



1635 Meathe Drive
West Palm Beach, FL 33411

October 20, 2021

Adam J. Teitzman
Commission Clerk & Administrative Services
Florida Public Service Commission
2540 Shumard Oak Blvd
Tallahassee, FL 32399-0850

RE: Docket Number 20210003-GU:
Florida Public Utilities Company, PURCHASE GAS ADJUSTMENT

Dear Mr. Teitzman:

We are enclosing the **September 2021** Purchase Gas Adjustment filing for Florida Public Utilities.

If you have any questions or comments, please feel free to contact me at drcraig@fpuc.com, or (904) 383-8693.

Sincerely,

A handwritten signature in cursive script that reads "Derrick M. Craig".

Derrick M. Craig
Senior Regulatory Analyst

Enclosure

CC: Beth Keating, Gunster & Yoakley
SJ 80-445, 2019 PGA Filings

FOR THE PERIOD OF: JANUARY 2021 THROUGH DECEMBER 2021

	CURRENT MONTH:				YEAR-TO-DATE				
	ACTUAL	ORIGINAL ESTIMATE	DIFFERENCE		ACTUAL	ORIGINAL ESTIMATE	DIFFERENCE		
			AMOUNT	%			AMOUNT	%	
COST OF GAS PURCHASED									
1	COMMODITY (Pipeline)	\$ 4,747	\$ 11,013	\$ 6,266	56.90	\$ 43,196	\$ 137,836	\$ 94,640	68.66
2	NO NOTICE SERVICE	\$ -	\$ 1,577	\$ 1,577	100.00	\$ 85,044	\$ 33,149	\$ (51,895)	-156.55
3	SWING SERVICE	\$ -	\$ -	\$ -		\$ -	\$ -	\$ -	
4	COMMODITY (Other)	\$ 623,139	\$ 912,510	\$ 289,371	31.71	\$ 6,419,412	\$ 11,719,780	\$ 5,300,368	45.23
5	DEMAND	\$ 2,489,388	\$ 2,455,849	\$ (33,539)	-1.37	\$ 24,134,178	\$ 23,930,311	\$ (203,867)	-0.85
6	OTHER	\$ 34,709	\$ 59,864	\$ 25,155	42.02	\$ 180,300	\$ 538,776	\$ 358,476	66.54
LESS END-USE CONTRACT									
7	COMMODITY (Pipeline)	\$ -	\$ -	\$ -		\$ -	\$ -	\$ -	
8	DEMAND - SWING SERVICE CREDIT (1)	\$ -	\$ 1,221,178	\$ 1,221,178	100.00	\$ -	\$ 10,990,604	\$ 10,990,604	100.00
9	COMMODITY (Other)	\$ -	\$ -	\$ -		\$ -	\$ -	\$ -	
10	Second Prior Month Purchase Adj. (OPTIONAL)	\$ -	\$ -	\$ -		\$ -	\$ -	\$ -	
11	TOTAL COST (1+2+3+4+5+6+10)-(7+8+9)	\$ 3,151,982	\$ 2,219,635	\$ (932,348)	-42.00	\$ 30,862,130	\$ 25,369,248	\$ (5,492,882)	-21.65
12	NET UNBILLED	\$ -	\$ -	\$ -		\$ -	\$ -	\$ -	
13	COMPANY USE	\$ 729	\$ 600	\$ (129)	-21.43	\$ 7,842	\$ 4,400	\$ (3,442)	-78.23
14	TOTAL THERM SALES	\$ 2,961,649	\$ 2,219,035	\$ (742,614)	-33.47	\$ 33,963,501	\$ 25,364,848	\$ (8,598,653)	-33.90
THERMS PURCHASED									
15	COMMODITY (Pipeline)	946,790	1,966,710	1,019,920	51.86	17,782,900	24,613,770	6,830,870	27.75
16	NO NOTICE SERVICE	0	0	0		1,039,000	0	(1,039,000)	
17	SWING SERVICE	0	0	0		0	0	0	
18	COMMODITY (Other)	1,554,413	1,966,710	412,297	20.96	21,968,622	24,613,770	2,645,148	10.75
19	DEMAND	5,613,368	2,556,600	(3,056,768)	-119.56	84,054,427	54,804,990	(29,249,437)	-53.37
20	OTHER	0	0	0		0	0	0	
LESS END-USE CONTRACT									
21	COMMODITY (Pipeline)	0	0	0		0	0	0	
22	DEMAND	0	0	0		0	0	0	
23	COMMODITY (Other)	0	0	0		0	0	0	
24	TOTAL PURCHASES (+17+18+20)-(21+23)	1,554,413	1,966,710	412,297	20.96	21,968,622	24,613,770	2,645,148	10.75
25	NET UNBILLED	0	0	0		0	0	0	
26	COMPANY USE	805	1,241	437	35.18	8,191	9,626	1,435	14.91
27	TOTAL THERM SALES (For Estimated, 24 - 26)	1,901,098	1,965,469	64,370	3.28	24,555,779	24,604,144	2,643,713	10.75
CENTS PER THERM									
28	COMMODITY (Pipeline) (1/15)	0.501	0.560	0.059	10.54	0.243	0.560	0.317	56.61
29	NO NOTICE SERVICE (2/16)	0.000	0.000	0.000		8.185	0.000	(8.185)	
30	SWING SERVICE (3/17)	0.000	0.000	0.000		0.000	0.000	0.000	
31	COMMODITY (Other) (4/18)	40.088	46.398	6.310	13.60	29.221	47.615	18.394	38.63
32	DEMAND (5/19)	44.347	96.059	51.712	53.83	28.713	43.664	14.951	34.24
33	OTHER (6/20)	0.000	0.000	0.000		0.000	0.000	0.000	
LESS END-USE CONTRACT									
34	COMMODITY Pipeline (7/21)	0.000	0.000	0.000		0.000	0.000	0.000	
35	DEMAND (8/22)	0.000	0.000	0.000		0.000	0.000	0.000	
36	COMMODITY Other (9/23)	0.000	0.000	0.000		0.000	0.000	0.000	
37	TOTAL COST OF PURCHASES (11/24)	202.776	112.860	(89.916)	-79.67	140.483	103.069	(37.414)	-36.30
38	NET UNBILLED (12/25)	0.000	0.000	0.000		0.000	0.000	0.000	
39	COMPANY USE (13/26)	90.545	48.336	(42.209)	-87.32	95.744	45.709	(50.035)	-109.46
40	TOTAL COST OF THERM SOLD (11/27)	165.798	112.932	(52.866)	-46.81	125.682	103.110	(22.572)	-21.89
41	TRUE-UP (E-2)	(5.583)	(5.583)	0.000	0.00	(5.583)	(5.583)	0.000	0.00
42	TOTAL COST OF GAS (40+41)	160.215	107.349	(52.866)	-49.25	120.099	97.527	(22.572)	-23.14
43	REVENUE TAX FACTOR	1.00503	1.00503	0.000	0.00	1.00503	1.00503	0.000	0.00
44	PGA FACTOR ADJUSTED FOR TAXES (42x43)	161.02088	107.88897	(53.132)	-49.25	120.70310	98.01756	(22.686)	-23.14
45	PGA FACTOR ROUNDED TO NEAREST .001	161.021	107.889	(53.132)	-49.25	120.703	98.018	(22.685)	-23.14

(1)Actual Swing Service credits revenue vs. projection which credits expense

COMPANY: FLORIDA PUBLIC UTILITIES COMPANY PURCHASED GAS ADJUSTMENT COST RECOVERY CLAUSE CALCULATION SCHEDULE A-1 SUPPORTING DETAIL FOR THE PERIOD OF: JANUARY 2021 THROUGH DECEMBER 2021 CURRENT MONTH: September 2021			
COMMODITY (Pipeline)	THERMS	INVOICE AMOUNT	COST PER THERM (\$ PER THERM)
1 Commodity Pipeline - Scheduled FTS - System Supply	901,200	4,601.39	0.511
2 No Notice Commodity Adjustment - System Supply	45,590	145.60	0.319
3 Commodity Pipeline - Scheduled FTS -	0	0.00	0.000
4 Commodity Pipeline - Scheduled FTS - OSSS	0	0.00	0.000
5 Commodity Pipeline - Scheduled - NUI	0	0.00	0.000
6 Commodity Pipeline - Scheduled - INDIANTOWN GAS	0	0.00	0.000
7 Commodity Adjustments	0	0.00	0.000
8 TOTAL COMMODITY (Pipeline)	946,790	4,746.99	0.501
SWING SERVICE			
9 Swing Service - Scheduled	0	0.00	0.000
10 Alert Day Volumes - FGT	0	0.00	0.000
11 Alert Day Volumes - TECO	0	0.00	0.000
12 Operational Flow Order Volumes - FGT	0	0.00	0.000
13 Less Alert Day Volumes Direct Billed to Others	0	0.00	0.000
14 Other	0	0.00	0.000
15	0	0.00	0.000
16 TOTAL SWING SERVICE	0	0.00	0.000
COMMODITY OTHER			
17 Commodity Other - Scheduled FTS - System Supply	909,880	492,696.880	54.150
18 Commodity Other - Scheduled FTS - OSSS	0	0.000	0.000
19 Commodity Other - Marlin	12,288	30,684.010	249.707
20 Imbalance Cashout - FGT	632,245	99,757.850	15.778
21 Imbalance Cashout - Other Shippers	0	0.000	0.000
22 Imbalance Cashout - OSSS	0	0.000	0.000
23 Commodity Other - System Supply - June Adjustment	0	0.000	0.000
24 TOTAL COMMODITY (Other)	1,554,413	623,138.740	40.088
DEMAND			
25 Demand (Pipeline) Entitlement to System Supply	5,274,788	509,699.80	9.663
26 Demand (Pipeline) No Notice - System Supply	330,000	1,801.80	0.546
27 Demand (Pipeline) Entitlement to End-Users	0	0.00	0.000
28 Demand (Pipeline) Entitlement to OSSS	0	0.00	0.000
29 Other - PPC	0	1,920,998.31	0.000
30 Other - Marlin	0	55,330.00	0.000
31 Other - Teco	8,580	1,557.60	18.154
32 Other Ft. Meade	0	0.00	0.000
33 TOTAL DEMAND	5,613,368	2,489,387.51	44.347
OTHER			
34 Company Use of Natural Gas	0	5,108.70	0.000
35 Transportation Trailer Charges	0	0.00	0.000
36 Propane Gas	0	0.00	0.000
37 Other	0	0.00	0.000
38 Other	0	12,967.11	0.000
39 Other	0	0.00	0.000
40 Other	0	0.00	0.000
41 Other	0	0.00	0.000
42 Other	0	961.47	0.000
43 Other	0	938.88	0.000
44 Other	0	0.00	0.000
45 Other	0	0.00	0.000
46 Other	0	14,733.00	0.000
47 Other	0	0.00	0.000
48 Other	0	0.00	0.000
49 Other	0	0.00	0.000
50 TOTAL OTHER	0	34,709.16	0.000
OFF-SYSTEMS SALES SERVICE			
	Dekatherms	Unit Cost	Amount
18 Commodity Other - Scheduled FTS - OSSS	0	0.00000	0.00
NOTES	Supply Area Volume Required to provide Delivered Volume	From Schedule A-4 Weighted Average Wellhead Price	

FLORIDA PUBLIC UTILITIES COMPANY
August GAS SUPPLY COSTS

DESCRIPTION	SUPPLIER	ACCRUAL		August ACTUAL			August TRUE-UP		
		\$	THERMS	\$	THERMS	INVOICE #	PAGE NO.	\$	THERMS
COMMODITY (PIPELINE)	FGT	\$0.00	0	\$0.00	0			\$0.00	0
COMMODITY (PIPELINE)	FGT	\$175.16	80,350	\$370.42	80,350	387612		\$195.26	0
COMMODITY (PIPELINE)	FGT	\$0.00	0	\$0.00	0			\$0.00	0
COMMODITY (PIPELINE)	FGT	\$0.00	0	\$0.00	0			\$0.00	0
COMMODITY (PIPELINE)	FGT	\$153.62	837,000	\$2,125.98	837,000	387733		\$1,992.06	0
COMMODITY (PIPELINE)	FGT	\$0.00	0	\$0.00	0			\$0.00	0
COMMODITY (PIPELINE)	FGT	\$0.00	0	\$0.00	0			\$0.00	0
COMMODITY (PIPELINE) - NO NOTICE	FGT	\$0.00	0	\$0.00	0			\$0.00	0
COMMODITY (PIPELINE)	FGT	(\$87.82)	(20,570)	(\$122.48)	(20,570)	387609		(\$64.57)	0
COMMODITY (PIPELINE)	FGT	\$0.00	0	\$0.00	0			\$0.00	0
COMMODITY (PIPELINE)	FGT	\$0.00	0	\$0.00	0			\$0.00	0
COMMODITY (PIPELINE)	FGT	\$0.00	0	\$0.00	0			\$0.00	0
COMMODITY (PIPELINE) TOTAL		\$251.16	890,780	\$2,373.91	890,780			\$2,122.75	0
NO NOTICE TOTAL		\$0.00	0	\$0.00	0			\$0.00	0
ALERT DAY	FGT	\$0.00	0	\$0.00	0	Alert Day Calculation		\$0.00	0
ALERT DAY	INDIANTOWN	\$0.00	0	\$0.00	0	Alert Day Calculation		\$0.00	0
ALERT DAY	TECO	\$0.00	0	\$0.00	0	Alert Day Calculation		\$0.00	0
ALERT DAY TOTAL		\$0.00	0	\$0.00	0			\$0.00	0
COMMODITY (OTHER)	FGT	\$127,035.91	698,234	\$127,035.91	698,234	FGT CICO Report		\$0.00	0
COMMODITY (OTHER)	FCG	\$115.91	0	\$318.79	0	0821		\$202.88	0
COMMODITY (OTHER)	FGT (INDIAN TOWN)	(\$6,496.83)	0	(\$6,496.83)	0	549397-0721		\$0.00	0
COMMODITY (OTHER)	CALLAHAN-Feb	\$0.00	0	\$0.00	0			\$0.00	0
COMMODITY (OTHER)	FGT Interest	\$0.00	0	\$0.00	0			\$0.00	0
COMMODITY (OTHER)	IND OBA-PGA	\$0.00	0	\$0.00	0			\$0.00	0
COMMODITY (OTHER)		\$0.00	0	\$0.00	0			\$0.00	0
COMMODITY (OTHER)		\$0.00	0	\$0.00	0			\$0.00	0
COMMODITY (OTHER)	FCG	\$1,185.28	4,960	\$1,186.54	4,960	August21		\$1.26	0
COMMODITY (OTHER)	MARLIN	\$0.00	0	\$0.00	0			\$0.00	0
COMMODITY (OTHER)	MARLIN	\$0.00	0	\$0.00	0			\$0.00	0
COMMODITY (OTHER)	MARLIN	\$6,233.65	6,720	\$6,233.66	6,720	28476		\$0.00	0
COMMODITY (OTHER)	MARLIN	\$0.00	0	\$0.00	0			\$0.00	0
COMMODITY (OTHER)	MARLIN	\$0.00	0	\$0.00	0	28488		\$0.00	0
COMMODITY (OTHER)	MARLIN	\$50,250.00	0	\$50,250.00	0	28488		\$0.00	0
COMMODITY (OTHER)	TECO	\$3,928.57	3,170	\$3,928.57	3,170	211012145184-0821		\$0.00	0
COMMODITY (OTHER)	TECO	\$3,351.78	2,700	\$3,354.37	2,620	211012145440-0821		(\$87.41)	(80)
COMMODITY (OTHER)	TECO	\$3,365.70	0	\$0.00	0	211012145697-0821		(\$3,365.70)	0
COMMODITY (OTHER)	TECO	\$0.00	0	\$0.00	0			\$0.00	0
COMMODITY (OTHER)	TECO	\$0.00	0	\$0.00	0			\$0.00	0
COMMODITY (OTHER)	FCG	\$0.00	0	\$0.00	0	2442644		\$0.00	0
COMMODITY (OTHER)	CONOCO	\$387,658.68	917,410	\$387,658.68	917,410	163531		\$0.00	0
COMMODITY (OTHER)	EMERA	\$79,327.36	0	\$78,392.02	0	1105468110547		(\$935.34)	0
COMMODITY (OTHER)	EMERA February Bookout	\$0.00	0	\$0.00	0			\$0.00	0
COMMODITY (OTHER)	FGU	\$0.00	0	\$0.00	0			\$0.00	0
COMMODITY (OTHER) TOTAL		\$657,156.31	1,633,194	\$652,860.00	1,633,114			(\$4,196.31)	(86)
DEMAND - NO NOTICE	FGT	\$1,878.79	344,100	\$1,878.79	344,100	387735		\$0.00	0
DEMAND	FGT	\$5,476.46	86,490	\$5,476.46	86,490	387735		\$0.00	0
DEMAND	FGT	\$5,889.72	93,000	\$5,889.72	93,000	387611		\$0.00	0
DEMAND	FSC	\$26,847.27	1,650,000	\$26,767.43	1,650,000	372		(\$79.84)	0
DEMAND	FPL	\$4,000.00	0	\$4,000.00	0	659648		\$0.00	0
DEMAND	FGT	\$0.00	0	\$0.00	0			\$0.00	0
DEMAND	FGT	(\$9.11)	0	(\$9.11)	0	387735		\$0.00	0
DEMAND	FGT	\$478,160.00	3,720,000	\$478,160.00	3,720,000	387732		\$0.00	0
DEMAND	SNIG	\$5,100.99	0	\$5,100.99	0	0215600821EN000		\$0.00	0
DEMAND	FCG	\$1,160.20	4,960	\$1,160.30	4,960	August21		\$0.10	0
DEMAND	FCG	\$0.00	0	\$0.00	0			\$0.00	0
DEMAND	MARLIN	\$0.00	0	\$0.00	0			\$0.00	0
DEMAND	MARLIN	\$0.00	0	\$0.00	0			\$0.00	0
DEMAND	MARLIN	\$0.00	0	\$0.00	0			\$0.00	0
DEMAND	MARLIN	\$0.00	0	\$0.00	0			\$0.00	0
DEMAND	MARLIN	\$0.00	0	\$0.00	0			\$0.00	0
DEMAND	MARLIN	\$0.00	0	\$25,920.00	0	28471828475		\$25,920.00	0
DEMAND	MARLIN	\$27,665.00	0	\$27,665.00	0	28489		\$0.00	0
DEMAND	MARLIN	\$0.00	0	\$0.00	0	28488		\$0.00	0
DEMAND	PPC	\$1,331,376.06	0	\$1,331,376.06	0	375223-0821		\$0.00	0
DEMAND	PPC	\$0.00	0	\$0.00	0			\$0.00	0
DEMAND	PPC	\$627,761.00	0	\$627,761.00	0	438953-0821		\$0.00	0
DEMAND	TECO	\$420.00	3,170	\$420.00	3,170	211012145184-0821		\$0.00	0
DEMAND	TECO	\$420.00	2,700	\$420.00	2,620	211012145440-0821		\$0.00	(80)
DEMAND	TECO	\$638.00	0	\$676.80	0	211012145697-0821		\$40.80	0
DEMAND	TECO	\$0.00	0	\$0.00	0			\$0.00	0
DEMAND	TECO	\$0.00	0	\$0.00	0			\$0.00	0
DEMAND	TECO	\$0.00	0	\$0.00	0			\$0.00	0
DEMAND TOTAL		\$2,516,799.48	5,804,420	\$2,542,680.54	5,804,340			\$25,881.06	(80)
OTHER	FPUC	\$60.33	0	\$80.33	0	03817905-0821		\$0.00	0
OTHER	FPUC	\$7.06	0	\$7.06	0	04030944-0821		\$0.00	0
OTHER	FPUC	\$6.96	0	\$6.96	0	04896578-0821		\$0.00	0
OTHER	FPUC	\$0.00	0	\$0.00	0			\$0.00	0
OTHER	CARDINAL TECH	\$5,000.00	0	\$5,000.00	0	1220		\$0.00	0
OTHER		\$0.00	0	\$0.00	0			\$0.00	0
OTHER	PIERPONT & MCLELLAND	\$0.00	0	\$0.00	0			\$0.00	0
OTHER	PIERPONT & MCLELLAND	\$3,900.00	0	\$4,329.44	0	466		\$429.44	0
OTHER	PIERPONT & MCLELLAND	\$1,041.67	0	\$1,041.67	0	AMORTIZE		\$0.00	0
OTHER		\$0.00	0	\$0.00	0			\$0.00	0
OTHER		\$0.00	0	\$0.00	0			\$0.00	0
OTHER	GUNSTER YOAKLEY & STEW	\$0.00	0	\$961.47	0	677403		\$961.47	0
OTHER	GUNSTER YOAKLEY & STEW	\$0.00	0	\$998.88	0	680566		\$998.88	0
OTHER	ATRUM	\$0.00	0	\$0.00	0			\$0.00	0
OTHER	KENNEDY	\$0.00	0	\$0.00	0			\$0.00	0
OTHER	Snell & Wilmer	\$0.00	0	\$14,733.00	0	2622992		\$14,733.00	0
OTHER	Snell & Wilmer	\$0.00	0	\$0.00	0			\$0.00	0
OTHER		\$0.00	0	\$0.00	0			\$0.00	0
OTHER		\$0.00	0	\$0.00	0			\$0.00	0
OTHER TOTAL		\$10,636.02	0	\$27,694.81	0			\$17,058.79	0
LESS END-USE CONTRACT									
COMMODITY (OTHER)		\$0.00	0	\$0.00	0			\$0.00	0
COMMODITY (OTHER) TOTAL		\$0.00	0	\$0.00	0			\$0.00	0

FLORIDA PUBLIC UTILITIES COMPANY
September GAS SUPPLY COSTS

DESCRIPTION	SUPPLIER	September ACCRUAL		INVOICE #
		\$	THERMS	
COMMODITY (PIPELINE)	FGT	\$0.00	0	ACCRUAL
COMMODITY (PIPELINE)	FGT	\$278.44	60,400	ACCRUAL
COMMODITY (PIPELINE)	FGT	\$0.00	0	
COMMODITY (PIPELINE)	FGT	\$0.00	0	
COMMODITY (PIPELINE)	FGT	\$2,135.63	840,800	ACCRUAL
COMMODITY (PIPELINE)	FGT	\$0.00	0	
COMMODITY (PIPELINE)	FGT	\$0.00	0	
COMMODITY (PIPELINE)	FGT	\$210.17	45,590	ACCRUAL
COMMODITY (PIPELINE)	FGT	\$0.00	0	
COMMODITY (PIPELINE)	FGT	\$0.00	0	
COMMODITY (PIPELINE)	FGT	\$0.00	0	
COMMODITY (PIPELINE) TOTAL		\$2,624.24	946,790	
ALERT DAY	FGT	\$0.00	0	Alert Day Calculation
ALERT DAY	INDIANTOWN	\$0.00	0	Alert Day Calculation
ALERT DAY	TECO	\$0.00	0	Alert Day Calculation
ALERT DAY TOTAL		\$0.00	0	
COMMODITY (OTHER)	FGT	\$105,366.18	632,245	FGT CICO Report
COMMODITY (OTHER)	FCG	\$843.12	0	ACCRUAL
COMMODITY (OTHER)	FGT (INDIANTOWN)	(\$6,652.33)	0	548397-0821
COMMODITY (OTHER)	CALLAHAN-Feb	\$0.00	0	ACCRUAL
COMMODITY (OTHER)	FGT Interest	\$0.00	0	
COMMODITY (OTHER)	IND OBA-PGA	\$0.00	0	
COMMODITY (OTHER)		\$0.00	0	
COMMODITY (OTHER)	FCG	\$1,263.78	5,288	ACCRUAL
COMMODITY (OTHER)	MARLIN	\$0.00	0	
COMMODITY (OTHER)	MARLIN	\$0.00	0	
COMMODITY (OTHER)	MARLIN	\$6,833.99	7,000	28504
COMMODITY (OTHER)	MARLIN	\$0.00	0	
COMMODITY (OTHER)	MARLIN	\$0.00	0	28506
COMMODITY (OTHER)	MARLIN	\$22,585.00	0	28505
COMMODITY (OTHER)	TECO	\$7,493.98	6,040	211012145184-0921
COMMODITY (OTHER)	TECO	\$3,254.37	2,620	ACCRUAL
COMMODITY (OTHER)	TECO	\$0.00	0	ACCRUAL
COMMODITY (OTHER)	TECO	\$0.00	0	
COMMODITY (OTHER)	TECO	\$0.00	0	
COMMODITY (OTHER)	FCG	\$0.00	0	
COMMODITY (OTHER)	CONOCO	\$413,438.30	901,300	ACCRUAL
COMMODITY (OTHER)	EMERA	\$72,910.68	0	ACCRUAL
COMMODITY (OTHER)	EMERA-February Bookout	\$0.00	0	ACCRUAL
COMMODITY (OTHER)	FGU	\$0.00	0	2210212
COMMODITY (OTHER) TOTAL		\$627,335.05	1,554,493	
DEMAND - NO NOTICE	FGT	\$1,801.80	330,000	388104
DEMAND	FGT	\$5,033.89	79,500	388104
DEMAND	FGT	\$5,698.79	90,000	388070
DEMAND	FSC	\$27,976.66	1,500,000	ACCRUAL
DEMAND	FPL	\$4,000.00	0	ACCRUAL
DEMAND	FGT	\$0.00	0	
DEMAND	FGT	(\$0.01)	0	388186
DEMAND	FGT	\$460,600.00	3,600,000	388190
DEMAND	SNG	\$5,109.99	0	ACCRUAL
DEMAND	FCG	\$1,160.20	5,288	ACCRUAL
DEMAND	FCG	\$0.00	0	
DEMAND	MARLIN	\$0.00	0	
DEMAND	MARLIN	\$0.00	0	
DEMAND	MARLIN	\$0.00	0	
DEMAND	MARLIN	\$0.00	0	
DEMAND	MARLIN	\$0.00	0	
DEMAND	MARLIN	\$12,960.00	0	28503
DEMAND	MARLIN	\$16,450.00	0	28506
DEMAND	MARLIN	\$0.00	0	28505
DEMAND	PPC	\$1,293,237.31	0	375223-0921
DEMAND	PPC	\$0.00	0	
DEMAND	PPC	\$627,761.00	0	428663-0921
DEMAND	TECO	\$420.00	6,040	211012145184-0921
DEMAND	TECO	\$420.00	2,620	ACCRUAL
DEMAND	TECO	\$676.80	0	ACCRUAL
DEMAND	TECO	\$0.00	0	
DEMAND	TECO	\$0.00	0	
DEMAND	TECO	\$0.00	0	
DEMAND TOTAL		\$2,463,506.45	5,613,448	
OTHER	FPUC	\$91.44	0	03817905-0921
OTHER	FPUC	\$10.01	0	04003844-0921
OTHER	FPUC	\$7.25	0	04886578-0921
OTHER	FPUC	\$0.00	0	
OTHER	CARDINAL TECH	\$5,000.00	0	1221
OTHER		\$0.00	0	
OTHER	PIERPONT & MCLELLAND	\$0.00	0	ACCRUAL
OTHER	PIERPONT & MCLELLAND	\$11,500.00	0	ACCRUAL
OTHER	PIERPONT & MCLELLAND	\$1,041.67	0	AMORTIZE
OTHER		\$0.00	0	
OTHER		\$0.00	0	
OTHER		\$0.00	0	
OTHER	GUNSTER YOAKLEY & STEWART	\$0.00	0	
OTHER	GUNSTER YOAKLEY & STEWART	\$0.00	0	
OTHER	ATRIUM	\$0.00	0	
OTHER	KENNEDY	\$0.00	0	ACCRUAL
OTHER	Snell & Wilmer	\$0.00	0	ACCRUAL
OTHER	Snell & Wilmer	\$0.00	0	ACCRUAL
OTHER		\$0.00	0	
OTHER		\$0.00	0	
OTHER TOTAL		\$17,650.37	0	
LESS END-USE CONTRACT				
COMMODITY (OTHER)		\$0.00	0	
COMMODITY (OTHER) TOTAL		\$0.00	0	

FOR THE PERIOD OF: JANUARY 2021 THROUGH DECEMBER 2021

			CURRENT MONTH: SEPTEMBER				YEAR-TO-DATE			
			ACTUAL	ESTIMATE	DIFFERENCE		ACTUAL	ESTIMATE	DIFFERENCE	
					AMOUNT	%			AMOUNT	%
TRUE-UP CALCULATION										
1	PURCHASED GAS COST	Sch. A-1 Line 4, Estimate include Sch. A-1 Line 10	623,139	\$ 912,510	\$ 289,371	31.7	6,419,412	\$ 11,719,780	\$ 5,300,368	45.2
2	TRANSPORTATION COST	Sch. A-1 Lines 1, 2, 3, 5, 6	2,528,844	\$ 1,307,125	\$ (1,221,719)	(93.5)	24,442,718	\$ 13,649,468	\$ (10,793,250)	(79.1)
3	TOTAL COST		3,151,983	\$ 2,219,635	\$ (932,348)	(42.0)	30,862,130	\$ 25,369,248	\$ (5,492,882)	(21.7)
4	FUEL REVENUES (NET OF REVENUE TAX)		2,961,649	\$ 2,219,035	\$ (742,614)	(33.5)	33,963,501	\$ 25,364,848	\$ (8,598,653)	(33.9)
5	TRUE-UP - (COLLECTED) OR REFUNDED *		151,946	\$ 151,946	\$ -	0.0	1,367,519	\$ 1,367,519	\$ -	0.0
6	FUEL REVENUE APPLICABLE TO PERIOD	Add Lines 4 + 5	3,113,595	\$ 2,370,981	\$ (742,614)	(31.3)	35,331,020	\$ 26,732,367	\$ (8,598,653)	(32.2)
7	TRUE-UP - OVER(Under) - THIS PERIOD	Line 6 - Line 3	(38,388)	\$ 151,346	\$ 189,734	125.4	4,468,890	\$ 1,363,119	\$ (3,105,771)	(227.8)
8	INTEREST PROVISION -THIS PERIOD	Line 21	73	\$ (105)	\$ (178)	169.5	457	\$ (971)	\$ (1,428)	147.1
9	BEGINNING OF PERIOD TRUE-UP AND INTEREST: over/(under)		1,916,307	\$ (2,623,292)	\$ (4,539,599)	173.1	(1,375,781)	\$ (2,618,626)	\$ (1,242,845)	47.5
10	TRUE-UP COLLECTED OR (REFUNDED)	Reverse of Line 5	(151,946)	\$ (151,946)	\$ -	0.0	(1,367,519)	\$ (1,367,519)	\$ -	0.0
10a	FLEX RATE REFUND (if applicable)		-	\$ -	\$ -	0.0	-	\$ -	\$ -	0.0
11	TOTAL ACTUAL/ESTIMATED TRUE-UP: over/(under)	Add Lines 7 + 8 + 9 + 10 + 10a	1,726,046	\$ (2,623,997)	\$ (4,350,043)	165.8	1,726,047	\$ (2,623,997)	\$ (4,350,044)	165.8
MEMO: Unbilled Over-recovery			<u>586,894</u>							
Over/(under)-recovery Book Balance			<u>2,312,940</u>							
INTEREST PROVISION										
12	BEGINNING TRUE-UP AND INTEREST	Line 9	\$ 1,916,307	\$ (2,623,292)	\$ (4,539,599)	173.1				
13	ENDING TRUE-UP BEFORE INTEREST	Add Lines 12 + 7 + 5	\$ 1,725,973	\$ (2,623,892)	\$ (4,349,865)	165.8				
14	TOTAL (12+13)	Add Lines 12 + 13	\$ 3,642,279	\$ (5,247,184)	\$ (8,889,464)	169.4				
15	AVERAGE	50% of Line 14	\$ 1,821,140	\$ (2,623,592)	\$ (4,444,732)	169.4				
16	INTEREST RATE - FIRST DAY OF MONTH		0.00050	0.00050	-	0.0				
17	INTEREST RATE - FIRST DAY OF SUBSEQUENT MONTH		0.00050	0.00050	-	0.0				
18	TOTAL	Add Lines 16 + 17	0.00100	0.00100	-	0.0				
19	AVERAGE	50% of Line 18	0.00050	0.00050	-	0.0				
20	MONTHLY AVERAGE	Line 19 / 12 mos.	0.00004	0.00004	-	0.0				
21	INTEREST PROVISION	Line 15 x Line 20	\$ 73	\$ (105)	\$ (178)	169.5				

Beginning of period True-up & Interest (Line 9) comes from the most recently filed E-4 if we do not flex down. If we flex down, the beginning of the period True-up & Interest (Line 9) comes from the prior periods end of period net true-up.
 The prior period write-off will be the estimated over/under recovery estimated on Schedule E-4 regardless if we flex down.

5

COMPANY: **FLORIDA PUBLIC UTILITIES COMPANY** **TRANSPORTATION PURCHASES SYSTEM SUPPLY AND END USE** **SCHEDULE A-3**
FOR THE PERIOD OF: JANUARY 2021 THROUGH DECEMBER 2021

LINE NO	2009 DATE	PURCHASED FROM	PURCHASED FOR	SCH TYPE	UNITS SYSTEM SUPPLY	UNITS END USE	UNITS TOTAL PURCHASED	COMMODITY COST		DEMAND COST	OTHER CHARGES ACAC/RIFUEL	TOTAL CENTS PER THERM
								THIRD PARTY	PIPELINE			
1	Jan	FGT	SYS SUPPLY	N/A	756,294		756,294	\$ 216,319.71	N/A	N/A	INCL IN COST	28.602595
2	Jan	FGT (INDIANTOWN)	SYS SUPPLY	N/A			0	\$ 543.34	N/A	N/A	INCL IN COST	N/A
3	Jan	FCG	SYS SUPPLY	N/A	7,639		7,639	\$ 3,179.98	N/A	N/A	INCL IN COST	41.628224
4	Jan	MARLIN	SYS SUPPLY	N/A	15,170		15,170	\$ 91,364.62	N/A	N/A	INCL IN COST	602.271721
5	Jan	TECO	SYS SUPPLY	N/A	80,170		80,170	\$ 56,330.45	N/A	N/A	INCL IN COST	70.263752
5	Jan	RAINBOW ENERGY	SYS SUPPLY	N/A			0		N/A	N/A	INCL IN COST	N/A
6	Jan	CONOCO	SYS SUPPLY	N/A	3,803,390		3,803,390	\$ 969,639.70	N/A	N/A	INCL IN COST	25.494091
7	Jan	EMERA	SYS SUPPLY	N/A			0	\$ 71.278	N/A	N/A	INCL IN COST	N/A
7	Feb	FGT	SYS SUPPLY	N/A	218,248		218,248	\$ (261,396.64)	N/A	N/A	INCL IN COST	-119.770463
8	Feb	FGT (INDIANTOWN)	SYS SUPPLY	N/A			0	\$ 659.93	N/A	N/A	INCL IN COST	N/A
9	Feb	FCG	SYS SUPPLY	N/A	4,470		4,470	\$ 906.77	N/A	N/A	INCL IN COST	20.285682
9	Feb	MARLIN	SYS SUPPLY	N/A	14,690		14,690	\$ 62,492.05	N/A	N/A	INCL IN COST	425.405378
10	Feb	TECO	SYS SUPPLY	N/A	44,170		44,170	\$ 48,106.69	N/A	N/A	INCL IN COST	108.912588
11	Feb	CALLAHAN	SYS SUPPLY	N/A	0		0	\$ (50,449.71)	N/A	N/A	INCL IN COST	N/A
11	Feb	CONOCO	SYS SUPPLY	N/A	3,081,370		3,081,370	\$ 875,893.28	N/A	N/A	INCL IN COST	28.425450
11	Feb	FGU	SYS SUPPLY	N/A	30,000		30,000	\$ 11,250.00	N/A	N/A	INCL IN COST	37.500000
12	Feb	BOCA RATON HYDR	SYS SUPPLY	N/A			0		N/A	N/A	INCL IN COST	N/A
13	Feb	EMERA	SYS SUPPLY	N/A			0	\$ 78.824	N/A	N/A	INCL IN COST	N/A
14	Mar	FGT	SYS SUPPLY	N/A	(12,794)		(12,794)	\$ (311,447.28)	N/A	N/A	INCL IN COST	2434.322964
15	Mar	FGT (INDIANTOWN)	SYS SUPPLY	N/A			0	\$ (321.47)	N/A	N/A	INCL IN COST	N/A
16	Mar	FCG	SYS SUPPLY	N/A	5,170		5,170	\$ 1,341.28	N/A	N/A	INCL IN COST	25.943520
17	Mar	CALLAHAN	SYS SUPPLY	N/A	0		0	\$ (8,680.67)	N/A	N/A	INCL IN COST	N/A
17	Mar	FGT Interest	SYS SUPPLY	N/A			0		N/A	N/A	INCL IN COST	N/A
18	Mar	IND OBA-PGA	SYS SUPPLY	N/A			0		N/A	N/A	INCL IN COST	N/A
19	Mar	MARLIN	SYS SUPPLY	N/A	10,460		10,460	\$ 59,299.25	N/A	N/A	INCL IN COST	566.914436
20	Mar	TECO	SYS SUPPLY	N/A	22,640		22,640	\$ 29,222.32	N/A	N/A	INCL IN COST	129.073852
21	Mar	CONOCO	SYS SUPPLY	N/A	3,253,420		3,253,420	\$ 962,352.28	N/A	N/A	INCL IN COST	29.579712
22	Mar	EMERA	SYS SUPPLY	N/A			0	\$ 83.661	N/A	N/A	INCL IN COST	N/A
23	Apr	FGT	SYS SUPPLY	N/A	(189,971)		(189,971)	\$ (224,088.78)	N/A	N/A	INCL IN COST	117.959467
24	Apr	FGT (INDIANTOWN)	SYS SUPPLY	N/A			0		N/A	N/A	INCL IN COST	N/A
25	Apr	FCG	SYS SUPPLY	N/A	5,220		5,220	\$ 1,228.52	N/A	N/A	INCL IN COST	23.534866
26	Apr	FGT Interest	SYS SUPPLY	N/A			0	\$ 914.75	N/A	N/A	INCL IN COST	N/A
27	Apr	IND OBA-PGA	SYS SUPPLY	N/A			0		N/A	N/A	INCL IN COST	N/A
28	Apr	MARLIN	SYS SUPPLY	N/A	14,010		14,010	\$ 62,136	N/A	N/A	INCL IN COST	443.510849
29	Apr	TECO	SYS SUPPLY	N/A	23,700		23,700	\$ 29,396	N/A	N/A	INCL IN COST	124.035232
30	Apr	CONOCO	SYS SUPPLY	N/A	2,618,000		2,618,000	\$ 697,013	N/A	N/A	INCL IN COST	26.623866
30	Apr	EMERA	SYS SUPPLY	N/A			0	\$ 61.321	N/A	N/A	INCL IN COST	N/A
29	May	FGT	SYS SUPPLY	N/A	(873,992)		(873,992)	\$ (273,416)	N/A	N/A	INCL IN COST	31.283606
30	May	FGT (INDIANTOWN)	SYS SUPPLY	N/A			0	\$ 940.82	N/A	N/A	INCL IN COST	N/A
31	May	FCG	SYS SUPPLY	N/A	4,320		4,320	\$ 7,579	N/A	N/A	INCL IN COST	175.428241
32	May	FGT Interest	SYS SUPPLY	N/A			0		N/A	N/A	INCL IN COST	N/A
33	May	IND OBA-PGA	SYS SUPPLY	N/A			0		N/A	N/A	INCL IN COST	N/A
34	May	MARLIN	SYS SUPPLY	N/A	14,010		14,010	\$ 62,136	N/A	N/A	INCL IN COST	443.510849
35	May	TECO	SYS SUPPLY	N/A	40,880		40,880	\$ 18,536	N/A	N/A	INCL IN COST	45.343664
36	May	CONOCO	SYS SUPPLY	N/A	2,730,130		2,730,130	\$ 823,127	N/A	N/A	INCL IN COST	30.149727
35	May	EMERA	SYS SUPPLY	N/A			0	\$ 66.641	N/A	N/A	INCL IN COST	N/A
37	Jun	FGT	SYS SUPPLY	N/A	880,413		880,413	\$ (199,535)	N/A	N/A	INCL IN COST	-22.663817
38	Jun	FGT (INDIANTOWN)	SYS SUPPLY	N/A			0	\$ 1,544	N/A	N/A	INCL IN COST	N/A
39	Jun	FCG	SYS SUPPLY	N/A	3,810		3,810	\$ 537	N/A	N/A	INCL IN COST	14.093176
40	Jun	CONOCO	SYS SUPPLY	N/A	778,840		778,840	\$ 243,573	N/A	N/A	INCL IN COST	31.273866
41	Jun	PESCO	SYS SUPPLY	N/A			0		N/A	N/A	INCL IN COST	N/A
42	Jun	BP	SYS SUPPLY	N/A			0		N/A	N/A	INCL IN COST	N/A
43	Jun	PEOPLES GAS	SYS SUPPLY	N/A			0		N/A	N/A	INCL IN COST	N/A
44	Jun	MARLIN	SYS SUPPLY	N/A	(470)		(470)	\$ 49,653	N/A	N/A	INCL IN COST	-10564.368085
45	Jun	TECO	SYS SUPPLY	N/A	24,260		24,260	\$ 29,095	N/A	N/A	INCL IN COST	119.930709
46	Jun	GAS SOUTH	SYS SUPPLY	N/A			0		N/A	N/A	INCL IN COST	N/A
45	Jun	EMERA	SYS SUPPLY	N/A			0	\$ 64.240	N/A	N/A	INCL IN COST	N/A
45	Jul	FGT	SYS SUPPLY	N/A	455,018		455,018	\$ 139,939	N/A	N/A	INCL IN COST	30.754684
46	Jul	FGT (INDIANTOWN)	SYS SUPPLY	N/A			0	\$ (5,714)	N/A	N/A	INCL IN COST	N/A
47	Jul	FCG	SYS SUPPLY	N/A	4,000		4,000	\$ 775	N/A	N/A	INCL IN COST	19.369250
48	Jul	CONOCO	SYS SUPPLY	N/A	916,180		916,180	\$ 349,914	N/A	N/A	INCL IN COST	38.192753
49	Jul	PESCO	SYS SUPPLY	N/A			0		N/A	N/A	INCL IN COST	N/A
50	Jul	BP	SYS SUPPLY	N/A			0		N/A	N/A	INCL IN COST	N/A
50	Jul	PEOPLES GAS	SYS SUPPLY	N/A			0		N/A	N/A	INCL IN COST	N/A
51	Jul	MARLIN	SYS SUPPLY	N/A	6,990		6,990	\$ 56,257	N/A	N/A	INCL IN COST	804.826896
52	Jul	GAS SOUTH	SYS SUPPLY	N/A			0		N/A	N/A	INCL IN COST	N/A
51	Jul	EMERA	SYS SUPPLY	N/A			0	\$ 74,741	N/A	N/A	INCL IN COST	N/A
52	Jul	TECO	SYS SUPPLY	N/A	(7,760)		(7,760)	\$ 16,335	N/A	N/A	INCL IN COST	-210.504897
52	Aug	FGT	SYS SUPPLY	N/A	698,234		698,234	\$ 128,062	N/A	N/A	INCL IN COST	18.340894
53	Aug	FGT (INDIANTOWN)	SYS SUPPLY	N/A			0	\$ (6,497)	N/A	N/A	INCL IN COST	N/A
54	Aug	FCG	SYS SUPPLY	N/A	4,960		4,960	\$ 1,252	N/A	N/A	INCL IN COST	25.241935
55	Aug	CONOCO	SYS SUPPLY	N/A	917,410		917,410	\$ 387,959	N/A	N/A	INCL IN COST	42.288473
56	Aug	PESCO	SYS SUPPLY	N/A			0		N/A	N/A	INCL IN COST	N/A
57	Aug	BP	SYS SUPPLY	N/A			0		N/A	N/A	INCL IN COST	N/A
57	Aug	PEOPLES GAS	SYS SUPPLY	N/A			0		N/A	N/A	INCL IN COST	N/A
58	Aug	MARLIN	SYS SUPPLY	N/A	6,720		6,720	\$ 56,484	N/A	N/A	INCL IN COST	840.534970
59	Aug	TECO	SYS SUPPLY	N/A	4,790		4,790	\$ 4,493	N/A	N/A	INCL IN COST	93.807724
60	Aug	GAS SOUTH	SYS SUPPLY	N/A			0		N/A	N/A	INCL IN COST	N/A
61	Aug	EMERA	SYS SUPPLY	N/A			0	\$ 79,331	N/A	N/A	INCL IN COST	N/A
62	Sep	FGT	SYS SUPPLY	N/A	632,245		632,245	\$ 105,366	N/A	N/A	INCL IN COST	16.665403
63	Sep	FGT (INDIANTOWN)	SYS SUPPLY	N/A			0	\$ (6,652)	N/A	N/A	INCL IN COST	N/A
64	Sep	FCG	SYS SUPPLY	N/A	5,288		5,288	\$ 2,309	N/A	N/A	INCL IN COST	43.665280
65	Sep	OBA	SYS SUPPLY	N/A			0		N/A	N/A	INCL IN COST	N/A
66	Sep	PESCO	SYS SUPPLY	N/A			0		N/A	N/A	INCL IN COST	N/A
67	Sep	CONOCO	SYS SUPPLY	N/A	901,300		901,300	\$ 413,436	N/A	N/A	INCL IN COST	45.871108
68	Sep	MARLIN	SYS SUPPLY	N/A	7,000		7,000	\$ 29,419	N/A	N/A	INCL IN COST	420.271286
69	Sep	TECO	SYS SUPPLY	N/A	8,580		8,580	\$ 7,285	N/A	N/A	INCL IN COST	84.909557
70	Sep	PEOPLES GAS	SYS SUPPLY	N/A			0		N/A	N/A	INCL IN COST	N/A
71	Sep	EMERA	SYS SUPPLY	N/A			0	\$ 71,975	N/A	N/A	INCL IN COST	N/A
92												
TOTAL					21,968,622		21,968,622.00	6,419,412				29.221

	JAN	FEB	MAR	APR	MAY	JUN	JUL	AUG	SEP	OCT	NOV	DEC
PGA COST												
1 Commodity costs	1,408,656	766,286	815,427	627,921	705,544	189,107	632,248	651,085	623,139	0	0	0
2 Transportation costs	2,919,343	2,936,788	2,952,429	2,898,370	2,595,006	2,511,395	2,561,890	2,538,654	2,528,844	0	0	0
3 Hedging costs												
4 (financial settlement)												
5 Adjustments*												
6												
7												
8												
9												
10												
11												
12 Total	4,327,999	3,703,075	3,767,856	3,526,290	3,300,550	2,700,502	3,194,138	3,189,739	3,151,982	0	0	0
PGA THERM SALES												
13 Residential	2,515,508	1,940,263	1,662,817	1,588,000	1,204,770	958,392	883,356	758,383	830,326	0	0	0
14 Commercial	891,391	749,526	713,015	696,005	620,930	541,953	551,988	496,208	526,988	0	0	0
18												
PGA RATES (FLEX-DOWN FACTORS)												
19 Residential	\$ 0.99001	\$ 0.99001	\$ 0.99001	\$ 0.99001	\$ 0.99001	\$ 0.95000	\$ 0.91000	\$ 0.91000	\$ 0.91000	\$ -	\$ -	\$ -
20 Commercial	\$ 0.99001	\$ 0.99001	\$ 0.99001	\$ 0.99001	\$ 0.99001	\$ 0.95000	\$ 0.91000	\$ 0.91000	\$ 0.91000	\$ -	\$ -	\$ -
PGA REVENUES												
24 Residential	2,490,459	1,920,717	1,645,736	1,572,232	1,180,119	910,126	803,662	689,763	754,093	0	0	0
25 Commercial	882,751	741,969	705,941	689,046	618,455	514,157	502,200	451,419	482,983	0	0	0
29												
45												
NUMBER OF PGA CUSTOMERS												
46 Residential	60,956	61,176	61,458	61,878	61,950	62,320	62,513	62,629	62,799	0	0	0
47 Commercial	3,374	3,367	3,369	3,367	3,364	3,381	3,372	3,360	3,335	0	0	0

*Any adjustment such as off system sales. Provide additional details or reference to other schedules as needed.

FOR THE PERIOD OF: JANUARY 2021 THROUGH DECEMBER 2021

	JAN	FEB	MAR	APR	MAY	JUN	JUL	AUG	SEP	OCT	NOV	DEC
SOUTH FLORIDA												
1 AVERAGE BTU CONTENT OF GAS PURCHASED												
$\frac{\text{THERMS PURCHASED}}{\text{CCF PURCHASED}} = \text{AVERAGE BTU CONTENT}$	1.0282	1.0297	1.0277	1.0292	1.0276	1.0238	1.0258	1.0273	1.0287	1.0266	1.0263	
2 PRESSURE CORRECTION FACTOR												
a. DELIVERY PRESSURE OF GAS SOLD psia	14.929	14.929	14.929	14.929	14.929	14.929	14.929	14.929	14.929	14.929	14.929	14.929
b. DELIVERY PRESSURE OF GAS PURCHASED psia	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73
PRESSURE CORRECTION FACTOR (a/b) psia	1.0135	1.0135	1.0135	1.0135	1.0135	1.0135	1.0135	1.0135	1.0135	1.0135	1.0135	1.0135
3 BILLING FACTOR												
BTU CONTENT x PRESSURE CORRECTION FACTOR	1.04	1.04	1.04	1.04	1.04	1.04	1.04	1.04	1.04	1.04	1.04	
CENTRAL FLORIDA												
1 AVERAGE BTU CONTENT OF GAS PURCHASED												
$\frac{\text{THERMS PURCHASED}}{\text{CCF PURCHASED}} = \text{AVERAGE BTU CONTENT}$	1.0287	1.0309	1.0295	1.0307	1.0278	1.0248	1.0273	1.0285	1.0292	1.0272	1.0283	
2 PRESSURE CORRECTION FACTOR												
a. DELIVERY PRESSURE OF GAS SOLD psia	14.983	14.983	14.983	14.983	14.983	14.983	14.983	14.983	14.983	14.983	14.983	14.983
b. DELIVERY PRESSURE OF GAS PURCHASED psia	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73
PRESSURE CORRECTION FACTOR (a/b) psia	1.0172	1.0172	1.0172	1.0172	1.0172	1.0172	1.0172	1.0172	1.0172	1.0172	1.0172	1.0172
3 BILLING FACTOR												
BTU CONTENT x PRESSURE CORRECTION FACTOR	1.05	1.05	1.05	1.05	1.05	1.04	1.04	1.05	1.05	1.04	1.05	
NORTHEAST FLORIDA												
1 AVERAGE BTU CONTENT OF GAS PURCHASED												
$\frac{\text{THERMS PURCHASED}}{\text{CCF PURCHASED}} = \text{AVERAGE BTU CONTENT}$	1.0312	1.0289	1.0292	1.0331	1.0299	1.0273	1.0294	1.0291	1.0312	1.0299	1.0295	
2 PRESSURE CORRECTION FACTOR												
a. DELIVERY PRESSURE OF GAS SOLD psia	14.980	14.980	14.980	14.980	14.980	14.980	14.980	14.980	14.980	14.980	14.980	14.980
b. DELIVERY PRESSURE OF GAS PURCHASED psia	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73
PRESSURE CORRECTION FACTOR (a/b) psia	1.0170	1.0170	1.0170	1.0170	1.0170	1.0170	1.0170	1.0170	1.0170	1.0170	1.0170	1.0170
3 BILLING FACTOR												
BTU CONTENT x PRESSURE CORRECTION FACTOR	1.05	1.05	1.05	1.05	1.05	1.04	1.05	1.05	1.05	1.05	1.05	
OKEECHOBEE												
1 AVERAGE BTU CONTENT OF GAS PURCHASED												
$\frac{\text{THERMS PURCHASED}}{\text{CCF PURCHASED}} = \text{AVERAGE BTU CONTENT}$	1.0268	1.0288	1.0277	1.0280	1.0258	1.0226	1.0249	1.0259	1.0273	1.0252	1.0252	
2 PRESSURE CORRECTION FACTOR												
a. DELIVERY PRESSURE OF GAS SOLD psia	14.983	14.983	14.983	14.983	14.983	14.983	14.983	14.983	14.983	14.983	14.983	14.983
b. DELIVERY PRESSURE OF GAS PURCHASED psia	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73
PRESSURE CORRECTION FACTOR (a/b) psia	1.0172	1.0172	1.0172	1.0172	1.0172	1.0172	1.0172	1.0172	1.0172	1.0172	1.0172	1.0172
3 BILLING FACTOR												
BTU CONTENT x PRESSURE CORRECTION FACTOR	1.04	1.05	1.05	1.05	1.04	1.04	1.04	1.04	1.05	1.04	1.04	
BREWSTER												
1 AVERAGE BTU CONTENT OF GAS PURCHASED												
$\frac{\text{THERMS PURCHASED}}{\text{CCF PURCHASED}} = \text{AVERAGE BTU CONTENT}$	1.0392	0.9960	1.0269	1.0291	1.0260	1.0230	1.0372	1.0344	1.0763	1.0129	1.0254	
2 PRESSURE CORRECTION FACTOR												
a. DELIVERY PRESSURE OF GAS SOLD psia	14.980	14.980	14.980	14.980	14.980	14.980	14.980	14.980	14.980	14.980	14.980	14.980
b. DELIVERY PRESSURE OF GAS PURCHASED psia	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73
PRESSURE CORRECTION FACTOR (a/b) psia	1.0170	1.0170	1.0170	1.0170	1.0170	1.0170	1.0170	1.0170	1.0170	1.0170	1.0170	1.0170
3 BILLING FACTOR												
BTU CONTENT x PRESSURE CORRECTION FACTOR	1.06	1.01	1.04	1.05	1.04	1.04	1.05	1.05	1.09	1.03	1.04	
FORT MEADE												
1 AVERAGE BTU CONTENT OF GAS PURCHASED												
$\frac{\text{THERMS PURCHASED}}{\text{CCF PURCHASED}} = \text{AVERAGE BTU CONTENT}$	1.0279	1.0289	1.0277	1.0280	1.0256	1.0232	1.0248	1.0263	1.0280	1.0249	1.0252	
2 PRESSURE CORRECTION FACTOR												
a. DELIVERY PRESSURE OF GAS SOLD psia	14.980	14.980	14.980	14.980	14.980	14.980	14.980	14.980	14.980	14.980	14.980	14.980
b. DELIVERY PRESSURE OF GAS PURCHASED psia	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73
PRESSURE CORRECTION FACTOR (a/b) psia	1.0170	1.0170	1.0170	1.0170	1.0170	1.0170	1.0170	1.0170	1.0170	1.0170	1.0170	1.0170
3 BILLING FACTOR												
BTU CONTENT x PRESSURE CORRECTION FACTOR	1.05	1.05	1.05	1.05	1.04	1.04	1.04	1.04	1.05	1.04	1.04	