
2.44	SPP TAU - Circuit 66027	T
2.45	SPP TAU - Circuit 66008	T
2.46	SPP TAU - Circuit 66001	T
2.47	SPP TAU - Circuit 66045	T
2.48	SPP TAU - Circuit 66026	T
2.49	SPP TAU - Circuit 230006	T
2.50	SPP TAU - Circuit 66021	T
2.51	SPP TAU - Circuit 66028	T
2.52	SPP TAU - Circuit 66032	T
2.53	SPP TAU - Circuit 66017	T
2.54	SPP TAU - Circuit 66011	T
2.55	SPP TAU - Circuit 66047	T
2.56	SPP TAU - Circuit 66436	T
2.57	SPP TAU - Circuit 66098	T
2.58	SPP TAU - Circuit 230020	T
2.59	SPP TAU - Circuit 230623	T
2.60	SPP TAU - Circuit 230604	T
2.61	SPP TAU - Circuit 66035	T
3	Substation Extreme Weather Program	
3.1	none	D

4	Distribution Overhead Feeder Hardening Program	
4.1	SPP FH - E Winterhaven 13308	D
4.2	SPP FH - Knights 13807	D
4.3	SPP FH - Knights 13805	D
4.4	SPP FH - Casey Road 13745	D
4.5	SPP FH - Coolidge 13533 - OH Feeder	D
4.6	SPP FH - Clarkwild 13461 -OH Feeder	D
4.7	SPP FH - Fishhawk 14121 - OH Feeder	D
4.8	SPP FH - Lake Magdalene 13939	D
4.9	SPP FH - Ehrlich 13890	D
4.10	SPP FH - 13443	D
4.11	SPP FH - Brandon 13227	D
4.12	SPP FH - Alexander Rd 13462 -OH Feed	D
4.13	SPP FH - Pine Lake N 13633	D
4.14	SPP FH - 13148	D
4.15	SPP FH - 13048	D
4.16	SPP FH - 13094	D
4.17	SPP FH - 13770	D
4.18	SPP FH - 13118	D
4.19	SPP FH - 13296	D
4.20	SPP FH - 13989	D
4.21	SPP FH - 13984	D
4.22	SPP FH - 14123	D
4.23	SPP FH - Yukon 13101	D
4.24	SPP FH - McFarland 13104	D
4.25	SPP FH - Manhattan 13111	D
4.26	SPP FH - East Winter Haven 13309	D
4.27	SPP FH - 13313	D
4.28	SPP FH - 13314	D
4.29	SPP FH - 13339	D
4.30	SPP FH - 13433	D
4.31	SPP FH - 13808	D
4.32	SPP FH - 13964	D
4.33	SPP FH - 14094	D
4.34	SPP FH - 13651	D
4.35	SPP FH - 13346	D
4.36	SPP FH - 13312	D
5	Transmission Access Enhancement Program	
5.1	SPP TXE - 230008	T
5.2	SPP TXE - 230623	T
5.3	SPP TXE - P - Bridge	T
5.4	SPP TXE - Hampton Sub - Bridge	T
5.5	SPP TXE - 230033	T
5.6	SPP TXE - Morris Bridge - Bridge	T
5.7	SPP TXE - 66007	T
5.8	SPP TXE - 230037	T
5.9	SPP TXE - 66839	T
5.10	SPP TXE - 230606	T
5.11	SPP TXE - Columbus Dr #2 - Bridge	T

**Tampa Electric Company**  
Storm Protection Plan Cost Recovery Clause (SPPCRC)  
Initial Projection  
**Projected Period: January through December 2022**

**Approved Capital Structure and Cost Rates**  
(in Dollars)

	(1)	(2)	(3)	(4)
	Jurisdictional Rate Base 2022 Adj. FESR (\$000)	Ratio %	Cost Rate %	Weighted Cost Rate %
Long Term Debt	\$ 2,799,863	35.02%	4.17%	1.4604%
Short Term Debt	237,124	2.97%	1.01%	0.0300%
Preferred Stock	0	0.00%	0.00%	0.0000%
Customer Deposits	91,410	1.14%	2.44%	0.0279%
Common Equity	3,646,406	45.61%	9.95%	4.5381%
Accum. Deferred Inc. Taxes & Zero Cost ITC's	954,275	11.94%	0.00%	0.0000%
Deferred ITC - Weighted Cost	<u>265,755</u>	<u>3.32%</u>	7.65%	<u>0.2543%</u>
Total	<u>\$ 7,994,834</u>	<u>100.00%</u>		<u>6.31%</u>

**ITC split between Debt and Equity:**

Long Term Debt	\$ 2,799,863	Long Term Debt	46.00%
Equity - Preferred	0	Equity - Preferred	0.00%
Equity - Common	<u>3,646,406</u>	Equity - Common	<u>54.00%</u>
Total	<u>\$ 6,446,269</u>	Total	<u>100.00%</u>

**Deferred ITC - Weighted Cost:**

Debt = 0.2543% * 46.00%	0.1170%
Equity = 0.2543% * 54.00%	<u>0.1373%</u>
Weighted Cost	<u>0.2543%</u>

**Total Equity Cost Rate:**

Preferred Stock	0.0000%
Common Equity	4.5381%
Deferred ITC - Weighted Cost	<u>0.1373%</u>
	4.6754%
Times Tax Multiplier	1.34315
Total Equity Component	<u>6.2798%</u>

**Total Debt Cost Rate:**

Long Term Debt	1.4604%
Short Term Debt	0.0300%
Customer Deposits	0.0279%
Deferred ITC - Weighted Cost	<u>0.1170%</u>
Total Debt Component	<u>1.6353%</u>
	<u>7.9151%</u>

**Notes:**

Column (1) - Per Order No. PSC-2020-0165-PAA-EU, issued May 20, 2020, approving amended joint motion modifying WACC methodology.  
Column (2) - Column (1) / Total Column (1)  
Column (3) - Per Order No. PSC-2020-0165-PAA-EU, issued May 20, 2020, approving amended joint motion modifying WACC methodology..  
Column (4) - Column (2) x Column (3)

**Tampa Electric Company**

Storm Protection Plan Cost Recovery Clause  
 Calculation of Current Period Actual/Estimated Amount  
**Current Period: January through December 2021**

Form E-1  
 Page 1 of 1

**Summary of Current Period Estimated True-Up**  
 (in Dollars)

<u>Line</u>	<u>Period Amount</u>
1. Over/(Under) Recovery for the Current Period (Form E-2, Line 5)	\$ 575,696
2. Interest Provision (Form E-2, Line 6)	\$ (861)
3. Sum of Prior Period Adjustments (Form E-2, Line 10)	\$ -
4. Prior Period True-Up Amount to be Refunded/(Recovered) in the Projection Period January - December 2022 (Lines 1 + 2 + 3)	\$ 574,835

5. Allocation of True-Up to Energy and Demand Based on Variances

	<u>Energy</u>	<u>Demand</u>	<u>Variance</u>
a. Form E-4 and Form E-6, Line 11 and Line 7 respectively	\$ -	\$ (502,100)	\$ (502,100)
b. Percent of Variance Contribution	0.00000%	100.000000%	100.00000%
c. Line 5b x Line 4	\$ -	\$ 574,835	\$ 574,835

TAMPA ELECTRIC COMPANY  
 DOCKET NO. 20210010-EI  
 EXHIBIT NO. MRR-2  
 DOCUMENT NO. 8, P-3s  
 WITNESS: ROCHE  
 PAGE 1 OF 28  
 FILED: 05/03/2021  
 REVISED: 05/10/2021  
 SECOND REVISED: 10/01/2021  
 THIRD REVISED: 10/08/2021

**Tampa Electric Company**  
Storm Protection Plan Cost Recovery Clause  
Calculation of Current Period Actual/Estimated Amount  
Current Period: January through December 2021

**Calculation of True-Up Amount**  
(in Dollars)

Line	Actual January	Actual February	Estimate March	Estimate April	Estimate May	Estimate June	Estimate July	Estimate August	Estimate September	Estimate October	Estimate November	Estimate December	End of Period Total
1. Clause Revenues (net of Revenue Taxes)	\$ 3,096,934	\$ 2,895,738	\$ 2,709,186	\$ 2,832,220	\$ 3,153,888	\$ 3,683,176	\$ 3,839,893	\$ 3,816,932	\$ 3,973,180	\$ 3,615,475	\$ 3,023,879	\$ 2,872,863	\$ 39,513,365
2. True-Up Provision	(498,891)	(498,891)	(498,891)	(498,891)	(498,891)	(498,891)	(498,891)	(498,891)	(498,891)	(498,891)	(498,891)	(498,891)	(5,986,895)
3. Clause Revenues Applicable to Period (Lines 1 + 2)	2,598,043	2,396,847	2,210,295	2,333,329	2,654,997	3,184,285	3,341,002	3,318,041	3,474,289	3,116,584	2,524,988	2,373,968	33,526,669
4. Jurisdictional SPORC Costs													
a. O&M Activities (Form E-5, Line 13)	1,756,739	1,634,769	2,183,908	2,326,047	2,300,797	2,419,395	2,450,622	2,389,242	2,384,216	2,287,310	2,227,676	2,263,459	26,624,179
b. Capital Investment Projects (Form E-7, Line 7.c.)	112,553	141,362	197,566	285,059	385,310	492,294	596,898	684,945	761,900	837,669	895,025	936,016	6,326,796
c. Total Jurisdictional SPORC Costs	1,869,291	1,776,131	2,381,474	2,611,106	2,686,106	2,911,689	3,047,520	3,074,187	3,146,117	3,125,179	3,122,701	3,199,475	32,950,975
5. Over/Under Recovery (Line 3 - Line 4c)	728,752	620,716	(171,179)	(277,776)	(31,109)	272,597	293,482	243,854	328,173	(8,594)	(697,122)	(825,508)	575,696
6. Interest Provision (Form E-3, Line 10)	(394)	(289)	(497)	(708)	(598)	(400)	(150)	96	347	558	621	563	(861)
7. Beginning Balance True-Up & Interest Provision	(4,996,136)	(3,768,887)	(2,649,569)	(2,322,354)	(2,101,947)	(1,634,763)	(863,675)	(71,452)	671,389	1,498,800	1,989,655	1,891,455	(4,996,136)
a. Deferred True-Up from January to December 2020 (Order No. PSC-21-xx-xxx-FOF-EI)	0	0	0	0	0	0	0	0	0	0	0	0	0
8. True-Up Collected/(Refunded) (see Line 2)	498,891	498,891	498,891	498,891	498,891	498,891	498,891	498,891	498,891	498,891	498,891	498,891	5,986,895
9. End of Period Total True-Up (Lines 5+6+7+7a+8)	(3,768,887)	(2,649,569)	(2,322,354)	(2,101,947)	(1,634,763)	(863,675)	(71,452)	671,389	1,498,800	1,989,655	1,891,455	1,565,395	1,565,395
10. Adjustment to Period True-Up Including Interest	0	0	0	0	0	0	0	0	0	0	0	0	0
11. End of Period Total True-Up (Lines 9 + 10)	\$ (3,768,887)	\$ (2,649,569)	\$ (2,322,354)	\$ (2,101,947)	\$ (1,634,763)	\$ (863,675)	\$ (71,452)	\$ 671,389	\$ 1,498,800	\$ 1,989,655	\$ 1,891,455	\$ 1,565,395	\$ 1,565,395

**Tampa Electric Company**  
 Storm Prediction Plan Cost Recovery Clause  
 Calculation of True-Up Amount  
 Current Period: January through December 2021

**Calculation of Interest Provision for True-Up Amount**  
 (in Dollars)

Line	Actual January	Actual February	Estimate March	Estimate April	Estimate May	Estimate June	Estimate July	Estimate August	Estimate September	Estimate October	Estimate November	Estimate December	End of Period Total
1. Beginning True-Up Amount (Form E-2, Line 7+7a+10)	\$ (4,896,136)	\$ (3,768,887)	\$ (2,649,569)	\$ (2,322,354)	\$ (2,101,947)	\$ (1,634,763)	\$ (863,675)	\$ (71,452)	\$ 671,389	\$ 1,498,800	\$ 1,989,655	\$ 1,891,465	
2. Ending True-Up Amount Before Interest	(3,768,493)	(2,649,280)	(2,321,857)	(2,101,239)	(1,634,165)	(863,275)	(71,302)	671,293	1,498,453	1,989,097	1,890,934	1,564,842	
3. Total of Beginning & Ending True-Up (Lines 1 + 2)	(8,764,629)	(6,418,167)	(4,971,426)	(4,423,593)	(3,736,112)	(2,498,038)	(834,977)	599,841	2,169,842	3,487,897	3,880,489	3,456,287	
4. Average True-Up Amount (Line 3 x 1/2)	(4,382,315)	(3,209,084)	(2,485,713)	(2,211,797)	(1,868,056)	(1,249,019)	(467,489)	299,921	1,084,921	1,743,949	1,940,245	1,728,149	
5. Interest Rate (First Day of Reporting Business Month)	0.10%	0.12%	0.09%	0.38%	0.38%	0.38%	0.38%	0.38%	0.38%	0.38%	0.38%	0.38%	0.38%
6. Interest Rate (First Day of Subsequent Business Month)	0.12%	0.09%	0.38%	0.38%	0.38%	0.38%	0.38%	0.38%	0.38%	0.38%	0.38%	0.38%	0.38%
7. Total of Beginning & Ending Interest Rates (Lines 5 + 6)	0.22%	0.21%	0.47%	0.76%	0.76%	0.76%	0.76%	0.76%	0.76%	0.76%	0.76%	0.76%	0.76%
8. Average Interest Rate (Line 7 x 1/2)	0.110%	0.105%	0.235%	0.380%	0.380%	0.380%	0.380%	0.380%	0.380%	0.380%	0.380%	0.380%	0.380%
9. Monthly Average Interest Rate (Line 8 x 1/12)	0.009%	0.009%	0.020%	0.032%	0.032%	0.032%	0.032%	0.032%	0.032%	0.032%	0.032%	0.032%	0.032%
10. Interest Provision for the Month (Line 4 x Line 9)	\$ (394)	\$ (289)	\$ (497)	\$ (708)	\$ (598)	\$ (400)	\$ (150)	\$ 96	\$ 347	\$ 558	\$ 621	\$ 553	\$ (861)

TAMPA ELECTRIC COMPANY  
 DOCKET NO. 20210010-EI  
 EXHIBIT NO. MRR-2  
 DOCUMENT NO. 8, P-3s  
 WITNESS: ROCHE  
 PAGE 3 OF 28  
 FILED: 05/03/2021  
 REVISED: 05/10/2021  
 SECOND REVISED: 10/01/2021  
 THIRD REVISED: 10/08/2021



**Tampa Electric Company**  
Storm Protection Plan Cost Recovery Clause  
Calculation of Current Period Actual/Estimated Amount  
Current Period: January through December 2021

Form E-4  
Page 1 of 1

**Variance Report of Annual O&M Costs by Program (Jurisdictional)**  
(In Dollars)

Line	(1) Estimated Actual	(2) Projection	(3) Variance	
			Amount	Percent
1. Vegetation Management O&M Programs				
1. Distribution Vegetation Management - Planned	\$ 19,793,075	\$ 19,791,650	\$ 1,425	0.0%
2. Transmission Vegetation Management - Planned	3,545,212	3,534,600	10,612	0.3%
3. Transmission Vegetation Management - ROW	199,998	-	199,998	100.0%
1.a Subtotal of Vegetation Management Programs	\$ 23,538,285	\$ 23,326,250	\$ 212,036	0.9%
2. Asset Upgrade O&M Programs				
1. Transmission Asset Upgrades	\$ 412,913	\$ 449,362	\$ (36,449)	-8.1%
2.a Subtotal of Asset Upgrade O&M Programs	\$ 412,913	\$ 449,362	\$ (36,449)	-8.1%
3. Substation Protection O&M Programs				
1. Substation Extreme Weather Protection	\$ 250,000	\$ 250,000	\$ 0	0.0%
3.a Subtotal of Substation Protection O&M Programs	\$ 250,000	\$ 250,000	\$ 0	0.0%
4. Overhead Feeder Hardening Programs				
1. Distribution Overhead Feeder Hardening	\$ 465,592	\$ 345,191	\$ 120,401	34.9%
4.a Subtotal of Overhead Feeder Hardening Programs	\$ 465,592	\$ 345,191	\$ 120,401	34.9%
5. Transmission Access O&M Programs				
1. Transmission Access Enhancement	\$ 0	\$ 0	\$ 0	0.0%
5.a Subtotal of Transmission Access O&M Programs	\$ 0	\$ 0	\$ 0	0.0%
6. Infrastructure Inspection O&M Programs				
1. Distribution Infrastructure Inspections	\$ 593,036	\$ 1,003,600	\$ (410,564)	-40.9%
2. Transmission Infrastructure Inspections	581,430	581,430	-	0.0%
6.a Subtotal of Infrastructure Inspection O&M Programs	\$ 1,174,467	\$ 1,585,030	\$ (410,564)	-25.9%
7. Common SPP O&M Programs				
1. Common O&M (A)	\$ 1,134,769	\$ 402,400	\$ 732,369	182.0%
7.a Subtotal of Common SPP O&M Programs	\$ 1,134,769	\$ 402,400	\$ 732,369	182.0%
8. Total of O&M Programs	\$ 26,976,025	\$ 26,358,233	\$ 617,793	2.3%
9. Allocation of O&M Costs				
a. Distribution O&M Allocated to Demand	\$ 22,236,474	\$ 21,792,841		
b. Transmission O&M Allocated to Demand	4,739,554	4,565,392		
c. Distribution O&M Allocated to Energy	0	0		
d. Transmission O&M Allocated to Energy	0	0		
10. Retail Jurisdictional Factors				
a. Distribution Demand Jurisdictional Factor	1.00000000	1.00000000		
b. Transmission Demand Jurisdictional Factor	0.92576322	0.92529200		
c. Distribution Energy Jurisdictional Factor	0.00000000	0.00000000		
d. Transmission Energy Jurisdictional Factor	0.00000000	0.00000000		
11. Jurisdictional Revenue Requirements				
a. Jurisdictional Distribution Demand Revenue Requirement	\$ 22,236,474	\$ 21,792,841	\$ 443,633	2.0%
b. Jurisdictional Transmission Demand Revenue Requirement	4,387,705	4,224,321	163,384	3.9%
c. Jurisdictional Distribution Energy Revenue Requirement	0	0	0	0.0%
d. Jurisdictional Transmission Energy Revenue Requirement	0	0	0	0.0%
12. Total Jurisdictional O&M Revenue Requirements	\$ 26,624,179	\$ 26,017,162	\$ 607,017	2.3%

**Notes:**

Column (1) is the End of Period Totals on Form E-5  
Column (2) is amount shown on Form 2P End of Period Totals based on Order No. PSC-2020-0293-AS-EI.  
Column (3) = Column (1) - Column (2)  
Column (4) = Column (3) / Column (2)

Tampa Electric Company  
Storm Protection Plan Cost Recovery Clause  
Calculation of Current Period Actual/Estimated Amount  
Current Period: January through December 2021  
Calculation of Annual Revenue Requirements for O&M Programs  
(\$ in Dollars)

Line	O&M Activities	TD	Actual January	Actual February	Estimate March	Estimate April	Estimate May	Estimate June	Estimate July	Estimate August	Estimate September	Estimate October	Estimate November	Estimate December	End of Period Total	Method of Classification
D	1. Vegetation Management O&M Programs															100%
T	1. Distribution Vegetation Management - Planned		\$ 1,337,753	\$ 1,132,497	\$ 1,665,901	\$ 1,690,021	\$ 1,751,598	\$ 1,751,698	\$ 1,821,117	\$ 1,822,367	\$ 1,822,303	\$ 1,725,380	\$ 1,690,070	\$ 1,690,071	\$ 19,793,075	100%
T	2. Transmission Vegetation Management - Planned		\$ 186,492	\$ 257,661	\$ 294,517	\$ 294,617	\$ 294,617	\$ 294,617	\$ 294,617	\$ 294,617	\$ 294,617	\$ 294,617	\$ 333,301	\$ 335,887	\$ 3,545,212	100%
T	3. Transmission Vegetation Management - ROW		\$ 64,629	\$ (75,141)	\$ 21,061	\$ 21,061	\$ 21,061	\$ 21,061	\$ 21,061	\$ 21,061	\$ 21,061	\$ 21,061	\$ 21,061	\$ 21,061	\$ 199,889	100%
T	4. Adjustment		\$ 1,588,773	\$ 1,315,016	\$ 1,981,479	\$ 1,996,309	\$ 2,067,276	\$ 2,067,376	\$ 2,136,895	\$ 2,138,045	\$ 2,138,080	\$ 2,079,742	\$ 2,047,618	\$ 2,081,468	\$ 23,538,285	100%
T	1.3a. Subtotal of Vegetation Management Programs															
T	2. Asset Upgrade O&M Programs															100%
T	1. Transmission Asset Upgrades		\$ 53,584	\$ 43,936	\$ 10,049	\$ 7,144	\$ 15,258	\$ 31,187	\$ 46,645	\$ 46,589	\$ 45,471	\$ 41,132	\$ 33,479	\$ 38,440	\$ 412,813	100%
T	2. Subtotal of Asset Upgrade O&M Programs		\$ 53,584	\$ 43,936	\$ 10,049	\$ 7,144	\$ 15,258	\$ 31,187	\$ 46,645	\$ 46,589	\$ 45,471	\$ 41,132	\$ 33,479	\$ 38,440	\$ 412,813	100%
T	3. Substation Protection O&M Programs															100%
D	1. Substation Extreme Weather Protection		\$ -	\$ 1,074	\$ -	\$ 3,926	\$ 35,000	\$ 120,000	\$ 90,000	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 250,000	100%
D	2. Substation Protection O&M Programs		\$ -	\$ 1,074	\$ -	\$ 3,926	\$ 35,000	\$ 120,000	\$ 90,000	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 250,000	100%
D	4. Overhead Feeder Hardening Programs															100%
D	1. Distribution Overhead Feeder Hardening		\$ 16,556	\$ 17,370	\$ 43,680	\$ 70,704	\$ 38,100	\$ 42,130	\$ 38,280	\$ 69,237	\$ 69,946	\$ 30,458	\$ 14,388	\$ 14,764	\$ 465,592	100%
D	4.a. Subtotal of Overhead Feeder Hardening O&M Programs		\$ 16,556	\$ 17,370	\$ 43,680	\$ 70,704	\$ 38,100	\$ 42,130	\$ 38,280	\$ 69,237	\$ 69,946	\$ 30,458	\$ 14,388	\$ 14,764	\$ 465,592	100%
T	5. Transmission Access O&M Programs															100%
T	1. Transmission Access Enhancement		\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	100%
T	5.a. Subtotal of Transmission Access O&M Programs		\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	100%
T	6. Infrastructure Inspection O&M Programs															100%
D	1. Distribution Infrastructure Inspections		\$ 38,707	\$ 189,587	\$ 189,100	\$ 173,238	\$ 300	\$ 300	\$ 300	\$ 300	\$ 300	\$ 300	\$ 300	\$ 308	\$ 593,088	100%
D	2. Transmission Infrastructure Inspections		\$ 23,015	\$ 37,108	\$ 41,290	\$ 57,308	\$ 131,870	\$ 69,485	\$ 41,325	\$ 37,173	\$ 32,500	\$ 38,550	\$ 36,450	\$ 36,450	\$ 581,430	100%
D	6.a. Subtotal of Infrastructure Inspection O&M Programs		\$ 61,722	\$ 226,695	\$ 230,390	\$ 230,544	\$ 132,170	\$ 69,785	\$ 41,625	\$ 37,473	\$ 32,800	\$ 38,850	\$ 36,750	\$ 36,662	\$ 1,174,467	100%
T	7. Common SPP O&M Programs															100%
D	1. Common O&M (A)		\$ 60,425	\$ 50,244	\$ 45,550	\$ 45,450	\$ 47,350	\$ 120,750	\$ 127,150	\$ 127,550	\$ 127,150	\$ 129,350	\$ 127,150	\$ 126,650	\$ 1,194,789	100%
T	7.a. Subtotal of Common SPP O&M Programs		\$ 60,425	\$ 50,244	\$ 45,550	\$ 45,450	\$ 47,350	\$ 120,750	\$ 127,150	\$ 127,550	\$ 127,150	\$ 129,350	\$ 127,150	\$ 126,650	\$ 1,194,789	100%
T	8. Total of O&M Programs		\$ 1,811,060	\$ 1,654,335	\$ 2,211,147	\$ 2,354,267	\$ 2,335,154	\$ 2,450,228	\$ 2,480,595	\$ 2,418,985	\$ 2,413,447	\$ 2,319,532	\$ 2,259,365	\$ 2,298,002	\$ 26,976,025	100%
a.	Total Distribution O&M Programs		\$ 1,453,441	\$ 1,390,771	\$ 1,844,231	\$ 1,974,137	\$ 1,872,348	\$ 2,034,878	\$ 2,019,455	\$ 2,019,455	\$ 2,019,455	\$ 1,885,488	\$ 1,832,691	\$ 1,832,691	\$ 22,236,474	100%
b.	Total Transmission O&M Programs		\$ 327,619	\$ 263,564	\$ 366,917	\$ 380,130	\$ 462,806	\$ 415,350	\$ 403,748	\$ 399,440	\$ 393,748	\$ 434,044	\$ 426,877	\$ 465,311	\$ 4,739,554	100%
9.	Allocation of O&M Costs															
a.	Distribution O&M Allocated to Demand		\$ 1,453,441	\$ 1,390,771	\$ 1,844,231	\$ 1,974,137	\$ 1,872,348	\$ 2,034,878	\$ 2,019,455	\$ 2,019,455	\$ 2,019,455	\$ 1,885,488	\$ 1,832,691	\$ 1,832,691	\$ 22,236,474	100%
b.	Transmission O&M Allocated to Demand		\$ 327,619	\$ 263,564	\$ 366,917	\$ 380,130	\$ 462,806	\$ 415,350	\$ 403,748	\$ 399,440	\$ 393,748	\$ 434,044	\$ 426,877	\$ 465,311	\$ 4,739,554	100%
c.	Distribution O&M Allocated to Energy		\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	0%
d.	Transmission O&M Allocated to Energy		\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	0%
10.	Retail Jurisdictional Factors															
a.	Distribution Demand Jurisdictional Factor		\$ 1,000,000	\$ 1,000,000	\$ 1,000,000	\$ 1,000,000	\$ 1,000,000	\$ 1,000,000	\$ 1,000,000	\$ 1,000,000	\$ 1,000,000	\$ 1,000,000	\$ 1,000,000	\$ 1,000,000	\$ 10,000,000	100%
b.	Transmission Demand Jurisdictional Factor		\$ 925,763	\$ 925,763	\$ 925,763	\$ 925,763	\$ 925,763	\$ 925,763	\$ 925,763	\$ 925,763	\$ 925,763	\$ 925,763	\$ 925,763	\$ 925,763	\$ 9,257,632	100%
c.	Distribution Energy Jurisdictional Factor		\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	0%
d.	Transmission Energy Jurisdictional Factor		\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	0%
11.	Jurisdictional Revenue Requirements															
a.	Jurisdictional Distribution Demand Revenue Requirement		\$ 1,453,441	\$ 1,390,771	\$ 1,844,231	\$ 1,974,137	\$ 1,872,348	\$ 2,034,878	\$ 2,019,455	\$ 2,019,455	\$ 2,019,455	\$ 1,885,488	\$ 1,832,691	\$ 1,832,691	\$ 22,236,474	100%
b.	Jurisdictional Transmission Demand Revenue Requirement		\$ 302,298	\$ 243,998	\$ 339,677	\$ 351,910	\$ 428,448	\$ 384,517	\$ 373,775	\$ 369,787	\$ 364,517	\$ 401,522	\$ 385,187	\$ 430,768	\$ 4,387,705	100%
c.	Jurisdictional Distribution Energy Revenue Requirement		\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	0%
d.	Jurisdictional Transmission Energy Revenue Requirement		\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	0%
12.	Total Jurisdictional O&M Revenue Requirements		\$ 1,756,739	\$ 1,634,739	\$ 2,183,908	\$ 2,326,047	\$ 2,300,797	\$ 2,419,395	\$ 2,450,622	\$ 2,389,242	\$ 2,384,216	\$ 2,287,310	\$ 2,227,676	\$ 2,263,459	\$ 26,624,179	100%

**Tampa Electric Company**  
Storm Protection Plan Cost Recovery Clause  
Calculation of Current Period Actual/Estimated Amount  
Current Period: January through December 2021  
Project Listing by Each O&M Program

Form E-5 Projects  
Page 1 of 2

Line	O&M Activities	T or D
1.	Vegetation Management O&M Programs	
1.1	Distribution Vegetation Management - Planned	
1.1.1	PRE - Dist Line - Tree Trimming - Planned	D
1.1.2	Dist SPP Supplemental	D
1.1.3	Dist SPP Mid-Cycle	D
1.2	Transmission Vegetation Management - Planned	
1.2.1	PRE - ROW Clearance	T
1.2.2	PRE - Trans Line - Tree Trimming/Removals - Planne	T
1.2.3	Trans SPP 69kV Reclamation	T
2.	Asset Upgrade O&M Programs	
2.1	Transmission Asset Upgrades	
2.1.1	SPP TAU - Circuit 66654	T
2.1.2	SPP TAU - Circuit 66840	T
2.1.3	SPP TAU - Circuit 66007	T
2.1.4	SPP TAU - Circuit 66019	T
2.1.5	SPP TAU - Circuit 66425	T
2.1.6	SPP TAU - Circuit 230403	T
2.1.7	SPP TAU - Circuit 66413	T
2.1.8	SPP TAU - Circuit 66046	T
2.1.9	SPP TAU - Circuit 66059	T
2.1.10	SPP TAU - Circuit 230008	T
2.1.11	SPP TAU - Circuit 230010	T
2.1.12	SPP TAU - Circuit 230038	T
2.1.13	SPP TAU - Circuit 230003	T
2.1.14	SPP TAU - Circuit 230005	T
2.1.15	SPP TAU - Circuit 230004	T
2.1.16	SPP TAU - Circuit 230625	T
2.1.17	SPP TAU - Circuit 230021	T
2.1.18	SPP TAU - Circuit 230052	T
2.1.19	SPP TAU - Circuit 66024	T
2.1.20	SPP TAU - Circuit 230608	T
2.1.21	SPP TAU - Circuit 230603	T
2.1.22	SPP TAU - Circuit 66407	T
2.1.23	SPP TAU - Circuit 66033	T
2.1.24	SPP TAU - Circuit 66016	T
2.1.25	SPP TAU - Circuit 66427	T
2.1.26	SPP TAU - Circuit 66415	T
2.1.27	SPP TAU - Circuit 66834	T
2.1.28	SPP TAU - Circuit 66022	T
2.1.29	SPP TAU - Circuit 66060	T
2.1.30	SPP TAU - Circuit 66048	T
2.1.31	SPP TAU - Circuit 66031	T
2.1.32	SPP TAU - Circuit 66036	T
2.1.33	SPP TAU - Circuit 230402	T
2.1.34	SPP TAU - Circuit 230412	T
2.1.35	SPP TAU - Circuit 230602	T
2.1.36	SPP TAU - Circuit 230012	T
2.1.37	SPP TAU - Circuit 230606	T
2.1.38	SPP TAU - Circuit 230033	T
2.1.39	SPP TAU - Circuit 230609	T
2.1.40	SPP TAU - Circuit 230013	T
2.1.41	SPP TAU - Circuit 66030	T
2.1.42	SPP TAU - Circuit 66025	T
2.1.43	SPP TAU - Circuit 66020	T
2.1.44	SPP TAU - Circuit 66027	T
2.1.45	SPP TAU - Circuit 66008	T
2.1.46	SPP TAU - Circuit 66001	T
2.1.47	SPP TAU - Circuit 66045	T
3.	Substation Protection O&M Programs	
3.1	Substation Extreme Weather Protection	
3.1.1	SPP SEW O&M - Sub Dist	D
3.1.2	SPP SEW O&M - Sub Trans	D

**Tampa Electric Company**  
Storm Protection Plan Cost Recovery Clause  
Calculation of Current Period Actual/Estimated Amount  
Current Period: January through December 2021  
Project Listing by Each O&M Program

Form E-5 Projects  
Page 2 of 2

Line	O&M Activities	T or D
4	Overhead Feeder Hardening O&M Programs	
4.1	Distribution Overhead Feeder Hardening	
4.1.1	SPP FH - E Winterhaven 13308	D
4.1.2	SPP FH - Knights 13807	D
4.1.3	SPP FH - Knights 13805	D
4.1.4	SPP FH - Casey Road 13745	D
4.1.5	SPP FH - Coolidge 13533 - OH Feeder	D
4.1.6	SPP FH - Clarkwild 13461 -OH Feeder	D
4.1.7	SPP FH - Fishhawk 14121 - OH Feeder	D
4.1.8	SPP FH - Lake Magdalene 13939	D
4.1.9	SPP FH - Ehrlich 13890	D
4.1.10	SPP FH - 13443	D
4.1.11	SPP FH - Brandon 13227	D
4.1.12	SPP FH - Alexander Rd 13462 -OH Feed	D
4.1.13	SPP FH - Pine Lake N 13633	D
4.1.14	SPP FH - 13148	D
4.1.15	SPP FH - 13048	D
4.1.16	SPP FH - 13094	D
4.1.17	SPP FH - 13770	D
4.1.18	SPP FH - 13118	D
4.1.19	SPP FH - 13296	D
4.1.20	SPP FH - 13989	D
4.1.21	SPP FH - 13984	D
4.1.22	SPP FH - 14123	D
4.1.23	SPP FH - Yukon 13101	D
4.1.24	SPP FH - McFarland 13104	D
4.1.25	SPP FH - Manhattan 13111	D
4.1.26	SPP FH - East Winter Haven 13309	D
4.1.27	SPP FH - 13313	D
4.1.28	SPP FH - 13314	D
4.1.29	SPP FH - 13339	D
4.1.30	SPP FH - 13433	D
4.1.31	SPP FH - 13808	D
4.1.32	SPP FH - 13964	D
4.1.33	SPP FH - 14094	D
5	Transmission Access O&M Programs	
5	Transmission Access Enhancement	
5.1.1	none	T
6	Infrastructure Inspection O&M Programs	
6	Distribution Infrastructure Inspections	
6.1.1	PRE - Dist Line - Pole Inspection Program	D
6	Transmission Infrastructure Inspections	
6.2.1	PRE - Trans Line - Routine Patrols	T
6.2.2	PRE - Trans Line - Above-Ground Inspections	T
6.2.3	PRE - Trans Line - Infrared Inspections	T
6.2.4	PRE - Trans Line - Pole Inspection Program	T
6.2.5	PRE - Substation - Transmission - Inspection, Test	T
6.2.6	PRE - Substation - Transmission - Inspect, Test - GSI	T
7	Common SPP O&M Programs	
7	Common O&M Programs	
7.1.1	SPP Common O&M - ED	D
7.1.2	SPP Common O&M - Regulatory	D
7.1.3	Planning & Admin	D
8	Distribution Lateral Undergrounding O&M Programs	
8.1	Distribution Lateral Undergrounding	
8.1.1	SPP LUG - O&M Support	D

**Tampa Electric Company**  
Storm Protection Plan Cost Recovery Clause  
Calculation of Current Period Actual/Estimated Amount  
Current Period: January through December 2021

**Variance Report of Annual Capital Investment Costs by Program (Jurisdictional Revenue Requirements)**  
(In Dollars)

Line	(1) Estimated Actual	(2) Projection	(3) Variance Amount	(4) Variance Percent
1. Distribution Lateral Undergrounding Program				
1. Distribution Lateral Undergrounding Program	\$ 4,094,306	\$ 4,342,580	\$ (248,274)	-5.7%
1.a Subtotal of Distribution Lateral Undergrounding Program	\$ 4,094,306	\$ 4,342,580	\$ (248,274)	-5.7%
2. Transmission Asset Upgrades Program				
1. Transmission Asset Upgrades Program	\$ 1,095,307	\$ 1,390,775	\$ (295,468)	-21.2%
2.a Subtotal of Transmission Asset Upgrades Program	\$ 1,095,307	\$ 1,390,775	\$ (295,468)	-21.2%
3. Substation Extreme Weather Program				
1. Substation Extreme Weather Program	\$ 0	\$ 0	\$ 0	0.0%
3.a Subtotal of Substation Extreme Weather Program	\$ 0	\$ 0	\$ 0	0.0%
4. Distribution Overhead Feeder Hardening Program				
1. Distribution Overhead Feeder Hardening Program	\$ 1,108,196	\$ 1,676,258	\$ (570,062)	-34.0%
4.a Subtotal of Distribution Overhead Feeder Hardening Program	\$ 1,108,196	\$ 1,676,258	\$ (570,062)	-34.0%
5. Transmission Access Enhancement Program				
1. Transmission Access Enhancement Program	\$ 28,988	\$ 24,300	\$ 4,687	19.3%
5.a Subtotal of Transmission Access Enhancement Program	\$ 28,988	\$ 24,300	\$ 4,687	19.3%
6. Total of Capital Investment Programs	\$ 6,326,796	\$ 7,435,913	\$ (1,109,117)	-14.9%
7. Allocation of Costs to Energy and Demand				
a. Energy	\$ 0	\$ 0	\$ 0	0.0%
b. Demand	\$ 6,326,796	\$ 7,435,913	\$ (1,109,117)	-14.9%

**Notes:**

Column (1) is the End of Period Totals on Form E-7  
Column (2) is amount shown on Form 3P End of Period Totals based on Order No. PSC-2020-0293-AS-EI.  
Column (3) = Column (1) - Column (2)  
Column (4) = Column (3) / Column (2)

Tampa Electric Company  
 Storm Protection Plan Cost Recovery Clause (SPPCRC)  
 Calculation of the Current Period Actual/Estimated Amount  
 Current Period: January through December 2021

Summary of Monthly Revenue Requirements for Capital Investment Programs  
 (in Dollars)

Line	Capital Investment Activities	T/D	Actual January	Actual February	Estimate March	Estimate April	Estimate May	Estimate June	Estimate July	Estimate August	Estimate September	Estimate October	Estimate November	Estimate December	End of Period Total
1.	Distribution Lateral Undergrounding Program	D	\$ 51,449	\$ 66,005	\$ 107,825	\$ 174,311	\$ 243,064	\$ 314,569	\$ 387,772	\$ 460,912	\$ 511,981	\$ 564,494	\$ 590,357	\$ 621,567	\$ 4,084,306
1.a.	Adjustments		\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
1.b.	Subtotal of Distribution Lateral Undergrounding Program	D	\$ 51,449	\$ 66,005	\$ 107,825	\$ 174,311	\$ 243,064	\$ 314,569	\$ 387,772	\$ 460,912	\$ 511,981	\$ 564,494	\$ 590,357	\$ 621,567	\$ 4,084,306
1.c.	Jurisdictional Demand Revenue Requirements		\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
1.d.	Jurisdictional Energy Revenue Requirements		\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2.	Transmission Asset Upgrades Program	T	\$ 36,846	\$ 45,236	\$ 51,190	\$ 58,871	\$ 77,700	\$ 89,543	\$ 101,007	\$ 115,017	\$ 128,991	\$ 149,853	\$ 160,965	\$ 167,920	\$ 1,183,139
2.a.	Adjustments		\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2.b.	Subtotal of Transmission Asset Upgrades Program	T	\$ 36,846	\$ 45,236	\$ 51,190	\$ 58,871	\$ 77,700	\$ 89,543	\$ 101,007	\$ 115,017	\$ 128,991	\$ 149,853	\$ 160,965	\$ 167,920	\$ 1,183,139
2.c.	Jurisdictional Demand Revenue Requirements		\$ 34,111	\$ 41,878	\$ 47,390	\$ 54,501	\$ 71,932	\$ 82,886	\$ 93,009	\$ 106,479	\$ 119,415	\$ 138,728	\$ 149,015	\$ 155,454	\$ 1,085,307
2.d.	Jurisdictional Energy Revenue Requirements		\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
3.	Substation Extreme Weather Program	D	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
3.a.	Adjustments		\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
3.b.	Subtotal of Substation Extreme Weather Program	D	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
3.c.	Jurisdictional Demand Revenue Requirements		\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
3.d.	Jurisdictional Energy Revenue Requirements		\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
4.	Distribution Overhead Feeder Hardening Program	D	\$ 26,993	\$ 33,479	\$ 42,292	\$ 55,876	\$ 69,438	\$ 93,449	\$ 103,593	\$ 114,746	\$ 126,912	\$ 139,998	\$ 149,674	\$ 151,746	\$ 1,108,196
4.a.	Adjustments		\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
4.b.	Subtotal of Distribution Overhead Feeder Hardening Program	D	\$ 26,993	\$ 33,479	\$ 42,292	\$ 55,876	\$ 69,438	\$ 93,449	\$ 103,593	\$ 114,746	\$ 126,912	\$ 139,998	\$ 149,674	\$ 151,746	\$ 1,108,196
4.c.	Jurisdictional Demand Revenue Requirements		\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
4.d.	Jurisdictional Energy Revenue Requirements		\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
5.	Transmission Access Enhancement Program	T	\$ -	\$ -	\$ 64	\$ 401	\$ 946	\$ 1,491	\$ 2,187	\$ 3,034	\$ 3,880	\$ 5,021	\$ 6,458	\$ 7,830	\$ 31,312
5.a.	Adjustments		\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
5.b.	Subtotal of Transmission Access Enhancement Program	T	\$ -	\$ -	\$ 64	\$ 401	\$ 946	\$ 1,491	\$ 2,187	\$ 3,034	\$ 3,880	\$ 5,021	\$ 6,458	\$ 7,830	\$ 31,312
5.c.	Jurisdictional Demand Revenue Requirements		\$ -	\$ -	\$ 59	\$ 371	\$ 876	\$ 1,360	\$ 2,025	\$ 2,809	\$ 3,592	\$ 4,648	\$ 5,979	\$ 7,249	\$ 28,988
5.d.	Jurisdictional Energy Revenue Requirements		\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
6.	Retail Jurisdictional Factors		\$ 1,000,000	\$ 1,000,000	\$ 1,000,000	\$ 1,000,000	\$ 1,000,000	\$ 1,000,000	\$ 1,000,000	\$ 1,000,000	\$ 1,000,000	\$ 1,000,000	\$ 1,000,000	\$ 1,000,000	\$ 1,000,000
6.a.	Distribution Demand Jurisdictional Factor		\$ 0.92576322	\$ 0.92576322	\$ 0.92576322	\$ 0.92576322	\$ 0.92576322	\$ 0.92576322	\$ 0.92576322	\$ 0.92576322	\$ 0.92576322	\$ 0.92576322	\$ 0.92576322	\$ 0.92576322	\$ 0.92576322
6.b.	Transmission Demand Jurisdictional Factor		\$ 0.00000000	\$ 0.00000000	\$ 0.00000000	\$ 0.00000000	\$ 0.00000000	\$ 0.00000000	\$ 0.00000000	\$ 0.00000000	\$ 0.00000000	\$ 0.00000000	\$ 0.00000000	\$ 0.00000000	\$ 0.00000000
6.c.	Distribution Energy Jurisdictional Factor		\$ 0.00000000	\$ 0.00000000	\$ 0.00000000	\$ 0.00000000	\$ 0.00000000	\$ 0.00000000	\$ 0.00000000	\$ 0.00000000	\$ 0.00000000	\$ 0.00000000	\$ 0.00000000	\$ 0.00000000	\$ 0.00000000
6.d.	Transmission Energy Jurisdictional Factor		\$ 0.00000000	\$ 0.00000000	\$ 0.00000000	\$ 0.00000000	\$ 0.00000000	\$ 0.00000000	\$ 0.00000000	\$ 0.00000000	\$ 0.00000000	\$ 0.00000000	\$ 0.00000000	\$ 0.00000000	\$ 0.00000000
7.	Total of Capital Investment Programs		\$ 115,288	\$ 144,720	\$ 201,371	\$ 289,459	\$ 391,148	\$ 499,052	\$ 604,559	\$ 693,709	\$ 771,764	\$ 849,366	\$ 907,454	\$ 949,063	\$ 6,416,953
7.a.	Jurisdictional Distribution Demand Revenue Requirements		\$ 79,442	\$ 99,484	\$ 150,117	\$ 230,187	\$ 312,932	\$ 408,078	\$ 501,365	\$ 576,658	\$ 638,953	\$ 694,492	\$ 740,031	\$ 773,313	\$ 5,202,502
7.b.	Jurisdictional Transmission Demand Revenue Requirements		\$ 34,111	\$ 41,878	\$ 47,349	\$ 54,878	\$ 72,938	\$ 84,276	\$ 95,533	\$ 109,287	\$ 123,007	\$ 143,377	\$ 154,994	\$ 162,703	\$ 1,124,294
7.c.	Total Jurisdictional Demand Revenue Requirements		\$ 112,553	\$ 141,362	\$ 197,566	\$ 285,065	\$ 385,310	\$ 492,284	\$ 596,898	\$ 684,945	\$ 761,900	\$ 837,869	\$ 895,025	\$ 936,016	\$ 6,326,796

Notes: Jurisdictional Energy and Demand Revenue Requirements are calculated on the detailed E-7 tabs.

Form E-7  
Total pt-5

**Tampa Electric Company**  
Storm Protection Plan Cost Recovery Clause  
Calculation of the Current Period Actual/Estimated Amount  
January 2021 to December 2021

Return on Capital Investments, Depreciation and Taxes  
**All Capital Programs**  
(in Dollars)

Line	Description	Beginning of Period Amount	2021 January	2021 February	2021 March	2021 April	2021 May	2021 June	2021 July	2021 August	2021 September	2021 October	2021 November	2021 December	2021 TOTAL
1.	Investments														
a.	Expenditures/Additions		\$3,712,598	\$4,743,213	\$12,930,122	\$14,657,765	\$13,884,904	\$13,981,493	\$11,712,063	\$10,607,781	\$9,902,028	\$7,708,600	\$6,253,535	\$5,822,358	\$115,916,461
b.	Clearings to Plant		\$865,962	\$130,118	\$0	\$3,921,110	\$8,056,003	\$19,976,929	\$14,099,262	\$10,070,437	\$11,958,926	\$8,369,447	\$3,732,505	\$25,561,770	\$106,742,470
c.	Retirements		0	0	0	0	0	0	0	0	0	0	0	0	0
d.	Other		0	0	0	0	0	0	0	0	0	0	0	0	0
2.	Plant-in-Service/Depreciation Base	\$414,433	1,280,396	1,410,514	1,410,514	5,331,624	13,387,627	33,364,556	47,463,818	57,534,255	69,493,181	77,862,628	81,595,133	107,156,904	
3.	Less: Net Accumulated Depreciation	(4,323)	(5,430)	(8,976)	(12,753)	(16,530)	(30,894)	(64,313)	(121,468)	(196,910)	(285,427)	(395,937)	(520,891)	(649,301)	
4.	CWIP - Non-Interest Bearing	15,515,068	18,361,704	22,974,799	35,904,921	46,641,576	52,470,477	46,475,041	44,087,842	44,625,186	42,568,287	41,907,440	44,428,471	24,689,058	
5.	Net Investment (Lines 2 + 3 + 4)	\$15,925,179	19,636,669	24,376,336	37,902,681	51,956,670	65,827,210	79,775,284	91,430,192	101,962,531	111,776,042	119,374,132	125,502,913	131,196,661	
6.	Average Net Investment		17,780,925	22,006,503	30,839,508	44,628,675	58,891,940	72,801,247	85,602,738	96,696,361	106,869,287	115,575,087	122,438,522	128,349,787	
7.	Return on Average Net Investment		89,258	110,470	154,809	224,034	295,627	365,451	429,712	485,400	536,466	580,167	614,622	644,295	4,530,311
a.	Equity Component Grossed Up For Taxes (A)		24,321	30,102	42,183	61,046	80,555	99,580	117,090	132,265	146,179	158,087	167,476	175,561	1,234,445
b.	Debt Component Grossed Up For Taxes (B)		113,579	140,572	196,992	285,080	376,182	465,031	546,802	617,665	682,645	738,254	782,088	819,856	5,764,756
8.	Investment Expenses		1,226	3,722	4,083	4,083	15,846	44,386	96,419	133,625	159,602	194,060	219,088	228,420	1,104,560
a.	Depreciation (C)		(118)	(176)	(306)	(306)	(1,482)	(10,967)	(39,264)	(58,183)	(71,085)	(83,550)	(94,335)	(99,809)	(459,581)
b.	Depreciation Savings (D)		0	0	0	0	0	0	0	0	0	0	0	0	0
c.	Amortization		0	0	0	0	0	0	0	0	0	0	0	0	0
d.	Dismantlement		0	0	0	0	0	0	0	0	0	0	0	0	0
e.	Property Taxes (E)		602	602	602	602	602	602	602	602	602	602	602	596	7,218
F.	Other		0	0	0	0	0	0	0	0	0	0	0	0	0
9.	Total System Recoverable Expenses (Lines 7 + 8)		115,288	144,720	201,371	289,459	391,148	499,052	604,559	693,709	771,764	849,366	907,454	949,063	6,416,953
a.	Recoverable Distribution Costs Allocated to Demand		115,288	144,720	201,371	289,459	391,148	499,052	604,559	693,709	771,764	849,366	907,454	949,063	6,416,953
b.	Recoverable Transmission Costs Allocated to Demand		0	0	0	0	0	0	0	0	0	0	0	0	0
10.	Distribution Demand Jurisdictional Factor		1,000,000	1,000,000	1,000,000	1,000,000	1,000,000	1,000,000	1,000,000	1,000,000	1,000,000	1,000,000	1,000,000	1,000,000	1,000,000
11.	Transmission Demand Jurisdictional Factor		0.92576322	0.92576322	0.92576322	0.92576322	0.92576322	0.92576322	0.92576322	0.92576322	0.92576322	0.92576322	0.92576322	0.92576322	0.92576322
13.	Retail Distribution Demand-Related Recoverable Costs (E)		78,442	99,484	150,117	230,187	312,502	408,018	501,365	575,658	638,893	694,492	740,031	773,313	5,202,502
12.	Retail Transmission Demand-Related Recoverable Costs (F)		34,111	41,878	47,449	54,872	72,808	84,276	95,533	109,287	123,007	143,377	154,894	162,703	1,124,294
14.	Total Jurisdictional Recoverable Costs (Lines 12 + 13)		\$112,553	\$141,362	\$197,566	\$285,059	\$385,310	\$492,294	\$596,945	\$684,945	\$761,900	\$837,869	\$895,025	\$936,016	\$6,326,796

**Notes:**  
(A) Line 6 x Line 61 x 1/12 (Jan-Dec). Based on ROE of 9.95% and weighted income tax rate of 24.522% (expansion factor of 1.32830)  
(B) Line 6 x Line 62 x 1/12 (Jan-Dec)  
(C) Applicable depreciation rates are shown on each capital page  
(D) Applicable depreciation savings rates are shown on each capital page  
(E) Ad Valorem Tax Rate is 1.76%  
(F) Line 8a x Line 10  
(G) Line 9b x Line 11

Tampa Electric Company  
Storm Protection Plan Cost Recovery Clause (SPPCRC)  
Calculation of the Current Period Actual/Estimated Amount  
January 2021 to December 2021

Return on Capital Investments, Depreciation and Taxes  
For Program: Distribution Lateral Undergrounding  
(in Dollars)

Line	Description	2021 Beginning of Period Amount	2021 January	2021 February	2021 March	2021 April	2021 May	2021 June	2021 July	2021 August	2021 September	2021 October	2021 November	2021 December	2021 TOTAL
1.	Investments		\$1,752,824	\$2,804,544	\$10,289,667	\$10,527,226	\$10,999,595	\$11,388,668	\$8,956,157	\$7,121,841	\$6,196,913	\$5,397,999	\$4,590,714	\$4,075,556	\$84,101,703
	a. Expenditures/Additions		\$0	\$0	\$0	\$0	\$0	\$17,694,147	\$11,559,050	\$8,469,375	\$5,563,745	\$4,121,188	\$3,732,505	\$22,863,896	\$74,003,705
	b. Cleanings to Plant		0	0	0	0	0	0	0	0	0	0	0	0	0
	c. Retirements		0	0	0	0	0	0	0	0	0	0	0	0	0
	d. Other		0	0	0	0	0	0	0	0	0	0	0	0	0
2.	Plant-in-Service/Depreciation Base	\$0	0	0	0	0	0	17,694,147	29,253,197	37,722,571	43,286,316	47,407,504	51,140,009	74,003,705	
3.	Less: Net Accumulated Depreciation	0	0	0	0	0	0	(18,284)	(18,284)	(48,512)	(87,492)	(132,221)	(181,209)	(234,054)	
4.	CWIP - Non-Interest Bearing	7,178,051	8,930,874	11,735,419	22,025,086	32,552,312	43,551,907	37,246,426	34,643,534	33,296,000	33,929,168	35,205,979	36,064,189	17,276,049	
5.	Net Investment (Lines 2 + 3 + 4)	\$7,178,051	8,930,874	11,735,419	22,025,086	32,552,312	43,551,907	54,940,573	63,878,446	70,970,059	77,127,992	82,481,262	87,022,988	91,045,700	
6.	Average Net Investment	8,054,463	10,333,147	16,880,252	27,288,689	38,052,110	49,246,240	59,409,510	67,424,253	74,049,026	79,804,627	84,752,125	89,034,344		
7.	Return on Average Net Investment		40,432	51,871	84,736	136,985	191,015	247,208	288,226	338,459	371,714	400,606	425,442	446,938	3,033,632
	a. Equity Component Grossed Up For Taxes (A)		11,017	14,134	23,089	37,326	52,049	67,361	81,262	92,225	101,287	109,159	115,927	121,784	826,620
	b. Debt Component Grossed Up For Taxes (B)		51,449	66,005	107,825	174,311	243,064	314,569	379,488	430,684	473,001	509,765	541,369	568,722	3,860,252
8.	Investment Expenses		0	0	0	0	0	0	44,235	73,133	94,306	108,216	118,519	127,850	566,259
	a. Depreciation (C)		0	0	0	0	0	0	(25,951)	(42,905)	(55,326)	(63,487)	(69,531)	(75,005)	(332,205)
	b. Depreciation Savings (D)		0	0	0	0	0	0	0	0	0	0	0	0	0
	c. Amortization		0	0	0	0	0	0	0	0	0	0	0	0	0
	d. Dismantlement		0	0	0	0	0	0	0	0	0	0	0	0	0
	e. Property Taxes (E)		0	0	0	0	0	0	0	0	0	0	0	0	0
	f. Other		0	0	0	0	0	0	0	0	0	0	0	0	0
9.	Total System Recoverable Expenses (Lines 7 + 8)		51,449	66,005	107,825	174,311	243,064	314,569	397,772	460,912	511,981	554,494	590,357	621,567	4,094,306
	a. Recoverable Costs Allocated to Demand		51,449	66,005	107,825	174,311	243,064	314,569	397,772	460,912	511,981	554,494	590,357	621,567	4,094,306
	b. Recoverable Costs Allocated to Energy		0	0	0	0	0	0	0	0	0	0	0	0	0
10.	Distribution Demand Jurisdictional Factor	1.0000000	1.0000000	1.0000000	1.0000000	1.0000000	1.0000000	1.0000000	1.0000000	1.0000000	1.0000000	1.0000000	1.0000000	1.0000000	1.0000000
11.	Distribution Energy Jurisdictional Factor	0.0000000	0.0000000	0.0000000	0.0000000	0.0000000	0.0000000	0.0000000	0.0000000	0.0000000	0.0000000	0.0000000	0.0000000	0.0000000	0.0000000
12.	Retail Distribution Demand-Related Recoverable Costs (F)	51,449	66,005	107,825	174,311	243,064	314,569	397,772	460,912	511,981	554,494	590,357	621,567	4,094,306	
13.	Retail Distribution Energy-Related Recoverable Costs (G)	0	0	0	0	0	0	0	0	0	0	0	0	0	0
14.	Total Jurisdictional Recoverable Costs (Lines 12 + 13)	\$51,449	\$66,005	\$107,825	\$174,311	\$243,064	\$314,569	\$397,772	\$460,912	\$511,981	\$554,494	\$590,357	\$621,567	\$4,094,306	

Notes:  
(A) Line 6 x 6.0238% x 1/12 (Jan-Dec). Based on ROE of 9.95% and weighted income tax rate of 24.522% (expansion factor of 1.32830)  
(B) Line 6 x 1.6414% x 1/12 (Jan-Dec).  
(C) Applicable depreciation group for additions is 367.0 and applicable depreciation rate is 3.0%  
(D) Applicable depreciation group for retirements is 364.0 and applicable depreciation savings rate is 4.4%  
(E) Ad Valorem Tax Rate is 1.76%  
(F) Line 9a x line 10  
(G) Line 9b x line 11



**Tampa Electric Company**  
Storm Protection Plan Cost Recovery Clause (SPPORC)  
Calculation of the Current Period Actual/Estimated Amount  
**January 2021 to December 2021**

Return on Capital Investments, Depreciation and Taxes  
For Program: Transmission Asset Upgrades  
(In Dollars)

Line	Description	2021 Beginning of Period Amount	2021 January	2021 February	2021 March	2021 April	2021 May	2021 June	2021 July	2021 August	2021 September	2021 October	2021 November	2021 December	2021 TOTAL
1.	Investments		\$1,105,175	\$811,360	\$983,173	\$1,418,793	\$1,179,425	\$1,295,253	\$1,606,275	\$1,550,411	\$1,525,020	\$1,399,104	\$1,085,121	\$1,183,050	\$15,152,160
	a. Expenditures/Additions		\$765,824	\$119,151	\$0	\$3,921,110	\$1,497,458	\$859,462	\$1,508,735	\$1,601,063	\$4,350,000	\$1,277,014	\$0	\$2,888,075	\$18,597,882
	b. Cleanings to Plant		0	0	0	0	0	0	0	0	0	0	0	0	0
	c. Retirements		0	0	0	0	0	0	0	0	0	0	0	0	0
	d. Other		0	0	0	0	0	0	0	0	0	0	0	0	0
2.	Plant-in-Service/Depreciation Base	\$414,433	1,180,257	1,299,408	1,299,408	5,220,519	6,717,976	7,577,429	9,086,163	10,687,226	15,037,226	16,314,240	16,314,240	19,012,315	
3.	Less: Net Accumulated Depreciation	(4,323)	(5,430)	(6,820)	(12,424)	(16,028)	(30,220)	(48,454)	(69,008)	(93,637)	(122,588)	(163,284)	(207,428)	(251,572)	
4.	CWIP - Non-Interest Bearing	4,538,546	4,877,897	5,670,107	6,563,280	4,060,962	3,742,929	4,178,729	4,276,270	4,225,618	1,400,638	1,522,728	2,607,849	1,092,825	
5.	Net Investment (Lines 2 + 3 + 4)	\$4,948,657	6,052,725	6,860,695	7,850,264	9,285,452	10,430,686	11,707,704	13,293,425	14,819,208	16,315,277	17,673,684	18,714,662	19,853,568	
6.	Average Net Investment	5,500,691	6,456,710	7,355,479	8,557,858	9,848,069	11,069,195	12,500,564	14,056,316	15,567,242	16,994,481	18,194,173	19,284,115		
7.	Return on Average Net Investment		27,613	32,412	36,923	42,959	49,436	55,566	62,751	70,560	78,145	85,309	91,332	96,803	728,809
	a. Equity Component Grossed Up For Taxes (A)		7,524	8,832	10,061	11,706	13,471	15,141	17,099	19,227	21,293	23,246	24,887	26,377	196,864
	b. Debt Component Grossed Up For Taxes (B)		35,137	41,244	46,984	54,665	62,907	70,707	79,850	89,787	99,438	108,555	116,219	123,180	928,673
8.	Investment Expenses		1,226	3,522	3,861	3,861	15,624	20,116	22,685	27,221	32,024	45,074	48,905	48,905	273,032
	a. Depreciation (C)		(118)	(132)	(256)	(256)	(1,433)	(1,882)	(2,140)	(2,592)	(3,073)	(4,378)	(4,761)	(4,761)	(25,783)
	b. Depreciation Savings (D)		0	0	0	0	0	0	0	0	0	0	0	0	0
	c. Amortization		0	0	0	0	0	0	0	0	0	0	0	0	0
	d. Dismantlement		0	0	0	0	0	0	0	0	0	0	0	0	0
	e. Property Taxes (E)		602	602	602	602	602	602	602	602	602	602	602	596	7,218
	f. Other		0	0	0	0	0	0	0	0	0	0	0	0	0
9.	Total System Recoverable Expenses (Lines 7 + 8)		36,846	45,236	51,190	58,871	77,700	89,543	101,007	115,017	128,991	149,853	160,965	167,920	1,183,139
	a. Recoverable Costs Allocated to Demand		36,846	45,236	51,190	58,871	77,700	89,543	101,007	115,017	128,991	149,853	160,965	167,920	1,183,139
	b. Recoverable Costs Allocated to Energy		0	0	0	0	0	0	0	0	0	0	0	0	0
10.	Transmission Demand Jurisdictional Factor		0.92576322	0.92576322	0.92576322	0.92576322	0.92576322	0.92576322	0.92576322	0.92576322	0.92576322	0.92576322	0.92576322	0.92576322	0.92576322
11.	Transmission Energy Jurisdictional Factor		0.00000000	0.00000000	0.00000000	0.00000000	0.00000000	0.00000000	0.00000000	0.00000000	0.00000000	0.00000000	0.00000000	0.00000000	0.00000000
12.	Retail Transmission Demand-Related Recoverable Costs (F)		34,111	41,878	47,390	54,501	71,932	82,896	93,509	106,479	119,415	138,728	149,015	155,454	1,095,307
13.	Retail Transmission Energy-Related Recoverable Costs (G)		0	0	0	0	0	0	0	0	0	0	0	0	0
14.	Total Jurisdictional Recoverable Costs (Lines 12 + 13)		\$34,111	\$41,878	\$47,390	\$54,501	\$71,932	\$82,896	\$93,509	\$106,479	\$119,415	\$138,728	\$149,015	\$155,454	\$1,095,307

**Notes:**

- (A) Line 6 x 6.0238% x 1/12 (Jan-Dec). Based on ROE of 9.95% and weighted income tax rate of 24.522% (expansion factor of 1.32830)
- (B) Line 6 x 1.6414% x 1/12 (Jan-Dec).
- (C) Applicable depreciation groups for additions are 355.0, 366.0, 367.0, and 369.0 and applicable depreciation rates are 3.6%, 2.8%, 4.4%, 3.1%, 3.0%, and 3.4% respectively
- (D) Applicable depreciation groups for retirements are 355.0, 366.0, and 368.0 and applicable depreciation savings rates are 3.6%, 2.8%, and 4.4% respectively
- (E) Ad Valorem Tax Rate is 1.76%
- (F) Line 9a x line 10
- (G) Line 9b x line 11

**Tampa Electric Company**  
Storm Protection Plan Cost Recovery Clause (SPPCRC)  
Calculation of the Current Period Actual/Estimated Amount  
January 2021 to December 2021

Return on Capital Investments, Depreciation and Taxes  
For Program: **Substation Extreme Weather Protection**  
(in Dollars)

Line	Description	2021 Beginning of Period Amount	2021 January	2021 February	2021 March	2021 April	2021 May	2021 June	2021 July	2021 August	2021 September	2021 October	2021 November	2021 December	2021 TOTAL
1.	Investments														
	a. Expenditures/Additions	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
	b. Clearings to Plant	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
	c. Retirements	0	0	0	0	0	0	0	0	0	0	0	0	0	0
	d. Other	0	0	0	0	0	0	0	0	0	0	0	0	0	0
2.	Plant-in-Service/Depreciation Base	\$0	0	0	0	0	0	0	0	0	0	0	0	0	0
3.	Less: Net Accumulated Depreciation	0	0	0	0	0	0	0	0	0	0	0	0	0	0
4.	CWIP - Non-Interest Bearing	0	0	0	0	0	0	0	0	0	0	0	0	0	0
5.	Net Investment (Lines 2 + 3 + 4)	\$0	0	0	0	0	0	0	0	0	0	0	0	0	0
6.	Average Net Investment	0	0	0	0	0	0	0	0	0	0	0	0	0	0
7.	Return on Average Net Investment														
	a. Equity Component Grossed Up For Taxes (A)	0	0	0	0	0	0	0	0	0	0	0	0	0	0
	b. Debt Component Grossed Up For Taxes (B)	0	0	0	0	0	0	0	0	0	0	0	0	0	0
8.	Investment Expenses														
	a. Depreciation (C)	0	0	0	0	0	0	0	0	0	0	0	0	0	0
	b. Depreciation Savings (D)	0	0	0	0	0	0	0	0	0	0	0	0	0	0
	c. Amortization	0	0	0	0	0	0	0	0	0	0	0	0	0	0
	d. Dismantlement	0	0	0	0	0	0	0	0	0	0	0	0	0	0
	e. Property Taxes (E)	0	0	0	0	0	0	0	0	0	0	0	0	0	0
	f. Other	0	0	0	0	0	0	0	0	0	0	0	0	0	0
9.	Total System Recoverable Expenses (Lines 7 + 8)	0	0	0	0	0	0	0	0	0	0	0	0	0	0
	a. Recoverable Costs Allocated to Demand	0	0	0	0	0	0	0	0	0	0	0	0	0	0
	b. Recoverable Costs Allocated to Energy	0	0	0	0	0	0	0	0	0	0	0	0	0	0
10.	Distribution Demand Jurisdictional Factor	1,000,000	1,000,000	1,000,000	1,000,000	1,000,000	1,000,000	1,000,000	1,000,000	1,000,000	1,000,000	1,000,000	1,000,000	1,000,000	1,000,000
11.	Distribution Energy Jurisdictional Factor	0,000,000	0,000,000	0,000,000	0,000,000	0,000,000	0,000,000	0,000,000	0,000,000	0,000,000	0,000,000	0,000,000	0,000,000	0,000,000	0,000,000
12.	Retail Distribution Demand-Related Recoverable Costs (F)	0	0	0	0	0	0	0	0	0	0	0	0	0	0
13.	Retail Distribution Energy-Related Recoverable Costs (G)	0	0	0	0	0	0	0	0	0	0	0	0	0	0
14.	Total Jurisdictional Recoverable Costs (Lines 12 + 13)	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0

**TAMPA ELECTRIC COMPANY**  
DOCKET NO. 20210010-EI  
EXHIBIT NO. MRR-2  
DOCUMENT NO. 8, P-3s  
WITNESS: ROCHE  
PAGE 13 OF 28  
FILED: 05/03/2021  
REVISED: 05/10/2021  
SECOND REVISED: 10/01/2021  
THIRD REVISED: 10/08/2021

**Notes:**  
(A) Line 6 x 6.0238% x 1/12 (Jan-Dec). Based on ROE of 9.95% and weighted income tax rate of 24.522% (expansion factor of 1.32830)  
(B) Line 6 x 1.6414% x 1/12 (Jan-Dec).  
(C) Applicable depreciation group for additions is TBD and applicable depreciation rate is TBD  
(D) No retirements are anticipated for this program  
(E) Ad Valorem Tax Rate is 1.76%  
(F) Line 9a x line 10  
(G) Line 9b x line 11

Tampa Electric Company  
 Storm Protection Plan Cost Recovery Clause (SPPCRC)  
 Calculation of the Current Period Actual/Estimated Amount  
 January 2021 to December 2021

Return on Capital Investments, Depreciation and Taxes  
 For Program: Distribution Overhead Feeder Hardening  
 (in Dollars)

Line	Description	2021 Beginning of Period Amount	2021 January	2021 February	2021 March	2021 April	2021 May	2021 June	2021 July	2021 August	2021 September	2021 October	2021 November	2021 December	2021 TOTAL
1.	Investments		\$854,599	\$1,127,309	\$1,627,282	\$2,626,361	\$1,620,500	\$1,212,189	\$1,017,123	\$1,803,020	\$2,047,587	\$686,678	\$352,881	\$358,932	\$15,334,461
	a. Expenditures/Additions		\$100,138	\$10,967	\$0	\$0	\$6,558,545	\$1,423,330	\$1,031,477	\$0	\$2,045,182	\$2,971,245	\$0	\$0	\$14,140,884
	b. Clearings to Plant		0	0	0	0	0	0	0	0	0	0	0	0	0
	c. Retirements		0	0	0	0	0	0	0	0	0	0	0	0	0
	d. Other		0	0	0	0	0	0	0	0	0	0	0	0	0
2.	Plant-in-Service/Depreciation Base (A)	\$0	100,138	111,105	111,105	111,105	6,669,650	8,092,981	9,124,458	9,124,458	11,169,639	14,140,884	14,140,884	14,140,884	
3.	Less: Net Accumulated Depreciation	0	(156)	(329)	(49)	(501)	(674)	(15,859)	(34,175)	(54,761)	(75,347)	(100,432)	(132,054)	(163,675)	
4.	CWIP - Non-Interest Bearing	3,798,471	4,552,932	5,669,273	7,296,555	9,922,916	4,984,871	4,773,730	4,759,375	6,562,396	6,564,801	4,280,234	4,633,115	4,992,048	
5.	Net Investment (Lines 2 + 3 + 4)	\$3,798,471	4,653,070	5,780,223	7,407,332	10,033,520	11,653,848	12,850,852	13,849,658	15,632,093	17,659,093	18,320,687	18,641,946	18,969,257	
6.	Average Net Investment	4,225,771	5,216,646	6,593,777	8,720,426	10,843,684	12,252,350	13,350,255	14,740,875	16,645,593	17,989,890	18,481,316	18,805,601		
7.	Return on Average Net Investment		21,213	26,187	33,100	43,775	54,433	61,505	67,016	73,997	83,558	90,306	92,773	94,401	742,264
	a. Equity Component Grossed Up For Taxes (A)	5,780	7,136	9,019	11,928	14,832	16,759	18,261	20,163	22,768	24,607	25,279	25,723	26,255	202,255
	b. Debt Component Grossed Up For Taxes (B)	26,993	33,323	42,119	55,703	69,265	78,264	85,277	94,160	106,326	114,913	118,052	120,124	120,124	944,519
8.	Investment Expenses		0	200	222	222	222	24,270	29,489	33,271	33,271	40,770	51,665	51,665	265,268
	a. Depreciation (C)	0	(44)	(49)	(49)	(49)	(49)	(9,085)	(11,173)	(12,686)	(12,686)	(15,685)	(20,043)	(20,043)	(101,593)
	b. Depreciation Savings (D)	0	0	0	0	0	0	0	0	0	0	0	0	0	0
	c. Amortization	0	0	0	0	0	0	0	0	0	0	0	0	0	0
	d. Dismantlement	0	0	0	0	0	0	0	0	0	0	0	0	0	0
	e. Property Taxes (E)	0	0	0	0	0	0	0	0	0	0	0	0	0	0
	f. Other	0	0	0	0	0	0	0	0	0	0	0	0	0	0
9.	Total System Recoverable Expenses (Lines 7 + 8)	26,993	33,479	42,292	55,876	69,438	93,449	103,593	114,746	126,912	126,912	139,998	149,674	151,746	1,108,196
	a. Recoverable Costs Allocated to Demand	26,993	33,479	42,292	55,876	69,438	93,449	103,593	114,746	126,912	126,912	139,998	149,674	151,746	1,108,196
	b. Recoverable Costs Allocated to Energy	0	0	0	0	0	0	0	0	0	0	0	0	0	0
10.	Distribution Demand Jurisdictional Factor	1,000,000	1,000,000	1,000,000	1,000,000	1,000,000	1,000,000	1,000,000	1,000,000	1,000,000	1,000,000	1,000,000	1,000,000	1,000,000	1,000,000
11.	Distribution Energy Jurisdictional Factor	0,000,000	0,000,000	0,000,000	0,000,000	0,000,000	0,000,000	0,000,000	0,000,000	0,000,000	0,000,000	0,000,000	0,000,000	0,000,000	0,000,000
12.	Retail Distribution Demand-Related Recoverable Costs (F)	26,993	33,479	42,292	55,876	69,438	93,449	103,593	114,746	126,912	126,912	139,998	149,674	151,746	1,108,196
13.	Retail Distribution Energy-Related Recoverable Costs (G)	0	0	0	0	0	0	0	0	0	0	0	0	0	0
14.	Total Jurisdictional Recoverable Costs (Lines 12 + 13)	\$26,993	\$33,479	\$42,292	\$55,876	\$69,438	\$93,449	\$103,593	\$114,746	\$126,912	\$126,912	\$139,998	\$149,674	\$151,746	\$1,108,196

Notes:  
 (A) Line 6 x 6.0238% x 1/12 (Jan-Dec). Based on ROE of 9.95% and weighted income tax rate of 24.522% (expansion factor of 1.32830)  
 (B) Line 6 x 1.6414% x 1/12 (Jan-Dec).  
 (C) Applicable depreciation groups for additions are 364.0 and 362.0 and applicable depreciation rates are 4.4% and 2.4% respectively  
 (D) Applicable depreciation groups for retirements are 364.0 and 362.0 and applicable depreciation savings rates are 4.4% and 2.4% respectively  
 (E) Ad Valorem Tax Rate is 1.76%  
 (F) Line 9a x line 10  
 (G) Line 9b x line 11

Tampa Electric Company  
Storm Protection Plan Cost Recovery Clause (SPCRC)  
Calculation of the Current Period Actual/Estimated Amount  
January 2021 to December 2021

Return on Capital Investments, Depreciation and Taxes  
For Program: Transmission Access Enhancements  
(In Dollars)

Line	Description	2021 Beginning of Period Amount	2021 January	2021 February	2021 March	2021 April	2021 May	2021 June	2021 July	2021 August	2021 September	2021 October	2021 November	2021 December	2021 TOTAL
1.	Investments														
	a. Expenditures/Additions	\$0	\$0	\$0	\$20,000	\$85,385	\$85,385	\$85,385	\$132,508	\$132,508	\$132,508	\$224,819	\$224,819	\$204,819	\$1,328,137
	b. Cleanings to Plant	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
	c. Retirements	0	0	0	0	0	0	0	0	0	0	0	0	0	0
	d. Other	0	0	0	0	0	0	0	0	0	0	0	0	0	0
2.	Plant-in-Service/Depreciation Base	\$0	0	0	0	0	0	0	0	0	0	0	0	0	0
3.	Less: Net Accumulated Depreciation	0	0	0	0	0	0	0	0	0	0	0	0	0	0
4.	CWIP - Non-Interest Bearing	0	0	20,000	105,385	190,770	276,155	408,663	541,172	673,680	898,499	1,123,318	1,328,137	1,328,137	1,328,137
5.	Net Investment (Lines 2 + 3 + 4)	\$0	0	20,000	105,385	190,770	276,155	408,663	541,172	673,680	898,499	1,123,318	1,328,137	1,328,137	1,328,137
6.	Average Net Investment	0	0	10,000	62,692	148,077	233,462	342,409	474,917	607,426	786,089	1,010,908	1,225,727	1,225,727	1,225,727
7.	Return on Average Net Investment														
	a. Equity Component Grossed Up For Taxes (A)	0	0	0	50	315	743	1,172	1,719	2,384	3,049	3,946	5,075	6,153	24,606
	b. Debt Component Grossed Up For Taxes (B)	0	0	14	86	203	319	468	650	831	1,075	1,380	1,733	2,167	6,706
	Total	0	0	64	401	946	1,491	2,187	3,034	3,880	5,021	6,458	7,830	9,830	31,312
8.	Investment Expenses														
	a. Depreciation (C)	0	0	0	0	0	0	0	0	0	0	0	0	0	0
	b. Depreciation Savings (D)	0	0	0	0	0	0	0	0	0	0	0	0	0	0
	c. Amortization	0	0	0	0	0	0	0	0	0	0	0	0	0	0
	d. Dismantlement	0	0	0	0	0	0	0	0	0	0	0	0	0	0
	e. Property Taxes (E)	0	0	0	0	0	0	0	0	0	0	0	0	0	0
	f. Other	0	0	0	0	0	0	0	0	0	0	0	0	0	0
9.	Total System Recoverable Expenses (Lines 7 + 8)	0	0	64	401	946	1,491	2,187	3,034	3,880	5,021	6,458	7,830	9,830	31,312
	a. Recoverable Costs Allocated to Demand	0	0	64	401	946	1,491	2,187	3,034	3,880	5,021	6,458	7,830	9,830	31,312
	b. Recoverable Costs Allocated to Energy	0	0	0	0	0	0	0	0	0	0	0	0	0	0
10.	Transmission Demand Jurisdictional Factor	0.92576322	0.92576322	0.92576322	0.92576322	0.92576322	0.92576322	0.92576322	0.92576322	0.92576322	0.92576322	0.92576322	0.92576322	0.92576322	0.92576322
11.	Transmission Energy Jurisdictional Factor	0.00000000	0.00000000	0.00000000	0.00000000	0.00000000	0.00000000	0.00000000	0.00000000	0.00000000	0.00000000	0.00000000	0.00000000	0.00000000	0.00000000
12.	Retail Transmission Demand-Related Recoverable Costs (F)	0	0	0	59	371	876	1,380	2,025	2,809	3,592	4,648	5,979	7,249	28,988
13.	Retail Transmission Energy-Related Recoverable Costs (G)	0	0	0	0	0	0	0	0	0	0	0	0	0	0
14.	Total Jurisdictional Recoverable Costs (Lines 12 + 13)	\$0	\$0	\$59	\$371	\$876	\$1,380	\$2,025	\$2,809	\$3,592	\$4,648	\$5,979	\$7,249	\$7,249	\$28,988

Notes:  
(A) Line 6 x 6.0238% x 1/12 (Jan-Dec). Based on ROE of 9.95% and weighted income tax rate of 24.522% (expansion factor of 1.32830)  
(B) Line 6 x 1.6414% x 1/12 (Jan-Dec)  
(C) Applicable depreciation group for additions is 359.0 and applicable depreciation rate is 1.5%  
(D) No retirements are anticipated for this program  
(E) Ad Valorem Tax Rate is 1.76%  
(F) Line 8a x line 10  
(G) Line 9b x line 11

Tampa Electric Company  
Storm Protection Plan Cost Recovery Clause  
Calculation of Current Period Actual/Estimated Amount  
Current Period: January through December 2021  
Project Listing by Each Capital Program

Form E-7 Project Listing  
Page 1 of 12

Line	Capital Activities	T or D
1.	Distribution Lateral Undergrounding Program	
1.1	LUG PCA 13390.92599119	D
1.2	LUG PCA 13961.92829453	D
1.3	LUG PCA 13724.90911087	D
1.4	LUG PCA 13146.10629014	D
1.5	LUG WHA 13972.92421291	D
1.6	LUG WHA 13312.60182741	D
1.7	LUG WHA 13972.90241880	D
1.8	LUG PCA 13961.92820848	D
1.9	LUG PCA 13961.60193482	D
1.10	LUG PCA 13785.10676209	D
1.11	LUG PCA 13462.60458175	D
1.12	LUG PCA 14121.93159006	D
1.13	LUG PCA 13462.60180762	D
1.14	LUG PCA 13462.91407512	D
1.15	LUG PCA 13390.10643541	D
1.16	LUG PCA 13120.60015632	D
1.17	LUG PCA 13785.92466250	D
1.18	LUG CSA 14040.10786382	D
1.19	LUG CSA 13840.93019714	D
1.20	LUG CSA 14040.10786374	D
1.21	LUG CSA 13836.91406672	D
1.22	LUG DCA 13815.92407065	D
1.23	LUG DCA 13815.90288627	D
1.24	LUG DCA 13815.93026469	D
1.25	LUG CSA 13183.60036344	D
1.26	LUG CSA 13205.60059346	D
1.27	LUG CSA 13934.10467606	D
1.28	LUG CSA 13633.92740152	D
1.29	LUG CSA 13592.10402239	D
1.30	LUG CSA 13351.93283733	D
1.31	LUG CSA 13099.90882614	D
1.32	LUG CSA 13093.91004837	D
1.33	LUG CSA 13630.10429536	D
1.34	LUG CSA 13205.90998414	D
1.35	LUG CSA 13948.91837409	D
1.36	LUG CSA 13093.91004843	D
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TAMPA ELECTRIC COMPANY  
DOCKET NO. 20210010-EI  
EXHIBIT NO. MRR-2  
DOCUMENT NO. 8, P-3s  
WITNESS: ROCHE  
PAGE 17 OF 28  
FILED: 05/03/2021  
REVISED: 05/10/2021  
SECOND REVISED: 10/01/2021  
THIRD REVISED: 10/08/2021

Form E-7 Project Listing  
Page 2 of 12

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TAMPA ELECTRIC COMPANY  
DOCKET NO. 20210010-EI  
EXHIBIT NO. MRR-2  
DOCUMENT NO. 8, P-3s  
WITNESS: ROCHE  
PAGE 18 OF 28  
FILED: 05/03/2021  
REVISED: 05/10/2021  
SECOND REVISED: 10/01/2021  
THIRD REVISED: 10/08/2021

Form E-7 Project Listing  
Page 3 of 12

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TAMPA ELECTRIC COMPANY  
DOCKET NO. 20210010-EI  
EXHIBIT NO. MRR-2  
DOCUMENT NO. 8, P-3s  
WITNESS: ROCHE  
PAGE 19 OF 28  
FILED: 05/03/2021  
REVISED: 05/10/2021  
SECOND REVISED: 10/01/2021  
THIRD REVISED: 10/08/2021

Form E-7 Project Listing  
Page 4 of 12

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TAMPA ELECTRIC COMPANY  
DOCKET NO. 20210010-EI  
EXHIBIT NO. MRR-2  
DOCUMENT NO. 8, P-3s  
WITNESS: ROCHE  
PAGE 20 OF 28  
FILED: 05/03/2021  
REVISED: 05/10/2021  
SECOND REVISED: 10/01/2021  
THIRD REVISED: 10/08/2021

Form E-7 Project Listing  
Page 5 of 12

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TAMPA ELECTRIC COMPANY  
DOCKET NO. 20210010-EI  
EXHIBIT NO. MRR-2  
DOCUMENT NO. 8, P-3s  
WITNESS: ROCHE  
PAGE 21 OF 28  
FILED: 05/03/2021  
REVISED: 05/10/2021  
SECOND REVISED: 10/01/2021  
THIRD REVISED: 10/08/2021

Form E-7 Project Listing  
Page 6 of 12

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TAMPA ELECTRIC COMPANY  
DOCKET NO. 20210010-EI  
EXHIBIT NO. MRR-2  
DOCUMENT NO. 8, P-3s  
WITNESS: ROCHE  
PAGE 22 OF 28  
FILED: 05/03/2021  
REVISED: 05/10/2021  
SECOND REVISED: 10/01/2021  
THIRD REVISED: 10/08/2021

Form E-7 Project Listing  
Page 7 of 12

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1.424	LUG WSA 13522.10392924	D
1.425	LUG WSA 13737.10297943	D
1.426	LUG WSA 14030.90886759	D
1.427	LUG WSA 13207.90147316	D
1.428	LUG WSA 13207.90216846	D
1.429	LUG WSA 13059.60302601	D
1.430	LUG WSA 13738.10298299	D
1.431	LUG WSA 13059.93006225	D
1.432	LUG WSA 13207.90146892	D
1.433	LUG WSA 13162.10158434	D
1.434	LUG WSA 13079.60077605	D
1.435	LUG WSA 13870.90428273	D
1.436	LUG WSA 13737.91960399	D
1.437	LUG WSA 13674.10277747	D
1.438	LUG WSA 13078.10127958	D
1.439	LUG WSA 13162.60154843	D
1.440	LUG WSA 13510.10218990	D
1.441	LUG WSA 13669.60107076	D
1.442	LUG WSA 14030.90242104	D
1.443	LUG WSA 13873.60311122	D
1.444	LUG WSA 13207.90613782	D
1.445	LUG WSA 13612.90266817	D
1.446	LUG WSA 13208.92767537	D
1.447	LUG WSA 13737.60311396	D
1.448	LUG WSA 13198.92655424	D
1.449	LUG WSA 13514.10624934	D
1.450	LUG WSA 13535.92959083	D

1.451	LUG WSA 13669.92774744	D
1.452	LUG WSA 13483.60393455	D
1.453	LUG WSA 13520.10242257	D
1.454	LUG WSA 13892.10338448	D
1.455	LUG WSA 13612.90312305	D
1.456	LUG WSA 13522.91947423	D
1.457	LUG WSA 13334.91645657	D
1.458	LUG WSA 13490.92815117	D
1.459	LUG WSA 13522.10392902	D
1.460	LUG WSA 14030.60341032	D
1.461	LUG WSA 13574.10250638	D
1.462	LUG WSA 13138.10145602	D
1.463	LUG WSA 13220.10191173	D
1.464	LUG WSA 13612.60022877	D
1.465	LUG WSA 13220.90901917	D
1.466	LUG WSA 13535.92983661	D
1.467	LUG WSA 13535.91618829	D
1.468	LUG WSA 13669.92770538	D
1.469	LUG WSA 13208.90449608	D
1.470	LUG WSA 13079.60104344	D
1.471	LUG WSA 13575.90054924	D
1.472	LUG WSA 13750.60110680	D
1.473	LUG WSA 13198.10051875	D
1.474	LUG WSA 13612.92956326	D
1.475	LUG WSA 13514.91361858	D
1.476	LUG WSA 13522.10392905	D
1.477	LUG WSA 14030.92669942	D
1.478	LUG WSA 13483.10173513	D
1.479	LUG WSA 13612.60003135	D
1.480	LUG WSA 13071.93035682	D
1.481	LUG WSA 13522.92169062	D
1.482	LUG WSA 13575.90054386	D
1.483	LUG WSA 13522.10392882	D
1.484	LUG WSA 13198.10051851	D
1.485	LUG WSA 14030.92670479	D
1.486	LUG WSA 13522.10392874	D
1.487	LUG WSA 13162.93124277	D
1.488	LUG WSA 13535.92969194	D
1.489	LUG WSA 13198.10051896	D
1.490	LUG WSA 13109.10846390	D
1.491	LUG WSA 13612.60002970	D
1.492	LUG WSA 14030.60125643	D
1.493	LUG WSA 14030.92669080	D
1.494	LUG WSA 13071.92377934	D
1.495	LUG WSA 13138.60170460	D
1.496	LUG WSA 13483.60079455	D
1.497	LUG WSA 13535.92952190	D
1.498	LUG WSA 13198.10051852	D
1.499	LUG WSA 13162.90435139	D
1.500	LUG WSA 13873.10820612	D

1.501	LUG WSA 13138.10145618	D
1.502	LUG WSA 13737.90740214	D
1.503	LUG WSA 13138.10145629	D
1.504	LUG WSA 13737.90740699	D
1.505	LUG WSA 13079.90517178	D
1.506	LUG WSA 13078.10127955	D
1.507	LUG WSA 14030.92669557	D
1.508	LUG WSA 13522.10392864	D
1.509	LUG WSA 13674.90420693	D
1.510	LUG WSA 13612.90291123	D
1.511	LUG WSA 13109.60233901	D
1.512	LUG WSA 13737.10297934	D
1.513	LUG WSA 13589.93162023	D
1.514	LUG WSA 13198.92585443	D
1.515	LUG WSA 14030.92669914	D
1.516	LUG WSA 13612.90312570	D
1.517	LUG WSA 13138.10145606	D
1.518	LUG WSA 14030.92669923	D
1.519	LUG WSA 13522.60305728	D
1.520	LUG WSA 13522.60305720	D
1.521	LUG ESA 13686.93697046	D
1.522	LUG WHA 13118.10535995	D
1.523	LUG WHA 13313.10684581	D

2. Transmission Asset Upgrades Program

2.1	SPP TAU - Circuit 66654	T
2.2	SPP TAU - Circuit 66840	T
2.3	SPP TAU - Circuit 66007	T
2.4	SPP TAU - Circuit 66019	T
2.5	SPP TAU - Circuit 66425	T
2.6	SPP TAU - Circuit 230403	T
2.7	SPP TAU - Circuit 66413	T
2.8	SPP TAU - Circuit 66046	T
2.9	SPP TAU - Circuit 66059	T
2.10	SPP TAU - Circuit 230008	T
2.11	SPP TAU - Circuit 230010	T
2.12	SPP TAU - Circuit 230038	T
2.13	SPP TAU - Circuit 230003	T
2.14	SPP TAU - Circuit 230005	T
2.15	SPP TAU - Circuit 230004	T
2.16	SPP TAU - Circuit 230625	T
2.17	SPP TAU - Circuit 230021	T
2.18	SPP TAU - Circuit 230052	T
2.19	SPP TAU - Circuit 66024	T
2.20	SPP TAU - Circuit 230608	T
2.21	SPP TAU - Circuit 230603	T
2.22	SPP TAU - Circuit 66407	T
2.23	SPP TAU - Circuit 66033	T
2.24	SPP TAU - Circuit 66016	T
2.25	SPP TAU - Circuit 66427	T
2.26	SPP TAU - Circuit 66415	T
2.27	SPP TAU - Circuit 66834	T
2.28	SPP TAU - Circuit 66022	T
2.29	SPP TAU - Circuit 66060	T
2.30	SPP TAU - Circuit 66048	T
2.31	SPP TAU - Circuit 66031	T
2.32	SPP TAU - Circuit 66036	T
2.33	SPP TAU - Circuit 230402	T
2.34	SPP TAU - Circuit 230412	T
2.35	SPP TAU - Circuit 230602	T
2.36	SPP TAU - Circuit 230012	T
2.37	SPP TAU - Circuit 230606	T
2.38	SPP TAU - Circuit 230033	T
2.39	SPP TAU - Circuit 230609	T
2.40	SPP TAU - Circuit 230013	T
2.41	SPP TAU - Circuit 66030	T
2.42	SPP TAU - Circuit 66025	T
2.43	SPP TAU - Circuit 66020	T
2.44	SPP TAU - Circuit 66027	T
2.45	SPP TAU - Circuit 66008	T
2.46	SPP TAU - Circuit 66001	T
2.47	SPP TAU - Circuit 66045	T

3. Substation Extreme Weather Program		
3.1 none		D
4. Distribution Overhead Feeder Hardening Program		
4.1 SPP FH - E Winterhaven 13308		D
4.2 SPP FH - Knights 13807		D
4.3 SPP FH - Knights 13805		D
4.4 SPP FH - Casey Road 13745		D
4.5 SPP FH - Coolidge 13533 - OH Feeder		D
4.6 SPP FH - Clarkwild 13461 -OH Feeder		D
4.7 SPP FH - Fishhawk 14121 - OH Feeder		D
4.8 SPP FH - Lake Magdalene 13939		D
4.9 SPP FH - Ehrlich 13890		D
4.10 SPP FH - 13443		D
4.11 SPP FH - Brandon 13227		D
4.12 SPP FH - Alexander Rd 13462 -OH Feed		D
4.13 SPP FH - Pine Lake N 13633		D
4.14 SPP FH - 13148		D
4.15 SPP FH - 13048		D
4.16 SPP FH - 13094		D
4.17 SPP FH - 13770		D
4.18 SPP FH - 13118		D
4.19 SPP FH - 13296		D
4.20 SPP FH - 13989		D
4.21 SPP FH - 13984		D
4.22 SPP FH - 14123		D
4.23 SPP FH - Yukon 13101		D
4.24 SPP FH - McFarland 13104		D
4.25 SPP FH - Manhattan 13111		D
4.26 SPP FH - East Winter Haven 13309		D
4.27 SPP FH - 13313		D
4.28 SPP FH - 13314		D
4.29 SPP FH - 13339		D
4.30 SPP FH - 13433		D
4.31 SPP FH - 13808		D
4.32 SPP FH - 13964		D
4.33 SPP FH - 14094		D
5. Transmission Access Enhancement Program		
5.1 SPP TXE - 230008		T
5.2 SPP TXE - 230623		T
5.3 SPP TXE - P - Bridge		T
5.4 SPP TXE - Hampton Sub - Bridge		T
5.5 SPP TXE - 230033		T
5.6 SPP TXE - Morris Bridge - Bridge		T
5.7 SPP TXE - 66007		T
5.8 SPP TXE - 230037		T
5.9 SPP TXE - 66839		T
5.10 SPP TXE - 230606		T
5.11 SPP TXE - Columbus Dr #2 - Bridge		T
5.12 SPP TXE - W. of Forbes Rd - Bridge		T
5.13 SPP TXE - Columbus Dr #1 - Bridge		T
5.14 SPP TXE - Tampa Palms #1 - Bridge		T
5.15 SPP TXE - 19th AV NE - Bridge		T
5.16 SPP TXE - E.Sydney Washer Rd-Bridge		T
5.17 SPP TXE - Tampa Palms #3 - Bridge		T
5.18 SPP TXE - Proposed M - Bridge		T



**Tampa Electric Company**  
Storm Protection Plan Cost Recovery Clause (SPPCRC)  
Calculation of the Current Period Actual/Estimated Amount  
Current Period: January through December 2021

Form E-8  
Page 1 of 1

**Approved Capital Structure and Cost Rates**  
(in Dollars)

	(1) Jurisdictional Rate Base 2021 Adj. FESR (\$000)	(2) Ratio %	(3) Cost Rate %	(4) Weighted Cost Rate %
Long Term Debt	\$ 2,398,774	33.85%	4.34%	1.4692%
Short Term Debt	299,519	4.23%	1.06%	0.0448%
Preferred Stock	0	0.00%	0.00%	0.0000%
Customer Deposits	86,301	1.22%	2.44%	0.0297%
Common Equity	3,147,963	44.43%	9.95%	4.4204%
Accum. Deferred Inc. Taxes & Zero Cost ITC's	948,501	13.39%	0.00%	0.0000%
Deferred ITC - Weighted Cost	<u>204,707</u>	<u>2.89%</u>	7.35%	<u>0.2123%</u>
<b>Total</b>	<b>\$ <u>7,085,765</u></b>	<b><u>100.00%</u></b>		<b><u>6.18%</u></b>

**ITC split between Debt and Equity:**

Long Term Debt	\$ 2,398,774	Long Term Debt	46.00%
Equity - Preferred	0	Equity - Preferred	0.00%
Equity - Common	<u>3,147,963</u>	Equity - Common	<u>54.00%</u>
<b>Total</b>	<b>\$ <u>5,546,737</u></b>	<b>Total</b>	<b><u>100.00%</u></b>

**Deferred ITC - Weighted Cost:**

Debt = 0.2123% * 46.00%	0.0977%
Equity = 0.2123% * 54.00%	<u>0.1146%</u>
Weighted Cost	<u>0.2123%</u>

**Total Equity Cost Rate:**

Preferred Stock	0.0000%
Common Equity	4.4204%
Deferred ITC - Weighted Cost	<u>0.1146%</u>
	4.5350%
Times Tax Multiplier	1.32830
Total Equity Component	<u>6.0238%</u>

**Total Debt Cost Rate:**

Long Term Debt	1.4692%
Short Term Debt	0.0448%
Customer Deposits	0.0297%
Deferred ITC - Weighted Cost	<u>0.0977%</u>
Total Debt Component	<u>1.6414%</u>
	<u>7.6652%</u>

**Notes:**

Column (1) - Per Order No. PSC-2020-0165-PAA-EU, issued May 20, 2020, approving amended joint motion modifying WACC methodology.  
Column (2) - Column (1) / Total Column (1)  
Column (3) - Per Order No. PSC-2020-0165-PAA-EU, issued May 20, 2020, approving amended joint motion modifying WACC methodology..  
Column (4) - Column (2) x Column (3)

**PROGRAM DESCRIPTION AND PROGRESS**

**Program Title:** DISTRIBUTION LATERAL UNDERGROUNDING

**Program Description:** This program will convert existing overhead distribution lateral facilities to underground to increase the resiliency and reliability of the distribution system serving the company's customers.

**Program Projections:** January 1, 2021 to December 31, 2021  
During this period, there are 520 projected projects.

January 1, 2022 to December 31, 2022  
During this period, there are 496 projected projects.

**Program Fiscal Expenditures:** January 1, 2021 to December 31, 2021  
Expenditures are estimated to be \$84.1 million.

January 1, 2022 to December 31, 2022  
Expenditures are estimated to be \$108.1 million.

**PROGRAM DESCRIPTION AND PROGRESS**

**Program Title:** VEGETATION MANAGEMENT (VM)

**Program Description:** This program consists of the following VM activities and initiatives:

- Distribution four-year cycle
- Transmission two-year cycle
- Initiative 1: Supplemental Distribution Circuit VM
- Initiative 2: Mid-Cycle Distribution VM
- Initiative 3: 69 kV VM Reclamation

**Program Projections:** January 1, 2021 to December 31, 2021

- Distribution VM: 1,560 miles
- Transmission VM: 530 miles
- Initiative 1: 510.2 miles and 65,008 projected customers
- Initiative 2: 243.1 miles and 95,733 projected customers
- Initiative 3: 27 miles and 26,975 projected customers

January 1, 2022 to December 31, 2022

- Distribution VM: 1,560 miles
- Transmission VM: 530 miles
- Initiative 1: 692 miles and 72,533 projected customers
- Initiative 2: 196 miles and 77,128 projected customers
- Initiative 3: 27 miles and 26,975 projected customers

**Program Fiscal Expenditures:**

January 1, 2021 to December 31, 2021

Expenditures are estimated to be:

- Distribution VM: \$13.0 million
- Transmission VM: \$3.1 million
- Initiative 1: \$5.5 million
- Initiative 2: \$1.3 million
- Initiative 3: \$0.7 million

January 1, 2022 to December 31, 2022

Expenditures are estimated to be:

- Distribution VM: \$11.2 million
- Transmission VM: \$2.9 million
- Initiative 1: \$6.4 million
- Initiative 2: \$3.6 million
- Initiative 3: \$0.7 million

**PROGRAM DESCRIPTION AND PROGRESS**

**Program Title:** TRANSMISSION ASSET UPGRADES

**Program Description:** This program will proactively and systematically replace the remaining wood transmission poles with non-wood material.

**Program Projections:** January 1, 2021 to December 31, 2021  
During this period, there are 46 projected projects, consisting of 577 poles.

January 1, 2022 to December 31, 2022  
During this period, there are 27 projected projects, consisting of 615 poles.

**Program Fiscal Expenditures:** January 1, 2021 to December 31, 2021  
Expenditures are estimated to be \$15.6 million.

January 1, 2022 to December 31, 2022  
Expenditures are estimated to be \$15.4 million.

**PROGRAM DESCRIPTION AND PROGRESS**

**Program Title:** SUBSTATION EXTREME WEATHER HARDENING

**Program Description:** This program will harden and protect the company's substation assets that are vulnerable to flood or storm surge.

**Program Projections:** January 1, 2021 to December 31, 2021  
During this period, the substation study project will be performed.

January 1, 2022 to December 31, 2022  
At the time of this filing, there are no projected projects due to the substation study project still being performed.

**Program Fiscal Expenditures:** January 1, 2021 to December 31, 2021  
Expenditures are estimated to be \$0.3 million.

January 1, 2022 to December 31, 2022  
Expenditures are estimated to be \$0.0 million.

**PROGRAM DESCRIPTION AND PROGRESS**

**Program Title:** DISTRIBUTION OVERHEAD FEEDER HARDENING

**Program Description:** This program will include strategies to further enhance the resiliency and reliability of the distribution network by further hardening the grid to minimize interruptions and reduce customer outage counts during extreme weather events and abnormal system conditions.

**Program Projections:** January 1, 2021 to December 31, 2021  
During this period, there are 33 projected projects.

January 1, 2022 to December 31, 2022  
During this period, there are 23 projected projects.

**Program Fiscal Expenditures:** January 1, 2021 to December 31, 2021  
Expenditures are estimated to be \$15.8 million.

January 1, 2022 to December 31, 2022  
Expenditures are estimated to be \$30.2 million.

**PROGRAM DESCRIPTION AND PROGRESS**

**Program Title:** TRANSMISSION ACCESS ENHANCEMENT

**Program Description:** This program will ensure the company always has access to its transmission facilities so it can promptly restore its transmission system when outages occur.

**Program Projections:** January 1, 2021 to December 31, 2021  
During this period, there are 18 projected projects.

January 1, 2022 to December 31, 2022  
During this period, there are 11 projected projects.

**Program Fiscal Expenditures:** January 1, 2021 to December 31, 2021  
Expenditures are estimated to be \$1.3 million.

January 1, 2022 to December 31, 2022  
Expenditures are estimated to be \$1.5 million.

**PROGRAM DESCRIPTION AND PROGRESS**

**Program Title:** INFRASTRUCTURE INSPECTIONS

**Program Description:** This program covers the following infrastructure inspections performed on the company's transmission and distribution system:

- Distribution wood pole
- Distribution groundline
- Transmission wood pole/groundline
- Transmission above ground
- Transmission aerial infrared
- Transmission ground patrol
- Substation
- Joint Use Pole Attachments Audit

**Program Projections:** January 1, 2021 to December 31, 2021

Distribution wood pole:	19,650 inspections
Distribution groundline:	19,121 inspections
Transmission wood pole/groundline:	367 inspections
Transmission above ground:	3,895 inspections
Transmission aerial infrared:	1,328 inspections
Transmission ground patrol:	25,416 inspections
Substation:	216 inspections

January 1, 2022 to December 31, 2022

Distribution wood pole:	33,700 inspections
Distribution groundline:	34,739 inspections
Transmission wood pole/groundline:	655 inspections
Transmission above ground:	3,396 inspections
Transmission aerial infrared:	1,328 inspections
Transmission ground patrol:	25,416 inspections
Substation:	219 inspections

**Program Fiscal Expenditures:**

January 1, 2021 to December 31, 2021

Expenditures are estimated to be:

Distribution Infrastructure Inspections:	\$0.6 million
Transmission Infrastructure Inspections:	\$0.6 million

January 1, 2022 to December 31, 2022

Expenditures are estimated to be:

Distribution Infrastructure Inspections:	\$1.0 million
Transmission Infrastructure Inspections:	\$0.5 million



**PROGRAM DESCRIPTION AND PROGRESS**

**Program Title:** COMMON EXPENSES

**Program Description:** These are expenses common to all programs.

**Program Projections:** N/A

**Program Fiscal Expenditures:** January 1, 2021 to December 31, 2021  
Expenditures are estimated to be \$1.1 million.

January 1, 2022 to December 31, 2022  
Expenditures are estimated to be \$0.7 million.