



October 20, 2021

VIA E-Filing

Mr. Adam J. Teitzman
Commission Clerk
Florida Public Service Commission
2540 Shumard Oak Boulevard
Tallahassee, FL 32399-0850

Re: Docket No. 20210003-GU-- Purchased Gas Adjustment (PGA) Clause

Dear Mr. Teitzman:

Enclosed is Peoples Gas System's purchased gas adjustment filing for the month of September 2021 consisting of Schedules A-1, A-1 Supporting Detail, A-2, A-3, A-4, A-5, and A-6.

Thank you for your assistance in this matter. If you have any questions, please contact me at (813) 228-4668.

Sincerely,

A handwritten signature in blue ink that reads "Kandi Floyd".

Kandi Floyd
Director, Regulatory Affairs

Enclosures

cc: Ms. Paula Brown

COMPANY: PEOPLES GAS SYSTEM		COMPARISON OF ACTUAL VERSUS ORIGINAL ESTIMATE OF THE PURCHASED GAS ADJUSTMENT COST RECOVERY FACTOR								SCHEDULE A-1 Page 1 of 1	
Combined For All Rate Classes		FOR THE PERIOD OF: JANUARY 21 through DECEMBER 21									
		CURRENT MONTH: September 2021				PERIOD TO DATE					
		ACTUAL	REV. FLEX DOWN EST.	DIFFERENCE		ACTUAL	REV. FLEX DOWN EST.	DIFFERENCE			
				AMOUNT	%			AMOUNT	%		
COST OF GAS PURCHASED											
1	COMMODITY (Pipeline)	\$342	\$20,817	\$20,475	98.36	(\$145,424)	\$452,618	\$598,042	132.13		
2	NO NOTICE SERVICE	\$35,217	\$30,831	(\$4,386)	(14.23)	\$326,286	\$318,970	(\$7,316)	(2.29)		
3	SWING SERVICE	\$0	\$0	\$0	0.00	\$0	\$0	\$0	0.00		
4	COMMODITY (Other)	\$5,532,427	\$806,224	(\$4,726,203)	(86.21)	\$55,190,560	\$34,436,722	(\$20,753,838)	(60.27)		
5	DEMAND	\$6,101,521	\$6,425,363	\$323,842	5.04	\$57,116,345	\$60,109,807	\$2,991,462	4.98		
6	OTHER	\$291,733	\$607,753	\$316,020	52.00	\$4,982,397	\$5,267,624	\$285,227	5.41		
LESS END-USE CONTRACT:											
7	COMMODITY (Pipeline)	\$0	\$0	\$0	0.00	\$0	\$0	\$0	0.00		
8	DEMAND	\$0	\$0	\$0	0.00	\$0	\$0	\$0	0.00		
9	OTHER	\$473,247	\$400,379	(\$72,868)	(18.20)	\$4,839,066	\$4,399,091	(\$439,975)	(10.00)		
10						\$0	\$0	\$0			
11	TOTAL COST (1+2+3+4+5+6)-(7+8+9+10)	\$11,487,993	\$7,490,609	(\$3,997,384)	(53.37)	\$112,633,097	\$96,186,650	(\$16,446,448)	(17.10)		
12	NET UNBILLED	\$291,657	\$0	(\$291,657)	0.00	(\$2,695,223)	\$0	\$2,695,223	0.00		
13	COMPANY USE	\$37,343	\$0	(\$37,343)	0.00	\$337,715	\$0	(\$337,715)	0.00		
14	TOTAL THERM SALES (11)	\$9,944,893	\$7,490,609	(\$2,454,284)	(32.76)	\$113,302,013	\$96,186,650	(\$17,115,364)	(17.79)		
THERMS PURCHASED											
15	COMMODITY (Pipeline)	5,525,990	10,688,470	5,162,480	48.30	93,797,360	190,664,580	96,867,220	50.81		
16	NO NOTICE SERVICE	6,450,000	6,450,000	0	0.00	66,395,000	66,730,000	335,000	0.50		
17	SWING SERVICE	0	0	0	0.00	0	0	0	0.00		
18	COMMODITY (Other)	19,740,378	7,190,725	(12,549,653)	(174.53)	221,795,746	96,979,152	(124,816,594)	(128.70)		
19	DEMAND	95,502,730	173,695,200	78,192,470	45.02	897,179,480	1,802,923,550	905,744,070	50.24		
20	OTHER	0	0	0	0.00	0	0	0	0.00		
LESS END-USE CONTRACT:											
21	COMMODITY (Pipeline)	0	0	0	0.00	0	0	0	0.00		
22	DEMAND	0	0	0	0.00	0	0	0	0.00		
23	OTHER	0	0	0	0.00	0	0	0	0.00		
24	TOTAL PURCHASES (17+18-23)	19,740,378	7,190,725	(12,549,653)	(174.53)	221,795,746	96,979,152	(124,816,594)	(128.70)		
25	NET UNBILLED	282,832	0	(282,832)	0.00	(3,559,648)	0	3,559,648	0.00		
26	COMPANY USE	35,989	0	(35,989)	0.00	331,308	0	(331,308)	0.00		
27	TOTAL THERM SALES (24)	10,984,348	7,190,725	(3,793,623)	(52.76)	141,322,260	96,979,152	(44,343,108)	(45.72)		
CENTS PER THERM											
28	COMMODITY (Pipeline) (1/15)	0.00006	0.00195	0.00189	96.82	(0.00155)	0.00237	0.00392	165.31		
29	NO NOTICE SERVICE (2/16)	0.00546	0.00478	(0.00068)	(14.23)	0.00491	0.00478	(0.00013)	(2.81)		
30	SWING SERVICE (3/17)	0.00000	0.00000	0.00000	0.00	0.00000	0.00000	0.00000	0.00		
31	COMMODITY (Other) (4/18)	0.28026	0.11212	(0.16814)	(149.96)	0.24884	0.35509	0.10626	29.92		
32	DEMAND (5/19)	0.06389	0.03699	(0.02690)	(72.71)	0.06366	0.03334	(0.03032)	(90.95)		
33	OTHER (6/20)	0.00000	0.00000	0.00000	0.00	0.00000	0.00000	0.00000	0.00		
LESS END-USE CONTRACT:											
34	COMMODITY (Pipeline) (7/21)	0.00000	0.00000	0.00000	0.00	0.00000	0.00000	0.00000	0.00		
35	DEMAND (8/22)	0.00000	0.00000	0.00000	0.00	0.00000	0.00000	0.00000	0.00		
36	OTHER (9/23)	0.00000	0.00000	0.00000	0.00	0.00000	0.00000	0.00000	0.00		
37	TOTAL COST (11/24)	0.58195	1.04170	0.45975	44.13	0.50782	0.99183	0.48400	48.80		
38	NET UNBILLED (12/25)	1.03120	0.00000	(1.03120)	0.00	0.75716	0.00000	(0.75716)	0.00		
39	COMPANY USE (13/26)	1.03761	0.00000	(1.03761)	0.00	1.01934	0.00000	(1.01934)	0.00		
40	TOTAL THERM SALES (11/27)	1.04585	1.04170	(0.00415)	(0.40)	0.79699	0.99183	0.19483	19.64		
41	TRUE-UP (E-4)	(0.01050)	(0.01050)	0.00000	0.00	(0.01050)	(0.01050)	0.00000	0.00		
42	TOTAL COST OF GAS (40+41)	1.03535	1.03120	(0.00415)	(0.40)	0.78649	0.98133	0.19483	19.85		
43	REVENUE TAX FACTOR	1.00503	1.00503	0.00000	0.00	1.00503	1.00503	0.00000	0.00		
44	PGA FACTOR ADJUSTED FOR TAXES (42x43)	1.04056	1.03639	(0.00417)	(0.40)	0.79045	0.98626	0.19581	19.85		
45	PGA FACTOR ROUNDED TO NEAREST .001	104.056	103.639	(0.41700)	(0.40)	79.045	98.626	19.58100	19.85		

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COMPANY: PEOPLES GAS SYSTEM		PURCHASED GAS ADJUSTMENT COST RECOVERY CLAUSE CALCULATION SCHEDULE A-1 SUPPORTING DETAIL			Page 1 of 1
FOR THE PERIOD OF: JANUARY 21 through DECEMBER 21		CURRENT MONTH: September 2021			
COMMODITY (Pipeline)		THERMS-Line 15	INVOICE AMOUNT-Line 1	COST PER THERM-Line 28	
1	Commodity Pipeline (FGT)	1,681,030	7,369.49		\$0.00438
2	Commodity Pipeline (SNG)	1,022,410	5,409.75		\$0.00529
3	Commodity Pipeline (Gulfstream)	2,868,360	6,052.21		\$0.00211
4	Commodity Pipeline (FGT) -August'21 Accrual Adj.	0	(0.04)		\$0.00000
5	Commodity Pipeline (SNG) -August'21 Accrual Adj.	(33,030)	0.00		\$0.00000
6	Commodity Pipeline (Gulfstream) -August'21 Accrual Adj.	(12,780)	(26.77)		\$0.00209
7	Penalties	0	(18,462.89)		\$0.00000
8	TOTAL COMMODITY (Pipeline)	5,525,990	341.75		\$0.00006
SWING SERVICE		THERMS-Line 17	INVOICE AMOUNT-Line 3	COST PER THERM-Line 30	
9	Swing Service-Demand-3rd Party Suppliers	0	0.00		\$0.00000
10	TOTAL SWING SERVICE	0	0.00		\$0.00000
COMMODITY OTHER		THERMS-Line 18	INVOICE AMOUNT-Line 4	COST PER THERM-Line 31	
11	Purchases from 3rd Party Suppliers	11,260,930	5,255,928.22		\$0.46674
12	Purchases from 3rd Party Suppliers -August'21 Accrual Adj.	(12,900)	(5,371.58)		\$0.41640
13	Imbalance Cashout (FGT)	(5,336,050)	(2,268,294.91)		\$0.42509
14	Imbalance Cashout (FGT)-August'21 Accrual Adj.	4,705,750	1,861,632.16		\$0.39561
15	Imbalance Cashout (SNG)	353,130	174,446.22		\$0.49400
16	Imbalance Cashout (SNG)-August'21 Accrual Adj.	0	1,731.60		\$0.00000
17	Imbalance Cashout (Gulfstream)	(30,260)	(16,164.89)		\$0.53420
18	Imbalance Cashout (Gulfstream)-August'21 Accrual Adj.	1,510	650.85		\$0.43103
19		18,130	9,685.05		\$0.53420
20		7,787,673	177,549.91		\$0.02280
21		0	(589.74)		\$0.00000
22		(161)	(62.01)		\$0.38516
23		-	(44,420.17)		\$0.00000
24		(209,800)	(87,228.71)		\$0.41577
25		0	650.00		\$0.00000
26		9,490	48,770.06		\$5.13910
27		454	2,792.36		\$6.15057
28		2,835	\$3,336.00		\$1.17672
29	Cashouts-Peoples' Transportation Customers	657,240	216,194.23		\$0.32894
30	Cashouts-NCTS Program	532,407	201,192.43		\$0.37789
31	TOTAL COMMODITY (Other)	19,740,378	5,532,427.08		\$0.28026
DEMAND		THERMS-Line 19	INVOICE AMOUNT-Line 5	COST PER THERM-Line 32	
32	Demand (SNG)	27,941,700	1,319,402.11		\$0.04722
33	Demand (SNG) - Capacity Release	(11,400,000)	(554,128.02)		\$0.04861
34	Demand (SNG) -August'21 Accrual Adj.	0	1.78		\$0.00000
35	Demand (SNG) Capacity Release -August'21 Adj	0	(5.55)		\$0.00000
36	Demand Seacoast	23,377,200	518,914.68		\$0.02220
37	Demand (Gulfstream)	10,500,000	585,060.00		\$0.05572
38	Demand (Gulfstream) - Capacity Release Recall	300,000	16,935.00		\$0.05645
39	Demand (FGT)	104,076,300	7,497,995.32		\$0.07204
40	Temporary Relinquishment Credit - (FGT)	(66,792,470)	(3,798,219.46)		\$0.05687
41	Temporary Acquisition (FGT)	7,500,000	474,900.00		\$0.06332
42	Demand (FGT) - Feb'21 thru Jun'21 Adj.	0	40,665.21		\$0.00000
43	FGT-August'21 Accrual Adj.	0	(0.05)		\$0.00000
44	TOTAL DEMAND	95,502,730	6,101,521.02		\$0.06389
OTHER		THERMS-Line 20	INVOICE AMOUNT-Line 6	COST PER THERM-Line 33	
45	Administrative Costs	0	197,096.47		\$0.00000
46	Legal	0	94,636.89		\$0.00000
47	LNG/CNG	0	0.00		\$0.00000
48	Odorant	0	0.00		\$0.00000
49	TOTAL OTHER	0	291,733.36		\$0.00000

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COMPANY: PEOPLES GAS SYSTEM		CALCULATION OF TRUE-UP AND INTEREST PROVISION						SCHEDULE A-2			
FOR THE PERIOD OF:		January-21 Through		December-21		Page 1 of 1					
	CURRENT MONTH:	September 2021		PERIOD TO DATE		ACTUAL	ESTIMATE	DIFFERENCE			
		ACTUAL	ESTIMATE	DIFFERENCE				ACTUAL	ESTIMATE	DIFFERENCE	
				AMOUNT	%					AMOUNT	%
TRUE-UP CALCULATION											
1	PURCHASED GAS COST (A-1, LINES 4-13)	\$5,495,084	\$806,224	(\$4,688,860)	(\$5.81583)	\$54,852,845	\$34,436,722	(\$20,416,122)	(0.59286)		
2	TRANSPORTATION COST (A-1, LINES 1+2+3+5+6-7-8-9)	\$5,955,566	\$6,684,385	\$728,819	\$0.10903	\$57,442,538	\$61,749,927	\$4,307,390	0.06976		
3	TOTAL	\$11,450,650	\$7,490,609	(\$3,960,041)	(\$0.52867)	\$112,295,382	\$96,186,650	(\$16,108,733)	(0.16747)		
4	FUEL REVENUES (NET OF REVENUE TAX)	\$9,944,893	\$7,490,609	(\$2,454,284)	(\$0.32765)	\$113,302,013	\$96,186,650	(\$17,115,364)	(0.17794)		
5	TRUE-UP REFUND/(COLLECTION)	\$107,304	\$107,304	\$0	\$0.00000	\$965,736	\$965,736	\$0	0.00000		
6	FUEL REVENUE APPLICABLE TO PERIOD * (LINE 4 (+ or -) LINE 5)	\$10,052,197	\$7,597,913	(\$2,454,284)	(\$0.32302)	\$114,267,749	\$97,152,386	(\$17,115,364)	(0.17617)		
7	TRUE-UP PROVISION - THIS PERIOD (LINE 6 - LINE 3)	-\$1,398,453	\$107,304	\$1,505,757	\$14.03263	\$1,972,367	\$965,736	(\$1,006,631)	(1.04235)		
8	INTEREST PROVISION-THIS PERIOD (21)	\$201	\$230	\$29	\$0.12448	\$2,470	\$2,025	(\$445)	(0.21992)		
9	BEGINNING OF PERIOD TRUE-UP AND INTEREST	\$4,455,322	\$4,238,371	(\$216,951)	(\$0.05119)	\$38,534,705	\$31,985,503	(\$6,549,202)	(0.20476)		
10	TRUE-UP COLLECTED OR (REFUNDED) (REVERSE OF LINE 5)	-\$107,304	-\$107,304	\$0	\$0.00000	(\$965,736)	(\$965,736)	\$0	0.00000		
10a	OVER EARNINGS REFUND	\$0	\$0	\$0	\$0.00000	\$0	\$0	\$0	0.00000		
11	TOTAL EST/ACT TRUE-UP (7+8+9+10+10a)	\$2,949,766	\$4,238,601	\$1,288,835	\$0.30407	\$39,543,806	\$31,987,528	(\$7,556,278)	(0.23623)		
11a	REFUNDS FROM PIPELINE	\$29,435	\$0	(\$29,435)	\$0.00000	\$82,720	\$0	(\$82,720)	0.00000		
12	ADJ TOTAL EST/ACT TRUE-UP (11+11a)	\$2,979,202	\$4,238,601	\$1,259,399	0.29713	\$39,626,526	\$31,987,528	(\$7,638,998)	(0.23881)		
INTEREST PROVISION											
13	BEGINNING TRUE-UP AND INTEREST PROVISION (9)	4,455,322	4,238,371	(216,951)	(0.05119)	* If line 5 is a refund add to line 4 If line 5 is a collection () subtract from line 4					
14	ENDING TRUE-UP BEFORE INTEREST (13+7-5+10a+11a)	2,979,000	4,238,371	1,259,371	0.29714						
15	TOTAL (13+14)	7,434,323	8,476,743	1,042,420	0.12297						
16	AVERAGE (50% OF 15)	3,717,161	4,238,371	521,210	0.12297						
17	INTEREST RATE - FIRST DAY OF MONTH	0.06	0.06	0	0.00000						
18	INTEREST RATE - FIRST DAY OF SUBSEQUENT MONTH	0.07	0.07	0	0.00000						
19	TOTAL (17+18)	0.130	0.130	0	0.00000						
20	AVERAGE (50% OF 19)	0.065	0.065	0	0.00000						
21	MONTHLY AVERAGE (20/12 Months)	0.00542	0.00542	(0)	(0.00062)						
22	INTEREST PROVISION (16x21)	\$201	\$230	\$29	0.12448						

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COMPANY: PEOPLES GAS SYSTEM			TRANSPORTATION PURCHASES SYSTEM SUPPLY AND END USE					SCHEDULE A-3** Page 1 of 1					
ACTUAL FOR THE PERIOD OF: PRESENT MONTH:			September'21					JANUARY 21 through DECEMBER 21					
(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	(I)	(J)	(K)	(L)		
MO	PURCHASED FROM	PURCH. FOR	SCH TYPE	SYSTEM SUPPLY	END USE	TOTAL PURCHASED	COMM. COST THIRD PARTY	COMM. COST PIPELINE	DEMAND COST	OTHER CHARGES	TOTAL CENTS PER THERM		
1	September'21	FGT	PGS	FTS-1 COMM. PIPELINE		1,497,430		1,497,430	6,903.14		\$0.46		
2	September'21	FGT	PGS	FTS-3 COMM. PIPELINE		183,600		183,600	466.35		\$0.25		
3	September'21	FGT	PGS	FTS-1 DEMAND		30,432,800		30,432,800		2,799,050.59	\$9.20		
4	September'21	FGT	PGS	FTS-2 DEMAND		4,901,000		4,901,000		441,952.28	\$9.02		
5	September'21	FGT	PGS	FTS-3 DEMAND		9,450,030		9,450,030		933,672.99	\$9.88		
6	September'21	FGT	PGS	NO NOTICE		6,450,000		6,450,000		35,217.00	\$0.55		
7	September'21	SONAT	PGS	COMM. PIPELINE		1,022,410		1,022,410	5,409.75		\$0.53		
8	September'21	SONAT	PGS	DEMAND		27,941,700		27,941,700		1,319,402.11	\$4.72		
9	September'21	SONAT - CAPACITY RELEASE	PGS	DEMAND		(11,400,000)		(11,400,000)		(554,128.02)	\$4.86		
10	September'21	SONAT	PGS	COMM. OTHER		353,130	174,446.22				\$49.40		
11	September'21	Pipeline Penalty	PGS	COMM. PPLN-OTHER		0			(18,462.89)				
12	September'21	SEACOAST	PGS	DEMAND		23,377,200		23,377,200		518,914.68	\$2.22		
13	September'21	GULFSTREAM PIPELINE	PGS	COMM. PIPELINE		2,868,360		2,868,360	6,052.21		\$0.21		
14	September'21	GULFSTREAM PIPELINE	PGS	DEMAND		10,500,000		10,500,000		585,060.00	\$5.57		
15	September'21	GULFSTREAM PIPELINE - CAPACITY RELEASE RECA	PGS	DEMAND		300,000		300,000		16,935.00	\$5.65		
16	September'21	GULFSTREAM PIPELINE	PGS	COMM. OTHER		(30,260)	(16,164.89)				\$53.42		
17	September'21		PGS	COMM. OTHER		7,787,673	7,787,673	177,549.91			\$2.28		
18	September'21		PGS	COMM. OTHER		0	0	650.00					
19	September'21		PGS	COMM. OTHER		2,835	2,835	3,336.00			\$117.67		
20	September'21	C/O TRANSP. CUSTOMERS	PGS	COMM. OTHER		657,240	657,240	216,194.23			\$32.89		
21	September'21	NCTS PROGRAM C/O	PGS	COMM. OTHER		532,407	532,407	201,192.43			\$37.79		
22	September'21		PGS	COMM. OTHER		110,000	110,000	60,195.00			\$54.72		
23	September'21		PGS	COMM. OTHER		160,000	160,000	85,551.25			\$53.47		
24	September'21		PGS	COMM. OTHER		7,050,000	7,050,000	3,197,399.85			\$45.35		
25	September'21		PGS	COMM. OTHER		726,000	726,000	332,544.87			\$45.81		
26	September'21		PGS	COMM. OTHER		830,000	830,000	385,090.00			\$46.40		
27	September'21		PGS	COMM. OTHER		135,000	135,000	73,436.25			\$54.40		
28	September'21		PGS	COMM. OTHER		1,008,500	1,008,500	474,240.50			\$47.02		
29	September'21		PGS	COMM. OTHER		608,830	608,830	322,237.98			\$52.93		
30	September'21		PGS	COMM. OTHER		35,000	35,000	18,957.50			\$54.16		
31	September'21		PGS	COMM. OTHER		597,600	597,600	306,275.02			\$51.25		
32	Total	**This report excludes prior month/period adjustments.				128,088,485	0	128,088,485	6,013,132.12	368.56	6,096,076.63	-	\$9.45

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COMPANY: PEOPLES GAS SYSTEM		TRANSPORTATION SYSTEM SUPPLY					SCHEDULE A-4		
		FOR THE PERIOD OF:		January-21	Through	December-21	Page 1 of 2		
		PRESENT MONTH:		September'21					
(A)		(B)	(C)	(D)	(E)	(F)	(G)	(H)	
PRODUCER/SUPPLIER	PIPELINE	RECEIPT POINT	GROSS AMOUNT MMBtu/d	NET AMOUNT MMBtu/d	MONTHLY GROSS MMBtu	MONTHLY NET MMBtu	WELLHEAD PRICE \$/MMBtu	CITYGATE PRICE (GXE)/F	
1	FGT	100022-Pledger - Enterprise	250	244	7,500	7,325	4.87000	4.98669	
2	FGT	78533-Frisco Acadian	100	98	3,000	2,930	4.63000	4.74094	
3	FGT	78533-Frisco Acadian	667	651	20,000	19,532	4.64000	4.75118	
4	FGT	78533-Frisco Acadian	667	651	20,000	19,532	4.64000	4.75118	
5	FGT	78533-Frisco Acadian	667	651	20,000	19,532	4.64000	4.75118	
6	FGT	78533-Frisco Acadian	667	651	20,000	19,532	4.64000	4.75118	
7	FGT	78299-Egan Hub (Rec)/FGT Acadia	717	700	21,500	20,997	4.66000	4.77166	
8	FGT	78299-Egan Hub (Rec)/FGT Acadia	717	700	21,500	20,997	4.66000	4.77166	
9	FGT	78299-Egan Hub (Rec)/FGT Acadia	717	700	21,500	20,997	4.66000	4.77166	
10	FGT	78299-Egan Hub (Rec)/FGT Acadia	717	700	21,500	20,997	4.66000	4.77166	
11	FGT	78299-Egan Hub (Rec)/FGT Acadia	270	264	8,100	7,910	4.93000	5.04813	
12	FGT	78299-Egan Hub (Rec)/FGT Acadia	75	73	2,250	2,197	4.97000	5.08908	
13	FGT	78299-Egan Hub (Rec)/FGT Acadia	75	73	2,250	2,197	4.97000	5.08908	
14	FGT	78299-Egan Hub (Rec)/FGT Acadia	75	73	2,250	2,197	4.97000	5.08908	
15	FGT	25309-Cs #11 Mt Vernon Zone 3	157	153	4,700	4,590	4.83250	4.94829	
16	FGT	25309-Cs #11 Mt Vernon Zone 3	157	153	4,700	4,590	4.83250	4.94829	
17	FGT	25309-Cs #11 Mt Vernon Zone 3	157	153	4,700	4,590	4.83250	4.94829	
18	FGT	25309-Cs #11 Mt Vernon Zone 3	157	153	4,700	4,590	4.83250	4.94829	
19	FGT	25309-Cs #11 Mt Vernon Zone 3	171	167	5,120	5,000	4.91500	5.03277	
20	FGT	25309-Cs #11 Mt Vernon Zone 3	171	167	5,120	5,000	4.97500	5.09420	
21	FGT	25309-Cs #11 Mt Vernon Zone 3	171	167	5,120	5,000	5.00000	5.11980	
22	FGT	25309-Cs #11 Mt Vernon Zone 3	171	167	5,120	5,000	5.00000	5.11980	
23	FGT	25309-Cs #11 Mt Vernon Zone 3	171	167	5,120	5,000	5.00000	5.11980	
24	FGT	25309-Cs #11 Mt Vernon Zone 3	171	167	5,120	5,000	5.58000	5.71370	
25	FGT	25309-Cs #11 Mt Vernon Zone 3	171	167	5,120	5,000	5.62000	5.75466	
26	FGT	25309-Cs #11 Mt Vernon Zone 3	171	167	5,120	5,000	5.98500	6.12840	
27	Gulfstream	8205171-Williams Mobile Bay	67	66	2,000	1,968	5.37000	5.45732	
28	Gulfstream	8205171-Williams Mobile Bay	67	66	2,000	1,968	5.37000	5.45732	
29	Gulfstream	8205171-Williams Mobile Bay	67	66	2,000	1,968	5.37000	5.45732	
30	Gulfstream	8205171-Williams Mobile Bay	167	164	5,000	4,920	5.59500	5.68598	
31	Gulfstream	8205175-Destin	167	164	5,000	4,920	5.61750	5.70884	
32	Gulfstream	8205175-Destin	117	115	3,500	3,444	5.98250	6.07978	
33	Gulfstream	9004282-Sesh Coden Gngs In - 095	8,500	8,364	255,000	250,920	4.47250	4.54522	
34	Gulfstream	8205171-Williams Mobile Bay	50	49	1,500	1,476	4.88250	4.96189	
35	Gulfstream	8205171-Williams Mobile Bay	50	49	1,500	1,476	5.15000	5.23374	
36	Gulfstream	8205171-Williams Mobile Bay	50	49	1,500	1,476	5.15000	5.23374	
37	Gulfstream	8205171-Williams Mobile Bay	50	49	1,500	1,476	5.15000	5.23374	
38	Gulfstream	8205171-Williams Mobile Bay	250	246	7,500	7,380	5.72500	5.81809	
39	Gulfstream	8205175-Destin	50	49	1,500	1,476	5.26500	5.35061	
40		SUBTOTAL	18,020	17,670	540,610	530,102	4.46100	4.54942	

- (1) The wellhead price listed for each receipt point represents the actual cost of gas to PGS from its supplier(s).
- (2) The above net volumes are calculated at a fuel surcharge of 0.00%, 2.34%, 1.60%, and 5.16% per dth for Callahan, FGT, Gulfstream, and Southern Natural Gas pipelines, respectively.
- (3) Included in the monthly gross volumes above are TBD dth's nominated under FGT FTS-2 and TBD dth's nominated under FGT FTS-3. The FGT system was down, we will update this information once it is available

COMPANY: PEOPLES GAS SYSTEM		TRANSPORTATION SYSTEM SUPPLY					SCHEDULE A-4			
		FOR THE PERIOD OF:		January-21	Through	December-21	Page 2 of 2			
		PRESENT MONTH:		September'21						
(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)			
PRODUCER/SUPPLIER	PIPELINE	RECEIPT POINT	GROSS AMOUNT MMBtu/d	NET AMOUNT MMBtu/d	MONTHLY GROSS MMBtu	MONTHLY NET MMBtu	WELLHEAD PRICE \$/MMBtu	CITYGATE PRICE (GXE)/F		
41	Gulfstream	8205177-Gulfsouth	67	66	2,000	1,968	5.53000	5.61992		
42	SONAT	937600-Peoples/SNG Trumbower Nassau	15,000	15,000	450,000	450,000	4.57092	4.57092		
43	SONAT	960530-Jacksonville	2,420	2,420	72,600	72,600	4.58051	4.58051		
44	SONAT	611001-South LA Zone 0 pool	183	176	5,500	5,268	4.77500	4.98538		
45	SONAT	611001-South LA Zone 0 pool	183	176	5,500	5,268	4.79000	5.00104		
46	SONAT	611001-South LA Zone 0 pool	183	176	5,500	5,268	4.82500	5.03759		
47	SONAT	611001-South LA Zone 0 pool	183	176	5,500	5,268	5.11500	5.34036		
48	SONAT	611001-South LA Zone 0 pool	88	85	2,650	2,538	5.23000	5.46043		
49	SONAT	611001-South LA Zone 0 pool	88	85	2,650	2,538	5.23000	5.46043		
50	SONAT	611001-South LA Zone 0 pool	88	85	2,650	2,538	5.23000	5.46043		
51	SONAT	611001-South LA Zone 0 pool	183	176	5,500	5,268	5.34000	5.57528		
52	SONAT	611001-South LA Zone 0 pool	183	176	5,500	5,268	5.51000	5.75277		
53	SONAT	611001-South LA Zone 0 pool	231	221	6,933	6,640	5.56750	5.81280		
54	SONAT	611001-South LA Zone 0 pool	183	176	5,500	5,268	5.59000	5.83629		
55	SONAT	611001-South LA Zone 0 pool	250	239	7,500	7,184	5.91500	6.17561		
56		SUBTOTAL	19,516	19,429	585,483	582,882	4.46100	4.48090		
57		TOTAL	37,536	37,099	1,126,093	1,112,984	4.46100	4.51354		

- (1) The wellhead price listed for each receipt point represents the actual cost of gas to PGS from its supplier(s).
- (2) The above net volumes are calculated at a fuel surcharge of 0.00%, 2.34%, 1.60%, and 5.16% per dth for Callahan, FGT, Gulfstream, and Southern Natural Gas pipelines, respectively.
- (3) Included in the monthly gross volumes above are TBD dth's nominated under FGT FTS-2 and TBD dth's nominated under FGT FTS-3. The FGT system was down, we will update this information once it is available

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COMPANY: PEOPLES GAS SYSTEM		PURCHASED GAS ADJUSTMENT (PGA) - SUMMARY												SCHEDULE A-5 - SUMMARY		
ACTUAL FOR THE PERIOD OF:		JANUARY 21 through DECEMBER 21												Page 1 of 1		
		JAN	FEB	MAR	APR	MAY	JUN	JUL	AUG	SEP	OCT	NOV	DEC	YTD		
PGA COST																
1	Commodity Costs	\$ 8,639,163	\$ 12,234,063	\$ 7,329,765	\$ 3,396,473.61	\$ 3,227,057.63	\$ 4,937,011.21	\$ 4,931,509.73	\$ 4,963,089.59	\$ 5,532,427.08				\$ 55,190,560		
2	Transportation Costs	\$ 7,149,274	\$ 5,848,844	\$ 7,440,289	\$ 6,179,353.45	\$ 5,003,832.22	\$ 4,848,758.77	\$ 4,836,705.21	\$ 5,489,251.48	\$ 5,663,832.31				\$ 52,460,141		
3	Hedging Costs (settlement)	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -				\$ -		
4	Company Use	\$ (9,496)	\$ (32,389)	\$ (15,739)	\$ (45,543.34)	\$ (21,924.26)	\$ (55,084.92)	\$ (43,210.70)	\$ (76,985.26)	\$ (37,342.75)				\$ (337,715)		
5	Administrative Costs	\$ 406,780	\$ 343,401	\$ 1,419,489	\$ (37,906.17)	\$ 876,570.69	\$ 787,884.47	\$ 325,429.50	\$ 186,910.00	\$ 197,096.47				\$ 4,505,655		
6	Odorant Charges	\$ -	\$ -	\$ -	\$ -	\$ 160,013.81	\$ (31,454.01)	\$ -	\$ 16,473.71	\$ -				\$ 145,034		
7	Legal	\$ (21,000)	\$ 1,694	\$ 44,111	\$ 62,003.18	\$ 21,714.59	\$ 51,622.42	\$ 32,606.30	\$ 44,320.10	\$ 94,636.89				\$ 331,708		
8	Total	\$ 16,164,720	\$ 18,395,613	\$ 16,217,916	\$ 9,554,381	\$ 9,267,265	\$ 10,538,738	\$ 10,083,040	\$ 10,623,060	\$ 11,450,650				\$ 112,295,383		
PGA THERM SALES																
9	Residential	13,143,051	11,154,926	8,704,192	8,407,607	6,051,206	5,167,748	4,499,396	4,055,208	4,308,641				65,491,975		
10	Commercial	5,640,100	5,058,919	4,441,839	4,252,008	3,628,408	3,350,706	3,412,085	3,137,393	3,843,908				36,765,365		
11	Off System Sales	5,340,000	5,414,310	4,719,700	1,435,170	3,922,650	4,400,370	5,584,440	5,416,480	2,831,800				39,064,920		
12	Total	24,123,151	21,628,155	17,865,731	14,094,785	13,602,264	12,918,824	13,495,920	12,609,081	10,984,348				141,322,260		
PGA RATES (FLEX-DOWN FACTORS) (Average for YTD)																
13	Residential	\$0.90000	\$0.90000	\$1.03639	\$1.03639	\$1.03639	\$1.03639	\$1.03639	\$1.03639	\$1.03639				\$1.00608		
14	Commercial	\$0.90000	\$0.90000	\$1.03639	\$1.03639	\$1.03639	\$1.03639	\$1.03639	\$1.03639	\$1.03639				\$1.00608		
PGA REVENUES																
15	Residential	\$ 11,769,603	\$ 9,989,236	\$ 8,975,763	\$ 8,669,925	\$ 6,240,004	\$ 5,328,982	\$ 4,639,777	\$ 4,181,731	\$ 4,443,070				\$ 64,238,089		
16	Commercial	\$ 4,224,236	\$ 4,277,679	\$ 4,320,089	\$ 4,259,668	\$ 3,340,681	\$ 3,311,644	\$ 3,355,406	\$ 3,231,389	\$ 3,620,333				\$ 33,941,125		
17	Off System Sales	\$ 1,641,396	\$ 2,178,361	\$ 1,726,017	\$ 575,547	\$ 1,398,686	\$ 1,714,377	\$ 2,523,290	\$ 2,519,351	\$ 1,567,169				\$ 15,844,193		
18	Cash Outs-Transportation Customers	\$ 900,137	\$ 1,622,484	\$ (622,100)	\$ 134,198	\$ 298,800	\$ 70,899	\$ 263,242	\$ 133,131	\$ 125,998				\$ 2,926,789		
19	Swing Charges-Transportation Customers	\$ (113,333)	\$ (113,333)	\$ (106,292)	\$ (103,333)	\$ (103,333)	\$ (103,333)	\$ (103,333)	\$ (103,333)	\$ (103,333)				\$ (952,959)		
20	Unbilled Revenues-Residential	\$ 1,150,063	\$ (1,689,320)	\$ 292,402	\$ (152,919)	\$ (1,214,962)	\$ (455,510)	\$ (344,602)	\$ (229,023)	\$ 130,669				\$ (2,513,202)		
21	Unbilled Revenues-Commercial	\$ 219,259	\$ (410,604)	\$ 325,273	\$ (7,106)	\$ (296,858)	\$ (111,845)	\$ 59,931	\$ (121,059)	\$ 160,988				\$ (182,021)		
22	Total	\$ 19,791,360	\$ 15,854,502	\$ 14,911,152	\$ 13,375,979	\$ 9,663,018	\$ 9,755,213	\$ 10,393,710	\$ 9,612,187	\$ 9,944,893				\$ 113,302,013		
NUMBER OF PGA CUSTOMERS (Average for YTD)																
23	Residential	387,561	389,602	391,485	392,648	393,920	395,727	395,842	397,243	398,363				393,599		
24	Commercial	14,294	14,245	14,206	14,184	14,192	14,194	15,006	15,081	15,128				14,503		
25	Off System Sales	2	7	3	3	5	2	1	3	3				3		
26	Total	401,857	403,854	405,694	406,835	408,117	409,923	410,849	412,327	413,494				408,106		

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COMPANY: PEOPLES GAS SYSTEM		CONVERSION FACTOR CALCULATION											SCHEDULE A-6 Page 1 of 5		
ACTUAL FOR THE PERIOD OF: JANUARY 21 through DECEMBER 21															
	JAN 21	FEB 21	MAR 21	APR 21	MAY 21	JUN 21	JUL 21	AUG 21	SEP 21	OCT 21	NOV 21	DEC 21			
SOUTH FLORIDA DIVISION:															
1 AVERAGE BTU CONTENT OF GAS PURCHASED															
THERMS PURCHASED = AVERAGE BTU CONTENT CCF PURCHASED		1.0285	1.0295	1.0276	1.0295	1.0276	1.0236	1.0256	1.0276	1.0285					
2 PRESSURE CORRECTION FACTOR															
a. DELIVERY PRESSURE OF GAS SOLD p.s.i.a.		14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98					
b. DELIVERY PRESSURE OF GAS PURCHASED p.s.i.a.		14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73					
PRESSURE CORRECTION FACTOR (a/b) p.s.i.a.		1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697					
3 BILLING FACTOR															
BTU CONTENT x PRESSURE CORRECTION FACTOR		1.046	1.047	1.045	1.047	1.045	1.041	1.043	1.045	1.046					
TAMPA															
1 AVERAGE BTU CONTENT OF GAS PURCHASED															
THERMS PURCHASED = AVERAGE BTU CONTENT CCF PURCHASED		1.0266	1.0285	1.0266	1.0276	1.0246	1.0226	1.0246	1.0256	1.0266					
2 PRESSURE CORRECTION FACTOR															
a. DELIVERY PRESSURE OF GAS SOLD p.s.i.a.		14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98					
b. DELIVERY PRESSURE OF GAS PURCHASED p.s.i.a.		14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73					
PRESSURE CORRECTION FACTOR (a/b) p.s.i.a.		1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697					
3 BILLING FACTOR															
BTU CONTENT x PRESSURE CORRECTION FACTOR		1.044	1.046	1.044	1.045	1.042	1.040	1.042	1.043	1.044					
ST. PETE															
1 AVERAGE BTU CONTENT OF GAS PURCHASED															
THERMS PURCHASED = AVERAGE BTU CONTENT CCF PURCHASED		1.0266	1.0285	1.0276	1.0285	1.0236	1.0226	1.0246	1.0256	1.0276					
2 PRESSURE CORRECTION FACTOR															
a. DELIVERY PRESSURE OF GAS SOLD p.s.i.a.		14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98					
b. DELIVERY PRESSURE OF GAS PURCHASED p.s.i.a.		14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73					
PRESSURE CORRECTION FACTOR (a/b) p.s.i.a.		1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697					
3 BILLING FACTOR															
BTU CONTENT x PRESSURE CORRECTION FACTOR		1.044	1.046	1.045	1.046	1.041	1.040	1.042	1.043	1.045					

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COMPANY: PEOPLES GAS SYSTEM		CONVERSION FACTOR CALCULATION											SCHEDULE A-6 Page 2 of 5	
ACTUAL FOR THE PERIOD OF: JANUARY 21 through DECEMBER 21														
	JAN 21	FEB 21	MAR 21	APR 21	MAY 21	JUNE 21	JUL 21	AUG 21	SEP 21	OCT 21	NOV 21	DEC 21		
ORLANDO DIVISION:														
1 AVERAGE BTU CONTENT OF GAS PURCHASED														
<u>THERMS PURCHASED</u> =AVERAGE BTU CONTENT <u>CCF PURCHASED</u>													1.0285	1.0305
2 PRESSURE CORRECTION FACTOR														
a. DELIVERY PRESSURE OF GAS SOLD p.s.i.a.													14.98	14.98
b. DELIVERY PRESSURE OF GAS PURCHASED p.s.i.a.													14.73	14.73
PRESSURE CORRECTION FACTOR (a/b) p.s.i.a.													1.01697	1.01697
3 BILLING FACTOR														
BTU CONTENT x PRESSURE CORRECTION FACTOR													1.046	1.048
TRIANGLE:														
1 AVERAGE BTU CONTENT OF GAS PURCHASED														
<u>THERMS PURCHASED</u> =AVERAGE BTU CONTENT <u>CCF PURCHASED</u>													1.0285	1.0305
2 PRESSURE CORRECTION FACTOR														
a. DELIVERY PRESSURE OF GAS SOLD p.s.i.a.													14.98	14.98
b. DELIVERY PRESSURE OF GAS PURCHASED p.s.i.a.													14.73	14.73
PRESSURE CORRECTION FACTOR (a/b) p.s.i.a.													1.01697	1.01697
3 BILLING FACTOR														
BTU CONTENT x PRESSURE CORRECTION FACTOR													1.046	1.048
JACKSONVILLE DIVISION:														
1 AVERAGE BTU CONTENT OF GAS PURCHASED														
<u>THERMS PURCHASED</u> =AVERAGE BTU CONTENT <u>CCF PURCHASED</u>													1.0305	1.0335
2 PRESSURE CORRECTION FACTOR														
a. DELIVERY PRESSURE OF GAS SOLD p.s.i.a.													14.98	14.98
b. DELIVERY PRESSURE OF GAS PURCHASED p.s.i.a.													14.73	14.73
PRESSURE CORRECTION FACTOR (a/b) p.s.i.a.													1.01697	1.01697
3 BILLING FACTOR														
BTU CONTENT x PRESSURE CORRECTION FACTOR													1.048	1.051

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COMPANY: PEOPLES GAS SYSTEM		CONVERSION FACTOR CALCULATION											SCHEDULE A-6	
ACTUAL FOR THE PERIOD OF: JANUARY 21 through DECEMBER 21													Page 3 of 5	
	JAN 21	FEB 21	MAR 21	APR 21	MAY 21	JUNE 21	JUL 21	AUG 21	SEP 21	OCT 21	NOV 21	DEC 21		
LAKELAND														
1 AVERAGE BTU CONTENT OF GAS PURCHASED														
THERMS PURCHASED = AVERAGE BTU CONTENT CCF PURCHASED		1.0266	1.0285	1.0256	1.0285	1.0266	1.0226	1.0246	1.0266	1.0276				
2 PRESSURE CORRECTION FACTOR														
a. DELIVERY PRESSURE OF GAS SOLD p.s.i.a.		14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98				
b. DELIVERY PRESSURE OF GAS PURCHASED p.s.i.a.		14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73				
PRESSURE CORRECTION FACTOR (a/b) p.s.i.a.		1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697				
3 BILLING FACTOR														
BTU CONTENT x PRESSURE CORRECTION FACTOR		1.044	1.046	1.043	1.046	1.044	1.040	1.042	1.044	1.045				
DAYTONA:														
1 AVERAGE BTU CONTENT OF GAS PURCHASED														
THERMS PURCHASED = AVERAGE BTU CONTENT CCF PURCHASED		1.0285	1.0305	1.0285	1.0305	1.0276	1.0246	1.0276	1.0285	1.0295				
2 PRESSURE CORRECTION FACTOR														
a. DELIVERY PRESSURE OF GAS SOLD p.s.i.a.		14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98				
b. DELIVERY PRESSURE OF GAS PURCHASED p.s.i.a.		14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73				
PRESSURE CORRECTION FACTOR (a/b) p.s.i.a.		1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697				
3 BILLING FACTOR														
BTU CONTENT x PRESSURE CORRECTION FACTOR		1.046	1.048	1.046	1.048	1.045	1.042	1.045	1.046	1.047				

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COMPANY: PEOPLES GAS SYSTEM		CONVERSION FACTOR CALCULATION											SCHEDULE A-6	
ACTUAL FOR THE PERIOD OF: JANUARY 21 through DECEMBER 21													Page 4 of 5	
	JAN 21	FEB 21	MAR 21	APR 21	MAY 21	JUNE 21	JUL 21	AUG 21	SEP 21	OCT 21	NOV 21	DEC 21		
AVON PARK:														
1 AVERAGE BTU CONTENT OF GAS PURCHASED														
<u>THERMS PURCHASED</u> =AVERAGE BTU CONTENT <u>CCF PURCHASED</u>	1.0276	1.0295	1.0276	1.0285	1.0256	1.0226	1.0246	1.0256	1.0276					
2 PRESSURE CORRECTION FACTOR														
a. DELIVERY PRESSURE OF GAS SOLD p.s.i.a.	14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98					
b. DELIVERY PRESSURE OF GAS PURCHASED p.s.i.a.	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73					
PRESSURE CORRECTION FACTOR (a/b) p.s.i.a.	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697					
3 BILLING FACTOR														
BTU CONTENT x PRESSURE CORRECTION FACTOR	1.045	1.047	1.045	1.046	1.043	1.040	1.042	1.043	1.045					
SARASOTA														
1 AVERAGE BTU CONTENT OF GAS PURCHASED														
<u>THERMS PURCHASED</u> =AVERAGE BTU CONTENT <u>CCF PURCHASED</u>	1.0266	1.0285	1.0276	1.0285	1.0256	1.0226	1.0246	1.0256	1.0276					
2 PRESSURE CORRECTION FACTOR														
a. DELIVERY PRESSURE OF GAS SOLD p.s.i.a.	14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98					
b. DELIVERY PRESSURE OF GAS PURCHASED p.s.i.a.	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73					
PRESSURE CORRECTION FACTOR (a/b) p.s.i.a.	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697					
3 BILLING FACTOR														
BTU CONTENT x PRESSURE CORRECTION FACTOR	1.044	1.046	1.045	1.046	1.043	1.040	1.042	1.043	1.045					
JUPITER DIVISIONS:														
1 AVERAGE BTU CONTENT OF GAS PURCHASED														
<u>THERMS PURCHASED</u> =AVERAGE BTU CONTENT <u>CCF PURCHASED</u>	1.0285	1.0285	1.0276	1.0295	1.0276	1.0236	1.0256	1.0276	1.0285					
2 PRESSURE CORRECTION FACTOR														
a. DELIVERY PRESSURE OF GAS SOLD p.s.i.a.	14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98					
b. DELIVERY PRESSURE OF GAS PURCHASED p.s.i.a.	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73					
PRESSURE CORRECTION FACTOR (a/b) p.s.i.a.	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697					
3 BILLING FACTOR														
BTU CONTENT x PRESSURE CORRECTION FACTOR	1.046	1.046	1.045	1.047	1.045	1.041	1.043	1.045	1.046					

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COMPANY: PEOPLES GAS SYSTEM		CONVERSION FACTOR CALCULATION											SCHEDULE A-6	
ACTUAL FOR THE PERIOD OF: JANUARY 21 through DECEMBER 21													Page 5 of 5	
PANAMA CITY:		JAN 21	FEB 21	MAR 21	APR 21	MAY 21	JUNE 21	JUL 21	AUG 21	SEP 21	OCT 21	NOV 21	DEC 21	
1 AVERAGE BTU CONTENT OF GAS PURCHASED														
THERMS PURCHASED =AVERAGE BTU CONTENT CCF PURCHASED		1.0272	1.0292	1.0282	1.0282	1.0253	1.0223	1.0253	1.0262	1.0272				
2 PRESSURE CORRECTION FACTOR														
a. DELIVERY PRESSURE OF GAS SOLD p.s.i.a.		15.09	15.09	15.09	15.09	15.09	15.09	15.09	15.09	15.09				
b. DELIVERY PRESSURE OF GAS PURCHASED p.s.i.a.		14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73				
PRESSURE CORRECTION FACTOR (a/b) p.s.i.a.		1.02444	1.02444	1.02444	1.02444	1.02444	1.02444	1.02444	1.02444	1.02444				
3 BILLING FACTOR														
BTU CONTENT x PRESSURE CORRECTION FACTOR		1.052	1.054	1.053	1.053	1.050	1.047	1.050	1.051	1.052				
OCALA:														
1 AVERAGE BTU CONTENT OF GAS PURCHASED														
THERMS PURCHASED =AVERAGE BTU CONTENT CCF PURCHASED		1.0276	1.0295	1.0285	1.0285	1.0285	1.0246	1.0266	1.0276	1.0276				
2 PRESSURE CORRECTION FACTOR														
a. DELIVERY PRESSURE OF GAS SOLD p.s.i.a.		14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98				
b. DELIVERY PRESSURE OF GAS PURCHASED p.s.i.a.		14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73				
PRESSURE CORRECTION FACTOR (a/b) p.s.i.a.		1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697				
3 BILLING FACTOR														
BTU CONTENT x PRESSURE CORRECTION FACTOR		1.045	1.047	1.046	1.046	1.046	1.042	1.044	1.045	1.045				
FORT MYERS														
1 AVERAGE BTU CONTENT OF GAS PURCHASED														
THERMS PURCHASED =AVERAGE BTU CONTENT CCF PURCHASED		1.0276	1.0295	1.0276	1.0285	1.0256	1.0226	1.0246	1.0256	1.0276				
2 PRESSURE CORRECTION FACTOR														
a. DELIVERY PRESSURE OF GAS SOLD p.s.i.a.		14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98				
b. DELIVERY PRESSURE OF GAS PURCHASED p.s.i.a.		14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73				
PRESSURE CORRECTION FACTOR (a/b) p.s.i.a.		1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697				
3 BILLING FACTOR														
BTU CONTENT x PRESSURE CORRECTION FACTOR		1.045	1.047	1.045	1.046	1.043	1.040	1.042	1.043	1.045				

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