BEFORE THE FLORIDA PUBLIC SERVICE COMMISSION

In re: Petition for rate increase by Tampa Electric Company.

In re: Petition for approval of 2020 depreciation and dismantlement study and capital recovery schedules, by Tampa Electric Company.

DOCKET NO. 20210034-EI

DOCKET NO. 20200264-EI ORDER NO. PSC-2021-0423-S-EI ISSUED: November 10, 2021

The following Commissioners participated in the disposition of this matter:

GARY F. CLARK, Chairman ART GRAHAM ANDREW GILES FAY MIKE LA ROSA GABRIELLA PASSIDOMO

FINAL ORDER APPROVING STIPULATION AND SETTLEMENT AGREEMENT BETWEEN TAMPA ELECTRIC COMPANY AND ALL INTERVENORS

APPEARANCES:

JAMES D. BEASLEY, J. JEFFRY WAHLEN, and MALCOLM N. MEANS, ESQUIRES, Post Office Box 391, Tallahassee, Florida 32302 On behalf of Tampa Electric Company.

RICHARD GENTRY, CHARLES REHWINKEL, MARY A. WESSLING, and ANASTACIA PIRRELLO, ESQUIRES, 111 West Madison Street, Room 812, Tallahassee, Florida 32399-1400
On behalf of Office of Public Counsel.

MAJ. HOLLY L. BUCHANAN, USAF, ESQUIRE, 139 Barnes Drive, Suite 1, Tyndall Air Force Base, Florida 32403 On behalf of Federal Executive Agencies.

JON C. MOYLE, JR., and, KAREN PUTNAL, ESQUIRES, 118 North Gadsden Street, Tallahassee, Florida 32312 On behalf of Florida Industrial Power Users Group. ORDER NO. PSC-2021-0423-S-EI DOCKET NOS. 20210034-EI, 20200264-EI PAGE 2

ROBERT SCHEFFEL WRIGHT, and JOHN T. LAVIA, III, ESQUIRES, 1300 Thomaswood Drive, Tallahassee, FL 32308 On behalf of Florida Retail Federation.

STEPHANIE U. EATON, ESQUIRE, 110 Oakwood Drive, Suite 500, Winston-Salem, NC, 27103, On behalf of Walmart Inc.

MARK F. SUNDBACK, WILLIAM M. RAPPOLT, and ANDREW P. MINA, ESQUIRES, 2099 Pennsylvania Ave., N.W., Suite 100, Washington, D.C. 20006-6801

On behalf of the West Central Florida Hospital Utility Alliance.

CHARLES MURPHY, and WALTER TRIERWEILER, ESQUIRES, Florida Public Service Commission, 2540 Shumard Oak Boulevard, Tallahassee, Florida 32399-0850

On behalf of the Florida Public Service Commission.

MARY ANNE HELTON, ESQUIRE, Deputy General Counsel, Florida Public Service Commission, 2540 Shumard Oak Boulevard, Tallahassee, Florida 32399-0850

Advisor to the Florida Public Service Commission.

KEITH C. HETRICK, ESQUIRE, General Counsel, Florida Public Service Commission, 2540 Shumard Oak Boulevard, Tallahassee, Florida 32399-0850 Florida Public Service Commission General Counsel.

BY THE COMMISSION:

BACKGROUND

On April 9, 2021, Tampa Electric Company (Tampa Electric or Company) filed a Petition for a Rate Increase. By Order No. PSC-2020-0147-PCO-EI, issued on April 22, 2021, the Florida Public Service Commission (Commission) consolidated Docket No. 20210034-EI, *Petition for rate increase by Tampa Electric Company*, with Docket No. 20200264-EI, *Petition for approval of 2020 depreciation and dismantlement study and capital recovery schedules, by Tampa Electric Company*. On August 6, 2021, the Company filed a Motion to Suspend Procedural Schedule and Approve 2021 Stipulation and Settlement Agreement (2021 Settlement Agreement) that had been signed by all parties to the consolidated dockets. By Order No. PSC-2021-0301-PCO-EI, issued on August 10, 2021, the procedural schedule in the consolidated dockets was suspended and an evidentiary hearing on the 2021 Settlement Agreement was

¹ Tampa Electric, Office of Public Counsel, Florida Industrial Power Users Group, Federal Executive Agencies, Walmart Inc., Florida Retail Federation, and West Central Florida Hospital Utility Alliance.

scheduled. On October 13, 2021, Tampa Electric filed a Corrected 2021 Settlement Agreement.² On October 14, 2021, the Company filed a letter by which it clarified periodic revenue true ups related to the Clean Energy Transition Mechanism (CETM) under the Corrected 2021 Settlement Agreement (Company's Letter).³ The Company has filed tariff sheets that implement the Corrected 2021 Settlement Agreement.⁴ A hearing was held on October 21, 2021, and a bench decision was made. We have jurisdiction in this matter pursuant to Section 366.06, Florida Statutes.

SETTLEMENT AGREEMENT

All parties agree that the Corrected 2021 Settlement Agreement is in the public interest, results in rates that are fair, just, and reasonable, and resolves the issues in the consolidated dockets. Among its other features, the Corrected 2021 Settlement Agreement provides for an overall reduction in the Company's *proposed* revenue requirement with new base rates and charges that will be effective the first billing cycle of January 2022; thereafter, there will be a general rate freeze until December 31, 2024, except as otherwise specified. The mid-point return on equity is 9.95 percent with an authorized range of 9 percent to 11 percent. The CETM is established to provide for a 15 year levelized cost recovery of (1) the remaining net book value of retiring Big Bend Units One, Two, and Three assets, and retiring Automatic Meter Reading assets, and (2) the projected dismantlement deficiency for the Big Bend Units One, Two, and Three assets. The CETM, with its levelized cost recovery feature, benefits customers in the early years by providing for a lower CETM rate than under traditional declining net book value ratemaking. There are also provisions to facilitate increased solar generation and thereby promote both cleaner energy and customer bill stability.

In addition, the Corrected 2021 Settlement Agreement includes a transition to a fully-applied Minimum Distribution System cost-of-service methodology. Solar production plant costs will be allocated consistent with non-solar production plant costs. The Company will transition to a full 4 Coincident Peak (three summer and one winter month) methodology for all production and transmission costs. There is an increase in credits for standby generator conservation and interruptible conservation programs. The Corrected 2021 Settlement Agreement also simplifies customer procurement of lighting facilities and services from the Company.

DECISION

The standard for approval of a settlement agreement is whether it is in the public interest. A determination of public interest requires a case-specific analysis based on consideration of the proposed settlement taken as a whole. Upon review of the substantial record in the consolidated dockets, we find that the Corrected 2021 Settlement Agreement, as clarified by the Company's

² Attached hereto as Attachment A, and incorporated by reference. By this filing, the Company corrected minor scrivener's errors and resubmitted the original 2021 Settlement Agreement with the corrections.

³ Attached hereto as Attachment B, and incorporated by reference.

⁴ Although filed on August 20, 2021, the Tariff Sheets reflect a filing date of August 6, 2021, the date of the 2021 Settlement Agreement (Document No. 09568-2021). Attached hereto as Attachment C, and incorporated by reference.

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Letter, (1) is in the public interest, (2) results in rates that are fair, just, and reasonable, and (3) resolves all of the issues in Dockets Nos. 20200264-EI and 20210034-EI. Moreover, we find that approving the Corrected 2021 Settlement Agreement, as clarified by the Company's Letter, also promotes regulatory economy and administrative efficiency, and avoids the time and expense associated with litigating the settled issues in the above-referenced dockets. Therefore, we approve the Corrected 2021 Settlement Agreement (as clarified) and the tariff sheets that were filed by Tampa Electric in the consolidated dockets on August 20, 2021. The effective date of the Corrected 2021 Settlement Agreement is the date of our vote, October 21, 2021.

Based on the foregoing, it is

ORDERED by the Florida Public Service Commission that Tampa Electric Company's Motion to Approve the Corrected 2021 Settlement Agreement, as clarified by Tampa Electric Company's Letter, is hereby approved effective October 21, 2021. It is further

ORDERED that the tariff sheets implementing the Corrected 2021 Settlement Agreement are hereby approved and are effective January 1, 2022. It is further

ORDERED that Tampa Electric Company's Corrected 2021 Settlement Agreement, October 14, 2021 Letter Clarifying CETM Revenue True-ups, and tariffs implementing the Corrected 2020 Settlement Agreement, attached hereto respectively as Attachments A, B, and C, are incorporated herein by reference. It is further

ORDERED that Dockets Nos. 20210034-EI and 20200264-EI are hereby closed.

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⁵ See Paragraph 1 of the Corrected 2021 Settlement Agreement.

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By ORDER of the Florida Public Service Commission this 10th day of November, 2021.

ADAM J. TEITZMAN

Commission Clerk

Florida Public Service Commission

2540 Shumard Oak Boulevard

Tallahassee, Florida 32399

(850) 413-6770

www.floridapsc.com

Copies furnished: A copy of this document is provided to the parties of record at the time of issuance and, if applicable, interested persons.

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NOTICE OF FURTHER PROCEEDINGS OR JUDICIAL REVIEW

The Florida Public Service Commission is required by Section 120.569(1), Florida Statutes, to notify parties of any administrative hearing or judicial review of Commission orders that is available under Sections 120.57 or 120.68, Florida Statutes, as well as the procedures and time limits that apply. This notice should not be construed to mean all requests for an administrative hearing or judicial review will be granted or result in the relief sought.

Any party adversely affected by the Commission's final action in this matter may request:

1) reconsideration of the decision by filing a motion for reconsideration with the Office of Commission Clerk, 2540 Shumard Oak Boulevard, Tallahassee, Florida 32399-0850, within fifteen (15) days of the issuance of this order in the form prescribed by Rule 25-22.060, Florida Administrative Code; or 2) judicial review by the Florida Supreme Court in the case of an electric, gas or telephone utility or the First District Court of Appeal in the case of a water and/or wastewater utility by filing a notice of appeal with the Office of Commission Clerk, and filing a copy of the notice of appeal and the filing fee with the appropriate court. This filing must be completed within thirty (30) days after the issuance of this order, pursuant to Rule 9.110, Florida Rules of Appellate Procedure. The notice of appeal must be in the form specified in Rule 9.900(a), Florida Rules of Appellate Procedure.

ATTACHMENT A

Docket Nos. 20210034-EI, 20200264-EI – In re: Petition for rate increase by Tampa Electric Company.

CORRECTED 2021 SETTLEMENT AGREEMENT

BEFORE THE FLORIDA PUBLIC SERVICE COMMISSION

Tampa Electric Company)	DOCKET NO.: 20210034-EI
In re: Petition of Tampa Electric Company) for Approval of 2020 Depreciation and) Dismantlement Study and Capital Recovery)	DOCKET NO. 20200264-EI
Schedules)	Dated: August 6, 2021

2021 STIPULATION AND SETTLEMENT AGREEMENT

THIS AGREEMENT is dated this 6th day of August, 2021, and is by and between Tampa Electric Company ("Tampa Electric" or the "company"), the Office of Public Counsel ("OPC" or "Citizens"), the Florida Industrial Power Users Group ("FIPUG"), the Florida Retail Federation ("FRF"), the Federal Executive Agencies ("FEA"), Walmart Inc. ("Walmart"), and the West Central Florida Hospital Utility Alliance ("HUA"). Collectively, Tampa Electric, OPC, FIPUG, FRF, FEA, Walmart, and HUA shall be referred to herein as the "Parties" and the term "Party" shall be the singular form of the term "Parties." OPC, FIPUG, FRF, FEA, Walmart, and HUA will be referred to herein as the "Consumer Parties." This agreement, including Exhibits appended hereto, shall be referred to as the "2021 Agreement."

Background

Tampa Electric filed its last depreciation and dismantlement study in 2011. The Commission approved depreciation rates for the company on April 3, 2012 by Order No. 2012-0175-PAA-EI in Docket No. 20110131-EI. That order became final on April 30, 2012 by Order No. 2012-0226-CO-EI. The company used the rates approved in Docket No. 20110131-EI when it filed its most recent general base rate case in 2013, i.e., Petition of Tampa Electric Company for an Increase in Base Rates and Service Charges, Docket No. 20130040-EI ("2013 Rate Case").

On September 8, 2013, Tampa Electric and some of the Consumer Parties filed a Stipulation and Settlement Agreement ("2013 Stipulation") that resolved all the issues in the 2013 Rate Case. Among other things, Tampa Electric agreed that the general base rates established in the 2013 Stipulation would remain in effect through December 31, 2017, and thereafter, until the company's next general base rate case. The 2013 Stipulation also specified that Tampa Electric would forego seeking future general base rate increases with an effective date prior to January 1, 2018, except in limited, defined circumstances. The Florida Public Service Commission ("FPSC" or "Commission") approved the 2013 Stipulation and memorialized its decision in Order No. PSC-2013-0443-FOF-EI, issued September 30, 2013.

Tampa Electric and the parties to the 2013 Stipulation amended and extended that stipulation by entering into the 2017 Amended and Restated Stipulation and Settlement Agreement ("2017 Agreement"), which was approved by the FPSC in November 2017. The general base rate freeze provisions in the 2017 Agreement will expire on January 1, 2022.

In September 2020, the Parties began extensive discussions related to the anticipated 2021 Tampa Electric general rate case and the depreciation study filing. Experts of the Parties exchanged information and conducted extensive informal discovery. Late in 2020, the Parties agreed to pause the discussions to allow Tampa Electric to file depreciation studies and its rate case petition with supporting information. Ultimately, these three months of intensive and thorough discussions proved to be productive and helpful when the Parties resumed discussions in 2021.

Consistent with Paragraph 8 of the 2017 Agreement, Tampa Electric filed a depreciation and dismantlement study for approval with the Commission on December 30, 2020, which petition

 $^{^1}$ The Commission approved the 2017 Agreement by Order No. PSC-2017-0456-S-EI, issued on November 27, 2017 in Docket Nos. 20170210-EI and 20160160-EI.

was assigned to Docket No. 20200264-EI. In its depreciation petition, the company indicated that

it would propose to recover the portion of the capital recovery schedules associated with Big Bend

Units One, Two, and Three assets being recovered through the Environmental Cost Recovery

Clause ("ECRC") when it makes its projection filing for ECRC in 2021. It also indicated that it

would request cost recovery for the portions of the capital recovery schedules associated with Big

Bend Units One, Two, and Three and AMR assets to be retired being recovered through base rates

when it files its next request for a general base rate increase. The total company amounts as of

December 31, 2021 for these items are \$517.7 million of net book value and approximately \$111

million of projected dismantlement reserve deficiency of Big Bend assets to be retired.

On April 9, 2021, the company filed a petition for a general base rate increase, which was

assigned to Docket No. 20210034-EI. Its general base rate case petition ("Rate Case") was

accompanied by the prepared direct testimony of 21 witnesses and 12 volumes of minimum filing

requirement ("MFR") schedules ("Initial Rate Case Filing").

Docket Nos. 20200264-EI (depreciation and dismantlement costs) and 20210034-EI (Rate

Case) were consolidated by Order No. PSC-2021-0147-PCO-EI, issued on April 22, 2021, which

designated the Rate Case docket as the docket for filing all future pleadings, motions, notices, and

other documents.

In its Rate Case petition, Tampa Electric requested a \$294,995,000 permanent annual

increase in general base revenues and a reduction in its miscellaneous service charge revenues by

\$6,635,000 annually, effective with the first billing cycle in January 2022. In addition, it argued

that to mitigate the need for additional general base rate relief in 2023 and 2024, it should be

authorized to implement two generation base rate adjustments ("GBRAs") of approximately

\$102,236,000 and \$25,639,000 effective with the first billing cycles for January 2023 and 2024,

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respectively. The company's petition requested that the Commission approve a return on equity of 10.75%, an equity ratio of 54.6% and certain cost-of-service and rate design changes.

During these two dockets, Tampa Electric has responded to hundreds of interrogatories and produced over 35,000 pages of documents to assist the FPSC Staff and Consumer Parties in their evaluation of the company's proposals. The FPSC Staff conducted an audit of the company's Rate Case filing and experts of the Parties exchanged information and conducted extensive informal discovery. The company and its subject matter experts have also engaged in detailed and candid informal discussions with the lawyers, staff, and experts representing the Consumer Parties. As a result of these formal and informal discovery activities, the Consumer Parties and Tampa Electric are well informed about the issues presented by the company's depreciation and dismantlement study and Rate Case proposals, and the risks and costs associated with further litigation.

Accordingly, the Parties have undertaken to resolve by agreement and settle the issues presented by the company's depreciation and dismantlement study and Rate Case proposals so as to maintain predictability with respect to Tampa Electric's base rates and charges and to avoid the inherent risks, uncertainties, dedication of resources and costs of further litigation. The Parties have entered into this 2021 Agreement in compromise of positions in accord with their rights and interests under Chapters 120, 350, and 366, Florida Statutes, as applicable, and believe that this 2021 Agreement is in the public interest. As part of a negotiated exchange of consideration among the Parties to this 2021 Agreement, each Party has agreed to concessions to the others with the expectation, intent, and understanding such that all provisions of the 2021 Agreement, upon approval by the Commission, will be enforced by the Commission as to all matters addressed herein with respect to all Parties.

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NOW, THEREFORE, in consideration of the foregoing, and the mutual covenants contained herein, which the Parties agree and acknowledge constitutes good and valuable consideration, the Parties hereby stipulate and agree as follows:

Provisions

1. Term.

This 2021 Agreement will become effective upon the date of the Commission's vote approving it ("Effective Date") and, except as specified otherwise herein, shall continue through and including December 31, 2024, such that, except as specified in this 2021 Agreement, no base rates, charges, or credits (including the CCV and Stand-by Generation credits that are specifically the subject of this 2021 Agreement) or rate design methodologies will be changed with an effective date before January 1, 2025. The period from the Effective Date through December 31, 2024 (subject to subparagraph 10(c)) shall be referred to herein as the "Term." The Parties retain all rights unless such rights are expressly waived, expressly limited, or expressly eliminated by the terms of this 2021 Agreement. Upon expiration of the Term or termination of the 2021 Agreement pursuant to Paragraph 10, the provisions of this 2021 Agreement shall terminate or remain in effect as specified herein.

2. Return on Equity and Equity Ratio.

(a) Subject to the Trigger provisions in subparagraph 2(b) and beginning January 1, 2022, Tampa Electric's authorized return on common equity ("ROE") shall be within a range of 9.00% to 11.00% ("ROE range"), with a mid-point of 9.95% ("mid-point"), except under the conditions specifically provided in this 2021 Agreement in Paragraphs 2(b) and 10. Tampa Electric's authorized ROE range and mid-point (as adjusted by the Trigger if applicable) using a 54 percent equity ratio (investor sources with any difference to actual equity ratio spread ratably

over long-term debt and short-term debt) shall be used for all regulatory purposes from January 1, 2022 to the end of the Term (and thereafter until the company's general base rates and charges are revised by a future unanimous signed agreement of the Parties approved by a Final Order of the Commission or a Final Order of the Commission issued as the result of the next subsequent general base rate proceeding), including, but not limited to, cost recovery clauses, recovery mechanism(s), earnings surveillance reporting, authorizing a potential exit from this 2021 Agreement pursuant to Paragraph 10, calculating the company's Allowance for Funds Used During Construction ("AFUDC"), and calculating interim rates as allowed herein.

- (b) ROE Trigger Mechanism. The purpose of the provisions in this subparagraph 2(b) is to provide Tampa Electric with rate relief if the interest rate on U.S. Treasury bonds, as identified in subparagraph 2(b)(i), rise above the level specified herein; these provisions are generically referred to as the "Trigger" mechanism or the "Trigger provisions," or simply as the "Trigger."
- (i) If at any time during the Term, but no more than once during the Term, the average 30-year United States Treasury Bond yield rate for any period of six (6) consecutive months is at least 50 basis points greater than the yield rate on the date the Commission votes to approve this 2021 Agreement ("Trigger"), Tampa Electric's authorized ROE shall, after an elective filing by Tampa Electric ("Petition"), be increased by 25 basis points to be within a range of 9.25 percent to 11.25 percent with a mid-point of 10.20 percent ("Revised Authorized ROE") from the Trigger Effective Date defined below in subparagraph 2(b)(vi) for and through the remainder of the Term, and for any period in which the company's base rates established in this 2021 Agreement continue in effect after December 31, 2024, until the Commission issues a final order in the next subsequent proceeding changing the company's base rates and its authorized ROE. No later than five business days after the Commission votes to approve this 2021 Agreement, Tampa Electric shall notify the

Parties of the 30-year United States Treasury Bond yield rate that was in effect upon the date the Commission votes to approve this 2021 Agreement by filing in this docket proof of the rate with the Commission Clerk and serving the Parties.

- (ii) If the Trigger occurs during the Term, the company's base rates will be increased by the amount that, if collected for 12 consecutive months would total \$10 million, prorated for the remaining billing cycles in the calendar year that it is implemented if the rate change occurs after the first billing cycle of the calendar year, using an equal percentage increase to the basic service, demand, and energy base rates reflected in the company's base rate schedules existing at the time of the increase, except that the service charges and CCV and Stand-by Generation credits shall not be adjusted. If the Trigger occurs, the revenue requirement increase will be \$10 million on the basis of 12 consecutive subsequent months whether the Trigger occurs in 2022, 2023, or 2024.
- (iii) This \$10 million annual base rate increase amount shall be reduced to the extent that the revenue increase would cause the company's adjusted earnings, as reflected on its *pro forma* weather adjusted latest, routinely filed earnings surveillance report ("ESR") for the latest month as of the Trigger Effective Date, to exceed the midpoint of the new range as specified above. The use of the *pro forma*, weather adjusted ESR for the highly specific circumstances of the Trigger shall not be precedent for use of the *pro forma* weather adjustment information for any other purpose.
- (iv) The Commission shall approve the company's verified request for an equal percentage rate increase to recover the designated revenue requirement pursuant to this Paragraph within sixty (60) days following the filing of the Petition, and such rate increase will be effective with the first billing cycle following Commission approval. The equal percentage increase shall

be calculated using the billing determinants included in the company's most recent projection Energy Conservation Cost Recovery Clause ("ECCR") filing unless otherwise agreed to by the Parties, with the understanding that the Consumer Parties do not waive the right to challenge the accuracy and validity of the billing determinants.

- (v) The Trigger shall be calculated by summing the reported 30-year U.S. Treasury bond rates for each business day over any continuous six-month period, e.g., January 1, 2022 through July 1, 2022, or March 17, 2022 through September 17, 2022, for which rates are reported, and dividing the resulting sum by the number of such business days in such period.
- (vi) The effective date of the Revised Authorized ROE ("Trigger Effective Date") shall be the first day of the month following the day in which the Trigger is reached. If the Trigger is reached and the Revised Authorized ROE becomes effective, except as otherwise specifically provided in this Agreement, Tampa Electric's Revised Authorized ROE range and mid-point shall prospectively be used for the remainder of the Term (and thereafter until the company's general base rates and charges are revised by the next subsequent unanimous signed agreement of the Parties approved by a Final Order of the Commission or a Final Order of the Commission issued as the result of the next subsequent base rate proceeding) for cost recovery clauses, earnings surveillance reporting, Paragraph 10 of this 2021 Agreement regarding an ROE adjustment, and AFUDC.
- (vii) By seeking and receiving a rate increase under this Paragraph, Tampa Electric will be affirming that it remains under this 2021 Agreement for the remainder of the Term, unless and until it subsequently invokes the provisions under Paragraph 10 to exit the 2021 Agreement. Tampa Electric cannot double count the impact of the Trigger and the ability to achieve a higher mid-point by virtue of Paragraph 10. For example, if application of the Trigger were to result in

Tampa Electric earning below the new ROE floor, Tampa Electric must choose whether to utilize the Trigger mechanism or to avail itself of Paragraph 10 and exit the 2021 Agreement. Since the purpose of Paragraph 11 on Tax Changes is to increase or decrease revenues to counterbalance the impact of corporate income tax rate changes, the net operating income impact of the operation of Paragraph 11 should be zero and thus shall not impact application of the Trigger.

(c) The company may exercise the Trigger mechanism provided in the Paragraph during the Term, but not thereafter. The ROE midpoint and range and equity ratio in effect at the expiration of the Term of this 2021 Agreement, and including ROE midpoint and range that are adjusted pursuant to subparagraph 2(b) shall continue in effect until the company's ROE is next reset by a final order of the Commission whether by Paragraph 10 or otherwise.

2022 Revenue Increase.

(a) The Parties agree that Tampa Electric shall change its base rates and charges for a net annual revenue increase amount of \$122,678,000 ("2022 Increase") effective with the first billing cycle of January 2022 and as more specifically described in this Paragraph. Exhibit A shows the changes from the company's Initial Rate Case Filing that have been agreed to by the Parties and incorporated in the determination of the 2022 Increase. The 2022 Increase shall be reflected in customer bills using the cost-of-service principles, billing determinants, rate design considerations, and tariffs specified in Paragraph 6, below. The 2022 Increase is described as a net increase herein, because some of the company's service charges will be lower than the service charges currently in effect.

- (b) The calculation of the 6.26 percent overall rate of return used to calculate the 2022 Increase is shown in Exhibit B, which is incorporated herein by reference, and reflects the ROE and equity ratio described in Paragraph 2, above.
- (c) The Parties agree to the calculation of the company's 2022 annual revenue requirement and 2022 Increase as shown on Exhibit C, which is incorporated herein by reference. The calculation of the 2022 Increase reflects the removal of the (a) undepreciated net book values as of December 31, 2021 of the AMR assets to be retired; (b) undepreciated net book value as of December 31, 2021 of the portions of Big Bend Units One, Two, and Three to be retired from operations no later than December 31, 2023; and (c) reserve deficiency associated with the dismantlement of Big Bend Units One, Two, and Three from the 2022 revenue requirement recovered through base rates and charges and transfer of those costs for cost recovery via the Clean Energy Transition Mechanism ("CETM") described in Paragraph 5, below, and the following six (6) agreed to adjustments to the 2022 projected FPSC jurisdictional rate base and net operating income amounts shown in the company's Initial Rate Case Filing minimum filing requirement schedules ("MFRs"):
- (i) Clean Energy Transition Mechanism. The Parties agree that revenue requirement for the cost recovery of the: (a) undepreciated net book values as of December 31, 2021 of the AMR assets to be retired; (b) undepreciated net book value as of December 31, 2021 of the portions of Big Bend Units One, Two, and Three to be retired; and (c) reserve deficiency associated with the dismantlement of Big Bend Units One, Two, and Three shall be removed from the: (i) revenue requirement used to develop 2022 base rates and charges and (ii) the 2022 ECRC clause factor determination; and will be recovered through the CETM described in Paragraph 5, below. The

adjustments related to the CETM shall be reflected on future ESRs consistent with the cost-ofservice adjustment agreed to herein and Commission ESR reporting requirements for clauses.

- (ii) GBRA Assets and Expenses. The Parties agree that the 2022 thirteen-month average rate base amount shall be reduced by \$84,449,106 to eliminate the potential of double counting in the calculation of the GBRAs described in Paragraph 4, below. The effect of this change on the 2022 thirteen-month average rate base is shown on Exhibit D. The Parties also agree that 2022 test year O&M expenses should be reduced by \$1.6 million for the same reason. The effect of this change on the 2022 net operating income is shown on Exhibit E. This is a one-time adjustment needed to correct the revenue requirement for 2022 and shall not be reflected on future ESRs.
- when calculating depreciation rates and expenses shall be extended from 30 years (as initially proposed by the company) to 35 years; consequently, the Parties agree that the amortization period to reflect solar ITCs on a normalized basis should also be extended from 30 to 35 years, resulting in an annual test year increase to income tax expense and reduction to net operating income of \$1,482,776, which when grossed up has the effect of increasing the 2022 revenue requirement by \$1,991,591. This calculation is shown on Exhibit F. The calculation of the 2023 and 2024 GBRAs specified in Paragraph 4 reflect the economic impact of the change to a 35-year life for solar assets. The impact of this change will be reflected in system per books amounts for future ESRs.
- (iv) O&M Expense Incentive Compensation. The Parties have agreed that the amount of incentive compensation expense included in the calculation of 2022 jurisdictional net operating income in the company's Initial Rate Case Filing shall be reduced by \$5 million. This amount is a negotiated amount that compromises a dispute among the Parties, acknowledges the fact that a certain portion of executive and non-executive incentive compensation is related to financial

incentives including increasing shareholder value in the form of earnings per share, while also recognizing that incentive compensation can contribute to increased safety and reliability, and that this negotiated adjustment shall have no precedential value as to any Party in the future. The effect of this change on the 2022 net operating income is shown on Exhibit E. This adjustment shall be reflected on future ESRs.

Expenses in the 2022 test year shall be reduced by an additional \$11.5 million from levels identified in the company's Initial Rate Case Filing over the \$5 million incentive compensation adjustment specified above, resulting in a total O&M reduction of \$16.5 million for the 2022 test year. The effect of the incremental \$11.5 million change on the 2022 net operating income is shown on Exhibit E. This additional \$11.5 million reduction is a negotiated amount intended to resolve differences between the Consumer Parties and the Company regarding (a) the level of anticipated savings from future system and process improvements; (b) the appropriate amount of shared services expenses, employee staffing, and other miscellaneous O&M expenses recoverable for the 2022 test year; and (c) to address the resolution of potential disputes about the effects of inflation and the company's 2022 revenue forecast. Instead of the \$11.5 million adjustment that was used to develop the 2022 Revenue Increase, the company will make a \$6 million adjustment on future ESRs to reflect a compromise among the Parties regarding the appropriate level of shared services expenses.

(vi) Depreciation and Dismantlement Expense. The 2022 proposed jurisdictional annual depreciation and dismantlement expense proposed by the company in its Initial Rate Case Filing has been reduced by \$28.7 million resulting in a net annual 2022 FPSC Adjusted depreciation and amortization expense of \$376,000,000. This change is a product of certain

changes to the company's proposed depreciation and dismantlement rates specified in Paragraph 9, below. The agreed-to depreciation and dismantlement rates and the calculation of the \$28.7 and \$376.0 million amounts specified above are detailed on Exhibit G and the solar asset change calculations are shown on Exhibit H. The FPSC Adjusted depreciation and amortization expense above is based on (a) the agreed-to depreciation and dismantlement rates specified in Paragraph 9, below, (b) the accelerated recovery of the retiring Big Bend Unit One, Two and Three assets and retiring AMR assets moving to the CETM described in Paragraph 5, below, and (c) the recovery of the dismantlement deficiency for the retiring Big Bend Unit One, Two and Three assets moving to the CETM described in Paragraph 5, below. The effect of these rate changes on the 2022 thirteen-month average rate base system per books is shown on Exhibit D. The effect of these rate changes on the 2022 net operating income is shown on Exhibit E. The impact of these changes will be reflected in system per books amounts for future ESRs.

(d) In addition to the adjustments established in this 2021 Agreement as specified in subparagraph 3(c), above, and except as modified by or specified in subparagraph 3(c), the company beginning January 1, 2022 shall reflect the adjustments shown on MFR schedules B-2 (rate base adjustments), C-2 (net operating income adjustments), and D-1b (cost of capital adjustments) on the surveillance reports to be filed during the Term of this 2021 Agreement, and thereafter until the company's general base rates and charges are revised by a future unanimous signed agreement of the Parties approved by a Final Order of the Commission or a Final Order of the Commission issued as the result of the next subsequent general base rate proceeding. Without limiting the generality of the foregoing, the Parties agree that the company's proposed coal inventory target as explained in the testimony of John Heisey and the company's proposed level of economic development expenses as explained in the testimony of Jeffrey S. Chronister are

reasonable and prudent, are specifically approved, and shall remain in effect until the company's general base rates and charges are revised by a future unanimous signed agreement of the Parties approved by a Final Order of the Commission or a Final Order of the Commission issued as the result of the next subsequent general base rate proceeding.

4. Generation Base Rate Adjustments (GBRA).

(a) Notwithstanding the general base rate freeze specified in Paragraph 10, the

company shall recover the cost of its investment in, and operation of, Phase Two of its Big Bend

Modernization Project and Phases Two and Three of its Future Solar projects to the extent of the

GBRAs as specified in this Paragraph 4.

(b) Effective with the first billing cycle in January 2023 and 2024, the Parties agree

that Tampa Electric shall increase its base rates and charges to reflect GBRAs in the annual

amounts of \$89,754,622 and \$21,376,909, respectively. The calculation of these amounts is shown

on Exhibit I, which is incorporated herein by reference.

(c) If the applicable federal or state corporate income tax rate for the company changes

before any of the increases provided for in this Paragraph 4, the company will adjust the amount

of any such base rate increase to reflect the new corporate income tax rate before the

implementation of such increase as specified in Paragraph 11.

(d) If the company's authorized mid-point return on equity changes by operation of

subparagraph 2(b) of this 2021 Agreement prior to the effective date of the rate adjustments

specified in this subparagraph, the calculation of the GBRA amounts shown on Exhibit I shall be

updated to reflect the new mid-point return on equity and customer's bills for billing cycles

following such authorization shall reflect the updated mid-point return on equity.

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- (e) While 4 CP is the principle on which the company's next base rate case will be filed, during the Term of the 2021 Agreement, the GBRAs shall be reflected on customer bills by allocating each GBRA revenue requirement to rate classes as shown in Exhibit K and demand and energy base rate charges shall be increased on an equal percentage basis (to the extent practicable) within each class to recover the allocated revenue requirement increase for each class, and shall be calculated based upon the billing determinants used in the company's then-most-current ECCR filing with the Commission for the twelve months following the effective date of any respective GBRA. For GSD, GSLDPR, and GSLDSU rate classes, the increase will be recovered exclusively based on demand charges.
- (f) In order to provide adequate time for review by the Commission and the Parties and to provide notice to customers as required by the Commission's rules, the company shall file the tariff changes necessary to implement the GBRAs specified in this Paragraph 4 on or before the dates specified for projected ECRC filings in 2022 and 2023.
- (g) Except as specified in this 2021 Agreement, Tampa Electric's base rate and credit levels applied to customer bills, including the effects of the GBRAs implemented pursuant to this 2021 Agreement, shall continue in effect until next reset by future unanimous agreement of the Parties approved by a Final Order of the Commission or a Final Order of the Commission issued as a result of the next subsequent general base rate proceeding.
- (h) Nothing in this 2021 Agreement shall preclude any Party to this 2021 Agreement or any other lawful party from participating, consistent with the full rights of an intervenor, in any proceeding that addresses any matter or issue concerning the GBRA provisions of this 2021 Agreement.

5. Clean Energy Transition Mechanism ("CETM").

- (a) The Parties agree that (i) the net book value as of December 31, 2021 of the company's AMR assets to be retired, (ii) the net book value as of December 31, 2021 for the portions of Big Bend Units One, Two, and Three to be retired (including costs slated for recovery via the ECRC) ("Big Bend Retirement Assets"), and (iii) the company's dismantlement reserve deficiency for the Big Bend Retirement Assets as shown in the company's MFRs and described in its testimony and as are currently slated for recovery through the ECRC, shall be moved into regulatory asset accounts and recovered from customers using the levelized Clean Energy Transition Mechanism ("CETM") described in this Paragraph 5 and not through its general base rates and charges or the ECRC. The calculation of the annual levelized CETM revenue amount of \$68,550,000 is attached hereto as Exhibit J, which is incorporated by reference. The company's new CETM tariff shall be filed in conjunction with the tariff filing specified in Paragraph 6. The following cost-of-service principles and rate design considerations were used to calculate the CETM:
- (i) The levelized annual revenue requirement of \$68,550,000 was used to design the initial CETM charges. That amount is made up of two categories of cost: costs associated with the Big Bend retirements and costs associated with the AMR meter retirements. The Big Bend costs were allocated to each rate class using the allocation methodology proposed to the FPSC in the settlement of this base rate proceeding associated with production plant cost (i.e., 4 CP). The AMR costs will be allocated based on the allocation factor used in the company's overall cost-of-service study in this most recent base rate proceeding, associated with meter plant cost. For purposes of the 2022 CETM charge calculations,

the energy billing determinants utilized (to the extent applicable) were the ones contained in the company's Initial Rate Case Filing. For recovery of its CETM charges, TECO agrees to recover CETM costs from demand-metered customers on a demand (i.e., \$/kW) basis, during the term of this 2021 agreement. For non-demand-metered customers, TECO agrees to recover CETM costs on an energy (i.e., \$/kWh) basis, i.e., once allocated to relevant rate classes, each rate class-allocated revenue requirement was divided by the energy billing determinants to derive class rates.

- (ii) The CETM factors will be updated periodically, beginning with rates that are effective with the billing cycle that begins approximately on or after January 1, 2025, and as described in subparagraph 5(d) below and as qualified in this subparagraph if any third year identified in that subparagraph is also a test year in a Tampa Electric general base rate proceeding then the update will occur as soon as possible but no later than 90 days after the conclusion of each company general base rate proceeding. The periods subsequent to December 31, 2024 that are covered by the update shall each be known as the "Update Period." The starting point for each subsequent Update Period will be reset based on the effective date of the then most current update as described in subparagraph 5(d).
- (b) Each update will be calculated using new forecasted billing determinants for the divisor and updated allocation factors for allocation of the levelized revenue requirement to rate classes based on new forecasted loads of the applicable rate classes. Each Update Period filing shall be submitted for review by the Commission contemporaneous with the projected ECCR filings in the year prior to the proposed effective date of the new CETM factors. For each Update Period, TECO agrees to continue recovering CETM costs from demand-metered customers on a demand (i.e., \$/kW) basis. For non-demand-metered customers, TECO agrees to recover CETM costs on an energy (i.e., \$/kWh) basis.

- (c) The CETM tariff established in this Paragraph 5 shall become effective with the first billing cycle in January 2022. The CETM shall appear on customer bills as a separate line item denominated as the "Clean Energy Transition Mechanism" (or a reasonable and clear abbreviation of that term if an abbreviation is needed to meet space limitations on the bills) and shall remain in effect for a period of 15 years from the first billing cycle in January 2022 through the last billing cycle of 2036, subject to a final true up in 2036 as described in subparagraph 5(h), below, and shall not be modified except as specified in subparagraphs 5(d), (e), (f), and (g). The mechanism established in this Paragraph 5 was specifically negotiated and established for the fair and reasonable recovery of known, defined costs, resulting in substantial rate mitigation benefits for customers during the Term and thereafter. It is based on the highly specific circumstances of Tampa Electric Company's unique technological transition to smart meters and solar energy, is not intended to be a new cost recovery clause and shall not be expanded to allow recovery of costs other than those specified herein without the express written consent of all of the Parties to this 2021 Agreement. Further, the creation of the CETM is based on the give-and-take and compromises among the Parties and is in no way intended to be a precedent for adoption by the Commission for another utility who does not share the identical circumstances.
- (d) Periodic CETM Factor Updates. Beginning in 2024, and every three years, or as modified by the timing of a general base rate proceeding provided in subparagraph 5(a)(ii) above, and thereafter until the 15-year CETM period expires, the company shall prepare and file with the FPSC a tariff filing reflecting the company's proposed CETM billing factors for the next Update Period to be effective with the first billing cycle of the following year. The CETM factors for each Update Period shall be calculated using the \$68,550,000 annual CETM amount as adjusted pursuant to this Paragraph 5 and the billing determinants used in the company's ECCR filing with

the Commission for the first calendar year CETM factors will be in effect. The Parties agree that these Update Period filings are not a clause-like proceeding and shall not be a vehicle for a "rate case" type inquiry into the operations, investments, and finances of the company, and that annual amount of revenue to be recovered through the CETM shall not be changed except as specified in this Paragraph 5. If the CETM is adjusted prospectively as specified in subparagraphs 5(e), (f), or (g, the Update Period for the next factor adjustment shall be re-set and run from January of the year following the effective date of the changes resulting from application of subparagraphs 5(e), (f), or (g). Nothing in this 2021 Agreement shall preclude any Party to this 2021 Agreement or any other lawful party from participating in the Update Period review of the CETM charges, consistent with the full rights of an intervenor.

- (e) Dismantlement Cost True-Up.
- (i) The amount for the Big Bend Unit One, Two, and Three assets to be retired ("Big Bend Retirement Assets") in the company's projected dismantlement reserve balance as of December 31, 2021 is \$8,301,987. The company's projected dismantlement reserve deficiency as of December 31, 2021 is \$111,088,808. The calculation of the CETM reflects recovery of this \$111,088,808 reserve deficiency over a period of 13 years beginning January 2024, as shown in Exhibit J. The total of the company's projected depreciation and dismantlement reserve balance as of December 31, 2021 and the company's projected dismantlement reserve deficiency as of December 31, 2021 for the Big Bend Retirement Assets is \$119,301,987 and shall be referred to herein as the "Big Bend Retirement Asset Dismantlement Estimate."
- (ii) The amount of dismantlement costs the company will actually incur to dismantle the Big Bend Retirement Assets will not be known with certainty until the dismantlement work occurs and has been completed. During the first annual CETM Factor Filing after the

been closed, the company shall propose to adjust the CETM prospectively to reflect the actual costs associated with dismantlement recorded in the regulatory asset accounts. While the company shall have sole discretion as to the timing of the dismantlement true-up process, it agrees to incorporate such dismantlement true-up proposal into the Update Period true-up, to the extent it is feasible. As part of this true-up process, the difference between the actual amount of dismantlement costs incurred and the Big Bend Retirement Asset Dismantlement Estimate, plus the associated carrying costs calculated using the company's then applicable overall ROR, shall result in the true-up amount – whether positive or negative – and the CETM factors shall be adjusted to reflect the true-up amount over whatever portion of the 15-year CETM period remains. Nothing in this 2021 Agreement shall preclude any Party to this 2021 Agreement or any other lawful party from participating, consistent with the full rights of an intervenor, in any proceeding that addresses any matter or issue concerning the Dismantlement True-Up of the CETM.

recovery amount shall be adjusted prospectively to reflect changes to the company's updated overall rate of return each time the company's midpoint return on equity is reset in a proceeding that adjusts the company's general base rates and charges, including, but not limited to, by operation of the Trigger. The adjustment contemplated in this subparagraph will apply the company's new overall rate of return (based on the company's new FPSC-approved weighted average cost-of-capital calculated using updated capital balances and cost rates) to the return calculation used to compute the CETM annual revenue amount. Within a reasonable time after the company's authorized midpoint return on equity has been adjusted and a new overall rate of return has been approved, the company will file a petition with the FPSC to adjust the CETM annual

revenue amount prospectively to reflect the updated overall rate of return. While the company shall have sole discretion as to the timing of the dismantlement true-up process, it agrees to incorporate such overall rate of return true-up proposal into the Update Period true-up, to the extent it is feasible. Nothing in this 2021 Agreement shall preclude any Party to this 2021 Agreement or any other lawful party from participating, consistent with the full rights of an intervenor, in any proceeding that addresses any matter or issue concerning a Rate of Return Adjustment to the CETM annual revenue amount.

Corporate Income Tax Rate Changes to CETM. The CETM annual revenue (g) recovery amount shall be adjusted prospectively each time federal or state corporate income tax rates (or another provision covered under Paragraph 11 which is applicable to the cost elements included for recovery through the CETM) are increased or decreased. The adjustment contemplated in this subparagraph will apply the new statutory corporate income tax rates in the revenue requirement calculation used to compute the CETM amount. Within a reasonable time after the company becomes aware of a federal or state corporate income tax rate change, the company will file a petition with the FPSC to adjust the CETM annual recovery amount prospectively to reflect the new statutory corporate income tax rate(s) as of the effective date of the rate change. While the company shall have sole discretion as to the timing of the tax true-up process, it agrees to incorporate such overall rate of return true-up proposal into the Update Period true-up, to the extent it is feasible. Any effects of the Paragraph 11 Tax Change provision changes on the CETM annual revenue amount from the effective date of the corporate income tax rate change through the date the updated CETM factors become effective shall be flowed back to or collected from customers through the ECCR on the same basis as used in any base rate adjustment. Nothing in this 2021 Agreement shall preclude any Party to this 2021 Agreement or any other

lawful party from participating, consistent with the full rights of an intervenor, in any proceeding that addresses any matter or issue concerning a corporate income tax rate adjustment to the CETM annual revenue amount.

- (h) Final True-Up. During 2037, the company shall petition the Commission to true up the total amount recovered for the CETM through the end of 2036 so the total amount of costs recovered from the CETM equals the annual \$68,550,000 specified above as adjusted for actual dismantlement costs in subparagraph (e), overall rate of return in subparagraph (f), and any corporate income tax changes in subparagraph (g), above. The total true-up amount shall be credited or debited to the ECCR (or another clause if there is no ECCR in 2037) in conjunction with the 2036 true-up filing in 2037. This true-up shall also be designed to adjust for any over- or under-recovery of the revenue requirement applicable to the 15th year of the CETM.
- (i) Survival of CETM Provisions. This Paragraph 5 shall survive the Term, the expiration of the Term by operation of the 2021 Agreement and any early termination of this 2021 Agreement pursuant to Paragraph 10, and shall remain in effect until the last billing cycle of December 31, 2036, subject to the Final True Up specified in subparagraph 5(h). The Parties acknowledge that (i) the levelized nature of the CETM benefits customers in the early years of the CETM, because the levelized annual revenue amount for recovery is lower than it would be using a traditional declining net book value ratemaking approach, (ii) this benefit to the customers has a corresponding and material cost to the company, (iii) that the benefits and costs to the customers and the company even out over the life of the mechanism, (iv) that the company's willingness to agree to the levelized cost-recovery approach reflected in the CETM is reasonable and in justifiable reliance on the CETM remaining in effect for the entire 15-year period contemplated herein, and (v) it would be inequitable for the CETM to be terminated before the company fully

recovers the costs anticipated to be recovered via CETM as specified in Exhibit J, and as adjusted for actual dismantlement costs as described in subparagraph 5(d), but no more than the adjusted amount.

- 6. <u>Cost-of-Service Study, Billing Determinants, Rate Design, and Customer Rates.</u>
- (a) Effective with the first billing cycle in January 2022, the company shall be authorized to change its base rates and charges for a net annual revenue increase amount of approximately \$122,678,000 based on the 2022 billing determinants reflected in the company's Initial Rate Case Filing in this proceeding, adjusted to reflect correction of errors identified during the discovery process and the cost recovery revenue distribution shown on Exhibit K. The updated and agreed-to tariffs reflecting the customer rates and charges and other terms and conditions of service specified herein to become effective with the first billing cycle in January 2022 will be those in the company's Initial Rate Case Filing as updated to reflect the changes specified in this 2021 Agreement, and shall be filed with the FPSC within two-weeks of the date of submission of this 2021 Agreement for approval. Approval of this 2021 Agreement by the Commission shall constitute approval of the tariffs filed pursuant to this Paragraph 6.
- (b) The following cost-of-service principles and rate design considerations are agreed to by the Parties and will be reflected in the tariff sheets to be filed as specified above:
- (i) Transition to 100% implementation and application of Minimum Distribution System ("MDS") in the cost-of-service study for rate allocation purposes; however, retain the proposed basic service charge rate design for the RS and GS rate classes notwithstanding the 100% implementation of MDS in this case;
- (ii) Allocate solar production plant costs in the cost-of-service study consistent with how non-solar production plant costs are allocated;

- (iii) Transition to allocation, using a full 4 CP (three summer and one winter month) method for all production and transmission costs to each rate schedule within the cost- of-service study;
- (iv) Increase stand by generator conservation program and interruptible conservation program credits as described in subparagraph 6(i) below;
- (v) Certain changes and additions to (a) Lighting Tariff's LS-1 and LS-2 and (b) standard lighting contracts as shown on Exhibit L; and
 - (vi) The company's proposed service charges as included in its Initial Rate Case Filing.
- (c) Except as specified in this 2021 Agreement, the company's general base rates, charges, credits, and rate design methodologies, for retail electric service specified in Paragraph 6, above, shall remain in effect for billing cycles through and including December 31, 2024, until revised by a future unanimous signed agreement of the Parties approved by a Final Order of the Commission or a Final Order of the Commission issued as the result of the next subsequent general base rate proceeding; however, nothing in this 2021 Agreement shall limit the ability of the company to begin collecting proposed new base rates and charges or a portion thereof subject to refund effective after the first billing cycle in January 2025 if the eight-month period of withheld consent specified in Section 366.06(3), Florida Statutes, has expired.
- (d) The company shall, effective with the first billing cycle of 2022, allocate among its respective rate schedules all the revenue requirements established under this 2021 Agreement by applying the cost recovery revenue distribution shown on Exhibit K. This revenue attribution was derived by application of the 4 CP methodology for allocating production and transmission plant costs and the use of the full Minimum Distribution System ("MDS") costing method for allocating distribution plant costs, as mitigated. The Parties have agreed to the transitional revenue

percentage allocations shown in Exhibit K. with the further understanding that the company will, for purposes of meeting its initial burden of proof in complying with Rule 25-6.043, F.A.C., in Tampa Electric Company's next general base rate proceeding, file the cost-of-service MFRs using the 4 CP and full MDS methods for cost allocation. The company further commits to base its filed revenue attribution among customer classes in its next general base rate proceeding on full implementation of the 4 CP and MDS methodologies, and in that initial filing to substantially and materially improve the position of all above-parity customer classes toward parity, such that costs are allocated and revenue is collected consistent with 4 CP and full MDS methods. All Parties and affiliates of TECO ("Precluded Parties") will either not oppose, or will support, the 4 CP and full MDS implementation. If the 4 CP or full MDS methodology is opposed in the next general base rate case by an entity other than a Precluded Party, the Parties will indicate that they continue to support or not oppose implementation of the 4 CP and full MDS, but in response, may offer responsive information on alternative cost-of-service methodologies and revenue allocation methodologies solely on an alternative basis.

(e) With respect to cost recovery clauses that recover plant investment costs, it is the intent of the Parties that the company shall use the midpoint return on equity and equity ratio specified in Paragraph 2 and shall allocate among its respective rate schedules the annual cost recovery amounts to be recovered by applying the cost recovery revenue distribution shown on Exhibit K, and that the revenue distribution in Exhibit K shall be used in cost recovery clauses that recover plant investment costs until the company's general base rates and charges are revised by a future unanimous agreement of the Parties approved by a Final Order of the Commission or a Final Order of the Commission issued as the result of the next subsequent general base rate proceeding, subject to the following:

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(i) Storm Protection Plan Cost Recovery Clause. The Commission's proceeding to establish 2022 cost recovery factors for the Storm Protection Plan ("SPP") is complete and the Commission has given its staff authority to administratively approve updates the company's 2022 SPP factors to reflect the provisions of this 2021 Agreement if it is approved. Upon approval of this 2021 Agreement, the company shall submit revised 2022 SPP factors for review and approval by Staff within a reasonable time so that the impact of this 2021 Agreement will be reflected in the 2022 SPP factors effective with the first billing cycle in January 2022.

- (ii) Other Clauses that Recover Plant Investment. The Parties acknowledge that the company's 2022 projection filings for the ECCR and ECRC will likely be made before the Commission has an opportunity to approve this Agreement, but nevertheless desire that the company begin using the midpoint return on equity, equity ratio and revenue allocations specified in this 2021 Agreement for those clauses beginning with the first billing cycle of January 2022. Accordingly, the company may submit its 2022 projection filings in these two dockets without reflecting the terms of this 2021 Agreement, but upon approval of this 2021 Agreement will promptly submit to the Commission updated projection filings reflecting the midpoint return on equity, equity ratio and revenue allocations specified in this 2021 Agreement so that the 2022 cost recovery factors reflecting these inputs can become effective with the first billing cycle in January 2022.
- (f) Except as expressly provided in this 2021 Agreement, the company may not petition to change any of its general base rates, charges, credits, cost allocation or rate design methodologies for retail electric service with an effective date for any such changes earlier than January 1, 2025.

- (g) Notwithstanding subparagraphs 6(c) and 6(f), the company shall be authorized to change its base rates during the Term of this 2021 Agreement as set forth in Paragraphs 2(b), 4, 5, 6(c), and 11 in accordance with procedures identified therein for the Trigger, the GBRA
- (h) The current lock period for the Contracted Credit Value ("CCV") shall remain 72 months (6 years).

mechanism, CETM factor updates, and the Tax Change provision.

- (i) The company's standby generator credit and commercial demand response credit shall be increased from \$5.35/kW/month to \$6.15/kW/month, concurrent with meter reads for the first billing cycle of January 2022. The CCV credit shall be increased from \$10.23/kW/month to \$11.75/kW/month for secondary, \$10.13/kW/month to \$11.63/kW/month for primary, and \$10.03/kW/month to \$11.52/kW/month for sub-transmission voltage customers, concurrently with meter readings for the first billing cycle of January 2022. To the extent that implementation of these revised credits results in an under-recovery or over-recovery of revenues that are subject to the ECCR, the company shall be authorized to make an adjustment to remedy any such underrecovery or over-recovery in its ECCR charges for 2023 and thereafter. The level of these credits will not change during the Term and will remain in effect after the expiration of the Term until changed, if at all, by a future unanimous signed agreement of the Parties approved by a Final Order of the Commission or a Final Order of the Commission issued as a result of the next subsequent general base rate proceeding. The credit modifications addressed in this subparagraph 6(g) will be reflected in the revised tariff sheets to be filed pursuant to this 2021 Agreement, the approval of which shall constitute approval of the revised tariff sheets.
- (j) The company's Economic Development Rider, which is set forth in Rate Schedule ECONOMIC DEVELOPMENT RATE EDR of the company's retail tariff, shall remain in effect

during the Term and thereafter until modified or terminated by order of the Commission. The Parties intend that the Commission's approval of this 2021 Agreement shall constitute continuing approval of the Economic Development Rider and that such approval shall satisfy the requirements of Rule 25-6.0426(3) - (6), F.A.C., and accordingly, the reductions afforded in Rate Schedule EDR shall be included as a cost in the company's cost of service for all ratemaking purposes and surveillance reporting. The rates in the Economic Development Rider shall be open for new customers and for new applications by existing customers through December 31, 2024, unless the maximum amount of economic development expenditures as specified in Rule 25-6.0426, F.A.C., is met, at which time the Economic Development Rider will be closed to new customers and to new applications by existing customers until the amount again falls below the maximum allowed.

- (k) The provisions of this Paragraph 6 shall remain in effect during the Term except as otherwise permitted or provided for in this 2021 Agreement and shall continue in effect until changed by a unanimous signed agreement of the Parties approved by a Final Order of the Commission or a Final Order of the Commission issued as a result of the next subsequent general base rate proceeding.
- 7. Other Cost Recovery. Nothing in this 2021 Agreement shall preclude the company from requesting the Commission to approve the recovery of costs that are: (a) of a type which traditionally or historically would be, have been, or are presently recovered through cost recovery clauses or surcharges, or (b) incremental costs not currently recovered in base rates which the Legislature expressly requires shall be clause recoverable. Except as specified in this 2021 Agreement, the company shall not seek to recover, nor shall the company be allowed to recover, through any cost recovery clause or charge, or through the functional equivalent of such cost recovery clauses and charges, costs of any type or category that have historically or traditionally

been recovered in base rates, unless such costs are: (i) the direct and unavoidable result of new governmental impositions or requirements such as, for example and without limitation, express carbon reduction or express renewable energy mandates; or (ii) new or atypical costs that have not been litigated before the Commission because they were unforeseeable (in contrast to, for instance, pandemic costs) and could not have been contemplated by the Parties resulting from significantly changed industry-wide circumstances directly affecting the company's operations. As a part of the base rate freeze agreed to herein, the company will not seek Commission approval to defer for later recovery in rates, any costs incurred or reasonably expected to be incurred (such as those which have been litigated before the Commission (e.g. pandemic costs)), from the Effective Date through and including December 31, 2024, which are of the type which historically or traditionally have been or would be recovered in base rates, unless such deferral and subsequent recovery is expressly authorized herein or otherwise agreed to in a writing signed by each of the Parties. The Parties are not precluded from participating in any proceedings pursuant to this Paragraph 7, nor is any Party precluded from raising any issues pertinent to any such proceedings or the enforcement of this 2021 Agreement. This Paragraph 7 shall expire at the end of the Term or upon termination of the 2021 Agreement pursuant to Paragraph 10.

8. Storm Damage.

(a) Nothing in this 2021 Agreement shall preclude Tampa Electric from petitioning the Commission to seek recovery of costs associated with any tropical systems named by the National Hurricane Center or its successor without the application of any form of earnings test or measure and irrespective of previous or current base rate earnings. Consistent with the rate design and cost allocation methods approved in this 2021 Agreement, the Parties agree that recovery of storm costs from customers will begin, on an interim basis (subject to refund following a hearing or a full

opportunity for a formal proceeding), sixty days following the filing by the company of a cost recovery petition and tariff with the Commission and will be based on a 12-month recovery period if the storm costs do not exceed \$4.00/1,000 kWh on monthly residential customer bills. In the event the company's reasonable and prudent storm costs exceed that level, any additional costs in excess of \$4.00/1,000 kWh shall be recovered in a subsequent year or years as determined by the Commission, after hearing or after the opportunity for a formal proceeding has been afforded to all substantially affected persons or parties. All storm related costs shall be calculated and disposed of pursuant to Rule 25-6.0143, F.A.C., and shall be limited to (i) costs resulting from such tropical system named by the National Hurricane Center or its successor, (ii) the estimate of incremental storm restoration costs above the level of storm reserve prior to the storm, and (iii) the replenishment of the storm reserve to \$55,860,642. The Parties to this 2021 Agreement are not precluded from participating in any such proceedings and opposing the amount of Tampa Electric's claimed costs (for example, and without limitation, on grounds that such claimed costs were not reasonable or were not prudently incurred) or whether the proposed recovery is consistent with this Paragraph 8, but not the mechanism agreed to herein.

(b) The Parties agree that the \$4.00/1,000 kWh cap in this Paragraph 8 shall apply in aggregate for a calendar year; provided, however, that Tampa Electric may petition the Commission to allow Tampa Electric to increase the initial 12 month recovery at rates greater than \$4.00/1,000 kWh or for a period longer than 12 months if Tampa Electric incurs in excess of \$100 million of storm recovery costs that qualify for recovery under subparagraph 8(a) in a given calendar year, inclusive of the amount needed to replenish the storm reserve to \$55,860,642. All Consumer Parties reserve their right to oppose such a petition or take any position thereon.

(c) The Parties expressly agree that any proceeding to recover costs associated with any storm shall not be a vehicle for a "rate case" type inquiry concerning the expenses, investment, or financial results of operations of Tampa Electric and shall not apply any form of earnings test or measure or consider previous or current base rate earnings. Such issues may be fully addressed in any subsequent Tampa Electric base rate case.

- (d) The provisions of this Paragraph 8 shall remain in effect during the Term except as otherwise permitted or provided for in this 2021 Agreement and shall continue in effect until the company's base rates are next reset by the Commission. For clarity, this means that if this 2021 Agreement is terminated pursuant to Paragraph 10 hereof, the company's rights regarding storm cost recovery under this 2021 Agreement are terminated at the same time, except that any Commission-approved surcharge then in effect shall remain in effect until the costs subject to that surcharge are fully recovered. A storm surcharge in effect without approval of the Commission shall be terminated at the time this 2021 Agreement is terminated pursuant to Paragraph 10 hereof.
- (e) During the Term, the company will continue to follow the Future Process Improvements specified in the Tampa Electric Storm Cost Settlement Agreement filed with the FPSC on April 9, 2019 and approved by Order No. PSC-2019-0234-AS-EI, issued June 14, 2019 in Docket No. 201702711-EI. Inclusion of this subparagraph (e) shall not be construed to mean that the expiration of the Term or termination of this 2021 Agreement has any effect on the effectiveness or validity of Order No. PSC-2019-0234-AS-EI.

9. <u>Depreciation.</u>

- (a) The Parties agree and intend that, notwithstanding any requirements of Rules 25-6.0436 and 25-6.04364, F.A.C., the company shall not be required during the Term of this 2021 Agreement to file any depreciation study or dismantlement study. The depreciation and amortization accrual rates specified on Exhibit G to this 2021 Agreement or otherwise in effect on December 31, 2021 shall remain in effect during the Term or until the company's next depreciation study and resulting depreciation and dismantlement rates have been approved, whichever is later. Notwithstanding the previous sentence, during the Term, the company may in its sole discretion petition, on an estimated earnings-neutral basis, the Commission to extend the lives of lighting assets and thereby reduce depreciation rates for lighting assets, and the Parties reserve all rights to oppose such petition, except that they may not claim that the petition violates this 2021Agreement.
- (b) Notwithstanding the provisions of subparagraph 9(a) above, the company shall file a depreciation and dismantlement study or studies no more than one year, nor less than 90 days, before the filing of its next general base rate proceeding, such that there is a reasonable opportunity for the Consumer Parties to review, analyze and potentially rebut depreciation rates or other aspects of such depreciation and dismantlement studies contemporaneously with the company's general base rate proceeding referenced in the first sentence of this subparagraph 9(b). The depreciation and dismantlement study period shall match the test year in the MFRs accompanying the general base rate case filed in accordance with this subparagraph, with all supporting data in electronic format with links, cells, and formulae intact and functional, and shall be timely served upon all Consumer Parties and all intervenors in such subsequent rate case.

10. Earnings.

- Notwithstanding Paragraph 2, and subject to the Trigger provisions in subparagraph (a) 2(b) above, if Tampa Electric's earned return on common equity falls below 9.00% during the Term on a compliant monthly earnings surveillance report stated on an actual Commission thirteen-month average adjusted basis, Tampa Electric may petition the Commission to amend its base rates either through a general rate proceeding under Sections 366.06 and 366.07, Florida Statutes, or through a limited proceeding under Section 366.076, Florida Statutes. Nothing in this 2021 Agreement shall be construed as an agreement by the Consumer Parties that a limited proceeding would be appropriate, and Tampa Electric acknowledges and agrees that the Parties reserve and retain all rights to challenge the propriety of any limited proceeding or to assert that any request for base rate changes should properly be addressed through a general base rate case, as well as to challenge any substantive proposals to change the company's rates in any such future proceeding. This floor of 9.00% shall be subject to adjustment in accordance with the Trigger provision in subparagraph 2(b). For purposes of this 2021 Agreement, "Commission actual adjusted basis" and "actual adjusted earned return" shall mean results reflecting all adjustments to Tampa Electric's books required by the Commission by rule or order, but excluding pro forma adjustments. No Consumer Parties shall be precluded from participating in any proceeding initiated by Tampa Electric to increase base rates pursuant to this Paragraph 10, and no Consumer Party is precluded from opposing or seeking to modify Tampa Electric's request.
- (b) Notwithstanding Paragraph 2, and subject to the Trigger in subparagraph 2(b) above, if Tampa Electric's earned return on common equity exceeds 11.00% during the Term on a compliant monthly earnings surveillance report stated on an actual Commission thirteen-month average adjusted basis, no Party shall be precluded from petitioning the Commission for a review

of Tampa Electric's base rates. In any case initiated by Tampa Electric or any other Party pursuant to Paragraph 7, all Parties will retain full rights conferred by law. The ceiling of 11.00% set forth in this subparagraph shall be subject to adjustment in accordance with the Trigger provision in subparagraph 2(b).

- (c) Notwithstanding Paragraph 2 and subject to the Trigger provisions in subparagraph 2(b) above, this 2021 Agreement shall terminate upon the effective date of any Final Order of the Commission issued in any proceeding pursuant to Paragraph 10 that changes Tampa Electric's base rates prior to the last billing cycle of December 2024.
- (d) This Paragraph 10 shall not: (i) be construed to bar Tampa Electric from requesting any recovery of costs otherwise contemplated by this 2021 Agreement; (ii) apply to any request to change Tampa Electric's base rates that would become effective after the expiration of the Term of this 2021 Agreement; (iii) limit any Party's rights in proceedings concerning changes to base rates that would become effective subsequent to the Term of this 2021 Agreement to argue that Tampa Electric's authorized ROE range should be different than as set forth in this 2021 Agreement; or (iv) affect the provisions of subparagraphs 6(d), 6(f) and 6(g) of this 2021 Agreement.
- (e) Notwithstanding any other provision of this 2021 Agreement, the Parties fully and completely reserve all rights available to them under the law to challenge the level or rate structure (or the cost-of-service or cost allocation methodologies underlying them) of Tampa Electric's base rates, charges, credits, and rate design methodologies effective as of January 1, 2025 or thereafter, except as modified by Paragraph 6(c) above. It is specifically understood and agreed that this 2021 Agreement does not preclude any Consumer Party from filing before January 1, 2025, an action to challenge the level or rate structure (or the cost-of-service methodologies underlying them) of

Tampa Electric's base rates, charges, and credits effective as of January 1, 2025 or thereafter, provided they support full MDS and 4 CP cost allocations.

- 11. Corporate Income Tax Changes.
- (a) Changes to federal and state corporate income tax rules after the Effective Date of this 2021 Agreement ("Tax Changes") can take many forms, including changes to corporate income tax rates, deductibility of costs, and the timing of deductibility of certain costs. It can also affect the availability of existing or new tax credits. Tax Changes can impact the effective corporate income tax rate used by a utility to (1) calculate and report FPSC adjusted net operating income and (2) measure existing and prospective deferred income tax assets and liabilities in the FPSC adjusted capital structure. Corporate income tax rate decreases will decrease the statutory tax rate used to calculate net operating income and generate excess accumulated deferred income tax ("ADIT") excesses. Corporate income tax rate increases will increase the statutory tax rate used to calculate net operating income and create ADIT deficiencies.
 - (b) Accumulated Deferred Income Taxes and Normalization.
- (i) The Internal Revenue Code ("IRC") requires public utilities who use accelerated depreciation on utility property for tax purposes (like Tampa Electric) to follow a set of rules called "normalization requirements." These rules specify that a public utility can only use accelerated depreciation for income tax purposes if its regulator permits recovery of deferred income taxes on the differences resulting from using accelerated depreciation for income tax purposes and straight-line depreciation for regulatory accounting.
- (ii) Depreciation-related method and life differences are currently considered "protected" under the IRC; other book-tax temporary differences are considered "unprotected." The normalization requirements also apply to investment tax credits and certain contributions in

aid of construction. Losing the ability to claim accelerated depreciation for federal corporate income tax purposes is the penalty for failure to follow the normalization requirements. FPSC Rule 25-14.013, F.A.C. ("FPSC Tax Rule"), acknowledges the protected/unprotected distinction in the IRC.

- (iii) Consistent with the FPSC Tax Rule, the company records accumulated deferred income taxes in its accounting records when they arise based on the corporate income tax rate expected to be in effect when the difference reverses, which ordinarily is the tax rate in effect at the time an item of utility plant is placed in service. If the corporate income tax rate later declines, applicable accounting standards and the FPSC Tax Rule require the company to remeasure its ADIT balances at the lower rate, and a portion of the ADIT balance becomes "excess." If the corporate income tax rate later increases, the company must remeasure its ADIT balances at the higher rate, which can result in an ADIT "deficiency."
- (iv) The FPSC Tax Rule addresses the impact of corporate income tax rate decreases and increases on ADIT, and states: "Each utility shall then recalculate all deferred income tax balances to reflect the enacted income tax rates in the period the timing differences are expected to reverse. The difference between the deferred income tax balances per books and the recalculated balances shall be recorded in regulatory asset and liability accounts as prescribed by the applicable Uniform System of Accounts at the time of recalculation."
- (v) When the federal corporate income tax rate was reduced in 1986 (Tax Reform Act of 1986) and 2017 (Tax Cuts and Jobs Act of 2017 or "TCJA"), Congress included a transition rule governing the remeasurement of protected ADIT at the new, lower rates called the average rate assumption method ("ARAM"), and Tampa Electric followed it. The ARAM required that protected ADIT be reduced (remeasured at the new, lower tax rate) over the remaining lives of the

property that gave rise to the ADIT as the temporary differences reverse. Failure to follow the ARAM for protected ADIT would have violated the normalization requirements in the IRC.

- (vi) The TCJA did not specify a remeasurement rule for excess unprotected ADIT, but the Tax Reform provision in the company's 2017 Agreement (Paragraph 9) required the company to amortize excess unprotected ADIT as a reduction to income tax expense ratably over a five- or ten-year period depending on the amount of unprotected excess ADIT.
- (c) If Tax Changes are enacted and become effective after this 2021 Agreement has been executed by the Parties and during the Term, the following provisions shall apply:
- (i) The company will calculate the impact of Tax Changes on its retail jurisdictional net operating income thereby neutralizing the FPSC adjusted net operating income of the Tax Changes up or down to a net zero. The company will use its forecasted earnings surveillance report for the calendar year that includes the period in which Tax Changes are effective to calculate the impact of Tax Changes.
- (ii) The impacts of Tax Changes, including, without limitation, rate changes and changes to the availability of existing and new tax credits and other similar tax benefits on a normalized basis, on base revenue requirements as calculated in subparagraph 11(c)(i) up or down will be reflected in the company's general base rates and charges through a prospective adjustment to those rates and charges to be effective within the later of: (a) 180 days from the date when Tax Changes become law or (b) the effective date of Tax Changes. This prospective adjustment to base rates and charges shall be accomplished through an equal percentage change up or down to customer, demand, and energy base rate charges as applicable for all retail customer classes.

- (iii) Any effects of Tax Changes on retail revenue requirements from the effective date through the date of the base rate adjustment shall be flowed back to or collected from customers through the ECCR on the same basis as used in any base rate adjustment.
- (iv) The company will adjust any GBRA that has not gone in effect up or down to reflect the new corporate income tax rate and the normalization of any new tax credits applicable to Future Solar projects on the revenue requirement for the GBRA. The effect of Tax Changes on a GBRA that has gone into effect will be addressed as part of the calculation in subparagraph 11(c)(i), above. The company will also adjust the CETM prospectively to reflect any new corporate income tax rate as specified in Paragraph 5.
- (v) ADIT Generally. Any excess ADIT or ADIT deficiencies arising from Tax Changes shall be deferred to a regulatory asset or liability which shall be included in FPSC adjusted capital structure and flowed back to or collected from customers over a term consistent with law and the terms of this proposal.
- (vi) Protected Deferred Taxes. If the Tax Changes law contains requirements governing the remeasurement of protected ADIT at the new corporate income tax rate up or down such as the ARAM, the company will follow those requirements. If the Tax Changes law does not contain requirements for "protected" ADIT, the company shall remeasure the ADIT arising from depreciation-related method and life differences up or down and adjust them up or down ratably over the total average remaining book life of the assets associated with the depreciation-related method and life differences.
- (vii) Unprotected Deferred Taxes Tax Rate Increase. If the Tax Changes law does not contain requirements governing the remeasurement of the kinds of ADIT that are currently considered "unprotected" and the corporate income tax rate goes up, the company shall net the

amount of unamortized excess ADIT remaining on its books (from TCJA) as of the effective date of Tax Changes against the total unprotected ADIT deficiency arising from Tax Changes and shall amortize the resulting net ADIT excess or deficiency ratably for five years or ten years as follows:

(a) for five years if the net excess or deficiency amount is \$100 million or less or (b) over ten years if the amount is over \$100 million.

- (viii) Unprotected Deferred Taxes -Corporate Income Tax Rate Decrease. If the Tax Changes law does not contain requirements governing the remeasurement of the kinds of ADIT that are currently considered "unprotected" and the corporate income tax rate goes down, the company shall add the amount of unamortized excess deferred taxes remaining on its books (from TCJA) as of the effective date of Tax Changes to the total unprotected ADIT excess arising from Tax Changes and shall amortize the resulting total ADIT excess ratably for five years or ten years as follows: (a) for five years if the total excess is \$100 million or less or (b) over ten years if the amount is over \$100 million.
- (ix) The annual effect of the remeasurement of ADIT specified in subparagraphs 11(c)(vi-viii) shall be included as an increase or decrease to annual tax expense calculated at the new corporate income tax rate as specified in subparagraph 11(c)(i).
- (x) As subsequent information becomes available, such as the tax return being filed, any true ups or adjustments will be evaluated and implemented within 120 days of that information being available.
- (d) This action contemplated in this Paragraph 11 shall be accomplished in a limited proceeding initiated by the company and, except as required to perform the calculation in subparagraph 11(c)(i), without regard to the actual or projected earnings levels of the company and without a "base rate case" type inquiry into the operations, investments, and finances of the

company. Nothing in this 2021 Agreement shall preclude any Party or any other lawful party from participating, consistent with the full rights of an intervenor, in any proceeding that addresses any

matter or issue concerning the Tax Change provisions of this 2021 Agreement.

- (e) This Paragraph 11 shall expire at the end of the Term or upon termination of the 2021 Agreement pursuant to Paragraph 10.
- Asset Optimization Mechanism. The Parties consent to the FPSC's approval of, and 12. request that the Commission approve, an extension of, the company's Asset Optimization Mechanism as set forth in its Petition in Docket No. 20160160-EI, dated June 30, 2016, for a threeyear period beginning January 1, 2022, with the following sharing thresholds: (a) up to \$4.5 million/year, 100 percent gain to customers; (b) greater than \$4.5 million/year and less than \$8.0 million/year, 60 percent to shareholders and 40 percent to customers; and (c) greater than \$8.0 million/year, 50 percent to shareholders and 50 percent to customers. The Parties further agree that (i) 100 percent of any revenue from the release of natural gas pipeline capacity by Tampa Electric either directly or indirectly (e.g., through arrangement with an affiliate) during the Term shall not be subject to sharing under the Asset Optimization Mechanism and shall be credited entirely to retail customers through the fuel and purchase power adjustment clause ("Fuel Clause") and (ii) any retirement/release of railcars will be taken into account in the Fuel Clause and will not be a matter subject to sharing through the Asset Optimization Mechanism. This Paragraph 12 shall expire at the end of the Term or upon termination of the 2021 Agreement pursuant to Paragraph 10.
 - 13. Other.
- (a) Except as specified in this 2021 Agreement, the company will enter into no new natural gas financial hedging contracts for fuel during the Term.

- (b) The company agrees that it will not seek to recover any costs from its customers related to investments in oil and/or natural gas exploration, reserves, acreage and/or production, including but not limited to investments in gas or oil exploration or production projects that utilize "fracking" (hydraulic fracturing) or similar technology, during the Term.
- (c) For any non-separated or non-stratified wholesale energy sales during the Term, the company will credit its fuel clause for an amount equal to the company's incremental cost of generating or purchasing the amount of energy sold during the hours that any such sale was made.
- (d) The full benefits of solar renewable energy credits ("RECs") (including any and all rights attaching to environmental attributes) associated with the company's Future Solar projects as described in the testimony of David Sweat, if any, will be retained for, and flowed through to, retail customers through the ECRC during the Term.
- (e) All dollar values, asset determinations, rate impact values and revenue requirements in this 2021 Agreement are intended by the Parties to be retail jurisdictional in amount or formulation basis, unless otherwise specified.
- (f) The Parties agree that, among other things, the company's pre-filed testimony and MFRs in this case establish that its Big Bend Modernization, Future Solar, and AMI projects as reflected therein are reasonable, prudent and in the public interest. The Parties further agree that the early retirement and associated approval of cost recovery schedules for the (1) net book value as of December 31, 2021 of the company's investment in AMR meters and Big Bend Retirement Assets and the (2) projected dismantlement reserve deficiency as of December 31, 2021 for the Big Bend Retirement assets via the CETM specified in this 2021 Agreement are reasonable, prudent and in the public interest. This subparagraph 13(f) shall survive the end of the Term or termination of the 2021 Agreement pursuant to Paragraph 10.

- (g) Tampa Electric confirms and represents that all Storm Protection Plan-eligible costs have been removed from base rates and agrees to provide prompt notice and corrective action should the company discover otherwise. This subparagraph 13(g) shall survive the end of the Term or termination of the 2021 Agreement pursuant to Paragraph 10.
- (h) Beginning January 1, 2022, Tampa Electric may increase the (a) number of residential customers served under its Neighborhood Weatherization program from 6,500 to 7,500 and (b) the number of energy efficiency kits provided to customers under its Energy and Renewable Education, Awareness and Agency Outreach programs by 1,000 to 1,750 and recover the associated costs through the ECCR. This subparagraph 13(h) shall survive the end of the Term or termination of the 2021 Agreement pursuant to Paragraph 10.
- 14. New Tariffs. Nothing in this 2021 Agreement shall preclude Tampa Electric from filing and the Commission from approving any new or revised tariff provisions or rate schedules required by law or FPSC rule changes. Likewise, nothing in this 2021 Agreement shall preclude Tampa Electric from filing and the Commission from approving any new or revised tariff provisions or rate schedules as requested by Tampa Electric, provided that any such tariff request does not (i) recover any of the same costs previously collected under base rates or another tariff provision and (ii) increase any existing base rate component of a tariff or rate schedule, or any other charge imposed on customers during the Term unless the application of such new or revised tariff, rate schedule, or charge is optional to Tampa Electric's customers. The Parties acknowledge that changing the time periods for time-of-use rates constitutes a change to a voluntary rate and that the company doing so during the Term does not violate this Paragraph 14 or the general prohibition against rate design changes in this 2021 Agreement. This Paragraph 14 shall expire at the end of the Term or upon termination of the 2021 Agreement pursuant to Paragraph 10.

15. Application of 2021 Agreement. No Party to this 2021 Agreement will request, support, or seek to impose a change to any term or provision of this 2021 Agreement. Except as provided in Paragraph 10, no Party to this 2021 Agreement will either seek or support any reduction in Tampa Electric's base rate charges, or credits, including limited, limited-scope, interim, or any other rate decreases, or changes to rate design methodologies, that would take effect prior to the first billing cycle for January 2025, except for any changes in base rates or charges (but not credits) requested by Tampa Electric or as otherwise provided for in this 2021 Agreement. Tampa Electric shall not seek interim, limited, or general base rate relief during the Term except as provided for in Paragraphs 2, 3, 4, 10, or 11 of this 2021 Agreement. Tampa Electric is not precluded from seeking interim, limited, or general base rate relief that would be effective during or after the first billing cycle in January 2025, nor are the Consumer Parties precluded from opposing such relief, or from seeking to lower or change Tampa Electric rates (consistent with preserving the CETM) effective as of the first billing cycle in January 2025. Such interim relief may be based on time periods before January 1, 2025, consistent with Section 366.071, Florida Statutes, and calculated without regard to the provisions of this 2021 Agreement, except as provided in subparagraph 6(c), above. Tampa Electric will not seek to adjust either the standby generator credit or the CCV credit either during the Term, except by a unanimous written agreement of the Parties approved by a Final Order of the Commission or a Final Order of the Commission issued as a result of the next subsequent general base rate proceeding.

Commission Approval.

(a) The provisions of this 2021 Agreement are contingent on approval of this 2021 Agreement in its entirety by the Commission without modification. The Parties further agree, and will support the company in asking that the Commission find, that (a) this 2021 Agreement is in

the public interest and (b) results in base rates and charges that are fair, just, and reasonable during the Term. The Parties further agree that they will support this 2021 Agreement, and that they will not request or support any order, relief, outcome, or result in conflict with the terms of this 2021 Agreement in any administrative or judicial proceeding relating to, reviewing, or challenging the establishment, approval, adoption, or implementation of this 2021 Agreement or the subject matter hereof.

- (b) No Party will assert in any proceeding before the Commission or before any court that this 2021 Agreement or any of the terms in the 2021 Agreement shall have any precedential value. The Parties' agreement to the terms in the 2021 Agreement shall be without prejudice to any Party's ability to advocate a different position in future proceedings not involving this 2021 Agreement. The Parties further expressly agree that no individual provision, by itself, necessarily represents a position of any Party in any future proceeding, and the Parties further agree that no Party shall assert or represent in any future proceeding in any forum that another Party endorses any specific provision of this 2021 Agreement by virtue of that Party's signature on, or participation in, this 2021 Agreement. It is the intent of the Parties to this 2021 Agreement that the Commission's approval of all the terms and provisions of this 2021 Agreement is an express recognition that no individual term or provision, by itself, necessarily represents a position, in isolation, of any Party or that a Party to this 2021 Agreement endorses a specific provision, in isolation, of this 2021 Agreement by virtue of that Party's signature on, or participation in, this 2021 Agreement.
- (c) The Parties intend and agree to request that the Commission's final order approving this 2021 Agreement find that approval of this 2021 Agreement in its entirety resolves all matters in Docket Nos. 20200264-EI and 20210034-EI pursuant to and in accordance with Section

120.57(4), Florida Statutes, and that Dockets will be closed effective on the date the Commission's

order approving this 2021 Agreement becomes final.

(d) No Party shall seek appellate review of any Commission order approving this 2021

Agreement.

(e) This Paragraph 16 shall survive the end of the Term or termination of the 2021

Agreement pursuant to Paragraph 10.

17. <u>Disputes</u>. To the extent a dispute arises among the Parties about the provisions,

interpretation, or application of this 2021 Agreement, the Parties agree to meet and confer in an

effort to resolve the dispute. To the extent that the Parties cannot resolve any dispute within 30

days, the matter may be submitted to the Commission for resolution. This Paragraph 17 shall

survive the end of the Term or termination of the 2021 Agreement pursuant to Paragraph 10.

18. Execution. This 2021 Agreement is dated as of July 30, 2021. It may be executed

in counterpart originals and a facsimile or electronic scan of an original signature shall be deemed

an original.

IN WITNESS WHEREOF, the Parties evidence their acceptance and agreement with the

provisions of this 2021 Agreement by their signature(s):

[remainder of page intentionally left blank]

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Tampa Electric Company 702 N. Franklin Street Tampa, FL 33601

By:

Archibald D. Collins, President and Chief Executive Officer

Office of Public Counsel

Richard Gentry, Public Counsel Charles Rehwinkel, Deputy Public Counsel c/o The Florida Legislature 111 West Madison Street, Room 812 Tallahassee, FL 32399-1400

By: Just

The Florida Industrial Power Users Group

Jon C. Moyle, Jr., Esquire Moyle Law Firm The Perkins House 118 North Gadsden Street Tallahassee, FL 32301

Jon C. Moyle, Jr.

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WCF Hospital Utility Alliance

Mark F. Sundback
William M. Rappolt
Andrew P. Mina
Sheppard Mullin Richter & Hampton LLP
2099 Pennsylvania Ave., N.W., Suite 100
Washington, D.C. 20006-6801
msundback@sheppardmullin.com
wrappolt@sheppardmullin.com
amina@sheppardmullin.com

By: Mark Sundback

Federal Executive Agencies

Thomas A. Jernigan
Holly L. Buchanan, Maj, USAF
Scott L. Kirk, Maj, USAF
139 Barnes Drive, Suite 1
Tyndall Air Force Base, Florida 32403
thomas.jernigan.3@us.af.mil
holly.buchanan.1@us.af.mil
scott.kirk.2@us.af.mil

By: Holly Buchanan, Maj, USAF

Florida Retail Federation

Robert Scheffel Wright Gardner, Bist, Bowden, Bush, Dee, LaVia & Wright, P.A. 1300 Thomaswood Drive Tallahassee, FL 32308

Robert Scheffel Wright

Walmart Inc.

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Stephanie U. Eaton Spilman Thomas & Battle, PLLC 110 Oakwood Drive, Suite 500 Winston-Salem, NC 27103 seaton@spilmanlaw.com

Barry A. Naum Spilman Thomas & Battle, PLLC 1100 Bent Creek Boulevard, Suite 101 Mechanicsburg, PA 17050 bnaum@spilmanlaw.com

By: Stephanu U Eaten

ORDER NO. PSC-2021-0423-S-EI DOCKET NOS. 20210034-EI, 20200264-EI PAGE 59

> EXHIBIT A TO 2021 AGREEMENT PAGE 1 OF 3 FILED: AUGUST 06, 2021

EXHIBIT "A"

EXHIBIT A TO 2021 AGREEMENT PAGE 2 OF 3 FILED: AUGUST 06, 2021

Tampa Electric Exhibit A Summary of 2021 Agreement Changes

Summary of 2021 Agreement Changes	Base Rates
	Starting In
As Filed	2022 295.000
Move recovery of retiring assets into CETM	(80.100)
As Filed with CETM with 10-year period and traditional method for ROR x RB	214.900
As Filed with CETM with 15-year period and levelized method for ROR x RB	214.900
Remove GBRA assets ROR x RB in 2022	(7.101)
Remove GBRA assets operating expenses in 2022	(1.600)
Incentive compensation adjustment	(5.000)
Restate Amortization of Solar ITC Credits Based on Change from 30 to 35 Year Life	2.000
Use 54.00% equity ratio for all regulatory purposes	(3.128)
	(14.829)
Subtotal	200.071
Additional reduction to O&M expense	(11.500)
Reduction to Depreciation Expense	(28.700)
Reduction to Depreciation Reserve	1.207
Reduction to ROE from 10.75% to 9.95%	(38.400)
	(77.393)
2022 Base Rate Revenue Requirement	122.678
	СЕТМ
	Starting In
	2022
As Filed	-
Move recovery of retiring assets into CETM (including 29.200 from ECRC)	109.300
As Filed with CETM with 10-year period and traditional method for ROR x RB	109.300
Levelized Recovery Using 15-year period, 54.0% Financial Equity Ratio, and ROE of 9.95%	(40.750)
Includes Cumulative Additions of Dismantlement Deficiency Using Company Expectations	
As Filed with CETM with 15-year period and levelized method for ROR x RB	68.550
2022 CETM Revenue Requirement	68.550

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EXHIBIT A TO 2021 AGREEMENT PAGE 3 OF 3 FILED: AUGUST 06, 2021

As Filed	GBRA Starting In <u>2023</u> 102.200
Remove state and federal income tax from tax multiplier for debt cost recovery	(4.200)
Use in-service amount of assets rather than 13-month average NBV	1.100
Reduction to depreciation expense	(1.000)
Reduction to Income Tax Expense for Amortization of ITC Credits (35 Years)	(2.300)
Reduction of Big Bend Payroll O&M Expense Included in Base Rates through 2022 (Based on Planned Reduction of 33 Employees x \$52.35K Avg - OPC INT 62 and 63)	(1.700)
Use 54.00% equity ratio for all regulatory purposes	(0.400)
	(8.500)
Subtotal	93.700
Reduction to ROE from 10.75% to 9.95%	(3.945)
2023 GBRA Revenue Requirement	89.755
	GBRA Starting In 2024
As Filed	25.600
Remove state and federal income tax from tax multiplier for debt cost recovery	(1.000)
Use in-service amount of assets rather than 13-month average NBV	0.300
Reduction to depreciation expense	(0.800)
Reduction to Income Tax Expense for Amortization of ITC Credits (35 Years)	(1.700)
Use 54.00% equity ratio for all regulatory purposes	(0.100)
	(3.300)
Subtotal	22.300
Reduction to ROE from 10.75% to 9.95%	(0.923)
2024 GBRA Revenue Requirement	21.377

ORDER NO. PSC-2021-0423-S-EI DOCKET NOS. 20210034-EI, 20200264-EI PAGE 62

> EXHIBIT B TO 2021 AGREEMENT PAGE 1 OF 4 FILED: AUGUST 06, 2021

EXHIBIT "B"

EXHIBIT B TO 2021 AGREEMENT PAGE 2 OF 4 FILED: AUGUST 06, 2021

SCHEDULE D-1a					ŏ	DST OF CAPIT.	COST OF CAPITAL - 13-MONTH AVERAGE	VERAGE						Page 1 of 3
FLORIDA PUBLIC SERVICE COMMISSION			EXPLANATION	4: Pro	vide the comp	any's 13-mon	th average cost of	capital for the	test year, th	e prior year, and hi	EXPLANATION: Pravide the company's 13-month average cost of capital for the test year, the prior year, and historical base year	Type of	showns	data showns
COMPANY: TAMPA ELECTRIC COMPANY												E I	rojected Prior Y	Projected Prior Year Ended 12/31/2021
DOCKET No. 20210034-8					ט	(Dollars in ODD's)	5					5	Witness J. S. Chro L. J. Vegt	Witness J. S. Chronister/A. S. Lewis L. J. Vegt
		ε	8		(3)	(9)	(2)	(9)	(3)	(8)	(6)	(01)	(11)	(21)
Une Gassof Capital		Company Total Per Books	Dividends/ Other		Specific/ C	OIT Specific/ Prorata	DIT Specific / Off Specific / Off Balance Pro Rata STD Prorata Sheet Obligation Adjustments	Pro Rata Adustments	System	Jurisdictional Factor	Junisdictional Capital Structure	Ratio	Cost	Weighted Cost Rate
1				1										
2 Long Term Debt	45	3,249,800 \$	5	w	0	5,327 \$		- \$ (565,600) \$ 2,689,527	\$ 2,689,5		0.992038 \$ 2,668,112	35,46%	4.17%	1,48%
4 Short Term Debt 5		279,621		0	(8,778)	452		0 \$ (48,014) \$	\$ 228,281	181 0.992039	226,464	3.01%	1.01%	0.03%
6 Outlomer Deposits		104,492		0	0	174		\$ (010,81) \$ 0	86,656	556 0.992038	85,966	1.14%	2.44%	0.03%
8 Preferred Stock		0		0	0	0	0		1/3	3	9	0.00%	'n	0.00%
10 Common Equity		4,149,233		0	0	6,938		0 \$ (731,723)	(731,723) \$ 3,418,449	149 0.992038	3,391,230	45.07%	9,95%	4,48%
12 Deferred income Taxes 13		1,113,569		0	(1,836)	(12,892)		0 \$ (189,072) \$	077,606 \$ (0.992038	902,526	11,99%	ï	9,0000
14 Tax Credits - Zero Cost 15		0		0	0	0	0		ν,	3	Y	9,00%	Ÿ	96000
16 Tax Credits - Weighted Cost		304,366		0	(1)	0		0 \$ (52,371) \$	\$ 251,994	994 0.992038	249,988	3.32%	7.18%	0.24%
18	55	9,195,081 \$. 8	153	(5,615) \$	2	s	\$ (1,604,790) \$ 7,584,677	\$ 7,584,6	225	\$ 7,524,286	100,00%	-	6.26%

EXHIBIT B TO 2021 AGREEMENT PAGE 3 OF 4 FILED: AUGUST 06, 2021

SCHEDULE D-1b	D-1b		COST OF CAPITAL - ADJUSTMENTS	MENTS		Page 1 of 2
FLORIDA P	FLORIDA PUBLIC SERVICE COMMISSION	EXPLANATION	1.) List and describe the basis for the specific adjustments appearing on Schedule D-1a.	adjustments appearing on Sched	ule D-1a.	Type of data shown:
COMPANY	COMPANY: TAMPA ELECTRIC COMPANY		2) List and describe the basis for the pro-rata adjustments appearing on Schedule D-1a	a adjustments appearing on Schel	dule D-1a.	XX Projected Float Falled 12/31/2021
DOCKET N	DOCKET No. 20210034-BI		(Dollars in 000's)			AX HISORIAI FINIT Teal Ended 12/31/2020 Witness J. S. Chronister/ A. S. Lewis
			Historic	Prior	Test	
No.	Class of Capital	Describation	Base Year 2020	7 ear 2021	Tear 2022	
÷		Specific Adjustments				
2			,	,	,	
es .	Long Term Debt	Taxes Receivable		, i	•	
₹ u		Other Return Provided	3	(0)	0 0	
n 60		Incompliant requirement of	2	0	5.327	
2	Short Term Debt		3			
60		Deferred Clause Underrecovery	(1,397)	(14,167)	(3,778)	
ø		Other Return Provided	8			
10		IRS Prorata Requirement ADIT	l		452	
= 5	Comment		(1,398)	(14,167)	(3,326)	
7 .	Customer Deposits					
5 5		Inchringia requiementali			47.4	
<u> </u>			e		***	
2 4	Common Fourty	Dividend Declared - Common Stock	Specific	,		
1 2		Other Return Provided		0	0	
81		IRS Prorata Requirement ADIT			6,938	
19			(10)	(0)	6,938	
20	Deferred Income Taxes					
21		Non - Utility Deferred Tax	63	(11)	(21)	
22		Other Return Provided		8	(536)	
23		Deferred Clause Underrecovery	γ (454)	(4,603)	(1,283)	
24		IRS Prorata Requirement ADIT			(12,892)	
67			(461)	(4,620)	(14,727)	
27	Investment Tax Oredits	Non-Utility Investment Tax Credits	55	(1)	ε	
28						
29		Tatal Specific Adjustments	\$ (1,877)	\$ (18,788)	\$ (5,615)	
30						
31						
32						
8 8						
5 %						
38						
37						
38						
38						
Supporting Schedules:	Schedules					Recap Schedules:

EXHIBIT B TO 2021 AGREEMENT PAGE 4 OF 4 FILED: AUGUST 06, 2021

Description 1 List and describe the basis for the grentle advanced to Schedule D-Lis	SCHEDULE D-1b	- 1	COST OF CAPITAL - ADJUSTMENTS	ADJUSTMENTS			Page 2 of 2
### Pro Real Adjustments Pro Real Real Real Pro Real Real Real Real Real Real Real Real	FLORIDA PUBLIC SERVICE COMMISSION	EXPLANATION: 1.) Lis	st and describe the basis for th	e specific adjustment	s appearing on Schedule	D-1a.	Type of data shown:
Fine 20010034	COMPANY: TAMPA ELECTRIC COMPANY	2,) Lis	x and describe the basis for th	e pro-rata adjustmen	is appearing on Schedule	D-1a.	XX Projected less rear Ended 12/31/2022 XX Projected Prior Year Ended 12/31/2021
Prince of Capital Prince of Capital Adjustments Prince of Capital Prince of Capital Prince of Capital Prince of Capital Prince of Capital Adjustments Prince of Capital Adjust							XX Historical Prior Year Ended 12/31/2020
Pro Risk Adjustments	DOCKET No. 20210034-E		(Dollars	In 000's)			Witness J. S. Chronister, A. S. Lews
Project of Capital Project place Prince							
Desired Captail Description State Year			Histo	ac ac	Prior	Test	
Pro Riba Adjustments Other Pietan Provided Non-Listing Plant ESTIC SERVICE Communation When the Process (SERVICE Account Reference Account Reference Account Reference (SERVICE Communation When the Process (SERVICE Community Account Reference (SERVICE Community (LISE)		Description	Base 7	rear	Year 2021	Year	
Pro Rela Adjournments Control Relativity Provided (257) Note: Miles, Advoirnment Towar i Delemed Credit (278) Note: Miles, Advoirnment Towar i Delemed Credit (278) Note: Miles, Advoirnment Towar i Delemed Credit (278) EST-CC Control Relativity (278) Faul Inventor Why It Process Faul Inventor Miles (278) Faul			202		1202	4054	
Control Place Control Plac	- 64	Pro Rata Adjustments					
Other Pitchan Provided (18,184) \$ (18,09) \$ (257) (927) (927) (927) (927) (927) (927) (927) (927) (927) (927) (927) (927) (927) (928) (927) (928) (927) (928) (927) (928) (927) (928) (927) (928) (927) (928) (927) (928) (927) (928) (927) (928) (927) (928) (928) (927) (928) (927) (928) (927) (928) (927) (928) (927) (928) (927) (928) (927) (928) (927) (928) (927) (928) (927) (928	1 60						
Name Section	4						
Name Ually - Natzuard Yaoza (Defend Checks 6/360) (9/32) (S	Other Return Provided					
ECPC Control	9	Non- Ubility - Accrued Taxes / Deferred	Credits	149	(552)	(927)	
SPECIAL (10.0445) (14.0561) (14.0561) FORTE	2	Non-Utility Plant	9)	(280)	(6,992)	(7,293)	
SPPC-SC Construction Workin Process (1999) (174410) (174457) (174457) (174457) (174457) (174457) (174457) (174457) (174457) (174457) (174457) (174457) (174457) (174457) (174457) (174457) (174457) (174457) (17447) (174477) (174477) (174477) (174477) (174477) (1744777) (1744777) (1744777) (1744777) (17447777) (17447777) (17447777) (174477777) (174477777) (174477777) (174477777) (174477777) (174477777) (1744777777) (17447777777) (1744777777) (1744777777) (1744777777) (17447777777777) (17447777777777777777777777777777777777	8	EORC	806)	(495)	(230,561)	(140,861)	
Februarist Work In Process	60	SPPCRC		(156)	(74,410)	(214,457)	
Fuel Precional	10	Construction Work In Pracess	869)	(347)	(1,014,543)	(847,379)	
Fuel Pic Connection	=	Fuel Inventory	(15	(529)	(4,904)	-	
Fuel Force Conversion Caron Ca	12	Job Order Receivables			ž	×	
Accounts No department (1,567) (1,430) (1,193) Loads Receivable Assoc Companies Unregulated 878 1,001 880 Loads Receivable Assoc Companies Unregulated (1,707) (4,512) (6,702) Chear Tax / TO Not Usity 8 18 18 18 18 18 Deferred Tax / TO Not Usity 9 18 18 18 18 18 18 18 18 18 18 18 18 18	13	Fuel Pk Conversion		(360)	9		
Accounts Receivable Assoc Companies Unregulated 978 1,001 890 Laws Secretable Assoc Companies Unregulated 978 1,001 890 Towes Receivable Deferred Tax / ITC Non Ublisy 9 190 Fuel FCCM (1,707) (4,512) (6,562) (0) (0) (0) (0) Fuel FCCM South Plane Reduction 0 0 (54,449) (0) (500,570) (41	Acquisition Adjustment	5	(299)	(1,430)	(1,193)	
Tubese Freeholde	15	Accounts Receivable-Assoc Companie	s Unregulated	1	ī	ī	
Total Cost of Capital Adjustments Total Cost of Ca	16	Leases		978	1,00,1	066	
Deferred Tax / ITC Non Using 18 18 19 19	-11	Taxes Receivable		9	,		
Wholesale September CETM CH CH CH CH CH CH CH C	18	Deferred Tax / ITC Non Utility		8	18	18	
Field ECCR (1,707) (4,512) (6,582) Clean Energy Transition Mechanism (CETM) 0 0 0 (50,570) Clean Capture intend South Faire Reduction 0 0 (64,448) SPFORC Depreciation South Faire Reduction 0 0 (74,448) Founding Total Pro Ras Adjustments (581,681) (1,586,689) (1,584,780) Total Cost of Captural Adjustments (5,089,548) (1,584,7478) (1,584,748)	19	Wholesale Separation		7	(0)	(0)	
Clean Energy Transion Mechanism (CETM) 0 (500,570) Clean Energy Transion Mechanism (CETM) 0 (64,449) Clean Coat of Capital Adjustments (1801,601) (1,590,699) (1,604,790) Total Coat of Capital Adjustments \$ (989,599) \$ (1,417,479) \$ (1,810,404) Total Coat of Capital Adjustments \$ (989,599) \$ (1,417,479) \$ (1,810,404) Total Coat of Capital Adjustments \$ (989,699) \$ (1,417,479) \$ (1,810,404) Total Coat of Capital Adjustments \$ (989,699) \$ (1,417,479) \$ (1,810,404) Clean Coat of Capital Adjustments \$ (989,699) \$ (1,417,479) \$ (1,810,404) Clean Coat of Capital Adjustments \$ (989,699) \$ (1,417,479) \$ (1,810,404) Clean Coat of Capital Adjustments \$ (989,699) \$ (1,417,479) Clean Coat of Capital Adjustments \$ (989,699) \$ (1,417,479) Clean Coat of Capital Adjustments \$ (989,699) \$ (1,417,479) Clean Coat of Capital Adjustments \$ (989,699) \$ (1,417,479) Clean Coat of Capital Adjustments \$ (989,699) \$ (1,417,479) Clean Coat of Capital Adjustments \$ (989,699) Clean Coat of Ca	20	Fuel / ECCR	5	(707)	(4,512)	(6,262)	
CSRA	21	Clean Energy Transition Mechanism (G		0	0	(500,570)	
174 174 174 174 174 174 174 174 175	22	GBRA		0	0	(84,449)	
Founding Total Pro Rata Adjustments (901 pt) Total Cost of Capital Adjustments \$ (980 pt) Total Cost of Capital Adjustments \$ (980 pt) Total Cost of Capital Adjustments \$ (1810 pt)	23	SPPORC Depreciation Study Rate Rec	Suction	0	0	174	
Total Cost of Capital Adjustments (981-981) (1,586-689) (1,604-780) Total Cost of Capital Adjustments \$ (989.589) \$ (1,411-478) \$ (1,810,404)	24	Rounding		(0)	(0)	(0)	
Tetal Cost of Capital Adjustments \$ (1892,689) \$ (1.4.17,476) \$ (1.6.10,404)	25	Total Pro Rata Adjustments	(88)	(1691)	(1,398,689)	(1,804,790)	
Tetal Cost of Capital Adjustments \$ (1805,569) \$ (1,417,478) \$ (1,610,404)	26						
Tickal Cost of Capital Adjustments \$ (1800,404) \$ (1.610,404)	27						
Total Cost of Capital Adjustments \$ (1809,568) \$ (1,417,478) \$ (1,610,404)	28						
	29	Total Cost of Capital Adjustments	\$ (883		\$ (1,417,478)	\$ (1,610,404)	
	30						
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ORDER NO. PSC-2021-0423-S-EI DOCKET NOS. 20210034-EI, 20200264-EI PAGE 66

> EXHIBIT C TO 2021 AGREEMENT PAGE 1 OF 2 FILED: AUGUST 06, 2021

EXHIBIT "C"

EXHIBIT C TO 2021 AGREEMENT PAGE 2 OF 2 FILED: AUGUST 06, 2021

Total Content	SCHEDULE A-1	To the second	FULL REVENUE REQUIREMENTS INCREASE REQUESTED	Page 1 of 1
### PARTY TARDA ELECTRIC COLADANY PARTY TARDA ELECTRIC COLADANY PARTY TARDA ELECTRIC COLADANY Source	FLORIDA PUB	BLIC SERVICE COMMISSION	EXPLANATION: Provide the calculation of the requested full revenue requirements increase.	
10 10 10 10 10 10 10 10	COMPANY: TA	AMPA ELECTRIC COMPANY		XX Projected Treat Year Ended 12/31/2021 Projected Proye Ended 12/31/2021 Hatchweld District Voice Ended 12/31/2021
(1) Observed to the control of the	DOCKET No. 2	20210034-EI	(Dollars in 000's)	Witness, J. S. Chronister/ A. S. Lewis
10 10 10 10 10 10 10 10				
Description Source Amount (too) Jurisdictional Adjusted Rade Base Schoolde B-1 \$ 7,53,236 Rate of Return or Rate Base Requested Schoolde B-1 \$ 7,53,236 Jurisdictional Net Coverancy Income Requested Line 3 x Line 5 471,000 Jurisdictional Adjusted Net Operating Income Deficiency (Excess) Line 7 x Line 9 91,336 Earned Raturn Schoolde C-4 1,540 is Net Operating Income Multiplier Schoolde C-44 1,540 is Revenue Increase (Discrease) Requested Line 11 x Line 15 \$ 120 is Revenue Increase (Discrease) Requested Line 11 x Line 15 \$ 120 is	Line	(1)	(2)	(3)
Rake Bisse	No.	Description	Source	Amount (000)
Base Roquested Schedule B-1 S 7,534,288	- 2			
Base Roquested Schedule D-1e 6 2058	w 4	Jurisdictional Adjusted Rate Base	Schedule B.1	\$ 7,524,286
Ath 0200 Net Operating Income Schoolule C-1 370,694	. vo e	Rate of Return on Rate Base Requested	Schedule D-1a	626%
Not Operating Income Schedule C-1 379,894 Deficiency (Excess) Line 7 - Line 9 91,336 Line 7 - Line 9 Line 7	2 8	Jurisdictional Net Operating Income Requeste		471,020
Line 9	9 01	Jurisdictional Adjusted Net Operating Income		379,684
Line 94 in 3 5.05% Crease) Pequested Schoolue C-44 134315 Line 11x Line 15 \$ 122.678	1 2	Net Operating Income Deficiency (Excess)	Line 7 - Line 9	91,336
Crosss) Tequested Line 11 x Line 15. \$ 172.678	i € 2	Earned Rate of Return		
Crease) Requested Line 11 x Line 15 \$ 122.678	15	Net Operating Income Multiplier	Schedule C-44	1.34315
Crosse) Requested Line 11x Line 15. \$ 122.678	16			
	12 8 12	Revenue Increase (Decrease) Requested	Line 11x Line 15	\$ 12,678
	2 %			
	22			
	23			
	2 22			
	26			
	27			
	28			
	30			
	33 33			
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	Z.			
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	37			
	38			
	Sunnouting Coh	Sabiles B1C1C4C1D4s		orijertos censos

ORDER NO. PSC-2021-0423-S-EI DOCKET NOS. 20210034-EI, 20200264-EI PAGE 68

> EXHIBIT D TO 2021 AGREEMENT PAGE 1 OF 4 FILED: AUGUST 06, 2021

EXHIBIT "D"

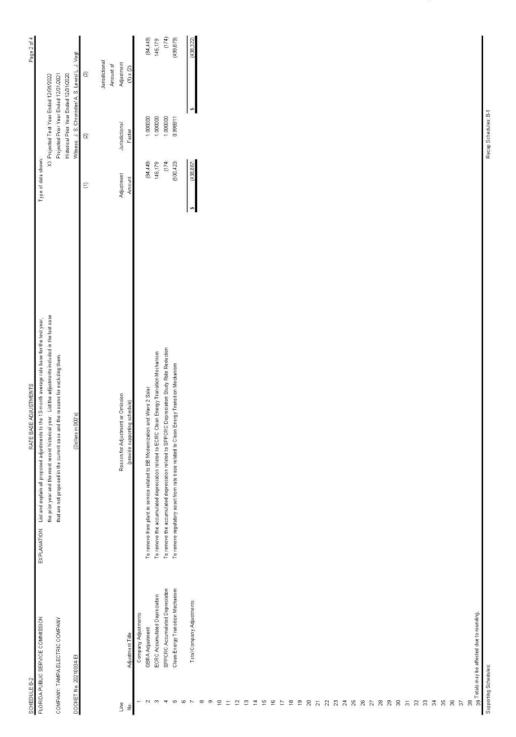
EXHIBIT D TO 2021 AGREEMENT PAGE 2 OF 4

SCHEDULE B-1					ADJUS	AUUS I EU RA I E BASE						I	I		I	I	
FLORIDA PUBLIC SERVICE COMMISSION	27	EXPLANATION	: Provide	a schedule of the t	3-month av	EXPLANATION: Provide a schedule of the 13-month average adjusted rate base for the test year, the prior year and the most	se for the test year	, the priory.	ear and the n	nost				Type of data shown:			
Constitution Court of the school Court Charles			recenth	istorical year. Prox	vide the det	recent historical year. Provide the details of all adjustments on Schedule B-2.	n Schedule B-2.						×	XX Projected Test Year Ended 12/31/2022	sar Ended 12	/31/2022	
CONTAKT, ISSNITS ELECTRIC CONTAKT														Historical Prior Year Ended 12/31/2020	ear Ended 12	731/2020	
DOCKET No. 20210034-EI					(Dollars	(Dollars in 000's)								Witness: J. S. Chronister/ A. S. Lewis/ L. J. Vogt	rronister/ A. S	S. Lewis/ L.	J. Vogt
		(3)	Acc	(2) Accumulated		(3)	(4)		(5)	(9)		(3)		(8)	(6)		(10)
			Pro	Provision for	_			_	Plant	Nuclear Fuel-	-10	Net		Working	Other		
Une No.	u. (/)	Plant in Service	and A	Depreciation and Amortization		in Service (1-2)	CWIP	F. Fut	Held For Future Use	No AFUDC	o	Plant	× +	Capital	Rate Base Items		Total Rate Base
3																l	
2 Utility Per Books	44	10,950,066	49	3,192,895	69	7,757,171 \$	858,215	49	61,426 \$			8	8,676,813	\$ 610,049 \$		49	9,186,861
4 Separation Factor		0.992565		0.993320		0.992315	0.997345		0.972746		ı J		0.992656	0.998911			0.992662
5 6 Jurisdiction Utility	**	10,868,654	49	3,171,568	49	\$ 092,560 \$	855,937	49	59,752	· ·		89	8,613,089	\$ 509,494		49	9,122,582
7																	
8 Commission Adustments		(536,734)		(8,976)		(527,758)	(645,660)					E.	(1,173,417)	13,443			(1,159,974)
10 Company Adjustments		(84,449)		(146,006)		61,557	9		4		j.		61,567	(499,879)			(438,322)
11																	
12 Total Adjustments		(621,183)		(154,982)		(466,201)	(645,660)		,		i. I	=	(1,111,861)	(486,435)			(1,598,296)
14 Jurisdiction Adusted Utility	44	10,247,471	49	3,016,587	₩.	7,231,359 \$	210,277	49	59,752 \$	50	IJ	\$ 20	7,501,228	\$ 23,058 \$	4	**	7,524,286
2 4																	
- 21																	
18																	
61																	
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39 Totals may be anough see to rearn	ģ											l	l			I	

EXHIBIT D TO 2021 AGREEMENT PAGE 3 OF 4 FILED: AUGUST 06, 2021

	EVDI ANATION: Ties and evolutional proposed adjustments to the 12 month average rate have for the fact were	Two of old a chose		
TOURS OF STREET	Controversions, took and explaining to proceed adjustments to the Controlling seeings have base for the rest feet, the price year and the most recent historical year. List the adjustments included in the last case	XX F	XX Prejected Test Year Ended 12/31/2022	d 12/31/2022
COMPANY: TAMPA ELECTRIC COMPANY	that are not proposed in the current case and the resears for excluding them.		Projected Prior Year Ended 12/31/2021 Historical Prior Year Ended 12/31/2020	412/31/2021
DOCKET No. 20210034-EI	(Dollars in 900's)	. ^	Witness: J. S. Chronister/A. S. Lewis/L. J. Vogt	A. S. Lewis/L. J. Vogt
		ω	(2)	(3)
				Junisdictional
				Amount of
Line Ma Articulation of Talls	Reason for Adjustment or Omission formación amondenn achabilitat	Adjustment	Jurisdictional	Adjustment
1 Commission	(manazine Simondides nessarit)			(3) (6)
2 Deferred Fuel, Capacity and Conservation	To remove conservation assets and deferred revenues and expense swhich will be recovered through adjustment clauses	\$ (7,308)	1.000000	(7,308)
3 Fuel Plant in Service	To remove from plant in service the investment being recovered through the Fuel Cast Recovery Clause.	(37,054)	1.000000	(37,054)
4 Fuel Accumulated Depreciation	To remove the accumulated depreciation related to the fuel investment being recovered through the Fuel Cost Recovery Clause	37,054	1.000000	37,054
5 Other Return Previded	To remove from working capital the effect of items for which a return is provided elsewhere	(1,000)	0.998911	(666)
6 Dividend's Declared	To remove from working capital the effect of tems which are part of capital structurs for rate making purposes		0.998911	
7 Unamortized Rate Case Expense	Te remove unamortized rabe case expense them working capital	(2,115)	1.000000	(2,115)
8 ECCR Plant in Service	To remove from plant in service the investment in conservation compliance captal sypenditures which			
0	are being recovered through the ECCR	(4,500)	1.000000	(4,500)
10 ECCR Accumulated Depreciation	To remove the accumulated depreciation related to the conservation compliance capital projects being			
=	recovered through the ECCR	973	1.000000	973
12 ECRC Plant in Service	To remove from plant to service the liny estiment in environmental compilance capital expenditures which			
13	are being recovered through the ECRC	(249,450)	1.000000	(249,450)
14 ECRC Accumulated Depreciation	To remove the accumulated depreciation related to the environmental compliance capital projects being			
15	recovered through the ECRC	(37,590)	1.000000	(37,590)
16 Deferred ECHC	To remove deterred severales and expenses which are being fecorare of through the ECRC			
17 SPPURU Plant in Service	I o semove from plant in service the meetiment in storm protection plans compliants compliant expenditures which		-	
80	are being recovered through the SPPC RC	(217,141)	0.992565	(215,527)
19 SPPCRC Accumulated Depreciation	To remove the accumulated depreciation related to the storm protection plans commissince capital projects being			
20	recovered through the SPPCRC	2,684	0.993320	2,666
21 Deferred SPPCRC	To remove deferred sevenaes and expenses which are being recovered through the SPPICRO	(488)	0.998911	(487)
22 Construction Work in Progress	To remove CWIP eligible for AFUDC per Commission guidelines	(647,379)	0.997345	(6.45,660)
23 Fuel Inventory	To remove fuel inventory per Commission Order		1 000000	
24 OUC, FP&L, & Union Transmission Line	To remove plant in service and acquisition adjustment for the OUC & Union transmission line greviously disallaved by the Commission	(7,485)	0.933429	(6,987)
25 OUC, FPEL, & Union Transmission Line	To remove accommission and its along a search and with the CUC & Valor transmission line preveusly disallowed by the Commission	6,292	0.933429	5,873
26 Lease Right-et-Use Asset	Tie femove fight-ef use assets for lease obligations from plant in service	(23,389)	0.992665	(23,216)
27 Leason	I DI FERTOVE THE READERLY FLOOR VEHICLE CAPITAL	6/6/9/9	0.390011	700'87
29 Total Commission Admendate		S // 163618		A 159 974
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SO TOTALS MAY BE SMECHED DUE TO FOUNDING.				

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EXHIBIT "E"

EXHIBIT E TO 2021 AGREEMENT PAGE 2 OF 4 FILED: AUGUST 06, 2021

FLORIDA PUBLI	FLORIDA PUBLIC SERVICE COMMISSION	EXPLANATIO Provid	te the calculation of juriso	EXPLANATIO Provide the calculation of jurisdictional net operating income for the test year, the prior year and the most	me for the test year, the p	prior year and the most		Type of data shown:	
COMPANY: T	COMPANY: TAMPA ELECTRIC COMPANY	recent	recent historical year.					>> Projected Test Year Ended 12/31/2022 Projected Prior Year Ended 12/31/2021	r Ended 12/31/2022 r Ended 12/31/2021
DOCKET No. 20210034-EI	20210034-Ei		(Dollars in 000's)					Witness: J. S. Chrot	Mitness: J. S. Chronisterf A. S. Lewis/ L. J. Vogt
		(1)	(2)	(3)	(4)	(5)	(9)	(2)	(8)
			Non	Total		hrsdefons	Commission	Company	Adjusted
Line Account Account	it Account	Total Company Per Books	Electric	Electric (1)42)	Jurisdictional	Amount (3)x(4)	Adjustments (Schedule C-2)	Adjustments (Schedule C-2)	Amount (5)+(6)
-				7-1 /-1					
64 6	one of the control of	\$1 050 54E		\$1 950 KAE	1 000000	\$1 050 FJE	(78t 3K7)	u	980 381 1
4	o de la companya de l	20000014		200, 200, 14	20000	0000000	(107/101) 4	÷	
40 0	Other Operating	30,075		30,075	0.745909	22,433	10,440	ē	32,873
-1 0	Total Operating Revenues	1,980,620	c	1,980,620		1,972,979	(770,818)	ě	1,202,161
8									
6 6	Other O&M	453,927		453,927	0.998609	452,388	(116,579)	ē	335,809
2 =	Fuel	545,411	-	545,411	1.000000	545,411	(544,481)	6	930
12									
13	Purchased Power	4,436		4,436	1.000000	4,436	(4,436)	ŧ	0
15	Deferred Costs	(13,498)		(13,498)	1.000000	(13,498)	13,498	ē	(0)
16									
17	Depreciation & Amortization	396,192		396,192	0.994552	394,033	(18,034)	ě	376,000
19	Taxes Other Than Income Taxes	184 592		184 592	0.996622	183.969	(97.147)	,	86.821
20									
23	Income Taxes	35,770	225	35,546	0.950304	33,779	(10,863)	ì	22,916
22									
23	(Gain)Loss on Disposal of Plant Total Operating Expenses	1.608.831	225	1.606.607		1.800.519	(778.042)	ī	822,477
35									
38	Net Operating Income	\$ 373,789	\$ (226)	\$ 374,014		\$ 372,460	\$ 7,224		\$ 379,684
17									
29									
30									
10									
32	(1) Non-Clause Recoverable Fuel - Pursuant to FPSC Order No. 14546, issued July 8, 1985 in Docket 19850001-B, certain "types of fossil-fuel	uant to FPSC Order No. 1454	46, issued July 8, 1985 in	Docket 19850001-B, cer	tain "types of fossil-fuel				
33	related costs are more appropriately considered in the computation of base rates," these include transportation between storage facilities or	considered in the computation	in of base rates," these is	nclude transportation betw	reen storage facilities or				
8	generating plants, OSM expenses at generation plants or storage facilities such as unloading and fuel handling, fuel procurement administrative	t generation plants or storage	facilities such as unloads	ing and fuel handling, fuel	procurement administrati	ev.			
8 8	functions and fuel additives not blended with fuel or injected into the boiler prior to burning	ded with fuel or injected into t	ne bailer pnor to burning.						
38									
38									
39 Totals n	39 Totals may be affected due to rounding.								
Supporting Sc	Supporting Schedules: C2,C-4,C6							Recap Schedules: A-1	A.1

EXHIBIT E TO 2021 AGREEMENT PAGE 3 OF 4 FILED: AUGUST 06, 2021

ANY: TAMPA ELECTRIC COMPANY ET No. 20210024 E Account Account Number Name Revenue From Sales Other Operating Total Operating Other OSM	Jurisdictional Per Books Col. 5	istorical year. I	historical year. Provide the details of all adjustments on Schedule C.3.	is of all adjust	ments on Sched	ule C.3.				×	XX Projected Test Year Ended 12/31/2022
TRI C COMPANY om Sales ang Revenues											President A Daise Valve Endad 4 3/194 (977) 4
om Sales Ang ang Revenues											Hopeced Prior Year Ended 12/31/2021
om Sales ang ang Revenues			(Dollars in 000's)								Witness: J. S. Chronister/ A. S. Lewis
Account Name Name Revenue From Sales Other Operating Total Operating Revenues					Commis	Commission Adustments	ts sa				
Account Name Revenue From Sales Other Operating Total Operating Revenues Other OSM		(1) Conservation E	(1) (2) (3) Conservation Environmental3com Protectio	(3) m Protectio	(4) Franchise		(6) Industry	(7) Solaris	(8) Stockholder	(9) GPIF	
Revenue From Sales Other Operating Total Operating Revenues Other OSM		Revenues & Expenses	Revenues & Revenues & Fees / Gross Expenses Expenses Receipts Tax	Revenues & F Expenses R	Fees / Gross Receipts Tax	Rev &	Assoc. Dues	and Waterfall	Relations	Revenues/ Panalties	
Revenue From Sales Other Operating Total Operating Revenues Other OSM											
Perenting Other Operating Total Operating Revenues Other OSM	24 050 4		4 200 000	2000		4 100000					
Other Operating Total Operating Revenues Other 08M	1,950,545	\$ (44,471)	\$ 1,950,545 \$ (44,471) \$ (49,409) \$ (45,564) \$ (94,189) \$ (547,524) \$	(45,564)	(94,189) \$	(547.624) \$	d		1		
Total Operating Revenues Other OSM	22,433	(069)	(914)	334		11,709					
Other O&M	1 070 070	(45 161)	(50 909)	UE 2201	10.4 1001	(K9E 04E)					
	0.00746	(10) (2)	(0.20,00)	(40,600)	(a) to	(2000)					
	452,388	(39,583)	(1,260)	(22,858)	9	(102)	(55)	(4)	(134)		
10	545.411	,		,	,	(544.481)	,	,	,	,	
						1000					
13 Purchased Power	4,436	3	ä	9	9	(4,436)	j.		0	11	
15 Deferred Costs	(13,498)	E	ŧ	É		13,498			c	•	
17 Depreciation & Amortization	394,033	(5.873)	(8,754)	(2,723)	e.		ė.	,			
10 Tayes Other Than Income Tayes	183 960	1333	1361	(CLP C)	(9.4 15.4)	73045					
	200'00	(70)	(ne)	(4,7,4)	(10.1,10.1)	100					
21 Income Taxes	33,779	67	(10,205)	(4,369)	(6)	(2)	9	-	8	,	
			9								
23 (Gain/Loss on Disposal of Plant	-	ě	ŧ	ě	,	,	,				
l,	1,600,519	(45,409)	(20,255)	(32,362)	(94, 163)	(535,920)	(18)	(3)	(100)	·	
26 Net Operating Income \$	372,460	\$ 249	\$ (30,068) \$	(12,867)	\$ (26) \$	9	18 \$	e0	\$ 100	•	
27											
288											
000											
5 6											
32											
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30 30 Totale mount by affected due to counder											

EXHIBIT E TO 2021 AGREEMENT PAGE 4 OF 4 FILED: AUGUST 06, 2021

SCHEDULE C.2		NET OP	ERATING	NCOME AD	NET OPERATING INCOME ADJUSTIMENTS						Page 2 of 6	046
FLORIDA PUBLIC SERVICE COMMISSION	EXPLAN	ATI Provide	a schedule	of net opera	ing income a	Provide a schedule of net operating income adjustments for the test yes	he test year, th	EXPLANATI Provide a schedule of net operating income adjustments for the test year, the prior year and the most recent	d the most rece	ηt	Type of data shown:	
COMPANY: TAMPA ELECTRIC COMPANY		IIBIOLICA	year. PTO	noe trie oets	ils or all adjus	ments on sch	edule (~5).				Av. Projected hest Test Ended 12/31/2022 Projected Prior Year Ended 12/31/2021 Historical Drior Year Ended 12/31/2020	120
DOCKET No. 20210084-B			(D	(Dollars in 000's)							Witness: J. S. Chronister/ A. S. Lewis	SI SI
	0	Commission Adjustments	dustments								(19)	
	(10)	(11) Income		(12) Parent C	(13) Clean Energy	(14) 08M	(15)	(16) Incentive	(17) Adjustment	(18)	Jurisdictional Adjusted	
Line Account Account No. Number Name	Acq	Tax True Up		Debt	Transition	Expense	GBRA	Compensation Adjustment	to Agreement	Total	Per Commission	
-			L	L								Ī
2 Revenue From Sales	4	•	4					4		\$ (781.257) \$ 1169.288	\$ 1160.288	
5 Other Operating			ē	ē	ē	0		4		10,440	32,873	
7 Total Operating Revenues			ī	i	ï	*	٨		x	(770,818)	1,202,161	
9 Other OSM			5	9	(34,512)	(11,450)	(1,600)	(4,978)	(71)	(116,579)	335,809	
10												
11 Fuel			ž	ì	ì	A	٨	٨	×	(544,481)	930	
12 13 Purchased Power				ä	ä	P	9	2	1	(4,436)	10	
15 Deferred Costs			E	ŧ	ŧ	5				13,498	(0)	
90	7	100							10001	100000	940	
1/ Depreciation & Amortzation 18	5	(192)	,	ì	,				(nne)	(18,034)	0.10,488	
19 Taxes Other Than Income Taxes	D	(119)	6	ē	ē	4	· c	50	e	(97,147)	86,822	
21 Income Taxes		11	(100)	(9.707)	8,747	2,902	406	1,262	00	(10,863)	22,916	
22 (Gaintill oss on Disnosal of Plant												
	2	(227)	(100)	(9,707)	(25,765)	(8,548)	(1.194)	(3.717)	(563)	(778,042)	822,476	
25 Not Oneroting Income	4	200	100	\$ 2020	25.765	8 648	1104	2717	6673	P 2004	270 697	
				0,101	20,102		<u>.</u>	17.0		+22,1	- 11	
28												
29												
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2 2												
98												
37												
36												
29 Totals may be alleged one to confund		l	l	l								ì
Supporting schedules: C-3											Recap schedules C-1	

> EXHIBIT F TO 2021 AGREEMENT PAGE 1 OF 2 FILED: AUGUST 06, 2021

EXHIBIT "F"

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941,136 with tax gross up

In-Service Year	In-Service Month	Solar Project		ITC Qualified Cost	TC Rate	ITCAmount	Actual ITC amortization (30 years)
2015	December	December TIA Solar Array	ı	5,995,681	30%	1,798,704	756,65
2016	November	November Legoland Solar Project		4,572,323	30%	1,371,697	45,723
2017	February	Big Bend Solar Project		37,832,229	30%	11,349,669	378,322
2018	September	Balm Solar Pawne Oreek Solar	Wave 1 - Tranche 1 Wave 1 - Tranche 1	90,506,040	30%	27,151,812	905,060
			'	178,637,861		53,591,358	1,786,379
2019	January	Grange Hall Solar	Wave 1 - Trandre 2	69,763,368	30%	20,929,010	697,634
2019	January	Lithia Solar	Wave 1 - Tranche 2	85,290,025	30%	25,587,007	852,900
2019	February	Bonnie Mine Solar	Wave 1 - Tranche 2	46,022,000	30%	13,806,600	460,220
2019	March	Peace Greek	Wave 1 - Tranche 2	61,150,336	30%	18,345,101	611,503
2019	April	Lake Hancock	Wave 1 - Tranche 2	55,978,369	30%	16,793,511	559,784
				318,204,097		95,461,229	3,182,041
2020	February	Little Manatee River Solar Development	Wave 1 - Trandre 3	95,455,616	30%	28,636,685	954,556
2020	April	Wimauma Solar Development	Wave 1 - Tranche 3	85,414,796	30%	25,624,439	854,148
			Total 2020	180,870,412		54,261,124	1,808,704
2021	January	Durrance Solar Development	Wave 1 - Trandre 4	81,351,789	26%	21,151,465	705,049
2021	November	Big Bend II Solar Development	Wave 2 - Trandre 1	30,909,949	26%	8,036,587	267,886
2021	November	Jamison Solar Development	Wave 2 - Tranche 1	84,327,011	26%	21,925,023	730,834
2021	November	Magnolia Solar Development	Wave 2 - Tranche 1	79,301,803	76%	20,618,469	687,282
2021	November	Mountain View Solar Development	Wave 2 - Trandre 1	690'823'09	26%	15,821,798	527,393
			TOTAL 2021	336,743,622		87,553,942	2,918,445
2022	November	8ig Bend III Solar Devisiopment	Wave 2 - Trandre 2	25,721,080	26%	6,687,481	27,865
2022	November	Laurel Oaks Solar Development	Wave 2 - Tranche 2	68,984,708	26%	17,936,024	74,733
2022	November	Riverside Solar Development	Wave 2 - Tranche 2	66,315,233	26%	17,241,961	71,842
2022	December	Palm River Dairy Sola: Development	Wave 2 - Tranche 2	70,402,092	26%	18,304,544	25,423
			TOTAL Wave 2 Tranche 2	281,428,112		60,170,009	199,862

AMPA ELECTRIC COMPANY
XHIRIT F - SOLAR ITC CALCUI

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EXHIBIT "G"

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Exhibit G		2021	2022	Depr	Depr	Annual	2022	Revised Depr Rate	Revised Depr Rate Removed 10-yr Amont
Account	PowerPlant Depr Group	TOTAL	TOTAL	Rate	Rate	Amount	TOTAL	Impacts	Impacts
10803	108.03-Accum Reserve Dismanting	1,186,094	8,014,743	1,186,094	8,014,743	11,108,880	19,123,623		(11,108,880)
11401	114.01-OUC Acquistion Adj	185,749	185,749	185,749	185,749		185,749		•
30315	303.15 Intangible Plant 15yr	18,004,485	29,502,855	6.7%	8.7%		29,502,855	E	
30399	303.99 Intangible Software Solar 30yr	13,825	13,700	3.3%	3.3%		13,700	k	
31140	311.40 Str & Improvements-BBCM	6,820,062	5,338,720	2.9%	3.2%		5,338,720	*	*
31141	311.41 Str & Improvements-BB1	145,743	68,162	2.0%	2.8%	175,096	243,259		(175,098)
31142	311.42 Str & Improvements-BB2	140,836	7	2.0%	2.6%	286,809	286,816		(286,809)
31143	311.43 Str & Improvements-BB3	273,512	•	1.8%	1.7%	483,363	483,363		(483,363)
31144	311.44 Str & Improve-BB4 MAIN STT	1,165,892	1,230,664	1.8%	1.9%		1,230,664	3)	
31145	311.45 Str & Improvements-BB3&4 FGD	489,993	514,493	2.0%	2.1%		614,493	•	
31146	311.46 Str & Improve-BB1&2 FGD	367,055	211,209	2.9%	2.9%	212,638	423,847	0.	(212,638)
31151	311.51 Str & Improve-BB1 SCR	948,602	6,883	4.1%	4.0%	1,219,752	1,220,635	9	(1,213,752)
31152	311.52 Str & Improve-BB2 SCR	882,310	0	3,5%	3.5%	1,418,063	1,418,063		(1,418,063)
31153	311.53 Str & Improve-BB3 SCR	672,372	(0)	3.1%	3.1%	1,281,685	1,261,685		(1,261,885)
31154	311.54 Str & Improve-BB4 SCR	404,574	472,003	2.4%	2.8%		472,003		
31240	312.40 Boiler Plant Eq-BBCM	6,270,967	8,987,578	3,4%	4.6%	71,211	8,987,578	t	(71,211)
31241	312.41 Bailer Plant Eq.BB1	4,118,635	52,297	4.0%	5.2%	5,980,967	6,033,264	1	(5,980,967)
31242	312.42 Boiler Plant Eq.BB2	3,242,754	63,681	3.7%	4.3%	5,108,092	5,171,773	1	(5,108,092)
31243	312.43 Boiler Plant Eq.BB3	5,772,461	12,844	3.5%	3.6%	8,521,052	9,533,896		(9,521,062)
31244	312.44 Boiler Plant Eq.BB4 MAIN STT	8,666,862	9,724,126	3.0%	3.3%		9,724,126		
31245	312.45 Boiler Plant Eq.BB3&4 FGD	4,139,936	5,309,162	2.5%	3.1%		5,309,162	•	
31246	312.45 Boiler Plant Eq.BB1&2 FGD	1,816,195	707,698	33%	4.3%	2,388,788	3,106,496	*	(2,388,798)
31247	312.47 Fuel Clause BB		,	20.0%	20.0%	T.			
31251	312.51 Boiler Plant Eq-BB1 SCR	2,020,359	331,716	4.3%	4.3%	1,905,109	2,236,825	10	(1,905,109)
31252	312.52 Boiler Plant Eq.BB2 SCR	2,050,411	0	4.0%	4.2%	2,882,849	2,882,849	9	(2,882,849)
31253	312.53 Boiler Plant Eq.BB3 SCR	1,717,566	٠	3.9%	3.5%	2,268,212	2,268,212	31	(2,268,212)
31254	312.54 Boiler Plant Eq.BB4 SCR	1,154,181	1,093,435	3.8%	3.6%		1,093,435	0.0	
31440	314.40 Turbogenerator Units-BBCM	233,775	678,041	2.3%	3.1%		678,041		•
31441	314.41 Turbogenerator Units-BB1	1,787,110	1,272,270	3.5%	5.8%	1,618,908	2,891,178	*	(1,618,908)
31442	314.42 Turbogenerator Units-BB2	1,932,838	229	3.8%	4,1%	2,374,317	2,374,546		(2,374,317)
31443	314.43 Turbogenerator Units-BB3	1,767,117	4,423	3.2%	3.8%	2,955,780	2,960,203		(2,955,780)
31444	314.44 Turbogen Units-BB4 MAIN STT	3,092,198	3,718,743	2.8%	3.2%		3,718,743	79	
31540	315.40 Accessory Electric Eq.BBCM	1,621,407	1,533,764	3.7%	3.5%		1,533,764		
31641	315.41 Accessory Electric Eq-BB1	595,652	10,626	3.5%	4.4%	785,589	796,216		(785,589)
31542	315.42 Accessory Electric Eq-BB2	622,712	0	3.3%	960.9	1,062,881	1,062,881	*	(1,062,881)
31543	315,43 Accessory Electric Eq.BB3	938,965	(11,711)	3.6%	3.3%	1,007,766	996,054		(1,007,766)
31544	315.44 Access Elect Eq-8B4 MAIN STT	1,648,279	1,493,753	3.2%	2.9%		1,493,753	æ	
31545	315.45 Accessory Elect Eq. BB384 FGD	926,169	853,014	3.1%	2.4%		853,014	4	
31546	315.46 Accessory Elect Eq.BB18.2 FGD	341,808	10,920	3.5%	3.5%	449,423	460,344		(448,423)
31651	315.51 Accessory Blect Eq.BB1 SCR	699,649	193,281	%8.4	4.0%	437,909	631,191		(437,909)
31552	315.52 Accessory Elect Eq. BB2 SCR	653,994	0	4.1%	3.7%	786,635	786,635		(786,635)
31553	315.53 Accessory Blect Eq. BB3 SCR	550,457	0	4.0%	3.2%	641,490	841,490		(841 490)

EXHIBIT G TO 2021 AGREEMENT PAGE 3 OF 6 FILED: AUGUST 06, 2021

						-	- Contract		
Exhibit G		2021	2022	Depr	Depr	Annual	2022	Revised Depr Rate	Revised Depr Rate Removed 10-yr Amont
Account	PowerPlant Depr Group	TOTAL	TOTAL	Rate	Rate	Amount	TOTAL	Impacts	Impacts
31640	316.40 Misc Power Plant Eq.BBCM	1,054,057	828,188	4.2%	3.3%		828,188		a.
31641	316.41 Misc Power Plant Eq. BB1	27,496	10,327	2.9%	3.6%	33,487	43,814		(33,487)
31642	316.42 Misc Power Plant Eq. 882	16,409	٠	3.0%	1.4%	4,513	4,513	r	(4,513)
31643	316.43 Misc Power Plant Eq-BB3	59,648	0	3.0%	3.8%	102,763	102,763	k	(102,763)
31644	316.44 Misc Pvir Pit Eq. BB 4 MAIN ST	146,645	105,585	2.5%	1.8%		105,585	*	
31645	316.45 Misc Power Plant Eq-BB384FGD	21,533	4,037	3.2%	0.6%		4,037		•
31646	316.46 Misc Power Plt Eq. BB18.2 FGD	60,039	27,592	2.9%	2.7%	28,174	55,767		(28,174)
31647	316.47 Tools Big Bend 7yr	168,135	157,289	14.3%	14.3%		157,289		
31651	316.51 Misc Power Pit Eq. BB1 SCR	36,072	0	4.1%	4.0%	45,978	45,978	10	(45,978)
31652	316.52 Misc Power Plt Eq. BB2 SCR	35,469	0	3.7%	3,4%	51,622	51,622	6	(51,622)
31653	318.53 Misc Power Pit Eq-BB3 SOR	28,039	•	3.4%	2.9%	44,528	44,526	2.	(44,528)
31654	316.54 Misc Power Pit Eq. BB4 SCR	22,702	16,510	33%	2.4%		16,510	3	
34130	341.30 Str and Improvements BPC	1,936,130	2,862,106	2.3%	3.4%		2,862,106	1.# 0x	4
34131	341.31 Str and Improvements-BP1	637,709	774,301	25%	3.6%		774,301		
34132	341.32 Strand Improvements-BP2	674,299	944,019	2.5%	3.5%		944,019	•	
34133	341.33 Str and Improvements-BP3	17,065	22,972	2.6%	3.5%		22,972	*	*
34134	341.34 Str and Improvements-BP4	6,301	12,359	2.6%	5.1%		12,359	1	4
34135	341.35 Str and Improvements-BP5	20,621	34,897	2.6%	4.4%		34,897	9	•
34136	341.36 Str and Improvements-BP6	69,062	82,343	2.6%	3.1%		82,343		
34144	341.44 Strand Improvements-BBCT4	86,088	119,199	2.6%	3.6%		119,199		
34180	341.80 Str and Improve-Polk Comm	4,186,074	5,898,559	2.2%	3.1%		5,398,559		
34181	341.81 Strand Improvements Palk U1	1,262,962	1,869,184	2.5%	3,7%		1,869,184	*	
34182	341.82 Str and Improvements-Polk U2	68,329	56,169	2.7%	2.8%		56,169		
34183	341.83 Str and Improvements-Polk U3	273,866	273,866	2.6%	2.6%		273,866	26	,
34184	341.84 Strand Improvements-Polk U4	139,476	156,911	2.4%	2.7%		156,911	ď.	•
34185	341.85 Str and Improvements-Polk U5	137,918	155,168	2.4%	2.7%		155,158	31	
34186	341.86 Str and Improvements-PKCCST	387,862	347,738	2.9%	2.6%		347,738	60	
34199	341.99 Str and Improvements-Solar	7,396,999	6,500,393	300	2.9%		7,396,999	(886,606)	•
34230	342.30 Fuel Holders, Prod Acc-BPC	599,883	867,539	2.5%	3.0%		867,539		*
34231	342,31 Fuel Holders, Prod Acc-BP1	2,310,074	3,349,565	2.9%	4.0%		3,349,565	*	4
34232	342.32 Fuel Holders, Prod Acc-BP2	3,014,037	4,093,323	2.9%	3.8%		4,093,323	1	
34233	342.33 Fuel Holders, Prod Acc-BP3	122,040	121,289	3.6%	3.2%		121,289		
34234	342.34 Fuel Holders, Prod Acc. BP4	121,046	107,606	3.8%	3.2%		107,606	100 S	
34235	342.35 Fuel Holders, Prod Acc-BP5	73,891	67,946	3.6%	3.3%		67,946		ř.
34236	342.36 Fuel Holders, Prod Acc-BP8	55,347	56,890	3.6%	3.7%		56,890	8	*
34244	342.44 Fuel Holders, Prod Acc. BBCT4	84,715	61,183	3.6%	2.6%		61,183		
34280	342.80 Fuel Holders, Prod Acc-Palk C	351,286	296,679	3.7%	3.0%		296,679	×	
34281	342.81 Fuel Holders, Prod Acc-Polk 1	8,348,561	10,237,686	3.4%	4.1%		10,237,686		•
34282	342.82 Fuel Holders, Prod Acc-Palk 2	106,907	290,061	3.3%	4.3%		290,051	.1	,
34283	342.83 Fuel Holders, Prod Acc-Palk 3	75,398	142,263	2.8%	3.2%		142,263		1
34284	342.84 Fuel Holders, Prod Acc-Palk 4	113,063	151,816	3.2%	2.8%		151,816		
34285	342.85 Fuel Holders, Prod A.co. Polk 5	84314	447.343	200	3 7%		447 242		
			200	5,4%	20.00		210,311	6	4

EXHIBIT G TO 2021 AGREEMENT PAGE 4 OF 6 FILED: AUGUST 06, 2021

Jecial					TOTAL PROPERTY AND		sales de concentration de la concentration de	-	
Exhibit G		2021	2022	Depr	Depr	Annual	2022	Revised Depr Rate	Revised Depr Rate Removed 10-yr Amort
Account	PowerPlant Depr Group	TOTAL	TOTAL	Rate	Rate	Amount	TOTAL	Impacts	Impacts
34287	342.87 Fuel Clause Polk 1	0	0	20.0%	20.0%		•		4
34330	343.30 Prime Movers-BPC	1,288,647	2,485,608	3.2%	5.5%		2,485,608		
34331	343.31 Prime Movers-BP1	8,908,477	13,187,468	4.2%	6.1%		13,187,468	2.	2
34332	343.32 Prime Movers-BP2	11,820,312	17,938,149	4 1%	6.2%		17,938,149		
34333	343.33 Prime Movers-BP3	618,360	491,538	4.0%	3.1%		491,638	*	
34334	343.34 Prime Movers-BP4	636,333	508,276	40%	3.2%		608,276		
34335	343,35 Prime Movers-BP5	745,185	633,626	4.0%	3.4%		633,626		
34336	343.36 Prime Movers-BP6	700,699	472,975	4.0%	2.7%		472,975		
34344	343.44 Prime Movers-BBCT4	792,674	614,322	40%	3.1%		614,322	17	
34345	343.45 Prime Movers-BBCT5		5,952,893	960.0	2.9%		5,952,893	ŝ	
34346	343.46 Prime Movers-BBCT6	*	3,968,163	9600	2.9%		3,968,163	20	
34343	343.43 Prime Movers-BB New ST1	•	304,133	9600	2.9%		304,133	.7	
34380	343.80 Prime Movers-Polk Common	233,058	395,591	2.2%	3.8%		395,591	4	4
34381	343.81 Prime Movers-Polk U1	6,643,401	6,982,105	4.5%	4.6%		6,982,105		4.
34382	343.82 Prime Movers-Polk U2	1,201,041	1,509,306	44%	4.8%		1,509,306		1
34383	343.83 Prime Movers-Polk U3	1,560,748	1,287,903	4.8%	3.6%		1,287,903	*	*
34384	343.84 Prime Movers-Polk U4	966,501	1,196,713	4.1%	4.7%		1,196,713	,	
34385	343.85 Prime Movers-Palk U5	988,515	1,301,866	3.8%	960'9		1,301,866	4	3
34386	343.86 Prime Movers-PKCCST	6,488,440	6,964,217	2.8%	3.1%		6,964,217		8
34399	343.99 Prime Movers-Solar	14,426,088	21,125,746	33%	2.9%		24,039,642	(2,913,896)	
34530	345.30 Accessory Electric Eq.BPC	1,230,375	966,723	42%	3.3%		966,723	•	
34631	345.31 Accessory Electric Eq-BP1	1,258,821	1,612,864	3.2%	4,1%		1,612,864	4:	
34632	345.32 Accessory Electric Eq-BP2	1,365,822	1,806,409	3.1%	4.1%		1,806,409		
34633	345.33 Accessory Electric Eq-BP3	566,212	382,193	4.0%	2.7%		382,193	16	
34634	345,34 Accessory Electric Eq-BP4	166,760	116,732	40%	2.8%		116,732	4	
34636	345.35 Accessory Electric Eq-BP5	414,042	279,478	40%	2.7%		279,478	31	
34636	345.36 Accessory Electric Eq-BP6	574,344	402,041	4.0%	2.8%		402,041	60	88
34544	345.44 Accessory Electric Eq-BBCT4	612,988	429,092	4.0%	2.8%		429,092	•	
34580	345.80 Accessory Elect Eq-Polk Comm	403,461	500,848	2.8%	3.6%		500,848	*	*
34581	345.91 Accessory Elect Eq-Polk U1	1,915,277	1,915,277	3,3%	3.3%		1,915,277	*	4
34582	345.82 Accessory Elect Eq-Polk U2	494,448	600,401	2.8%	3,4%		600,401	1	8
34683	345.83 Accessory Elect Eq-Polk U3	272,949	346,736	3.0%	3.8%		345,736	79	
34584	345.84 Accessory Elect Eq-Polk U4	217,372	139,341	3.8%	2.5%		139,341		
34585	345.85 Accessory Elect Eq-Polk U5	213,137	142,091	3,8%	2.8%		142,091	63	
34586	345.86 Accessory Elect Eq-PKCCST	631,744	550,080	2.8%	3.0%		650,080	8.	*
34599	345.99 Accessory Elect Eq-Solar	5,528,116	4,858,042	3.3%	2.8%		5,528,116	(670,075)	
34630	346.30 Misc Power Plant Eq-BPC	353,729	442,161	3.2%	4.0%		442,161	*	
34631	346.31 Misc Power Plant Eq-BP1	31,123	36,887	2.7%	3.2%		36,887		
34632	346.32 Misc Power Plant Eq-BP2	40,767	48,035	2.8%	3.3%		48,035	31	4
34633	346.33 Misc Power Plant Eq-BP3	36	31	4.0%	3.4%		33	10	1
34634	346.34 Misc Power Plant Eq-BP4	36	31	4.0%	3.4%		31		
34636	346.36 Misc Power Plant Eq-BP6	469	258	4.0%	2.2%		258		*
74024	C. C	202.02		** 500	44.00				

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depreciation calculations									
Exhibit G		2021	2022	Depr	Depr	Annual	2022	Revised Depr Rate	Revised Depr Rate Removed 10-yr Amort
Account	PowerPlant Depr Group	TOTAL	TOTAL	Rate	Rate	Amount	TOTAL	Impacts	Impacts
34644	346.44 Misc Power Plant Eq. BBCT4	20,427	14,809	40%	2.9%		14,809		
34680	346.80 Misc Power Pit Eq-Polk Comm	20,415	47,635	2.4%	5.8%		47,635		
34681	346.81 Misc Power Plant Eq-Polk U1	187,884	254,553	3.1%	4.2%		254,553	1	*
34682	346.82 Misc Power Plant Eq-Polk U2	6,062	2,945	3.5%	1.7%		2,945	i.	
34683	346.83 Misc Power Plant Eq-Polk U3	13,420	9,524	3.1%	2.2%		9,524	*	8
34686	346.86 Misc Power Plant Eq-PKCCST	4,107	4,249	2.8%	3.0%		4,249		
34687	346.87 Tools Polk 7yr	171,667	110,268	14.3%	14.3%		110,268		
34899	348.99 Energy Storage Battery Equip	947,327	947,327	10.0%	10.0%		947,327		
35001	350.01 Land Rights	157,972	157,972	13%	1.3%		157,972	9))	
35200	352.00 STR and Improvements	968,472	1,025,370	1.7%	1.8%	101	1,025,370		(107)
35300	353.00 Station Equipment	8,400,882	8,873,659	2.3%	2.4%	532,399	9,406,058	0	(632,389)
35400	354.00 Towers & Fotures	117,117	142,578	23%	2.8%		142,578		2
35500	355.00 Poles and Fixtures	14,554,866	12,892,916	3.6%	2.8%		16,576,606	(3,683,690)	
35600	356.00 OH Cond and Devices	4,694,252	4,992,756	2.8%	2.9%		5,681,412	(999,886)	
35601	356.01 Cleaning Rights of Way	42,212	33,770	2.0%	1.6%		33,770	•	
35700	357.00 Underground Conduit	64,760	61,163	1.8%	1.7%		61,163	*	
35800	358.00 UG Conductors & Devices	170,314	199,934	23%	2.7%		199,934		*
35900	359.00 Roads and Trails	241,856	286,341	1.5%	1.8%		286,341	1	8
36100	361.00 Structures & Improvements	515,477	516,477	388	1.8%		615,477		
36200	362.00 Station Equipment	6,285,415	6,921,603	2.4%	2.5%		6,921,603		
36400	364.00 Poles, Towers & Fotures	15,247,028	13,837,856	44%	3.7%		16,455,829	(2,617,973)	
35500	365.00 OH Conductors & Devices	8,308,462	6,065,486	3.1%	2.2%		7,168,302	(1,102,816)	
36600	366.00 UG Conduit & Others	5,672,888	5,742,739	3881	1.7%		6,742,739	*	8
36700	367.00 UG Conductors & Devices	10,693,779	10,455,573	3.0%	2.3%		11,819,343	(1,363,770)	
36800	368.00 Line Transformers - OH	33,617,580	36,755,606	4.4%	4.5%		43,289,936	(6,534,330)	
36900	369.00 Services - OH	2,685,623	1,537,736	3.4%	1.9%		1,861,470	(323,734)	
36902	369.02 Services - UG	3,663,504	3,087,906	2.8%	2.3%		3,624,933	(537,027)	50
37000	370.00 Meters	62,494	220,428	7.2%	7.9%		220,428		
37000	370.00 Meters - Analog & AMR	5,607,390	1,075,580	7.2%	7.9%	3,614,687	4,690,267	(220,428)	(3,614,687)
37001	370.01 Meters - AMI	*	9,637,031	7.2%	8.7%		9,537,031		
37300	373.00 Street Light & Signal Sys	16,854,184	9,108,371	5.4%	2.8%		14,963,753	(5,855,381)	
39000	390.00 Structures & Improvements	3,061,736	1,965,492	2.3%	1.4%	1,298	3,509,807	(1,544,315)	(1,298)
39101	391.01 Office Fur, Fot & Equip 7yr	822,115	811,901	14.3%	14.3%		811,901		
39102	391.02 Computer & Perph Equip 4yr	1,401,743	3,684,230	25.0%	25.0%		3,684,230	i	200
39 104	391.04 Computer Hardw-Mainframe Syr	7,590,107	4,783,433	20.0%	20.0%		4,783,433	8.	*
39212	392.12 ES Trans Equip - L Vehicle	206,172	220,443	6.6%	6.1%		220,443		
39213	392.13 ES Trans Equip - H Vehicle	27,444	35,603	3.7%	4.8%		35,603	*	
39400	394.00 Tool Shop & Garage Equip 7yr	2,030,046	2,426,722	14.3%	14.3%		2,426,722	S. S	
39401	394.01 ECCR Solar Car Port 5yr	622,500	000'006	20.0%	20.0%		900,000	21	
39500	395.00 Laboratory Equipment 7yr	356,108	482,898	14.3%	14.3%		482,898		3
39700	397 Of Communication Equipment You	K 719 K37	7 007 284	1.8 385	14.3%		100		

39725 Exhibit G

EXHIBIT G TO 2021 AGREEMENT PAGE 6 OF 6 FILED: AUGUST 06, 2021 Summary of the Transmission impacts above Summary of the General Plant impacts above Summary of the Distribution impacts above Specific to the starm protection plan clause Summary of the Dismanting impact above Summary of the Big Bend impact above Revised Depreciation Rate Reduction Revised Depreciation Rate Reduction Summary of the Solar impact above ised Depreciation Rate Reduction Specific to the environmental clause Specific to the conservation clause Excluded frombase rates 15,387,312 Removal of the ECRC related 10-year Amortzation for CETM purposes (62,242,667) Removal of the 10-year Amortization for CETM purposes (separated) \$ 376,000,000 Revised Depreciation & Amortization FPSC Adjusted Amount 371,269 Revised SPPCRC using revised Depreciation Study Rate impact \$ 452,071,423 Original Depreciation & Amortization FPSC Adjusted Amoun (29,087,018) Revised Depreciation Study Rate Impact (separated) (3,614,687) (632,606) (47,619,458) 634,162 15,387,312 14,886,994 Revised Depr Rate Removed 10-yr Am (4,480,577) (1,837,694) (283,379) (18,555,459) (29,246,076) 371,269 371269 Original Proposed 2022 Depr Rates Impacts (5,872,500) (3,094,211) (184,737) 401,266 33,571,203 126,811,110 25,620,467 488,021,816 (2,658,629) (33,291,764) 462,071,423 1,356,879 483,049,016 29,516,555 92,877,884 156,342,425 2022 62,876,829 2.9% Rate 5.3% 401,266 (2,158,454) (5,872,500) (8,753,004) (2,722,942) (184,737) 1,063,500 45,329,637 150,861,848 28,666,458 104,861,392 23,782,773 4,972,800 376,000,000 (18,033,501) 391,219,155 29,516,555 2022 (6,020,000) (1,247,169) (184,580) 18,018,310 5,497,500 (27,533,236) 401,266 114,509,070 29,412,703 109,213,822 23,980,633 1,841,857 369,241,066 72,734,684 344,820,027 2021 FOTAL ADD: LED Clause Depreciation Expense MFR C-6 403,404,406 for 2021 and 2022 398.00 Miscellaneous Equipment 7yr SOFTWARE - Intangibles Subtotal FUNCTIONAL SUMMARY Acquisition Adjustments Account PowerPlant Depr Group Fotal FPSC Adjustments GENERATION - Steam GENERATION - Other Acquisition Amortizations Depreciation Calculations Recoverable SPPCRC GENERAL PLANT FPSC Adjustments: Recoverable ECCR Recoverable ECRC 397.25 Fiber Optic TRANSMISSION Dismantlement DISTRIBUTION PSC Adjusted:

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EXHIBIT "H"

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EXHIBIT "I"

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	2023 GBRA		2024 GBRA	2023 & 2024
Big Bend Mod	Solar Wave 2		Solar Wave 2	
Phase 2	Tranche 2	Total	Tranche 3	Total GBRA
489,143,146	278,132,277	767,275,423	190,329,063	957,604,486
6.67%	6.67%	6.67%	6.67%	6.67%
32,625,848	18,551,423	51,177,271	12,694,949	63,872,219
1.34315	1.34315	1.34315	1.34315	1.34315
43,821,354	24,917,313	68,738,668	17,051,199	85,789,867
3,000,000	2,400,678	5,400,678	1,600,452	7,001,130
13,490,122	8,672,207	22,162,330	6,329,907	28,492,237
4,973,617	960,392	5,934,009	657,880	6,591,889
65,285,094	36,950,591	102,235,685	25,639,438	127,875,123
496,437,505	283,677,155	780,114,660	193,831,970	973,946,629
1.60%	1.60%	1.60%	1.60%	1.60%
7,943,000	4,538,834	12,481,835	3,101,312	15,583,146
1.00000	1.00000	1.00000	1.00000	1.00000
7,943,000	4,538,834	12,481,835	3,101,312	15,583,146
496,437,505	283,677,155	780,114,660	193,831,970	973,946,629
4.66%	4.66%	4.66%	4.66%	4.66%
23,133,988	13,219,355	36,353,343	9,032,570	45,385,913
1.34315	1.34315	1.34315	1.34315	1.34315
31,072,378	17,755,556	48,827,934	12,132,081	60,960,015
1,300,000	2,400,678	3,700,678	1,600,452	5,301,130
13,490,122	7,629,108	21,119,230	5,582,454	26,701,684
4,973,617	960,392	5,934,009	657,880	6,591,889
50,836,117	28,745,734	79,581,852	19,972,867	99,554,719
	(2,309,064)	(2,309,064)	(1,697,269)	(4,006,334)
58,779,117	30,975,505	89,754,622	21,376,909	111,131,531
(6,505,976)	(5,975,086)	(12,481,063)	(4,262,529)	(16,743,592)

1. Per Rate Case Filed
2. Rate Base (13 Month Average)
3. Rate of Return (MFR A-1)
5. NOI Multiplier (MFR A-1)
6. Return on Rate Base
7. O&M Expense
8. Depreciation Expense
9. Property Taxes
10. Total Revenue Requirement
11. Revised
13. Original In-Service Amount
14. Rate of Return - Debt
15. NOI Requested - Debt Portion
16. NOI Multiplier
17. Return on Rate Base - Other
21. NOI Requested - Other
22. NOI Rate of Return - Other
23. Return on Rate Base - Other
24. O&M Expense
25. Depreciation Expense
26. Property Taxes
27. Revenue Requirement - Other
28. ITC Amortization
29. Total Revenue Requirement
31. Revenue Requirement
33.
34.

Tampa Electric Exhibit I GBRA Calculations

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EXHIBIT "J"

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	Includes Depiction of Declining Revenue Requirement for New Regulatory Ass et and computation of Levelized Revenue Requirement Big Bend 1, 2, and 3 MBV and Dismantement Deficiency Costs and AMRNBV \$ MBNons	ny Asset and RMBV																
	See Echbir No. D.A.1 Document 2 for Initial Reg. Asset Balances (\$ Millions)			A P	Americation Period Grossed Up ROR Authorized	Authorized		1 1	780%									
	Big Bend Unit 1 NBV at 1201 10221 Big Bend Unit 1 NBV at 1201 10221 Big Bend Unit 1 NBV at 1201 10221 ANK NBV at 1201 10221	122.869 171.306 187.357 38.147 517.879		ď.	(Assumes 540% Finance) Equity Ratio and 9.95% IO(E)	inanoal Equity	Ratio and 9.95	% HQE)										
	Big Bend Unit 1 Dismanitement Deficiency Estimate as et 12/31/2021 Big Bend Unit 2 Dismanitement Deficiency Estimate as et 12/31/2021 Big Bend Unit 3 Dismanitement Deficiency Estimate as et 12/31/2021	28.472 39.642 42.975 111.089																
	•	12/31/2/021	2022	2023	2024	3025	3026	2327	2028	5029	2030	2031	2032	2033	2034	2035	2036	Total
	Reg Asset - Original Cumulabre Dismantlement Deficiency Additions	617.679	517.679	517.679	517.679	617.679 98.300	617,679	617,679	517.679	517.679	517,679	517.679	517.679	517,579	517.679	517.679	517.679	
	Less: Accumulated Amortization In-Service Rate Base	617.679	(34.512)	(69 024) 469 956	(105.174)	(145.108) 470.871	(187.915)	396.768	(276.085) 362.683	308.598	364.256)	220.427	176.341	(496.512)	(540.598)	(584.683)	(628.768)	
	 Traditional Declining Revenue Requirement Grosse U.p. Rate of Return - Traditional Total Return Revenue Requirement - Traditional (Deg and End Avg) 		7,80%	7.80%	7.80%	7.80%	7.80%	7.80%	7 80%	7.80% 25.790	7.80%	7.80%	7.80%	7.80%	7.80%	7.80% 5.158	7.80%	357.786
	Amonitation Expense - Book		34.512	34.512	36.150	39,934	42.806	44.085	44 085	44.085	44.085	44 085	44,085	44.085	44.085	44.085	44.085	628.768
8	Traditional Declining Revenue Requirement - Nominal	l	73.545	71.684	73.168	76.987	78.364	76.763	73.314	69.875	66.437	62 998	69259	56.121	52.682	49.243	45805	
3	NPV of Traditional Declining Revenue Requirement	1	68.224	99919	58.407	67 009	63,830	48908	43 337	38.315	33.794	29.726	26.070	22.788	19.844	17,206	14.847	693 869
8	2. Levelized CETM Revenue Requirement Levelized Revenue Requirement-Morninal	1	68550	68 550	68.550	88 550	68.550	68550	68 550	68.550	88 550	68.550	68 550	68550	68.560	68.550	68 550	1,028.254
	NPV of Levelized Revenue Requirement	ı	63.590	686 86	54.721	50.761	47.089	43,681	40,521	37,589	34.869	32.346	30,006	27 835	25.821	23.952	22.219	686 669
	3. Savings Levelized v Traditional Declining Cost Swings in Annual Revenue Requirement - Nominal		4,995	3.133	4.617	8.436	9,813	8 202	4764	1325	(2.114)	(5.552)	(1888)	(12.430)	(15.868)	(19.307)	(22.746)	
	Bock Americation Regulatory Acset - Net Years Amon Expense - Bock	- 1	517,679 15 34,512	483.168 14 34.512	469.956 13 36.150	479.205 12 39.934	11 12.805	140.854	396.768	352.683 8 44.085	308.598	264.512 6 6 44.085	220.427	175341	132.256	88.171 2 44.085	44085	

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EXHIBIT J TAMPA ELECTRIC COMPANY DOCKET NO. 20210034-EI TEST YEAR ENDING DECEMBER 31, 2022 (\$ MILLIONS)

TEC Cook	of Capital	Des Cilina

	Jurisdictional Adjusted Capital	Capital Ratio	Cost Rate	Weighted Avg Cost	(1) Grossed Up Cost
Long Term Debt	2,775.504	34.99%	4.17%	1.46%	1.46%
Customer Deposits	90.615	1.14%	2.44%	0.03%	0.03%
Short Term Debt	235.536	2.97%	1.01%	0.03%	0.03%
Deferred Income Tax	951.332	11.99%	0.00%	0.00%	0.00%
Investment Tax Credits	263.507	3.32%	7.66%	0.25%	0.25%
Common Equity	3,614.682	45.58%	10.75%	4.90%	6.58%
Total Capital	7,931.177	100.00%		6.67%	8.36%

II. TEC Cost of Capital Adjusted to Restate Financial Common Equity Ratio at 54.0% (Company's Updated Sch D-1a Calculation)

	Jurisdictional Adjusted Capital	Capital Ratio	Cost Rate	Weighted Avg Cost	(1) Grossed Up Cost
Long Term Debt	2,815.569	35.50%	4.17%	1.48%	1.48%
Customer Deposits	90.615	1.14%	2.44%	0.03%	0.03%
Short Term Debt	235.536	2.97%	1.01%	0.03%	0.03%
Deferred Income Tax	951.332	11.99%	0.00%	0.00%	0.00%
Investment Tax Credits	263.507	3.32%	7.66%	0.25%	0.25%
Common Equity	3,574.618	45.07%	10.75%	4.85%	6.51%
Total Capital	7,931.177	100.00%		6.64%	8.31%

II. TEC Cost of Capital Adjusted to Restate ROE at 9.95%

	Jurisdictional Adjusted Capital	Capital Ratio	Cost Rate	Weighted Avg Cost	(1) Grossed Up Cost
Long Term Debt	2,815.569	35.50%	4.17%	1.48%	1.48%
Customer Deposits	90.615	1.14%	2.44%	0.03%	0.03%
Short Term Debt	235.536	2.97%	1.01%	0.03%	0.03%
Deferred Income Tax	951.332	11.99%	0.00%	0.00%	0.00%
Investment Tax Credits	263.507	3.32%	7.18%	0.24%	0.24%
Common Equity	3,574.618	45.07%	9.95%	4.48%	6.02%
Total Capital	7,931.177	100.00%		6.26%	7.80%

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EXHIBIT J TAMPA ELECTRIC COMPANY AS-FILED REVENUE EXPANSION FACTOR DOCKET NO. 20210034-EI ALL TEST YEARS (\$ MILLIONS)

		Tax	As Filed
Assume pre-tax income of	_	Only 1.0000%	By Company 1.0000%
Regulatory Assessment		0.00000%	0.00072%
Bad Debt Rate	_	0.00000%	0.00200%
Net Pretax Subtotal		1.00000%	0.99728%
State income tax	5.50%	0.05500%	0.05485%
Taxable income for Federal income tax		0.94500%	0.94243%
Federal income tax at 21%	21.0%	0.19845%	0.19791%
Revenue Expansion Factor	_	0.74655%	0.74452%
Gross-Up	_	1.33950	1.34315
Effective Income Tax Rate Source: Schedule C-44	_	25.3450%	

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	2022	2023	2024	2025	2026	2027	2028	2029	2030	2031	2032	2033	2034	2035	2036	Total
Dismantlement Spend	2.5	27.1	45.4	31.6	12.8		x	Ē	ı.	ï	į,	ı,	ī.		i	119.4
Dismantlement Reserve	2.5	5.8	r	è	e	c	ě	ij.	E.	Ü	ţ	I)	Ē	c	ě	8.3
Dismantlement Deficiency	,	21.3	45.4	31.6	12.8		5	1	э	5	9	3	ā	3	,	111.1
Cumulative Deficiency		21.3	2.99	98.3	111.1											
10-Year Amortization	<u>t</u>	1.1	1.1	1.1	1.1	1.	1.1	<u>†</u>	. 7.	<u>1.</u>	į.	t.	ĭ.		ě	111.1
15-Year Amortization	7.4	7.4	7.4	7.4	7.4	7.4	7.4	7.4	7.4	7.4	7.4	7.4	7.4	4.7	7.4	111.1

EXHIBIT J
Tampa Electric
Retiring Asset Dismantlement Summary

> EXHIBIT K TO 2021 AGREEMENT PAGE 1 OF 2 FILED: AUGUST 06, 2021

EXHIBIT "K"

EXHIBIT K TO 2021 AGREEMENT PAGE 2 OF 2 FILED: AUGUST 06, 2021

	2022	Year 1	Year 2	Year 3
	Adjusted	Total	GBRA	GBRA
	Revenues	Increase	Increase	Increase
RS	\$773,680	\$149,386	\$70,116	\$16,699
GS	\$81,788	\$18,278	\$8,579	\$2,043
RS & GS Combined	\$855,468	\$167,664	\$78,695	\$18,743
GSD	\$300,643	\$8,996	\$4,223	\$1,006
GSLDPR GSLDSU	\$41,433	\$1,231	\$578	\$138
LSENERGY	\$23,350	\$694	\$326	\$78
LSFACILITIES	\$3,296	\$610	\$286	\$68
and the state of t	\$65,750	\$12,033	\$5,648	\$1,345
FPSC JURIS	\$1,289,940	\$191,228	\$89,755	\$21,377

Note: The Year 1 Total Increase amounts include the CETM and base revenue increase.

> EXHIBIT L TO 2021 AGREEMENT PAGE 1 OF 42 FILED: AUGUST 06, 2021

EXHIBIT "L"

EXHIBIT L TO 2021 AGREEMENT PAGE 2 OF 42 FILED: AUGUST 06, 2021



SECOND REVISED SHEET NO. 6.800 CANCELS FIRST REVISED SHEET NO. 6.800

LIGHTING SERVICE

SCHEDULE: LS-1

AVAILABLE: Entire service area

APPLICABLE:

Lighting Service is applicable to any customer for the sole purpose of lighting roadways or other outdoor areas. Service hereunder is provided for the sole and exclusive benefit of the customer, and nothing herein or in the contract executed hereunder is intended to benefit any third party or to impose any obligation on the Company to any such third party. At the Company's option, a deposit amount of up to a two (2) month's average bill may be required at anytime.

CHARACTER OF SERVICE:

Service is provided during the hours of darkness normally on a dusk-to-dawn basis.

At the Company's option and at the customer's request, the company may permit a timer to control a lighting system provided under this rate schedule that is not used for dedicated street or highway lighting. The Company shall install and maintain the timer at the customer's expense. The Company shall program the timer to the customer's specifications as long as such service does not exceed 2,100 hours each year. Access to the timer is restricted to company personnel.

LIMITATION OF SERVICE:

Installation shall be made only when, in the judgment of the Company, location of the proposed lights are, and will continue to be, feasible and accessible to the company equipment and personnel for both construction and maintenance.

TERM OF SERVICE:

Service under this rate schedule shall be for an initial term of ten (10) years beginning on the date one or more of the lighting equipment is installed, energized, and ready for use and shall continue thereafter for successive one-year terms until terminated by either party upon providing ninety (90) days prior written notice.

Service under this rate schedule for individual, residential real property owners, residing (or a landlord) at the Installation Site, and purchasing Equipment costing less than ten thousand dollars (\$10,000) shall not have a primary term and instead shall have a month-to-month term that can be terminated by either Party with thirty (30) days written notice and shall be governed by the terms of the Bright Choices Outdoor Lighting Agreement – Individual Residential.

Any existing customer receiving services under the LS-1 rate schedule may elect to transfer services to the LS-2 rate schedule, without penalty, or renewal of primary term. A new LS-2 agreement is not required to initiate the transition, only authorization for the customer in writing.

Continued to Sheet No. 6.805

ISSUED BY: A. D. Collins, President

DATE EFFECTIVE:

EXHIBIT L TO 2021 AGREEMENT PAGE 3 OF 42 FILED: AUGUST 06, 2021



ELEVENTH REVISED SHEET NO. 6.815 CANCELS TENTH REVISED SHEET NO. 6.815

Continued from Sheet No. 6.810

Miscellaneous Facilities Charges:

Rate Code	Description	Monthly Facility Charge	Monthly Maintenance Charge
563	Timer	\$7.54	\$1.43
569	PT Bracket (accommodates two post top fixtures)	\$4.27	\$0.06

NON-STANDARD FACILITIES AND SERVICES:

The customer shall pay all costs associated with additional company facilities and services that are not considered standard for providing lighting service, including but not limited to, the following:

- relays
- 2. distribution transformers installed solely for lighting service;
- protective shields;
- 4. bird deterrent devices;
- 5. light trespass shields;
- 6. light rotations;
- 7. light pole relocations;
- devices required by local regulations to control the levels or duration of illumination including associated planning and engineering costs;
- 9. removal and replacement of pavement required to install underground lighting cable; and
- 10. directional boring.
- 11. Ground penetrating radar (GPR)
- 12. Special permitting requirements
- 13. Custom motion of traffic permits

MINIMUM CHARGE: The monthly charge.

FUEL CHARGE: See Sheet Nos. 6.020 and 6.022.

ENERGY CONSERVATION RECOVERY CHARGE: See Sheet Nos. 6.021 and 6.022.

CAPACITY RECOVERY CHARGE: See Sheet Nos. 6.020 and 6.022

ENVIRONMENTAL RECOVERY CHARGE: See Sheet Nos. 6.020 and 6.022

FLORIDA GROSS RECEIPTS TAX: See Sheet No. 6.023

FRANCHISE FEE: See Sheet No. 6.023

PAYMENT OF BILLS: See Sheet No. 6.023

STORM PROTECTION PLAN RECOVERY PLAN: See Sheet Nos. 6.021 and 6.023

SPECIAL CONDITIONS:

On customer-owned public street and highway lighting systems not subject to other rate schedules, the monthly rate for energy served at primary or secondary voltage, at the company's option, shall be 2.373¢ per kWh of metered usage, plus a Basic Service Charge of \$10.52 per month and the applicable additional charges as specified on Sheet Nos. 6.020. 6.021, 6.022 and 6.023.

Continued to Sheet No. 6.820

EXHIBIT L TO 2021 AGREEMENT PAGE 4 OF 42 FILED: AUGUST 06, 2021



FOURTH REVISED SHEET NO. 6.830 CANCELS THIRD SHEET NO. 6.830

CUSTOMER SPECIFIED LIGHTING SERVICE

SCHEDULE: LS-2

AVAILABLE: Entire service area

APPLICABLE:

Customer Specified Lighting Service is applicable to any customer for the sole purpose of lighting roadways or other outdoor areas. Service hereunder is provided for the sole and exclusive benefit of the customer, and nothing herein or in the contract executed hereunder is intended to benefit any third party or to impose any obligation on the Company to any such third party. At the Company's option, a deposit amount of up to a two (2) month's average bill may be required at anytime.

CHARACTER OF SERVICE:

Service is provided during the hours of darkness normally on a dusk-to-dawn basis. At the Company's option and at the customer's request, the company may permit a timer to control a lighting system provided under this rate schedule that is not used for dedicated street or highway lighting. The Company shall install and maintain the timer at the customer's expense. The Company shall program the timer to the customer's specifications as long as such service does not exceed 2,100 hours each year. Access to the timer is restricted to company personnel.

LIMITATION OF SERVICE:

Installation shall be made only when, in the judgment of the Company, location of the proposed lights are, and will continue to be, feasible and accessible to Company personnel and equipment for both construction and maintenance and such installation is not appropriate as a public offering under LS-1.

TERM OF SERVICE:

Service under this rate schedule shall, at the option of the customer, be for an initial term of twenty (20) years beginning on the date one or more of the lighting equipment is installed, energized, and ready for use and shall continue after the initial term for successive one-year terms until terminated by either party upon providing ninety (90) days prior written notice. Any customer transferring service to the LS-2 rate schedule from the LS1 rate schedule shall continue the remaining primary initial term from LS-1 agreement. The In-Place Value shall be defined by the value of the lighting Equipment when it was first put into service.

SPECIAL CONDITIONS:

On lighting systems not subject to other rate schedules, the monthly rate for energy served at primary or secondary voltage, at the company's option, shall be 2.373¢ per kWh of metered usage, plus a Basic Service Charge of \$10.52 per month and the applicable additional charges as specified on Sheet Nos. 6.020, 6.021, 6.022 and 6.023

Continued to Sheet No. 6.835

EXHIBIT L TO 2021 AGREEMENT PAGE 5 OF 42 FILED: AUGUST 06, 2021



SIXTH REVISED SHEET NO. 7.200 CANCELS FIFTH REVISED SHEET NO. 7.200

	TAMPA ELECTRIC COMPANY
	BRIGHT CHOICES Outdoor Lighting Agreement
Tam (Cus	suant to the terms and conditions set forth in this outdoor lighting agreement (the "Agreement"), pa Electric Company (the "Company") agrees to provide and
	Scope of Work The Company shall furnish, install, operate and maintain, the following lighting equipment (all of which, together with accessories, attachments, replacement parts, additions and repairs, shall be referred to herein as "Equipment"):
	System Design and Approval If applicable, based on written lighting system design specifications approved by the Customer and/or the Equipment selected by the Customer, the Company shall prepare and provide the Customer with a copy of the final design and/or sketch at least five (5) business days prior to the commencement of installation of the Equipment at the Installation Site. The final design sketch will conform, to the extent practicable, to the Customer's preferences or preferred design.
	If the final design sketch has been provided to the Customer, as required above, and the Customer has not advised the Company of specific changes to be made to the final design sketch at least two (2) days prior to the commencement of work at the Installation Site, then the Customer will be deemed to have consented to the configuration and installation of Equipment pursuant to the final design sketch.
	The customer is responsible for indicating the location where the Equipment is to be installed and the direction and orientation of the illumination provided thereby by staking or other clear marking.
	The Equipment shall be repaired or replaced with the closest available light and/or light pole and associated rate(s) should parts or Equipment become unavailable.
	THE COMPANY MAKES NO WARRANTY, EITHER EXPRESSED OR IMPLIED, INCLUDING AN IMPLIED WARRANTY OF FITNESS FOR A PARTICULAR PURPOSE of either the Equipment or the lighting design plan pursuant to which the Equipment is installed.
	Continued to Sheet No. 7.201

EXHIBIT L TO 2021 AGREEMENT PAGE 6 OF 42 FILED: AUGUST 06, 2021



EIGHTH REVISED SHEET NO. 7.201 CANCELS SEVENTH REVISED SHEET NO. 7.201

Continued from Sheet No. 7.200

3. Damages During Construction

The Customer shall be responsible for all costs incurred to repair or replace any Equipment which is damaged by the Customer, its agents, employees, representatives or third parties other than the Company during construction or use of the equipment including but not limited to costs incurred to repair or relocate Equipment to proper depths in response to a lowering of the grade of the soil above any conduit serving the Equipment.

4. Customer Information and Preparation

The Customer shall locate and advise the Company, by providing an accurate map and other necessary written descriptions, of the exact location of all underground facilities and equipment including, but not limited to: sewage pipes, septic tanks, wells, swimming pools, sprinkler systems, conduits, cables, valves, lines, fuel storage tanks, and storm drainage systems ("Underground Facilities") at the Installation Site at least two (2) days prior to the commencement of any work by the Company at the Installation Site. Any and all cost or liability for damage to Underground Facilities by the Company that were not properly identified by the Customer, as described under this Paragraph, shall be paid by the Customer.

5. Non-Standard Service Charges

The Customer shall pay all costs associated with any additional Company facilities and services that are not considered standard for providing lighting service including, but not limited to: installation of distribution transformers, relays, protective shields, bird deterrent devices, light trespass shields, any devices required by local regulations to control the level or duration of illumination including any associated planning and engineering costs, removal and replacement of pavement required to install underground lighting cable, and directional boring. Charges will also be assessed for light rotations and light pole relocations. The Company will bill the Customer the actual cost of such non-standard facilities and services as incurred.

Continued to Sheet No. 7.202

EXHIBIT L TO 2021 AGREEMENT PAGE 7 OF 42 FILED: AUGUST 06, 2021



EIGHTH REVISED SHEET NO. 7.202 CANCELS SEVENTH REVISED SHEET NO. 7.202

	Continued from Sheet No. 7.201
5.	Customer Contribution in Aid of Construction The Company shall pay for all normal Equipment installation costs, with the exception of the following: \$ for Refer to Section 5.2.61 of the Tampa Electric Tariff.
7.	Monthly Payment During the term of this Agreement, the Customer shall pay the Company monthly for the lighting services provided pursuant to Rate Schedule LS-1 as the rate schedule, which is on file with the Florida Public Service Commission, may be amended from time to time. All bills shall be due when rendered.
	The current monthly base charges for equipment installed under this agreement are Fuel and other adjustment clause charges and (where applicable) franchise fees and taxes per month under current tax rates pursuant to the Rate Schedule shall be per month.
	The Company may request that Customer provide a cash deposit equal to two (2) months service under this Agreement.
	The monthly charges specified in this agreement are tied to the tariff charges currently on file with the Florida Public Service Commission and may change during the term of this Agreement in accordance with filed changes to the relevant tariffs.
3.	Term This Agreement shall be effective on the later of the dates indicated on the signature block ("Effective Date") and shall remain in force for a primary term of year(s) (the "Primary Term" as provided in the applicable Rate Schedule) beginning on the date one or more of the Equipment is installed and, if applicable, at least one light is energized and ready for use and shall continue thereafter for successive one-year terms (each, a "Renewal Term") until terminated by either party upon providing the other party with ninety (90) days prior written notice of termination.
),	Limitation on Damages The Company will furnish electricity to operate the Equipment for dusk to dawn service or less, depending on the controlling device, each calendar year. The Company will use reasonable diligence at all times to provide continuous operation during the term. The Company shall not be liable to the Customer for any damages arising from complete or partial failure or interruption of service, shut down for repairs or adjustments, delay in providing or restoring service, or for failure to warn of any interruption of service or lighting causes beyond its control or from the negligence of the.
10.	Indemnification Except for those claims, losses and damages arising out of Company's sole negligence, the Customer agrees to defend, at its own expense, and indemnify the Company for any and all claims, losses and damages, including attorney's fees and costs, which arise or are alleged to have arisen out of furnishing, design, installation, operation, maintenance or removal of the Equipment. The
	Continued to Sheet No. 7.203

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SEVENTH REVISED SHEET NO. 7.203 CANCELS SIXTH REVISED SHEET NO. 7.203

Continued from Sheet No. 7.202

phrase "property damage" includes, but is not limited to, damage to the property of the Customer, the Company, or any third parties. For purposes of this indemnification, the "Company" shall be defined as Tampa Electric Company, its parent, Emera Inc., and all subsidiaries and affiliates thereof, and each of their respective officers, directors, affiliates, insurers, representatives, agents, servants, employees, contractors, or parent, sister, of successor corporations.

11. Outage Notification

The Customer shall be responsible for monitoring the function of the Equipment and for notifying the Company of all Equipment outages.

12. Tree Trimming

Failure of the Customer to maintain adequate clearance (e.g. trees and other vegetation) around the Equipment may cause illumination obstruction and/or a delay in requested repairs or required maintenance.

13. Termination, Removal

The Customer shall have the right to terminate this Agreement without any liability or obligation to the Company during the three (3) business day period following the Effective Date ("Initial Termination Period"), provided that written notice of such termination is received by the Company no later than the close of business on the third business day following the Effective Date. In addition, the Customer may terminate this Agreement during the period that commences at the close of the Initial Termination Period and ends at 5:00 p.m. on the business day immediately preceding the date on which installation of the Equipment at the Installation Site is scheduled to commence ("Final Termination Period"), provided that written notice of such termination is received by the Company no later than 5:00 p.m. on the business day immediately preceding the date on which installation of the Equipment commences and, provided further, that the Customer reimburses the Company for any costs incurred by the Company up to the time of the termination by the Customer. These costs include, but are not limited to, shipping and storeroom handling cost for items purchased pursuant to or in contemplation of the Agreement, restocking fees on returned purchases, the cost of purchased Equipment that cannot be returned, or in the Company's sole judgment, reasonably absorbed in current inventory, and engineering time. The Customer may not terminate this Agreement once installation of the Equipment has commenced.

The company may, at its option and on five (5) days written notice to Customer, terminate this agreement in the event that:

- (a) the Customer fails to pay the Company for any of the services provided herein;
- (b) the Customer violates the terms of this agreement;
- (c) a petition for adjudication of bankruptcy or for reorganization or rearrangement is filed by Customer pursuant to any federal or state bankruptcy law or similar federal or state law; or
- (d) a trustee or receiver is appointed to take possession of the Installation Site (or if Customer is a tenant at the Installation Site, tenant's interest in the Installation Site) and possession is not restored to Tenant within thirty (30) days.

Continued to Sheet No. 7.204

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EIGHTH REVISED SHEET NO. 7.204 CANCELS SEVENTH REVISED SHEET NO. 7.204

Continued from Sheet No. 7.203

If such termination occurs prior to the expiration of the Primary Term, the Customer agrees to pay the Company, as liquidated damages, an amount equal to the net present value of the monthly rate for each service taken, less all applicable fuel and other adjustment clause charges, and (where applicable) franchise fees and taxes, for each month of the unexpired Primary Term.

14. Easements

The Property Owner identified on the signature page hereto covenants that it owns or controls the Installation Site and is authorized to grant the Company an easement to permit performance of the Agreement. The Customer and the Property Owner of the Installation Site, if other than the Customer (individually, the "Grantor" collectively, the "Grantors"), hereby grant the Company a Non-exclusive Easement for ingress and egress over and under the Installation Site for installation, inspection, operation, maintenance, repair, replacement, and removal of the Equipment. The Non-exclusive Easement shall terminate upon the Company's removal of the Equipment. The Equipment shall remain the Company's personal property, notwithstanding the manner or mode of its attachment to the Installation Site and shall not be deemed fixtures. Any claim(s) that the Company has or may hereafter have with respect to the Equipment shall be superior to any lien, right or claim of any nature that any Grantor or anyone claiming through Grantor now has or may hereafter have with respect to the Equipment by law, agreement or otherwise.

In the event that this agreement is terminated pursuant to Paragraph 14 or expires pursuant to Paragraph 10, each of the Grantors expressly grants the Company or its assigns or agents the continued right of entry at any reasonable time to remove the Equipment, or any part hereof, from the Installation Site. The Company shall not be responsible for any reasonable property damage caused at and around the Installation Site, arising from Company exercising its rights under this easement. The Grantors, individually or collectively, shall make no claim whatsoever to the Equipment or any interest or right therein.

15. Physical Alterations and Attachments

In no event shall the Customer, or any other Grantor, alter, place upon or attach, or allow others to alter, place upon or attach to the Equipment, except with the Company's prior written consent and as set forth in applicable Tampa Electric guidelines, any sign or device of any nature, or place, install or permit to exist, anything, including trees or shrubbery, which would interfere with the Equipment or tend to create a dangerous condition. The Company is hereby granted the right to remove, without liability to Company, anything altered, placed, installed, or existing in violation of this paragraph, with such removal cost being paid by the Customer.

Should such application to attach be made by a party other than the Customer, the initiating party shall obtain additional written approval from the Customer to attach to the specific Equipment as identified by the pole tag number. Such approval of the Customer must be provided to the Company before final approval is granted for physical attachment.

Continued to Sheet No. 7.205

EXHIBIT L TO 2021 AGREEMENT PAGE 10 OF 42 FILED: AUGUST 06, 2021



TENTH REVISED SHEET NO. 7.205 CANCELS NINTH REVISED SHEET NO. 7.205

Continued from Sheet No. 7.204

16. Insurance

Customer and/or Property Owner, at his sole cost and expense, shall maintain insurance, in amounts and under policy forms reasonable and prudent for the type of property on which the Equipment is installed at all times during the life of this Agreement. Failure to provide insurance in accordance with this Section shall constitute a material breach of this Agreement.

17. Light Trespass

Customer acknowledges and agrees that the Customer is solely responsible for specifying the general location of the Equipment and the direction and orientation of the illumination provided thereby. The Company will not be required to install or continue to operate the Equipment at any location where the service may be or has become objectionable to others. If removal of any Equipment is the only practicable resolution of the objection, such removal will be deemed a termination prior to the expiration of the Primary Term as provided in Paragraph 15 and Customer promptly shall pay the Company the liquidated damages specified therein for the percentage or portion of the Equipment that must be removed.

18. Assignments

This Agreement shall inure to the benefit of, and be binding upon, the respective heirs, legal representatives, successors and assigns of the parties hereto. This Agreement may not be assigned by Customer in whole, and Customer shall not be released from the obligations hereunder, except with the written consent of Company, in its sole discretion, or by transfer of title to the property. In the event of an assignment, the assignee may be substituted herein for the Customer and/or other Grantor with respect to all Customer rights and obligations, but the initial Customer shall not be released from the obligations of this Agreement except by a separate writing from the Company in the Company's sole discretion.

19. Authority

Customer and Property Owner respectively warrants the signatory(ies) hereto are authorized to sign on behalf of and has full power and authority to bind Customer, and Property Owner as applicable, and its heirs, legal representatives, successors, and assigns of the parties hereto.

Continued to Sheet No. 7.206

EXHIBIT L TO 2021 AGREEMENT PAGE 11 OF 42 FILED: AUGUST 06, 2021



FOURTH REVISED SHEET NO. 7.206 CANCELS THIRD REVISED SHEET NO. 7.206

Continued from Sheet No. 7.205						
20. General						
No delay or failure by the Customer or the Company to exercise any right under this Agreement shall constitute a waiver of that or any other right, unless otherwise expressly provided herein.						
This Agreement shall be construed in accordance with and governed by the laws of the State of Florida.						
IN WITNESS WHEREOF, the parties, each of whom represents and warrants that he or she is duly authorized to execute this Agreement, have caused this instrument to be executed in due form of law.						
Customer:	Tampa Electric Company Representative: By/Title:					
Name (print):	Signature:					
I Signature:	Signature: Department:					
Date:	Date:					
Date:Phone #:						
Email:						
Property Owner:	Tampa Electric Company Manager:					
By/Title:	By/Title:					
By/Title:Name (print):	Signature:					
I Signature:	By/Title: Signature: Department:					
Date:	Date:					
Phone #:	especial control of the control of t					
Date:Phone #:Email:						
Witness to Property Owner Signature:						
<u>4</u>						
05-17-47-17-7-4-18-19-1-19-1						
Contract No						

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ORIGINAL SHEET NO. 7.215

Г	Contract No:						
	Work Request No:						
	Billing Customer of Record:						
	Billing Address:						
	Tax ID#:						
Ļ	1.500,12.11	28					
	TAMPA ELECTRIC COMPANY BRIGHT CHOICES Outdoor Lighting Agreement – Small Residential						
Pursuant to the terms and conditions set forth in this outdoor lighting agreement (the "Agreement"), and the Tampa Electric Tariff between Sheet No. 7.215 and Sheet No. 7.245 Tampa Electric Company (the "Company") agrees to provide and (Customer Name, Billing Address and Physical Address) (the "Customer") agrees to accept and pay for the outdoor lighting services specified below. This Agreement shall only be used for individual, residential property owners, residing at the Installation Site and purchasing equipment costing less than ten thousand dollars (\$10,000).							
1.	Scope of Work The Company shall furnish, install, operate and mai which, together with accessories, attachments, replareferred to herein as "Equipment"): the availability of such Equipment, for the term of the	cement parts, additions and repairs, shall be at the following location ("Installation Site"), subject to					
2.	If applicable, based on written lighting system desi and/or the Equipment selected by the Customer, to Customer with a copy of the final design and/or sket commencement of installation of the Equipment at the will conform, to the extent practicable, to the Cus	he Company shall prepare and provide the ch at least five (5) business days prior to the ne Installation Site. The final design sketch tomer's preferences or preferred design.					
	If the final design sketch has been provided to the Cu has not advised the Company of specific changes to two (2) days prior to the commencement of work at to deemed to have consented to the configuration and design sketch.	be made to the final design sketch at least he Installation Site, then the Customer will be					
	The customer is responsible for indicating the location the direction and orientation of the illumination provides						
	The customer is responsible for the general lo appropriate method of the Equipment and the d provided thereby.						
	Continued to Sheet N	lo. 7.220					

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ORIGINAL SHEET NO. 7.220

Continued from Sheet No. 7.215

If the final design sketch has been provided to the Customer, as required immediately above, and the Customer has not advised the Company of specific changes to be made to the final design sketch prior to the commencement of work at the Installation Site, then the Customer will be deemed to have consented to the configuration and installation of Equipment pursuant to the final design sketch. The final design sketch will conform, to the extent practicable, to the Customer's preferences or preferred design.

The Equipment shall be repaired or replaced with the closest available light and/or light pole and associated rate(s) should parts or Equipment become unavailable.

THE COMPANY MAKES NO WARRANTY, EITHER EXPRESSED OR IMPLIED, INCLUDING AN IMPLIED WARRANTY OF FITNESS FOR A PARTICULAR PURPOSE of either the Equipment or the lighting design plan pursuant to which the Equipment is installed.

3. Damages

The Customer shall be responsible for all costs incurred to repair or replace any Equipment which is damaged by the Customer, its agents, employees, representatives or third parties other than the Company during construction of Customer's facilities including but not limited to costs incurred to repair or relocate Equipment to proper depths in response to a lowering of the grade of the soil above any conduit serving the Equipment.

4. Customer Information and Preparation

The Customer shall locate and advise the Company, through the provision of an accurate map and other necessary written descriptions, of the exact location of all underground facilities including, but not limited to: sewage pipes, septic tanks, wells, swimming pools, sprinkler systems, conduits, cables, valves, lines, fuel storage tanks, and storm drainage systems ("Underground Facilities") at the Installation Site at least two (2) days prior to the commencement of any work by the Company at the Installation Site. Any and all cost or liability for damage to Underground Facilities by the Company that were not properly identified by the Customer, as described under this Paragraph, shall be paid by the Customer. Except for those claims, losses and damages arising out of Company's sole negligence, the Customer agrees to defend, at its own expense, and indemnify the Company for any and all claims, losses and damages, including attorney's fees and costs, which arise or are alleged to have arisen out of furnishing, design, installation, operation, maintenance or removal of the Equipment. The phrase "property damage" includes, but is not limited to, damage to the property of the Customer, the Company, or any third parties. For purposes of this indemnification, and the exculpation of liability provided below, the "Company" shall be defined as Tampa Electric Company, its parent, Emera, Inc., and all subsidiaries and affiliates thereof, and each of their respective officers, directors, affiliates, insurers, representatives, agents, servants, employees, contractors, or parent, sister, of successor corporations.

Continued to Sheet No. 7.225

ISSUED BY: A. D. Collins, President

DATE EFFECTIVE:

EXHIBIT L TO 2021 AGREEMENT PAGE 14 OF 42 FILED: AUGUST 06, 2021



ORIGINAL SHEET NO. 7.225

Continued from Sheet No. 7.220

Exculpation of liability shall include those claims, losses and damages arising out of Company's sole negligence, the Customer agrees to defend, at its own expense, and indemnify the Company for any and all claims, losses and damages, including attorney's fees and costs, which arise or are alleged to have arisen out of furnishing, design, installation, operation, maintenance or removal of the Equipment. The phrase "property damage" includes, but is not limited to, damage to the property of the Customer, the Company, or any third parties.

5. Location of Equipment

If applicable, the Customer shall stake the locations of Equipment on roadways and commercial property prior to the installation of the Equipment by the Company. To assist the Customer with the staking process, the Company shall provide the Customer with an approved design sketch that reflects the Equipment locations approved by the Customer.

6. Non-Standard Service Charges

The Customer shall pay all costs associated with any additional Company facilities and services that are not considered standard for providing lighting service including, but not limited to: installation of distribution transformers, relays, protective shields, bird deterrent devices, light trespass shields, any devices required by local regulations to control the level or duration of illumination including any associated planning and engineering costs, removal and replacement of pavement required to install underground lighting cable, and directional boring. Charges will also be assessed for light rotations and light pole relocations. The Company will bill the Customer the actual cost of such nonstandard facilities and services as incurred.

7. Customer Contribution in Aid of Construction

The Company shall pay for all normal Equipment installation costs, with the exception of the following: \$_____ for____. Refer to Section 5 2.6.1 of the Tampa Electric Tariff. If applicable, a final invoice or partial refund shall be issued to the Customer based upon deviations of actual costs in relation to the estimated customer contribution. CIAC payment to satisfy actual costs are non-refundable.

8. Monthly Payment

During the term of this Agreement, the Customer shall pay the Company monthly for the lighting services provided pursuant to Rate Schedule LS-1 as the rate schedule, which is on file with the Florida Public Service Commission, may be amended from time to time. All bills shall be due when rendered.

The current monthly base charges for facilities the "Equipment" installed under this agreement are. Fuel and other adjustment clause charges and (where applicable) franchise fees and taxes per month under current tax rates pursuant to the Rate Schedule shall be. The total monthly charge shall be per month.

Continued to Sheet No. 7.230

ISSUED BY: A. D. Collins, President

DATE EFFECTIVE:

EXHIBIT L TO 2021 AGREEMENT PAGE 15 OF 42 FILED: AUGUST 06, 2021



ORIGINAL SHEET NO. 7.230

Continued from Sheet No. 7.225

The monthly charges specified in this agreement are tied to the tariff charges currently on file with the Florida Public Service Commission and may change during the term of this Agreement in accordance with filed changes to the relevant tariffs.

9. Term

There is no Primary Term associated with this agreement shall be effective on the later of the dates indicated on the signature block ("Effective Date") and shall remain in force for a primary term of ten (10) year(s) (the "Primary Term") beginning on the date one or more of the Equipment is installed and, if applicable, at least one light is energized and ready for use and shall continue thereafter for successive one year terms (each, a "Renewal Term") until terminated by either party upon providing the other party with ninety (90) days prior written notice of termination. [This Agreement shall be effective on the later of the dates indicated on the signature block ("Effective Date") and shall remain in force as long as the Customer continues to pay the monthly charges pursuant to this agreement or ten (10) years, whichever occurs first. After the initial 10-year period, the Agreement shall continue for successive one year terms until terminated by either party upon providing the other party with written notice.]

10. Limitation on Damages

The Company will furnish electricity to operate the Equipment for dusk to dawn service or less, depending on the controlling device, each calendar year. The Company will use reasonable diligence at all times to provide continuous operation during the term. The Company shall not be liable to the Customer for any damages arising from causes beyond its control or from the negligence of the Company including, but not limited to, complete or partial failure or interruption of service, shut down for repairs or adjustments, delay in providing or restoring service, or for failure to warn of any interruption of service or lighting.

Any and all cost or liability for damage to Underground Facilities by the Company that were not properly identified by the Customer, as described under this Paragraph, shall be paid by the Customer. Except for those claims, losses and damages arising out of Company's sole negligence, the Customer agrees to defend, at its own expense, and indemnify the Company for any and all claims, losses and damages, including attorney's fees and costs, which arise or are alleged to have arisen out of furnishing, design, installation, operation, maintenance or removal of the Equipment. The phrase "property damage" includes, but is not limited to, damage to the property of the Customer, the Company, or any third parties.

11. Outage Notification

The Customer shall be responsible for monitoring the function of the Equipment and for notifying the Company of all Equipment outages.

12. Tree Trimming

Failure of the Customer to maintain adequate clearance (e.g. trees and vegetation) around the Equipment may cause illumination obstruction and/or a delay in requested repairs or required maintenance.

Continued to Sheet No. 7.235

ISSUED BY: A. D. Collins, President

EXHIBIT L TO 2021 AGREEMENT PAGE 16 OF 42 FILED: AUGUST 06, 2021



ORIGINAL SHEET NO. 7.235

Continued from Sheet No. 7.230

13. Termination, Removal

The company may, at its option and on five (5) days written notice to Customer, terminate this agreement in the event that:

- (a) the Customer fails to pay the Company for any of the services provided herein;
- (b) the Customer violates the terms of this agreement;
- (c) a petition for adjudication of bankruptcy or for reorganization or rearrangement is filed by Customer pursuant to any federal or state bankruptcy law or similar federal or state law; or
- (d) a trustee or receiver is appointed to take possession of the Installation Site (or if Customer is a tenant at the Installation Site, tenant's interest in the Installation Site) and possession is not restored to Tenant within thirty (30) days.

. The customer messes with our equipment

In the event that the Customer fails to pay the Company for any of the services provided herein, or violates the terms of this agreement; the company may, at its option and on five (5) days written notice to Customer, terminate this agreement. Reference the Tariff for details. If such termination occurs prior to the expiration of the Primary Term, the Customer agrees to pay the Company, as liquidated damages, an amount equal to the net present value of the monthly rate for each service taken, less all applicable fuel and other adjustment clause charges, and (where applicable) franchise fees and taxes, for each month of the unexpired Primary Term.

14. Easements

The Property Owner covenants that it owns or controls the Installation Site and is authorized to grant the Company an easement to permit performance of the Agreement. The Customer and the Property Owner of the Installation Site, if other than the Customer (individually, the "Grantor" collectively, the "Grantors"), hereby grant the Company a Non-exclusive Easement for ingress and egress over and under the Installation Site and for installation, inspection, operation, maintenance, repair, replacement, and removal of the Equipment. The Non-exclusive Easement shall terminate upon the Company's removal of the Equipment. The Equipment shall remain the Company's personal property, notwithstanding the manner or mode of its attachment to the Installation Site and shall not be deemed fixtures. Any claim(s) that the Company has or may hereafter have with respect to the Equipment shall be superior to any lien, right or claim of any nature that any Grantor or anyone claiming through Grantor now has or may hereafter have with respect to the Equipment by law, agreement or otherwise.

In the event that this agreement is terminated pursuant to Paragraph 14 or expires pursuant to Paragraph 10, each of the Grantors expressly grants the Company or its assigns or agents the continued right of entry at any reasonable time to remove the Equipment, or any part hereof, from the Installation Site. The Grantors, individually or collectively, shall make no claim whatsoever to the Equipment or any interest or right therein.

Continued to Sheet No. 7.240

ISSUED BY: A. D. Collins, President

EXHIBIT L TO 2021 AGREEMENT PAGE 17 OF 42 FILED: AUGUST 06, 2021





Continued from Sheet No. 7.235

15. Physical Alterations and Attachments

In no event shall the Customer, or any other Grantor, alter, place upon or attach, or allow others to alter, place upon or attach to the Equipment, except with the Company's prior written consent and as set forth in applicable Tampa Electric guidelines, any sign or device of any nature, or place, install or permit to exist, anything, including trees or shrubbery, which would interfere with the Equipment or tend to create a dangerous condition. The Company is hereby granted the right to remove, without liability, anything altered, placed, installed, or existing in violation of this paragraph at the cost to the Customer

Should such application to attach be made by a party other than the Customer, the initiating party shall obtain additional written approval from the Customer to attach to the specific Equipment as identified by the pole tag number. Such approval of the Customer must be provided to the Company before final approval is granted for physical attachment.

16. Insurance

Customer, at his sole cost and expense, shall maintain insurance, in amounts and under policy forms satisfactory to Company at all times during the life of this Agreement. Failure to provide insurance in accordance with this Section shall constitute a material breach of this Agreement.

17. Amendments

During the term of this Agreement, Company and Customer may amend or enter into additional addenda to the Agreement ("Addenda") upon the mutual written agreement of both parties in the form of Addendum "A" hereto.

18. Light Trespass

Customer acknowledges and agrees that the Customer is solely responsible for specifying the general location of the Equipment and the direction and orientation of the illumination provided thereby. The Company will not be required to install or continue to operate the Equipment at any location where the service may be or has become objectionable to others. If removal of any Equipment is the only practicable resolution of the objection, such removal will be deemed a termination prior to the expiration of the Primary Term as provided in Paragraph 15 and Customer promptly shall pay the Company the liquidated damages specified therein for the percentage or portion of the Equipment that must be removed.

19. Assignments

This Agreement shall inure to the benefit of, and be binding upon, the respective heirs, legal representatives, successors and assigns of the parties hereto. This Agreement may be assigned by the Customer only with the Company's prior written consent.

Continued to Sheet No. 7.245

ISSUED BY: A. D. Collins, President

EXHIBIT L TO 2021 AGREEMENT PAGE 18 OF 42 FILED: AUGUST 06, 2021



ORIGINAL SHEET NO. 7.245

Continued from Sheet No. 7.240

In the event of an Assignment, the assignee may be substituted herein for the Customer and/or other Grantor with respect to all Customer rights and obligations, but the initial Customer shall not be released from the obligations of this Agreement except by a separate writing from the Company in the Company's sole discretion

20. General

No delay or failure by the Customer or the Company to exercise any right under this Agreement shall constitute a waiver of that or any other right, unless otherwise expressly provided herein.

This Agreement shall be construed in accordance with and governed by the laws of the State of Florida.

IN WITNESS WHEREOF, the parties, each of whom represents and warrants that he or she is duly authorized to execute this Agreement, have caused this instrument to be executed in due form of law.

Customer warrants the signatory(ies) hereto are authorized to sign on behalf of and has full power and authority to bind Customer, its heirs, legal representatives, successors, and assigns of the parties hereto. This Agreement may not be assigned by Customer in whole, and Customer shall not be released from the obligations hereunder, except with the written consent of Company, in its sole discretion, or by transfer of title to the property.

Customer:	Tampa Electric Company Representative
By/Title: Name (print):	By/Title: Signature:
Signature:	Department:
Date:	Date:
Phone #:	
Email:	
Property Owner:By/Title:	Tampa Electric Company Manager: By/Title:
Name (print):	
Signature:	Department:
Date:	Date:
Phone #:	
Email:	
Witness to PO signature:	
Contract No.	
Contract No	

ISSUED BY: A. D. Collins, President

EXHIBIT L TO 2021 AGREEMENT PAGE 19 OF 42 FILED: AUGUST 06, 2021



FIRSTSECOND REVISED SHEET NO. 6.800
CANCELS ORIGINAL FIRST REVISED SHEET
NO. 6.800

AN EMERA COMPANY

LIGHTING SERVICE

SCHEDULE: LS-1

AVAILABLE: Entire service area

APPLICABLE

Lighting Service is applicable to any customer for the sole purpose of lighting roadways or other outdoor areas. Service hereunder is provided for the sole and exclusive benefit of the customer, and nothing herein or in the contract executed hereunder is intended to benefit any third party or to impose any obligation on the Company to any such third party. At the Company's option, a deposit amount of up to a two (2) month's average bill may be required at anytime.

CHARACTER OF SERVICE:

Service is provided during the hours of darkness normally on a dusk-to-dawn basis.

At the Company's option and at the customer's request, the company may permit a timer to control a lighting system provided under this rate schedule that is not used for dedicated street or highway lighting. The Company shall install and maintain the timer at the customer's expense. The Company shall program the timer to the customer's specifications as long as such service does not exceed 2,100 hours each year. Access to the timer is restricted to company personnel.

LIMITATION OF SERVICE:

Installation shall be made only when, in the judgment of the Company, location of the proposed lights are, and will continue to be, feasible and accessible to the company equipment and personnel for both construction and maintenance.

TERM OF SERVICE:

Service under this rate schedule shall be for an initial term of ten (10) years beginning on the date one or more of the lighting equipment is installed, energized, and ready for use and shall continue thereafter for successive one-year terms until terminated by either party upon providing ninety (90) days prior written notice.

Service under this rate schedule for individual, residential real property owners, residing (or a landlord) at the Installation Site, and purchasing Equipment costing less than ten thousand dollars (\$10,000) shall not have a primary term and instead shall have a month-to-month term that can be terminated by either Party with thirty (30) days written notice and shall be governed by the terms of the Bright Choices Outdoor Lighting Agreement – Individual Residential.

Any existing customer receiving services under the LS-1 rate schedule may elect to transfer services to the LS-2 rate schedule, without penalty, or renewal of primary term. A new LS-2 agreement is not required to initiate the transition, only authorization for the customer in writing.

Continued to Sheet No. 6.805

ISSUED BY: G. L. Gillette A. D. Collins,

EXHIBIT L TO 2021 AGREEMENT PAGE 20 OF 42 FILED: AUGUST 06, 2021



TENTH-ELEVENTH REVISED SHEET NO. 6.815 CANCELS NINTH-TENTH REVISED SHEET NO. 6.815

Continued from Sheet No. 6.810

Miscellaneous Facilities Charges:

Rate Code	Description	Monthly Facility Charge	Monthly Maintenance Charge
563	Timer	\$7.54	\$1.43
569	PT Bracket (accommodates two post top fixtures)	\$4.27	\$0.06

NON-STANDARD FACILITIES AND SERVICES:

The customer shall pay all costs associated with additional company facilities and services that are not considered standard for providing lighting service, including but not limited to, the following:

- relays
- 2. distribution transformers installed solely for lighting service;
- protective shields;
- 4. bird deterrent devices;
- light trespass shields;
- light rotations;
- 7. light pole relocations:
- devices required by local regulations to control the levels or duration of illumination including associated planning and engineering costs;
- 9. removal and replacement of pavement required to install underground lighting cable; and
- 10. directional boring.
- 11. Ground penetrating radar (GPR)
- 12. Special permitting requirements
- 40-13. Custom motion of traffic permits

MINIMUM CHARGE: The monthly charge.

FUEL CHARGE: See Sheet Nos. 6.020 and 6.022.

ENERGY CONSERVATION RECOVERY CHARGE: See Sheet Nos. 6.021 and 6.022.

CAPACITY RECOVERY CHARGE: See Sheet Nos. 6.020 and 6.022

ENVIRONMENTAL RECOVERY CHARGE: See Sheet Nos. 6.020 and 6.022

FLORIDA GROSS RECEIPTS TAX: See Sheet No. 6.023

FRANCHISE FEE: See Sheet No. 6.023

PAYMENT OF BILLS: See Sheet No. 6.023

STORM PROTECTION PLAN RECOVERY PLAN: See Sheet Nos. 6.021 and 6.023

SPECIAL CONDITIONS:

On customer-owned public street and highway lighting systems not subject to other rate schedules, the monthly rate for energy served at primary or secondary voltage, at the company's option, shall be 2.373¢ per kWh of metered usage, plus a Basic Service Charge of \$10.52 per month and the applicable additional charges as specified on Sheet Nos. 6.020. 6.021, 6.022 and 6.023.

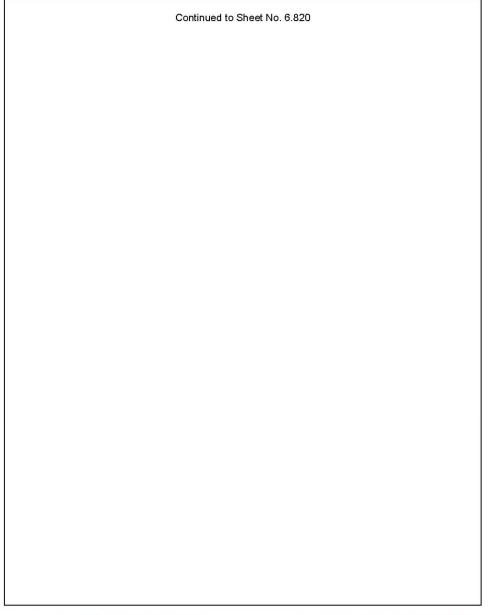
DATE EFFECTIVE: January 1, 2021

ISSUED BY: N. G. TowerA. D. Collins,

EXHIBIT L TO 2021 AGREEMENT PAGE 21 OF 42 FILED: AUGUST 06, 2021



TENTH ELEVENTH REVISED SHEET NO. 6.815 CANCELS NINTH TENTH REVISED SHEET NO. 6.815



ISSUED BY: N. G. TowerA. D. Collins, President

DATE EFFECTIVE: January 1, 2021

EXHIBIT L TO 2021 AGREEMENT PAGE 22 OF 42 FILED: AUGUST 06, 2021



THIRD-FOURTH REVISED SHEET NO. 6.830 CANCELS SECOND-THIRD SHEET NO. 6.830

CUSTOMER SPECIFIED LIGHTING SERVICE

SCHEDULE: LS-2

AVAILABLE: Entire service area

APPLICABLE:

Customer Specified Lighting Service is applicable to any customer for the sole purpose of lighting roadways or other outdoor areas. Service hereunder is provided for the sole and exclusive benefit of the customer, and nothing herein or in the contract executed hereunder is intended to benefit any third party or to impose any obligation on the Company to any such third party. At the Company's option, a deposit amount of up to a two (2) month's average bill may be required at anytime.

CHARACTER OF SERVICE:

Service is provided during the hours of darkness normally on a dusk-to-dawn basis. At the Company's option and at the customer's request, the company may permit a timer to control a lighting system provided under this rate schedule that is not used for dedicated street or highway lighting. The Company shall install and maintain the timer at the customer's expense. The Company shall program the timer to the customer's specifications as long as such service does not exceed 2,100 hours each year. Access to the timer is restricted to company personnel.

LIMITATION OF SERVICE:

Installation shall be made only when, in the judgment of the Company, location of the proposed lights are, and will continue to be, feasible and accessible to Company personnel and equipment for both construction and maintenance and such installation is not appropriate as a public offering under LS-1.

TERM OF SERVICE:

Service under this rate schedule shall, at the option of the customer, be for an initial term of twenty (20) years beginning on the date one or more of the lighting equipment is installed, energized, and ready for use and shall continue after the initial term for successive one-year terms until terminated by either party upon providing ninety (90) days prior written notice. Any customer transferring service to the LS-2 rate schedule from the LS1 rate schedule shall continue the remaining primary initial term from LS-1 agreement. The In-Place Value shall be defined by the value of the lighting Equipment when it was first put into service.

SPECIAL CONDITIONS:

On lighting systems not subject to other rate schedules, the monthly rate for energy served at primary or secondary voltage, at the company's option, shall be 2.373¢ per kWh of metered usage, plus a Basic Service Charge of \$10.52 per month and the applicable additional_charges as specified on Sheet Nos. 6.020, 6.021, 6.022 and 6.023

ISSUED BY: N. G. TowerA. D. Collins, DATE EFFECTIVE: January 1, 2021

EXHIBIT L TO 2021 AGREEMENT PAGE 23 OF 42 FILED: AUGUST 06, 2021



THIRD-FOURTH REVISED SHEET NO. 6.830 CANCELS SECOND THIRD SHEET NO. 6.830

Continued to Sheet No. 6.835	

ISSUED BY: N. G. TowerA. D. Collins, President

DATE EFFECTIVE: January 1, 2021

EXHIBIT L TO 2021 AGREEMENT PAGE 24 OF 42 FILED: AUGUST 06, 2021





FIFTH-SIXTH REVISED SHEET NO. 7.200
CANCELS FOURTH FIFTH REVISED SHEET NO. 7.200

TAMPA ELECTRIC COMPANY	_
BRIGHT CHOICES Outdoor Lighting Agreement	t

	rsuant to the terms and conditions set forth in this outdoor lighting agreement (the "Agreeme mpa Electric Company (the "Company") agrees to provide and	nt")
(Cu	ustomer Name, Billing Address and Physical Address)	(the
"Cu	ustomer") agrees to accept and pay for the outdoor lighting services specified below.	X. C. C. C. C.
1.	Scope of Work	
	The Company shall furnish, install, operate and maintain, the following lighting equipment (a which, together with accessories, attachments, replacement parts, additions and repairs, shall referred to herein as "Equipment"):	
	at the following loca	ition
	("Installation Site"), subject	t to
	the availability of such Equipment, for the term of the Agreement	

2. System Design and Approval

If applicable, based on written lighting system design specifications approved by the Customer and/or the Equipment selected by the Customer, the Company shall prepare and provide the Customer with a copy of the final design and/or sketch at least five (5) business days prior to the commencement of installation of the Equipment at the Installation Site. The final design sketch will conform, to the extent practicable, to the Customer's preferences or preferred design.

If the final design sketch has been provided to the Customer, as required above, and the Customer has not advised the Company of specific changes to be made to the final design sketch at least two (2) days prior to the commencement of work at the Installation Site, then the Customer will be deemed to have consented to the configuration and installation of Equipment pursuant to the final design sketch.

The customer is responsible for indicating the location where the Equipment is to be installed and the direction and orientation of the illumination provided thereby by staking or other clear marking. If the Company is unable to provide all of the Equipment selected by the Customer or the Company is unable to install the selected Equipment in reasonable proximity to the locations identified in the approved design specifications for the initial installation of the Equipment, the Company shall note any material deviations from the approved design specifications or Equipment selections in the final design sketch and if applicable, written notification of any adjustments affecting monthly charges. If the final design sketch has been provided to the Customer, as required immediately above, and the Customer has not advised the Company of specific changes to be made to the final design sketch prior to the commencement of work at the Installation Site, then the Customer will be deemed to have consented to the configuration and installation of Equipment pursuant to the final design sketch. The final design sketch will conform, to the extent practicable, to the Customer's preferences or preferred design.

The Equipment shall be repaired or replaced with the closest available light and/or light pole and associated rate(s) should parts or Equipment become unavailable.

ISSUED BY: G. L. Gillette, A. D. Collins

President

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FIFTH-SIXTH REVISED SHEET NO. 7.200
CANCELS FOURTH-FIFTH REVISED SHEET NO. 7.200

THE COMPANY MAKES NO WARRANTY, EITHER EXPRESSED OR IMPLIED, INCLUDING AN IMPLIED WARRANTY OF FITNESS FOR A PARTICULAR PURPOSE of either the Equipment or the lighting design plan pursuant to which the Equipment is installed.

Change Orders
The Equipment shall be configured and installed pursuant to the final design sketch. Any change order requested by the Customer after consenting to the final design sketch shall be carried out at the Customer's expense.

Continued to Sheet No. 7.201

ISSUED BY: G. L. Gillette, A. D. Collins

President

EXHIBIT L TO 2021 AGREEMENT PAGE 26 OF 42 FILED: AUGUST 06, 2021



SEVENTH-EIGHTH REVISED SHEET NO. 7.201 CANCELS SIXTH-SEVENTH REVISED SHEET NO. 7.201

Continued from Sheet No. 7.200

43. Damages During Construction

The Customer shall be responsible for all costs incurred to repair or replace any Equipment which is damaged by the Customer, its agents, employees, representatives or third parties other than the Company during construction or use of Customer's facilities the equipment including but not limited to costs incurred to repair or relocate Equipment to proper depths in response to a lowering of the grade of the soil above any conduit serving the Equipment.

45. Customer Information and Preparation

The Customer shall locate and advise the Company, through the provision by providing of an accurate map and other necessary written descriptions, of the exact location of all underground facilities and equipment including, but not limited to: sewage pipes, septic tanks, wells, swimming pools, sprinkler systems, conduits, cables, valves, lines, fuel storage tanks, and storm drainage systems ("Underground Facilities") at the Installation Site at least two (2) days prior to the commencement of any work by the Company at the Installation Site. Any and all cost or liability for damage to Underground Facilities by the Company that were not properly identified by the Customer, as described under this Paragraph, shall be paid by the Customer. Except for those claims, losses and damages arising out of Company's sole negligence, the Customer agrees to defend, at its own expense, and indemnify the Company for any and all claims, losses and damages, including attorney's fees and costs, which arise or are alleged to have arisen out of furnishing, design, installation, operation, maintenance or removal of the Equipment. The phrase "property damage" includes, but is not limited to, damage to the property of the Customer, the Company, or any third parties. For purposes of this indemnification, and the exculpation of liability provided in Paragraph 11 of this Agreement, the "Company" shall be defined as Tampa Electric Company, its parent, Emera, Inc., and all subsidiaries and affiliates thereof, and each of their respective officers, directors, affiliates, insurers, representatives, agents, servants, employees, contractors, or parent, sister, of successor corporations.

6. Location of Equipment

If applicable, the Customer shall stake the locations of Equipment on roadways and commercial property prior to the installation of the Equipment by the Company. To assist the Customer with the staking process, the Company shall provide the Customer with an approved design that reflects the Equipment locations approved by the Customer.

57. Non-Standard Service Charges

The Customer shall pay all costs associated with any additional Company facilities and services that are not considered standard for providing lighting service including, but not limited to: installation of distribution transformers, relays, protective shields, bird deterrent devices, light trespass shields, any devices required by local regulations to control the level or duration of illumination including any associated planning and engineering costs, removal and replacement of pavement required to install underground lighting cable, and directional boring. Charges will also be assessed for light rotations and light pole relocations. The Company will bill the Customer the actual cost of such non-standard facilities and services as incurred.

ISSUED BY: G. L. Gillette A. D. Collins,

President

EXHIBIT L TO 2021 AGREEMENT PAGE 27 OF 42 FILED: AUGUST 06, 2021



SEVENTH-EIGHTH REVISED SHEET NO. 7.201 CANCELS SIXTH-SEVENTH REVISED SHEET NO. 7.201

Continued to Sheet No. 7.202

ISSUED BY: G. L. Gillette A. D. Collins, President

EXHIBIT L TO 2021 AGREEMENT PAGE 28 OF 42 FILED: AUGUST 06, 2021



SEVENTH EIGHTH REVISED SHEET NO. 7.202 CANCELS SIXTH-SEVENTH REVISED SHEET NO. 7.202

	Continued from Sheet No. 7.201
8 <u>6</u> .	Customer Contribution in Aid of Construction The Company shall pay for all normal Equipment installation costs, with the exception of th following: \$ for Refer to Section 5.2.61 of th Tampa Electric Tariff. If applicable, a final invoice or partial refund shall be issued to the Customer based upon deviations of actual costs in relation to the estimated customer.
	contribution. CIAC payment to satisfy actual costs are non refundable.
<u>7</u> 9.	Monthly Payment During the term of this Agreement, the Customer shall pay the Company monthly for the lightin services provided pursuant to Rate Schedule——— LS-1 as the rate schedule, which is on fi with the Florida Public Service Commission, may be amended from time to time. All bills shall be due when rendered.
	The current monthly base charges for facilities equipment installed under this agreeme are Fuel and other adjustment clause charges and (where applicable) franchis fees and taxes per month under current tax rates pursuant to the Rate Schedule shall be per month.
	The Company may request that Customer provide a cash deposit equal to two (2) months service under this Agreement.
	If Applicable, Customer agrees to deposit with the Company, the additional each sum————————————————————————————————————
	The monthly charges specified in this agreement are tied to the tariff charges currently on file withe Florida Public Service Commission and may change during the term of this Agreement accordance with filed changes to the relevant tariffs.
<u>8</u> 40	Term This Agreement shall be effective on the later of the dates indicated on the signature blo ("Effective Date") and shall remain in force for a primary term of year(s) (the "Primary Terr as provided in the applicable Rate Schedule) beginning on the date one or more of tl Equipment is installed and, if applicable, at least one light is energized and ready for use and sh continue thereafter for successive one—year terms (each, a "Renewal Term") until terminated leither party upon providing the other party with ninety (90) days prior written notice of termination
44 <u>9</u>	Limitation on Damages The Company will furnish electricity to operate the Equipment for dusk to dawn service or les depending on the controlling device, each calendar year. The Company will use reasonabilitience at all times to provide continuous operation during the term. The Company shall not liable to the Customer for any damages arising from complete or partial failure or interruption service, shut down for repairs or adjustments, delay in providing or restoring service, or for failure.

ISSUED BY: N. G. TowerA. D. Collins, DATE EFFECTIVE: February 5, 2019

EXHIBIT L TO 2021 AGREEMENT PAGE 29 OF 42 FILED: AUGUST 06, 2021



SEVENTH_EIGHTH_REVISED SHEET NO. 7.202 CANCELS SIXTH_SEVENTH_REVISED SHEET NO. 7.202

to warn of any interruption of service or lighting causes beyond its control or from the negligence of the Company including, but not limited to, complete or partial failure or interruption of service, shut down for repairs or adjustments, delay in providing or restoring service, or for failure to warn of any interruption of service or lighting.

10. Indemnification

Except for those claims, losses and damages arising out of Company's sole negligence, the Customer agrees to defend, at its own expense, and indemnify the Company for any and all claims, losses and damages, including attorney's fees and costs, which arise or are alleged to have arisen out of furnishing, design, installation, operation, maintenance or removal of the Equipment. The

Continued to Sheet No. 7.203

ISSUED BY: N. G. TowerA. D. Collins, DATE EFFECTIVE: February 5, 2019

EXHIBIT L TO 2021 AGREEMENT PAGE 30 OF 42 FILED: AUGUST 06, 2021



SIXTH-SEVENTH REVISED SHEET NO. 7.203 CANCELS FIFTH-SIXTH REVISED SHEET NO. 7.203

Continued from Sheet No. 7.202

phrase "property damage" includes, but is not limited to, damage to the property of the Customer, the Company, or any third parties. For purposes of this indemnification, the "Company" shall be defined as Tampa Electric Company, its parent, Emera Inc., and all subsidiaries and affiliates thereof, and each of their respective officers, directors, affiliates, insurers, representatives, agents, servants, employees, contractors, or parent, sister, of successor corporations.

121. Outage Notification

The Customer shall be responsible for monitoring the function of the Equipment and for notifying the Company of all Equipment outages.

132. Tree Trimming

Failure of the Customer to maintain adequate clearance (e.g. trees and other vegetation) around the Equipment may cause illumination obstruction and/or a delay in requested repairs or required maintenance.

143. Termination, Removal

The Customer shall have the right to terminate this Agreement without any liability or obligation to the Company during the three (3) business day period following the Effective Date ("Initial Termination Period"), provided that written notice of such termination is received by the Company no later than the close of business on the third business day following the Effective Date. In addition, the Customer may terminate this Agreement during the period that commences at the close of the Initial Termination Period and ends at 5:00 p.m. on the business day immediately preceding the date on which installation of the Equipment at the Installation Site is scheduled to commence ("Final Termination Period"), provided that written notice of such termination is received by the Company no later than 5:00 p.m. on the business day immediately preceding the date on which installation of the Equipment commences and, provided further, that the Customer reimburses the Company for any costs incurred by the Company up to the time of the termination by the Customer. These costs include, but are not limited to, shipping and storeroom handling cost for items purchased pursuant to or in contemplation of the Agreement, restocking fees on returned purchases, the cost of purchased Equipment that cannot be returned, or in the Company's sole judgment, reasonably absorbed in current inventory, and engineering time. The Customer may not terminate this Agreement once installation of the Equipment has commenced.

The company may, at its option and on five (5) days written notice to Customer, terminate this agreement in the event that:

- (a) the Customer fails to pay the Company for any of the services provided herein;
- (b) the Customer violates the terms of this agreement;
- (c) a petition for adjudication of bankruptcy or for reorganization or rearrangement is filed by Customer pursuant to any federal or state bankruptcy law or similar federal or state law; or

DATE EFFECTIVE: February 6, 2018

ISSUED BY: G. L. Gillette A. D. Collins,

EXHIBIT L TO 2021 AGREEMENT PAGE 31 OF 42 FILED: AUGUST 06, 2021



SIXTH-SEVENTH REVISED SHEET NO. 7.203 CANCELS FIFTH-SIXTH REVISED SHEET NO. 7.203

(d)	a trustee or receiver is appointed to take possession of the Installation Site (or if Customer is a tenant at the Installation Site, tenant's interest in the Installation Site) and possession is not restored to Tenant within thirty (30) days.
	Continued to Sheet No. 7.204

ISSUED BY: G. L. Gillette A. D. Collins,

President

EXHIBIT L TO 2021 AGREEMENT PAGE 32 OF 42 FILED: AUGUST 06, 2021



SEVENTH EIGHTH REVISED SHEET NO. 7.204 CANCELS SIXTH SEVENTH REVISED SHEET NO. 7.204

DATE EFFECTIVE: February 6, 2018

Continued from Sheet No. 7.203

If such termination occurs prior to the expiration of the Primary Term, the Customer agrees to pay the Company, as liquidated damages, an amount equal to the net present value of the monthly rate for each service taken, less all applicable fuel and other adjustment clause charges, and (where applicable) franchise fees and taxes, for each month of the unexpired Primary Term.

154. Easements

The Property Owner identified on the signature page hereto covenants that it owns or controls the Installation Site and is authorized to grant the Company an easement to permit performance of the Agreement. The Customer and the Property Owner of the Installation Site, if other than the Customer (individually, the "Grantor" collectively, the "Grantors"), hereby grant the Company a Non-exclusive Easement for ingress and egress over and under the Installation Site for installation, inspection, operation, maintenance, repair, replacement, and removal of the Equipment. The Non-exclusive Easement shall terminate upon the Company's removal of the Equipment. The Equipment shall remain the Company's personal property, notwithstanding the manner or mode of its attachment to the Installation Site and shall not be deemed fixtures. Any claim(s) that the Company has or may hereafter have with respect to the Equipment shall be superior to any lien, right or claim of any nature that any Grantor or anyone claiming through Grantor now has or may hereafter have with respect to the Equipment by law, agreement or otherwise.

In the event that this agreement is terminated pursuant to Paragraph 14 or expires pursuant to Paragraph 10, each of the Grantors expressly grants the Company or its assigns or agents the continued right of entry at any reasonable time to remove the Equipment, or any part hereof, from the Installation Site. The Company shall not be responsible for any reasonable property damage caused at and around the Installation Site, arising from Company exercising its rights under this easement. The Grantors, individually or collectively, shall make no claim whatsoever to the Equipment or any interest or right therein.

156. Physical Alterations and Attachments

In no event shall the Customer, or any other Grantor, <u>alter</u>, place upon or attach, <u>or allow others to alter</u>, place upon or attach to the Equipment, except with the Company's prior written consent and as set forth in applicable Tampa Electric guidelines, any sign or device of any nature, or place, install or permit to exist, anything, including trees or shrubbery, which would interfere with the Equipment or tend to create a dangerous condition. The Company is hereby granted the right to remove, without liability to Company, anything <u>altered</u>, placed, installed, or existing in violation of this paragraph, <u>with such removal cost being paid by the Customer</u>.

Should such a request to physically attach be made to the Company by written application, each request shall be individually reviewed for approval by the Company. Applicable terms and conditions of an attachment approved by the Company shall be memorialize by a separate agreement and shall not supersede the terms and conditions of the Agreement.

Should such application to attach be made by a party other than the Customer, the initiating party shall obtain additional written approval from the Customer to attach to the specific Equipment as

ISSUED BY: G. L. Gillette A. D. Collins,

EXHIBIT L TO 2021 AGREEMENT PAGE 33 OF 42 FILED: AUGUST 06, 2021



SEVENTH EIGHTH REVISED SHEET NO. 7.204 CANCELS SIXTH SEVENTH **REVISED SHEET NO. 7.204**

identified by the pole tag number. Such approval of the Customer must be provided to the Company before final approval is granted for physical attachment. Continued to Sheet No. 7.205

ISSUED BY: G. L. Gillette A. D. Collins,

President

EXHIBIT L TO 2021 AGREEMENT PAGE 34 OF 42 FILED: AUGUST 06, 2021





NINTH TENTH REVISED SHEET NO. 7.205
CANCELS EIGHTH NINTH REVISED SHEET NO. 7.205

Continued from Sheet No. 7.204

167. Insurance

Customer_and/or Property Owner, at his sole cost and expense, shall maintain insurance, in amounts and under policy forms satisfactory to Company reasonable and prudent for the type of property on which the Equipment is installed at all times during the life of this Agreement. Failure to provide insurance in accordance with this Section shall constitute a material breach of this Agreement.

18. Amendments

During the term of this Agreement, Company and Customer may amend or enter into additional addenda to the Agreement ("Addenda") upon the mutual written agreement of both parties in the form of Addendum "A" hereto.

197. Light Trespass

Customer acknowledges and agrees that the Customer is solely responsible for specifying the general location of the Equipment and the direction and orientation of the illumination provided thereby. The Company will not be required to install or continue to operate the Equipment at any location where the service may be or has become objectionable to others. If removal of any Equipment is the only practicable resolution of the objection, such removal will be deemed a termination prior to the expiration of the Primary Term as provided in Paragraph 15 and Customer promptly shall pay the Company the liquidated damages specified therein for the percentage or portion of the Equipment that must be removed.

2018. Assignments

This Agreement shall inure to the benefit of, and be binding upon, the respective heirs, legal representatives, successors and assigns of the parties hereto. This Agreement may be assigned by the Customer enly with the Company's prior written consent. This Agreement may not be assigned by Customer in whole, and Customer shall not be released from the obligations hereunder, except with the written consent of Company, in its sole discretion, or by transfer of title to the property. In the event of an aAssignment, the assignee may be substituted herein for the Customer and/or other Grantor with respect to all Customer rights and obligations, but the initial Customer shall not be released from the obligations of this Agreement except by a separate writing from the Company in the Company's sole discretion.

19. Authority

Customer and Property Owner respectively warrants the signatory(ies) hereto are authorized to sign on behalf of and has full power and authority to bind Customer, and Property Owner as applicable, and its heirs, legal representatives, successors, and assigns of the parties hereto.

Continued to Sheet No. 7.206

ISSUED BY: G. L. Gillette A. D. Collins,

President

DOCKET NOS. 20210034-EI, 20200264-EI **PAGE 129**

> EXHIBIT L TO 2021 AGREEMENT PAGE 35 OF 42 FILED: AUGUST 06, 2021





THIRD FOURTH REVISED SHEET NO. 7.206 CANCELS SECOND THIRD **REVISED SHEET NO. 7.206**

870778390	nued from Sheet No. 7.205
	r or the Company to exercise any right under this Agree by other right, unless otherwise expressly provided herein
This Agreement shall be construed in acc	cordance with and governed by the laws of the State of FI
IN WITNESS WHEREOF, the parties, e	each of whom represents and warrants that he or she is
Customer:	Tampa Electric Company Representati∨e: By/Title:
By/Title: Name (print):	Signature:
Signature:	Department:
Date:Phone #:	Date:
Phone #:	
Email:	
Property Owner:	Tampa Electric Company Manager:
By/Title:Name (print):	Bv/Title:
Name (print):	Signature:
Signature:	Department:
Date:	Date:
Date:Phone #:	€ d
Email:	
Witness to Property Owner Signature:	
Contract No.	

ISSUED BY: G. L. Gillette A. D. Collins,

President

EXHIBIT L TO 2021 AGREEMENT PAGE 36 OF 42 FILED: AUGUST 06, 2021



ORIGINAL SHEET NO. 7.215

Contract No:	
Work Request No:	
Billing Customer of Record:	
Billing Address:	
Tax ID#:	

TAMPA ELECTRIC COMPANY BRIGHT CHOICES Outdoor Lighting Agreement – Small Residential

Pursuant to the terms and conditions set forth in this outdoor lighting agreement (the "Agreement"), and the Tampa Electric Tariff between Sheet No. 7.215 and Sheet No. 7.245 Tampa Electric Company (the "Company") agrees to provide and (Customer Name, Billing Address and Physical Address) (the "Customer") agrees to accept and pay for the outdoor lighting services specified below. This Agreement shall only be used for individual, residential property owners, residing at the Installation Site and purchasing equipment costing less than ten thousand dollars (\$10,000).

1. Scope of Work

The Company shall furnish, install, operate and maintain, the following lighting equipment (all of which, together with accessories, attachments, replacement parts, additions and repairs, shall be referred to herein as "Equipment"):

at the following location ("Installation Site"), subject to

the availability of such Equipment, for the term of the Agreement...

2. System Design and Approval

If applicable, based on written lighting system design specifications approved by the Customer and/or the Equipment selected by the Customer, the Company shall prepare and provide the Customer with a copy of the final design and/or sketch at least five (5) business days prior to the commencement of installation of the Equipment at the Installation Site. The final design sketch will conform, to the extent practicable, to the Customer's preferences or preferred design.

If the final design sketch has been provided to the Customer, as required above, and the Customer has not advised the Company of specific changes to be made to the final design sketch at least two (2) days prior to the commencement of work at the Installation Site, then the Customer will be deemed to have consented to the configuration and installation of Equipment pursuant to the final design sketch.

The customer is responsible for indicating the location where the Equipment is to be installed and the direction and orientation of the illumination provided thereby by staking or other clear marking.

The customer is responsible for the general location via indication by staking or other appropriate method of the Equipment and the direction and orientation of the illumination provided thereby.

Continued to Sheet No. 7.220

ISSUED BY: A. D. Collins, President

EXHIBIT L TO 2021 AGREEMENT PAGE 37 OF 42 FILED: AUGUST 06, 2021



ORIGINAL SHEET NO. 7.220

Continued from Sheet No. 7.215

If the final design sketch has been provided to the Customer, as required immediately above, and the Customer has not advised the Company of specific changes to be made to the final design sketch prior to the commencement of work at the Installation Site, then the Customer will be deemed to have consented to the configuration and installation of Equipment pursuant to the final design sketch. The final design sketch will conform, to the extent practicable, to the Customer's preferences or preferred design.

The Equipment shall be repaired or replaced with the closest available light and/or light pole and associated rate(s) should parts or Equipment become unavailable.

THE COMPANY MAKES NO WARRANTY, EITHER EXPRESSED OR IMPLIED, INCLUDING AN IMPLIED WARRANTY OF FITNESS FOR A PARTICULAR PURPOSE of either the Equipment or the lighting design plan pursuant to which the Equipment is installed.

3. Damages

The Customer shall be responsible for all costs incurred to repair or replace any Equipment which is damaged by the Customer, its agents, employees, representatives or third parties other than the Company during construction of Customer's facilities including but not limited to costs incurred to repair or relocate Equipment to proper depths in response to a lowering of the grade of the soil above any conduit serving the Equipment.

4. Customer Information and Preparation

The Customer shall locate and advise the Company, through the provision of an accurate map and other necessary written descriptions, of the exact location of all underground facilities including, but not limited to: sewage pipes, septic tanks, wells, swimming pools, sprinkler systems, conduits, cables, valves, lines, fuel storage tanks, and storm drainage systems ("Underground Facilities") at the Installation Site at least two (2) days prior to the commencement of any work by the Company at the Installation Site. Any and all cost or liability for damage to Underground Facilities by the Company that were not properly identified by the Customer, as described under this Paragraph, shall be paid by the Customer. Except for those claims, losses and damages arising out of Company's sole negligence, the Customer agrees to defend, at its own expense, and indemnify the Company for any and all claims, losses and damages, including attorney's fees and costs, which arise or are alleged to have arisen out of furnishing, design, installation, operation, maintenance or removal of the Equipment. The phrase "property damage" includes, but is not limited to, damage to the property of the Customer, the Company, or any third parties. For purposes of this indemnification, and the exculpation of liability provided below, the "Company" shall be defined as Tampa Electric Company, its parent, Emera, Inc., and all subsidiaries and affiliates thereof, and each of their respective officers, directors, affiliates, insurers, representatives, agents, servants, employees, contractors, or parent, sister, of successor corporations.

Continued to Sheet No. 7.225

ISSUED BY: A. D. Collins, President

EXHIBIT L TO 2021 AGREEMENT PAGE 38 OF 42 FILED: AUGUST 06, 2021



ORIGINAL SHEET NO. 7.225

Continued from Sheet No. 7.220

Exculpation of liability shall include those claims, losses and damages arising out of Company's sole negligence, the Customer agrees to defend, at its own expense, and indemnify the Company for any and all claims, losses and damages, including attorney's fees and costs, which arise or are alleged to have arisen out of furnishing, design, installation, operation, maintenance or removal of the Equipment. The phrase "property damage" includes, but is not limited to, damage to the property of the Customer, the Company, or any third parties.

5. Location of Equipment

If applicable, the Customer shall stake the locations of Equipment on roadways and commercial property prior to the installation of the Equipment by the Company. To assist the Customer with the staking process, the Company shall provide the Customer with an approved design sketch that reflects the Equipment locations approved by the Customer.

6. Non-Standard Service Charges

The Customer shall pay all costs associated with any additional Company facilities and services that are not considered standard for providing lighting service including, but not limited to: installation of distribution transformers, relays, protective shields, bird deterrent devices, light trespass shields, any devices required by local regulations to control the level or duration of illumination including any associated planning and engineering costs, removal and replacement of pavement required to install underground lighting cable, and directional boring. Charges will also be assessed for light rotations and light pole relocations. The Company will bill the Customer the actual cost of such nonstandard facilities and services as incurred.

7. Customer Contribution in Aid of Construction

The Company shall pay for all normal Equipment installation costs, with the exception of the following: \$\frac{1}{2}\$ for . Refer to Section 5 2.6.1 of the Tampa Electric Tariff. If applicable, a final invoice or partial refund shall be issued to the Customer based upon deviations of actual costs in relation to the estimated customer contribution. CIAC payment to satisfy actual costs are non-refundable.

8. Monthly Payment

During the term of this Agreement, the Customer shall pay the Company monthly for the lighting services provided pursuant to Rate Schedule LS-1 as the rate schedule, which is on file with the Florida Public Service Commission, may be amended from time to time. All bills shall be due when rendered.

The current monthly base charges for facilities the "Equipment" installed under this agreement are. Fuel and other adjustment clause charges and (where applicable) franchise fees and taxes per month under current tax rates pursuant to the Rate Schedule shall be. The total monthly charge shall be per month.

Continued to Sheet No. 7.230

ISSUED BY: A. D. Collins, President

PAGE 133

EXHIBIT L TO 2021 AGREEMENT PAGE 39 OF 42 FILED: AUGUST 06, 2021





Continued from Sheet No. 7.225

The monthly charges specified in this agreement are tied to the tariff charges currently on file with the Florida Public Service Commission and may change during the term of this Agreement in accordance with filed changes to the relevant tariffs.

9. Term

There is no Primary Term associated with this agreement shall be effective on the later of the dates indicated on the signature block ("Effective Date") and shall remain in force for a primary term of ten (10) year(s) (the "Primary Term") beginning on the date one or more of the Equipment is installed and, if applicable, at least one light is energized and ready for use and shall continue thereafter for successive one year terms (each, a "Renewal Term") until terminated by either party upon providing the other party with ninety (90) days prior written notice of termination. [This Agreement shall be effective on the later of the dates indicated on the signature block ("Effective Date") and shall remain in force as long as the Customer continues to pay the monthly charges pursuant to this agreement or ten (10) years, whichever occurs first. After the initial 10-year period, the Agreement shall continue for successive one year terms until terminated by either party upon providing the other party with written notice.]

10. Limitation on Damages

The Company will furnish electricity to operate the Equipment for dusk to dawn service or less, depending on the controlling device, each calendar year. The Company will use reasonable diligence at all times to provide continuous operation during the term. The Company shall not be liable to the Customer for any damages arising from causes beyond its control or from the negligence of the Company including, but not limited to, complete or partial failure or interruption of service, shut down for repairs or adjustments, delay in providing or restoring service, or for failure to warn of any interruption of service or lighting.

Any and all cost or liability for damage to Underground Facilities by the Company that were not properly identified by the Customer, as described under this Paragraph, shall be paid by the Customer. Except for those claims, losses and damages arising out of Company's sole negligence, the Customer agrees to defend, at its own expense, and indemnify the Company for any and all claims, losses and damages, including attorney's fees and costs, which arise or are alleged to have arisen out of furnishing, design, installation, operation, maintenance or removal of the Equipment. The phrase "property damage" includes, but is not limited to, damage to the property of the Customer, the Company, or any third parties.

11. Outage Notification

The Customer shall be responsible for monitoring the function of the Equipment and for notifying the Company of all Equipment outages.

12. Tree Trimming

Failure of the Customer to maintain adequate clearance (e.g. trees and vegetation) around the Equipment may cause illumination obstruction and/or a delay in requested repairs or required maintenance.

Continued to Sheet No. 7.235

ISSUED BY: A. D. Collins, President

EXHIBIT L TO 2021 AGREEMENT PAGE 40 OF 42 FILED: AUGUST 06, 2021





Continued from Sheet No. 7.230

13. Termination, Removal

The company may, at its option and on five (5) days written notice to Customer, terminate this agreement in the event that:

- (a) the Customer fails to pay the Company for any of the services provided herein;
- b) the Customer violates the terms of this agreement;
- (c) a petition for adjudication of bankruptcy or for reorganization or rearrangement is filed by Customer pursuant to any federal or state bankruptcy law or similar federal or state law; or
- (d) a trustee or receiver is appointed to take possession of the Installation Site (or if Customer is a tenant at the Installation Site, tenant's interest in the Installation Site) and possession is not restored to Tenant within thirty (30) days.

The customer messes with our equipment

In the event that the Customer fails to pay the Company for any of the services provided herein, or violates the terms of this agreement; the company may, at its option and on five (5) days written notice to Customer, terminate this agreement. Reference the Tariff for details. If such termination occurs prior to the expiration of the Primary Term, the Customer agrees to pay the Company, as liquidated damages, an amount equal to the net present value of the monthly rate for each service taken, less all applicable fuel and other adjustment clause charges, and (where applicable) franchise fees and taxes, for each month of the unexpired Primary Term.

14. Easements

The Property Owner covenants that it owns or controls the Installation Site and is authorized to grant the Company an easement to permit performance of the Agreement. The Customer and the Property Owner of the Installation Site, if other than the Customer (individually, the "Grantor" collectively, the "Grantors"), hereby grant the Company a Non-exclusive Easement for ingress and egress over and under the Installation Site and for installation, inspection, operation, maintenance, repair, replacement, and removal of the Equipment. The Non-exclusive Easement shall terminate upon the Company's removal of the Equipment. The Equipment shall remain the Company's personal property, notwithstanding the manner or mode of its attachment to the Installation Site and shall not be deemed fixtures. Any claim(s) that the Company has or may hereafter have with respect to the Equipment shall be superior to any lien, right or claim of any nature that any Grantor or anyone claiming through Grantor now has or may hereafter have with respect to the Equipment by law, agreement or otherwise.

In the event that this agreement is terminated pursuant to Paragraph 14 or expires pursuant to Paragraph 10, each of the Grantors expressly grants the Company or its assigns or agents the continued right of entry at any reasonable time to remove the Equipment, or any part hereof, from the Installation Site. The Grantors, individually or collectively, shall make no claim whatsoever to the Equipment or any interest or right therein.

Continued to Sheet No. 7.240

EXHIBIT L TO 2021 AGREEMENT PAGE 41 OF 42 FILED: AUGUST 06, 2021





Continued from Sheet No. 7.235

15. Physical Alterations and Attachments

In no event shall the Customer, or any other Grantor, alter, place upon or attach, or allow others to alter, place upon or attach to the Equipment, except with the Company's prior written consent and as set forth in applicable Tampa Electric guidelines, any sign or device of any nature, or place, install or permit to exist, anything, including trees or shrubbery, which would interfere with the Equipment or tend to create a dangerous condition. The Company is hereby granted the right to remove, without liability, anything altered, placed, installed, or existing in violation of this paragraph at the cost to the Customer.

Should such application to attach be made by a party other than the Customer, the initiating party shall obtain additional written approval from the Customer to attach to the specific Equipment as identified by the pole tag number. Such approval of the Customer must be provided to the Company before final approval is granted for physical attachment.

16. Insurance

Customer, at his sole cost and expense, shall maintain insurance, in amounts and under policy forms satisfactory to Company at all times during the life of this Agreement. Failure to provide insurance in accordance with this Section shall constitute a material breach of this Agreement.

17. Amendments

During the term of this Agreement, Company and Customer may amend or enter into additional addenda to the Agreement ("Addenda") upon the mutual written agreement of both parties in the form of Addendum "A" hereto.

18. Light Trespass

Customer acknowledges and agrees that the Customer is solely responsible for specifying the general location of the Equipment and the direction and orientation of the illumination provided thereby. The Company will not be required to install or continue to operate the Equipment at any location where the service may be or has become objectionable to others. If removal of any Equipment is the only practicable resolution of the objection, such removal will be deemed a termination prior to the expiration of the Primary Term as provided in Paragraph 15 and Customer promptly shall pay the Company the liquidated damages specified therein for the percentage or portion of the Equipment that must be removed.

19. Assignments

This Agreement shall inure to the benefit of, and be binding upon, the respective heirs, legal representatives, successors and assigns of the parties hereto. This Agreement may be assigned by the Customer only with the Company's prior written consent.

Continued to Sheet No. 7.245

ISSUED BY: A. D. Collins, President

EXHIBIT L TO 2021 AGREEMENT PAGE 42 OF 42 FILED: AUGUST 06, 2021



ORIGINAL SHEET NO. 7.245

Continued from Sheet No. 7.240

In the event of an Assignment, the assignee may be substituted herein for the Customer and/or other Grantor with respect to all Customer rights and obligations, but the initial Customer shall not be released from the obligations of this Agreement except by a separate writing from the Company in the Company's sole discretion

20. General

No delay or failure by the Customer or the Company to exercise any right under this Agreement shall constitute a waiver of that or any other right, unless otherwise expressly provided herein.

This Agreement shall be construed in accordance with and governed by the laws of the State of Florida.

IN WITNESS WHEREOF, the parties, each of whom represents and warrants that he or she is duly authorized to execute this Agreement, have caused this instrument to be executed in due form of law.

Customer warrants the signatory(ies) hereto are authorized to sign on behalf of and has full power and authority to bind Customer, its heirs, legal representatives, successors, and assigns of the parties hereto. This Agreement may not be assigned by Customer in whole, and Customer shall not be released from the obligations hereunder, except with the written consent of Company, in its sole discretion, or by transfer of title to the property.

Customer:	Tampa Electric Company Representative:
By/Title:	By/Title:
Name (print):	Signature:
Signature:	Department:
Date:	Date:
Phone #:	1
Email:	
Property Owner:	Tampa Electric Company Manager:
By/Title:	By/Title:
Name (print):	Signature:
Signature:	Department:
Date:	Date:
Phone #:	
Email:	
Witness to PO signature:	
Contract No.	
5 5111 0 51 1 1 5.	

ISSUED BY: A. D. Collins, President

ATTACHMENT B

Docket Nos. 20210034-EI, 20200264-EI – In re: Petition for rate increase by Tampa Electric Company.

TAMPA ELECTRIC COMPANY'S OCTOBER. 14, 2021 LETTER CLARIFYING CETM REVENUE TRUE-UPS ORDER NO. PSC-2021-0423-S-EI DOCKET NOS. 20210034-EI, 20200264-EI PAGE 138

> FILED 10/14/2021 DOCUMENT NO. 12146-2021 FPSC - COMMISSION CLERK

AUSLEY MCMULLEN

ATTORNEYS AND COUNSELORS AT LAW

123 SOUTH CALHOUN STREET
P.O. BOX 391 (ZIP 32302)
TALLAHASSEE, FLORIDA 32301
(850) 224-9115 FAX (850) 222-7560

October 14, 2021

VIA: ELECTRONIC FILING

Mr. Adam J. Teitzman Commission Clerk Florida Public Service Commission 2540 Shumard Oak Boulevard Tallahassee, Florida 32399-0850

Re: Docket 20210034-EI, Petition for Rate Increase by Tampa Electric Company

Dear Mr. Teitzman:

This letter is a follow up to my letter to you dated October 13, 2021 [DN 12120-2021].

Tampa Electric Company (Tampa Electric" or the "company") has considered the pros and cons of the two options for a more frequent Clean Energy Transition Mechanism ("CETM") revenue true-up specified in my October 13, 2021 letter. To clarify the manner in which the company will implement the 2021 Stipulation and Settlement Agreement as corrected on October 13, 2021 ("2021 Agreement") upon approval, I am authorized to represent that Tampa Electric will true-up its CETM revenues each time its CETM billing factors are updated pursuant to subparagraph 5(d) of the 2021 Agreement, which in general will be every three years except as modified by the timing of a general base rate proceeding. The company will do so by debiting or crediting the accumulated CETM revenue true-up amount (including carrying costs) in the calculation of its proposed updated CETM factors. As noted in my October 13, 2021 letter, the Parties have acknowledged that this approach for implementing the 2021 Agreement is permissible and do not object to it.

As part of this implementation commitment, the company will file its updated CETM factors with a petition to be separately docketed and will serve the Parties to the 2021 Agreement with each CETM factor update filing made pursuant to subparagraph 5(d) of the 2021 Agreement, which filings will include documentation that supports the proposed updated CETM factors and will reflect how the CETM revenue true-up specified in this letter were included in the calculation of the proposed updated CETM factors.

Nothing in this letter modifies subparagraph 5(h) of the 2021 Agreement which specifies the procedure for a Final CETM revenue true-up through the ECCR, or any other provision of the 2021 Agreement.

Thank you for your assistance in connection with this matter.

Sincerely

Jeffry Wahler

JJW/ne

cc: Charles Murphy (by email)
All parties of record (by email)

ATTACHMENT C

Docket Nos. 20210034-EI, 20200264-EI – In re: Petition for rate increase by Tampa Electric Company.

TARIFFS IMPLEMENTING CORRECTED 2021 SETTLEMENT AGREEMENT ORDER NO. PSC-2021-0423-S-EI DOCKET NOS. 20210034-EI, 20200264-EI PAGE 141

> 2021 SETTLEMENT AGREEMENT PROPOSED TARIFF SHEETS - CLEAN PAGE 1 OF 127 FILED: AUGUST 06, 2021

Tampa Electric Company

Docket 20210034-EI

Settlement Agreement

Tariff Sheets

Clean Version

2021 SETTLEMENT AGREEMENT PROPOSED TARIFF SHEETS - CLEAN PAGE 2 OF 127 FILED: AUGUST 06, 2021



THIRTEENTH REVISED SHEET NO. 3.030 CANCELS TWELFTH REVISED SHEET NO. 3.030

SERVICE CHARGES

- 1. For purposes of all these charges, normal working hours are Monday through Friday, 7:00 a.m. to 6:00 p.m., excluding holidays.
- An Initial Connection Charge of \$112.00 is applicable for the initial establishment of service to a premises. Initial connect may only occur during normal working hours.
- A Connection Charge shall apply to the subsequent re-establishment of service to a
 premises for which service has <u>not</u> been disconnected due to non-payment or violation of
 Company or Commission Rules.
 - A Connection Charge of \$10.00 shall apply to the re-establishment of service to a premises.
 - b. For all customers who have remote connect capability in their meter, and who contact Tampa Electric during normal working hours, can schedule this service for same day, Saturdays, Sundays and Holidays. Service times will be scheduled by Tampa Electric.
 - c. This service is not available for Opt-Out customers and for all other customers who do not have remote connect capability in their meter except during normal working hours.
- 4. A Reconnect after Disconnect Charge shall apply to the re-establishment of service after service has been disconnected due to non-payment or violation of Company or Commission Rules. Service under these charges will only occur once payment of the unpaid amount owed has been received by Tampa Electric. or the violation has been corrected.
 - a. For service which has been disconnected at the point of metering, the Reconnect after Disconnect Charge is \$12.00.
 - b. For all customers who have remote connect capability in their meter, and who contact Tampa Electric during normal working hours, can schedule this service for same day, Saturdays, Sundays and Holidays. Service times will be scheduled by Tampa Electric.
 - c. This Reconnect after Disconnect service at the point of metering is not available for Opt-Out customers and for all other customers who do not have remote connect capability in their meter except during normal working hours.
 - d. For service which has been disconnected at a point distant from the meter, the Reconnect after Disconnect Charge is \$185.00. This service is only available during normal working hours.
- 5. A Field Visit Charge of \$25.00 may be assessed and applied to the customer's first billing for service at a particular premises following the occurrence of any of the events described below:

Continued to Sheet No. 3.032

ISSUED BY: A. D. Collins, President

2021 SETTLEMENT AGREEMENT PROPOSED TARIFF SHEETS - CLEAN PAGE 3 OF 127 FILED: AUGUST 06, 2021



SECOND REVISED SHEET NO. 3.032 CANCELS FIRST REVISED SHEET NO. 3.032

Continued from Sheet No. 3.030

- A Company representative visits the premises for the purpose of disconnecting service due to non-payment and instead makes other payment arrangements with the customer.
- b. The customer has requested service to be initially connected or reconnected and the Company upon arrival finds the premises is not in a state of readiness or acceptable condition to be energized.
- c. The customer or his representative has made an appointment with the Company to discuss the design, location, or alteration of his service arrangement at the premise and the Company maintains such an appointment, but finds the customer/representative is not present for such discussion.
- 5. A Returned Check Charge as allowed by Florida Statute 68.065 shall apply for each check or draft dishonored by the bank upon which it is drawn. Termination of service shall not be made for failure to pay the Returned Check Charge.
- 6. Charges for services due and rendered which are unpaid as of the past due date are subject to a Late Payment Charge. The Late Payment Charge for non-governmental accounts shall be the greater of \$5.00 or 1.5% for late payments over \$10.00 and 1.5% for late payments \$10.00 or less. Accounts of federal, state, and local governmental agencies and instrumentalities are subject to a Late Payment Charge at a rate no greater than allowed, and in a manner permitted, by applicable law.
- 7. A Tampering Charge of \$50.00 is applicable to a customer for whom the Company deems has undertaken unauthorized use of service and for whom the Company has not elected to pursue full recovery of investigative costs and damages as a result of the unauthorized use. This charge is in addition to any other service charges which may be applicable.

ISSUED BY: A. D. Collins, President DATE EFFECTIVE:

2021 SETTLEMENT AGREEMENT PROPOSED TARIFF SHEETS - CLEAN PAGE 4 OF 127 FILED: AUGUST 06, 2021



THIRD REVISED SHEET NO. 3.050 CANCELS SECOND REVISED SHEET NO. 3.050

COMMERCIAL AND INDUSTRIAL ENERGY ANALYSIS

Upon request, Tampa Electric Company will make an inspection of a customer's commercial or industrial facility and give the customer a written report of the demand and/or energy saving improvements that can be made.

This report will show the estimated first year savings based on implementation of the survey's recommendation.

A \$15.00 fee will be charged for providing energy audits to customers on Rate Schedules GS or GST.

A \$45.00 fee will be charged for providing energy audits to customers on Rate Schedules GSD, GSDT, SBD, SBDT, whose monthly demands are less than 1,000 kW.

A \$75.00 fee will be charged for providing energy audits to customers on Rate Schedules GSLDPR, GSLDSU, GSLDTPR, GSLDTSU, SBLDPR, SBLDSU, SBLDTPR, SBLDTSU and any GSD, GSDT, SBD, SBDT, whose monthly demands are 1,000 kW or higher.

Recommendations may be made, as a result of these audits, that will require additional analysis and evaluation. They will be provided for the customer's consideration. When this occurs, the customer should contact an outside consultant, or contractor for further study. If the customer requests Tampa Electric Company to perform the additional evaluation, the customer will be notified of an incremental testing cost and agree to the procedure and expense before testing begins.

ISSUED BY: A. D. Collins, President

DATE EFFECTIVE:

> 2021 SETTLEMENT AGREEMENT PROPOSED TARIFF SHEETS - CLEAN PAGE 5 OF 127 FILED: AUGUST 06, 2021



ELEVENTH REVISED SHEET NO. 3.200 CANCELS TENTH REVISED SHEET NO. 3.200

STANDBY GENERATOR RIDER

SCHEDULE: GSSG-1

<u>AVAILABLE</u>: At the option of the customer, available to commercial and industrial customers on rate schedule GSD, GSDT, SBD, SBDT, GSLDPR, GSLDTPR, GSLDSU, GSLDTSU, SBLDPR, SBLDTPR, SBLDSU AND SBLDTSU who sign a Tariff Agreement for the Provision of Standby Generator Transfer Service.

<u>CHARACTER OF SERVICE</u>: Upon notification by Tampa Electric Company, electric service to all or a portion of the customer's firm load will be transferred by the customer to a standby generator(s) for service.

MONTHLY CREDITS: Credits will be applied each billing period to the regular bill submitted under the GSD, GSDT, SBD, SBDT, GSLDPR, GSLDTPR, GSLDSU, GSLDTSU, SBLDPR, SBLDTPR, SBLDSU OR SBLDTSU rate schedule, for credits generated in the previous billing period.

Credit:

\$6.15/KW/Month payment for Average Transferable Demand of a customer's load to a standby generator(s).

<u>INITIAL TRANSFERABLE DEMAND</u>: To begin participation under this tariff, Initial Transferable Demand will be determined by Tampa Electric in the field at the customer's site by transferring the customer's normal load to the standby generator(s).

AVERAGE TRANSFERABLE DEMAND: For a control month, Transferable Demand is calculated by totaling the KWH produced by the standby generator(s) during all the control(s) in the month divided by the total control hours in the month (less the 30 minute customer response time to transfer load per control). This demand is then averaged with the calculated Transferable Demands from the previous service months (for a maximum of eleven) to determine the Average Transferable Demand. For non-control months, the Average Transferable Demand is the average of the calculated Transferable Demands of the previous twelve months.

NOTIFICATION SCHEDULE: All time periods stated in clock time. (Meters are programmed to automatically adjust for changes from standard to daylight savings time and vice versa.)

Normally the Company will notify customers to transfer load to standby generator(s) during the prime hours. These periods are:

Continued to Sheet No. 3.201

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EIGHTH REVISED SHEET NO. 3.210 CANCELS SEVENTH REVISED SHEET NO. 3.210

GENERAL SERVICE INDUSTRIAL LOAD MANAGEMENT RIDER

SCHEDULE: GSLM-2

<u>APPLICABLE:</u> At the option of the customer, to commercial and industrial customers on rate schedules GSD, GSDT, GSLDPR, GSLDSU, GSLDTPR and GSLDTSU who sign a Tariff Agreement for the Purchase of Industrial Load Management Rider Service.

MINIMUM QUALIFICATION: The minimum interruptible service provided under this rider is 500 kW.

<u>LIMITATION OF SERVICE</u>: The electric energy supplied under this schedule is subject to immediate and total interruption whenever any portion of such energy is needed by the Company for the requirements of its firm customers or to comply with requests for emergency power to serve the needs of firm customers of other utilities.

MONTHLY CHARGES: Unless specifically noted in this rider or within the Tariff Agreement or a Facilities Rental Agreement, the charges assessed for service shall be those found within the otherwise applicable rate schedules.

MONTHLY CREDITS: An Interruptible Demand Credit will be applied each month (regardless of whether actual interruptions of service by the Company occur) to the regular bill submitted under the GSD, GSDT, GSLDPR, GSLDSU, GSLDTPR, GSLDTSU, schedule. No credit will be applied to a minimum bill.

The Interruptible Demand Credit is the product of the Contracted Credit Value (CCV) (set forth in the Tariff Agreement for the Purchase of Industrial Load Management Rider Service) and the monthly Load Factor Adjusted Demand. The Load Factor Adjusted Demand shall be the product of the monthly Billing Demand and the monthly Billing Load Factor. The Billing Load Factor shall be the ratio of the Billing Energy to the monthly Billing Demand times the number of Billing Hours in the billing period. Billing Hours shall exclude any hours during which interruption of service occurred and no Optional Provision Energy was provided.

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FIFTH REVISED SHEET NO. 3.230 CANCELS FOURTH REVISED SHEET NO. 3.230

GENERAL SERVICE INDUSTRIAL STANDBY AND SUPPLEMENTAL LOAD MANAGEMENT RIDER

SCHEDULE: GSLM-3

<u>APPLICABLE:</u> At the option of the customer, to commercial and industrial customers on rate schedules SBD, SBDT, SBLDPR, SBLDSU, SBLDTPR or SBLDTSU who sign a Supplemental Tariff Agreement for the Purchase of Industrial Standby and Supplemental Load Management Rider Service.

MINIMUM QUALIFICATION: The minimum interruptible service provided under this rider is 500 kW.

<u>LIMITATION OF SERVICE:</u> The electric energy supplied under this schedule is subject to immediate and total interruption whenever any portion of such energy is needed by the Company for the requirements of its firm customers or to comply with requests for emergency power to serve the needs of firm customers of other utilities.

<u>MONTHLY CHARGES</u>: Unless specifically noted in this rider or within the Tariff Agreement of a Facilities Rental Agreement, the charges assessed for service shall be those found within the otherwise applicable rate schedules.

MONTHLY CREDITS: Interruptible Demand Credits will be applied each month (regardless of whether actual interruptions of service by the Company occur) to the regular bill submitted under the SBD, SBDT, SBLDPR, SBLDSU, SBLDTPR or SBLDTSU schedule.

The Interruptible Supplemental Demand Credit is the product of the Contracted Credit Value (CCV) (set forth in the Supplemental Tariff Agreement for the Purchase of Industrial Standby and Supplemental Load Management Rider Service) and the monthly Load Factor Adjusted Demand. The Load Factor Adjusted Demand shall be the product of the monthly Supplemental Billing Demand and the monthly Supplemental Billing Load Factor. The Billing Load Factor shall be the ratio of the Supplemental Energy to the monthly Supplemental Billing Demand times the number of Billing Hours in the billing period. Billing Hours shall exclude any hours during which interruption of service occurred and no Optional Provision Energy was provided.

Continued to Sheet No. 3,235

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FOURTH REVISED SHEET NO. 3.255 CANCELS THIRD REVISED SHEET NO. 3.255

NET METERING SERVICE

SCHEDULE: NM-1

AVAILABLE: Entire Service Area.

APPLICABLE: This schedule is applicable to a customer who:

- Takes retail electric service from Tampa Electric under an otherwise applicable rate schedule (OAS) at their premises;
- Uses a renewable electrical generating facility ("Eligible Customer Generator") with a capacity of not more than 2,000 kilowatts that is located on the customer's owned, leased, or rented premises and that is intended primarily to offset part or all of the customer's own electrical requirements;
- Is interconnected and operates in parallel with Tampa Electric's transmission or distribution systems; and
- 4. Provides Tampa Electric with a completed signed Standard Interconnection Agreement (SIA) for Tier 1, Tier 2 or Tier 3 Renewable Generator Systems.

A customer who owns, rents or leases a premises that includes an Eligible Customer Generator, that was previously approved by Tampa Electric for interconnection prior to the customer moving in and/or taking electric service with Tampa Electric (Change of Party Customer), will take service on this tariff as long as the requirements of this section are met. To be eligible, the Change of Party Customer must have a completed signed "Agreement Adopting Standard Interconnection Agreement".

At the NM-1 customer's sole discretion, service may be taken under one of Tampa Electric's standby rate schedules SBD, SBDT, SBLDPR, SBLDSU, SBLDTPR and SBLDTSU with or without GSLM-3, if it is not already their OAS.

MONTHLY RATE: All rates charged under this schedule will be in accordance with the Eligible Customer Generator's OAS. A Customer served under this schedule is responsible for all charges from its OAS including monthly minimum charges, basic service charges, meter charges, facilities charges, demand charges and surcharges. Charges for energy (kWh) supplied by Tampa Electric will be based on the net metered usage in accordance with Billing (see below).

ISSUED BY: A. D. Collins, President

2021 SETTLEMENT AGREEMENT PROPOSED TARIFF SHEETS - CLEAN PAGE 9 OF 127 FILED: AUGUST 06, 2021



FIRST REVISED SHEET NO. 3.280 CANCELS ORIGINAL SHEET NO. 3.280

NON-STANDARD METER SERVICE RIDER (AMI OPT-OUT)

(Optional)

Schedule: NSMR-1

Availability: To all customers served throughout the Company's service area.

Applicable: This optional Rider Is available to customers who request a meter that either does not utilize radio frequency communications to transmit data or is otherwise required to be read manually provided that such a meter is available for use by the Company. Meters to be read manually shall be a non-communicating meter. The meter manufacturer and model chosen to service the customer's ("AMI Opt-Out Customer") premise are at the discretion of the Company and are subject to change at the Company's option at any time.

Character of Service: Electric energy supplied hereunder must meet the Character of Service and usage specifications consistent with service under the AMI Opt-Out Customers otherwise applicable tariff.

Rate:

Initial Set-Up Fee (one-time service fee) \$100.00 Daily Rate \$0.67

All charges and provisions of the AMI Opt-Out Customer's otherwise applicable rate schedule shall also apply.

Limitation of Service: This Rider Is not available to Net Metered customers. This Rider Is also not available to customers who have tampered with the electric metered service or used service in a fraudulent or unauthorized manner at the current or any prior location. Service under this Rider is subject to orders of governmental bodies having jurisdiction and Company rules and regulations governing service.

Term of Service: Not less than one (1) billing period. The Company reserves the right to terminate this Rider at any time upon notice to the Customer for violation of any of the terms or conditions of this rider.

Special Provisions: Customers taking service under this Rider relocating to a new premise who wish to continue service under this Rider are required to request new service under this Rider, including payment of the Initial Set-Up Fee at the new premise except In the Instance where the previous customer at that premise had an approved non-communicating meter already in place. Customers wishing to take service under this Rider and relocating to a premise where an existing approved non-communicating meter Is already In place will not be required to pay the Initial Set-Up Fee. Customers who cancel service under this Rider and then later re-enroll for this service at any location would be required to submit another Initial Set-Up Fee.

ISSUED BY: A. D. Collins, President

2021 SETTLEMENT AGREEMENT PROPOSED TARIFF SHEETS - CLEAN PAGE 10 OF 127 FILED: AUGUST 06, 2021



FIRST REVISED SHEET NO. 3.300 CANCELS ORIGINAL SHEET NO. 3.300

SHARED SOLAR RIDER

SCHEDULE: SSR - 1

AVAILABLE: At the option of the customer, available to residential, commercial and industrial customers per device (non-totalized or totalized electric meter) on rate schedules RS, GS, GSD, GSLDPR and GSLDSU on a first come, first served basis subject to subscription availability. Not available to customers who take service under NM-1, RSVP-1, any standby service or time of use rate schedule. Subscription availability will be dependent on availability of the Shared Solar facility. Customers who apply when availability is closed will be placed on a waiting list until Shared Solar capacity becomes available. The Shared Solar facility will be for 17.5 MWac* capacity and full subscription will be when 95% of expected annual energy output has been subscribed.

APPLICABLE: Applicable, upon request, to eligible customers in conjunction with their standard rates and availability of service subject to subscription availability.

CHARACTER OF SERVICE: Shared Solar - 1 (SSR-1) enables customers to purchase monthly energy produced from Company-owned solar facilities for a selected percentage of that month's billed kWh. For RS and GS, individual subscriptions will be measured as a percentage of the monthly energy consumption as selected by the customer: 25%, 50% or 100% rounded up to the next highest kWh. For GSD, GSLDPR and GSLDSU, a fixed kWh subscription in 1,000 kWh blocks will be identified by the customer not to exceed their average monthly kWh consumption for the previous 12-months at the time of subscription.

MONTHLY RATE: \$0.063 per kWh for monthly energy consumption.

The monthly SSR-1 rate, multiplied by the monthly energy consumption selected by the customer, will be charged to the customer in addition to the customer's normal cost of electricity pursuant to their RS, GS, GSD, GSLDPR and GSLDSU tariff charges applied to their entire monthly billing determinants, with the exception of the Fuel Charge, which is normally billed under the applicable tariff. Tampa Electric will seek to maintain the SSR-1 energy rate at \$0.063 per kWh or lower until January 1, 2048, however the SSR-1 energy rate will remain subject to change by order of the Florida Public Service Commission.

Under SSR-1, the Fuel Charge for the applicable RS, GS, GSD, GSLDPR and GSLDSU tariff, for the monthly energy percentage or blocks selected by the customer, will be billed at a rate of \$0.00 per kWh provided under this rider. The Fuel Charge applies to the remainder of the monthly billing determinates.

Continued to Sheet No. 3.305

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FOURTH REVISED SHEET NO. 4.020 CANCELS THIRD REVISED SHEET NO. 4.020

Billing Demand

The demand upon the Company's electrical system for which a customer is billed according to his rate or contract.

Branch Circuit

That portion of the electrical circuit nearest the utilization point behind the main disconnect and the last circuit protective device.

Bus

An electrical conductor or electrically conducting bar which serves as a common connection for two or more electrical circuits.

Cable

An electrical conductor composed of two or more separately insulated wires banded or twisted together.

Capacity Recovery Charge

The charge established to recover capacity payments made to cogeneration facilities and others for demand related charges associated with their power sales to the Company within the Capacity Cost Recovery Clause.

Capacity Requirements

Typically the maximum voltage and current needs of a customer or his facility.

Circuit

A conductor or a system or conductors through which an electric current flows or is intended to flow.

Circuit Breaker

An overcurrent device used to protect wiring from excessive current flow.

Class of Service

The type of service available to a particular type of customer (residential, commercial, etc.).

Clean Energy Transition Mechanism

The charge established to recover costs associated with the closing of certain specific coal generating plants and the conversion of old technology meters for new electronic meters to enable Tampa Electric's transition to producing cleaner energy.

Code

The National Electrical Code latest revision.

ISSUED BY: N. G. Tower, President DATE EFFECTIVE: January 1, 2021

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EIGHTH REVISED SHEET NO. 4.040 CANCELS SEVENTH REVISED SHEET NO. 4.040

Construction Service / Temporary Service

Service which is provided by the company for use over a single short term no greater than 12 months. Examples include service for construction poles, fairs, and dredging projects.

Current

The volume of electric energy in amperes flowing through a conductor.

Customer

Any present or potential user of the Company's electric service, any authorized representative (builder, developer, architect, engineer, electrical contractor, etc.) or others for whose benefit the electric service under this tariff is made (property owner, landlord, tenant, renter, occupant, etc.). When electric service is desired at more than one location, each such location or delivery point shall be considered as a separate customer.

Delivery Point (Point of Attachment, Point of Delivery)

The point where the Company wiring interfaces with the customer wiring, and where the customer assumes the responsibility for further delivery and use of the electricity.

Delta Connection

A three-phase electrical connection where the electrical service is connected in a triangular configuration.

Demand

The magnitude of electric load of an installation. Demand may be expressed in kilowatts, kilovolt-amperes, or other suitable units.

Demand Charge

The specified charge to be billed on the basis of the demand under an applicable rate schedule.

Difficult Trenching Conditions

Trenching through soil which contains considerable rock, is unstable, has a high water table, and/or has obstructions that unduly impede trenching at normal speeds with machines or requires extensive hand digging or shoring.

Distribution System

Electric service facilities consisting of primary and secondary conductors, service laterals, transformers and necessary accessories and appurtenances for the furnishing of electric power at utilization voltage (13 kV and below on the Company's system).

Drawing

Drawings illustrating technical specification and requirements for electric service are published separately in the Tampa Electric Standard Electrical Service Requirements Manual which is available upon request at any Tampa Electric Company office.

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FOURTH REVISED SHEET NO. 4.070 CANCELS THIRD REVISED SHEET NO. 4.070

Interconnection Costs

All costs associated with the change-out, upgrading or addition of protective devices, transformers, lines, services, meters, switches, and associated equipment and devices beyond those which would be required to provide normal service to the qualifying facility if no cogeneration were involved.

Kilovar (KVAR)

A kilovolf-ampere (KVA) is a unit of electrical power which is composed of two sub-components: real power (KW) and reactive power (KVAR). KVA is often referred to as apparent power as it represents the total load requirement of an electrical device. When a load is operating at unity (100%) power factor, KVA is equal to KW because there is no reactive power requirement. When a load is operating at less than unity power factor, KVA is greater than KW because of the load's requirement for both real and reactive power.

Kilovolt-Ampere (KVA)

It is the product of the volts times the amperes, divided by 1,000, where the amperes represent the vectorial sum of the ampere current that is in step with the alternating voltage (representing the current to do useful work) and the reactive ampere current flowing In the circuit.

Kilowatt (KW) (1000 watts)

A watt is the electrical unit of power or rate of doing work. It is equal to one ampere flowing under the pressure of one volt at unity power factor.

Kilowatt-Hour (KWH)

Kilowatts times time in hours.

Light-Emitting Diode (LED)

A semiconductor light source.

Line Extension

That extension of the circuit to be added to the existing circuit.

Load

- (1) The customer's equipment requiring electrical power.
- (2) The quantity of electric power required by the customer's equipment, usually expressed in kilowatts or horsepower.

Load Balance

An equally spread load over a multiphase system.

Load Center

The customer's circuit panel or distribution point.

Load Factor

The number of kilowatt-hours used for a given period of time divided by the product of the maximum kilowatt demand established during the period and the number of hours in the period.

ISSUED BY: A. D. Collins, President

> 2021 SETTLEMENT AGREEMENT PROPOSED TARIFF SHEETS - CLEAN PAGE 14 OF 127 FILED: AUGUST 06, 2021



SIXTH REVISED SHEET NO. 4.090 CANCELS FIFTH REVISED SHEET NO. 4.090

Overhead Service

Wiring and associated facilities normally installed by the Company on poles to serve the customer.

Ownership Line

The point where the Company's facilities connect with the customer's facilities.

Pedesta

A meter socket enclosure mounted on a post and fed from an underground source.

Power Factor

Ratio of kilowatts to kilovolt-amperes.

Premises

The property location of customer or Company equipment.

Primary Service

The Term "primary service" refers to the voltage at which the Company distributes electrical energy from its Distribution Substation for customer utilization.

Primary Distribution Service

The delivery of electricity transformed from the transmission system to a distribution service voltage, typically 13kV, whereby the customer may utilize such voltage and is responsible for providing the transformation facilities to reduce the voltage for any secondary distribution service voltage requirement.

Primary Voltage

The voltage level in a local geographic area which is available after the Company has provided transformation from the transmission system.

Qualifying Facility

A cogenerator or small power producer which obtains qualifying status under Section 201 of PURPA and Subpart B of FERC regulations.

Raceway

A mechanical structure for supporting wiring, conduits or bus.

Rate Schedule

The approved standard used for calculation of bills.

Relay Service

Premium service supplied to a customer from more than one distinct source capable of automatic or customer controlled manual switching upon loss of the preferred source. A distinct source is a distribution source originating from a unique distribution substation transformer.

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FIFTH REVISED SHEET NO. 4.100 CANCELS FOURTH REVISED SHEET NO. 4.100

Renewable Energy

Electrical energy produced from renewable sources defined in applicable Florida Statutes.

Residential Service

Service to customers in private residences and individually metered apartments and condominiums when all energy is used for domestic purposes.

Right-of-Way

The established path for the installation of the Company's wiring on public property.

Rules and Regulations

The approved standards and methods for service to the Company's customers.

Rural

Outside the geographical limits of any incorporated cities, except areas which exhibit urban characteristics.

Secondary Distribution Service

The delivery of electricity transformed to the lowest utilized service voltage, typically ranging from 120 volts to 480 volts.

Service

- (1) The supply of electrical energy, measured in kilowatt-hours and kilowatt demand.
- (2) The conductors and equipment for delivering energy from the electricity supply system to the wiring system of the premises served.

Service Area

The established geographical boundaries of the Company.

Service Dro

The overhead service conductor(s) from the last pole or other aerial support to and including the connections to the service entrance conductors at the building.

Service Entrance

That portion of the wiring system between the point of attachment to the Company's distribution system and the load side terminals of the main switch or switches. This will include the grounding equipment.

Service Equipment

The necessary equipment, usually consisting of circuit-breaker or switch, fuses and their accessories, located near the point of entrance of supply conductors to a building and intended to constitute the main control and means of disconnection for the supply to that building.

ISSUED BY: A. D. Collins, President

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FIFTH REVISED SHEET NO. 4.110 CANCELS FOURTH REVISED SHEET NO. 4.110

Service Location

The point established by the company for the location of the service entrance.

Set Pole

An existing pole on which company facilities may be attached.

Single Phase

One phase of a three phase system (see three phase)

Storm Protection Plan Recovery Charge

The charge established to recover the cost incurred within the Storm Protection Plan Cost Recovery Clause for approved hardening efforts to further protect the grid from hurricanes or other extreme weather events.

Subdivision

A tract of land which is divided into five (5) or more building lots or upon which five (5) or more separate dwelling units are to be located, or land on which new multiple-occupancy buildings are constructed.

Sub-Meter or Test Meter

A meter used to check electric usage on a particular electrical load for a non-billing purpose.

Subtransmission Service

The delivery of electricity at the lowest transmission system voltage, whereby the customer may utilize such service voltage and is responsible for providing transformation facilities to reduce the voltage for any primary distribution service voltage requirement and to further reduce the voltage for any secondary distribution service voltage requirement.

Subtransmission Voltage

The lowest transmission system voltage, typically 69kV.

Tariff

The assembled volume containing the "rules", "regulations", "rate schedules", "standard forms", "contracts", and other material as required by, and filed with, the Florida Public Service Commission and constituting a contract between the Company and its Customers with the force and effect of law.

Temporary Service / Construction Service

Service which is provided by the company for use over a single short term no greater than 12 months. Examples include service for construction poles, fairs, and dredging projects.

Three Phase

A term applied to circuits or machines utilizing three alternating current voltages, equal in magnitude, separated by 120 electrical degrees.

Time Pulse

A metering pulse indicating when the meter checks demand.

Totalized Metering

A summation of adjacent metering equipment readings.

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EIGHTH REVISED SHEET NO. 5.060 CANCELS SEVENTH REVISED SHEET NO. 5.060

INTRODUCTION

The "General Rules and Regulations" section contains the rules, practices, classifications, exceptions and conditions observed by the Company in supplying service to its customers, directly or indirectly through its contractors to which company sublets any part of the work it is obligated to perform pursuant to the Tariff, including maintaining, operating, and securing equipment and facilities used to generate, purchase, transmit, or distribute electrical energy.

Included, by reference, are the technical specifications and requirements of the Company's currently effective *Standard Electrical Service Requirements (SESR)* and *Vault Design Criteria* on file with the Florida Public Service Commission and available on request. The SESR explains the general character of electric service supplied, the meters and other devices furnished by the Company, and the wiring and apparatus provided and installed by the customer.

These requirements supplement those of the National Fire Protection Association, National Safety Codes, and those of state, county and municipal authorities.

Situations not specifically covered herein, or questions regarding the application of these requirements may be resolved by contacting the Company as early as possible.

Except for installation and maintenance of its own property, Tampa Electric Company does not install or repair customer owned wiring on customer's premises. Therefore, the Company cannot assume any responsibility for, or liability arising because of, the condition of wires or apparatus not owned by the Company.

II. GENERAL INFORMATION

2.1 DEFINITIONS

See section 4, technical terms and abbreviations.

2.2 GENERAL RULES REGARDING SUPPLY AND USE OF ELECTRICAL ENERGY

Notwithstanding any contrary provisions contained in any other agreement between the customer and Tampa Electric Company, the following sections 2.2.1 through 2.2.5 shall apply.

Continued to Sheet No. 5.070

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FOURTH REVISED SHEET NO. 5.070 CANCELS THIRD REVISED SHEET NO. 5.070

Continued from Sheet No. 5.060

2.2.1 CUSTOMERS RESPONSIBILITIES

All property of the Company installed in or upon the customer's premises used and useful in supplying service is placed there under the customer's protection. All reasonable care shall be exercised to prevent loss or damage to such property, ordinary wear and tear excepted.

The customer will be held responsible for breaking the seal, tampering or interfering with the Company's meter or meters or other equipment of the Company installed on the customer's premises. No one, except employees of the Company, will be allowed to make any repairs or adjustments to any meter or other piece of apparatus belonging to the Company.

Resale of electrical energy by the Customer is not permitted.

2.2.1.1 ACCESS TO PREMISES AND INTERFERENCE WITH COMPANY'S FACILITIES

The company and its agents, contractors, and representatives shall have access to the premises of the Customer at all reasonable times for the purpose of installing, maintaining, repairing, and inspecting or removing the company's property, reading meters, trimming trees, and other purposes incident to the provision of electrical service or performance or termination of the company's provision of service to the Customer. The company and its agents, contractors, and representatives shall not be liable to the Customer for trespass. The Customer is responsible for contacting the Company for guidance before constructing any items which may obstruct the Company's access. The Customer should not allow trees, vines, shrubs, or other vegetation to interfere with the Company's electric service equipment, including adjacent overhead conductors, service wires, pad mounted transformers, and meter. Such interference may result in an injury to persons or fatality, or may cause the Customer's service to be interrupted.

2.2.1.2 CONJUNCTIVE BILLING

Conjunctive billing means totalizing metering, additive billing, plural meter billing, conjunctional metering, and all like or similar billing practices which seek to combine, for billing purposes, the separate consumptions and registered demands of two or more points of delivery serving a single Customer.

A single point of delivery of electric service to the user of such service is defined as the single geographical point where a single class of electric service, as defined in a published rate tariff, is delivered from the facilities of the utility to the facilities of the Customer. Conjunctive billing shall not be permitted. Bills for two or more points of delivery to the same Customer shall be calculated separately for each such point of delivery.

Continued to Sheet No. 5.075

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THIRD REVISED SHEET NO. 5.080 CANCELS SECOND REVISED SHEET NO. 5.080

Continued from Sheet No. 5.070

2.2.2 CONTINUITY OF SERVICE

The Company will use reasonable diligence at all times to provide continuous service at the agreed nominal voltage, and shall not be liable to the Customer for any damages arising from causes beyond its control or from the negligence of the Company, its employees, servants or agents, including, but not limited to, damages for complete or partial failure or interruption of service, for initiation of or re-connection of service, for shutdown for repairs or adjustments, for fluctuations in voltage, for delay in providing or in restoring service, or for failure to warn of interruption of service.

Whenever the Company deems that an emergency warrants interruption or limitation in the service supplied, or there is a delay in providing or restoring said service because of an emergency, such interruption, limitation or delay shall not constitute a breach of contract and shall not render the Company liable for damages suffered thereby or excuse the Customer from fulfillment of its obligations.

2.2.3 FORCE MAJEURE

The Company shall not be liable to the Customer, or to others for whose benefit this contract may be made, for any injury to persons or fatality, including the Customer, or for any damage to property, including property of the Customer, when such injury, fatality or damage is caused directly or indirectly by:

- (1) a hurricane, storm, heat wave, lightning, freeze, severe weather event, or other act of God
- (2) fire, explosion, war, riot, labor strike, or lockout, embargo, interference by federal, state or municipal governments, injunction or other legal process;
- (3) breakage or failure of any property, facility, machinery, equipment or lines of the Company, the Customer, or others.

2.2.4 INDEMNITY TO COMPANY

The Customer shall indemnify, hold hamless and defend the Company from and against any and all liability, proceedings, suits, costs or expenses, including attorney's fees and costs, for loss or damage to property or for injury to persons or fatality, in any manner directly or indirectly connected with, or arising out of, the use of electricity on the Customer's side of the point of delivery or out of the Customer's negligent acts or omissions.

Continued to Sheet No. 5.085

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SEVENTH REVISED SHEET NO. 5.090 CANCELS SIXTH REVISED SHEET NO. 5.090

Continued from Sheet No. 5.080

2.2.5 LIMITATION ON CONSEQUENTIAL DAMAGES

The Customer shall not be entitled to recover from the Company for loss of use of any property or equipment, loss of profits or income, loss of production, rental expenses for replacement of property or equipment, diminution in value of property, expenses to restore operations, loss of goods or products, or any other consequential, indirect, unforeseen, incidental or special damages.

2.3 COMPANY EQUIPMENT ON PRIVATE PROPERTY

An easement will be required where necessary for the Company to locate its facilities on property not designated as a public right-of-way. Service drops, service laterals and area light services are the exception to the preceding rule. If a service drop or service lateral is expected to serve future customers, an easement should be obtained. Easements will also be required where it is necessary for the Company's facilities to cross over property not designated as public right-of-way to serve customers other than the property owner. Normal distribution easements will be 15 feet wide, but easements will vary in dimensions depending upon the type of facility necessary. All matters pertaining to easements will be handled directly with the appropriate representative in the Company office serving the area in question.

In the event that the Company's facilities are located on a customer's property to serve the customer, and if it becomes desirable to relocate these facilities due to expansion of the customer's building or other facilities, or for other reasons initiated by the customer, the Company will, where feasible, relocate its facilities. The Company may require that all costs associated with the requested relocation or removal be charged to the customer making the request and may require an easement for the relocated facilities.

2.4 ELECTRIC SYSTEM RELOCATIONS

In subdivided property in general, the Company endeavors to locate its facilities such that they are in the immediate vicinity of a lot line. This may not be possible due to subdivision replatting or inability of the Company to so locate its facilities. In rural areas facilities are located so as to provide the most efficient electrical distribution system.

If a customer desires that a guy wire, pole or other facility be relocated, the Engineering Department at the nearest Company office should be contacted. Consideration will be given to each case; and if practicable, the Company will relocate such facility to the vicinity of the nearest lot line or to the desired location. The Company may require that all costs associated with the requested relocation or removal be charged to the customer making the request.

Continued to Sheet No. 5.100

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EIGHTH REVISED SHEET NO. 5.110 CANCELS SEVENTH REVISED SHEET NO. 5.110

Continued from Sheet No. 5.106

2.7 RATES AND THEIR APPLICATIONS

The rates for all types of electric service rendered by the company are on file with The Florida Public Service Commission. Copies of these rates are available and information regarding their application may be obtained on-line at www.tampaelectric.com or by telephoning or writing the company.

2.8 APPLICATION FOR SERVICE

In order to obtain service at the desired time, application by the customer should be made as early as possible to the company. Time is required to procure and assemble the necessary materials and for installing the service or altering the existing service. Deposits are sometimes required with the application.

Applications for service or change in service may normally be made by telephone, in writing, or on-line at www.tampaelectric.com. Under certain conditions, however, the application or contract shall be in writing as determined by the company.

Unless otherwise specifically provided in the applicable rate, or in a contract between the customer and the company, all applications for service shall be deemed for the period of one year and continuously thereafter until notice of termination is given by either party.

Application for new service or alteration in existing service must be accompanied by an adequate description of the location of the property where service is desired, such as street and house number, rural address, or legal description of the property.

In order to insure that adequate company electrical equipment is installed to provide satisfactory service to the customer, load data must be submitted with the application. This load data should include the electrical requirements of each device to be installed and the total anticipated demand.

2.9 ALTERATIONS OR ADDITIONS TO EXISTING WIRING

The company must be notified by the customer before adding any major load (e.g., a new 220-volt outlet) and upgrades will be undertaken at Customer's own expense. An application for required alteration in service must be made by the customer in the same manner as application for new service.

Continued to Sheet No. 5.120

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EIGHTH REVISED SHEET NO. 5.180 CANCELS SEVENTH REVISED SHEET NO. 5.180

Continued from Sheet No. 5.175

Where the company's facilities are reasonably adequate and of sufficient capacity to carry the actual loads normally imposed, the company may require that the equipment on the Customer's premises shall be such that the starting and operating characteristics will not cause an instantaneous voltage drop of more than 4% of the standard voltage, measured at the point of delivery, or cause objectionable flicker to other Customer's service.

2.17 EMERGENCY RELAY POWER SUPPLY

The Company will receive applications for emergency relay power supply service from existing and/or new customers and reserves the right to approve or disapprove each application based upon need, location, feasibility, availability and size of load.

After receiving approval, the Company will require that all costs of any duplication of additional facilities required by the customer in excess of the facilities normally furnished by the Company for a single source, single transformation, electric service installation, be charged to the customer making the request. This shall include the cost of existing facilities being reserved at a charge of \$50.27 per kW.

Customers requesting relay service through a single point of delivery to a multi-serviced facility, must ensure that all new occupants of the multi-serviced facility beyond the single point of delivery are aware of the obligation to pay charges associated with relay service. All existing occupants (i.e. occupants with leases predating the request for relay service to a multi-serviced facility) may choose not to pay the relay service charge at the time service is provided but must pay the charge upon renewal of the existing lease. Any unrecovered revenues related to the relay service charge will be billed to the customer requesting relay service for the multi-serviced facility.

Exceptions may be made by the Company when public safety is involved.

III. CUSTOMER SERVICES AND WIRING

3.1 GENERAL REQUIREMENTS FOR CUSTOMER WIRING

As previously stated, compliance of customer owned facilities with the requirements of the National Electrical Code will provide the customer with a safe installation, but not necessarily an efficient or convenient installation.

Continued to Sheet No. 5, 181

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SIXTH REVISED SHEET NO. 5.181 CANCELS FIFTH REVISED SHEET NO. 5.181

Continued from Sheet No. 5.180

For this reason, the requirements for service listed herein may be in excess of those required by the National Electrical Code. Frequently, a larger service entrance, a higher point of attachment, more branch circuits, or types of service equipment that exceed code minimums are desirable. As a general convenience, every electrical contractor should provide a stencil or tag with his name and address on the service switch of a customer's wiring system.

A neutral point of connection at the ownership line is provided by the company for all three-phase four-wire and single-phase three-wire services. The neutral shall be extended from the ownership line to the customer's grounding system by the customer.

3.1.1 LOCATION OF SERVICE ENTRANCE WIRING

As previously noted in Subsection 2.6, company approval of the point of attachment must be obtained before commencing work on service entrance wiring. The point of delivery shall be determined by the company and will normally be on the building nearest the point at which the secondary electric supply is available to the property. If for the convenience of the applicant, the company is requested to agree on a different point of delivery, any additional costs shall be borne by the applicant in accordance with 2.6.1.

3.1.2 RELOCATION OR REMOVAL OF EXISTING FACILITIES

If the company is required to relocate or remove existing electric facilities in the implementation of these Rules, the company may require that all costs associated with such relocation or removal be charged to the customer and may require an easement for the relocated facilities.

3.1.3 POINTS OF ATTACHMENT AND SERVICE DROP CLEARANCES

The point of attachment will be located such that the lowest point on the service drop will be in accordance with the National Electric Safety Code (NESC).

Continued to Sheet No. 5.190

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FIFTH REVISED SHEET NO. 5.340 CANCELS FIFTH REVISED SHEET NO. 5.340

Continued from Sheet No. 5.330

3.5.5 PRIMARY SERVICE

If a customer desires to receive electrical service at the primary voltage available in the area, special approval of the company must be obtained. Close cooperation between the customer and the Company is necessary in such cases to insure proper selection of the customer's equipment to match the Company's primary voltage to insure proper coordination of all phases of design and construction, and to assure proper understanding of applicable rates and requirements of the service being rendered.

Primary cables will not normally be permitted under buildings or structures.

An ownership line will be established by the Company, and the customer shall install, own and maintain all electrical facilities beyond such line. The customer shall consult with the Company prior to designing his electrical system in order to assure proper interaction between customer and Company owned equipment.

Metering will normally be done at the primary voltage level. Upon agreement between the Company and customer, the customer may install company provided metering equipment as an integral part of the customer's facilities. Such installations must be done in accordance with Subsection 4.3 of these rules and regulations.

3.3.5.1 OVERHEAD PRIMARY SERVICE

If a customer desires to receive electrical service at the primary voltage available, the ownership line will be on the customer's pole at the line side of his fused disconnect switch. The customer will then carry his primary distribution from that pole either underground or overhead. Refer to Drawing No. 7.25 in the Standard Electrical Service Requirements Manual.

The customer shall compensate the Company with a contribution in aid of construction for any duplicate or additional facilities required by the customer in excess of the facilities normally provided for overhead service.

3.3.5.2 UNDERGROUND PRIMARY SERVICE

If a customer desires to receive electrical service at the primary voltage available in a designated underground commercial distribution area, metering will normally be done at the primary voltage level with the ownership line described as follows:

Continued to Sheet No. 5.350

ISSUED BY: A. D. Collins, President

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TWENTY-SEVENTH REVISED SHEET NO. 6.010 CANCELS TWENTY-SIXTH REVISED SHEET NO. 6.010

INDEX OF RATE SCHEDULES					
Schedule	Classification	Sheet No.			
	Additional Billing Charges	6.020			
	Payment of Bills	6.023			
СЕТМ	Clean Energy Transition Mechanism	6.025			
RS	Residential Service	6.030			
GS	General Service - Non Demand	6.050			
GSD	General Service - Demand	6.080			
GSLDPR GSLDSU CS	General Service Large Demand Primary General Service Large Demand Subtransmission Construction Service	6.140 6.160 6.290			
GST	Time-of-Day General Service - Non-Demand (Optional)	6.320			
GSDT	Time-of-Day General Service - Demand (Optional)	6.330			
GSLDTPR GSLDTSU RSVP-1	General Service Demand Time-of Day Primary General Service Demand Time-of-Day Subtrasnmission Residential Service Variable Pricing	6.370 6.400 6.560			
SBD	Standby And Supplemental Demand Service	6.600			
SBDT	Time-of-Day Standby And Supplemental Demand Service (Optional)	6.605			
SBLDPR SBLDSU SBLDTPR SBLDTSU EDR	Standby Large Demand Primary Standby Large Demand Subtransmission Standby Large Demand Time-of-Day Primary Standby Large Demand Time-of-Day Subtransmission Economic Development Rider	6.610 6.630 6.650 6.670 6.720			
CISR-2	Commercial/Industrial Service Rider	6.740			
LS-1	Street and Outdoor Lighting Service	6.800			
LS-2	Customer Specified Lighting Service	6.830			

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EIGHTY-SECOND REVISED SHEET NO. 6.020 CANCELS EIGHTY-FIRST REVISED SHEET NO. 6.020

ADDITIONAL BILLING CHARGES

TOTAL FUEL AND PURCHASED POWER COST RECOVERY CLAUSE: The total fuel and purchased power cost recovery factor shall be applied to each kilowatt-hour delivered, and shall be computed in accordance with the formula prescribed by the Florida Public Service Commission. The following fuel recovery factors by rate schedule have been approved by the Commission:

RECOVERY PERIOD (January 2022 through December 2022)

		¢/kWh Fuel		¢/kWh Capacity	¢/kWh En∨ironmental
Rate Schedules	Standard	Peak	Off-Peak	* ***	
RS (up to 1,000 kWh)	3.938			0.170	0.269
RS (over 1,000 kWh)	4.938			0.170	0.269
RSVP-1 (P ₁)	4.255			0.170	0.269
(P ₂)	4.255			0.170	0.269
(P ₃)	4.255			0.170	0.269
(P ₄)	4.255			0.170	0.269
GS, GST	4.255	4.620	4.099	0.150	0.269
CS	4.255			0.150	0.269
LS-1, LS-2	4.187			0.022	0.258
GSD Optional					
Secondary	4.255			0.113	0.265
Primary	4.212			0.112	0.262
Subtransmission	4.170			0.111	0.260
		¢/kWh		\$/kW	¢/kWh
1		Fuel		Capacity	En∨ironmental
Rate Schedules	Standard	Peak	Off-Peak		
GSD, GSDT, SBF, SBFT	4.255	4.620	4.099	0.52	0.265
Secondary Primary	4.212	4.574	4.058	0.52	0.262
Subtransmission	4.170	4.528	4.017	0.51	0.260
GSLDPR, GSLDTPR	TBD	TBD	TBD	TBD	TBD
SBLDPR, SBLDTPR	TBD	TBD	TBD	TBD	TBD
GSLDSU, GSLDTSU	TBD	TBD	TBD	TBD	TBD
SBLDSU, SBLDTSU	TBD	TBD	TBD	TBD	TBD
	Co	ntinued to	Sheet No. 6.0	021	

ISSUED BY: A. D. Collins, President

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THIRTY-EIGHTH REVISED SHEET NO. 6.021 CANCELS THIRTY-SEVENTH REVISED SHEET NO. 6.021

	Continued from Shee	et No. 6.020
Rate Schedules	¢/kWh Energy Conser∨ation	¢/kWh Storm Protection Plan
RS (up to 1,000 kWh)	0.166	0.239
RS (over 1,000 kWh)	0.166	0.239
RSVP-1 (P ₁)	(3.026)	0.239
(P ₂)	(0.882)	0.239
(P ₃)	7.564	0.239
(P ₄)	43.914	0.239
GS, GST	0.161	0.251
CS CS	0.161	0.251
LS-1, LS-2	0.081	0.354
GSD Optional	0.001	0.334
Secondary	0.138	0.168
Primary	0.137	0.166
Subtransmission	0.135	0.164
	20022	
	\$/kW	
	Energy	\$/kW
Rate Schedules	Conservation	Storm Protection Plan
GSD, GSDT, SBD, SBDT		
Secondary	0.60	0.72
Primary	0.59	0.71
Subtransmission	0.58	0.71
GSLDPR, GSLDTPR	TBD	TBD
SBLDPR, SBLDTPR	TBD	TBD
GSLDSU, GSLDTSU	TBD	TBD
SBLDSU, SBLDTSU	TBD	TBD
	Continued to Sheet	No. 6.022

ISSUED BY: A. D. Collins, President

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FIFTH REVISED SHEET NO. 6.022 CANCELS FOURTH REVISED SHEET NO. 6.022

Continued from Sheet No. 6.021

CONTRACT CREDIT VALUE (CCV): This incentive is applicable to any commercial or industrial customer with interruptible loads of 500 kW or greater who qualify to participate in the company's GSLM 2 & 3 load management programs. The credit is updated annually. The 2021 CCVs per kW reduction at secondary voltage are:

Year	Secondary	Primary	Sub transmission
2021	11.75	11.63	11.52

Refer to Tariff sheets 3.210 and 3.230 for additional contract details.

<u>FUEL CHARGE:</u> Fuel charges are adjusted annually by the Florida Public Service Commission, normally in January. The fuel charge factors shall be applied to each kilowatthour delivered.

ENERGY CONSERVATION RECOVERY CHARGE: Energy conservation cost recovery factors recover the conservation related expenditures of the Company. The procedure for the review, approval, recovery and recording of such costs and revenues is set forth in Commission Rule 25-17.015, F.A.C. For rate schedules, RS, RSVP, GS, GST, CS, LS, and GSD Optional, cost recovery factors shall be applied to each kilowatt-hour delivered.

For rate schedules, GSD, GSDT, SBD, SBDT GSLDPR, GSLDSU, GSLDTPR, GSLDTSU, SBLDPR, SBLDSU, SBLDTPR and SBLDTSU, cost recovery factors shall be applied on a kilowatt (kW) basis to the billing demand or supplemental billing demand and to the greater of the standby demand times 12% or the actual standby demand times 4.76%.

CAPACITY RECOVERY CHARGE: In accordance with Commission Order No. 25773, Docket No. 910794-EQ, issued February 24, 1992, the capacity cost recovery factors shall be applied to each kilowatt-hour delivered for rate schedules, RS, RSVP, GS, GST, CS, LS, and GSD Optional. For rate schedules, GSD, GSDT, SBD, SBDT, GSLDPR, GSLDSU, GSLDTPR, GSLDTSU, SBLDPR, SBLDSU, SBLDTPR and SBLDTSU the cost recovery factors shall be applied to each kilowatt (kW) of billing demand and supplemental billing demand and to the greater of the standby demand times 12% or the actual standby demand times 4.76%.

ENVIRONMENTAL RECOVERY CHARGE: In accordance with Commission Order No. PSC-96-1048-FOF-EI, Docket No. 960688-EI, issued August 14, 1996, the environmental cost recovery factors shall be applied to each kilowatt-hour delivered.

Continued to Sheet No. 6.023

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THIRD REVISED SHEET NO. 6.023 CANCELS SECOND REVISED SHEET NO. 6.023

Continued from Sheet No. 6.022

FLORIDA GROSS RECEIPTS TAX: In accordance with Section 203.01 of the Florida Statutes, a factor of 2.5641% is applicable to electric sales charges for collection of the state gross receipts tax.

FRANCHISE FEE ADJUSTMENT: Customers taking service within franchised areas shall pay a franchise fee adjustment in the form of a percentage to be added to their bills prior to the application of any appropriate taxes. This percentage shall reflect the Customers' pro rata share of the amount the Company is required to pay under the franchise agreement with the specific governmental body in which the customer is located, plus the appropriate gross receipts taxes and regulatory assessment fees resulting from such additional revenue.

<u>PAYMENT OF BILLS:</u> Bills for service will be rendered monthly by the Company to the customer. Payment is due when the bill is rendered, and becomes delinquent twenty (20) days after mailing or delivery to the customer. Five (5) days written notice separate from any billing will be given before discontinuing service. Payment may be made at offices or authorized collecting agencies of the Company. Care will be used to have bills properly presented to the customer, but nonreceipt of the bill does not constitute release from liability for payment.

STORM PROTECTION PLAN RECOVERY CHARGE: Storm protection plan cost recovery factors recover the cost incurred for approved hardening efforts to further protect the grid from hurricanes or other extreme weather events. The procedure for the review, approval, recovery and recording of such costs and revenues is set for in Commission Rule 25-6.031, F.A.C. For rate schedules, RS, RSVP, GS, GST, GSD Optional, CS, and LS, cost recovery factors shall be applied to each kilowatt-hour delivered. For rate schedules, GSD, GSDT, GSLDPR, GSLDSU, GSLDTPR, GSLDTSU cost recovery factors will be applied on a kilowatt (kW) basis to the billing demand. For rate schedules SBD, SBDT, SBLDPR, SBLDSU, SBLDTPR and SBLDTSU cost recovery factors will be applied on a kilowatt (kW) basis to the supplemental billing demand and to the local facilities reservation standby demand.

<u>CLEAN ENERGY TRANSITION MECHANISM</u>: In accordance with Commission Order No._____, Docket No. 20210034-EI, issued _____, the clean energy transition mechanism cost recovery factors shall be applied to each kilowatt-hour delivered for rate schedules RS, RSVP, GS, GST, CS, LS-1, LS-2 and GSD Optional. For rate schedules GSD, GSDT, SBD, SBDT, GSLDPR, GSLDTPR, GSLDSU, GSLDTSU, SBLDPR, SBLDTPR, SBLDSU and SBLDTSU the cost recovery factors shall be applied to each kilowatt of billing demand, supplemental demand, standby demand and/or actual standby demand.

ISSUED BY: A. D. Collins, President

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THIRD REVISED SHEET NO. 6.025 CANCELS SECOND REVISED SHEET NO. 6.025

Rate Schedules		<u>Er</u>	nergy Rate ¢/k\	<u> </u>	
			Rates		
RS (up to 1,000 kWH)			0.441		
RS (over to 1,000 kWH))		0.441		
RSVP-1	(P1)		0.441		
	(P2)		0.441		
	(P3)		0.441		
	(P4)		0.441		
GS, GST			0.402		
CS			0.402		
LS-1, LS-2			0.033		
GSD Optional			0.000		
Secondary			0.261		
			0.261		
Primary Subtransmission			0.261		
Oubli ansini ssion			0.201		
	Billing	Supplemental	Standby	Ct	Ct am alla
	Demand	Demand	Dem.	Standby Dem.	Standby Dem.
	Domana	Domana	LFRC	PSRC	PSDC
			2.110	Monthly	Daily
Rate Schedule	\$/kW	\$/kW	\$/kW	\$kW	\$/kW
GSD, GSDT, SBD,	6.7	40 ⁷			
SBDT					
Casandani	\$1.10	\$1.10	\$1.10	\$0.13	\$0.05
Secondary Primary	\$1.10	\$1.10 \$1.10	\$1.10	\$0.13 \$0.13	\$0.05
Subtransmission	\$1.10	\$1.10	\$1.10	\$0.13	\$0.05
2 7.00		3	· · · · · · · · · · · · · · · · · · ·		
GSLDPR,GSLDTPR,					
SBLDPR, SBLDTPR					
Primary	\$0.89	\$0.89	\$0.89	\$0.11	\$0.04
GSLDSU,GSLDTSU,					
SBLDSU,SBLDTSU,					
Subtranmission	\$0.33	\$0.33	\$0.33	\$0.04	\$0.02

ISSUED BY: A. D. Collins, President

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TWENTY-NINTH REVISED SHEET NO. 6.030 CANCELS TWENTY-EIGHTH REVISED SHEET NO. 6.030

RESIDENTIAL SERVICE

SCHEDULE: RS

AVAILABLE: Entire service area.

<u>APPLICABLE</u>: To residential consumers in individually metered private residences, apartment units, and duplex units. All energy must be for domestic purposes and should not be shared with or sold to others. In addition, energy used in commonly-owned facilities in condominium and cooperative apartment buildings will qualify for this rate schedule, subject to the following criteria:

- 1. 100% of the energy is used exclusively for the co-owners' benefit.
- None of the energy is used in any endeavor which sells or rents a commodity or provides service for a fee.
- 3. Each point of delivery will be separately metered and billed.
- A responsible legal entity is established as the customer to whom the Company can render its bills for said service.

Resale not permitted.

Billing charges shall be prorated for billing periods that are less than 25 days or greater than 35 days. If the billing period exceeds 35 days and the billing extension causes energy consumption, based on average daily usage, to exceed 1,000 kWh, the excess consumption will be charged at the lower monthly Energy and Demand Charge.

<u>LIMITATION OF SERVICE</u>: This schedule includes service to single phase motors rated up to 7.5 HP. Three phase service may be provided where available for motors rated 7.5 HP and over.

RATES:

Basic Service Charge:

\$.70 per day.

Energy and Demand Charge:

First 1,000 kWh 5.769 ¢ per kWh All additional kWh 6.769¢ per kWh

MINIMUM CHARGE: The Basic Service Charge.

FUEL CHARGE: See Sheet Nos. 6.020 and 6.022.

Continued to Sheet No. 6.031

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NINTH REVISED SHEET NO. 6.031 CANCELS EIGHTH REVISED SHEET NO. 6.031

Continued from Sheet No. 6.030

ENERGY CONSERVATION RECOVERY CHARGE: See Sheet Nos. 6.021 and 6.022.

CAPACITY RECOVERY CHARGE: See Sheet Nos. 6.020 and 6.022.

CLEAN ENERGY TRANSITION MECHANISM: See Sheet Nos. 6.023 and 6.025.

ENVIRONMENTAL RECOVERY CHARGE: See Sheet Nos. 6.020 and 6.022.

FLORIDA GROSS RECEIPTS TAX: See Sheet No. 6.023.

FRANCHISE FEE CHARGE: See Sheet No. 6.023.

PAYMENT OF BILLS: See Sheet No. 6.023.

STORM PROTECTION PLAN RECOVERY CHARGE: See Sheet Nos. 6.021 and 6.023.

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THIRTIETH REVISED SHEET NO. 6.050 CANCELS TWENTY-NINTH REVISED SHEET NO. 6.050

GENERAL SERVICE - NON DEMAND

SCHEDULE: GS

AVAILABLE: Entire service area.

<u>APPLICABLE</u>: For lighting and power in establishments not classified as residential whose energy consumption has not exceeded 9,000 kWh in any one of the prior twelve (12) consecutive billing periods ending with the current billing period. For any billing period that exceeds 35 days, the energy consumption shall be prorated to that of a 30-day amount for purposes of administering this requirement. Resale not permitted.

<u>CHARACTER OF SERVICE</u>: Single or 3 phase, 60 cycles and approximately 120 volts or higher, at Company's option.

<u>LIMITATION OF SERVICE</u>: All service under this rate shall be furnished through one meter. Standby service permitted on Schedule GST only.

RATES:

Basic Service Charge:

Metered accounts 0.74¢ per day Un-metered accounts 0.62¢ per day

Energy and Demand Charge:

6.634 ¢ per kWh

MINIMUM CHARGE: The Basic Service Charge.

<u>EMERGENCY RELAY POWER SUPPLY CHARGE</u>: The monthly charge for emergency relay power supply service shall be 0.170 ϕ per kWh of billing energy. This charge is in addition to the compensation the customer must make to the Company as a contribution-in-aid of construction.

Continued to Sheet No. 6.051

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TWENTY-FIRST REVISED SHEET NO. 6.051 CANCELS TWENTIETH REVISED SHEET NO. 6.051

Continued from Sheet No. 6.050

FUEL CHARGE: See Sheet Nos. 6.020 and 6.022.

ENERGY CONSERVATION RECOVERY CHARGE: See Sheet Nos. 6.021 and 6.022.

CAPACITY RECOVERY CHARGE: See Sheet Nos. 6.020 and 6.022.

CLEAN ENERGY TRANSITION MECHANISM: See Sheet Nos. 6.023 and 6.025.

ENVIRONMENTAL RECOVERY CHARGE: See Sheet Nos. 6.020 and 6.022.

FLORIDA GROSS RECEIPTS TAX: See Sheet No. 6.023.

FRANCHISE FEE CHARGE: See Sheet No. 6.023.

PAYMENT OF BILLS: See Sheet No. 6.023.

STORM PROTECTION PLAN RECOVERY CHARGE: See Sheet Nos. 6.021 and 6.023.

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TWENTY-NINTH REVISED SHEET NO. 6.080 CANCELS TWENTY-EIGHTH REVISED SHEET NO. 6.080

GENERAL SERVICE - DEMAND

SCHEDULE: GSD

AVAILABLE: Entire service area.

<u>APPLICABLE</u>: To any customer whose energy consumption has exceeded 9,000 kWh in any one of the prior twelve (12) consecutive billing periods ending with the current billing period. Also available to customers with energy consumption at any level below 9,000 kWh per billing period who agree to remain on this rate for at least twelve (12) months. For any billing period that exceeds 35 days, the energy consumption shall be prorated to that of a 30-day amount for purposes of administering this requirement. Resale not permitted.

CHARACTER OF SERVICE: A-C; 60 cycles; 3 phase; at any standard Company voltage.

<u>LIMITATION OF SERVICE</u>: Standby service is permitted only for customers who generate less than 20% of their on-site load requirements or whose generating equipment is used for emergency purposes.

RATES:

STANDARD OPTIONAL

Basic Service Charge: Basic Service Charge:

Secondary Metering Voltage \$ 1.07 per day
Primary Metering Voltage \$ 5.93 per day
Subtrans. Metering Voltage \$ 17.34 per day
Subtrans. Metering Voltage \$ 17.34 per day

Demand Charge: Demand Charge:

\$13.75 per kW of billing demand \$0.00 per kW of billing demand

Energy Charge: Energy Charge: 0.730 ¢ per kWh 7.058 ¢ per kWh

The customer may select either standard or optional. Once an option is selected, the customer must remain on that option for twelve (12) consecutive months.

Continued to Sheet No. 6.081

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TWENTY-SIXTH REVISED SHEET NO. 6.081 CANCELS TWENTY-FIFTH REVISED SHEET NO. 6.081

Continued from Sheet No. 6.080

BILLING DEMAND: The highest measured 30-minute interval kW demand during the billing period.

MINIMUM CHARGE: The Basic Service Charge and any Minimum Charge associated with optional riders.

TEMPORARY DISCONTINUANCE OF SERVICE: Where the use of energy is seasonal or intermittent, no adjustments will be made for a temporary discontinuance of service. Any customer prior to resuming service within 12 months after such service was discontinued will be required to pay all charges which would have been billed if service had not been discontinued.

<u>METERING VOLTAGE ADJUSTMENT</u>: When the customer takes energy metered at primary voltage, a discount of 1% will apply to the Demand Charge, Energy Charge, Delivery Voltage Credit, and Emergency Relay Power Supply Charge.

When the customer takes energy metered at subtransmission or higher voltage, a discount of 2% will apply to the Demand Charge, Energy Charge, Delivery Voltage Credit, and Emergency Relay Power Supply Charge.

<u>DELIVERY VOLTAGE CREDIT</u>: When a customer under the standard rate takes service at primary voltage, a discount of 48¢ per kW of billing demand will apply. A discount of \$2.05 per kW of billing demand will apply when a customer under the standard rate takes service at subtransmission or higher voltage.

When a customer under the optional rate takes service at primary voltage, a discount of 0.122ϕ per kWh will apply. A discount of 0.523ϕ per kWh will apply when a customer under the optional rate takes service at subtransmission or higher voltage.

Continued to Sheet No. 6.082

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THIRTEENTH REVISED SHEET NO. 6.082 CANCELS TWELFTH REVISED SHEET NO. 6.082

Continued from Sheet No. 6.081

EMERGENCY RELAY POWER SUPPLY CHARGE: The monthly charge for emergency relay power supply service shall be 67¢ per kW of billing demand for customers taking service under the standard rate and 0.170¢/kWh for customer taking service under the optional rate. This charge is in addition to the compensation the customer must make to the Company as a contribution-in-aid of construction.

FUEL CHARGE: See Sheet Nos. 6.020 and 6.022.

ENERGY CONSERVATION RECOVERY CHARGE: See Sheet Nos. 6.021 and 6.022.

CAPACITY RECOVERY CHARGE: See Sheet Nos. 6.020 and 6.022.

CLEAN ENERGY TRANSITION MECHANISM: See Sheet Nos. 6.023 and 6.025.

ENVIRONMENTAL RECOVERY CHARGE: See Sheet Nos. 6.020 and 6.022.

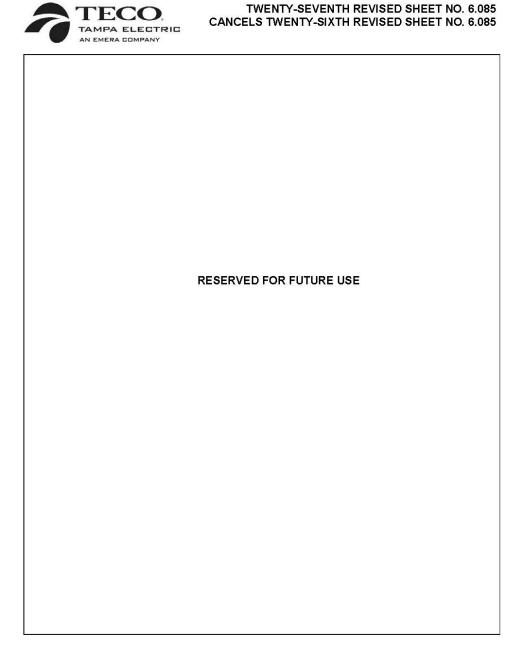
FLORIDA GROSS RECEIPTS TAX: See Sheet No. 6.023.

FRANCHISE FEE CHARGE: See Sheet No. 6.023.

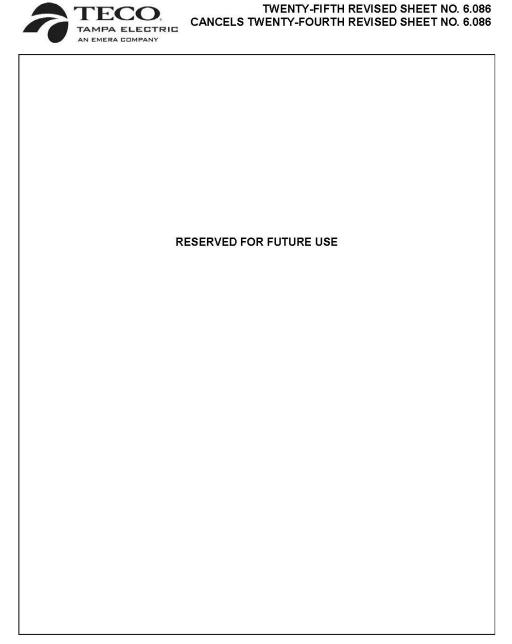
PAYMENT OF BILLS: See Sheet No. 6.023.

STORM PROTECTION PLAN RECOVERY CHARGE: See Sheet Nos. 6.021 and 6.023

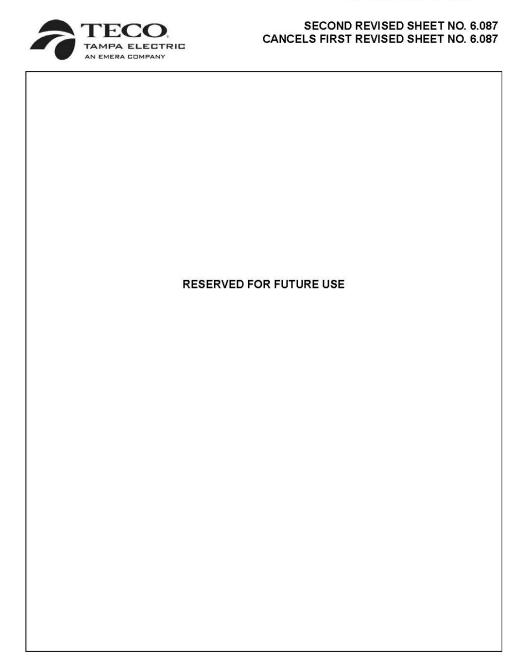
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TENTH REVISED SHEET NO. 6.140 CANCELS NINTH REVISED SHEET NO. 6.140

GENERAL SERVICE - LARGE DEMAND PRIMARY

SCHEDULE: GSLDPR

AVAILABLE: Entire Service Area.

APPLICABLE: To all primary voltage served customers with a registered demand of 1000 kW or above once in the last 12 months. Customer must take service at the primary voltage level. Once a customer has gone (12) consecutive months of less than 1000 kW registered demand the customer will then be billed under the rate schedule GSD. For any billing period that exceeds 35 days, the energy consumption shall be prorated to that of a 30-day amount for the purposes of administering this requirement. Resale not permitted.

CHARACTER OF SERVICE: A-C; 60 cycles; 3 phase, at primary voltage.

<u>LIMITATION OF SERVICE</u>: Standby service is permitted only for customers who generate less than 20% of their on-site load requirements or whose generating equipment is used for emergency purposes.

RATES:

Daily Basic Service Charge: \$ 19.36 per day

<u>Demand Charge:</u> \$ 11.50 per kW of billing demand

Energy Charge: 1.034¢ per kWh

Continued to Sheet No. 6.145

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ORIGINAL SHEET NO. 6.145



Continued from Sheet No. 6.140

BILLING DEMAND: The highest measured 30-minute interval kW demand during the month.

<u>MINIMUM CHARGE</u>: The Daily Basic Service Charge and any Minimum Charge associated with optional riders.

TEMPORARY DISCONTINUANCE OF SERVICE: Where the use of energy is seasonal or intermittent, no adjustments will be made for a temporary discontinuance of service. Any customer prior to resuming service within 12 months after such service was discontinued will be required to pay all charges which would have been billed if service had not been discontinued.

<u>METERING VOLTAGE ADJUSTMENT</u>: When the customer takes energy metered at subtransmission or higher voltage, a discount of 1% will apply to the Demand Charge, Energy Charge, Power Factor billing and Emergency Relay Power Supply Charge.

POWER FACTOR: Power factor will be calculated for customers with measured demands of 1,000 kW in any billing period out of twelve (12) consecutive billing periods ending with the current billing period. When the average power factor during the month is less than 85%, the monthly bill will be increased 0.201¢ for each kVARh by which the reactive energy numerically exceeds 0.619744 times the billing energy. When the average power factor during the month is greater than 90%, the monthly bill will be decreased 0.101¢ for each kVARh by which the reactive energy is numerically less than 0.484322 times the billing energy.

EMERGENCY RELAY POWER SUPPLY CHARGE: The monthly charge for emergency relay power supply service shall be 67¢ per kW of registered demand. This charge is in addition to the compensation the customer must make to the Company as a contribution-in-aid of construction.

FUEL CHARGE: See Nos. 6.020 and 6.022.

ENERGY CONSERVATION RECOVERY CHARGE: See Sheet Nos. 6.021 and 6.022.

CAPACITY RECOVERY CHARGE: See Sheet Nos. 6.020 and 6.022.

CLEAN ENERGY TRANSITION MECHANISM: See Sheet Nos. 6.023 and 6.025.

ENVIRONMENTAL RECOVERY CHARGE: See Sheet Nos. 6.020 and 6.022.

FLORIDA GROSS RECEIPTS TAX: See Sheet No. 6.023.

FRANCHISE FEE CHARGE: See Sheet No. 6.023.

PAYMENT OF BILLS: See Sheet No. 6.023.

STORM PROTECTION PLAN RECOVERY CHARGE: See Sheet Nos. 6.021 and 6.023.

ISSUED BY: A. D. Collins, President

> 2021 SETTLEMENT AGREEMENT PROPOSED TARIFF SHEETS - CLEAN PAGE 43 OF 127 FILED: AUGUST 06, 2021





GENERAL SERVICE - LARGE DEMAND SUBTRANSMISSION

SCHEDULE: GSLDSU

AVAILABLE: Entire Service Area.

APPLICABLE: To all subtransmission voltage served customers with a registered demand of 1000 kW or above once in the last 12 months. Customer must take service at the subtransmission voltage level. Once a customer has gone (12) consecutive months of less than 1000 kW registered demand the customer will then be billed under the rate schedule GSD. For any billing period that exceeds 35 days, the energy consumption shall be prorated to that of a 30-day amount for the purposes of administering this requirement. Resale not permitted

CHARACTER OF SERVICE: A-C; 60 cycles; 3 phase, at subtransmission voltage.

<u>LIMITATION OF SERVICE</u>: Standby service is permitted only for customers who generate less than 20% of their on-site load requirements or whose generating equipment is used for emergency purposes.

RATES:

Daily Basic Service Charge: \$83.22 a day

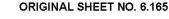
Demand Charge: \$ 8.99 per kW of billing demand

Energy Charge: 1.142¢ per kWh

Continued to Sheet No. 6.165

ISSUED BY: A. D. Collins, President

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Continued from Sheet No. 6.160

BILLING DEMAND: The highest measured 30-minute interval kW demand during the month.

<u>MINIMUM CHARGE</u>: The Daily Basic Service Charge and any Minimum Charge associated with optional riders.

TEMPORARY DISCONTINUANCE OF SERVICE: Where the use of energy is seasonal or intermittent, no adjustments will be made for a temporary discontinuance of service. Any customer prior to resuming service within 12 months after such service was discontinued will be required to pay all charges which would have been billed if service had not been discontinued.

POWER FACTOR: Power factor will be calculated for customers with measured demands of 1,000 kW in any billing period out of twelve (12) consecutive billing periods ending with the current billing period. When the average power factor during the month is less than 85%, the monthly bill will be increased 0.201¢ for each kVARh by which the reactive energy numerically exceeds 0.619744 times the billing energy. When the average power factor during the month is greater than 90%, the monthly bill will be decreased 0.101¢ for each kVARh by which the reactive energy is numerically less than 0.484322 times the billing energy.

EMERGENCY RELAY POWER SUPPLY CHARGE: The monthly charge for emergency relay power supply service shall be 67¢ per kW of registered demand. This charge is in addition to the compensation the customer must make to the Company as a contribution-in-aid of construction.

FUEL CHARGE: See Nos. 6.020 and 6.022.

ENERGY CONSERVATION RECOVERY CHARGE: See Sheet Nos. 6.021 and 6.022.

CAPACITY RECOVERY CHARGE: See Sheet Nos. 6.020 and 6.022.

CLEAN ENERGY TRANSITION MECHANISM: See Sheet Nos. 6.023 and 6.025.

ENVIRONMENTAL RECOVERY CHARGE: See Sheet Nos. 6.020 and 6.022.

FLORIDA GROSS RECEIPTS TAX: See Sheet No. 6.023.

FRANCHISE FEE CHARGE: See Sheet No. 6.023.

PAYMENT OF BILLS: See Sheet No. 6.023.

STORM PROTECTION PLAN RECOVERY CHARGE: See Sheet Nos. 6.021 and 6.023.

ISSUED BY: A. D. Collins, President

> 2021 SETTLEMENT AGREEMENT PROPOSED TARIFF SHEETS - CLEAN PAGE 45 OF 127 FILED: AUGUST 06, 2021



THIRTY-FIFTH REVISED SHEET NO. 6.290 CANCELS THIRTY-FOURTH REVISED SHEET NO. 6.290

CONSTRUCTION SERVICE

SCHEDULE: CS

AVAILABLE: Entire service area.

APPLICABLE: Single phase temporary service used primarily for construction purposes.

<u>LIMITATION OF SERVICE</u>: Service is limited to construction poles and services installed under the TUG program. Construction poles are limited to a maximum of 70 amperes at 240 volts for construction poles. Larger (non-TUG) services and three phase service entrances must be served under the appropriate rate schedule, plus the cost of installing and removing the temporary facilities is required.

RATES:

Basic Service Charge: \$0.74 per day

Energy and Demand Charge: 6.634 ¢ per kWh

MINIMUM CHARGE: The Basic Service Charge.

FUEL CHARGE: See Sheet Nos. 6.020 and 6.022.

ENERGY CONSERVATION RECOVERY CHARGE: See Sheet Nos. 6.021 and 6.022.

CAPACITY RECOVERY CHARGE: See Sheet Nos. 6.020 and 6.022.

CLEAN ENERGY TRANSITION MECHANISM: See Sheet Nos. 6.023 and 6.025

ENVIRONMENTAL RECOVERY CHARGE: See Sheet Nos. 6.020 and 6.022.

FLORIDA GROSS RECEIPTS TAX: See Sheet No. 6.023.

FRANCHISE FEE CHARGE: See Sheet No. 6.023.

MISCELLANEOUS: A Temporary Service Charge of \$320.00 shall be paid upon application for the recovery of costs associated with providing, installing, and removing the company's temporary service facilities for construction poles. Where the Company is required to provide additional facilities other than a service drop or connection point to the Company's existing distribution system, the customer shall also pay, in advance, for the estimated cost of providing, installing and removing such additional facilities, excluding the cost of any portion of these facilities which will remain as a part of the permanent service.

PAYMENT OF BILLS: See Sheet No. 6.023.

STORM PROTECTION PLAN RECOVERY CHARGE: See Sheet Nos. 6.021 and 6.023.

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TWENTY-NINTH REVISED SHEET NO. 6.320 CANCELS TWENTY-EIGHTH REVISED SHEET NO. 6.320

TIME-OF-DAY GENERAL SERVICE - NON DEMAND (OPTIONAL)

SCHEDULE: GST

AVAILABLE: Entire service area.

APPLICABLE: For lighting and power in establishments not classified as residential whose energy consumption has not exceeded 9,000 kWh in any one of the prior twelve (12) consecutive billing periods ending with the current billing period. All of the electric load requirements on the customer's premises must be metered at one (1) point of delivery. For any billing period that exceeds 35 days, the energy consumption shall be prorated to that of a 30-day amount for purposes of administering this requirement. Resale not permitted.

<u>CHARACTER OF SERVICE</u>: Single or 3 phase, 60 cycles and approximately 120 volts or higher, at Company's option.

<u>LIMITATION OF SERVICE</u>: All service under this rate shall be furnished through one meter. Standby service permitted.

RATES:

Basic Service Charge:

\$0.74 per day

Energy and Demand Charge:

10.393¢ per kWh during peak hours 5.343¢ per kWh during off-peak hours

Continued to Sheet No. 6.321

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TWENTY-FOURTH REVISED SHEET NO. 6.321 CANCELS TWENTY-THIRD REVISED SHEET NO. 6.321

Continued from Sheet No. 6.320

<u>DEFINITIONS OF THE USE PERIODS</u>: All time periods stated in clock time. (Meters are programmed to automatically adjust for changes from standard to daylight saving time and vice-versa.)

April 1 - October 31	November 1 - March 31	
Peak Hours:	12:00 Noon - 9:00 PM	6:00 AM - 10:00 AM
(Monday-Friday)	and	6:00 PM - 10:00 PM

Off-Peak Hours: All other weekday hours, and all hours on Saturdays, Sundays, New Year's Day, Memorial Day, Independence Day, Labor Day, Thanksgiving Day and Christmas Day shall be off-peak.

MINIMUM CHARGE: The Basic Service Charge.

TERMS OF SERVICE: A customer electing this optional rate shall have the right to transfer to the standard applicable rate at any time without additional charge for such transaction, except that any customer who requests this optional rate for the second time on the same premises will be required to sign a contract to remain on this rate for at least one (1) year.

EMERGENCY RELAY POWER SUPPLY CHARGE: The monthly charge for emergency relay power supply service shall be 0.170 ¢ per kWh of billing energy. This charge is in addition to the compensation the customer must make to the Company as a contribution-in-aid of construction.

FUEL CHARGE: See Sheet Nos. 6.020 and 6.022.

ENERGY CONSERVATION RECOVERY CHARGE: See Sheet Nos. 6.021 and 6.022.

Continued to Sheet No. 6.322

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THIRD REVISED SHEET NO. 6.322 CANCELS SECOND REVISED SHEET NO. 6.322

Continued from Sheet No. 6.321 CAPACITY RECOVERY CHARGE: See Sheet Nos. 6.020 and 6.022. CLEAN ENERGY TRANSITION MECHANISM: See Sheet Nos. 6.023 and 6.025. **ENVIRONMENTAL RECOVERY CHARGE:** See Sheet Nos. 6.020 and 6.022. FLORIDA GROSS RECEIPTS TAX: See Sheet No. 6.023. FRANCHISE FEE CHARGE: See Sheet No. 6.023. PAYMENT OF BILLS: See Sheet No. 6.023. STORM PROTECTION PLAN RECOVERY CHARGE: See Sheet Nos. 6.021 and 6.023.

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THIRTIETH REVISED SHEET NO. 6.330 CANCELS TWENTY-NINTH REVISED SHEET NO.6.330

TIME-OF-DAY GENERAL SERVICE - DEMAND (OPTIONAL)

SCHEDULE: GSDT

AVAILABLE: Entire service area.

APPLICABLE: To any customer whose energy consumption has exceeded 9,000 kVVh in any one of the prior twelve (12) consecutive billing periods ending with the current billing period. Also available to customers with energy consumption at any level below 9,000 kVVh per billing period who agree to remain on this rate for at least twelve (12) months. For any billing period that exceeds 35 days, the consumption shall be prorated to that of a 30-day amount for purposes of administering this requirement. Resale not permitted.

CHARACTER OF SERVICE: A-C; 60 cycles; 3 phase; at any standard Company voltage.

<u>LIMITATION OF SERVICE</u>: Standby service is permitted only for customers who generate less than 20% of their on-site load requirements or whose generating equipment is used for emergency purposes.

RATES:

Basic Service Charge:

Secondary Metering Voltage \$ 1.07 per day
Primary Metering Voltage \$ 5.93 per day
Subtransmission Metering Voltage \$17.34 per day

Demand Charge:

\$4.40 per kW of billing demand, plus \$8.99 per kW of peak billing demand

Energy Charge:

1.183¢ per kWh during peak hours 0.566¢ per kWh during off-peak hours

Continued to Sheet No. 6.331

ISSUED BY: A. D. Collins, President

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TWENTY-FIFTH REVISED SHEET NO. 6.332 CANCELS TWENTY-FOURTH REVISED SHEET NO. 6.332

Continued from Sheet No. 6.331

METERING VOLTAGE ADJUSTMENT: When the customer takes energy metered at primary voltage, a discount of 1% will apply to the Demand Charge, Energy Charge, Delivery Voltage Credit, and Emergency Relay Power Supply Charge.

When the customer takes energy metered at subtransmission or higher voltage, a discount of 2% will apply to the Demand Charge, Energy Charge, Delivery Voltage Credit, and Emergency Relay Power Supply Charge.

<u>DELIVERY VOLTAGE CREDIT</u>: When the customer takes service at primary voltage a discount of 48¢ per kW of billing demand will apply. When the customer takes service at subtransmission or higher voltage, a discount of \$2.05 per kW of billing demand will apply.

EMERGENCY RELAY POWER SUPPLY CHARGE: The monthly charge for emergency relay power supply service shall be 67¢ per kW of billing demand. This charge is in addition to the compensation the customer must make to the Company as a contribution-in-aid of construction.

FUEL CHARGE: See Sheet Nos. 6.020 and 6.022.

ENERGY CONSERVATION RECOVERY CHARGE: See Sheet Nos. 6.021 and 6.022.

CAPACITY RECOVERY CHARGE: See Sheet Nos. 6.020 and 6.022.

CLEAN ENERGY TRANSITION MECHANISM: See Sheet Nos. 6.023 and 6.025.

ENVIRONMENTAL RECOVERY CHARGE: See Sheet Nos. 6.020 and 6.022.

FLORIDA GROSS RECEIPTS TAX: See Sheet No. 6.023.

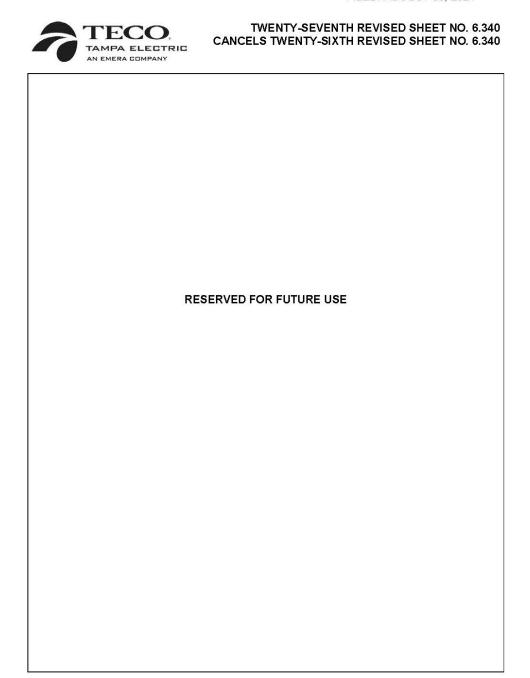
FRANCHISE FEE CHARGE: See Sheet No. 6.023.

PAYMENT OF BILLS: See Sheet No. 6.023.

STORM PROTECTION PLAN RECOVERY CHARGE: See Sheet Nos. 6.021 and 6.023.

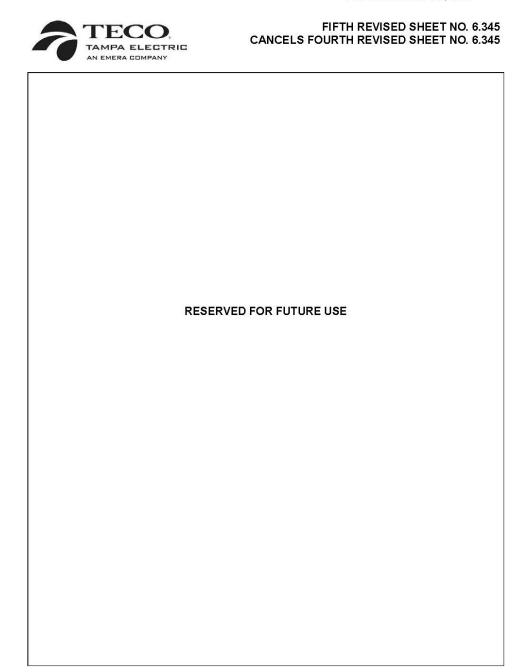
ISSUED BY: A. D. Collins, President

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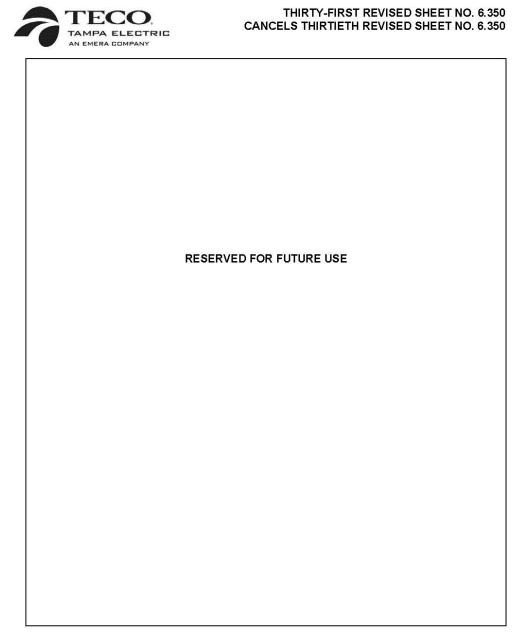
ISSUED BY: A. D. Collins, President

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ISSUED BY: A. D. Collins, President

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TENTH REVISED SHEET NO. 6.370 CANCELS NINTH REVISED SHEET NO. 6.370

TIME-OF-DAY GENERAL SERVICE LARGE - DEMAND PRIMARY (OPTIONAL)

SCHEDULE: GSLDTPR

AVAILABLE: Entire service area.

APPLICABLE: To all primary voltage served customers with a registered demand of 1000 kW or above once in the last 12 months. Customer must take service at the primary voltage level. Once a customer has gone (12) consecutive months of less than 1000 kW registered demand the customer will then be billed under the rate schedule GSDT. For any billing period that exceeds 35 days, the consumption shall be prorated to that of a 30-day amount for purposes of administering this requirement. Resale not permitted.

CHARACTER OF SERVICE: A-C; 60 cycles; 3 phase; at primary voltage.

LIMITATION OF SERVICE: Standby service is permitted only for customers who generate less than 20% of their on-site load requirements or whose generating equipment is used for emergency purposes.

RATES:

Daily Basic Service Charge: \$19.36 a day

Demand Charge:

\$3.65 per kW of billing demand, plus \$7.82 per kW of peak billing demand

Energy Charge:

1.571¢ per kWh during peak hours 0.840¢ per kWh during off-peak hours

Continued to Sheet No. 6.375

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Continued from Sheet No. 6.370

<u>DEFINITIONS OF THE USE PERIODS</u>: All time periods stated in clock time. (Meters are programmed to automatically adjust for changes from standard to daylight saving time and vice-versa.)

 Peak Hours:
 April 1 - October 31

 (Monday-Friday)
 12:00 Noon - 9:00 PM

November 1 - March 31 6:00 AM - 10:00 AM and 6:00 PM - 10:00 PM

Off-Peak Hours: All other weekday hours, and all hours on Saturdays, Sundays, New Year's Day, Memorial Day, Independence Day, Labor Day, Thanksgiving Day and Christmas Day shall be off-peak.

BILLING DEMAND: The highest measured 30-minute interval kW demand during the billing period.

PEAK BILLING DEMAND: The highest measured 30-minute interval kW demand during peak hours in the billing period.

<u>MINIMUM CHARGE</u>: The Daily Basic Service Charge and any Minimum Charge associated with optional riders.

TEMPORARY DISCONTINUANCE OF SERVICE: Where the use of energy is seasonal or intermittent, no adjustments will be made for a temporary discontinuance of service. Any customer prior to resuming service within 12 months after such service was discontinued will be required to pay all charges which would have been billed if service had not been discontinued.

Continued to Sheet No. 6.380

ISSUED BY: A. D. Collins, President

2021 SETTLEMENT AGREEMENT PROPOSED TARIFF SHEETS - CLEAN PAGE 56 OF 127 FILED: AUGUST 06, 2021



ORIGINAL SHEET NO. 6.380

Continued from Sheet No. 6.375

METERING VOLTAGE ADJUSTMENT: When the customer takes energy metered at subtransmission voltage or higher, a discount of 1% will apply to the Demand Charge, Energy Charge, Power Factor Billing and Emergency Relay Power Supply Charge.

POWER FACTOR: Power factor will be calculated for customers with measured demands of 1,000 kW in any billing period out of twelve (12) consecutive billing periods ending with the current billing period. When the average power factor during the month is less than 85%, the monthly bill will be increased 0.201¢ for each kVARh by which the reactive energy numerically exceeds 0.619744 times the billing energy. When the average power factor during the month is greater than 90%, the monthly bill will be decreased 0.101¢ for each kVARh by which the reactive energy is numerically less than 0.484322 times the billing energy.

EMERGENCY RELAY POWER SUPPLY CHARGE: The monthly charge for emergency relay power supply service shall be 67¢ per kW of billing demand. This charge is in addition to the compensation the customer must make to the Company as a contribution-in-aid of construction.

FUEL CHARGE: See Sheet Nos. 6.020 and 6.022.

ENERGY CONSERVATION RECOVERY CHARGE: See Sheet Nos. 6.021 and 6.022.

CAPACITY RECOVERY CHARGE: See Sheet Nos. 6.020 and 6.022.

CLEAN ENERGY TRANSITION MECHANISM: See Sheet Nos. 6.023 and 6.025.

ENVIRONMENTAL RECOVERY CHARGE: See Sheet Nos. 6.020 and 6.022.

FLORIDA GROSS RECEIPTS TAX: See Sheet No. 6.023.

FRANCHISE FEE CHARGE: See Sheet No. 6.023.

PAYMENT OF BILLS: See Sheet No. 6.023.

STORM PROTECTION PLAN RECOVERY CHARGE: See Sheet Nos. 6.021 and 6.023.

ISSUED BY: A. D. Collins, President

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SIXTH REVISED SHEET NO. 6.400 CANCELS FIFTH REVISED SHEET NO. 6.400

TIME-OF-DAY GENERAL SERVICE LARGE - DEMAND SUBTRANSMISSION

SCHEDULE: GSLDTSU

AVAILABLE: Entire service area.

APPLICABLE: To all subtransmission voltage served customers with a registered demand of 1000 kW or above once in the last 12 months. Customer must take service at the subtransmission voltage level. Once a customer has gone (12) consecutive months of less than 1000 kW registered demand the customer will then be billed under the rate schedule GSDT. For any billing period that exceeds 35 days, the consumption shall be prorated to that of a 30-day amount for purposes of administering this requirement. Resale not permitted.

CHARACTER OF SERVICE: A-C; 60 cycles; 3 phase; at subtransmission voltage.

<u>LIMITATION OF SERVICE</u>: Standby service is permitted only for customers who generate less than 20% of their on-site load requirements or whose generating equipment is used for emergency purposes.

RATES:

Daily Basic Service Charge: \$83.22 a day

Demand Charge:

\$2.86 per kW of billing demand, plus \$6.10 per kW of peak billing demand

Energy Charge:

1.375¢ per kWh during peak hours 1.069¢ per kWh during off-peak hours

Continued to Sheet No. 6 405

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ORIGINAL SHEET NO. 6.405

Continued from Sheet No. 6.400

<u>DEFINITIONS OF THE USE PERIODS</u>: All time periods stated in clock time. (Meters are programmed to automatically adjust for changes from standard to daylight saving time and vice-versa.)

 Peak Hours:
 April 1 - October 31
 November 1 - March 31

 (Monday-Friday)
 12:00 Noon - 9:00 PM
 6:00 AM - 10:00 AM and

 6:00 PM - 10:00 PM
 6:00 PM - 10:00 PM

Off-Peak Hours: All other weekday hours, and all hours on Saturdays, Sundays, New Year's Day, Memorial Day, Independence Day, Labor Day, Thanksgiving Day and Christmas Day shall be off-peak.

<u>BILLING DEMAND</u>: The highest measured 30-minute interval kW demand during the billing period.

PEAK BILLING DEMAND: The highest measured 30-minute interval kW demand during peak hours in the billing period.

<u>MINIMUM CHARGE</u>: The Daily Basic Service Charge and any Minimum Charge associated with optional riders.

TEMPORARY DISCONTINUANCE OF SERVICE: Where the use of energy is seasonal or intermittent, no adjustments will be made for a temporary discontinuance of service. Any customer prior to resuming service within 12 months after such service was discontinued will be required to pay all charges which would have been billed if service had not been discontinued.

Continued to Sheet No. 6.410

ISSUED BY: A. D. Collins, President

2021 SETTLEMENT AGREEMENT PROPOSED TARIFF SHEETS - CLEAN PAGE 59 OF 127 FILED: AUGUST 06, 2021





Continued from Sheet No. 6.405

EMERGENCY RELAY POWER SUPPLY CHARGE: The monthly charge for emergency relay power supply service shall be 67¢ per kW of billing demand. This charge is in addition to the compensation the customer must make to the Company as a contribution-in-aid of construction.

<u>POWER FACTOR</u>: Power factor will be calculated for customers with measured demands of 1,000 kW in any billing period out of twelve (12) consecutive billing periods ending with the current billing period. When the average power factor during the month is less than 85%, the monthly bill will be increased 0.201¢ for each kVARh by which the reactive energy numerically exceeds 0.619744 times the billing energy. When the average power factor during the month is greater than 90%, the monthly bill will be decreased 0.101¢ for each kVARh by which the reactive energy is numerically less than 0.484322 times the billing energy

FUEL CHARGE: See Sheet Nos. 6.020 and 6.022.

ENERGY CONSERVATION RECOVERY CHARGE: See Sheet Nos. 6.021 and 6.022.

CAPACITY RECOVERY CHARGE: See Sheet Nos. 6.020 and 6.022.

CLEAN ENERGY TRANSITION MECHANISM: See Sheet Nos. 6.023 and 6.025.

ENVIRONMENTAL RECOVERY CHARGE: See Sheet Nos. 6.020 and 6.022.

FLORIDA GROSS RECEIPTS TAX: See Sheet No. 6.023.

FRANCHISE FEE CHARGE: See Sheet No. 6.023.

PAYMENT OF BILLS: See Sheet No. 6.023.

STORM PROTECTION PLAN RECOVERY CHARGE: See Sheet Nos. 6.021 and 6.023.

ISSUED BY: A. D. Collins, President

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FIFTEENTH REVISED SHEET NO. 6.565 CANCELS FOURTEENTH REVISED SHEET NO. 6.565

Continued from Sheet No. 6.560

RATES:

Basic Service Charge: \$0.70 per day

Energy and Demand Charges: 6.084¢ per kWh (for all pricing periods)

MINIMUM CHARGE: The Basic Service Charge.

FUEL CHARGE: See Sheet Nos. 6.020 and 6.022.

ENERGY CONSERVATION RECOVERY CHARGE: See Sheet Nos. 6.021 and 6.022.

CAPACITY RECOVERY CHARGE: See Sheet Nos. 6.020 and 6.022.

CLEAN ENERGY TRANSITION MECHANISM: See Sheet Nos. 6.023 and 6.025.

ENVIRONMENTAL RECOVERY CHARGE: See Sheet Nos. 6.020 and 6.022.

FLORIDA GROSS RECEIPTS TAX: See Sheet No. 6.023.

FRANCHISE FEE CHARGE: See Sheet No. 6.023.

PAYMENT OF BILLS: See Sheet No. 6.023.

STORM PROTECTION PLAN RECOVERY CHARGE: See Sheet Nos. 6.021 and 6.023.

<u>DETERMINATION OF PRICING PERIODS:</u> Pricing periods are established by season for weekdays and weekends. The pricing periods for price levels P_1 (Low Cost Hours), P_2 (Moderate Cost Hours) and P_3 (High Cost Hours) are as follows:

May through October	P ₁	P_2	P ₃
Weekdays	11 P.M. to 6 A.M.	6 A.M. to 1 P.M. 6 P.M. to 11 P.M.	1 P.M. to 6 P.M.
Weekends	11 P.M. to 6 A.M.	6 A.M. to 11 P.M.	
November through April	P ₁	P_2	P ₃
November through April Weekdays	P ₁ 11 P.M. to 5 A.M.	P ₂ 5 A.M. to 6 A.M. 10 A.M. to 11 P.M.	P ₃ 6 A.M. to 10 A.M.

The pricing periods for price level P_4 (Critical Cost Hours) shall be determined at the sole discretion of the Company. Level P_4 hours shall not exceed 134 hours per year.

Continued to Sheet No. 6.570

ISSUED BY: A. D. Collins, President

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SEVENTEENTH REVISED SHEET NO. 6.600 CANCELS SIXTEENTH REVISED SHEET NO. 6.600

STANDBY AND SUPPLEMENTAL SERVICE DEMAND

SCHEDULE: SBD

AVAILABLE: Entire service area.

APPLICABLE: To all secondary voltage served customers. Also to primary and subtransmission served customers with a registered demand of 999 kW or below in all of the last 12 months. Required for all applicable self-generating Customers whose generating capacity in kilowatts (exclusive of emergency generation equipment) exceeds 20% of their site load in kilowatts. Also available to applicable self-generating Customers whose generating capacity in kilowatts does not exceed 20% of their site load in kilowatts, but who agree to all the terms and conditions of this rate schedule. Resale not permitted.

CHARACTER OF SERVICE: A-C; 60 cycles; 3 phase; at any standard company voltage.

<u>LIMITATION OF SERVICE</u>: A customer taking service under this tariff must sign a Tariff Agreement for the Purchase of Standby and Supplemental Service. (See Sheet No. 7.600)

RATES:

Daily Basic Service Charge:

Secondary Metering Voltage \$ 1.89
Primary Metering Voltage \$ 6.75
Subtransmission Metering Voltage \$18.16

CHARGES FOR STANDBY SERVICE:

Demand Charge:

\$ 1.70 per kW/Month of Standby Demand (Local Facilities Reservation Charge)

plus the greater of:

\$ 1.65 per kW/Month of Standby Demand

(Power Supply Reservation Charge) or

\$ 0.65 per kW/Day of Actual Standby Billing Demand (Power Supply Demand Charge)

Energy Charge:

0.850 ¢ per Standby kWh

Continued to Sheet No. 6.601

ISSUED BY: A. D. Collins, President

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TWENTIETH REVISED SHEET NO. 6.601 CANCELS NINETEENTH REVISED SHEET NO. 6.601

Continued from Sheet No. 6.600

CHARGES FOR SUPPLEMENTAL SERVICE:

Demand Charge:

\$ 13.75 per kW-Month of Supplemental Billing Demand (Supplemental

Billing Demand Charge)

Energy Charge:

0.730 ¢ per Supplemental kWh

<u>DEFINITIONS OF THE USE PERIODS</u>: All time periods stated in clock time. (Meters are programmed to automatically adjust for changes from standard to daylight saving time and vice-versa.)

<u>April 1 - October 31</u> 12:00 Noon - 9:00 PM November 1 - March 31 6:00 AM - 10:00 AM

Peak Hours: 12:00 (Monday-Friday)

and 6:00 PM - 10:00 PM

Off-Peak Hours: All other weekday hours, and all hours on Saturdays, Sundays, New Year's Day, Memorial Day, Independence Day, Labor Day, Thanksgiving Day and Christmas Day shall be off-peak.

BILLING UNITS:

Demand Units:

Metered Demand - The highest measured 30-minute interval kW demand served by the company during the month.

Site Load - The highest kW total of Customer generation plus deliveries by the company less deliveries to the Company, occurring in the same 30-minute interval, during the month.

Normal Generation - The generation level equaled or exceeded by the Customer's generation 10% of the metered intervals during the previous twelve months.

Supplemental Billing Demand - The amount, if any, by which the highest Site Load during any 30-minute interval in the month exceeds Normal Generation, but no greater than Metered Demand.

Continued to Sheet No. 6.602

ISSUED BY: A. D. Collins, President

2021 SETTLEMENT AGREEMENT PROPOSED TARIFF SHEETS - CLEAN PAGE 63 OF 127 FILED: AUGUST 06, 2021



EIGHTH REVISED SHEET NO. 6.602 CANCELS SEVENTH REVISED SHEET NO. 6.602

Continued from Sheet No. 6.601

Contract Standby Demand - As established pursuant to the Tariff Agreement for the Purchase of Standby and Supplemental Service. Anytime a customer registers a Standby Demand that is higher than the existing Contract Standby Demand, that Standby Demand will become the new Contract Standby Demand, beginning with the following period.

Standby Demand - The greater of Contract Standby Demand or the amount by which Metered Demand exceeds Supplemental Billing Demand, but no greater than Normal Generation.

Actual Standby Billing Demand - The summation of the daily amounts by which the highest on-peak measured 30-minute interval kW demands served by the Company exceed the monthly Supplemental Billing Demand.

Energy Units:

Energy provided by the Company during each 30-minute period up to the Supplemental Demand level shall be billed as Supplemental kWh. The remaining energy shall be billed as Standby kWh.

<u>MINIMUM CHARGE</u>: The Daily Basic Service Charge, Local Facilities Reservation Charge, Power Supply Reservation Charge, and any Minimum Charge associated with optional riders.

TERM OF SERVICE: Any customer receiving service under this schedule will be required to give the Company written notice at least 60 months prior to transferring to a non-standby schedule. Such notice shall be irrevocable unless the Company and the customer should mutually agree to void the notice.

TEMPORARY DISCONTINUANCE OF SERVICE: Where the use of energy is seasonal or intermittent, no adjustments will be made for a temporary discontinuance of service. Any customer prior to resuming service within 12 months after such service was discontinued will be required to pay all charges which would have been billed if service had not been discontinued.

POWER FACTOR: When the average power factor during the month is less than 85%, the monthly bill will be increased 0.201¢ for each kVARh by which the reactive energy numerically exceeds 0.619744 times the billing energy. When the average power factor during the month is greater than 90%, the monthly bill will be decreased 0.101¢ for each kVARh by which the reactive energy is numerically less than 0.484322 times the billing energy.

Continued to Sheet No. 6.603

ISSUED BY: A. D. Collins, President

2021 SETTLEMENT AGREEMENT PROPOSED TARIFF SHEETS - CLEAN PAGE 64 OF 127 FILED: AUGUST 06, 2021



TWENTY-FIRST REVISED SHEET NO. 6.603 CANCELS TWENTIETH REVISED SHEET NO. 6.603

Continued from Sheet No. 6.602

<u>METERING VOLTAGE ADJUSTMENT</u>: When the customer takes energy metered at primary voltage, a discount of 1% will apply to the Demand Charge, Energy Charge, Delivery Voltage Credit, Power Factor billing, and Emergency Relay Power Supply Charge.

When the customer takes energy metered at subtransmission or higher voltage, a discount of 2% will apply to the Demand Charge, Energy Charge, Delivery Voltage Credit, Power Factor billing, and Emergency Relay Power Supply Charge.

<u>DELIVERY VOLTAGE CREDIT</u>: When the customer takes service at primary voltage, a discount of 48¢ per kW of Supplemental Demand and \$1.29 per kW of Standby Demand will apply.

When the customer takes service at subtransmission or higher voltage, a discount of \$2.05 per kW of Supplemental Demand and \$1.70 per kW of Standby Demand will apply.

EMERGENCY RELAY POWER SUPPLY CHARGE: The monthly charge for emergency relay power supply service shall be 67¢ per kW of Supplemental Demand and Standby Demand. This charge is in addition to the compensation the customer must make to the Company as a contribution-in-aid of construction.

<u>FUEL CHARGE</u>: See Sheet Nos. 6.020 and 6.022. Note: Standby fuel charges shall be based on the time of use (i.e., peak and off-peak) fuel rates for Rate Schedule SBD. Supplemental fuel charges shall be based on the standard fuel rate for Rate Schedule SBD.

ENERGY CONSERVATION RECOVERY CHARGE: See Sheet Nos. 6.021 and 6.022.

CAPACITY RECOVERY CHARGE: See Sheet Nos. 6.020 and 6.022.

CLEAN ENERGY TRANSITION MECHANISM: See Sheet Nos. 6.023 and 6.025.

ENVIRONMENTAL RECOVERY CHARGE: See Sheet Nos. 6.020 and 6.022.

FLORIDA GROSS RECEIPTS TAX: See Sheet No. 6.023.

FRANCHISE FEE CHARGE: See Sheet No. 6.023.

PAYMENT OF BILLS: See Sheet No. 6.023.

STORM PROTECTION PLAN RECOVERY CHARGE: See Sheet Nos. 6.021 and 6.023.

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FOURTEENTH REVISED SHEET NO. 6.605 CANCELS THIRTEENTH REVISED SHEET NO. 6.605

TIME-OF-DAY STANDBY AND SUPPLEMENTAL DEMAND SERVICE (OPTIONAL)

SCHEDULE: SBDT

AVAILABLE: Entire service area.

<u>APPLICABLE</u>: To all secondary voltage served customers. Also to primary and subtransmission served customers with a registered demand of 999 kW or below in all of the last 12 months. Required for all applicable self-generating Customers whose generating capacity in kilowatts (exclusive of emergency generation equipment) exceeds 20% of their site load in kilowatts and who take firm service from the utility. Also available to applicable self-generating Customers whose generating capacity in kilowatts does not exceed 20% of their site load in kilowatts, but who agree to all the terms and conditions of this rate schedule. Resale not permitted.

CHARACTER OF SERVICE: A-C; 60 cycles; 3 phase; at any standard company voltage.

<u>LIMITATION OF SERVICE</u>: A Customer taking service under this tariff must sign a Tariff Agreement for the Purchase of Standby and Supplemental Service. (See Sheet No. 7.600)

RATES:

Daily Basic Service Charge:

Secondary Metering Voltage \$ 1.89
Primary Metering Voltage \$ 6.75
Subtransmission Metering Voltage \$ 18.16

CHARGES FOR STANDBY SERVICE:

Demand Charge:

\$1.70 per kW/Month of Standby Demand
(Local Facilities Reservation Charge)
plus the greater of:
\$1.65 per kW/Month of Standby Demand
(Power Supply Reservation Charge) or
\$0.65 per kW/Day of Actual Standby Billing Demand
(Power Supply Demand Charge)

Energy Charge:

0.850 ¢ per Standby kWh

Continued to Sheet No. 6.606

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SEVENTEENTH REVISED SHEET NO. 6.606 CANCELS SIXTEENTH REVISED SHEET NO. 6.606

Continued from Sheet No. 6.605

CHARGES FOR SUPPLEMENTAL SERVICE

Demand Charge:

per kW-Month of Supplemental Demand (Supplemental Billing Demand \$4.40

Charge), plus

per kW-Month of Supplemental Peak Demand (Supplemental Peak Billing

Demand Charge)

Energy Charge:

\$8.99

per Supplemental kWh during peak hours 1.183¢ 0.566¢ per Supplemental kWh during off-peak hours

DEFINITIONS OF THE USE PERIODS: All time periods stated in clock time. (Meters are programmed to automatically adjust for changes from standard to daylight saving time and vice-versa.)

April 1 - October 31 November 1 - March 31 12:00 Noon - 9:00 PM 6:00 AM - 10:00 AM

Peak Hours: (Monday-Friday)

and 6:00 PM - 10:00 PM

Off-Peak Hours: All other weekday hours, and all hours on Saturdays, Sundays, New Year's Day, Memorial Day, Independence Day, Labor Day, Thanksgiving Day and Christmas Day shall be off-peak.

BILLING UNITS:

Demand Units: Metered Demand - The highest measured 30-minute interval kW demand

served by the Company during the month.

Metered Peak Demand - The highest measured 30-minute interval kW demand served by the Company during the peak hours.

Site Load - The highest kW total of Customer generation plus deliveries by the company less deliveries to the company, occurring in the same 30minute interval, during the month.

Continued to Sheet No. 6.607

DATE EFFECTIVE: ISSUED BY: A. D. Collins, President

2021 SETTLEMENT AGREEMENT PROPOSED TARIFF SHEETS - CLEAN PAGE 67 OF 127 FILED: AUGUST 06, 2021



FOURTH REVISED SHEET NO. 6.607 CANCELS THIRD REVISED SHEET NO. 6.607

Continued from Sheet No. 6.606

Peak Site Load - The highest 30-minute customer generation plus deliveries by the Company less deliveries to the Company during the peak hours.

Normal Generation - The generation level equaled or exceeded by the customer's generation 10% of the metered intervals during the previous twelve months.

Supplemental Billing Demand - The amount, if any, by which the highest Site Load during any 30-minute interval in the month exceeds Normal Generation, but no greater than Metered Demand.

Supplemental Peak Billing Demand - The amount, if any, by which the highest Peak Site Load during any 30-minute interval in the peak hours exceeds Normal Generation, but no greater than Metered Peak Demand.

Contract Standby Demand - As established pursuant to the Tariff Agreement for the Purchase of Firm Standby and Supplemental Service. Anytime a customer registers a Standby Demand that is higher than the existing Contract Standby Demand, that Standby Demand will become the new Contract Standby Demand, beginning with the following period.

Standby Demand - The greater of Contract Standby Demand or the amount by which Metered Demand exceeds Supplemental Billing Demand, but no greater than Normal Generation.

Actual Standby Billing Demand - The summation of the daily amounts by which the highest on-peak measured 30-minute interval kW demands served by the Company exceed the monthly Supplemental Peak Billing Demand.

Energy Units:

Energy provided by the Company during each 30-minute period up to the Supplemental Demand level shall be billed as Supplemental kWh. The remaining energy shall be billed as Standby kWh.

<u>MINIMUM CHARGE:</u> The Daily Basic Service Charge, Local Facilities Reservation Charge, Power Supply Reservation Charge and any Minimum Charge associated with optional riders.

Continued to Sheet No. 6.608

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EIGHTEENTH REVISED SHEET NO. 6.608 CANCELS SEVENTEENTH REVISED SHEET NO. 6.608

Continued from Sheet No. 6.607

<u>TERM OF SERVICE</u>: Any customer receiving service under this schedule will be required to give the Company written notice at least 60 months prior to transferring to a non-standby schedule. Such notice shall be irrevocable unless the Company and the customer should mutually agree to void the notice.

TEMPORARY DISCONTINUANCE OF SERVICE: Where the use of energy is seasonal or intermittent, no adjustments will be made for a temporary discontinuance of service. Any customer prior to resuming service within 12 months after such service was discontinued will be required to pay all charges which would have been billed if service had not been discontinued.

POWER FACTOR: When the average power factor during the month is less than 85%, the monthly bill will be increased 0.201¢ for each kVARh by which the reactive energy numerically exceeds 0.619744 times the billing energy. When the average power factor during the month is greater than 90%, the monthly bill will be decreased 0.101¢ for each kVARh by which the reactive energy is numerically less than 0.484322 times the billing energy.

METERING VOLTAGE ADJUSTMENT: When the customer takes energy metered at primary voltage, a discount of 1% will apply to the Demand Charges, Energy Charges, Delivery Voltage Credit, Power Factor billing, and Emergency Relay Power Supply Charge.

When the customer takes energy metered at subtransmission or higher voltage, a discount of 2% will apply to the Demand Charges, Energy Charges, Delivery Voltage Credit, Power Factor billing, and Emergency Relay Power Supply Charge.

<u>DELIVERY VOLTAGE CREDIT</u>: When the customer takes service at primary voltage, a discount of 48¢ per kW of Supplemental Demand and \$1.29 per kW of Standby Demand will apply.

When the customer takes service at subtransmission or higher voltage, a discount of \$2.05 per kW of Supplemental Demand and \$1.70 per kW of Standby Demand will apply.

<u>EMERGENCY RELAY POWER SUPPLY CHARGE</u>: The monthly charge for emergency relay power supply service shall be 67¢ per kW of Supplemental Demand and Standby Demand. This charge is in addition to the compensation the customer must make to the Company as a contribution-in-aid of construction.

Continued to Sheet No. 6.609

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SECOND REVISED SHEET NO. 6.609 CANCELS FIRST REVISED SHEET NO. 6.609

Continued from Sheet No. 6.608

FUEL CHARGE: See Sheet Nos. 6.020 and 6.022.

ENERGY CONSERVATION RECOVERY CHARGE: See Sheet Nos. 6.021 and 6.022.

CAPACITY RECOVERY CHARGE: See Sheet Nos. 6.020 and 6.022.

CLEAN ENERGY TRANSITION MECHANISM: See Sheet Nos. 6.023 and 6.025.

ENVIRONMENTAL RECOVERY CHARGE: See Sheet Nos. 6.020 and 6.022.

FLORIDA GROSS RECEIPTS TAX: See Sheet No. 6.023.

FRANCHISE FEE CHARGE: See Sheet No. 6.023.

PAYMENT OF BILLS: See Sheet No. 6.023.

STORM PROTECTION PLAN RECOVERY CHARGE: See Sheet Nos. 6.021 and 6.023.

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EIGHTH REVISED SHEET NO. 6.610 CANCELS SEVENTH REVISED SHEET NO. 6.610

STANDBY- LARGE - DEMAND PRIMARY

SCHEDULE: SBLDPR

AVAILABLE: Entire service area.

APPLICABLE: To all primary voltage served customers with a registered demand of 1000 kW or above once in the last 12 months. Customer must take service at the primary voltage level. Required for all applicable self-generating Customers whose generating capacity in kilowatts (exclusive of emergency generation equipment) exceeds 20% of their site load in kilowatts. Also available to all applicable self-generating Customers whose generating capacity in kilowatts does not exceed 20% of their site load in kilowatts, but who agree to all the terms and conditions of this rate schedule. Resale not permitted.

CHARACTER OF SERVICE: A-C; 60 cycles; 3 phase; at primary voltage.

<u>LIMITATION OF SERVICE</u>: A customer taking service under this tariff must sign a Tariff Agreement for the Purchase of Standby and Supplemental Service. (See Sheet No. 7.600)

RATES:

Basic Service Charge: \$20.18 a day

CHARGES FOR STANDBY SERVICE:

Demand Charge:

\$1.29 per kW/Month of Standby Demand (Local Facilities Reservation Charge)

plus the greater of:

\$1.38 per kW/Month of Standby Demand
(Power Supply Reservation Charge) or

\$0.55 per kW/Day of Actual Standby Billing Demand (Power Supply Demand Charge)

Energy Charge:

0.850¢ per Standby kWh

Continued to Sheet No. 6.615

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AN EMERA COMPANY

ORIGINAL SHEET NO. 6.615

Continued from Sheet No. 6.610

CHARGES FOR SUPPLEMENTAL SERVICE:

Demand Charge:

\$ 11.50 per kW-Month of Supplemental Billing Demand (Supplemental Billing

Demand Charge)

Energy Charge:

1.034¢ per Supplemental kWh

<u>DEFINITIONS OF THE USE PERIODS</u>: All time periods stated in clock time. (Meters are programmed to automatically adjust for changes from standard to daylight saving time and vice-versa.)

 Peak Hours:
 12:00 Noon - 9:00 PM
 November 1 - March 31

 (Monday-Friday)
 6:00 AM - 10:00 AM

6:00 PM - 10:00 PM

Off-Peak Hours: All other weekday hours, and all hours on Saturdays, Sundays, New Year's Day, Memorial Day, Independence Day, Labor Day, Thanksgiving Day and Christmas Day shall be off-peak.

BILLING UNITS:

Demand Units:

Metered Demand - The highest measured 30-minute interval kW demand served by the company during the month.

Site Load - The highest kW total of Customer generation plus deliveries by the company less deliveries to the Company, occurring in the same 30-minute interval, during the month.

Normal Generation - The generation level equaled or exceeded by the Customer's generation 10% of the metered intervals during the previous twelve months.

Supplemental Billing Demand - The amount, if any, by which the highest Site Load during a 30-minute interval in the month exceeds Normal Generation, but no greater than Metered Demand.

Continued to Sheet No. 6.620

ISSUED BY: A. D. Collins, President

2021 SETTLEMENT AGREEMENT PROPOSED TARIFF SHEETS - CLEAN PAGE 72 OF 127 FILED: AUGUST 06, 2021



TENTH REVISED SHEET NO. 6.620 CANCELS NINTH REVISED SHEET NO. 6.620

Continued from Sheet No. 6.615

Contract Standby Demand - As established pursuant to the Tariff Agreement for the Purchase of Standby and Supplemental Service. Anytime a customer registers a Standby Demand that is higher than the existing Contract Standby Demand, that Standby Demand will become the new Contract Standby Demand, beginning with the following period.

Standby Demand - The greater of Contract Standby Demand or the amount by which Metered Demand exceeds Supplemental Billing Demand, but no greater than Normal Generation.

Actual Standby Billing Demand - The summation of the daily amounts by which the highest on-peak measured 30-minute interval kW demands served by the Company exceed the monthly Supplemental Billing Demand.

Energy Units:

Energy provided by the Company during each 30-minute period up to the Supplemental Demand level shall be billed as Supplemental kWh. The remaining energy shall be billed as Standby kWh.

<u>MINIMUM CHARGE</u>: The Daily Basic Service Charge, Local Facilities Reservation Charge, Power Supply Reservation Charge, and any Minimum Charge associated with optional riders.

TERM OF SERVICE: Any customer receiving service under this schedule will be required to give the Company written notice at least 60 months prior to transferring to a non-standby schedule. Such notice shall be irrevocable unless the Company and the customer should mutually agree to void the notice.

TEMPORARY DISCONTINUANCE OF SERVICE: Where the use of energy is seasonal or intermittent, no adjustments will be made for a temporary discontinuance of service. Any customer prior to resuming service within 12 months after such service was discontinued will be required to pay all charges which would have been billed if service had not been discontinued.

Continued to Sheet No. 6.625

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SEVENTH REVISED SHEET NO. 6.625 CANCELS SIXTH REVISED SHEET NO. 6.625

Continued from Sheet No. 6.625

POWER FACTOR: Power factor will be calculated for customers with measured demands of 1,000 kW in any billing period out of twelve (12) consecutive billing periods ending with the current billing period. When the average power factor during the month is less than 85%, the monthly bill will be increased 0.201¢ for each kVARh by which the reactive energy numerically exceeds 0.619744 times the billing energy. When the average power factor during the month is greater than 90%, the monthly bill will be decreased 0.101¢ for each kVARh by which the reactive energy is numerically less than 0.484322 times the billing energy.

<u>METERING VOLTAGE ADJUSTMENT:</u> When the customer takes energy metered at subtransmission or higher voltage, a discount of 1% will apply to the Demand Charge, Energy Charge, Power Factor Billing and Emergency Relay Power Supply Charge.

EMERGENCY RELAY POWER SUPPLY CHARGE: The monthly charge for emergency relay power supply service shall be 67¢ per kW of Supplemental Demand and Standby Demand. This charge is in addition to the compensation the customer must make to the Company as a contribution-in-aid of construction.

FUEL CHARGE: See Sheet Nos. 6.020 and 6.022. Note: Standby fuel charges shall be based on the time of use (i.e., peak and off-peak) fuel rates for Rate Schedule SBLDPR. Supplemental fuel charges shall be based on the standard fuel rate for Rate Schedule SBLDPR.

ENERGY CONSERVATION RECOVERY CHARGE: See Sheet Nos. 6.021 and 6.022.

CAPACITY RECOVERY CHARGE: See Sheet Nos. 6.020 and 6.022.

CLEAN ENERGY TRANSITION MECHANISM: See Sheet Nos. 6.023 and 6.025.

ENVIRONMENTAL RECOVERY CHARGE: See Sheet Nos. 6.020 and 6.022.

FLORIDA GROSS RECEIPTS TAX: See Sheet No. 6.023.

FRANCHISE FEE CHARGE: See Sheet No. 6.023.

PAYMENT OF BILLS: See Sheet No. 6.023.

STORM PROTECTION PLAN RECOVERY CHARGE: See Sheet Nos. 6.021 and 6.023.

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ORIGINAL SHEET NO. 6.630



STANDBY-LARGE DEMAND SUBTRANSMISSION

SCHEDULE: SBLDSU

AVAILABLE: Entire service area.

APPLICABLE: To all subtransmission voltage served customers with a registered demand of 1000 kW or above once in the last 12 months. Customer must take service at the subtransmission voltage level. Required for all applicable self-generating Customers whose generating capacity in kilowatts (exclusive of emergency generation equipment) exceeds 20% of their site load in kilowatts. Also available to all applicable self-generating Customers whose generating capacity in kilowatts does not exceed 20% of their site load in kilowatts, but who agree to all the terms and conditions of this rate schedule. Resale not permitted.

CHARACTER OF SERVICE: A-C; 60 cycles; 3 phase; at subtransmission voltage.

<u>LIMITATION OF SERVICE</u>: A customer taking service under this tariff must sign a Tariff Agreement for the Purchase of Firm Standby and Supplemental Service. (See Sheet No. 7.600)

RATES:

Daily Basic Service Charge: \$84.04 a day

CHARGES FOR STANDBY SERVICE:

Demand Charge:

\$0.83 per kW/Month of Standby Demand (Local Facilities Reservation Charge)

plus the greater of: \$1.08 per kW/Month of Standby Demand (Power Supply Reservation Charge) or \$0.43 per kW/Day of Actual Standby Billing Demand (Power Supply Demand Charge)

Energy Charge:

0.850¢ per Standby kWh

Continued to Sheet No. 6.635

ISSUED BY: A. D. Collins, President

2021 SETTLEMENT AGREEMENT PROPOSED TARIFF SHEETS - CLEAN PAGE 75 OF 127 FILED: AUGUST 06, 2021





Continued from Sheet No. 6.630

CHARGES FOR SUPPLEMENTAL SERVICE:

Demand Charge:

\$ 8.99 per kW-Month of Supplemental Billing Demand (Supplemental Billing

Demand Charge)

Energy Charge:

1.142¢ per Supplemental kWh

<u>DEFINITIONS OF THE USE PERIODS</u>: All time periods stated in clock time. (Meters are programmed to automatically adjust for changes from standard to daylight saving time and vice-versa.)

 Peak Hours:
 April 1 - October 31
 November 1 - March 31

 (Monday-Friday)
 12:00 Noon - 9:00 PM
 6:00 AM - 10:00 AM

 and
 6:00 PM - 10:00 PM

Off-Peak Hours: All other weekday hours, and all hours on Saturdays, Sundays, New Year's Day, Memorial Day, Independence Day, Labor Day, Thanksgiving Day and Christmas Day shall be off-peak.

BILLING UNITS:

Demand Units:

Metered Demand - The highest measured 30-minute interval kW demand served by the company during the month.

Site Load - The highest kW total of Customer generation plus deliveries by the company less deliveries to the Company, occurring in the same 30-minute interval, during the month.

Normal Generation - The generation level equaled or exceeded by the Customer's generation 10% of the metered intervals during the previous twelve months.

Supplemental Billing Demand - The amount, if any, by which the highest Site Load during any 30-minute interval in the month exceeds Normal Generation, but no greater than Metered Demand.

Continued to Sheet No. 6.640

ISSUED BY: A. D. Collins, President

2021 SETTLEMENT AGREEMENT PROPOSED TARIFF SHEETS - CLEAN PAGE 76 OF 127 FILED: AUGUST 06, 2021



ORIGINAL SHEET NO. 6.640



Continued from Sheet No. 6.635

Contract Standby Demand - As established pursuant to the Tariff Agreement for the Purchase of Standby and Supplemental Service. Anytime a customer registers a Standby Demand that is higher than the existing Contract Standby Demand, that Standby Demand will become the new Contract Standby Demand, beginning with the following period.

Standby Demand - The greater of Contract Standby Demand or the amount by which Metered Demand exceeds Supplemental Billing Demand, but no greater than Normal Generation.

Actual Standby Billing Demand - The summation of the daily amounts by which the highest on-peak measured 30-minute interval kW demands served by the Company exceed the monthly Supplemental Billing Demand.

Energy Units:

Energy provided by the Company during each 30-minute period up to the Supplemental Demand level shall be billed as Supplemental kWh. The remaining energy shall be billed as Standby kWh.

<u>MINIMUM CHARGE</u>: The Daily Basic Service Charge, Local Facilities Reservation Charge, Power Supply Reservation Charge, and any Minimum Charge associated with optional riders.

TERM OF SERVICE: Any customer receiving service under this schedule will be required to give the Company written notice at least 60 months prior to transferring to a non-standby schedule. Such notice shall be irrevocable unless the Company and the customer should mutually agree to void the notice.

TEMPORARY DISCONTINUANCE OF SERVICE: Where the use of energy is seasonal or intermittent, no adjustments will be made for a temporary discontinuance of service. Any customer prior to resuming service within 12 months after such service was discontinued will be required to pay all charges which would have been billed if service had not been discontinued.

Continued to Sheet No. 6.645

ISSUED BY: A. D. Collins, President

2021 SETTLEMENT AGREEMENT PROPOSED TARIFF SHEETS - CLEAN PAGE 77 OF 127 FILED: AUGUST 06, 2021





Continued from Sheet No. 6.640

EMERGENCY RELAY POWER SUPPLY CHARGE: The monthly charge for emergency relay power supply service shall be 67¢ per kW of Supplemental Demand and Standby Demand. This charge is in addition to the compensation the customer must make to the Company as a contribution-in-aid of construction.

POWER FACTOR: When the average power factor during the month is less than 85%, the monthly bill will be increased 0.201¢ for each kVARh by which the reactive energy numerically exceeds 0.619744 times the billing energy. When the average power factor during the month is greater than 90%, the monthly bill will be decreased 0.101¢ for each kVARh by which the reactive energy is numerically less than 0.484322 times the billing energy

FUEL CHARGE: See Sheet Nos. 6.020 and 6.022. Note: Standby fuel charges shall be based on the time of use (i.e., peak and off-peak) fuel rates for Rate Schedule SBLDSU. Supplemental fuel charges shall be based on the standard fuel rate for Rate Schedule SBLDSU.

ENERGY CONSERVATION RECOVERY CHARGE: See Sheet Nos. 6.021 and 6.022.

CAPACITY RECOVERY CHARGE: See Sheet Nos. 6.020 and 6.022.

CLEAN ENERGY TRANSITION MECHANISM: See Sheet Nos. 6.023 and 6.025.

ENVIRONMENTAL RECOVERY CHARGE: See Sheet Nos. 6.020 and 6.022.

FLORIDA GROSS RECEIPTS TAX: See Sheet No. 6.023.

FRANCHISE FEE CHARGE: See Sheet No. 6.023.

PAYMENT OF BILLS: See Sheet No. 6.023.

STORM PROTECTION PLAN RECOVERY CHARGE: See Sheet Nos. 6.021 and 6.023.

ISSUED BY: A. D. Collins, President

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ORIGINAL SHEET NO. 6.650

TIME-OF-DAY STANDBY AND SUPPLEMENTAL SERVICE LARGE-DEMAND PRIMARY (OPTIONAL)

SCHEDULE: SBLDTPR

AVAILABLE: Entire service area.

APPLICABLE: To all primary voltage served customers with a registered demand of 1000 kW or above once in the last 12 months. Customer must take service at the primary voltage level. Required for all applicable self-generating Customers whose generating capacity in kilowatts (exclusive of emergency generation equipment) exceeds 20% of their site load in kilowatts. Also available to all applicable self-generating Customers whose generating capacity in kilowatts does not exceed 20% of their site load in kilowatts, but who agree to all the terms and conditions of this rate schedule. Resale not permitted.

CHARACTER OF SERVICE: A-C; 60 cycles; 3 phase; at primary voltage.

<u>LIMITATION OF SERVICE</u>: A Customer taking service under this tariff must sign a Tariff Agreement for the Purchase of Standby and Supplemental Service. (See Sheet No. 7.600)

RATES:

Daily Basic Service Charge: \$20.18 a day

CHARGES FOR STANDBY SERVICE:

Demand Charge:

\$1.29 per kW/Month of Standby Demand
(Local Facilities Reservation Charge)
plus the greater of:
\$1.38 per kW/Month of Standby Demand
(Power Supply Reservation Charge) or
\$0.55 per kW/Day of Actual Standby Billing Demand
(Power Supply Demand Charge)

Energy Charge:

0.850¢ per Standby kWh

Continued to Sheet No. 6.655

ISSUED BY: A. D. Collins, President

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Continued from Sheet No. 6.650

CHARGES FOR SUPPLEMENTAL SERVICE

Demand Charge:

per kW-Month of Supplemental Demand (Supplemental Billing Demand \$ 3.65

Charge), plus

\$7.82 per kW-Month of Supplemental Peak Demand (Supplemental Peak Billing

Demand Charge)

Energy Charge:

1.571¢ per Supplemental kWh during peak hours 0.840¢ per Supplemental kWh during off-peak hours

DEFINITIONS OF THE USE PERIODS: All time periods stated in clock time. (Meters are programmed to automatically adjust for changes from standard to daylight saving time and

vice-versa.)

April 1 - October 31 November 1 - March 31 12:00 Noon - 9:00 PM 6:00 AM - 10:00 AM

Peak Hours: (Monday-Friday)

and 6:00 PM - 10:00 PM

Off-Peak Hours: All other weekday hours, and all hours on Saturdays, Sundays, New Year's Day, Memorial Day, Independence Day, Labor Day, Thanksgiving Day and Christmas Day shall be off-peak.

BILLING UNITS:

Demand Units:

Metered Demand - The highest measured 30-minute interval kW demand served by the Company during the month.

Metered Peak Demand - The highest 30-minute interval kW demand served by the Company during the peak hours.

Site Load - The highest kW total of Customer generation plus deliveries by the company less deliveries to the company, occurring in the same 30minute interval, during the month.

Peak Site Load - The highest 30-minute customer generation plus deliveries by the Company less deliveries to the Company during the peak

Normal Generation - The generation level equaled or exceeded by the customer's generation 10% of the metered intervals during the previous twelve months.

Continued to Sheet No. 6.660

ISSUED BY: A. D. Collins, President

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Continued from Sheet No. 6.655

Supplemental Billing Demand - The amount, if any, by which the highest Site Load during any 30-minute interval in the month exceeds Normal Generation, but no greater than Metered Demand.

Supplemental Peak Billing Demand - The amount, if any, by which the highest Peak Site Load during any 30-minute interval in the peak hours exceeds Normal Generation, but no greater than Metered Peak Demand.

Contract Standby Demand - As established pursuant to the Tariff Agreement for the Purchase of Standby and Supplemental Service. Anytime a customer registers a Standby Demand that is higher than the existing Contract Standby Demand, that Standby Demand will become the new Contract Standby Demand, beginning with the following period.

Standby Demand - The greater of Contract Standby Demand or the amount by which Metered Demand exceeds Supplemental Billing Demand, but no greater than Normal Generation.

Actual Standby Billing Demand - The summation of the daily amounts by which the highest on-peak measured 30-minute interval kW demands served by the Company exceed the monthly Supplemental Peak Billing Demand

Energy Units:

Energy provided by the Company during each 30-minute period up to the Supplemental Demand level shall be billed as Supplemental kWh. The remaining energy shall be billed as Standby kWh.

<u>MINIMUM CHARGE:</u> The Daily Basic Service Charge, Local Facilities Reservation Charge, Power Supply Reservation Charge and any Minimum Charge associated with optional riders.

TERM OF SERVICE: Any customer receiving service under this schedule will be required to give the Company written notice at least 60 months prior to transferring to a non-standby schedule. Such notice shall be irrevocable unless the Company and the customer should mutually agree to void the notice.

TEMPORARY DISCONTINUANCE OF SERVICE: Where the use of energy is seasonal or intermittent, no adjustments will be made for a temporary discontinuance of service. Any customer prior to resuming service within 12 months after such service was discontinued will be required to pay all charges which would have been billed if service had not been discontinued.

Continued to Sheet No. 6.665

ISSUED BY: A. D. Collins, President

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ORIGINAL SHEET NO. 6.665

Continued from Sheet No. 6.660

METERING VOLTAGE ADJUSTMENT: When the customer takes energy metered at subtransmission or higher voltage, a discount of 1% will apply to the Demand Charges, Energy Charges, Power Factor Billing and Emergency Relay Power Supply Charge.

POWER FACTOR: When the average power factor during the month is less than 85%, the monthly bill will be increased 0.201¢ for each kVARh by which the reactive energy numerically exceeds 0.619744 times the billing energy. When the average power factor during the month is greater than 90%, the monthly bill will be decreased 0.101¢ for each kVARh by which the reactive energy is numerically less than 0.484322 times the billing energy.

EMERGENCY RELAY POWER SUPPLY CHARGE: The monthly charge for emergency relay power supply service shall be 67¢ per kW of Supplemental Demand and Standby Demand. This charge is in addition to the compensation the customer must make to the Company as a contribution-in-aid of construction.

FUEL CHARGE: See Sheet Nos. 6.020 and 6.022.

ENERGY CONSERVATION RECOVERY CHARGE: See Sheet Nos. 6.021 and 6.022.

CAPACITY RECOVERY CHARGE: See Sheet Nos. 6.020 and 6.022.

CLEAN ENERGY TRANSITION MECHANISM: See Sheet Nos. 6.023 and 6.025.

ENVIRONMENTAL RECOVERY CHARGE: See Sheet Nos. 6.020 and 6.022.

FLORIDA GROSS RECEIPTS TAX: See Sheet No. 6.023.

FRANCHISE FEE CHARGE: See Sheet No. 6.023.

PAYMENT OF BILLS: See Sheet No. 6.023.

STORM PROTECTION PLAN RECOVERY CHARGE: See Sheet Nos. 6.021 and 6.023.

ISSUED BY: A. D. Collins, President

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ORIGINAL SHEET NO. 6.670

TIME-OF-DAY STANDBY AND SUPPLEMENTAL SERVICE LARGE-DEMAND SUBTRANSMISSION (OPTIONAL)

SCHEDULE: SBLDTSU

AVAILABLE: Entire service area.

APPLICABLE: To all subtransmission voltage served customers with a registered demand of 1000 kW or above once in the last 12 months. Customer must take service at the subtransmission voltage level. Required for all applicable self-generating Customers whose generating capacity in kilowatts (exclusive of emergency generation equipment) exceeds 20% of their site load in kilowatts and who take service from the utility. Also available to all applicable self-generating Customers whose generating capacity in kilowatts does not exceed 20% of their site load in kilowatts, but who agree to all the terms and conditions of this rate schedule. Resale not permitted.

CHARACTER OF SERVICE: A-C; 60 cycles; 3 phase; at subtransmission voltage.

<u>LIMITATION OF SERVICE</u>: A Customer taking service under this tariff must sign a Tariff Agreement for the Purchase of Standby and Supplemental Service. (See Sheet No. 7.600)

RATES:

Daily Basic Service Charge: \$84.04 per day

CHARGES FOR STANDBY SERVICE:

Demand Charge:

\$ 0.83 per kW/Month of Standby Demand (Local Facilities Reservation Charge)

plus the greater of:

\$ 1.08 per kW/Month of Standby Demand (Power Supply Reservation Charge) or

\$ 0.43 per kW/Day of Actual Standby Billing Demand (Power Supply Demand Charge)

7. -----

Energy Charge:

0.850¢ per Standby kWh

Continued to Sheet No. 6.675

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ORIGINAL SHEET NO. 6.675

Continued from Sheet No. 6.670

CHARGES FOR SUPPLEMENTAL SERVICE

Demand Charge:

\$2.86 per kW/Month of Supplemental Demand (Supplemental Billing Demand

Charge), plus

\$6.10 per kW/Month of Supplemental Peak Demand (Supplemental Peak Billing

Demand Charge)

Energy Charge:

1.375¢ per Supplemental kWh during peak hours 1.069¢ per Supplemental kWh during off-peak hours

<u>DEFINITIONS OF THE USE PERIODS</u>: All time periods stated in clock time. (Meters are programmed to automatically adjust for changes from standard to daylight saving time and vice-versa.)

 Peak Hours:
 April 1 - October 31
 November 1 - March 31

 Movember 1 - March 31
 6:00 AM - 10:00 AM

 Monday-Friday)
 and

6:00 PM - 10:00 PM

Off-Peak Hours: All other weekday hours, and all hours on Saturdays, Sundays, New

Year's Day, Memorial Day, Independence Day, Labor Day, Thanksgiving Day and Christmas Day shall be off-peak.

BILLING UNITS:

Demand Units: Metered Demand - The highest measured 30-minute interval kW demand

served by the Company during the month.

Metered Peak Demand - The highest measured 30-minute interval kW demand served by the Company during the peak hours.

Site Load - The highest kW total of Customer generation plus deliveries by the company less deliveries to the company, occurring in the same 30-minute interval, during the month.

Peak Site Load - The highest 30-minute customer generation plus deliveries by the Company less deliveries to the Company during the peak hours.

Normal Generation - The generation level equaled or exceeded by the customer's generation 10% of the metered intervals during the previous twelve months.

Continued to Sheet No. 6.680

ISSUED BY: A. D. Collins, President

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ORIGINAL SHEET NO. 6.680



Continued from Sheet No. 6.675

Supplemental Billing Demand - The amount, if any, by which the highest Site Load during any 30-minute interval in the month exceeds Normal Generation, but no greater than Metered Demand.

Supplemental Peak Billing Demand - The amount, if any, by which the highest Peak Site Load during any 30-minute interval in the peak hours exceeds Normal Generation, but no greater than Metered Peak Demand.

Contract Standby Demand - As established pursuant to the Tariff Agreement for the Purchase of Standby and Supplemental Service. Anytime a customer registers a Standby Demand that is higher than the existing Contract Standby Demand, that Standby Demand will become the new Contract Standby Demand, beginning with the following period.

Standby Demand - The greater of Contract Standby Demand or the amount by which Metered Demand exceeds Supplemental Billing Demand, but no greater than Normal Generation.

Actual Standby Billing Demand - The summation of the daily amounts by which the highest on-peak measured 30-minute interval kW demands served by the Company exceed the monthly Supplemental Peak Billing Demand

Energy Units:

Energy provided by the Company during each 30-minute period up to the Supplemental Demand level shall be billed as Supplemental kWh. The remaining energy shall be billed as Standby kWh.

<u>MINIMUM CHARGE:</u> The Daily Basic Service Charge, Local Facilities Reservation Charge, Power Supply Reservation Charge and any Minimum Charge associated with optional riders.

TERM OF SERVICE: Any customer receiving service under this schedule will be required to give the Company written notice at least 60 months prior to transferring to a non-standby schedule. Such notice shall be irrevocable unless the Company and the customer should mutually agree to void the notice.

TEMPORARY DISCONTINUANCE OF SERVICE: Where the use of energy is seasonal or intermittent, no adjustments will be made for a temporary discontinuance of service. Any customer prior to resuming service within 12 months after such service was discontinued will be required to pay all charges which would have been billed if service had not been discontinued.

Continued to Sheet No. 6.685

ISSUED BY: A. D. Collins, President

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ORIGINAL SHEET NO. 6.685



Continued from Sheet No. 6.680

EMERGENCY RELAY POWER SUPPLY CHARGE: The monthly charge for emergency relay power supply service shall be 67¢ per kW of Supplemental Demand and Standby Demand. This charge is in addition to the compensation the customer must make to the Company as a contribution-in-aid of construction.

POWER FACTOR: When the average power factor during the month is less than 85%, the monthly bill will be increased 0.201¢ for each kVARh by which the reactive energy numerically exceeds 0.619744 times the billing energy. When the average power factor during the month is greater than 90%, the monthly bill will be decreased 0.101¢ for each kVARh by which the reactive energy is numerically less than 0.484322 times the billing energy.

FUEL CHARGE: See Sheet Nos. 6.020 and 6.022.

ENERGY CONSERVATION RECOVERY CHARGE: See Sheet Nos. 6.021 and 6.022.

CAPACITY RECOVERY CHARGE: See Sheet Nos. 6.020 and 6.022.

CLEAN ENERGY TRANSITION MECHANISM: See Sheet Nos. 6.023 and 6.025.

ENVIRONMENTAL RECOVERY CHARGE: See Sheet Nos. 6.020 and 6.022.

FLORIDA GROSS RECEIPTS TAX: See Sheet No. 6.023.

FRANCHISE FEE CHARGE: See Sheet No. 6.023.

PAYMENT OF BILLS: See Sheet No. 6.023.

STORM PROTECTION PLAN RECOVERY CHARGE: See Sheet Nos. 6.021 and 6.023.

ISSUED BY: A. D. Collins, President

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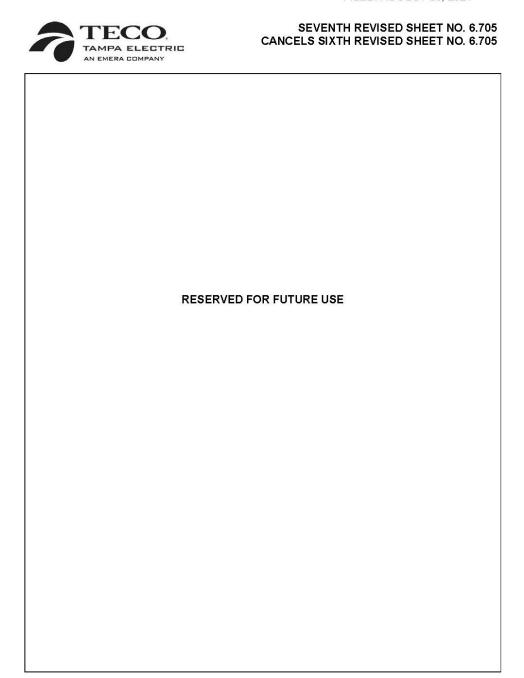


FIFETEENTH REVISED SHEET NO. 6.700 CANCELS FOURTEENTH REVISED SHEET NO. 6.700

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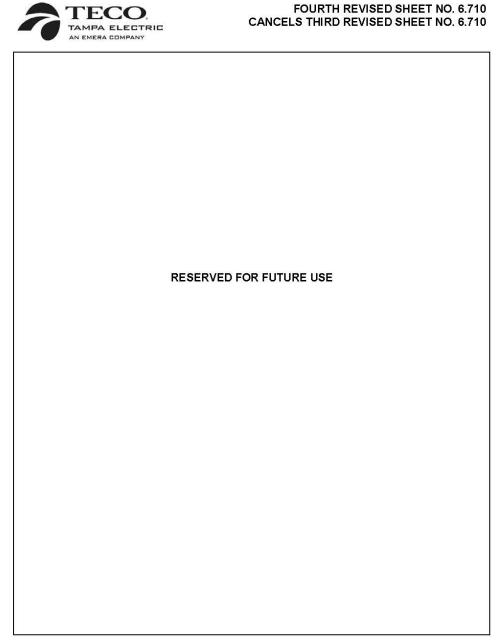
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TWELFTH REVISED SHEET NO. 6.715 CANCELS ELEVENTH REVISED SHEET NO. 6.715

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SECOND REVISED SHEET NO. 6.725 CANCELS FIRST REVISED SHEET NO. 6.725

Continued from Sheet No. 6,720

<u>DESCRIPTION</u>: A credit based on the percentages below will be applied to the base demand charges and base energy charges of the Customer's otherwise applicable rate schedule associated with the Customer's New Load:

Year 1 - 20% reduction in base demand and energy charges*

Year 2 – 15%

Year 3 – 10% " Year 4 – 5% " Year 5 – 0% "

*All other charges including basic service, fuel cost recovery, capacity cost recovery, conservation cost recovery, and environmental cost recovery and storm protection plan cost recovery will also be based on the Customer's otherwise applicable rate. The otherwise applicable rates may be any of the following: GSD, GSDT, GSLDPR, GSLDSU, GSLDTPR or GSLDTSU. Any Customer taking service under the CISR Rider is ineligible to take service under this EDR Rider.

The credit will begin once the Customer has achieved the minimum load and job requirements.

TERM OF SERVICE: The Customer agrees to a five-year contract term. Service under this Rider will terminate at the end of the fifth year.

The Company may terminate service under this Rider at any time if the Customer fails to comply with the terms and conditions of this Rider. Failure to: 1) maintain the level of employment specified in the Customer's Service Agreement and/or 2) purchase from the Company the amount of load specified in the Customer's Service Agreement may be considered grounds for termination.

PROVISIONS FOR EARLY TERMINATION: If the Company terminates service under this Rider for the Customer's failure to comply with its provisions, the Customer will be required to reimburse the Company for any discounts received under this Rider plus interest.

If the Customer opts to terminate service under this Rider before the term of service specified in the Service Agreement the Customer will be required to reimburse the Company for any discounts received under this Rider plus interest.

The Service Agreement will automatically terminate if the minimum load and job requirements has not been achieved within 120 days of the effective date of the Service Agreement.

RULES AND REGULATIONS: Service under this schedule is subject to orders of governmental bodies having jurisdiction and to the currently effective "General Rules and Regulations for Electric Service" on file with the Florida Public Service Commission. In case of conflict between any provision of this schedule and said "General Rules and Regulations for Electric Service" the provision of this schedule shall apply.

ISSUED BY: A. D. Collins, President

2021 SETTLEMENT AGREEMENT PROPOSED TARIFF SHEETS - CLEAN PAGE 91 OF 127 FILED: AUGUST 06, 2021



FIRST REVISED SHEET NO. 6.740 CANCELS ORIGINAL SHEET NO. 6.740

COMMERCIAL/ INDUSTRIAL SERVICE RIDER

SCHEDULE: CISR-2

AVAILABLE: Entire Service Area. Available, at the Company's option, to non-residential customers currently taking firm service or qualified to take firm service under the Company's Tariff Schedules GSD or GSDT, GSLDPR, GSLDSU, GSLDTPR and GSLDTSU. Customers desiring to take service under this rider must make a written request for service. Such request shall be subject to the Company's approval with the Company under no obligation to grant service under this rider. Resale not permitted.

This rider will be closed to further subscription by eligible customers when one of the two conditions has occurred: (1) The total capacity subject to executed Contract Service Arrangements ("CSAs") reaches 500 megawatts of connected load or (2) The Company has executed twenty-five (25) CSAs with eligible customers under this rider. These limitations on subscription can be removed or revised by the Commission at any time upon good cause having been shown by the Company.

The Company is not authorized by the Florida Public Service Commission to offer a CSA under this rate schedule in order to shift existing load currently being served by a Florida electric utility pursuant to a tariff rate schedule on file with the Florida Public Service Commission away from that utility to Tampa Electric Company.

<u>APPLICABLE</u>: Service provided under this optional rider shall be applicable to all, or a portion of the customer's existing or projected electric service requirements which the customer and the Company have determined, but for the application of this rider, would not be served by the Company and which otherwise qualifies for such service under the terms and conditions set forth herein ("Applicable Load"). Two categories of Applicable Load shall be recognized: Retained Load (existing load at an existing location) and New Load (all other Applicable Load).

Applicable Load must be served behind a single meter and must exceed a minimum level of demand determined from the following provisions:

Retained Load: For Customers whose highest metered demand in the past 12 months was

less than 10,000 KW, the minimum Qualifying Load would be the greater of 500 KW or 20% of the highest metered demand in the past 12 months; or

For Customers whose highest metered demand in the past 12 months was greater than or equal to 10,000 KW, the minimum Qualifying Load would be

2,000 KW.

New Load: 500 KW of installed, connected demand.

Continued to Sheet No. 6.745

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SECOND REVISED SHEET NO. 6.745 CANCELS FIRST REVISED SHEET NO. 6.745

Continued from Sheet No. 6.740

Any customer receiving service under this Rider must provide the following documentation, the sufficiency of which shall be determined by the Company:

- Legal attestation by the customer (through an affidavit signed by an authorized representative of the customer) to the effect that, but for the application of this rider to the New or Retained Load, such load would not be served by the Company;
- Such documentation as the Company may request demonstrating to the Company's satisfaction that there is a viable lower cost alternative (excluding alternatives in which the Company has an ownership or operating interest) to the customer's taking electric service from the Company; and
- 3. In the case of existing customer, an agreement to provide the Company with a recent energy audit of the customer's physical facility (the customer may have the audit performed by the Company at no expense to the customer) which provides sufficient detail to provide reliable cost and benefit information on energy efficiency improvements which could be made to reduce the customer's cost of energy in addition to any discounted pricing provided under this rider.

CHARACTER OF SERVICE:

This optional rider is offered in conjunction with the rates, terms and conditions of the tariff under which the customer takes service and affects the total bill only to the extent that negotiated rates, terms and conditions differ from the rates, terms and conditions of the otherwise applicable rate schedules as provided for under this rider.

MONTHLY CHARGES:

Unless specifically noted in this rider or within the CSA, the charges assessed for service shall be those found within the otherwise applicable rate schedules.

ADDITIONAL DAILY BASIC SERVICE CHARGE:

\$9.23 a day.

DEMAND/ENERGY CHARGES:

The negotiable charges under this rider may include the Demand and/or Energy Charges as set forth in the otherwise applicable tariff schedule. The specific charges or procedure for calculating the charges under this rider shall be set forth in the negotiated CSA and shall recover all incremental costs the Company incurs in serving the customer plus a contribution to the Company's fixed costs.

Continued to Sheet No. 6.750

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SECOND REVISED SHEET NO. 6.800 CANCELS FIRST REVISED SHEET NO. 6.800

LIGHTING SERVICE

SCHEDULE: LS-1

AVAILABLE: Entire service area

APPLICABLE:

Lighting Service is applicable to any customer for the sole purpose of lighting roadways or other outdoor areas. Service hereunder is provided for the sole and exclusive benefit of the customer, and nothing herein or in the contract executed hereunder is intended to benefit any third party or to impose any obligation on the Company to any such third party. At the Company's option, a deposit amount of up to a two (2) month's average bill may be required at anytime.

CHARACTER OF SERVICE:

Service is provided during the hours of darkness normally on a dusk-to-dawn basis.

At the Company's option and at the customer's request, the company may permit a timer to control a lighting system provided under this rate schedule that is not used for dedicated street or highway lighting. The Company shall install and maintain the timer at the customer's expense. The Company shall program the timer to the customer's specifications as long as such service does not exceed 2,100 hours each year. Access to the timer is restricted to company personnel.

LIMITATION OF SERVICE:

Installation shall be made only when, in the judgment of the Company, location of the proposed lights are, and will continue to be, feasible and accessible to the company equipment and personnel for both construction and maintenance.

TERM OF SERVICE:

Service under this rate schedule shall be for an initial term of ten (10) years beginning on the date one or more of the lighting equipment is installed, energized, and ready for use and shall continue thereafter for successive one-year terms until terminated by either party upon providing ninety (90) days prior written notice.

Service under this rate schedule for individual, residential real property owners, residing (or a landlord) at the Installation Site, and purchasing Equipment costing less than ten thousand dollars (\$10,000) shall not have a primary term and instead shall have a month-to-month term that can be terminated by either Party with thirty (30) days written notice and shall be governed by the terms of the Bright Choices Outdoor Lighting Agreement – Individual Residential.

Any existing customer receiving services under the LS-1 rate schedule may elect to transfer services to the LS-2 rate schedule, without penalty, or renewal of primary term. A new LS-2 agreement is not required to initiate the transition, only authorization for the customer in writing.

Continued to Sheet No. 6.805

ISSUED BY: A. D. Collins, President

2021 SETTLEMENT AGREEMENT PROPOSED TARIFF SHEETS - CLEAN PAGE 94 OF 127 FILED: AUGUST 06, 2021



THIRTEENTH REVISED SHEET NO. 6.805 **CANCELS TWELFTH REVISED SHEET NO. 6.805**

Continued from Sheet No. 6.800

MONTHLY RATE:

High Pressure Sodium Fixture, Maintenance, and Base Energy Charges:

	ĺ			Lamp Size			CI	Charges per Unit (\$)		
Rate	Code				kV	V h			Base E	nergy ⁽⁴⁾
Dusk to Dawn	Timed Svc.	Description	Initial Lumens ⁽²⁾	Lamp Wattage ⁽³⁾	Dusk to Dawn	Timed Svc.	Fixture	Maint.	Dusk to Dawn	Timed Svc.
800	860	Cobra ⁽¹⁾	4,000	50	20	10	4.08	2.48	0.57	0.29
802	862	Cobra/Nema ⁽¹⁾	6,300	70	29	14	4.14	2.11	0.83	0.40
803	863	Cobra/Nema ⁽¹⁾	9,500	100	44	22	4.69	2.33	1.25	0.63
804	864	Cobra ⁽¹⁾	16,000	150	66	33	5.40	2.02	1.88	0.94
805	865	Cobra ⁽¹⁾	28,500	250	105	52	6.29	2.60	2.99	1.48
806	866	Cobra ⁽¹⁾	50,000	400	163	81	6.58	2.99	4.65	2.31
468	454	Flood ⁽¹⁾	28,500	250	105	52	6.94	2.60	2.99	1.48
478	484	Flood ⁽¹⁾	50,000	400	163	81	7.38	3.00	4.65	2.31
809	869	Mongoose ⁽¹⁾	50,000	400	163	81	8.40	3.02	4.65	2.31
509	508	Post Top (PT) ⁽¹⁾	4,000	50	20	10	3.98	2.48	0.57	0.29
570	530	Classic PT ⁽¹⁾	9,500	100	44	22	15.32	1.89	1.25	0.63
810	870	Coach PT ⁽¹⁾	6,300	70	29	14	6.09	2.11	0.83	0.40
572	532	Colonial PT ⁽¹⁾	9,500	100	44	22	11.75	1.89	1.25	0.63
573	533	Salem PT ⁽¹⁾	9,500	100	44	22	11.67	1.89	1.25	0.63
550	534	Shoebox ⁽¹⁾	9,500	100	44	22	10.35	1.89	1.25	0.63
566	536	Shoebox ⁽¹⁾	28,500	250	105	52	11.23	3.18	2.99	1.48
552	538	Shoebox ⁽¹⁾	50,000	400	163	81	9.52	2.44	4.65	2.31

⁽¹⁾ Closed to new business

Continued to Sheet No. 6.806

ISSUED BY: A. D. Collins, President

[©] Lumen output may vary by lamp configuration and age.

③ Wattage ratings do not include ballast losses.

⑤ Wattage ratings do not include ballast losses.

⑥ The Base Energy charges are calculated by multiplying the kWh times the lighting base energy rate of 2.851¢ per kWh for each fixture

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ELEVENTH REVISED SHEET NO. 6.806 CANCELS TENTH REVISED SHEET NO. 6.806

Continued from Sheet No. 6.805

MONTHLY RATE:

Metal Halide Fixture, Maintenance, and Base Energy Charges:

			Lamp Size		Charges per Unit (\$)		Š			
Rate	Code				kV	Vh			Base E	nergy ⁽⁴⁾
Dusk to Dawn	Timed Svc.	Description	Initial Lumens ⁽²⁾	Lamp Wattage ⁽³⁾	Dusk to Dawn	Timed Svc.	Fixture	Maint.	Dusk to Dawn	Timed Svc.
704	724	Cobra ⁽¹⁾	29,700	350	138	69	9.73	4.99	3.93	1.97
520	522	Cobra ⁽¹⁾	32,000	400	159	79	7.79	4.01	4.53	2.25
705	725	Flood ⁽¹⁾	29,700	350	138	69	11.05	5.04	3.93	1.97
556	541	Flood ⁽¹⁾	32,000	400	159	79	10.81	4.02	4.53	2.25
558	578	Flood ⁽¹⁾	107,800	1,000	383	191	13.57	8.17	10.92	5.45
701	721	General PT ⁽¹⁾	12,000	150	67	34	13.70	3.92	1.91	0.97
574	548	General PT ⁽¹⁾	14,400	175	74	37	14.08	3.73	2.11	1.05
700	720	Salem PT ⁽¹⁾	12,000	150	67	34	12.06	3.92	1.91	0.97
575	568	Salem PT ⁽¹⁾	14,400	175	74	37	12.12	3.74	2.11	1.05
702	722	Shoebox ⁽¹⁾	12,000	150	67	34	9.33	3.92	1.91	0.97
564	549	Shoebox ⁽¹⁾	12,800	175	74	37	10.28	3.70	2.11	1.05
703	723	Shoebox ⁽¹⁾	29,700	350	138	69	12.34	4.93	3.93	1.97
554	540	Shoebox ⁽¹⁾	32,000	400	159	79	12.95	3.97	4.53	2.25
576	577	Shoebox ⁽¹⁾	107,800	1,000	383	191	21.33	8.17	10.92	5.45

⁽¹⁾ Closed to new business

Continued to Sheet No. 6.808

ISSUED BY: A. D. Collins, President

[©] Lumen output may vary by lamp configuration and age.

© Wattage ratings do not include ballast losses.

© The Base Energy charges are calculated by multiplying the kWh times the lighting base energy rate of 2.851¢ per kWh for each fixture.

2021 SETTLEMENT AGREEMENT PROPOSED TARIFF SHEETS - CLEAN PAGE 96 OF 127 FILED: AUGUST 06, 2021



TWELFTH REVISED SHEET NO. 6.808 CANCELS ELEVENTH REVISED SHEET NO. 6.808

Continued from Sheet No. 6.806

MONTHLY RATE:

LED Fixture, Maintenance, and Base Energy Charges:
© Closed to new business

	Size				Charges per l	Jnit (\$)				
Rate	Code				kW	'n ⁽¹⁾			Base E	nergy ⁽⁴⁾
Dusk to Dawn	Timed Svc.	Description	Initial Lumens ⁽²⁾	Lamp Wattage ⁽³⁾	Dusk to Dawn	Timed Svc.	Fixture	Maintenance	Dusk to Dawn	Timed Svc.
828	848	Roadway ⁽¹⁾	5,155	56	20	10	9.90	1.74	0.57	0.29
820	840	Roadway (1)	7,577	103	36	18	14.91	1.19	1.03	0.51
821	841	Roadway ⁽¹⁾	8,300	106	37	19	14.91	1.20	1.05	0.54
829	849	Roadway ⁽¹⁾	15,285	157	55	27	14.85	2.26	1.57	0.77
822	842	Roadway ⁽¹⁾	15,300	196	69	34	18.84	1.26	1.97	0.97
823	843	Roadway ⁽¹⁾	14,831	206	72	36	21.71	1.38	2.05	1.03
835	855	Post Top ⁽¹⁾	5,176	60	21	11	21.36	2.28	0.60	0.31
824	844	Post Top ⁽¹⁾	3,974	67	24	12	25.42	1.54	0.68	0.34
825	845	Post Top ⁽¹⁾	6,030	99	35	17	26.51	1.56	1.00	0.48
836	856	Post Top ⁽¹⁾	7,360	100	35	18	21.58	2.28	1.00	0.51
830	850	Area-Lighter ⁽¹⁾	14,100	152	53	27	19.19	2.51	1.51	0.77
826	846	Area-Lighter ⁽¹⁾	13,620	202	71	35	24.69	1.41	2.02	1.00
827	847	Area-Lighter ⁽¹⁾	21,197	309	108	54	26.63	1.55	3.08	1.54
831	851	Flood ⁽¹⁾	22,122	238	83	42	20.55	3.45	2.37	1.20
832	852	Flood ⁽¹⁾	32,087	359	126	63	24.76	4.10	3.59	1.80
833	853	Mongoose ⁽¹⁾	24,140	245	86	43	19.01	3.04	2.45	1.23
834 ② Average	854	Mongoose ⁽¹⁾	32,093	328	115	57	21.08	3.60	3.28	1.63

Continued to Sheet No. 6.809

DATE EFFECTIVE:

ISSUED BY: A. D. Collins, President

Average
 Average wattage. Actual wattage may vary by up to +/- 5 watts.
 The Base Energy charges are calculated by multiplying the kWh times the lighting base energy rate of 2.851¢ per kWh for each fixture.

> 2021 SETTLEMENT AGREEMENT PROPOSED TARIFF SHEETS - CLEAN PAGE 97 OF 127 FILED: AUGUST 06, 2021



SEVENTH REVISED SHEET NO. 6.809 **CANCELS SIXTH REVISED SHEET NO. 6.809**

Continued from Sheet No. 6.808

MONTHLY RATE:

LED Fixture, Maintenance, and Base Energy Charges:

				Size				Charges per Unit i		5)
Rate	Code				kVV	'h ⁽¹⁾⁾			Base E	:nergy ⁽³⁾
Dusk to Dawn	Timed Svc.	Description	Initial Lumens ⁽¹⁾	Lamp Wattage ⁽²⁾	Dusk to Dawn	Timed Svc.	Fixture	Maint.	Dusk to Dawn	Timed Svc.
912	981	Roadway	2,600	27	9	5	6.94	1.74	0.26	0.14
914	901	Roadway	5,392	47	16	8	6.86	1.74	0.46	0.23
921	902	Roadway/Area	8,500	88	31	15	10.62	1.74	0.88	0.43
926	982	Roadway	12,414	105	37	18	9.75	1.19	1.05	0.51
932	903	Roadway/Area	15,742	133	47	23	18.33	1.38	1.34	0.66
935	904	Area-Lighter	16,113	143	50	25	13.66	1.41	1.43	0.71
937	905	Roadway	16,251	145	51	26	10.39	2.26	1.45	0.74
941	983	Roadway	22,233	182	64	32	13.24	2.51	1.82	0.91
945	906	Area-Lighter	29,533	247	86	43	19.05	2.51	2.45	1.23
947	984	Area-Lighter	33,600	330	116	58	23.89	1.55	3.31	1.65
951	985	Flood	23,067	199	70	35	14.83	3.45	2.00	1.00
953	986	Flood	33,113	255	89	45	24.96	4.10	2.54	1.28
956	987	Mongoose	23,563	225	79	39	15.96	3.04	2.25	1.11
958	907	Mongoose	34,937	333	117	58	19.96	3.60	3.34	1.65
965	991	Granville Post Top (PT)	3,024	26	9	4	7.60	2.28	0.26	0.11
967	988	Granville PT	4,990	39	14	7	16.62	2.28	0.40	0.20
968	989	Granville PT Enh ⁽⁴⁾	4.476	39	14	7	19.85	2.28	0.40	0.20
971	992	Salem PT	5,240	55	19	9	13.54	1.54	0.54	0.26
972	993	Granville PT	7,076	60	21	10	18.18	2.28	0.60	0.29
973	994	Granville PT Enh ⁽⁴⁾	6,347	60	21	10	21.35	2.28	0.60	0.29
975	990	Salem PT	7,188	76	27	13	17.58	1.54	0.77	0.37

Continued to Sheet No. 6.810

ISSUED BY: A. D. Collins, President

⁽¹⁾ Average

② Average wattage. Actual wattage may vary by up to +/- 10 %.

③ The Base Energy charges are calculated by multiplying the kWh times the lighting base energy rate of 2.851¢ per kWh for each fixture.

④ Enhanced Post Top. Customizable decorative options

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FIFTH REVISED SHEET NO. 6.810 CANCELS FOURTH REVISED SHEET NO. 6.810

		Charge F	Per Unit (\$)		
Rate Code	Style	Description	Wire Feed	Pole/Wire	Maintenance
425	Wood (Inaccessible)(1)	30 ft	ОН	7.04	0.17
626	Wood	30 ft	ОН	3.47	0.17
627	Wood	35 ft	ОН	4.11	0.17
597	Wood	40/45 ft	ОН	8.79	0.31
637	Standard	35 ft, Concrete	ОН	7.36	0.17
594	Standard	40/45 ft, Concrete	ОН	14.08	0.31
599	Standard	16 ft, DB Concrete	UG	20.30	0.14
595	Standard	25/30 ft, DB Concrete	UG	27.87	0.14
588	Standard	35 ft, DB Concrete	UG	29.22	0.34
607	Standard (70 - 100 W or up to 100 ft span)(1)	35 ft, DB Concrete	UG	14.94	0.34
612	Standard (150 W or 100 -150 ft span)(1)	35 ft, DB Concrete	UG	20.02	0.34
614	Standard (250 -400W or above 150 ft span)(1)	35 ft, DB Concrete	UG	30.22	0.34
596	Standard	40/45 ft, DB Concrete	UG	34.05	0.14
523	Round (1)	23 ft, DB Concrete	UG	27.36	0.14
591	Tall Waterford	35 ft, DB Concrete	UG	37.67	0.14
592	Victorian	PT, DB Concrete	UG	32.35	0.14
593	Winston	PT, DB Aluminum	UG	18.20	1.10
583	Waterford	PT, DB Concrete	UG	27.35	0.14
422	Aluminum ⁽¹⁾	10 ft, DB Aluminum	UG	11.20	1.30
616	Aluminum	27 ft, DB Aluminum	UG	37.18	0.34
615	Aluminum	28 ft, DB Aluminum	UG	15.97	0.34
622	Aluminum	37 ft, DB Aluminum	UG	50.90	0.34
623	Waterside	38 ft, DB Aluminum	UG	43.82	3.85
584	Aluminum ⁽¹⁾	PT, DB Aluminum	UG	21.00	1.10
581	Capitol ⁽¹⁾	PT, DB Aluminum	UG	32.06	1.10
586	Charleston	PT, DB Aluminum	UG	24.45	1.10
585	Charleston Banner	PT, DB Aluminum	UG	32.00	1.10
590	Charleston HD	PT, DB Aluminum	UG	27.67	1.10
580	Heritage ⁽¹⁾	PT, DB Aluminum	UG	23.17	1.10
587	Riviera ⁽¹⁾	PT, DB Aluminum	UG	24.46	1.10
589	Steel ⁽¹⁾	30 ft, AB Steel	UG	45.83	1.68
624	Fiber ⁽¹⁾	PT, DB Fiber	UG	9.74	1.30
582	Winston (1)	PT, DB Fiber	UG	17.71	1.10
525	Franklin Composite	PT, DB Composite	UG	29.19	1.10
641	Existing Pole	- Construction and Application and Construction and Const	UG	6.23	0.34

ISSUED BY: A. D. Collins, President

2021 SETTLEMENT AGREEMENT PROPOSED TARIFF SHEETS - CLEAN PAGE 99 OF 127 FILED: AUGUST 06, 2021



ELEVENTH REVISED SHEET NO. 6.815 CANCELS TENTH REVISED SHEET NO. 6.815

Continued from Sheet No. 6.810

Miscellaneous Facilities Charges:

Rate Code	Description	Monthly Facility Charge	Monthly Maintenance Charge
563	Timer	\$7.54	\$1.43
569	PT Bracket (accommodates two post top fixtures)	\$4.27	\$0.06

NON-STANDARD FACILITIES AND SERVICES:

The customer shall pay all costs associated with additional company facilities and services that are not considered standard for providing lighting service, including but not limited to, the following:

- relays
- 2. distribution transformers installed solely for lighting service;
- 3. protective shields;
- 4. bird deterrent devices;
- 5. light trespass shields;
- 6. light rotations;
- 7. light pole relocations:
- devices required by local regulations to control the levels or duration of illumination including associated planning and engineering costs;
- 9. removal and replacement of pavement required to install underground lighting cable; and
- 10. directional boring.
- 11. Ground penetrating radar (GPR)
- 12. Special permitting requirements
- 13. Custom motion of traffic permits

MINIMUM CHARGE: The monthly charge.

FUEL CHARGE: See Sheet Nos. 6.020 and 6.022.

ENERGY CONSERVATION RECOVERY CHARGE: See Sheet Nos. 6.021 and 6.022.

CAPACITY RECOVERY CHARGE: See Sheet Nos. 6.020 and 6.022

CLEAN ENERGY TRANSITION MECHANISM: See Sheet Nos. 6.023 and 6.025

ENVIRONMENTAL RECOVERY CHARGE: See Sheet Nos. 6.020 and 6.022

FLORIDA GROSS RECEIPTS TAX: See Sheet No. 6.023

FRANCHISE FEE: See Sheet No. 6.023

PAYMENT OF BILLS: See Sheet No. 6.023

STORM PROTECTION PLAN RECOVERY PLAN: See Sheet Nos. 6.021 and 6.023

SPECIAL CONDITIONS:

On customer-owned public street and highway lighting systems not subject to other rate schedules, the monthly rate for energy served at primary or secondary voltage, at the company's option, shall be 2.851¢ per kWh of metered usage, plus a Basic Service Charge of \$.70 per day and the applicable additional charges as specified on Sheet Nos. 6.020. 6.021, 6.022 and 6.023.

Continued to Sheet No. 6.820

ISSUED BY: A. D. Collins, President

2021 SETTLEMENT AGREEMENT PROPOSED TARIFF SHEETS - CLEAN PAGE 100 OF 127 FILED: AUGUST 06, 2021



FOURTH REVISED SHEET NO. 6.830 CANCELS THIRD SHEET NO. 6.830

CUSTOMER SPECIFIED LIGHTING SERVICE

SCHEDULE: LS-2

AVAILABLE: Entire service area

APPLICABLE:

Customer Specified Lighting Service is applicable to any customer for the sole purpose of lighting roadways or other outdoor areas. Service hereunder is provided for the sole and exclusive benefit of the customer, and nothing herein or in the contract executed hereunder is intended to benefit any third party or to impose any obligation on the Company to any such third party. At the Company's option, a deposit amount of up to a two (2) month's average bill may be required at anytime.

CHARACTER OF SERVICE:

Service is provided during the hours of darkness normally on a dusk-to-dawn basis. At the Company's option and at the customer's request, the company may permit a timer to control a lighting system provided under this rate schedule that is not used for dedicated street or highway lighting. The Company shall install and maintain the timer at the customer's expense. The Company shall program the timer to the customer's specifications as long as such service does not exceed 2,100 hours each year. Access to the timer is restricted to company personnel.

LIMITATION OF SERVICE:

Installation shall be made only when, in the judgment of the Company, location of the proposed lights are, and will continue to be, feasible and accessible to Company personnel and equipment for both construction and maintenance and such installation is not appropriate as a public offering under LS-1.

TERM OF SERVICE:

Service under this rate schedule shall, at the option of the customer, be for an initial term of twenty (20) years beginning on the date one or more of the lighting equipment is installed, energized, and ready for use and shall continue after the initial term for successive one-year terms until terminated by either party upon providing ninety (90) days prior written notice. Any customer transferring service to the LS-2 rate schedule from the LS1 rate schedule shall continue the remaining primary initial term from LS-1 agreement. The In-Place Value shall be defined by the value of the lighting Equipment when it was first put into service.

SPECIAL CONDITIONS:

On lighting systems not subject to other rate schedules, the monthly rate for energy served at primary or secondary voltage, at the company's option, shall be 2.851¢ per kWh of metered usage, plus a Basic Service Charge of \$.70 per day and the applicable additional charges as specified on Sheet Nos. 6.020, 6.021, 6.022 and 6.023

Continued to Sheet No. 6.835

ISSUED BY: A. D. Collins, President

2021 SETTLEMENT AGREEMENT PROPOSED TARIFF SHEETS - CLEAN PAGE 101 OF 127 FILED: AUGUST 06, 2021





Continued from Sheet No. 6.830

MONTHLY RATE: The monthly charge shall be calculated by applying the monthly rate of 0.93% to the In-Place Value of the customer specific lighting facilities identified in the Outdoor Lighting Agreement entered into between the customer and the Company for service under this schedule.

The In-Place Value may change over time as new lights are added to the service provided under this Rate Schedule to a customer taking service, the monthly rate shall be applied to the In-Place Value in effect that billing month.

NON-STANDARD FACILITIES AND SERVICES:

The customer shall pay all costs associated with additional company facilities and services that are not considered standard for providing lighting service, including but not limited to, the following:

- relays
- distribution transformers installed solely for lighting service;
- 3. protective shields;
- 4. bird deterrent devices:
- light trespass shields;
- 6. light rotations;
- 7. light pole relocations;
- devices required by local regulations to control the levels or duration of illumination including associated planning and engineering costs;
- 9. removal and replacement of pavement required to install underground lighting cable;
- 10. directional boring
- 11. specialized permitting that is incremental to a standard construction permit; and
- specialized engineering scope required by either the customer or by local code or ordinance that is unique to the requested work.

Payment may be made in a lump sum at the time the agreement is entered into, or at the customer's option these non-standard costs may be included in the In-Place Value to which the monthly rate will be applied.

MINIMUM CHARGE: The monthly charge.

ENERGY CHARGE: For monthly energy served under this rate schedule, 2.851¢ per kWh.

FUEL CHARGE: See Sheet Nos. 6.020 and 6.022.

ENERGY CONSERVATION RECOVERY CHARGE: See Sheet Nos. 6.021 and 6.022.

CAPACITY RECOVERY CHARGE: See Sheet Nos. 6.020 and 6.022.

CLEAN ENERGY TRANSITION MECHANISM: See Sheet Nos. 6.023 and 6.025.

ENVIRONMENTAL RECOVERY CHARGE: See Sheet Nos. 6.020 and 6.022.

FLORIDA GROSS RECEIPTS TAX: See Sheet No. 6.023.

FRANCHISE FEE: See Sheet No. 6.023.

PAYMENT OF BILLS: See Sheet No. 6.023.

STORM PROTECTION PLAN RECOVERY CHARGE: See Sheet Nos. 6.021 and 6.023.

ISSUED BY: A. D. Collins, President

> 2021 SETTLEMENT AGREEMENT PROPOSED TARIFF SHEETS - CLEAN PAGE 102 OF 127 FILED: AUGUST 06, 2021



THIRD REVISED SHEET NO. 7.150 CANCELS SECOND REVISED SHEET NO. 7.150

TARIFF AGREEMENT FOR THE PURCHASE OF INDUSTRIAL LOAD MANAGEMENT RIDER SERVICE
This agreement is made and entered into this day of,, by and between, (hereinafter called the "Customer") and Tampa Electric Company, a corporation organized in and existing under the laws of the State of Florida, (hereinafter called the "Company").
WITNESSETH:
That for and in consideration of the mutual covenants and agreements expressed herein, the Company and the Customer agree as follows:
1. The Company agrees to fumish and the Customer agrees to take electric service subject to the terms and conditions of an applicable general service rate schedule (i. e., GSD, GSDT, GSLDPR, GSLDSU, GSLDTPR or GSLDTSU) and the Industrial Load Management Rider GSLM-2 (attached as Exhibit "A"), as currently approved by the Florida Public Service Commission (hereinafter referred to as the FPSC) or as said rate schedules or rider may be modified in the future and approved by the FPSC.
2. The Customer agrees to the control of all or part of its electrical service, the description of which is described in Exhibit "B". The Customer understands and agrees that the service description will apply for the full term of this Agreement, unless mutually agreed to be changed by both parties with a revised or substituted Exhibit "B".
3. The Company will notify the Customer as soon as possible before an unscheduled interruption or curtailment occurs. However, there may be conditions when the Company will not be able to provide the customer with advance notice and immediate interruption or curtailment may occur.
Continued to Sheet No. 7.151

> 2021 SETTLEMENT AGREEMENT PROPOSED TARIFF SHEETS - CLEAN PAGE 103 OF 127 FILED: AUGUST 06, 2021



SIXTH REVISED SHEET NO. 7.200 CANCELS FIFTH REVISED SHEET NO. 7.200

TAMPA ELECTRIC COMPANY BRIGHT CHOICES Outdoor Lighting Agreement
Pursuant to the terms and conditions set forth in this outdoor lighting agreement (the "Agreement"), Tampa Electric Company (the "Company") agrees to provide and(Customer Name, Billing Address and Physical Address) (the "Customer") agrees to accept and pay for the outdoor lighting services specified below.
1. Scope of Work The Company shall furnish, install, operate and maintain, the following lighting equipment (all of which, together with accessories, attachments, replacement parts, additions and repairs, shall be referred to herein as "Equipment"):
2. System Design and Approval If applicable, based on written lighting system design specifications approved by the Customer and/or the Equipment selected by the Customer, the Company shall prepare and provide the Customer with a copy of the final design and/or sketch at least five (5) business days prior to the commencement of installation of the Equipment at the Installation Site. The final design sketch will conform, to the extent practicable, to the Customer's preferences or preferred design.
If the final design sketch has been provided to the Customer, as required above, and the Customer has not advised the Company of specific changes to be made to the final design sketch at least two (2) days prior to the commencement of work at the Installation Site, then the Customer will be deemed to have consented to the configuration and installation of Equipment pursuant to the final design sketch.
The customer is responsible for indicating the location where the Equipment is to be installed and the direction and orientation of the illumination provided thereby by staking or other clear marking.
The Equipment shall be repaired or replaced with the closest available light and/or light pole and associated rate(s) should parts or Equipment become unavailable.
THE COMPANY MAKES NO WARRANTY, EITHER EXPRESSED OR IMPLIED, INCLUDING AN IMPLIED WARRANTY OF FITNESS FOR A PARTICULAR PURPOSE of either the Equipment or the lighting design plan pursuant to which the Equipment is installed.
Continued to Sheet No. 7.201

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EIGHTH REVISED SHEET NO. 7.201 CANCELS SEVENTH REVISED SHEET NO. 7.201

Continued from Sheet No. 7.200

3. Damages During Construction

The Customer shall be responsible for all costs incurred to repair or replace any Equipment which is damaged by the Customer, its agents, employees, representatives or third parties other than the Company during construction or use of the equipment including but not limited to costs incurred to repair or relocate Equipment to proper depths in response to a lowering of the grade of the soil above any conduit serving the Equipment.

4. Customer Information and Preparation

The Customer shall locate and advise the Company, by providing an accurate map and other necessary written descriptions, of the exact location of all underground facilities and equipment including, but not limited to: sewage pipes, septic tanks, wells, swimming pools, sprinkler systems, conduits, cables, valves, lines, fuel storage tanks, and storm drainage systems ("Underground Facilities") at the Installation Site at least two (2) days prior to the commencement of any work by the Company at the Installation Site. Any and all cost or liability for damage to Underground Facilities by the Company that were not properly identified by the Customer, as described under this Paragraph, shall be paid by the Customer.

5. Non-Standard Service Charges

The Customer shall pay all costs associated with any additional Company facilities and services that are not considered standard for providing lighting service including, but not limited to: installation of distribution transformers, relays, protective shields, bird deterrent devices, light trespass shields, any devices required by local regulations to control the level or duration of illumination including any associated planning and engineering costs, removal and replacement of pavement required to install underground lighting cable, and directional boring. Charges will also be assessed for light rotations and light pole relocations. The Company will bill the Customer the actual cost of such non-standard facilities and services as incurred.

Continued to Sheet No. 7.202

> 2021 SETTLEMENT AGREEMENT PROPOSED TARIFF SHEETS - CLEAN PAGE 105 OF 127 FILED: AUGUST 06, 2021



EIGHTH REVISED SHEET NO. 7.202 CANCELS SEVENTH REVISED SHEET NO. 7.202

	Continued from Sheet No. 7.201
6.	Customer Contribution in Aid of Construction The Company shall pay for all normal Equipment installation costs, with the exception of the following: \$\ for Refer to Section 5.2.61 of the Tampa Electric Tariff.
7.	Monthly Payment During the term of this Agreement, the Customer shall pay the Company monthly for the lighting services provided pursuant to Rate Schedule LS-1 as the rate schedule, which is on file with the Florida Public Service Commission, may be amended from time to time. All bills shall be due when rendered.
	The current monthly base charges for equipment installed under this agreement are Fuel and other adjustment clause charges and (where applicable) franchise fees and taxes per month under current tax rates pursuant to the Rate Schedule shall be per month.
	The Company may request that Customer provide a cash deposit equal to two (2) months service under this Agreement.
	The monthly charges specified in this agreement are tied to the tariff charges currently on file with the Florida Public Service Commission and may change during the term of this Agreement in accordance with filed changes to the relevant tariffs.
8.	Term This Agreement shall be effective on the later of the dates indicated on the signature block ("Effective Date") and shall remain in force for a primary term of year(s) (the "Primary Term" as provided in the applicable Rate Schedule) beginning on the date one or more of the Equipment is installed and, if applicable, at least one light is energized and ready for use and shall continue thereafter for successive one-year terms (each, a "Renewal Term") until terminated by either party upon providing the other party with ninety (90) days prior written notice of termination.
9.	Limitation on Damages The Company will furnish electricity to operate the Equipment for dusk to dawn service or less, depending on the controlling device, each calendar year. The Company will use reasonable diligence at all times to provide continuous operation during the term. The Company shall not be liable to the Customer for any damages arising from complete or partial failure or interruption of service, shut down for repairs or adjustments, delay in providing or restoring service, or for failure to warn of any interruption of service or lighting causes beyond its control or from the negligence of the.
10.	Indemnification Except for those claims, losses and damages arising out of Company's sole negligence, the Customer agrees to defend, at its own expense, and indemnify the Company for any and all claims, losses and damages, including attorney's fees and costs, which arise or are alleged to have arisen out of furnishing, design, installation, operation, maintenance or removal of the Equipment. The
	Continued to Sheet No. 7.203

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SEVENTH REVISED SHEET NO. 7.203 CANCELS SIXTH REVISED SHEET NO. 7.203

Continued from Sheet No. 7.202

phrase "property damage" includes, but is not limited to, damage to the property of the Customer, the Company, or any third parties. For purposes of this indemnification, the "Company" shall be defined as Tampa Electric Company, its parent, Emera Inc., and all subsidiaries and affiliates thereof, and each of their respective officers, directors, affiliates, insurers, representatives, agents, servants, employees, contractors, or parent, sister, of successor corporations.

11. Outage Notification

The Customer shall be responsible for monitoring the function of the Equipment and for notifying the Company of all Equipment outages.

12. Tree Trimming

Failure of the Customer to maintain adequate clearance (e.g. trees and other vegetation) around the Equipment may cause illumination obstruction and/or a delay in requested repairs or required maintenance.

13. Termination, Removal

The Customer shall have the right to terminate this Agreement without any liability or obligation to the Company during the three (3) business day period following the Effective Date ("Initial Termination Period"), provided that written notice of such termination is received by the Company no later than the close of business on the third business day following the Effective Date. In addition, the Customer may terminate this Agreement during the period that commences at the close of the Initial Termination Period and ends at 5:00 p.m. on the business day immediately preceding the date on which installation of the Equipment at the Installation Site is scheduled to commence ("Final Termination Period"), provided that written notice of such termination is received by the Company no later than 5:00 p.m. on the business day immediately preceding the date on which installation of the Equipment commences and, provided further, that the Customer reimburses the Company for any costs incurred by the Company up to the time of the termination by the Customer. These costs include, but are not limited to, shipping and storeroom handling cost for items purchased pursuant to or in contemplation of the Agreement, restocking fees on returned purchases, the cost of purchased Equipment that cannot be returned, or in the Company's sole judgment, reasonably absorbed in current inventory, and engineering time. The Customer may not terminate this Agreement once installation of the Equipment has commenced.

The company may, at its option and on five (5) days written notice to Customer, terminate this agreement in the event that:

- (a) the Customer fails to pay the Company for any of the services provided herein;
- (b) the Customer violates the terms of this agreement;
- (c) a petition for adjudication of bankruptcy or for reorganization or rearrangement is filed by Customer pursuant to any federal or state bankruptcy law or similar federal or state law; or
- (d) a trustee or receiver is appointed to take possession of the Installation Site (or if Customer is a tenant at the Installation Site, tenant's interest in the Installation Site) and possession is not restored to Tenant within thirty (30) days.

Continued to Sheet No. 7.204

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EIGHTH REVISED SHEET NO. 7.204 CANCELS SEVENTH REVISED SHEET NO. 7.204

Continued from Sheet No. 7.203

If such termination occurs prior to the expiration of the Primary Term, the Customer agrees to pay the Company, as liquidated damages, an amount equal to the net present value of the monthly rate for each service taken, less all applicable fuel and other adjustment clause charges, and (where applicable) franchise fees and taxes, for each month of the unexpired Primary Term.

14. Easements

The Property Owner identified on the signature page hereto covenants that it owns or controls the Installation Site and is authorized to grant the Company an easement to permit performance of the Agreement. The Customer and the Property Owner of the Installation Site, if other than the Customer (individually, the "Grantor" collectively, the "Grantors"), hereby grant the Company a Non-exclusive Easement for ingress and egress over and under the Installation Site for installation, inspection, operation, maintenance, repair, replacement, and removal of the Equipment. The Non-exclusive Easement shall terminate upon the Company's removal of the Equipment. The Equipment shall remain the Company's personal property, notwithstanding the manner or mode of its attachment to the Installation Site and shall not be deemed fixtures. Any claim(s) that the Company has or may hereafter have with respect to the Equipment shall be superior to any lien, right or claim of any nature that any Grantor or anyone claiming through Grantor now has or may hereafter have with respect to the Equipment by law, agreement or otherwise.

In the event that this agreement is terminated pursuant to Paragraph 14 or expires pursuant to Paragraph 10, each of the Grantors expressly grants the Company or its assigns or agents the continued right of entry at any reasonable time to remove the Equipment, or any part hereof, from the Installation Site. The Company shall not be responsible for any reasonable property damage caused at and around the Installation Site, arising from Company exercising its rights under this easement. The Grantors, individually or collectively, shall make no claim whatsoever to the Equipment or any interest or right therein.

15. Physical Alterations and Attachments

In no event shall the Customer, or any other Grantor, alter, place upon or attach, or allow others to alter, place upon or attach to the Equipment, except with the Company's prior written consent and as set forth in applicable Tampa Electric guidelines, any sign or device of any nature, or place, install or permit to exist, anything, including trees or shrubbery, which would interfere with the Equipment or tend to create a dangerous condition. The Company is hereby granted the right to remove, without liability to Company, anything altered, placed, installed, or existing in violation of this paragraph, with such removal cost being paid by the Customer.

Should such application to attach be made by a party other than the Customer, the initiating party shall obtain additional written approval from the Customer to attach to the specific Equipment as identified by the pole tag number. Such approval of the Customer must be provided to the Company before final approval is granted for physical attachment.

Continued to Sheet No. 7.205

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TENTH REVISED SHEET NO. 7.205 CANCELS NINTH REVISED SHEET NO. 7.205

Continued from Sheet No. 7.204

16. Insurance

Customer and/or Property Owner, at his sole cost and expense, shall maintain insurance, in amounts and under policy forms reasonable and prudent for the type of property on which the Equipment is installed at all times during the life of this Agreement. Failure to provide insurance in accordance with this Section shall constitute a material breach of this Agreement.

17. Light Trespass

Customer acknowledges and agrees that the Customer is solely responsible for specifying the general location of the Equipment and the direction and orientation of the illumination provided thereby. The Company will not be required to install or continue to operate the Equipment at any location where the service may be or has become objectionable to others. If removal of any Equipment is the only practicable resolution of the objection, such removal will be deemed a termination prior to the expiration of the Primary Term as provided in Paragraph 15 and Customer promptly shall pay the Company the liquidated damages specified therein for the percentage or portion of the Equipment that must be removed.

18. Assignments

This Agreement shall inure to the benefit of, and be binding upon, the respective heirs, legal representatives, successors and assigns of the parties hereto. This Agreement may not be assigned by Customer in whole, and Customer shall not be released from the obligations hereunder, except with the written consent of Company, in its sole discretion, or by transfer of title to the property. In the event of an assignment, the assignee may be substituted herein for the Customer and/or other Grantor with respect to all Customer rights and obligations, but the initial Customer shall not be released from the obligations of this Agreement except by a separate writing from the Company in the Company's sole discretion.

19. Authority

Customer and Property Owner respectively warrants the signatory(ies) hereto are authorized to sign on behalf of and has full power and authority to bind Customer, and Property Owner as applicable, and its heirs, legal representatives, successors, and assigns of the parties hereto.

Continued to Sheet No. 7.206

ISSUED BY: A. D. Collins, President

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FOURTH REVISED SHEET NO. 7.206 CANCELS THIRD REVISED SHEET NO. 7.206

Continued from Sheet No. 7.205								
	20. General No delay or failure by the Customer or the Company to exercise any right under this Agreement shall constitute a waiver of that or any other right, unless otherwise expressly provided herein.							
This Agreement shall be construed in accordance w	ith and go∨erned by the laws of the State of Florida.							
IN WITNESS WHEREOF, the parties, each of who authorized to execute this Agreement, have caused								
Customer: By/Title: Name (print): Signature: Date: Phone #: Email:	Tampa Electric Company Representative: By/Title: Signature: Department: Date:							
Property Owner: By/Title: Name (print): Signature: Date: Phone #: Email:	Tampa Electric Company Manager: By/Title: Signature: Department: Date:							
Witness to Property Owner Signature: Contract No								

ISSUED BY: A. D. Collins, President

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ORIGINAL SHEET NO. 7.215

Work Request No: Billing Customer of Record: Billing Address: Tax ID#: TAMPA ELECTRIC COMPANY BRIGHT CHOICES Outdoor Lighting Agreement – Small Residential Pursuant to the terms and conditions set forth in this outdoor lighting agreement (the "Agreement"), and the Tampa Electric Tariff between Sheet No. 7.215 and Sheet No. 7.245 Tampa Electric Company (the "Company") agrees to provide and	Cont	ract No:				
Billing Customer of Record: Billing Address: TAMPA ELECTRIC COMPANY BRIGHT CHOICES Outdoor Lighting Agreement – Small Residential Pursuant to the terms and conditions set forth in this outdoor lighting agreement (the "Agreement"), and the Tampa Electric Tariff between Sheet No. 7.215 and Sheet No. 7.245 Tampa Electric Company (the "Company") agrees to provide and						
TAMPA ELECTRIC COMPANY BRIGHT CHOICES Outdoor Lighting Agreement – Small Residential Pursuant to the terms and conditions set forth in this outdoor lighting agreement (the "Agreement"), and the Tampa Electric Tariff between Sheet No. 7.215 and Sheet No. 7.245 Tampa Electric Company (the "Company") agrees to provide and						
TAMPA ELECTRIC COMPANY BRIGHT CHOICES Outdoor Lighting Agreement – Small Residential Pursuant to the terms and conditions set forth in this outdoor lighting agreement (the "Agreement"), and the Tampa Electric Tariff between Sheet No. 7.215 and Sheet No. 7.245 Tampa Electric Company (the "Company") agrees to provide and	Billing Address:					
Pursuant to the terms and conditions set forth in this outdoor lighting agreement (the "Agreement"), and the Tampa Electric Tariff between Sheet No. 7.215 and Sheet No. 7.245 Tampa Electric Company (the "Company") agrees to provide and (Customer Name, Billing Address and Physical Address) (the "Customer") agrees to accept and pay for the outdoor lighting services specified below. This Agreement shall only be used for individual, residential property owners, residing at the Installation Site and purchasing equipment costing less than ten thousand dollars (\$10,000). 1. Scope of Work The Company shall furnish, install, operate and maintain, the following lighting equipment (all of which, together with accessories, attachments, replacement parts, additions and repairs, shall be referred to herein as "Equipment"):	Tax ID#:					
Pursuant to the terms and conditions set forth in this outdoor lighting agreement (the "Agreement"), and the Tampa Electric Tariff between Sheet No. 7.215 and Sheet No. 7.245 Tampa Electric Company (the "Company") agrees to provide and						
the Tampa Electric Tariff between Sheet No. 7.215 and Sheet No. 7.245 Tampa Electric Company (the "Company") agrees to provide and (Customer Name, Billing Address and Physical Address) (the "Customer") agrees to accept and pay for the outdoor lighting services specified below. This Agreement shall only be used for individual, residential property owners, residing at the Installation Site and purchasing equipment costing less than ten thousand dollars (\$10,000). 1. Scope of Work The Company shall furnish, install, operate and maintain, the following lighting equipment (all of which, together with accessories, attachments, replacement parts, additions and repairs, shall be referred to herein as "Equipment"):	3.3					
The Company shall furnish, install, operate and maintain, the following lighting equipment (all of which, together with accessories, attachments, replacement parts, additions and repairs, shall be referred to herein as "Equipment"):	the Tampa Electric Tariff between Sheet No. 7.215 and Sheet No. 7.245 Tampa Electric Company (the "Company") agrees to provide and					
If applicable, based on written lighting system design specifications approved by the Customer and/or the Equipment selected by the Customer, the Company shall prepare and provide the Customer with a copy of the final design and/or sketch at least five (5) business days prior to the commencement of installation of the Equipment at the Installation Site. The final design sketch will conform, to the extent practicable, to the Customer's preferences or preferred design. If the final design sketch has been provided to the Customer, as required above, and the Customer has not advised the Company of specific changes to be made to the final design sketch at least two (2) days prior to the commencement of work at the Installation Site, then the Customer will be deemed to have consented to the configuration and installation of Equipment pursuant to the final design sketch. The customer is responsible for indicating the location where the Equipment is to be installed and the direction and orientation of the illumination provided thereby by staking or other clear marking. The customer is responsible for the general location via indication by staking or other appropriate method of the Equipment and the direction and orientation of the illumination provided thereby.	3.50	The Company shall furnish, install, operate and maintain, the following lighting equipment (all of which, together with accessories, attachments, replacement parts, additions and repairs, shall be referred to herein as "Equipment"): at the following location ("Installation Site"), subject to				
provided thereby.		If applicable, based on written lighting system design specifications approved by the Customer and/or the Equipment selected by the Customer, the Company shall prepare and provide the Customer with a copy of the final design and/or sketch at least five (5) business days prior to the commencement of installation of the Equipment at the Installation Site. The final design sketch will conform, to the extent practicable, to the Customer's preferences or preferred design. If the final design sketch has been provided to the Customer, as required above, and the Customer has not advised the Company of specific changes to be made to the final design sketch at least two (2) days prior to the commencement of work at the Installation Site, then the Customer will be deemed to have consented to the configuration and installation of Equipment pursuant to the final design sketch. The customer is responsible for indicating the location where the Equipment is to be installed and the direction and orientation of the illumination provided thereby by staking or other clear marking. The customer is responsible for the general location via indication by staking or other				
Continued to Sheet No. 7.220	provided thereby.					
			Continued to S	heet No. 7.220		

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ORIGINAL SHEET NO. 7.220

Continued from Sheet No. 7.215

If the final design sketch has been provided to the Customer, as required immediately above, and the Customer has not advised the Company of specific changes to be made to the final design sketch prior to the commencement of work at the Installation Site, then the Customer will be deemed to have consented to the configuration and installation of Equipment pursuant to the final design sketch. The final design sketch will conform, to the extent practicable, to the Customer's preferences or preferred design.

The Equipment shall be repaired or replaced with the closest available light and/or light pole and associated rate(s) should parts or Equipment become unavailable.

THE COMPANY MAKES NO WARRANTY, EITHER EXPRESSED OR IMPLIED, INCLUDING AN IMPLIED WARRANTY OF FITNESS FOR A PARTICULAR PURPOSE of either the Equipment or the lighting design plan pursuant to which the Equipment is installed.

3. Damages

The Customer shall be responsible for all costs incurred to repair or replace any Equipment which is damaged by the Customer, its agents, employees, representatives or third parties other than the Company during construction of Customer's facilities including but not limited to costs incurred to repair or relocate Equipment to proper depths in response to a lowering of the grade of the soil above any conduit serving the Equipment.

4. Customer Information and Preparation

The Customer shall locate and advise the Company, through the provision of an accurate map and other necessary written descriptions, of the exact location of all underground facilities including, but not limited to: sewage pipes, septic tanks, wells, swimming pools, sprinkler systems, conduits, cables, valves, lines, fuel storage tanks, and storm drainage systems ("Underground Facilities") at the Installation Site at least two (2) days prior to the commencement of any work by the Company at the Installation Site. Any and all cost or liability for damage to Underground Facilities by the Company that were not properly identified by the Customer, as described under this Paragraph, shall be paid by the Customer. Except for those claims, losses and damages arising out of Company's sole negligence, the Customer agrees to defend, at its own expense, and indemnify the Company for any and all claims, losses and damages, including attorney's fees and costs, which arise or are alleged to have arisen out of furnishing, design, installation, operation, maintenance or removal of the Equipment. The phrase "property damage" includes, but is not limited to, damage to the property of the Customer, the Company, or any third parties. For purposes of this indemnification, and the exculpation of liability provided below, the "Company" shall be defined as Tampa Electric Company, its parent, Emera, Inc., and all subsidiaries and affiliates thereof, and each of their respective officers, directors, affiliates, insurers, representatives, agents, servants, employees, contractors, or parent, sister, of successor corporations.

Continued to Sheet No. 7.225

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ORIGINAL SHEET NO. 7.225



Continued from Sheet No. 7.220

Exculpation of liability shall include those claims, losses and damages arising out of Company's sole negligence, the Customer agrees to defend, at its own expense, and indemnify the Company for any and all claims, losses and damages, including attorney's fees and costs, which arise or are alleged to have arisen out of furnishing, design, installation, operation, maintenance or removal of the Equipment. The phrase "property damage" includes, but is not limited to, damage to the property of the Customer, the Company, or any third parties.

5. Location of Equipment

If applicable, the Customer shall stake the locations of Equipment on roadways and commercial property prior to the installation of the Equipment by the Company. To assist the Customer with the staking process, the Company shall provide the Customer with an approved design sketch that reflects the Equipment locations approved by the Customer.

6. Non-Standard Service Charges

The Customer shall pay all costs associated with any additional Company facilities and services that are not considered standard for providing lighting service including, but not limited to: installation of distribution transformers, relays, protective shields, bird deterrent devices, light trespass shields, any devices required by local regulations to control the level or duration of illumination including any associated planning and engineering costs, removal and replacement of pavement required to install underground lighting cable, and directional boring. Charges will also be assessed for light rotations and light pole relocations. The Company will bill the Customer the actual cost of such nonstandard facilities and services as incurred.

7. Customer Contribution in Aid of Construction

The Company shall pay for all normal Equipment installation costs, with the exception of the following: \$______ for_____. Refer to Section 5 2.6.1 of the Tampa Electric Tariff. If applicable, a final invoice or partial refund shall be issued to the Customer based upon deviations of actual costs in relation to the estimated customer contribution. CIAC payment to satisfy actual costs are non-refundable.

8. Monthly Payment

During the term of this Agreement, the Customer shall pay the Company monthly for the lighting services provided pursuant to Rate Schedule LS-1 as the rate schedule, which is on file with the Florida Public Service Commission, may be amended from time to time. All bills shall be due when rendered.

The current monthly base charges for facilities the "Equipment" installed under this agreement are. Fuel and other adjustment clause charges and (where applicable) franchise fees and taxes per month under current tax rates pursuant to the Rate Schedule shall be. The total monthly charge shall be per month.

Continued to Sheet No. 7.230

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ORIGINAL SHEET NO. 7.230



Continued from Sheet No. 7.225

The monthly charges specified in this agreement are tied to the tariff charges currently on file with the Florida Public Service Commission and may change during the term of this Agreement in accordance with filed changes to the relevant tariffs.

9. Term

There is no Primary Term associated with this agreement is Agreement shall be effective on the later of the dates indicated on the signature block ("Effective Date") and shall remain in force for a primary term of ten (10) year(s) (the "Primary Term") beginning on the date one or more of the Equipment is installed and, if applicable, at least one light is energized and ready for use and shall continue thereafter for successive one year terms (each, a "Renewal Term") until terminated by either party upon providing the other party with ninety (90) days prior written notice of termination. [This Agreement shall be effective on the later of the dates indicated on the signature block ("Effective Date") and shall remain in force as long as the Customer continues to pay the monthly charges pursuant to this agreement or ten (10) years, whichever occurs first. After the initial 10-year period, the Agreement shall continue for successive one year terms until terminated by either party upon providing the other party with written notice.]

10. Limitation on Damages

The Company will furnish electricity to operate the Equipment for dusk to dawn service or less, depending on the controlling device, each calendar year. The Company will use reasonable diligence at all times to provide continuous operation during the term. The Company shall not be liable to the Customer for any damages arising from causes beyond its control or from the negligence of the Company including, but not limited to, complete or partial failure or interruption of service, shut down for repairs or adjustments, delay in providing or restoring service, or for failure to warn of any interruption of service or lighting.

Any and all cost or liability for damage to Underground Facilities by the Company that were not properly identified by the Customer, as described under this Paragraph, shall be paid by the Customer. Except for those claims, losses and damages arising out of Company's sole negligence, the Customer agrees to defend, at its own expense, and indemnify the Company for any and all claims, losses and damages, including attorney's fees and costs, which arise or are alleged to have arisen out of furnishing, design, installation, operation, maintenance or removal of the Equipment. The phrase "property damage" includes, but is not limited to, damage to the property of the Customer, the Company, or any third parties.

11. Outage Notification

The Customer shall be responsible for monitoring the function of the Equipment and for notifying the Company of all Equipment outages.

12. Tree Trimming

Failure of the Customer to maintain adequate clearance (e.g. trees and vegetation) around the Equipment may cause illumination obstruction and/or a delay in requested repairs or required maintenance.

Continued to Sheet No. 7.235

ISSUED BY: A. D. Collins, President

DATE EFFECTIVE:

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ORIGINAL SHEET NO. 7.235



Continued from Sheet No. 7.230

13. Termination, Removal

The company may, at its option and on five (5) days written notice to Customer, terminate this agreement in the event that:

- (a) the Customer fails to pay the Company for any of the services provided herein;
- (b) the Customer violates the terms of this agreement;
- (c) a petition for adjudication of bankruptcy or for reorganization or rearrangement is filed by Customer pursuant to any federal or state bankruptcy law or similar federal or state law: or
- (d) a trustee or receiver is appointed to take possession of the Installation Site (or if Customer is a tenant at the Installation Site, tenant's interest in the Installation Site) and possession is not restored to Tenant within thirty (30) days.

The customer messes with our equipment

In the event that the Customer fails to pay the Company for any of the services provided herein, or violates the terms of this agreement; the company may, at its option and on five (5) days written notice to Customer, terminate this agreement. Reference the Tariff for details. If such termination occurs prior to the expiration of the Primary Term, the Customer agrees to pay the Company, as liquidated damages, an amount equal to the net present value of the monthly rate for each service taken, less all applicable fuel and other adjustment clause charges, and (where applicable) franchise fees and taxes, for each month of the unexpired Primary Term.

14. Easements

The Property Owner covenants that it owns or controls the Installation Site and is authorized to grant the Company an easement to permit performance of the Agreement. The Customer and the Property Owner of the Installation Site, if other than the Customer (individually, the "Grantor" collectively, the "Grantors"), hereby grant the Company a Non-exclusive Easement for ingress and egress over and under the Installation Site and for installation, inspection, operation, maintenance, repair, replacement, and removal of the Equipment. The Non-exclusive Easement shall terminate upon the Company's removal of the Equipment. The Equipment shall remain the Company's personal property, notwithstanding the manner or mode of its attachment to the Installation Site and shall not be deemed fixtures. Any claim(s) that the Company has or may hereafter have with respect to the Equipment shall be superior to any lien, right or claim of any nature that any Grantor or anyone claiming through Grantor now has or may hereafter have with respect to the Equipment by law, agreement or otherwise.

In the event that this agreement is terminated pursuant to Paragraph 14 or expires pursuant to Paragraph 10, each of the Grantors expressly grants the Company or its assigns or agents the continued right of entry at any reasonable time to remove the Equipment, or any part hereof, from the Installation Site. The Grantors, individually or collectively, shall make no claim whatsoever to the Equipment or any interest or right therein.

Continued to Sheet No. 7.240

DATE EFFECTIVE:

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ORIGINAL SHEET NO. 7.240



Continued from Sheet No. 7.235

15. Physical Alterations and Attachments

In no event shall the Customer, or any other Grantor, alter, place upon or attach, or allow others to alter, place upon or attach to the Equipment, except with the Company's prior written consent and as set forth in applicable Tampa Electric guidelines, any sign or device of any nature, or place, install or permit to exist, anything, including trees or shrubbery, which would interfere with the Equipment or tend to create a dangerous condition. The Company is hereby granted the right to remove, without liability, anything altered, placed, installed, or existing in violation of this paragraph at the cost to the Customer.

Should such application to attach be made by a party other than the Customer, the initiating party shall obtain additional written approval from the Customer to attach to the specific Equipment as identified by the pole tag number. Such approval of the Customer must be provided to the Company before final approval is granted for physical attachment.

16. Insurance

Customer, at his sole cost and expense, shall maintain insurance, in amounts and under policy forms satisfactory to Company at all times during the life of this Agreement. Failure to provide insurance in accordance with this Section shall constitute a material breach of this Agreement.

17. Amendments

During the term of this Agreement, Company and Customer may amend or enter into additional addenda to the Agreement ("Addenda") upon the mutual written agreement of both parties in the form of Addendum "A" hereto.

18. Light Trespass

Customer acknowledges and agrees that the Customer is solely responsible for specifying the general location of the Equipment and the direction and orientation of the illumination provided thereby. The Company will not be required to install or continue to operate the Equipment at any location where the service may be or has become objectionable to others. If removal of any Equipment is the only practicable resolution of the objection, such removal will be deemed a termination prior to the expiration of the Primary Term as provided in Paragraph 15 and Customer promptly shall pay the Company the liquidated damages specified therein for the percentage or portion of the Equipment that must be removed.

19. Assignments

This Agreement shall inure to the benefit of, and be binding upon, the respective heirs, legal representatives, successors and assigns of the parties hereto. This Agreement may be assigned by the Customer only with the Company's prior written consent.

Continued to Sheet No. 7.245

> 2021 SETTLEMENT AGREEMENT PROPOSED TARIFF SHEETS - CLEAN PAGE 116 OF 127 FILED: AUGUST 06, 2021

ORIGINAL SHEET NO. 7.245



Continued from Sheet No. 7.240

In the event of an Assignment, the assignee may be substituted herein for the Customer and/or other Grantor with respect to all Customer rights and obligations, but the initial Customer shall not be released from the obligations of this Agreement except by a separate writing from the Company in the Company's sole discretion

20. Genera

No delay or failure by the Customer or the Company to exercise any right under this Agreement shall constitute a waiver of that or any other right, unless otherwise expressly provided herein.

This Agreement shall be construed in accordance with and governed by the laws of the State of Florida.

IN WITNESS WHEREOF, the parties, each of whom represents and warrants that he or she is duly authorized to execute this Agreement, have caused this instrument to be executed in due form of law.

Customer warrants the signatory(ies) hereto are authorized to sign on behalf of and has full power and authority to bind Customer, its heirs, legal representatives, successors, and assigns of the parties hereto. This Agreement may not be assigned by Customer in whole, and Customer shall not be released from the obligations hereunder, except with the written consent of Company, in its sole discretion, or by transfer of title to the property.

Customer:	Tampa Electric Company Representative:
3y/Title:	By/Title:
Name (print):	Signature:
Signature:	Department:
Date:	Date:
Phone #:	38
Email:	
Property Owner:	Tampa Electric Company Manager:
By/Title:	By/Title:
Name (print):	Signature:
Signature:	
Date:	Date:
Phone #:	
Email:	
Email:	
Mitness to PO signature:	
Occupant National States	
Contract No	

ISSUED BY: A. D. Collins, President

DATE EFFECTIVE:

> 2021 SETTLEMENT AGREEMENT PROPOSED TARIFF SHEETS - CLEAN PAGE 117 OF 127 FILED: AUGUST 06, 2021



THIRD REVISED SHEET NO. 7.550 CANCELS SECOND REVISED SHEET NO. 7.550

TARIFF AGREEMENT FOR THE PROVISION OF STANDBY GENERATOR TRANSFER SERVICE				
This Agreement is made and entered into this day of,, by and between				
(hereinafter called the "Customer") and TAMPA ELECTRIC COMPANY (hereinafter called the "Company"), a corporation organized and existing under the laws of the State of Florida.				
WINESSETH: That for and in consideration of the mutual covenants and agreements expressed herein, the Company and the Customer agree as follows: 1. The Company agrees to furnish and the Customer agrees to take electric service subject to the terms and conditions of a general service rate schedule (i.e. GSD, GSDT, SBD, SBDT, GSLDPR, GSLDSU, GSLDTPR, GSLDTSU, SBLDPR, SBLDSU, SBLDTPR, OR SBLDTSU) and the Standby Generator Rider (GSSG-1). Company's presently approved Schedule GSSG-1 is attached hereto as Exhibit "A". 2. The Customer agrees that, promptly after this agreement is executed, but in no event more than three months thereafter, the Company will engineer, provide, install, and activate equipment as described in the Standby Generator Contact Record which is attached hereto as Exhibit "B". 3. The Customer shall be obligated to promptly notify the Company, in writing, concerning any planned or anticipated change (either an increase or a decrease) in the Customer's load factor or generation capacity which might result in a change in the Customer's load factor or generation capacity which might result in a change in the Customer's load too the Customer's receiving service under Schedule GSSG-1, the Customer must provide the Company reasonable access to inspect any and all of the Customer's load to be transferred. The Customer shall be responsible for meeting any applicable code standards and legal requirements pertaining to the installation and operation of the equipment. The Customer shall be solely responsible for maintaining Customer-owned equipment in proper working order, and shall provide the Company access at all reasonable times to inspect the Company's equipment to determine its condition.				
Continued to Sheet No. 7.551				

> 2021 SETTLEMENT AGREEMENT PROPOSED TARIFF SHEETS - CLEAN PAGE 118 OF 127 FILED: AUGUST 06, 2021



FIFTH REVISED SHEET NO. 7.600 CANCELS FOURTH REVISED SHEET NO. 7.600

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FOURTH REVISED SHEET NO. 7.601 CANCELS THIRD REVISED SHEET NO. 7.601

Continued from Sheet No. 7.600

- b. <u>Maintenance Power</u> Electric energy or capacity supplied by the utility to replace energy or capacity normally generated by a Customer's own generation equipment during a scheduled outage of the Customer's generation.
- 3. Supplemental service will be furnished by the Company to a Customer requiring Supplemental Power, which is defined as electric energy or capacity supplied by the utility in addition to that which is normally provided by the Customer's own generation equipment.
- 4. The Standby service provided by the Company shall be subject to a Contract Standby Demand, which is mutually agreed to be initially _____ KW (for SBD, SBDT, SBLDPR, SBLDSU, SBLDTPR or SBLDTSU).
- 5. The Customer opts to take supplemental and standby service under the _____(SBD, SBDT, SBLDPR, SBLDSU, SBLDTPR or SBLDTSU) tariff and shall have the right to transfer to the other option at any time without additional charge. If the Customer requests to change a second time, the Customer will be required to sign a contract to remain on that option for at least one year.
- 6. The Contract Standby Demand may be decreased by mutual consent, provided the Customer has sufficiently demonstrated that his Standby requirements are now less than the Contract Standby Demand.
- 7. If the Customer's Contract Standby Demand has been decreased (as provided for in Section 6) and within 24 months of the original agreed upon change the Customer subsequently increases the Contract Standby Demand either by contract change or through operation of tariff provisions, the Company will immediately bill the Customer for the difference between what was billed during the elapsed time as demand charges and what would have been billed to the Customer as demand charges using the lesser of the newly established Contract Standby Demand or the Contract Standby Demand in effect before the decrease.

Terms of Agreement

The initial term of this a	greement shall be	three (3) years minim	ium notice the
Customer is required to give the	Company in advan	ce of transferring to a	non-standby
rate as specified in Exhibit "A".	The first billing pe	eriod for standby and	supplementa
service will begin	20		
\$ 1 to 1 t			

Continued to Sheet No. 7.602

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FOURTH REVISED SHEET NO. 7.625 CANCELS THIRD REVISED SHEET NO. 7.625

SUPPLEMENTAL TARIFF AGREEMENT FOR THE PURCHASE OF INDUSTRIAL STANDBY AND SUPPLEMENTAL LOAD MANAGEMENT RIDER SERVICE
This supplemental agreement is made and entered into this day of, by and between (hereinafter called the "Customer") and Tampa Electric Company, a corporation organized in and existing under the laws of the State of Florida, (hereinafter called the Company").
WITNESSETH:
WHEREAS, the Customer takes service from the Company under rate schedule(SBD, SBDT, SBLDPR, SBLDSU, SBLDTPR or SBLDTSU); and
WHEREAS, the Customer desires to take Industrial Standby and Supplemental Load Management Rider Service (GSLM-3) in conjunction with service under rate schedule(SBD, SBDT, SBLDPR, SBLDSU, SBLDTPR or SBLDTSU); and
WHEREAS, GSLM-3 service requires additional terms and conditions that supplement the Tariff Agreement for the Purchase of Standby and Supplemental Service entered into in order to take (SBD, SBDT, SBLDPR, SBLDSU, SBLDTPR or SBLDTSU) service; and
NOW, THEREFORE, in consideration of the mutual covenants expressed herein, the Company and the Customer agrees as follows:
Continued to Sheet No. 7.626

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THIRD REVISED SHEET NO. 7.626 CANCELS SECOND REVISED SHEET NO. 7.626

Continued from Sheet No. 7.625

- 1. The Company agrees to furnish and the Customer agrees to take electric service subject to the terms and conditions of rate schedule ______ (SBD, SBDT, SBLDPR, SBLDSU, SBLDTPR or SBLDTSU) and the Industrial Standby and Supplemental Load Management Rider GSLM-3 (attached as Exhibit "B"), as currently approved by the Florida Public Service Commission (hereinafter referred to as the FPSC) or as said rate schedules or rider may be modified in the future and approved by the FPSC.
- 2. The Customer agrees to the control of all or part of its electrical service, the description of which is described in Exhibit "C". The Customer understands and agrees that the service description will apply for the full term of this Agreement, unless mutually agreed to be changed by both parties with a revised or substituted Exhibit "B".
- 3. The Company will notify the Customer as soon as possible before an unscheduled interruption or curtailment occurs. However, there may be conditions when the Company will not be able to provide the customer with advance notice and immediate interruption or curtailment may occur.
- 4. The Customer agrees that the Company will not be held liable for any damages or injuries that may occur as a result of an interruption of electric service.
- 5. Once a new Customer qualifies for rider GSLM-3, and has executed this agreement, necessary engineering will be performed, interrupting and other necessary equipment will be ordered, and an installation date will be scheduled. The period of time for commencing service shall not exceed six months from the date this Agreement is executed.

Term of Agreement

6. The Initial Term of the Agreement shall be 36 months. The Customer is required to give the Company 36 months notice in advance of discontinuing service under the GSLM-3 rider, said minimum notice requirement being specified in Exhibit "B". The term of this Agreement shall automatically extend beyond such initial term until such time as the company has had the minimum notice of the Customer's desire no longer to participate in the load management program as is provided for in Exhibit "B".

Continued to Sheet No. 7.627

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FOURTH REVISED SHEET NO. 7.765 CANCELS THIRD REVISED SHEET NO. 7.765

APPENDIX A

Long-Term Facilities

Monthly Rental and Termination Factors

The Monthly Rental factor to be applied to the in-place value of the facilities as identified in the Long-Term Agreement is 0.93% per month plus applicable taxes.

If the Long-Term Rental Agreement for Facilities is terminated, a Termination Fee shall be computed by applying the following Termination Factors to the in-place value of the facilities based on the year in which the Agreement is terminated:

Year Agreement is Terminated	Termination Factors
	%
1	1.32
2	4.03
3	6.51
4	8.74
5	10.72
6	12.44
7	13.91
8	15.09
2 3 4 5 6 7 8 9	15.99
10	16.58
11	16.85
12	16.76
13	16.29
14	15.42
15	14.12
16	12.36
17	10.10
18	7.31
19	3.96
20	0.0

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TWENTY-FIRST REVISED SHEET NO. 8.050 CANCELS TWENTIETH REVISED SHEET NO. 8.050

Continued from Sheet No. 8.040

DELIVERY VOLTAGE ADJUSTMENT

For purchases from Qualifying Facilities directly interconnected to the Company, the Company's actual hourly avoided energy costs shall be adjusted according to the delivery voltage by the following multipliers:

Voltage Level	Adjustment Factor		
Secondary	1.0526		
Primary	1.0491		
Subtransmission	1.0172		

For purchases from Qualifying Facilities not directly interconnected to the Company, any adjustments to the Company's actual hourly avoided energy costs for delivery voltage will be determined based on the Company's current annual system average transmission loss factor.

METERING REQUIREMENTS

The Qualifying Facility within the territory served by the Company shall be required to purchase from the Company the metering equipment necessary to measure its energy deliveries to the Company. Energy purchased from Qualifying Facilities outside the territory served by the Company shall be measured as the quantities scheduled for interchange to the Company by the entity delivering As-Available Energy to the Company. Unless special circumstances warrant, meters shall be read at monthly intervals on the approximate corresponding day of each meter reading period.

Hourly recording meters shall be required for Qualifying Facilities with an installed capacity of 100 kilowatts or more. Where the installed capacity is less than 100 kilowatts, the Qualifying Facility may select any one of the following options: (a) an hourly recording meter, (b) a dual kilowatt-hour register time-of-day meter, or (c) a standard kilowatt-hour meter.

For Qualifying Facilities with hourly recording meters, monthly payments for As-Available Energy shall be calculated based on the product of: (1) the Company's actual As-Available Energy Payment Rate for each hour during the month; and (2) the quantity of energy sold by the Qualifying Facility during that hour.

For Qualifying Facilities with dual kilowatt-hour register time-of-day meters, monthly payments for As-Available Energy shall be calculated based on the product of: (1) the average of the Company's actual hourly As-Available Energy Payment Rates for the on-peak and off-peak periods during the month; and (2) the quantity of energy sold by the Qualifying Facility during that period.

Continued to Sheet No. 8.060

ISSUED BY: A. D. Collins, President

DATE EFFECTIVE:

2021 SETTLEMENT AGREEMENT PROPOSED TARIFF SHEETS - CLEAN PAGE 124 OF 127 FILED: AUGUST 06, 2021



TWELFTH REVISED SHEET NO. 8.070 CANCELS ELEVENTH REVISED SHEET NO. 8.070

Continued from Sheet No. 8.061

CHARGES/CREDITS TO QUALIFYING FACILITY

A. Basic Service Charges

A Basic Service Charge will be rendered for maintaining an account for a Qualifying Facility engaged in either an As-Available Energy or Firm Capacity and Energy transaction and for other applicable administrative costs. Actual charges will depend on how the QF is interconnected to the Company.

QFs not directly interconnected to the Company, will be billed \$990 monthly as a Basic Service Charge.

Daily Basic Service charges, applicable to QFs directly interconnected to the Company, by Rate Schedule are:

Rate	Basic Service	Rate	Basic Service
<u>Schedule</u>	Charge (\$)	<u>Schedule</u>	Charge (\$)
RS	.70	GST	.74
GS	.74	GSDT (secondary)	1.07
GSD (secondary)	1.07	GSDT (primary)	5.93
GSD (primary)	5.93	GSDT (subtrans.)	17.34
GSD (subtrans.)	17.34	SBDT (secondary)	1.89
SBD (secondary)	1.89	SBDT (primary)	6.75
SBD (primary)	6.75	SBDT (subtrans.)	18.16
SBD (subtrans.)	18.16	GSLDTPR	19.36
GSLDPR	19.36	GSLDTSU	83.22
GSLDSU	83.22	SBLDTPR	20.18
SBLDPR	20.18	SBLDTSU	84.04
SBLDSU	84.04		

When appropriate, the Basic Service Charge will be deducted from the Qualifying Facility's monthly payment. A statement of the charges or payments due the Qualifying Facility will be rendered monthly. Payment normally will be made by the twentieth business day following the end of the billing period.

Continued to Sheet No. 8.071

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THIRTEENTH REVISED SHEET NO. 8.306 CANCELS TWELFTH REVISED SHEET NO. 8.306

Continued from Sheet No. 8.304

Such security shall be in the form of cash deposited in an interest bearing escrow account mutually acceptable to the Company and the EP; an unconditional and irrevocable direct pay letter of credit in form and substance satisfactory to the Company; or a performance bond in form and substance satisfactory to the Company. The form of security required will be in the sole discretion of the Company and will be in such form as to allow the Company immediate access to the funds in the event of default by the CEP.

Florida Statute 377.709(4) requires a local government to refund Early Capacity Payments should a Municipal Solid Waste Facility owned, operated by or on the behalf of the local government be abandoned, closed down or rendered illegal. Therefore a utility may not require risk-related guarantees from a Municipal Solid Waste Facility as required in FPSC Rule 25-17.0832 (2)(c) and (3)(e)(8), F. A. C. However, at its option, a Municipal Solid Waste Facility may provide such risk-related guarantees.

4. Additional Criteria:

- a. The CEP shall provide monthly generation estimates by December 1 for the next calendar year; and
- b. The CEP shall promptly update its yearly generation schedule when any changes are determined necessary; and
- The CEP shall agree to reduce generation or take other appropriate action as requested by the Company for safety reasons or to preserve system integrity; and
- d. The CEP shall coordinate scheduled outages with the Company;
- The CEP shall comply with the reasonable requests of the Company regarding daily or hourly communications.

DELIVERY VOLTAGE ADJUSTMENT: Energy Payments to CEPs within the Company's service territory shall be adjusted according to the delivery voltage by the following multipliers:

Voltage Level Adjustment Factor

Secondary 1.0526 Primary 1.0491 Subtransmission 1.0172

Continued to Sheet No. 8.308

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FIFTH REVISED SHEET NO. 8.312 CANCELS FOURTH REVISED SHEET NO. 8.312

Continued from Sheet No. 8.308

Should the CEP elect a Net Billing Arrangement, the hourly net capacity and energy sales delivered to the purchasing utility shall be purchased at the utility's avoided capacity and energy rates, where applicable, in accordance with FPSC Rules 25-17.0825 and 25-17.0832, F.A.C. Purchases from the interconnecting utility shall be billed at the retail rate schedule, under which the CEP load would receive service as a customer of the utility.

Although a billing option may be changed in accordance with FPSC Rule 25-17.082, F.A.C., the Contracted Capacity may only change through mutual negotiations satisfactory to the CEP and the Company.

Basic Service charges that are directly attributable to the purchase of firm capacity and energy from the CEP are deducted from the CEP's total monthly payment. A statement covering the charges and payments due the CEP is rendered monthly and payment normally is made by the 20th business day following the end of the Monthly Period.

CHARGES/CREDITS TO THE CEP:

Basic Service Charges: A Basic Service Charge will be rendered for maintaining an
account for the CEP engaged in either an As-Available Energy or firm capacity and
energy transaction and for other applicable administrative costs. Actual charges will
depend on how the CEP is interconnected to the Company.

CEPs not directly interconnected to the Company, will be billed \$990 monthly as a Basic Service Charge.

Daily Basic Service charges, applicable to CEPs directly interconnected to the Company, by Rate Schedule are:

Rate Schedule	Basic Service	Rate Schedule	Basic Service
	Charge (\$)	The state of the s	Charge (\$)
RS	.70	GST	.74
GS	.74	GSDT (secondary)	1.07
GSD (secondary)	1.07	GSDT (primary)	5.93
GSD (primary)	5.93	GSDT (subtrans.)	17.34
GSD (subtrans.)	17.34	SBDT (secondary)	1.89
SBD (secondary)	1.89	SBDT (primary)	6.75
SBD (primary)	6.75	SBDT (subtrans.)	18.16
SBD (subtrans.)	18.16	GSLDTPR	19.36
GSLDPR	19.36	GSLDTSU	83.22
GSLDSU	83.22	SBLDTPR	20.18
SBLDPR	20.18	SBLDTSU	84.04
SBLDSU	84.04		

Continued to Sheet No. 8.314

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SECOND REVISED SHEET NO. 8.314 CANCELS FIRST REVISED SHEET NO. 8.314

If CEP takes service under Rate Rider GSLM-2 or GSLM-3, an additional Basic Service Charge of \$6.57 a day will apply.

When appropriate, the Basic Service Charge will be deducted from the CEP's monthly payment. A statement of the charges or payments due the CEP will be rendered monthly. Payment normally will be made by the 20th business day following the end of the billing period.

- 2. Interconnection Charge for Non-Variable Utility Expenses: The CEP shall bear the cost required for interconnection including the metering. The CEP shall have the option of payment in full for interconnection or make equal monthly installment payments over a 36 month period together with interest at the rate then prevailing for 30 days highest grade commercial paper; such rate to be determined by the Company 30 days prior to the date of each payment.
- 3. Interconnection Charge for Variable Utility Expenses: The CEP shall be billed monthly for the cost of variable utility expenses associated with the operation and maintenance of the interconnection. These costs include a) the Company's inspections of the interconnection and b) maintenance of any equipment beyond that which would be required to provide normal electric service to the CEP with respect to other Customers with similar load characteristics.
- 4. **Taxes and Assessments:** The CEP shall be billed monthly an amount equal to the taxes, assessments, or other impositions, if any, for which the Company is liable as a result of its purchases of firm capacity and energy produced by the CEP.
 - If the Company obtains any tax savings as a result of its purchases of firm capacity and energy produced by the CEP, which tax savings would not have otherwise been obtained, those tax savings shall be credited to the CEP.
- 5. Emission Allowance Clause: Subject to approval by the FPSC, the CEP shall receive a monthly credit, to the extent the Company can identify the same, equal to the value, if any, of any reduction in the number of air emission allowances used by the Company as a result of its purchase of firm capacity and energy produced by the EP; provided that no such credit shall be given if the cost of compliance associated with air emission standards is included in the determination of full avoided cost.

TERMS OF SERVICE:

1. It shall be the CEP's responsibility to inform the Company of any change in its electric generation capability.

> 2021 SETTLEMENT AGREEMENT PROPOSED TARIFF SHEETS - REDLINE PAGE 1 OF 144 FILED: AUGUST 06, 2021

Tampa Electric Company

Docket 20210034-EI

Settlement Agreement

Tariff Sheets

Redline Version

2021 SETTLEMENT AGREEMENT PROPOSED TARIFF SHEETS - REDLINE PAGE 2 OF 144 FILED: AUGUST 06, 2021



THIRTEENTH REVISED SHEET NO. 3.030 CANCELS TWELFTH REVISED SHEET NO. 3.030 **CANCELS ELEVENTH REVISED SHEET NO. 3.030**

SERVICE CHARGES

For purposes of all these charges, normal working hours are Monday through Friday, 7:00 a.m. to 6:00 p.m., excluding holidays.

An Initial Connection Charge of \$75112.00 is applicable for the initial establishment of service to a premises. Initial connect may only occur during normal working hours.

The appropriateA Connection Charge shown below shall apply to the subsequent reestablishment of service to a premises for which service has not been disconnected due to nonpayment or violation of Company or Commission Rules. For purposes of those charge working hours are Monday through Friday, 7:00 a.m. to 6:00 p.m., excluding holidays. 3.

a.-- A Connection Charge of \$2810.00 shall apply to the re-establishment of service to a premises. The service work will be performed

-For all customers who have remote connect capability in their meter, and who contact Tampa Electric during normal working hours on the next business day following the customer's request for, can schedule this service for same day, Saturdays, Sundays and Holidays. Service times will be scheduled by Tampa Electric.

This service unless the customer requests a later service date is not available for Opt-Out customers and for all other customers who do not have remote connect capability in their meter except during normal working hours.

- c. A Connection Charge of \$75.00 shall apply to the re establishment of service to a premises performed by the Company to accommodate a special request by the customer for same day service. Such special request must be made prior to 6:00 p.m. of that day.
- d. A Connection Charge of \$300.00 shall apply to the re-establishment of service to a premises performed by the Company on a Saturday, between 8:00 a.m. and 12:00 noon, to accommodate a special request by the customer for service during that time.

ISSUED BY: G. L. Gillette A. D. Collins, President

2021 SETTLEMENT AGREEMENT PROPOSED TARIFF SHEETS - REDLINE PAGE 3 OF 144 FILED: AUGUST 06, 2021



THIRTEENTH REVISED SHEET NO. 3.030
CANCELS TWELFTH REVISED SHEET NO. 3.030
CANCELS ELEVENTH REVISED SHEET NO. 3.030

- 2.4. The appropriate A Reconnect after Disconnect Charge-shown below shall apply to the reestablishment of service after service has been disconnected due to non-payment or violation of Company or Commission Rules: Service under these charges will only occur once payment of the un-paid amount owed has been received by Tampa Electric. or the violation has been corrected.
 - a.—For service which has been disconnected at the point of metering, the Reconnect after Disconnect Charge is \$5512.00.
 - For all customers who have remote connect capability in their meter, and who
 contact Tampa Electric during normal working hours, can schedule this service for
 same day, Saturdays, Sundays and Holidays. Service times will be scheduled by
 Tampa Electric.
 - This Reconnect after Disconnect service at the point of metering is not available for Opt-Out customers and for all other customers who do not have remote connect capability in their meter except during normal working hours.
 - For service which has been disconnected at a point distant from the meter, the Reconnect after Disconnect Charge is \$165.00. This service is only available during normal working hours.
- 3.5. A Field Visit Charge of \$25.00 may be assessed and applied to the customer's first billing for service at a particular premises following the occurrence of any of the events described

Continued to Sheet No. 3.032

ISSUED BY: G. L. Gillette A. D. Collins,

President

below:

2021 SETTLEMENT AGREEMENT PROPOSED TARIFF SHEETS - REDLINE PAGE 4 OF 144 FILED: AUGUST 06, 2021



FIRST SECOND REVISED SHEET NO. 3.032 CANCELS ORIGINAL FIRST REVISED SHEET NO. 3.032

Continued from Sheet No. 3.030

- a. A Company representative visits the premises for the purpose of disconnecting service due to non-payment and instead makes other payment arrangements with the customer.
- b. The customer has requested service to be initially connected or reconnected and the Company upon arrival finds the premises is not in a state of readiness or acceptable condition to be energized.
- c. The customer or his representative has made an appointment with the Company to discuss the design, location, or alteration of his service arrangement at the premise and the Company maintains such an appointment, but finds the customer/representative is not present for such discussion.
- A Returned Check Charge as allowed by Florida Statute 68.065 shall apply for each check or draft dishonored by the bank upon which it is drawn. Termination of service shall not be made for failure to pay the Returned Check Charge.
- 6. Charges for services due and rendered which are unpaid as of the past due date are subject to a Late Payment Charge. The Late Payment Charge for non-governmental accounts shall be the greater of \$5.00 or 1.5% for late payments over \$10.00 and 1.5% for late payments \$10.00 or less. Accounts of federal, state, and local governmental agencies and instrumentalities are subject to a Late Payment Charge at a rate no greater than allowed, and in a manner permitted, by applicable law.
- 7. A Tampering Charge of \$55.0050.00 is applicable to a customer for whom the Company deems has undertaken unauthorized use of service and for whom the Company has not elected to pursue full recovery of investigative costs and damages as a result of the unauthorized use. This charge is in addition to any other service charges which may be applicable.

ISSUED BY: G. L. Gillette A. D. Collins, DATE EFFECTIVE: November 1, 2013

2021 SETTLEMENT AGREEMENT PROPOSED TARIFF SHEETS - REDLINE PAGE 5 OF 144 FILED: AUGUST 06, 2021



SECOND THIRD REVISED SHEET NO. 3.050 CANCELS FIRST SECOND REVISED SHEET NO. 3.050

DATE EFFECTIVE: June 23, 2009

COMMERCIAL AND INDUSTRIAL ENERGY ANALYSIS

Upon request, Tampa Electric Company will make an inspection of a customer's commercial or industrial facility and give the customer a written report of the demand and/or energy saving improvements that can be made.

This report will show the estimated first year savings based on implementation of the survey's recommendation.

A \$15.00 fee will be charged for providing energy audits to customers on Rate Schedules GS or GST.

A \$45.00 fee will be charged for providing energy audits to customers on Rate Schedules GSD, GSDT, SBFSBD, SBFTSBDT, IS, IST, and SBI_whose monthly demands are less than 1,000 kW.

A \$75.00 fee will be charged for providing energy audits to customers on Rate Schedules <u>GSLDPR, GSLDSU, GSLDTPR, GSLDTSU, SBLDPR, SBLDSU, SBLDTPR, SBLDTSU and any GSD, GSDT, SBFSBD, SBFTSBDT, IS, IST, and SBI</u> whose monthly demands are 1,000 kW or higher.

Recommendations may be made, as a result of these audits, that will require additional analysis and evaluation. They will be provided for the customer's consideration. When this occurs, the customer should contact an outside consultant, or contractor for further study. If the customer requests Tampa Electric Company to perform the additional evaluation, the customer will be notified of an incremental testing cost and agree to the procedure and expense before testing begins.

ISSUED BY: C. R. Black A. D. Collins,

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TENTH-ELEVENTH REVISED SHEET NO. 3.200 CANCELS NINTH-TENTH REVISED SHEET NO. 3.200

STANDBY GENERATOR RIDER

SCHEDULE: GSSG-1

<u>AVAILABLE</u>: At the option of the customer, available to commercial and industrial customers on rate schedule GSD, GSDT, <u>SBFSBD</u>, <u>and _SBFT_SBDT</u>, <u>GSLDTPR</u>, <u>GSLDTPR</u>, <u>GSLDSU</u>, <u>GSLDTSU</u>, <u>SBLDTPR</u>, <u>SBLDTPR</u>, <u>SBLDSU AND SBLDTSU</u> who sign a Tariff Agreement for the Provision of Standby Generator Transfer Service.

<u>CHARACTER OF SERVICE</u>: Upon notification by Tampa Electric Company, electric service to all or a portion of the customer's firm load will be transferred by the customer to a standby generator(s) for service.

MONTHLY CREDITS: Credits will be applied each billing period to the regular bill submitted under the GSD, GSDT, SBFSBD, or SBFTSBDT, GSLDPR, GSLDTPR, GSLDSU, GSLDTSU, SBLDTPR, SBLDSU OR SBLDTSU rate schedule, for credits generated in the previous billing period.

Credit:

\$5.356.15/KW/Month payment for Average Transferable Demand of a customer's load to a standby generator(s).

<u>INITIAL TRANSFERABLE DEMAND</u>: To begin participation under this tariff, Initial Transferable Demand will be determined by Tampa Electric in the field at the customer's site by transferring the customer's normal load to the standby generator(s).

AVERAGE TRANSFERABLE DEMAND: For a control month, Transferable Demand is calculated by totaling the KWH produced by the standby generator(s) during all the control(s) in the month divided by the total control hours in the month (less the 30 minute customer response time to transfer load per control). This demand is then averaged with the calculated Transferable Demands from the previous service months (for a maximum of eleven) to determine the Average Transferable Demand. For non-control months, the Average Transferable Demand is the average of the calculated Transferable Demands of the previous twelve months.

NOTIFICATION SCHEDULE: All time periods stated in clock time. (Meters are programmed to automatically adjust for changes from standard to daylight savings time and vice versa.)

Normally the Company will notify customers to transfer load to standby generator(s) during the prime hours. These periods are:

Continued to Sheet No. 3.201

ISSUED BY: N. G. TowerA. D. Collins, DATE EFFECTIVE: January 1, 2018

2021 SETTLEMENT AGREEMENT PROPOSED TARIFF SHEETS - REDLINE PAGE 7 OF 144 FILED: AUGUST 06, 2021



SEVENTH EIGHTH REVISED SHEET NO. 3.210 CANCELS SIXTH SEVENTH REVISED SHEET NO. 3.210

GENERAL SERVICE INDUSTRIAL LOAD MANAGEMENT RIDER

SCHEDULE: GSLM-2

<u>APPLICABLE:</u> At the option of the customer, to commercial and industrial customers on rate schedules GSD, GSDT, IS, or IST GSLDPR, GSLDSU, GSLDTPR and GSLDTSU who sign a Tariff Agreement for the Purchase of Industrial Load Management Rider Service. Required for customers taking service under rate schedules IS and IST.

MINIMUM QUALIFICATION: The minimum interruptible service provided under this rider is 500 kW.

<u>LIMITATION OF SERVICE</u>: The electric energy supplied under this schedule is subject to immediate and total interruption whenever any portion of such energy is needed by the Company for the requirements of its firm customers or to comply with requests for emergency power to serve the needs of firm customers of other utilities.

MONTHLY CHARGES: Unless specifically noted in this rider or within the Tariff Agreement or a Facilities Rental Agreement, the charges assessed for service shall be those found within the otherwise applicable rate schedules.

MONTHLY CREDITS: An Interruptible Demand Credit will be applied each month (regardless of whether actual interruptions of service by the Company occur) to the regular bill submitted under the GSD, GSDT, GSLDPR, GSLDSU, GSLDTPR, GSLDTSU & , or IST_ schedule. No credit will be applied to a minimum bill.

The Interruptible Demand Credit is the product of the Contracted Credit Value (CCV) (set forth in the Tariff Agreement for the Purchase of Industrial Load Management Rider Service) and the monthly Load Factor Adjusted Demand. The Load Factor Adjusted Demand shall be the product of the monthly Billing Demand and the monthly Billing Load Factor. The Billing Load Factor shall be the ratio of the Billing Energy to the monthly Billing Demand times the number of Billing Hours in the billing period. Billing Hours shall exclude any hours during which interruption of service occurred and no Optional Provision Energy was provided.

Continued to Sheet No. 3.215

ISSUED BY: C. R. Black A. D. Collins,

President

DATE EFFECTIVE: May 12, 2009

2021 SETTLEMENT AGREEMENT PROPOSED TARIFF SHEETS - REDLINE PAGE 8 OF 144 FILED: AUGUST 06, 2021



FOURTH FIFTH REVISED SHEET NO. 3.230 CANCELS THIRD FOURTH REVISED SHEET NO. 3.230

GENERAL SERVICE INDUSTRIAL STANDBY AND SUPPLEMENTAL LOAD MANAGEMENT RIDER

SCHEDULE: GSLM-3

<u>APPLICABLE:</u> At the option of the customer, to commercial and industrial customers on rate schedules <u>SBF,SBD</u>, <u>SBFTSBDT</u>, <u>or SBI_SBLDPR</u>, <u>SBLDSU</u>, <u>SBLDTPR or SBLDTSU</u> who sign a Supplemental Tariff Agreement for the Purchase of Industrial Standby and Supplemental Load Management Rider Service. Required for customers taking service under Rate Schedule SBI.

MINIMUM QUALIFICATION: The minimum interruptible service provided under this rider is 500 kW.

<u>LIMITATION OF SERVICE:</u> The electric energy supplied under this schedule is subject to immediate and total interruption whenever any portion of such energy is needed by the Company for the requirements of its firm customers or to comply with requests for emergency power to serve the needs of firm customers of other utilities.

<u>MONTHLY CHARGES:</u> Unless specifically noted in this rider or within the Tariff Agreement of a Facilities Rental Agreement, the charges assessed for service shall be those found within the otherwise applicable rate schedules.

The Interruptible Supplemental Demand Credit is the product of the Contracted Credit Value (CCV) (set forth in the Supplemental Tariff Agreement for the Purchase of Industrial Standby and Supplemental Load Management Rider Service) and the monthly Load Factor Adjusted Demand. The Load Factor Adjusted Demand shall be the product of the monthly Supplemental Billing Demand and the monthly Supplemental Billing Load Factor. The Billing Load Factor shall be the ratio of the Supplemental Energy to the monthly Supplemental Billing Demand times the number of Billing Hours in the billing period. Billing Hours shall exclude any hours during which interruption of service occurred and no Optional Provision Energy was provided.

Continued to Sheet No. 3.235

ISSUED BY: C. R. Black A. D. Collins,

President

DATE EFFECTIVE: May 12, 2009

2021 SETTLEMENT AGREEMENT PROPOSED TARIFF SHEETS - REDLINE PAGE 9 OF 144 FILED: AUGUST 06, 2021



THIRD FOURTH REVISED SHEET NO. 3.255 CANCELS SECOND THIRD REVISED SHEET NO. 3.255

DATE EFFECTIVE: July 21, 2015

NET METERING SERVICE

SCHEDULE: NM-1

AVAILABLE: Entire Service Area.

APPLICABLE: This schedule is applicable to a customer who:

- Takes retail electric service from Tampa Electric under an otherwise applicable rate schedule (OAS) at their premises;
- 2. Uses a renewable electrical generating facility ("Eligible Customer Generator") with a capacity of not more than 2,000 kilowatts that is located on the customer's owned, leased, or rented premises and that is intended primarily to offset part or all of the customer's own electrical requirements;
- Is interconnected and operates in parallel with Tampa Electric's transmission or distribution systems; and
- 4. Provides Tampa Electric with a completed signed Standard Interconnection Agreement (SIA) for Tier 1, Tier 2 or Tier 3 Renewable Generator Systems.

A customer who owns, rents or leases a premises that includes an Eligible Customer Generator, that was previously approved by Tampa Electric for interconnection prior to the customer moving in and/or taking electric service with Tampa Electric (Change of Party Customer), will take service on this tariff as long as the requirements of this section are met. To be eligible, the Change of Party Customer must have a completed signed "Agreement Adopting Standard Interconnection Agreement".

At the NM-1 customer's sole discretion, service may be taken under one of Tampa Electric's standby rate schedules <u>SBFSBD</u>, or <u>SBFTSBDT</u>, <u>SBLDPR</u>, <u>SBLDBU</u>, <u>SBLDTPR</u> and <u>SBLDTSU</u> with or without GSLM-3, if it is not already their OAS. <u>Customers taking service under IS or IST_schedules who take NM-1 service may, at their sole discretion, choose to take service under_one of Tampa Electric's standby rate schedule SBI, as applicable, if it is not already their OAS.</u>

MONTHLY RATE: All rates charged under this schedule will be in accordance with the Eligible Customer Generator's OAS. A Customer served under this schedule is responsible for all charges from its OAS including monthly minimum charges, basic service charges, meter charges, facilities charges, demand charges and surcharges. Charges for energy (kWh) supplied by Tampa Electric will be based on the net metered usage in accordance with Billing (see below).

ISSUED BY: G. L. Gillette A. D. Collins,

> 2021 SETTLEMENT AGREEMENT PROPOSED TARIFF SHEETS - REDLINE PAGE 10 OF 144 FILED: AUGUST 06, 2021



CANCELS ORIGINAL SHEET NO. 3.280

CANCELS ORIGINAL SHEET NO. 3.280

NON-STANDARD METER SERVICE RIDER (AMI OPT-OUT)

(Optional)

Schedule: NSMR-1

Availability: To all customers served throughout the Company's service area.

Applicable: This optional Rider Is available to customers who request a meter that either does not utilize radio frequency communications to transmit data or is otherwise required to be read manually provided that such a meter is available for use by the Company. Meters to be read manually shall be a non-communicating meter. The meter manufacturer and model chosen to service the customer's ("AMI Opt-Out Customer") premise are at the discretion of the Company and are subject to change at the Company's option at any time.

Character of Service: Electric energy supplied hereunder must meet the Character of Service and usage specifications consistent with service under the AMI Opt-Out Customers otherwise applicable tariff.

Rate:

Initial Set-Up Fee (one-time service fee) \$\frac{\$96.27}{100.00}\$ \quad \text{Set-Up Fee} (one-time service fee) \$\frac{\$20.64}{0.67}\$

All charges and provisions of the AMI Opt-Out Customer's otherwise applicable rate schedule shall also apply.

Limitation of Service: This Rider Is not available to Net Metered customers. This Rider Is also not available to customers who have tampered with the electric metered service or used service in a fraudulent or unauthorized manner at the current or any prior location. Service under this Rider is subject to orders of governmental bodies having jurisdiction and Company rules and regulations governing service.

Term of Service: Not less than one (1) billing period. The Company reserves the right to terminate this Rider at any time upon notice to the Customer for violation of any of the terms or conditions of this rider.

Special Provisions: Customers taking service under this Rider relocating to a new premise who wish to continue service under this Rider are required to request new service under this Rider, including payment of the Initial Set-Up Fee at the new premise except In the Instance where the previous customer at that premise had an approved non-communicating meter already in place. Customers wishing to take service under this Rider and relocating to a premise where an existing approved non-communicating meter Is already In place will not be required to pay the Initial Set-Up Fee. Customers who cancel service under this Rider and then later re-enroll for this service at any location would be required to submit another Initial Set-Up Fee.

ISSUED BY: N. G. TowerA. D. Collins, DATE EFFECTIVE: September 23, 2019

2021 SETTLEMENT AGREEMENT PROPOSED TARIFF SHEETS - REDLINE PAGE 11 OF 144 FILED: AUGUST 06, 2021



ORIGINAL FIRST REVISED SHEET NO. 3.300 CANCELS ORIGINAL SHEET NO. 3.300

SHARED SOLAR RIDER

SCHEDULE: SSR - 1

AVAILABLE: At the option of the customer, available to residential, commercial and industrial customers per device (non-totalized or totalized electric meter) on rate schedules RS, GS, GSD, GSLDPR and GSLDSU and IS on a first come, first served basis subject to subscription availability. Not available to customers who take service under NM-1, RSVP-1, any standby service or time of use rate schedule. Subscription availability will be dependent on availability of the Shared Solar facility. Customers who apply when availability is closed will be placed on a waiting list until Shared Solar capacity becomes available. The Shared Solar facility will be for 17.5 MWac* capacity and full subscription will be when 95% of expected annual energy output has been subscribed.

APPLICABLE: Applicable, upon request, to eligible customers in conjunction with their standard rates and availability of service subject to subscription availability.

CHARACTER OF SERVICE: Shared Solar - 1 (SSR-1) enables customers to purchase monthly energy produced from Company-owned solar facilities for a selected percentage of that month's billed kWh. For RS and GS, individual subscriptions will be measured as a percentage of the monthly energy consumption as selected by the customer: 25%, 50% or 100% rounded up to the next highest kWh. For GSD_GSLDPR and GSLDSU and IS_, a fixed kWh subscription in 1,000 kWh blocks will be identified by the customer not to exceed their average monthly kWh consumption for the previous 12-months at the time of subscription.

MONTHLY RATE: \$0.063 per kWh for monthly energy consumption.

The monthly SSR-1 rate, multiplied by the monthly energy consumption selected by the customer, will be charged to the customer in addition to the customer's normal cost of electricity pursuant to their RS, GS, GSD, GSLDPR and GSLDSU or IS_ tariff charges applied to their entire monthly billing determinants, with the exception of the Fuel Charge, which is normally billed under the applicable tariff. Tampa Electric will seek to maintain the SSR-1 energy rate at \$0.063 per kWh or lower until January 1, 2048, however the SSR-1 energy rate will remain subject to change by order of the Florida Public Service Commission.

Under SSR-1, the Fuel Charge for the applicable RS, GS, GSD, <u>GSLDPR and GSLDSU</u> or IS tariff, for the monthly energy percentage or blocks selected by the customer, will be billed at a rate of \$0.00 per kWh provided under this rider. The Fuel Charge applies to the remainder of the monthly billing determinates.

Continued to Sheet No. 3.305

ISSUED BY: N. G. TowerA. D. Collins,

President

DATE EFFECTIVE: June 25, 2019

2021 SETTLEMENT AGREEMENT PROPOSED TARIFF SHEETS - REDLINE PAGE 12 OF 144 FILED: AUGUST 06, 2021



FOURTH REVISED SHEET NO. 4.020 CANCELS THIRD REVISED SHEET NO. 4.020

Billing Demand

The demand upon the Company's electrical system for which a customer is billed according to his rate or contract.

Branch Circuit

That portion of the electrical circuit nearest the utilization point behind the main disconnect and the last circuit protective device.

Bus

An electrical conductor or electrically conducting bar which serves as a common connection for two or more electrical circuits.

Cable

An electrical conductor composed of two or more separately insulated wires banded or twisted together.

Capacity Recovery Charge

The charge established to recover capacity payments made to cogeneration facilities and others for demand related charges associated with their power sales to the Company within the Capacity Cost Recovery Clause.

Capacity Requirements

Typically the maximum voltage and current needs of a customer or his facility.

Circuit

A conductor or a system or conductors through which an electric current flows or is intended to flow.

Circuit Breaker

An overcurrent device used to protect wiring from excessive current flow.

Class of Service

The type of service available to a particular type of customer (residential, commercial, etc.).

Clean Energy Transition Mechanism

The charge established to recover costs associated with the closing of certain specific coal generating plants and the conversion of old technology meters for new electronic meters to enable Tampa Electric's transition to producing cleaner energy.

Code

The National Electrical Code latest revision.

Construction Service / Temporary Service

Service which is provided by the company for use over a single short term no greater

ISSUED BY: N. G. Tower, President DATE EFFECTIVE: January 1, 2021

2021 SETTLEMENT AGREEMENT PROPOSED TARIFF SHEETS - REDLINE PAGE 13 OF 144 FILED: AUGUST 06, 2021



FOURTH REVISED SHEET NO. 4.020 CANCELS THIRD REVISED SHEET NO. 4.020

than 12 months. projects.	Examples include	service for	construction	poles, fairs,	and dredging

ISSUED BY: N. G. Tower, President DATE EFFECTIVE: January 1, 2021

2021 SETTLEMENT AGREEMENT PROPOSED TARIFF SHEETS - REDLINE PAGE 14 OF 144 FILED: AUGUST 06, 2021



SEVENTH EIGHTH REVISED SHEET NO. 4.040 CANCELS SIXTH SEVENTH REVISED SHEET NO. 4.040

Construction Service / Temporary Service

Service which is provided by the company for use over a single short term no greater than 12 months. Examples include service for construction poles, fairs, and dredging projects.

Current

The volume of electric energy in amperes flowing through a conductor.

Customer

Any present or prospective potential user of the Company's electric service, his any authorized representative (builder, developer, architect, engineer, electrical contractor, etc.) or others for whose benefit the electric service under this tariff is made (property owner, landlord, tenant, renter, occupant, etc.). When electric service is desired at more than one location, each such location or delivery point shall be considered as a separate customer.

Delivery Point (Point of Attachment, Point of Delivery)

The point where the Company wiring interfaces with the customer wiring, and where the customer assumes the responsibility for further delivery and use of the electricity.

Delta Connection

A three-phase electrical connection where the electrical service is connected in a triangular configuration.

Demand

The magnitude of electric load of an installation. Demand may be expressed in kilowatts, kilovolt-amperes, or other suitable units.

Demand Charge

The specified charge to be billed on the basis of the demand under an applicable rate schedule.

Difficult Trenching Conditions

Trenching through soil which contains considerable rock, is unstable, has a high water table, and/or has obstructions that unduly impede trenching at normal speeds with machines or requires extensive hand digging or shoring.

Distribution System

Electric service facilities consisting of primary and secondary conductors, service laterals, transformers and necessary accessories and appurtenances for the furnishing of electric power at utilization voltage (13 kV and below on the Company's system).

ISSUED BY: G. L. Gillette A. D. Collins,

President

President

2021 SETTLEMENT AGREEMENT PROPOSED TARIFF SHEETS - REDLINE PAGE 15 OF 144 FILED: AUGUST 06, 2021



SEVENTH EIGHTH REVISED SHEET NO. 4.040 CANCELS SIXTH SEVENTH REVISED SHEET NO. 4.040

Drawing Drawings illustrating technical specification and requirements for electric service are published separately in the Tampa Electric Standard Electrical Service Requirements

Manual which is available upon request at any Tampa Electric Company office.

ISSUED BY: G. L. Gillette A. D. Collins, DATE EFFECTIVE: Nevember 1, 2013

2021 SETTLEMENT AGREEMENT PROPOSED TARIFF SHEETS - REDLINE PAGE 16 OF 144 FILED: AUGUST 06, 2021



FOURTHTHIRD REVISED SHEET NO. 4.070 CANCELS THIRDSECOND REVISED SHEET NO. 4.070

Interconnection Costs

All costs associated with the change-out, upgrading or addition of protective devices, transformers, lines, services, meters, switches, and associated equipment and devices beyond those which would be required to provide normal service to the qualifying facility if no cogeneration were involved.

Kilovar (KVAR)

A kilovolt-ampere (KVA) is a unit of electrical power which is composed of two sub-components: real power (KW) and reactive power (KVAR). KVA is often referred to as apparent power as it represents the total load requirement of an electrical device. When a load is operating at unity (100%) power factor, KVA is equal to KW because there is no reactive power requirement. When a load is operating at less than unity power factor, KVA is greater than KW because of the load's requirement for both real and reactive power. Reactive power is that portion of the apparent power which is not available to do work. Reactive power is required to furnish charging current to magnetic or electrostatic equipment connected to a system.

Kilovolt-Ampere (KVA)

It is the product of the volts times the amperes, divided by 1,000, where the amperes represent the vectorial sum of the ampere current that is in step with the alternating voltage (representing the current to do useful work) and the reactive ampere current flowing In the circuit.

Kilowatt (KW) (1000 watts)

A watt is the electrical unit of power or rate of doing work. It is equal to one ampere flowing under the pressure of one volt at unity power factor.

Kilowatt-Hour (KWH)

Kilowatts times time in hours.

Light-Emitting Diode (LED)

A semiconductor light source.

Line Extension

That extension of the circuit to be added to the existing circuit.

Load

- (1) The customer's equipment requiring electrical power.
- (2) The quantity of electric power required by the customer's equipment, usually expressed in kilowatts or horsepower.

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DATE EFFECTIVE: November 1, 2013

2021 SETTLEMENT AGREEMENT PROPOSED TARIFF SHEETS - REDLINE PAGE 17 OF 144 FILED: AUGUST 06, 2021



FOURTHTHIRD REVISED SHEET NO. 4.070 CANCELS THIRDSECOND REVISED SHEET NO. 4.070

Load Balance

An equally spread load over a multiphase system.

Load Center

The customer's circuit panel or distribution point.

Load Factor

The number of kilowatt-hours used for a given period of time divided by the product of the maximum kilowatt demand established during the period and the number of hours in the period.

ISSUED BY: G. L. Gillette A. D. Collins,

President

2021 SETTLEMENT AGREEMENT PROPOSED TARIFF SHEETS - REDLINE PAGE 18 OF 144 FILED: AUGUST 06, 2021



SIXTHFIFTH REVISED SHEET NO. 4.090 CANCELS <u>FIFTHFOURTH</u> REVISED SHEET NO. 4.090

Overhead Service

Wiring and associated facilities normally installed by the Company on poles to serve the customer.

Ownership Line

The point where the Company's facilities connect with the customer's facilities.

Pedestal

A meter socket enclosure mounted on a post and fed from an underground source.

Power Factor

Ratio of kilowatts to kilovolt-amperes.

Premises

The property location of customer or Company equipment.

Primary Service

The Term "primary service" refers to the voltage at which the Company distributes electrical energy from its Distribution Substation for customer utilization.

Primary Distribution Service

The delivery of electricity transformed from the transmission system to a distribution service voltage, typically 13kV, whereby the customer may utilize such voltage and is responsible for providing the transformation facilities to reduce the voltage for any secondary distribution service voltage requirement.

Primary Voltage

The voltage level in a local geographic area which is available after the Company has provided transformation from the transmission system.

Qualifying Facility

A cogenerator or small power producer which obtains qualifying status under Section 201 of PURPA and Subpart B of FERC regulations.

Raceway

A mechanical structure for supporting wiring, conduits or bus.

Rate Schedule

The approved standard used for calculation of bills.

Relay Service

Premium service supplied to a customer from more than one distinct source capable of

ISSUED BY: G. L. Gillette A. D. Collins,

President

2021 SETTLEMENT AGREEMENT PROPOSED TARIFF SHEETS - REDLINE PAGE 19 OF 144 FILED: AUGUST 06, 2021



SIXTHFIFTH REVISED SHEET NO. 4.090 CANCELS FIFTHFOURTH REVISED SHEET NO. 4.090

automatic or customer controlled manual switching upon loss of the preferred source. A distinct source is a distribution source originating from a unique distribution substation transformer.

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President

2021 SETTLEMENT AGREEMENT PROPOSED TARIFF SHEETS - REDLINE PAGE 20 OF 144 FILED: AUGUST 06, 2021



FOURTH FIFTH REVISED SHEET NO. 4.100 CANCELS THIRD FOURTH

REVISED SHEET NO. 4.100

Renewable Energy

Electrical energy produced from renewable sources defined in applicable Florida Statutes.

Residential Service

Service to customers in private residences and individually metered apartments and condominiums when all energy is used for domestic purposes.

Right-of-Way

The established path for the installation of the Company's wiring on public property.

Rules and Regulations

The approved standards and methods for service to the Company's customers.

Rural

Outside the geographical limits of any incorporated cities, except areas which exhibit urban characteristics.

Secondary Distribution Service

The delivery of electricity transformed to the lowest utilized service voltage, typically ranging from 120 volts to 480 volts.

Service

- The supply of <u>electrical energythe Company's product</u>, "<u>Electrical Energy</u>", measured in kilowatt-hours and kilowatt demand.
- (2) The conductors and equipment for delivering energy from the electricity supply system to the wiring system of the premises served.

Service Area

The established geographical boundaries of the Company.

Service Drop

The overhead service conductor(s) from the last pole or other aerial support to and including the connections to the service entrance conductors at the building.

Service Entrance

That portion of the wiring system between the point of attachment to the Company's distribution system and the load side terminals of the main switch or switches. This will include the grounding equipment.

Service Equipment

The necessary equipment, usually consisting of circuit-breaker or switch, fuses and their accessories, located near the point of entrance of supply conductors to a building and intended to constitute the main control and means of disconnection for the supply to that building.

ISSUED BY: G. L. Gillette A. D. Collins,

2021 SETTLEMENT AGREEMENT PROPOSED TARIFF SHEETS - REDLINE PAGE 21 OF 144 FILED: AUGUST 06, 2021



FOURTH-FIFTH REVISED SHEET NO. 4.110 CANCELS THIRD-FOURTH REVISED SHEET NO. 4.110

Service Location

The point established by the company for the location of the service entrance.

Set Pole

An existing pole on which company facilities may be attached.

Single Phase

One phase of a three phase system (see three phase)

Storm Protection Plan Recovery Charge

The charge established to recover the cost incurred within the Storm Protection Plan Cost Recovery Clause for approved hardening efforts to further protect the grid from hurricanes or other extreme weather events.

Subdivision

A tract of land which is divided into five (5) or more building lots or upon which five (5) or more separate dwelling units are to be located, or land on which new multiple-occupancy buildings are constructed.

Sub-Meter or Test Meter

A meter used to check electric usage on a particular electrical load for a non-billing purpose.

Subtransmission Service

The delivery of electricity at the lowest transmission system voltage, whereby the customer may utilize such service voltage and is responsible for providing transformation facilities to reduce the voltage for any primary distribution service voltage requirement and to further reduce the voltage for any secondary distribution service voltage requirement.

Subtransmission Voltage

The lowest transmission system voltage, typically 69kV.

Tariff

The assembled volume containing the "rules", "regulations", "rate schedules", "standard forms", "contracts", and other material as required by, and filed with, the Florida Public Service Commission and constituting a contract between the Company and its Customers with the force and effect of law.

Temporary Service / Construction Service

Service which is provided by the company for use over a single short term no greater than 12 months. Examples include service for construction poles, fairs, and dredging projects.

Three Phase

A term applied to circuits or machines utilizing three alternating current voltages, equal in magnitude, separated by 120 electrical degrees.

Time Pulse

A metering pulse indicating when the meter checks demand.

Totalized Metering

A summation of adjacent metering equipment readings.

ISSUED BY: N. G. TowerA. D. Collins,

President

DATE EFFECTIVE: January 1, 2021

2021 SETTLEMENT AGREEMENT PROPOSED TARIFF SHEETS - REDLINE PAGE 22 OF 144 FILED: AUGUST 06, 2021



SEVENTH-EIGHTH REVISED SHEET NO. 5.060 CANCELS SIXTH-SEVENTH REVISED SHEET NO. 5.060

I. INTRODUCTION

The "General Rules and Regulations" section contains the rules, practices, classifications, exceptions and conditions observed by the Company in supplying service to its customers, directly or indirectly through its contractors to which company sublets any part of the work it is obligated to perform pursuant to the Tariff, including maintaining, operating, and securing equipment and facilities used to generate, purchase, transmit, or distribute electrical energy.

Included, by reference, are the technical specifications and requirements of the Company's currently effective Standard Electrical Service Requirements (SESR) and Vault Design Criteria on file with the Florida Public Service Commission and available on request. The SESR explains the general character of electric service supplied, the meters and other devices furnished by the Company, and the wiring and apparatus provided and installed by the customer.

These requirements supplement those of the National Fire Protection Association, National Safety Codes, and those of state, county and municipal authorities.

Situations not specifically covered herein, or questions regarding the application of these requirements may be resolved by contacting the Company as early as possible.

Except for installation and maintenance of its own property, Tampa Electric Company does not install or repair customer owned wiring on customer's premises. Therefore, the Company cannot assume any responsibility for, or liability arising because of, the condition of wires or apparatus not owned by the Company.

Cooperation in these matters will be greatly appreciated and will help the Company to render prompt, satisfactory service when it is needed.

II. GENERAL INFORMATION

2.1 DEFINITIONS

See section 4, technical terms and abbreviations.

2.2 GENERAL RULES REGARDING SUPPLY AND USE OF ELECTRICAL ENERGY

Notwithstanding any contrary provisions contained in any other agreement between the customer and Tampa Electric Company, the following sections 2.2.1 through 2.2.5 shall apply.

Continued to Sheet No. 5.070

ISSUED BY: C. R. Black A. D. Collins,

President

DATE EFFECTIVE: May 7, 2009

> 2021 SETTLEMENT AGREEMENT PROPOSED TARIFF SHEETS - REDLINE PAGE 23 OF 144 FILED: AUGUST 06, 2021



THIRD-FOURTH REVISED SHEET NO. 5.070
CANCELS SECOND-THIRD REVISED SHEET NO.
5.070

Continued from Sheet No. 5.060

2.2.1 CUSTOMERS RESPONSIBILITIES

All property of the Company installed in or upon the customer's premises used and useful in supplying service is placed there under the customer's protection. All reasonable care shall be exercised to prevent loss or damage to such property, ordinary wear and tear excepted.

The customer will be held responsible for breaking the seal, tampering or interfering with the Company's meter or meters or other equipment of the Company installed on the customer's premises. No one, except employees of the Company, will be allowed to make any repairs or adjustments to any meter or other piece of apparatus belonging to the Company.

Resale of electrical energy by the Customer is not permitted.

2.2.1.1 ACCESS TO PREMISES AND INTERFERENCE WITH COMPANY'S FACILITIES

The company and its <u>agents</u>, <u>contractors</u>, <u>and</u> representatives shall have access to the premises of the Customer at all reasonable times for the purpose of installing, maintaining, <u>repairing</u>, and inspecting or removing the company's property, reading meters, trimming trees, and other purposes incident to the <u>provision of electrical service or performance or termination of the company's provision of <u>service to agreement with</u> the Customer. The company and its <u>agents</u>, <u>contractors</u>, <u>and representatives shall not be liable to the Customer for trespass. The Customer is responsible for contacting the Company for guidance before constructing any items which may obstruct the Company's access. The Customer should not allow trees, vines, shrubs, or other vegetation to interfere with the Company's electric service equipment, including adjacent overhead conductors, service wires, pad mounted transformers, and meter. Such interference may result in an injury to persons or fatality, or may cause the Customer's service to be interrupted.</u></u>

2.2.1.2 CONJUNCTIVE BILLING

Conjunctive billing means totalizing metering, additive billing, plural meter billing, conjunctional metering, and all like or similar billing practices which seek to combine, for billing purposes, the separate consumptions and registered demands of two or more points of delivery serving a single Customer.

ISSUED BY: J. R. Ramil A. D. Collins, DATE EFFECTIVE: March 29, 2001

2021 SETTLEMENT AGREEMENT PROPOSED TARIFF SHEETS - REDLINE PAGE 24 OF 144 FILED: AUGUST 06, 2021



THIRD FOURTH REVISED SHEET NO. 5.070 CANCELS SECOND THIRD REVISED SHEET NO. 5.070

A single point of delivery of electric service to the user of such service is defined as the single geographical point where a single class of electric service, as defined in a published rate tariff, is delivered from the facilities of the utility to the facilities of the Customer. Conjunctive billing shall not be permitted. Bills for two or more points of delivery to the same Customer shall be calculated separately for each such point of delivery.
Continued to Sheet No. 5.075

ISSUED BY: J. R. Ramil A. D. Collins,

2021 SETTLEMENT AGREEMENT PROPOSED TARIFF SHEETS - REDLINE PAGE 25 OF 144 FILED: AUGUST 06, 2021



SECOND_THIRD REVISED SHEET NO. 5.080
CANCELS FIRST_SECOND REVISED SHEET NO. 5.080

Continued from Sheet No. 5.070

2.2.2 CONTINUITY OF SERVICE

The Company will use reasonable diligence at all times to provide continuous service at the agreed nominal voltage, and shall not be liable to the Customer for any damages arising from causes beyond its control or from the negligence of the Company, its employees, servants or agents, including, but not limited to, damages for complete or partial failure or interruption of service, for initiation of or re-connection of service, for shutdown for repairs or adjustments, for fluctuations in voltage, for delay in providing or in restoring service, or for failure to warn of interruption of service.

Whenever the Company deems that an emergency warrants interruption or limitation in the service supplied, or there is a delay in providing or restoring said service because of an emergency, such interruption, limitation or delay shall not constitute a breach of contract and shall not render the Company liable for damages suffered thereby or excuse the Customer from fulfillment of its obligations.

2.2.3 FORCE MAJEURE

The Company shall not be liable to the Customer, or to others for whose benefit this contract may be made, for any injury to persons or <u>fatality</u>, including the Customer, or for any damage to property, including property of the Customer, when such injury, <u>fatality</u> or damage is a caused directly or indirectly by:

- (1) a hurricane, storm, heat wave, lightning, freeze, severe weather event, or other act of God
- (2) fire, explosion, war, riot, labor strike, or lockout, embargo, interference by federal, state or municipal governments, injunction or other legal process;
- (3) breakage or failure of any property, facility, machinery, equipment or lines of the Company, the Customer, or others.

2.2.4 INDEMNITY TO COMPANY

The Customer shall indemnify, hold hamless and defend the Company from and against any and all liability, proceedings, suits, costs or expenses, including attomey's fees and costs, for loss or damage to property or for injury to persons or fatality, in any manner directly or indirectly connected with, or arising out of, the use of electricity on the Customer's side of the point of delivery or out of the Customer's negligent acts or omissions.

Continued to Sheet No. 5.085

ISSUED BY: J. R. Ramil A. D. Collins,

President

DATE EFFECTIVE: March 29, 2001

2021 SETTLEMENT AGREEMENT PROPOSED TARIFF SHEETS - REDLINE PAGE 26 OF 144 FILED: AUGUST 06, 2021



SIXTH SEVENTH REVISED
SHEET NO. 5.090
CANCELS FIFTH SIXTH REVISED
SHEET NO. 5.090

Continued from Sheet No. 5.080

2.2.5 LIMITATION ON CONSEQUENTIAL DAMAGES

The Customer shall not be entitled to recover from the Company for loss of use of any property or equipment, loss of profits or income, loss of production, rental expenses for replacement of property or equipment, diminution in value of property, expenses to restore operations, loss of goods or products, or any other consequential, indirect, unforeseen, incidental or special damages.

2.3 COMPANY EQUIPMENT ON PRIVATE PROPERTY

An easement will be required where necessary for the Company to locate its facilities on property not designated as a public right-of-way-to-serve the customer on whose property the facilities are to be located. Service drops, service laterals and area light services are the exception to the preceding rule. If a service drop or service lateral is expected to serve future customers, an easement should be obtained. Easements will also be required where it is necessary for the Company's facilities to cross over property not designated as public right-of-way to serve customers other than the property owner. Normal distribution easements will be 15 feet wide, but easements will vary in dimensions depending upon the type of facility necessary. All matters pertaining to easements will be handled directly with the appropriate representative in the Company office serving the area in question.

In the event that the Company's facilities are located on a customer's property to serve the customer, and if it becomes desirable to relocate these facilities due to expansion of the customer's building or other facilities, or for other reasons initiated by the customer, the Company will, where feasible, relocate its facilities. The Company may require that all costs associated with the requested relocation or removal be charged to the customer making the request and may require an easement for the relocated facilities.

2.4 ELECTRIC SYSTEM RELOCATIONS

In subdivided property in general, the Company endeavors to locate its facilities such that they are in the immediate vicinity of a lot line. This may not be possible due to subdivision replatting or inability of the Company to so locate its facilities. In rural areas facilities are located so as to provide the most efficient electrical distribution system.

If a customer desires that a guy wire, pole or other facility be relocated, the Engineering Department at the nearest Company office should be contacted. Consideration will be given to each case; and if practicable, the Company will relocate such facility to the vicinity of the nearest lot line or to the desired location. The Company may require that all costs associated with the requested relocation or removal be charged to the customer making the request.

Continued to Sheet No. 5.100

ISSUED BY: G. L. Gillette A. D. Collins.

DATE EFFECTIVE: November 1, 2013

2021 SETTLEMENT AGREEMENT PROPOSED TARIFF SHEETS - REDLINE PAGE 27 OF 144 FILED: AUGUST 06, 2021



SEVENTH-EIGHTH REVISED SHEET NO. 5.110 CANCELS SIXTH-SEVENTH REVISED SHEET NO. 5.110

Continued from Sheet No. 5.106

2.7 RATES AND THEIR APPLICATIONS

The rates for all types of electric service rendered by the company are on file with The Florida Public Service Commission. Copies of these rates are available and information regarding their application may be obtained on-line at www.tampaelectric.com or by telephoning or writing the company.

2.8 APPLICATION FOR SERVICE

In order to obtain service at the desired time, application by the customer should be made as early as possible to the company. Time is required to procure and assemble the necessary materials and for installing the service or altering the existing service. Deposits are sometimes required with the application.

Applications for service or change in service may normally be made by telephone, in writing, or on-line at www.tampaelectric.com. Under certain conditions, however, the application or contract shall be in writing as determined by the company.

Unless otherwise specifically provided in the applicable rate, or in a contract between the customer and the company, all applications for service shall be deemed for the period of one year and continuously thereafter until notice of termination is given by either party.

Application for new service or alteration in existing service must be accompanied by an adequate description of the location of the property where service is desired, such as street and house number, rural address, or legal description of the property.

In order to insure that adequate company electrical equipment is installed to provide satisfactory service to the customer, load data must be submitted with the application. This load data should include the electrical requirements of each device to be installed and the total anticipated demand.

2.9 ALTERATIONS OR ADDITIONS TO EXISTING WIRING

The company must be notified by the customer before adding any major load (e.g., a new 220-volt outlet) and upgrades will be undertaken at Customer's own expense. An application for required alteration in service must be made by the customer in the same manner as application for new service.

Continued to Sheet No. 5.120

ISSUED BY: G. L. Gillette A. D. Collins,

President

DATE EFFECTIVE: September 18, 2012

2021 SETTLEMENT AGREEMENT PROPOSED TARIFF SHEETS - REDLINE PAGE 28 OF 144 FILED: AUGUST 06, 2021



EIGHTHSEVENTH REVISED SHEET NO. 5.180 CANCELS SEVENTHSIXTH REVISED SHEET NO. 5.180

Continued from Sheet No. 5.175

Where the company's facilities are reasonably adequate and of sufficient capacity to carry the actual loads normally imposed, the company may require that the equipment on the Customer's premises shall be such that the starting and operating characteristics will not cause an instantaneous voltage drop of more than 4% of the standard voltage, measured at the point of delivery, or cause objectionable flicker to other Customer's service.

2.17 EMERGENCY RELAY POWER SUPPLY

The Company will receive applications for emergency relay power supply service from existing and/or new customers and reserves the right to approve or disapprove each application based upon need, location, feasibility, availability and size of load.

After receiving approval, the Company will require that all costs of any duplication of additional facilities required by the customer in excess of the facilities normally furnished by the Company for a single source, single transformation, electric service installation, be charged to the customer making the request. This shall include the cost of existing facilities being reserved at a charge of \$31.7850.27 -per kW.

Customers requesting relay service through a single point of delivery to a multi-serviced facility, must ensure that all new occupants of the multi-serviced facility beyond the single point of delivery are aware of the obligation to pay charges associated with relay service. All existing occupants (i.e. occupants with leases predating the request for relay service to a multi-serviced facility) may choose not to pay the relay service charge at the time service is provided but must pay the charge upon renewal of the existing lease. Any unrecovered revenues related to the relay service charge will be billed to the customer requesting relay service for the multi-serviced facility.

Exceptions may be made by the Company when public safety is involved.

III. CUSTOMER SERVICES AND WIRING

3.1 GENERAL REQUIREMENTS FOR CUSTOMER WIRING

As previously stated, compliance of customer owned facilities with the requirements of the National Electrical Code will provide the customer with a safe installation, but not necessarily an efficient or convenient installation.

Continued to Sheet No. 5.181

ISSUED BY: G. L. Gillette A. D. Collins, DATE EFFECTIVE: November 1, 2013

2021 SETTLEMENT AGREEMENT PROPOSED TARIFF SHEETS - REDLINE PAGE 29 OF 144 FILED: AUGUST 06, 2021



FIFTH SIXTH REVISED SHEET NO. 5.181 CANCELS FOURTH FIFTH REVISED SHEET NO. 5.181

Continued from Sheet No. 5.180

For this reason, the requirements for service listed herein may be in excess of those required by the National Electrical Code. Frequently, a larger service entrance, a higher point of attachment, more branch circuits, or types of service equipment that exceed code minimums are desirable. As a general convenience, every electrical contractor should provide a stencil or tag with his name and address on the service switch of a customer's wiring system.

A neutral point of connection at the ownership line is provided by the company for all three-phase four-wire and single-phase three-wire services. The neutral shall be extended from the ownership line to the customer's grounding system by the customer.

3.1.1 LOCATION OF SERVICE ENTRANCE WIRING

As previously noted in Subsection 2.6, company approval of the point of attachment must be obtained before commencing work on service entrance wiring. The point of delivery shall be determined by the company and will normally be on the building nearest the point at which the secondary electric supply is available to the property. If for the convenience of the applicant, the company is requested to agree on a different point of delivery, any additional costs shall be borne by the applicant in accordance with 2.6.1.

3.1.2 RELOCATION OR REMOVAL OF EXISTING FACILITIES

If the company is required to relocate or remove existing electric facilities in the implementation of these Rules, the company may require that all costs associated with such relocation or removal be charged to the customer and may require an easement for the relocated facilities.

3.1.3 POINTS OF ATTACHMENT AND SERVICE DROP CLEARANCES

The point of attachment will be located such that the lowest point on the service drop will be in accordance with the National Electric Safety Code (NESC).

Continued to Sheet No. 5.190

ISSUED BY: G. L. Gillette A. D. Collins,

President

DATE EFFECTIVE: September 18, 2012

2021 SETTLEMENT AGREEMENT PROPOSED TARIFF SHEETS - REDLINE PAGE 30 OF 144 FILED: AUGUST 06, 2021



FOURTH FIFTH REVISED SHEET NO. 5.340 CANCELS THIRD FIFTH REVISED SHEET NO. 5.340

Continued from Sheet No. 5.330

3.5.5 PRIMARY SERVICE

As used here, the term "primary service" refers to the voltage at which the Company distributes electrical energy from its Distribution Substation for customer utilization.

If a customer desires to receive electrical service at the primary voltage available in the area, special approval of the company must be obtained. Close cooperation between the customer and the Company is necessary in such cases to insure proper selection of the customer's equipment to match the Company's primary voltage to insure proper coordination of all phases of design and construction, and to assure proper understanding of applicable rates and requirements of the service being rendered.

Primary cables will not normally be permitted under buildings or structures.

An ownership line will be established by the Company, and the customer shall install, own and maintain all electrical facilities beyond such line. The customer shall consult with the Company prior to designing his electrical system in order to assure proper interaction between customer and Company owned equipment.

Metering will normally be done at the primary voltage level. Upon agreement between the Company and customer, the customer may install company provided metering equipment as an integral part of the customer's facilities. Such installations must be done in accordance with Subsection 4.3 of these rules and regulations.

3.3.5.1 OVERHEAD PRIMARY SERVICE

If a customer desires to receive electrical service at the primary voltage available, the ownership line will be on the customer's pole at the line side of his fused disconnect switch. The customer will then carry his primary distribution from that pole either underground or overhead. Refer to Drawing No. 7.25 in the Standard Electrical Service Requirements Manual.

The customer shall compensate the Company with a contribution in aid of construction for any duplicate or additional facilities required by the customer in excess of the facilities normally provided for overhead service.

3.3.5.2 UNDERGROUND PRIMARY SERVICE

If a customer desires to receive electrical service at the primary voltage available in a designated underground commercial distribution area, metering will normally be done at the primary voltage level with the ownership line described as follows:

Continued to Sheet No. 5.350

ISSUED BY: J. B. Ramil A. D. Collins,

President

DATE EFFECTIVE: March 11, 2002

2021 SETTLEMENT AGREEMENT PROPOSED TARIFF SHEETS - REDLINE PAGE 31 OF 144 FILED: AUGUST 06, 2021



TWENTY-SIXTH_SEVENTH_REVISED SHEET NO. 6.010 CANCELS TWENTY-FIFTH_SIXTH_REVISED SHEET NO. 6.010

	INDEX OF RATE SCHEDULES	
<u>Schedule</u>	Classification	Sheet No.
	Additional Billing Charges	6.020
	Payment of Bills	6.023
CETM	Clean Energy Transition Mechanism	<u>6.025</u>
RS	Residential Service	6.030
GS	General Service - Non Demand	6.050
GSD	General Service - Demand	6.080
SSLDPR GSLDSU CS	Interruptible Service General Service Large Demand Primary General Service Large Demand Subtransmission Construction Service	6.085 6.140 6.160 6.290
GST	Time-of-Day General Service - Non-Demand (Optional)	6.320
GSDT	Time-of-Day General Service - Demand (Optional)	6.330
ST GSLDTPR GSLDTSU RSVP-1	Time of Day Interruptible Service (Optional) General Service Demand Time-of Day Primary General Service Demand Time-of-Day Subtrasnmission Residential Service Variable Pricing	6.340 6.370 6.400 6.560
SBESBD	FirmStandby And Supplemental Demand Service	6.600
SBFTSBD T SBI SBLDPR SBLDSU SBLDTPR SBLDTSU EDR	Time-of-Day Firm-Standby And Supplemental Demand Service (Optional) Interruptible Standby And Supplemental Service Standby Large Demand Primary Standby Large Demand Subtransmission Standby Large Demand Time-of-Day Primary Standby Large Demand Time-of-Day Subtransmission Economic Development Rider	6.605 6.700 6.610 6.630 6.650 6.670 6.720
CISR-2	Commercial/Industrial Service Rider	6.740
LS-1	Street and Outdoor Lighting Service	6.800
LS-2	Customer Specified Lighting Service	6.830

ISSUED BY: N. G. TowerA. D. Collins, DATE EFFECTIVE: January 1, 2021

2021 SETTLEMENT AGREEMENT PROPOSED TARIFF SHEETS - REDLINE PAGE 32 OF 144 FILED: AUGUST 06, 2021



EIGHTY-FIRST SECOND REVISED SHEET NO. 6.020 CANCELS EIGHTIETH EIGHTY-FIRST REVISED SHEET NO. 6.020

ADDITIONAL BILLING CHARGES

TOTAL FUEL AND PURCHASED POWER COST RECOVERY CLAUSE: The total fuel and purchased power cost recovery factor shall be applied to each kilowatt-hour delivered, and shall be computed in accordance with the formula prescribed by the Florida Public Service Commission. The following fuel recovery factors by rate schedule have been approved by the Commission:

RECOVERY PERIOD (September 2021 through December 2021 January 2022 through December 2022)

		¢/kWh Fuel		¢/kWh Capacity	¢/kWh En√ironmental
Rate Schedules	Standard	Peak	Off-Peak	2. 300	
RS (up to 1,000 kWh)	3.938			0.170	0.269
RS (over 1,000 kWh)	4.938			0.170	0.269
RSVP-1 (P ₁)	4.255			0.170	0.269
(P ₂)	4.255			0.170	0.269
(P ₃)	4.255			0.170	0.269
(P ₄)	4.255			0.170	0.269
GS, GST	4.255	4.620	4.099	0.150	0.269
CS	4.255		(1,000)	0.150	0.269
LS-1, LS-2	4.187			0.022	0.258
GSD Optional	******			15.15. -1.	0.200
Secondary	4.255			0.113	0.265
Primary	4.212			0.112	0.262
Subtransmission	4.170			0.111	0.260
		¢/k\/\/h		\$/kW	¢/kWh
		Fuel		Capacity	Environmental
Rate Schedules	Standard	Peak	Off-Peak		
GSD, GSDT, SBF, SBFT	4.055	4.620	4.099	0.52	0.005
Secondary Primary	4.255 4.212	4.620	4.099 4.058	0.52 0.51	0.265 0.262
Subtransmission	4.170	4.528	4.017	0.51	0.260
			5119115		5.255
IS, IST, SBI	4.040	4.574	4.050	0.45	0.054
— Primary — Subtransmission	4.212 4.170	4.574 4.528	4.058 4.017	0.45 0.44	0.254 0.252
GSLDPR, GSLDTPR	TBD	TBD	TBD	TBD	TBD
SBLDPR, SBLDTPR	TBD	TBD	TBD	TBD	TBD
GSLDSU, GSLDTSU SBLDSU, SBLDTSU	TBD TBD	TBD TBD	TBD TBD	TBD TBD	TBD TBD
	Co	ntinued to	Sheet No. 6.021		

ISSUED BY: A. D. Collins, President DATE EFFECTIVE: September 1, 2021

2021 SETTLEMENT AGREEMENT PROPOSED TARIFF SHEETS - REDLINE PAGE 33 OF 144 FILED: AUGUST 06, 2021



THIRTY-SEVENTH EIGHTH REVISED SHEET NO. 6.021
CANCELS THIRTY-SIXTH-SEVENTH REVISED SHEET
NO. 6.021

Continued from Sheet No. 6.020				
	<u></u> ¢/kWh			
Rate Schedules	Energy Conser∨ation	¢/kWh Storm Protection Plan		
Rate Scriedules	Conservation	Storiii Frotection Flan		
RS (up to 1,000 kWh)	0.166	0.239		
RS (over 1,000 kWh)	0.166	0.239		
RSVP-1 (P ₁)	(3.026)	0.239		
(P ₂)	(0.882)	0.239		
(P ₃)	7.564	0.239		
(P ₄)	43.914	0.239		
GS, GST	0.161	0.251		
cs	0.161	0.251		
LS-1, LS-2	0.081	0.354		
GSD Optional				
Secondary	0.138	0.168		
Primary	0.137	0.166		
Subtransmission	0.135	0.164		
	\$/kW	\$/kW		
Rate Schedules	Energy Conservation	۶/κ۷۷ Storm Protection Plan		
GSD, GSDT, SBF, SBFTSBD,	Conservation	Storm Protection Plan		
SBDT				
Secondary	0.60	0.72		
Primary	0.59	0.71		
Subtransmission	0.58	0.71		
IO LOT. ODI				
IS, IST, SBI Primary	0.47	0.17		
Primary Subtransmission	0.47 0.47	0.17 0.17		
oubli ansMISSION	U.47	U.17		
GSLDPR, GSLDTPR	TBD	TBD		
SBLDPR, SBLDTPR	TBD	TBD		
GSLDSU, GSLDTSU	TBD	<u>TBD</u>		
SBLDSU, SBLDTSU	TBD	TBD		
	2.700	(A)		
	Continued to Sheet	No. 6.022		
	Continued to Sheet	. 110. 0.022		

ISSUED BY: N. G. TowerA. D. Collins,

President

2021 SETTLEMENT AGREEMENT PROPOSED TARIFF SHEETS - REDLINE PAGE 34 OF 144 FILED: AUGUST 06, 2021



FOURTH FIFTH REVISED SHEET NO. 6.022 CANCELS THIRD FOURTH REVISED SHEET NO. 6.022

Continued from Sheet No. 6.021

CONTRACT CREDIT VALUE (CCV): This incentive is applicable to any commercial or industrial customer with interruptible loads of 500 kW or greater who qualify to participate in the company's GSLM 2 & 3 load management programs. The credit is updated annually. The 2021 CCVs per kW reduction at secondary voltage are:

Year	Secondary	Primary	Sub transmission	
2021	10.23 11.75	10.13 11.63	10.03 11.52	

Refer to Tariff sheets 3.210 and 3.230 for additional contract details.

FUEL CHARGE: Fuel charges are adjusted annually by the Florida Public Service Commission, normally in January. The fuel charge factors shall be applied to each kilowatthour delivered.

ENERGY CONSERVATION RECOVERY CHARGE: Energy conservation cost recovery factors recover the conservation related expenditures of the Company. The procedure for the review, approval, recovery and recording of such costs and revenues is set forth in Commission Rule 25-17.015, F.A.C. For rate schedules, RS, RSVP, GS, GST, CS, LS, and GSD Optional, cost recovery factors shall be applied to each kilowatt-hour delivered.

For rate schedules, GSD, GSDT, IS, IST, SBF, SBFTSBD, SBDT, and SBI_GSLDPR, GSLDSU, GSLDTPR, GSLDTSU, SBLDPR, SBLDSU, SBLDTPR and SBLDTSU, cost recovery factors shall be applied on a kilowatt_(kW) basis to the billing demand or supplemental billing demand and to the greater of the standby demand times 12% or the actual standby demand times 4.76%.

CAPACITY RECOVERY CHARGE: In accordance with Commission Order No. 25773, Docket No. 910794-EQ, issued February 24, 1992, the capacity cost recovery factors shall be applied to each kilowatt-hour delivered for rate schedules, RS, RSVP, GS, GST, CS, LS, and GSD Optional. For rate schedules, GSD, GSDT, IS, IST_SBF, SBFT_SBD, SBDT, and SBI-GSLDPR, GSLDSU, GSLDTPR, GSLDTSU, SBLDPR, SBLDSU, SBLDTPR and SBLDTSU the cost recovery factors shall be applied to each kilowatt_(kW) of billing demand and supplemental billing demand and to the greater of the standby demand times 12% or the actual standby demand times 4.76%.

ENVIRONMENTAL RECOVERY CHARGE: In accordance with Commission Order No. PSC-96-1048-FOF-EI, Docket No. 960688-EI, issued August 14, 1996, the environmental cost recovery factors shall be applied to each kilowatt-hour delivered.

Continued to Sheet No. 6.023

ISSUED BY: N. G. TowerA. D. Collins-,

President

2021 SETTLEMENT AGREEMENT PROPOSED TARIFF SHEETS - REDLINE PAGE 35 OF 144 FILED: AUGUST 06, 2021



SECOND-THIRD REVISED SHEET NO. 6.023
CANCELS FIRST-SECOND REVISED SHEET NO. 6.023

Continued from Sheet No. 6.022

<u>FLORIDA GROSS RECEIPTS TAX</u>: In accordance with Section 203.01 of the Florida Statutes, a factor of 2.5641% is applicable to electric sales charges for collection of the state gross receipts tax.

FRANCHISE FEE ADJUSTMENT: Customers taking service within franchised areas shall pay a franchise fee adjustment in the form of a percentage to be added to their bills prior to the application of any appropriate taxes. This percentage shall reflect the Customers' pro rata share of the amount the Company is required to pay under the franchise agreement with the specific governmental body in which the customer is located, plus the appropriate gross receipts taxes and regulatory assessment fees resulting from such additional revenue.

<u>PAYMENT OF BILLS:</u> Bills for service will be rendered monthly by the Company to the customer. Payment is due when the bill is rendered, and becomes delinquent twenty (20) days after mailing or delivery to the customer. Five (5) days written notice separate from any billing will be given before discontinuing service. Payment may be made at offices or authorized collecting agencies of the Company. Care will be used to have bills properly presented to the customer, but nonreceipt of the bill does not constitute release from liability for payment.

STORM PROTECTION PLAN RECOVERY CHARGE: Storm protection plan cost recovery factors recover the cost incurred for approved hardening efforts to further protect the grid from hurricanes or other extreme weather events. The procedure for the review, approval, recovery and recording of such costs and revenues is set for in Commission Rule 25-6.031, F.A.C. For rate schedules, RS, RSVP, GS, GST, GSD Optional, CS, and LS, cost recovery factors shall be applied to each kilowatt-hour delivered. For rate schedules, GSD, GSDT, IS, and IST, GSLDPR, GSLDSU, GSLDTPR, GSLDTSU cost recovery factors will be applied on a kilowatt (kW) basis to the billing demand. For rate schedules SBFSBD, SBFDTand SBI, SBLDPR, SBLDTPR and SBLDTSU cost recovery factors will be applied on a kilowatt (kW) basis to the supplemental billing demand and to the local facilities reservation standby demand.

CLEAN ENERGY TRANSITION MECHANISM: In accordance with Commission Order No. , Docket No. 20210034-EI, issued , the clean energy transition mechanism cost recovery factors shall be applied to each kilowatt-hour delivered for rate schedules RS, RSVP, GS, GST, CS, LS-1, LS-2 and GSD Optional. For rate schedules GSD, GSDT, SBD, SBDT, GSLDPR, GSLDTPR, GSLDSU, GSLDTSU, SBLDTR, SBLDTPR, SBLDTPR, SBLDSU and SBLDTSU the cost recovery factors shall be applied to each kilowatt of billing demand, supplemental demand, standby demand and/or actual standby demand.

ISSUED BY: N. G. TowerA. D. Collins, DATE EFFECTIVE: January 1, 2021

2021 SETTLEMENT AGREEMENT PROPOSED TARIFF SHEETS - REDLINE PAGE 36 OF 144 FILED: AUGUST 06, 2021



SECOND_THIRD REVISED SHEET NO. 6.025
CANCELS FIRST_SECOND REVISED SHEET NO. 6.025

RESERVED	FOR FUTU	IRE USECLEAN	ENERGY TRA	ANSITION M	<u>ECHANISN</u>
Rate Schedules		<u>Er</u>	ergy Rate ¢/k\	<u>Mh</u>	
RS (up to 1,000 kWH) RS (over to 1,000 kWH RSVP-1	(P1) (P2) (P3) (P4)		Rates 0.441 0.441 0.441 0.441 0.441		
GS, GST CS LS-1, LS-2 GSD Optional Secondary			0.402 0.402 0.033		
Primary Subtransmission			0.261 0.261		
	Billing Demand	Supplemental Demand	Standby Dem. LFRC	Standby Dem. PSRC Monthly	Standby Dem. PSDC Daily
Rate Schedule	\$/kVV	\$/kVV	\$/kW	\$kW	\$/kW
GSD, GSDT, SBD, SBDT					
Secondary Primary Subtransmission	\$1.10 \$1.10 \$1.10	\$1.10 \$1.10 \$1.10	\$1.10 \$1.10 \$1.10	\$0.13 \$0.13 \$0.13	\$0.05 \$0.05 \$0.05
GSLDPR,GSLDTPR, SBLDPR, SBLDTPR Primary	\$0.89	\$0.89	<u>\$0.89</u>	<u>\$0.11</u>	\$0.04
GSLDSU,GSLDTSU, SBLDSU,SBLDTSU, Subtranmission	<u>\$0.33</u>	<u>\$0.33</u>	<u>\$0.33</u>	\$0.04	\$0.02

ISSUED BY: J. B, Ramil A. D. Collins, President

2021 SETTLEMENT AGREEMENT PROPOSED TARIFF SHEETS - REDLINE PAGE 37 OF 144 FILED: AUGUST 06, 2021



TWENTY-EIGHTH-NINTH REVISED SHEET NO. 6.030
CANCELS TWENTY-SEVENTH EIGHTH REVISED SHEET NO.
6.030

RESIDENTIAL SERVICE

SCHEDULE: -RS

AVAILABLE: Entire service area.

<u>APPLICABLE</u>: To residential consumers in individually metered private residences, apartment units, and duplex units. All energy must be for domestic purposes and should not be shared with or sold to others. In addition, energy used in commonly-owned facilities in condominium and cooperative apartment buildings will qualify for this rate schedule, subject to the following criteria:

- 1. 100% of the energy is used exclusively for the co-owners' benefit.
- None of the energy is used in any endeavor which sells or rents a commodity or provides service for a fee.
- 3. Each point of delivery will be separately metered and billed.
- A responsible legal entity is established as the customer to whom the Company can render its bills for said service.

Resale not permitted.

Billing charges shall be prorated for billing periods that are less than 25 days or greater than 35 days. If the billing period exceeds 35 days and the billing extension causes energy consumption, based on average daily usage, to exceed 1,000 kWh, the excess consumption will be charged at the lower monthly Energy and Demand Charge.

<u>LIMITATION OF SERVICE</u>: This schedule includes service to single phase motors rated up to 7.5 HP. Three phase service may be provided where available for motors rated 7.5 HP and over.

MONTHLY RATES:

Basic Service Charge: \$15.05_.70 per day.

Energy and Demand Charge:

First 1,000 kWh
All additional kWh

5.2255.769 ¢ per kWh
6.2256.769¢ per kWh

MINIMUM CHARGE: The Basic Service Charge.

FUEL CHARGE: See Sheet Nos. 6.020 and 6.022.

Continued to Sheet No. 6.031

ISSUED BY: N. G. TowerA. D. Collins, DATE EFFECTIVE: January 1, 2021

2021 SETTLEMENT AGREEMENT PROPOSED TARIFF SHEETS - REDLINE PAGE 38 OF 144 FILED: AUGUST 06, 2021



EIGHTH NINTH REVISED SHEET NO. 6.031 CANCELS SEVENTH EIGHTH REVISED SHEET NO. 6.031

Continued from Sheet No. 6.030

ENERGY CONSERVATION RECOVERY CHARGE: See Sheet Nos. 6.021 and 6.022.

CAPACITY RECOVERY CHARGE: See Sheet Nos. 6.020 and 6.022.

CLEAN ENERGY TRANSITION MECHANISM: See Sheet Nos. 6.023 and 6.025.

ENVIRONMENTAL RECOVERY CHARGE: See Sheet Nos. 6.020 and 6.022.

FLORIDA GROSS RECEIPTS TAX: See Sheet No. 6.023.

FRANCHISE FEE CHARGE: See Sheet No. 6.023.

PAYMENT OF BILLS: See Sheet No. 6.023.

STORM PROTECTION PLAN RECOVERY CHARGE: See Sheet Nos. 6.021 and 6.023.

ISSUED BY: N. G. TowerA. D. Collins, DATE EFFECTIVE: January 1, 2021

2021 SETTLEMENT AGREEMENT PROPOSED TARIFF SHEETS - REDLINE PAGE 39 OF 144 FILED: AUGUST 06, 2021



TWENTY-NINTH_THIRTIETH REVISED SHEET NO. 6.050
CANCELS TWENTY-EIGHTH-NINTH REVISED SHEET NO. 6.050

GENERAL SERVICE - NON DEMAND

SCHEDULE: GS

AVAILABLE: Entire service area.

<u>APPLICABLE</u>: For lighting and power in establishments not classified as residential whose energy consumption has not exceeded 9,000 kWh in any one of the prior twelve (12) consecutive billing periods ending with the current billing period. For any billing period that exceeds 35 days, the energy consumption shall be prorated to that of a 30-day amount for purposes of administering this requirement. - Resale not permitted.

CHARACTER OF SERVICE: Single or 3 phase, 60 cycles and approximately 120 volts or higher, at Company's option.

<u>LIMITATION OF SERVICE</u>: All service under this rate shall be furnished through one meter. Standby service permitted on Schedule GST only.

MONTHLY RATES:

Basic Service Charge:

Metered accounts \$_18.060.74-¢ per day
Un-metered accounts \$_15.050.62¢ per day

Energy and Demand Charge: 5.4966.634 ¢ per kVVh

MINIMUM CHARGE: The Basic Service Charge.

EMERGENCY RELAY POWER SUPPLY CHARGE: The monthly charge for emergency relay power supply service shall be 0.469170 ¢ per kWh of billing energy. This charge is in addition to the compensation the customer must make to the Company as a contribution-in-aid of construction.

Continued to Sheet No. 6.051

ISSUED BY: N. G. Tower A. D. Collins,

President

2021 SETTLEMENT AGREEMENT PROPOSED TARIFF SHEETS - REDLINE PAGE 40 OF 144 FILED: AUGUST 06, 2021



TWENTIETH TWENTY-FIRST REVISED SHEET NO. 6.051
CANCELS NINETEENTH TWENTIETH REVISED SHEET NO. 6.051

Continued from Sheet No. 6.050

FUEL CHARGE: See Sheet Nos. 6.020 and 6.022.

ENERGY CONSERVATION RECOVERY CHARGE: See Sheet Nos. 6.021 and 6.022.

CAPACITY RECOVERY CHARGE: See Sheet Nos. 6.020 and 6.022.

CLEAN ENERGY TRANSITION MECHANISM: See Sheet Nos. 6.023 and 6.025.

ENVIRONMENTAL RECOVERY CHARGE: See Sheet Nos. 6.020 and 6.022.

FLORIDA GROSS RECEIPTS TAX: See Sheet No. 6.023.

FRANCHISE FEE CHARGE: See Sheet No. 6.023.

PAYMENT OF BILLS: See Sheet No. 6.023.

STORM PROTECTION PLAN RECOVERY CHARGE: See Sheet Nos. 6.021 and 6.023.

ISSUED BY: N. G. TowerA. D. Collins, DATE EFFECTIVE: January 1, 2021

> 2021 SETTLEMENT AGREEMENT PROPOSED TARIFF SHEETS - REDLINE PAGE 41 OF 144 FILED: AUGUST 06, 2021



TWENTY-EIGHTH-NINTH REVISED SHEET NO. 6.080 CANCELS TWENTY-SEVENTH-EIGHTH REVISED SHEET NO. 6.080

GENERAL SERVICE - DEMAND

SCHEDULE: GSD

AVAILABLE: Entire service area.

APPLICABLE: To any customer whose energy consumption has exceeded 9,000 kWh in any one of the prior twelve (12) consecutive billing periods ending with the current billing period. Also available to customers with energy consumption at any level below 9,000 kWh per billing period who agree to remain on this rate for at least twelve (12) months. For any billing period that exceeds 35 days, the energy consumption shall be prorated to that of a 30-day amount for purposes of administering this requirement. Resale not permitted.

CHARACTER OF SERVICE: A-C; 60 cycles; 3 phase; at any standard Company voltage.

<u>LIMITATION OF SERVICE</u>: Standby service is permitted only for customers who generate less than 20% of their on-site load requirements or whose generating equipment is used for emergency purposes.

MONTHLY RATES:

STANDARD OPTIONAL

Basic Service Charge: Basic Service Charge:

Secondary Metering Voltage \$ 30.101.07 per day Secondary Metering Voltage Primary Metering Voltage per day

Subtrans. Metering Voltage per day 5.93 per day \$\\$993.2717.34 \$\\$17.34 per

per day <u>d</u>

<u>Demand Charge:</u> <u>Demand Charge:</u> \$10.00 per kW of billing demand \$0.00 per kW of billing demand

Energy Charge: Energy Charge:

4.5890.730 ¢ per kWh 6.595<u>7.058</u> ¢ per kWh

The customer may select either standard or optional. Once an option is selected, the customer must remain on that option for twelve (12) consecutive months.

Continued to Sheet No. 6.081

ISSUED BY: N. G. TowerA. D. Collins, DATE EFFECTIVE: January 1, 2021

2021 SETTLEMENT AGREEMENT PROPOSED TARIFF SHEETS - REDLINE PAGE 42 OF 144 FILED: AUGUST 06, 2021



TWENTY-FIFTH_SIXTH REVISED SHEET NO. 6.081
CANCELS TWENTY-FOURTH_FIFTH_REVISED SHEET
NO. 6.081

Continued from Sheet No. 6.080

<u>BILLING DEMAND</u>: The highest measured 30-minute interval kW demand during the billing period.

MINIMUM CHARGE: The Basic Service Charge and any Minimum Charge associated with optional riders.

TEMPORARY DISCONTINUANCE OF SERVICE: Where the use of energy is seasonal or intermittent, no adjustments will be made for a temporary discontinuance of service. Any customer prior to resuming service within 12 months after such service was discontinued will be required to pay all charges which would have been billed if service had not been discontinued.

POWER FACTOR: Power factor will be calculated for customers with measured demands of 1,000 kW or more in any one billing period out of twelve (12) consecutive billing periods ending with the current billing period. When the average power factor during the month is less than 85%, the monthly bill will be increased 0.201¢ for each kVARh by which the reactive energy numerically exceeds 0.619744 times the billing energy. When the average power factor during the month is greater than 90%, the monthly bill will be decreased 0.101¢ for each kVARh by which the reactive energy is numerically less than 0.484322 times the billing energy

<u>METERING VOLTAGE ADJUSTMENT</u>: When the customer takes energy metered at primary voltage, a discount of 1% will apply to the Demand Charge, Energy Charge, Delivery Voltage Credit, <u>Power Factor billing</u>, and Emergency Relay Power Supply Charge.

When the customer takes energy metered at subtransmission or higher voltage, a discount of 2% will apply to the Demand Charge, Energy Charge, Delivery Voltage Credit, Power Factor billing, and Emergency Relay Power Supply Charge.

<u>DELIVERY VOLTAGE CREDIT</u>: When a customer under the standard rate takes service at primary voltage, a discount of <u>91_48</u>¢ per kW of billing demand will apply. A discount of <u>\$2.812.05</u> per kW of billing demand will apply when a customer under the standard rate takes service at subtransmission or higher voltage.

When a customer under the optional rate takes service at primary voltage, a discount of 0.240122-¢ per kWh will apply. A discount of 0.735523-¢ per kWh will apply when a customer under the optional rate takes service at subtransmission or higher voltage.

Continued to Sheet No. 6.082

ISSUED BY: N. G. TowerA. D. Collins, DATE EFFECTIVE: January 1, 2021

2021 SETTLEMENT AGREEMENT PROPOSED TARIFF SHEETS - REDLINE PAGE 43 OF 144 FILED: AUGUST 06, 2021



TWELFTH THIRTEENTH REVISED SHEET NO. 6.082
CANCELS ELEVENTH TWELFTH REVISED SHEET NO. 6.082

Continued from Sheet No. 6.081

EMERGENCY RELAY POWER SUPPLY CHARGE: The monthly charge for emergency relay power supply service shall be 72_67¢ per kW of billing demand for customers taking service under the standard rate and 0.482_170¢/kWh for customer taking service under the optional rate. This charge is in addition to the compensation the customer must make to the Company as a contribution-in-aid of construction.

FUEL CHARGE: See Sheet Nos. 6.020 and 6.022.

ENERGY CONSERVATION RECOVERY CHARGE: See Sheet Nos. 6.021 and 6.022.

CAPACITY RECOVERY CHARGE: See Sheet Nos. 6.020 and 6.022.

CLEAN ENERGY TRANSITION MECHANISM: See Sheet Nos. 6.023 and 6.025.

ENVIRONMENTAL RECOVERY CHARGE: See Sheet Nos. 6.020 and 6.022.

FLORIDA GROSS RECEIPTS TAX: See Sheet No. 6.023.

FRANCHISE FEE CHARGE: See Sheet No. 6.023.

PAYMENT OF BILLS: See Sheet No. 6.023.

STORM PROTECTION PLAN RECOVERY CHARGE: See Sheet Nos. 6.021 and 6.023

ISSUED BY: N. G. TowerA. D. Collins, DATE EFFECTIVE: January 1, 2021

> 2021 SETTLEMENT AGREEMENT PROPOSED TARIFF SHEETS - REDLINE PAGE 44 OF 144 FILED: AUGUST 06, 2021



TWENTY-SIXTH_SEVENTH REVISED SHEET NO. 6.085 CANCELS TWENTY-FIFTH_SIXTH REVISED SHEET NO. 6.085

INTERRUPTIBLE SERVICE (CLOSED TO NEW BUSINESS AS OF MAY 7, 2009)

SCHEDULE: IS

AVAILABLE: Entire Service Area.

APPLICABLE: To be eligible for service under Rate Schedule IS, a customer must have been taking interruptible service under rate schedules IS-1, IST-1, IS-3, IST-3, SBI-1, or SBI-3 on May 6, 2009 and have signed the Agreement for the Purchase of Industrial Load Management Service under Rate Schedule GSLM-2. When electric service is desired at more than one location, each such location or point of delivery shall be considered as a separate customer. Resale not permitted.

<u>CHARACTER OF SERVICE</u>: The electric energy supplied under this schedule is three phase primary voltage or higher.

<u>LIMITATION OF SERVICE</u>: Standby service is permitted only for customers who generate less than 20% of their on-site load requirements or whose generating equipment is used for emergency purposes.

MONTHLY RATE:

Basic Service Charge:

Primary Metering Voltage \$ 624.05
Subtransmission Metering Voltage \$2,279.85

Demand Charge:

\$4.07 per KW of billing demand

Energy Charge:

2.513¢ per KWH

RESERVED FOR FUTURE USE

Continued to Sheet No. 6.086

ISSUED BY: N. G. TowerA. D. Collins,

President

2021 SETTLEMENT AGREEMENT PROPOSED TARIFF SHEETS - REDLINE PAGE 45 OF 144 FILED: AUGUST 06, 2021



TWENTY-FOURTH-FIFTH REVISED SHEET NO. 6.086
CANCELS TWENTY-THIRD-FOURTH REVISED SHEET
NO. 6.086

Continued from Sheet No. 6.085

BILLING DEMAND: The highest measured 30-minute interval KW demand during the month.

MINIMUM CHARGE: The Basic Service Charge and any Minimum Charge associated with optional riders.

<u>POWER FACTOR:</u> When the average power factor during the month is less than 85%, the monthly bill will be increased 0.201¢ for each kVARh by which the reactive energy numerically exceeds 0.619744 times the billing energy. When the average power factor during the month is greater than 90%, the monthly bill will be decreased 0.101¢ for each kVARh by which the reactive energy is numerically less than 0.484322 times the billing energy.

METERING VOLTAGE ADJUSTMENT: When the customer takes energy metered at subtransmission or higher voltage, a discount of 1% of the energy and demand charge will apply to the Demand Charge, Energy Charge, Delivery Voltage Credit, Power Factor billing, and Emergency Relay Power Supply Charge.

<u>DELIVERY VOLTAGE CREDIT:</u> When the customer furnishes and installs all subtransmission or higher voltage to utilization voltage substation transformation, a discount of \$1.14 per KW of billing demand will apply.

EMERGENCY RELAY POWER SUPPLY CHARGE: The monthly charge for emergency relay power supply service shall be \$1.62 per KW of billing demand. This charge is in addition to the compensation the customer must make to the Company as a contribution-in-aid of construction.

RESERVED FOR FUTURE USE

Continued to Sheet No. 6.087

ISSUED BY: N. G. TowerA. D. Collins,

President

2021 SETTLEMENT AGREEMENT PROPOSED TARIFF SHEETS - REDLINE PAGE 46 OF 144 FILED: AUGUST 06, 2021



FIRST SECOND REVISED SHEET NO. 6.087
CANCELS ORIGINAL FIRST REVISED SHEET NO. 6.087

Continued from Sheet No. 6.087

FUEL CHARGE: See Nos. 6.020 and 6.022.

ENERGY CONSERVATION RECOVERY CHARGE: See Sheet Nos. 6.021 and 6.022.

CAPACITY RECOVERY CHARGE: See Sheet Nos. 6.020 and 6.022.

ENVIRONMENTAL RECOVERY CHARGE: See Sheet Nos. 6.020 and 6.022.

FLORIDA GROSS RECEIPTS TAX: See Sheet No. 6.023.

FRANCHISE FEE CHARGE: See Sheet No. 6.023.

PAYMENT OF BILLS: See Sheet No. 6.023.

STORM PROTECTION PLAN RECOVERY CHARGE: See Sheet Nos. 6.021 and 6.023.

RESERVED FOR FUTURE USE

ISSUED BY: N. G. TowerA. D. Collins,

President

> 2021 SETTLEMENT AGREEMENT PROPOSED TARIFF SHEETS - REDLINE PAGE 47 OF 144 FILED: AUGUST 06, 2021



NO. 6.140
CANCELS EIGHTH NINTH
REVISED SHEET NO. 6.140

GENERAL SERVICE - LARGE DEMAND PRIMARY

SCHEDULE: GSLDPR

AVAILABLE: Entire Service Area.

APPLICABLE: To all primary voltage served customers with a registered demand of 1000 kW or above once in the last 12 months. Customer must take service at the primary voltage level. Once a customer has gone (12) consecutive months of less than 1000 kW registered demand the customer will then be billed under the rate schedule GSD. For any billing period that exceeds 35 days, the energy consumption shall be prorated to that of a 30-day amount for the purposes of administering this requirement. Resale not permitted.

CHARACTER OF SERVICE: A-C; 60 cycles; 3 phase, at primary voltage.

LIMITATION OF SERVICE: -Standby service is permitted only for customers who generate less than 20% of their on-site load requirements or whose generating equipment is used for emergency purposes.

RATES:

Daily Basic Service Charge: \$ 19.36 per day

Demand Charge: \$ 11.50 per kW of billing demand

Energy Charge: 1.034¢ per kWh

RESERVED FOR FUTURE USE

Continued to Sheet No. 6.145

ISSUED BY: C. R. Black A. D. Collins,

President

DATE EFFECTIVE: May 7, 2009

2021 SETTLEMENT AGREEMENT PROPOSED TARIFF SHEETS - REDLINE PAGE 48 OF 144 FILED: AUGUST 06, 2021

ORIGINAL SHEET NO. 6.145



Continued from Sheet No. 6,140

BILLING DEMAND: The highest measured 30-minute interval kW demand during the month.

MINIMUM CHARGE: The Daily Basic Service Charge and any Minimum Charge associated with optional riders.

TEMPORARY DISCONTINUANCE OF SERVICE: Where the use of energy is seasonal or intermittent, no adjustments will be made for a temporary discontinuance of service. Any customer prior to resuming service within 12 months after such service was discontinued will be required to pay all charges which would have been billed if service had not been discontinued.

METERING VOLTAGE ADJUSTMENT: When the customer takes energy metered at subtransmission or higher voltage, a discount of 1% will apply to the Demand Charge, Energy Charge, Power Factor billing and Emergency Relay Power Supply Charge.

POWER FACTOR: Power factor will be calculated for customers with measured demands of 1,000 kW in any billing period out of twelve (12) consecutive billing periods ending with the current billing period. When the average power factor during the month is less than 85%, the monthly bill will be increased 0.201¢ for each kVARh by which the reactive energy numerically exceeds 0.619744 times the billing energy. When the average power factor during the month is greater than 90%, the monthly bill will be decreased 0.101¢ for each kVARh by which the reactive energy is numerically less than 0.484322 times the billing energy.

EMERGENCY RELAY POWER SUPPLY CHARGE: The monthly charge for emergency relay power supply service shall be 67¢ per kW of registered demand. This charge is in addition to the compensation the customer must make to the Company as a contribution-in-aid of construction.

FUEL CHARGE: See Nos. 6.020 and 6.022.

ENERGY CONSERVATION RECOVERY CHARGE: See Sheet Nos. 6.021 and 6.022.

CAPACITY RECOVERY CHARGE: See Sheet Nos. 6.020 and 6.022.

CLEAN ENERGY TRANSITION MECHANISM: See Sheet Nos. 6.023 and 6.025.

ENVIRONMENTAL RECOVERY CHARGE: See Sheet Nos. 6.020 and 6.022.

FLORIDA GROSS RECEIPTS TAX: See Sheet No. 6.023.

FRANCHISE FEE CHARGE: See Sheet No. 6.023.

PAYMENT OF BILLS: See Sheet No. 6.023.

STORM PROTECTION PLAN RECOVERY CHARGE: See Sheet Nos. 6.021 and 6.023.

ISSUED BY: A. D. Collins, President

DATE EFFECTIVE:

2021 SETTLEMENT AGREEMENT PROPOSED TARIFF SHEETS - REDLINE PAGE 49 OF 144 FILED: AUGUST 06, 2021



ORIGINAL SHEET NO. 6.160

GENERAL SERVICE - LARGE DEMAND SUBTRANSMISSION

SCHEDULE: GSLDSU

AVAILABLE: Entire Service Area.

APPLICABLE: To all subtransmission voltage served customers with a registered demand of 1000 kW or above once in the last 12 months. Customer must take service at the subtransmission voltage level. Once a customer has gone (12) consecutive months of less than 1000 kW registered demand the customer will then be billed under the rate schedule GSD. For any billing period that exceeds 35 days, the energy consumption shall be prorated to that of a 30-day amount for the purposes of administering this requirement. Resale not permitted

CHARACTER OF SERVICE: A-C; 60 cycles; 3 phase, at subtransmission voltage.

<u>LIMITATION OF SERVICE:</u> Standby service is permitted only for customers who generate less than 20% of their on-site load requirements or whose generating equipment is used for emergency purposes.

RATES:

Daily Basic Service Charge: \$83.22 a day

Demand Charge: \$ 8.99 per kW of billing demand

Energy Charge: 1.142¢ per kWh

Continued to Sheet No. 6.165

ISSUED BY: A. D. Collins, President

DATE EFFECTIVE:

2021 SETTLEMENT AGREEMENT PROPOSED TARIFF SHEETS - REDLINE PAGE 50 OF 144 FILED: AUGUST 06, 2021



ORIGINAL SHEET NO. 6.165

Continued from Sheet No. 6.160

BILLING DEMAND: The highest measured 30-minute interval kW demand during the month.

MINIMUM CHARGE: The Daily Basic Service Charge and any Minimum Charge associated with optional riders.

TEMPORARY DISCONTINUANCE OF SERVICE: Where the use of energy is seasonal or intermittent, no adjustments will be made for a temporary discontinuance of service. Any customer prior to resuming service within 12 months after such service was discontinued will be required to pay all charges which would have been billed if service had not been discontinued.

POWER FACTOR: Power factor will be calculated for customers with measured demands of 1,000 kW in any billing period out of twelve (12) consecutive billing periods ending with the current billing period. When the average power factor during the month is less than 85%, the monthly bill will be increased 0.201¢ for each kVARh by which the reactive energy numerically exceeds 0.619744 times the billing energy. When the average power factor during the month is greater than 90%, the monthly bill will be decreased 0.101¢ for each kVARh by which the reactive energy is numerically less than 0.484322 times the billing energy.

EMERGENCY RELAY POWER SUPPLY CHARGE: The monthly charge for emergency relay power supply service shall be 67¢ per kW of registered demand. This charge is in addition to the compensation the customer must make to the Company as a contribution-in-aid of construction.

FUEL CHARGE: See Nos. 6.020 and 6.022.

ENERGY CONSERVATION RECOVERY CHARGE: See Sheet Nos. 6.021 and 6.022.

CAPACITY RECOVERY CHARGE: See Sheet Nos. 6.020 and 6.022.

CLEAN ENERGY TRANSITION MECHANISM: See Sheet Nos. 6.023 and 6.025.

ENVIRONMENTAL RECOVERY CHARGE: See Sheet Nos. 6.020 and 6.022.

FLORIDA GROSS RECEIPTS TAX: See Sheet No. 6.023.

FRANCHISE FEE CHARGE: See Sheet No. 6.023.

PAYMENT OF BILLS: See Sheet No. 6.023.

STORM PROTECTION PLAN RECOVERY CHARGE: See Sheet Nos. 6.021 and 6.023.

ISSUED BY: A. D. Collins, President

DATE EFFECTIVE:

> 2021 SETTLEMENT AGREEMENT PROPOSED TARIFF SHEETS - REDLINE PAGE 51 OF 144 FILED: AUGUST 06, 2021



THIRTY-FOURTH-FIFTH REVISED SHEET NO. 6.290 CANCELS THIRTY-THIRD-FOURTH REVISED SHEET NO. 6.290

CONSTRUCTION SERVICE

SCHEDULE: CS

1

AVAILABLE: Entire service area.

APPLICABLE: Single phase temporary service used primarily for construction purposes.

LIMITATION OF SERVICE: Service is limited to construction poles and services installed under the TUG program. Construction poles are limited to a maximum of 70 amperes at 240 volts for construction poles. Larger (non-TUG) services and three phase service entrances must be served under the appropriate rate schedule, plus the cost of installing and removing the temporary facilities is required.

MONTHLY RATES:

Basic Service Charge: \$18.060.74 per day

Energy and Demand Charge: 5.4966.634 ¢ per kWh

MINIMUM CHARGE: The Basic Service Charge.

FUEL CHARGE: See Sheet Nos. 6.020 and 6.022.

ENERGY CONSERVATION RECOVERY CHARGE: See Sheet Nos. 6.021 and 6.022.

CAPACITY RECOVERY CHARGE: See Sheet Nos. 6.020 and 6.022.

CLEAN ENERGY TRANSITION MECHANISM: See Sheet Nos. 6.023 and 6.025

ENVIRONMENTAL RECOVERY CHARGE: See Sheet Nos. 6.020 and 6.022.

FLORIDA GROSS RECEIPTS TAX: See Sheet No. 6.023.

FRANCHISE FEE CHARGE: See Sheet No. 6.023.

MISCELLANEOUS: A Temporary Service Charge of \$260.00320.00 shall be paid upon application for the recovery of costs associated with providing, installing, and removing the company's temporary service facilities for construction poles. Where the Company is required to provide additional facilities other than a service drop or connection point to the Company's existing distribution system, the customer shall also pay, in advance, for the estimated cost of providing, installing and removing such additional facilities, excluding the cost of any portion of these facilities which will remain as a part of the permanent service.

PAYMENT OF BILLS: See Sheet No. 6.023.

STORM PROTECTION PLAN RECOVERY CHARGE: See Sheet Nos. 6.021 and 6.023.

ISSUED BY: N. G. TowerA. D. Collins, DATE EFFECTIVE: January 1, 2021

> 2021 SETTLEMENT AGREEMENT PROPOSED TARIFF SHEETS - REDLINE PAGE 52 OF 144 FILED: AUGUST 06, 2021



TWENTY-EIGHTH NINTH REVISED SHEET NO. 6.320 CANCELS TWENTY-SEVENTH-EIGHTH REVISED SHEET NO. 6.320

TIME-OF-DAY GENERAL SERVICE - NON DEMAND (OPTIONAL)

SCHEDULE: GST

AVAILABLE: Entire service area.

<u>APPLICABLE</u>: For lighting and power in establishments not classified as residential whose energy consumption has not exceeded 9,000 kWh in any one of the prior twelve (12) consecutive billing periods ending with the current billing period. All of the electric load requirements on the customer's premises must be metered at one (1) point of delivery. For any billing period that exceeds 35 days, the energy consumption shall be prorated to that of a 30-day amount for purposes of administering this requirement. Resale not permitted.

<u>CHARACTER OF SERVICE</u>: Single or 3 phase, 60 cycles and approximately 120 volts or higher, at Company's option.

<u>LIMITATION OF SERVICE</u>: All service under this rate shall be furnished through one meter. Standby service permitted.

MONTHLY RATES:

Basic Service Charge: \$20.070.74 per day

Energy and Demand Charge:

42.59410.393-¢ per kWh during peak hours 3.0535.343-¢ per kWh during off-peak hours

Continued to Sheet No. 6.321

ISSUED BY: N. G. TowerA. D. Collins,

President

> 2021 SETTLEMENT AGREEMENT PROPOSED TARIFF SHEETS - REDLINE PAGE 53 OF 144 FILED: AUGUST 06, 2021



TWENTY-THIRD FOURTH REVISED SHEET NO. 6.321
CANCELS TWENTY-SECOND THIRD REVISED SHEET
NO. 6.321

Continued from Sheet No. 6.320

<u>DEFINITIONS OF THE USE PERIODS</u>: All time periods stated in clock time. (Meters are programmed to automatically adjust for changes from standard to daylight saving time and vice-versa.)

Off-Peak Hours: All other weekday hours, and all hours on Saturdays, Sundays, New Year's Day, Memorial Day, Independence Day, Labor Day, Thanksgiving Day and Christmas Day shall be off-peak.

MINIMUM CHARGE: The Basic Service Charge.

BASIC SERVICE CHARGE CREDIT: Any customer who makes a one time contribution in aid of construction of \$94.00 (lump sum meter payment), shall receive a credit of \$2.01 per month. This contribution in aid of construction will be subject to a partial refund if the customer terminates service on this optional time of day rate.

TERMS OF SERVICE: A customer electing this optional rate shall have the right to transfer to the standard applicable rate at any time without additional charge for such transaction, except that any customer who requests this optional rate for the second time on the same premises will be required to sign a contract to remain on this rate for at least one (1) year.

EMERGENCY RELAY POWER SUPPLY CHARGE: The monthly charge for emergency relay power supply service shall be 0.469170 ¢ per kWh of billing energy. This charge is in addition to the compensation the customer must make to the Company as a contribution-in-aid of construction.

FUEL CHARGE: See Sheet Nos. 6.020 and 6.022.

ENERGY CONSERVATION RECOVERY CHARGE: See Sheet Nos. 6.021 and 6.022.

Continued to Sheet No. 6.322

ISSUED BY: N. G. TowerA. D. Collins,

President

2021 SETTLEMENT AGREEMENT PROPOSED TARIFF SHEETS - REDLINE PAGE 54 OF 144 FILED: AUGUST 06, 2021



SECOND_THIRD REVISED SHEET NO. 6.322 CANCELS FIRST_SECOND REVISED SHEET NO. 6.322

Continued from Sheet No. 6.321

CAPACITY RECOVERY CHARGE: See Sheet Nos. 6.020 and 6.022.

CLEAN ENERGY TRANSITION MECHANISM: See Sheet Nos. 6.023 and 6.025.

ENVIRONMENTAL RECOVERY CHARGE: See Sheet Nos. 6.020 and 6.022.

FLORIDA GROSS RECEIPTS TAX: See Sheet No. 6.023.

FRANCHISE FEE CHARGE: See Sheet No. 6.023.

PAYMENT OF BILLS: See Sheet No. 6.023.

STORM PROTECTION PLAN RECOVERY CHARGE: See Sheet Nos. 6.021 and 6.023.

ISSUED BY: N. G. TowerA. D. Collins, DATE EFFECTIVE: January 1, 2021

> 2021 SETTLEMENT AGREEMENT PROPOSED TARIFF SHEETS - REDLINE PAGE 55 OF 144 FILED: AUGUST 06, 2021



TWENTY NINTHTHIRTIETH REVISED SHEET NO. 6.330
CANCELS TWENTY-EIGHTH NINTH REVISED SHEET
NO. 6.330

TIME-OF-DAY GENERAL SERVICE - DEMAND (OPTIONAL)

SCHEDULE: GSDT

AVAILABLE: Entire service area.

APPLICABLE: To any customer whose energy consumption has exceeded 9,000 kWh in any one of the prior twelve (12) consecutive billing periods ending with the current billing period. Also available to customers with energy consumption at any level below 9,000 kWh per billing period who agree to remain on this rate for at least twelve (12) months. For any billing period that exceeds 35 days, the consumption shall be prorated to that of a 30-day amount for purposes of administering this requirement. Resale not permitted.

CHARACTER OF SERVICE: A-C; 60 cycles; 3 phase; at any standard Company voltage.

<u>LIMITATION OF SERVICE</u>: Standby service is permitted only for customers who generate less than 20% of their on-site load requirements or whose generating equipment is used for emergency purposes.

MONTHLY RATES:

Basic Service Charge:

Secondary Metering Voltage \$-\frac{30.101.07 per day}{130.445.93 per day}\$

Subtransmission Metering Voltage \$-\frac{993.2717.34 per day}{993.2717.34 per day}\$

Demand Charge:

\$3.494.40 per kW of billing demand, plus \$7.148.99 per kW of peak billing demand

Energy Charge:

2.9081.183-¢ per kWh during peak hours 1.0490.566-¢ per kWh during off-peak hours

Continued to Sheet No. 6.331

ISSUED BY: N. G. TowerA. D. Collins,

President

2021 SETTLEMENT AGREEMENT PROPOSED TARIFF SHEETS - REDLINE PAGE 56 OF 144 FILED: AUGUST 06, 2021



TWENTY-FOURTH-FIFTH REVISED SHEET NO. 6.332
CANCELS TWENTY-THIRD-FOURTH REVISED SHEET
NO. 6.332

Continued from Sheet No. 6.331

<u>POWER FACTOR:</u> Power factor will be calculated for customers with measured demands of 1,000 kW in any billing period out of twelve (12) consecutive billing periods ending with the current billing period. When the average power factor during the month is less than 85%, the monthly bill will be increased 0.201¢ for each kVARh by which the reactive energy numerically exceeds 0.619744 times the billing energy. When the average power factor during the month is greater than 90%, the monthly bill will be decreased 0.101¢ for each kVARh by which the reactive energy is numerically less than 0.484322 times the billing energy

METERING VOLTAGE ADJUSTMENT: When the customer takes energy metered at primary voltage, a discount of 1% will apply to the Demand Charge, Energy Charge, Delivery Voltage Credit, Power Factor billing, and Emergency Relay Power Supply Charge.

When the customer takes energy metered at subtransmission or higher voltage, a discount of 2% will apply to the Demand Charge, Energy Charge, Delivery Voltage Credit, Power Factorbilling, and Emergency Relay Power Supply Charge.

<u>DELIVERY VOLTAGE CREDIT</u>: When the customer takes service at primary voltage a discount of <u>9148</u>¢ per kW of billing demand will apply. When the customer takes service at subtransmission or higher voltage, a discount of \$2.842.05 per kW of billing demand will apply.

EMERGENCY RELAY POWER SUPPLY CHARGE: The monthly charge for emergency relay power supply service shall be 72_67¢ per kW of billing demand. This charge is in addition to the compensation the customer must make to the Company as a contribution-in-aid of construction.

FUEL CHARGE: See Sheet Nos. 6.020 and 6.022.

ENERGY CONSERVATION RECOVERY CHARGE: See Sheet Nos. 6.021 and 6.022.

CAPACITY RECOVERY CHARGE: See Sheet Nos. 6.020 and 6.022.

CLEAN ENERGY TRANSITION MECHANISM: See Sheet Nos. 6.023 and 6.025.

ENVIRONMENTAL RECOVERY CHARGE: See Sheet Nos. 6.020 and 6.022.

FLORIDA GROSS RECEIPTS TAX: See Sheet No. 6.023.

FRANCHISE FEE CHARGE: See Sheet No. 6.023.

PAYMENT OF BILLS: See Sheet No. 6.023.

STORM PROTECTION PLAN RECOVERY CHARGE: See Sheet Nos. 6.021 and 6.023.

ISSUED BY: N. G. TowerA. D. Collins,

President

2021 SETTLEMENT AGREEMENT PROPOSED TARIFF SHEETS - REDLINE PAGE 57 OF 144 FILED: AUGUST 06, 2021



TWENTY-SIXTH-SEVENTH REVISED SHEET NO. 6.340 CANCELS TWENTY-FIFTH-SIXTH REVISED SHEET NO. 6.340

TIME OF DAY INTERRUPTIBLE SERVICE (CLOSED TO NEW BUSINESS AS OF MAY 7, 2009)

SCHEDULE: IST

AVAILABLE: Entire Service Area.

APPLICABLE: To be eligible for service under Rate Schedule IST, a customer must have been taking interruptible service under rate schedules IS 1, IST 1, IS 3, IST 3, SBI 1, or SBI 3 on May 6, 2009 and have signed the Agreement for the Purchase of Industrial Load Management Service under Rate Schedule GSLM 2. When electric service is desired at more than one location, each such location or point of delivery shall be considered as a separate customer. Resale not permitted.

<u>CHARACTER OF SERVICE</u>: The electric energy supplied under this schedule is three phase primary voltage or higher.

<u>LIMITATION OF SERVICE</u>: Standby service is permitted only for customers who generate less than 20% of their on site load requirements or whose generating equipment is used for emergency purposes.

Basic Service Charge:

Primary Metering Voltage \$ 624.05 Subtransmission Metering Voltage \$2,379.85

Demand Charge:

\$4.07 per KW of billing demand

Energy Charge:

2.513¢ per KWH

RESERVED FOR FUTURE USE

Continued to Sheet No. 6.345

ISSUED BY: N. G. TowerA. D. Collins,

President

2021 SETTLEMENT AGREEMENT PROPOSED TARIFF SHEETS - REDLINE PAGE 58 OF 144 FILED: AUGUST 06, 2021



FOURTH-FIFTH REVISED SHEET NO. 6.345 CANCELS THIRD-FOURTH REVISED SHEET NO. 6.345

Continued from Sheet No. 6.340

<u>DEFINITIONS OF THE USE PERIODS</u>: All time periods stated in clock time. (Meters are programmed to automatically adjust for changes from standard to daylight saving time and vice versa.)

 Peak Hours:
 April 1
 October 31
 November 1
 March 31

 (Monday Friday)
 12:00 Noon 9:00 PM
 6:00 AM 10:00 AM

 and
 6:00 PM 10:00 PM

Off Peak Hours: All other weekday hours, and all hours on Saturdays, Sundays, New Year's Day, Memorial Day, Independence Day, Labor Day, Thanksgiving Day and Christmas Day shall be off peak.

<u>BHLLING DEMAND</u>: The highest measured 30 minute interval KW demand during the billing period.

MINIMUM CHARGE: The Basic Service Charge and any Minimum Charge associated with optional riders.

<u>POWER FACTOR</u>: When the average power factor during the month is less than 85%, the monthly bill will be increased 0.201¢ for each kVARh by which the reactive energy numerically exceeds 0.619744 times the billing energy. When the average power factor during the month is greater than 90%, the monthly bill will be decreased 0.101¢ for each kVARh by which the reactive energy is numerically less than 0.484322 times the billing energy.

RESERVED FOR FUTURE USE

Continued to Sheet No. 6.350

ISSUED BY: N. G. Tower A. D. Collins, President

2021 SETTLEMENT AGREEMENT PROPOSED TARIFF SHEETS - REDLINE PAGE 59 OF 144 FILED: AUGUST 06, 2021



THIRTIETH THIRTY-FIRST REVISED SHEET NO. 6.350 CANCELS THIRTIETH TWENTY NINTH REVISED SHEET NO. 6.350

Continued from Sheet No. 6.345

METERING VOLTAGE ADJUSTMENT: When the customer takes energy metered at subtransmission or higher voltage, a discount of 1% of the energy and demand charge will apply to the Domand Charge, Energy Charge, Delivery Voltage Credit, Power Factor billing, and Emergency Relay Power Supply Charge.

<u>**DELIVERY VOLTAGE CREDIT: When the customer furnishes and installs all subtransmission or higher voltage to utilization voltage substation transformation, a discount of \$1.14 per KW of billing demand will apply:</u></u>**

EMERGENCY RELAY POWER SUPPLY CHARGE: The monthly charge for emergency relay power supply service shall be \$1.62 per KW of billing demand. This charge is in addition to the compensation the customer must make to the Company as a contribution in aid of construction.

FUEL CHARGE: See Sheet Nos. 6.020 and 6.022.

ENERGY CONSERVATION RECOVERY CHARGE: See Sheet Nos. 6.021 and 6.022.

CAPACITY RECOVERY CHARGE: See Sheet Nos. 6.020 and 6.022.

ENVIRONMENTAL RECOVERY CHARGE: See Sheet Nos. 6.020 and 6.022.

FLORIDA GROSS RECEIPTS TAX: See Sheet No. 6.023.

FRANCHISE FEE CHARGE: See Sheet No. 6.023.

PAYMENT OF BILLS: See Sheet No. 6.023.

STORM PROTECTION PLAN RECOVERY CHARGE: See Sheet Nos. 6.021 and 6.023.

RESERVED FOR FUTURE USE

ISSUED BY: N. G. TowerA. D. Collins,

President

2021 SETTLEMENT AGREEMENT PROPOSED TARIFF SHEETS - REDLINE PAGE 60 OF 144 FILED: AUGUST 06, 2021



NINTH-TENTH REVISED SHEET NO. 6.370 CANCELS EIGHTH-NINTH REVISED SHEET NO. 6.370

TIME-OF-DAY GENERAL SERVICE LARGE - DEMAND PRIMARY (OPTIONAL)

SCHEDULE: GSLDTPR

AVAILABLE: Entire service area.

APPLICABLE: To all primary voltage served customers with a registered demand of 1000 kW or above once in the last 12 months. Customer must take service at the primary voltage level. Once a customer has gone (12) consecutive months of less than 1000 kW registered demand the customer will then be billed under the rate schedule GSDT. For any billing period that exceeds 35 days, the consumption shall be prorated to that of a 30-day amount for purposes of administering this requirement. Resale not permitted.

CHARACTER OF SERVICE: A-C; 60 cycles; 3 phase; at primary voltage.

LIMITATION OF SERVICE: Standby service is permitted only for customers who generate less than 20% of their on-site load requirements or whose generating equipment is used for emergency purposes.

RATES:

Daily Basic Service Charge: \$19.36 a day

Demand Charge:

\$3.65 per kW of billing demand, plus \$7.82 per kW of peak billing demand

Energy Charge:

1.571¢ per kWh during peak hours 0.840¢ per kWh during off-peak hours

Continued to Sheet No. 6.375
RESERVED FOR FUTURE USE

ISSUED BY: C. R. Black A. D. Collins,

President

DATE EFFECTIVE: May 7, 2009

2021 SETTLEMENT AGREEMENT PROPOSED TARIFF SHEETS - REDLINE PAGE 61 OF 144 FILED: AUGUST 06, 2021





Continued from Sheet No. 6.370

DEFINITIONS OF THE USE PERIODS: All time periods stated in clock time. (Meters are programmed to automatically adjust for changes from standard to daylight saving time and vice-versa.)

Peak Hours:	April 1 - October 31	November 1 - March 31
(Monday-Friday)	12:00 Noon - 9:00 PM	6:00 AM - 10:00 AM
		and
		6:00 PM - 10:00 PM

Off-Peak Hours: All other weekday hours, and all hours on Saturdays, Sundays, New Year's Day, Memorial Day, Independence Day, Labor Day, Thanksgiving Day and Christmas Day shall be off-peak.

BILLING DEMAND: The highest measured 30-minute interval kW demand during the billing period.

PEAK BILLING DEMAND: The highest measured 30-minute interval kW demand during peak hours in the billing period.

MINIMUM CHARGE: The Daily Basic Service Charge and any Minimum Charge associated with optional riders.

TEMPORARY DISCONTINUANCE OF SERVICE: Where the use of energy is seasonal or intermittent, no adjustments will be made for a temporary discontinuance of service. Any customer prior to resuming service within 12 months after such service was discontinued will be required to pay all charges which would have been billed if service had not been discontinued.

Continued to Sheet No. 6.380

ISSUED BY: A. D. Collins, President

2021 SETTLEMENT AGREEMENT PROPOSED TARIFF SHEETS - REDLINE PAGE 62 OF 144 FILED: AUGUST 06, 2021





Continued from Sheet No. 6.375

METERING VOLTAGE ADJUSTMENT: When the customer takes energy metered at subtransmission voltage or higher, a discount of 1% will apply to the Demand Charge, Energy Charge, Power Factor Billing and Emergency Relay Power Supply Charge.

POWER FACTOR: Power factor will be calculated for customers with measured demands of 1,000 kW in any billing period out of twelve (12) consecutive billing periods ending with the current billing period. When the average power factor during the month is less than 85%, the monthly bill will be increased 0.201¢ for each kVARh by which the reactive energy numerically exceeds 0.619744 times the billing energy. When the average power factor during the month is greater than 90%, the monthly bill will be decreased 0.101¢ for each kVARh by which the reactive energy is numerically less than 0.484322 times the billing energy.

EMERGENCY RELAY POWER SUPPLY CHARGE: The monthly charge for emergency relay power supply service shall be 67¢ per kW of billing demand. This charge is in addition to the compensation the customer must make to the Company as a contribution-in-aid of construction.

FUEL CHARGE: See Sheet Nos. 6.020 and 6.022.

ENERGY CONSERVATION RECOVERY CHARGE: See Sheet Nos. 6.021 and 6.022.

CAPACITY RECOVERY CHARGE: See Sheet Nos. 6.020 and 6.022.

CLEAN ENERGY TRANSITION MECHANISM: See Sheet Nos. 6.023 and 6.025.

ENVIRONMENTAL RECOVERY CHARGE: See Sheet Nos. 6.020 and 6.022.

FLORIDA GROSS RECEIPTS TAX: See Sheet No. 6.023.

FRANCHISE FEE CHARGE: See Sheet No. 6.023.

PAYMENT OF BILLS: See Sheet No. 6.023.

STORM PROTECTION PLAN RECOVERY CHARGE: See Sheet Nos. 6.021 and 6.023.

ISSUED BY: A. D. Collins, President

2021 SETTLEMENT AGREEMENT PROPOSED TARIFF SHEETS - REDLINE PAGE 63 OF 144 FILED: AUGUST 06, 2021



FIFTH SIXTH REVISED SHEET NO. 6.400 CANCELS FOURTH FIFTH REVISED SHEET NO. 6.400

TIME-OF-DAY GENERAL SERVICE LARGE - DEMAND SUBTRANSMISSION

SCHEDULE: GSLDTSU

AVAILABLE: Entire service area.

APPLICABLE: To all subtransmission voltage served customers with a registered demand of 1000 kW or above once in the last 12 months. Customer must take service at the subtransmission voltage level. Once a customer has gone (12) consecutive months of less than 1000 kW registered demand the customer will then be billed under the rate schedule GSDT. For any billing period that exceeds 35 days, the consumption shall be prorated to that of a 30-day amount for purposes of administering this requirement. Resale not permitted.

CHARACTER OF SERVICE: A-C; 60 cycles; 3 phase; at subtransmission voltage.

LIMITATION OF SERVICE: Standby service is permitted only for customers who generate less than 20% of their on-site load requirements or whose generating equipment is used for emergency purposes.

RATES:

Daily Basic Service Charge: \$83.22 a day

Demand Charge:

\$2.86 per kW of billing demand, plus \$6.10 per kW of peak billing demand

Energy Charge:

1.375¢ per kWh during peak hours 1.069¢ per kWh during off-peak hours

Continued to Sheet No. 6.405
RESERVED FOR FUTURE USE

ISSUED BY: C. R. Black A. D. Collins,

President

DATE EFFECTIVE: May 7, 2009

2021 SETTLEMENT AGREEMENT PROPOSED TARIFF SHEETS - REDLINE PAGE 64 OF 144 FILED: AUGUST 06, 2021



ORIGINAL SHEET NO. 6.405

Continued from Sheet No. 6.400

<u>DEFINITIONS OF THE USE PERIODS:</u> All time periods stated in clock time. (Meters are programmed to automatically adjust for changes from standard to daylight saving time and <u>vice-versa.</u>)

 Peak Hours:
 April 1 - October 31
 November 1 - March 31

 (Monday-Friday)
 12:00 Noon - 9:00 PM
 6:00 AM - 10:00 AM

 and
 6:00 PM - 10:00 PM

Off-Peak Hours: All other weekday hours, and all hours on Saturdays, Sundays, New Year's Day, Memorial Day, Independence Day, Labor Day, Thanksgiving Day and Christmas Day shall be off-peak.

BILLING DEMAND: The highest measured 30-minute interval kW demand during the billing period.

PEAK BILLING DEMAND: The highest measured 30-minute interval kW demand during peak hours in the billing period.

MINIMUM CHARGE: The Daily Basic Service Charge and any Minimum Charge associated with optional riders.

TEMPORARY DISCONTINUANCE OF SERVICE: Where the use of energy is seasonal or intermittent, no adjustments will be made for a temporary discontinuance of service. Any customer prior to resuming service within 12 months after such service was discontinued will be required to pay all charges which would have been billed if service had not been discontinued.

Continued to Sheet No. 6.410

ISSUED BY: A. D. Collins, President

2021 SETTLEMENT AGREEMENT PROPOSED TARIFF SHEETS - REDLINE PAGE 65 OF 144 FILED: AUGUST 06, 2021





Continued from Sheet No. 6.405

EMERGENCY RELAY POWER SUPPLY CHARGE: The monthly charge for emergency relay power supply service shall be 67¢ per kW of billing demand. This charge is in addition to the compensation the customer must make to the Company as a contribution-in-aid of construction.

POWER FACTOR: Power factor will be calculated for customers with measured demands of 1,000 kW in any billing period out of twelve (12) consecutive billing periods ending with the current billing period. When the average power factor during the month is less than 85%, the monthly bill will be increased 0.201¢ for each kVARh by which the reactive energy numerically exceeds 0.619744 times the billing energy. When the average power factor during the month is greater than 90%, the monthly bill will be decreased 0.101¢ for each kVARh by which the reactive energy is numerically less than 0.484322 times the billing energy

FUEL CHARGE: See Sheet Nos. 6.020 and 6.022.

ENERGY CONSERVATION RECOVERY CHARGE: See Sheet Nos. 6.021 and 6.022.

CAPACITY RECOVERY CHARGE: See Sheet Nos. 6.020 and 6.022.

CLEAN ENERGY TRANSITION MECHANISM: See Sheet Nos. 6.023 and 6.025.

ENVIRONMENTAL RECOVERY CHARGE: See Sheet Nos. 6.020 and 6.022.

FLORIDA GROSS RECEIPTS TAX: See Sheet No. 6.023.

FRANCHISE FEE CHARGE: See Sheet No. 6.023.

PAYMENT OF BILLS: See Sheet No. 6.023.

STORM PROTECTION PLAN RECOVERY CHARGE: See Sheet Nos. 6.021 and 6.023.

ISSUED BY: A. D. Collins, President

2021 SETTLEMENT AGREEMENT PROPOSED TARIFF SHEETS - REDLINE PAGE 66 OF 144 FILED: AUGUST 06, 2021



FOURTEENTH FIFTEENTH REVISED SHEET NO. 6.565
CANCELS FOURTEENTH THIRTEENTH REVISED SHEET
NO. 6.565

Continued from Sheet No. 6.560

MONTHLY RATES:

Basic Service Charge: \$15.050.70 per day

Energy and Demand Charges: 5.5396.084 ¢ per kWh (for all pricing periods)

MINIMUM CHARGE: The Basic Service Charge.

FUEL CHARGE: See Sheet Nos. 6.020 and 6.022.

ENERGY CONSERVATION RECOVERY CHARGE: See Sheet Nos. 6.021 and 6.022.

CAPACITY RECOVERY CHARGE: See Sheet Nos. 6.020 and 6.022.

CLEAN ENERGY TRANSITION MECHANISM: See Sheet Nos. 6.023 and 6.025.

ENVIRONMENTAL RECOVERY CHARGE: See Sheet Nos. 6.020 and 6.022.

FLORIDA GROSS RECEIPTS TAX: See Sheet No. 6.023.

FRANCHISE FEE CHARGE: See Sheet No. 6.023.

PAYMENT OF BILLS: See Sheet No. 6.023.

STORM PROTECTION PLAN RECOVERY CHARGE: See Sheet Nos. 6.021 and 6.023.

<u>DETERMINATION OF PRICING PERIODS:</u> Pricing periods are established by season for weekdays and weekends. The pricing periods for price levels P_1 (Low Cost Hours), P_2 (Moderate Cost Hours) and P_3 (High Cost Hours) are as follows:

May through October	P ₁	P_2	P ₃
Weekdays	11 P.M. to 6 A.M.	6 A.M. to 1 P.M. 6 P.M. to 11 P.M.	1 P.M. to 6 P.M.
Weekends	11 P.M. to 6 A.M.	6 A.M. to 11 P.M.	
November through April	P ₁	P_2	P ₃
November through April Weekdays	P ₁ 11 P.M. to 5 A.M.	P₂ 5 A.M. to 6 A.M. 10 A.M. to 11 P.M.	P ₃ 6 A.M. to 10 A.M.

The pricing periods for price level P₄ (Critical Cost Hours) shall be determined at the sole discretion of the Company. Level P₄ hours shall not exceed 134 hours per year.

Continued to Sheet No. 6.570

ISSUED BY: N. G. TowerA. D. Collins,

President

2021 SETTLEMENT AGREEMENT PROPOSED TARIFF SHEETS - REDLINE PAGE 67 OF 144 FILED: AUGUST 06, 2021



SIXTEENTH SEVENTEENTH REVISED SHEET NO. 6.600 CANCELS FIFTEENTH-SIXTEENTH REVISED SHEET NO. 6.600

FIRM_STANDBY AND SUPPLEMENTAL SERVICE DEMAND

SCHEDULE: SBFSBD

AVAILABLE: Entire service area.

APPLICABLE: To all secondary voltage served customers. Also to primary and subtransmission served customers with a registered demand of 999 kW or below in all of the last 12 months. Required for all applicable self-generating Customers whose generating capacity in kilowatts (exclusive of emergency generation equipment) exceeds 20% of their site load in kilowatts and who take firm service from the utility Also available to applicable self-generating Customers whose generating capacity in kilowatts does not exceed 20% of their site load in kilowatts, but who agree to all the terms and conditions of this rate schedule. Resale not permitted.

CHARACTER OF SERVICE: A-C; 60 cycles; 3 phase; at any standard company voltage.

<u>LIMITATION OF SERVICE</u>: A customer taking service under this tariff must sign a Tariff Agreement for the Purchase of Firm—Standby and Supplemental Service. (See Sheet No. 7.600)

MONTHLY RATES:

Daily Basic Service Charge:

Secondary Metering Voltage \$ 55.481.89
Primary Metering Voltage \$ 455.540.75
Subtransmission Metering Voltage \$1,018.3618.16

CHARGES FOR STANDBY SERVICE:

Demand Charge:

\$ \frac{1.68}{1.70} \text{ per kW/Month of Standby Demand (Local Facilities Reservation Charge)}

plus the greater of:

\$ 1.551.65 per kW/Month of Standby Demand
(Power Supply Reservation Charge) or
\$ 0.620.65 per kW/Day of Actual Standby Billing Demand
(Power Supply Demand Charge)

Energy Charge:

0.9170.850 ¢ per Standby kWh

Continued to Sheet No. 6.601

ISSUED BY: N. G. TowerA. D. Collins,

President

2021 SETTLEMENT AGREEMENT PROPOSED TARIFF SHEETS - REDLINE PAGE 68 OF 144 FILED: AUGUST 06, 2021



NINETEENTH TWENTIETH REVISED SHEET NO. 6.601
CANCELS EIGHTEENTH NINETEENTH REVISED SHEET
NO. 6.601

Continued from Sheet No. 6.600

CHARGES FOR SUPPLEMENTAL SERVICE:

Demand Charge:

\$ 13.75 per kW-Month of Supplemental Billing Demand (Supplemental

Billing Demand Charge)

Energy Charge:

-1.5890.730 ¢ per Supplemental kWh

<u>DEFINITIONS OF THE USE PERIODS</u>: All time periods stated in clock time. (Meters are programmed to automatically adjust for changes from standard to daylight saving time and vice-versa.)

<u>April 1 - October 31</u> 12:00 Noon - 9:00 PM November 1 - March 31 6:00 AM - 10:00 AM

Peak Hours: (Monday-Friday)

and 6:00 PM - 10:00 PM

<u>Off-Peak Hours:</u> All other weekday hours, and all hours on Saturdays, Sundays, New Year's Day, Memorial Day, Independence Day, Labor Day, Thanksgiving Day and Christmas Day shall be off-peak.

BILLING UNITS:

Demand Units:

Metered Demand - The highest measured 30-minute interval kW demand served by the company during the month.

Site Load - The highest kW total of Customer generation plus deliveries by the company less deliveries to the Company, occurring in the same 30-minute interval, during the month.

Normal Generation - The generation level equaled or exceeded by the Customer's generation 10% of the metered intervals during the previous twelve months.

Supplemental Billing Demand - The amount, if any, by which the highest Site Load during any 30-minute interval in the month exceeds Normal Generation, but no greater than Metered Demand.

Continued to Sheet No. 6.602

ISSUED BY: N. G. TowerA. D. Collins,

President

2021 SETTLEMENT AGREEMENT PROPOSED TARIFF SHEETS - REDLINE PAGE 69 OF 144 FILED: AUGUST 06, 2021



SEVENTH_EIGHTH REVISED SHEET NO. 6.602 CANCELS SIXTH_SEVENTH REVISED SHEET NO. 6.602

Continued from Sheet No. 6.601

Contract Standby Demand - As established pursuant to the Tariff Agreement for the Purchase of Firm_Standby and Supplemental Service. Anytime a customer registers a Standby Demand that is higher than the existing Contract Standby Demand, that Standby Demand will become the new Contract Standby Demand, beginning with the following period.

Standby Demand - The greater of Contract Standby Demand or the amount by which Metered Demand exceeds Supplemental Billing Demand, but no greater than Normal Generation.

Actual Standby Billing Demand - The summation of the daily amounts by which the highest on-peak measured 30-minute interval kW demands served by the Company exceed the monthly Supplemental Billing Demand.

Energy Units:

Energy provided by the Company during each 30-minute period up to the Supplemental Demand level shall be billed as Supplemental kWh. The remaining energy shall be billed as Standby kWh.

<u>MINIMUM CHARGE</u>: The <u>Daily</u> Basic Service Charge, Local Facilities Reservation Charge, Power Supply Reservation Charge, and any Minimum Charge associated with optional riders.

<u>TERM OF SERVICE</u>: Any customer receiving service under this schedule will be required to give the Company written notice at least 60 months prior to transferring to a firm_non-standby schedule. Such notice shall be irrevocable unless the Company and the customer should mutually agree to void the notice.

TEMPORARY DISCONTINUANCE OF SERVICE: Where the use of energy is seasonal or intermittent, no adjustments will be made for a temporary discontinuance of service. Any customer prior to resuming service within 12 months after such service was discontinued will be required to pay all charges which would have been billed if service had not been discontinued.

POWER FACTOR: When the average power factor during the month is less than 85%, the monthly bill will be increased 0.201¢ for each kVARh by which the reactive energy numerically exceeds 0.619744 times the billing energy. When the average power factor during the month is greater than 90%, the monthly bill will be decreased 0.101¢ for each kVARh by which the reactive energy is numerically less than 0.484322 times the billing energy.

Continued to Sheet No. 6.603

ISSUED BY: N. G. Tower A. D. Collins,

President

2021 SETTLEMENT AGREEMENT PROPOSED TARIFF SHEETS - REDLINE PAGE 70 OF 144 FILED: AUGUST 06, 2021



TWENTIETH TWENTY-FIRST REVISED SHEET NO. 6.603
CANCELS HINETEENTH TWENTIETH REVISED SHEET
NO. 6.603

Continued from Sheet No. 6.602

<u>METERING VOLTAGE ADJUSTMENT</u>: When the customer takes energy metered at primary voltage, a discount of 1% will apply to the Demand Charge, Energy Charge, Delivery Voltage Credit, Power Factor billing, and Emergency Relay Power Supply Charge.

When the customer takes energy metered at subtransmission or higher voltage, a discount of 2% will apply to the Demand Charge, Energy Charge, Delivery Voltage Credit, Power Factor billing, and Emergency Relay Power Supply Charge.

<u>DELIVERY VOLTAGE CREDIT</u>: When the customer takes service at primary voltage, a discount of 91 48 c per kW of Supplemental Demand and 63¢\$1.29 per kW of Standby Demand will apply.

When the customer takes service at subtransmission or higher voltage, a discount of \$2.812.05 per kW of Supplemental Demand and \$4.971.70 per kW of Standby Demand will apply.

EMERGENCY RELAY POWER SUPPLY CHARGE: The monthly charge for emergency relay power supply service shall be 72_67_¢ per kW of Supplemental Demand and Standby Demand. This charge is in addition to the compensation the customer must make to the Company as a contribution-in-aid of construction.

<u>FUEL CHARGE</u>: See Sheet Nos. 6.020 and 6.022. Note: Standby fuel charges shall be based on the time of use (i.e., peak and off-peak) fuel rates for Rate Schedule <u>SBFSBD</u>. Supplemental fuel charges shall be based on the standard fuel rate for Rate Schedule <u>SBFSBDT</u>.

ENERGY CONSERVATION RECOVERY CHARGE: See Sheet Nos. 6.021 and 6.022.

CAPACITY RECOVERY CHARGE: See Sheet Nos. 6.020 and 6.022.

CLEAN ENERGY TRANSITION MECHANISM: See Sheet Nos. 6.023 and 6.025.

ENVIRONMENTAL RECOVERY CHARGE: See Sheet Nos. 6.020 and 6.022.

FLORIDA GROSS RECEIPTS TAX: See Sheet No. 6.023.

FRANCHISE FEE CHARGE: See Sheet No. 6.023.

PAYMENT OF BILLS: See Sheet No. 6.023.

STORM PROTECTION PLAN RECOVERY CHARGE: See Sheet Nos. 6.021 and 6.023.

ISSUED BY: N. G. TowerA. D. Collins, DATE EFFECTIVE: January 1, 2021

President

2021 SETTLEMENT AGREEMENT PROPOSED TARIFF SHEETS - REDLINE PAGE 71 OF 144 FILED: AUGUST 06, 2021



THIRTEENTH FOURTEENTH REVISED SHEET NO. 6.605
CANCELS TWELFTH THIRTEENTH REVISED SHEET NO. 6.605

```
TIME-OF-DAY
              FIRM_STANDBY AND SUPPLEMENTAL DEMAND SERVICE
                                     (OPTIONAL)
SCHEDULE: SBFTSBDT
AVAILABLE: Entire service area.
APPLICABLE: To all secondary voltage served customers. Also to primary and
subtransmission served customers with a registered demand of 999 kW or below in all of the
last 12 months. - Required for all applicable self-generating Customers whose generating
capacity in kilowatts (exclusive of emergency generation equipment) exceeds 20% of their site
load in kilowatts and who take firm service from the utility. Also available to applicable self-
generating Customers whose generating capacity in kilowatts does not exceed 20% of their
site load in kilowatts, but who agree to all the terms and conditions of this rate schedule.
Resale not permitted.
CHARACTER OF SERVICE: A-C; 60 cycles; 3 phase; at any standard company voltage.
LIMITATION OF SERVICE: A Customer taking service under this tariff must sign a Tariff
Agreement for the Purchase of Firm_Standby and Supplemental Service. (See Sheet No.
7.600)
MONTHLY RATES:
Daily Basic Service Charge:
                                    $_<del>__55.18</del>1.89
 Secondary Metering Voltage
 Primary Metering Voltage
                                    $ -155.516.75
 Subtransmission Metering Voltage
                                    $1,018.36 18.16
                         CHARGES FOR STANDBY SERVICE:
Demand Charge:
            1.681.70
                        per kW/-Month of Standby Demand
                         (Local Facilities Reservation Charge)
      plus the greater of:
                        per kW-/Month of Standby Demand
            <del>1.55</del>1.65
                         (Power Supply Reservation Charge) or
                        per kW/-Day of Actual Standby Billing Demand
           0.620.65
                         (Power Supply Demand Charge)
Energy Charge:
            0.917<u>0.850</u>¢ per Standby kWh
                             Continued to Sheet No. 6.606
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ISSUED BY: N. G. TowerA. D. Collins, DATE EFFECTIVE: January 1, 2021
President

2021 SETTLEMENT AGREEMENT PROPOSED TARIFF SHEETS - REDLINE PAGE 72 OF 144 FILED: AUGUST 06, 2021



SIXTEENTH SEVENTEENTH REVISED SHEET NO. 6.606
CANCELS FIFTEENTH SIXTEENTH REVISED SHEET NO. 6.606

Continued from Sheet No. 6.605

CHARGES FOR SUPPLEMENTAL SERVICE

Demand Charge:

\$3.494.40

per kW-Month of Supplemental Demand (Supplemental Billing Demand

Charge), plus

\$7.148.99-

per kW-Month of Supplemental Peak Demand (Supplemental Peak Billing Demand Charge)

Energy Charge:

2.9081.183¢ per Supplemental kWh during peak hours 4.0490.566¢ per Supplemental kWh during off-peak hours

<u>DEFINITIONS OF THE USE PERIODS</u>: All time periods stated in clock time. (Meters are programmed to automatically adjust for changes from standard to daylight saving time and vice-versa.)

 Peak Hours:
 April 1 - October 31

 12:00 Noon - 9:00 PM

November 1 - March 31 6:00 AM - 10:00 AM and

(Monday-Friday)

6:00 PM - 10:00 PM

Off-Peak Hours: All other weekday hours, and all hours on Saturdays, Sundays, New Year's Day, Memorial Day, Independence Day, Labor Day, Thanksgiving Day and Christmas Day shall be off-peak.

BILLING UNITS:

Demand Units:

Metered Demand - The highest measured 30-minute interval kW demand served by the Company during the month.

Metered Peak Demand - The highest measured 30-minute interval kW demand served by the Company during the peak hours.

Site Load - The highest kW total of Customer generation plus deliveries by the company less deliveries to the company, occurring in the same 30-minute interval, during the month.

Continued to Sheet No. 6.607

ISSUED BY: N. G. TowerA. D. Collins,

President

2021 SETTLEMENT AGREEMENT PROPOSED TARIFF SHEETS - REDLINE PAGE 73 OF 144 FILED: AUGUST 06, 2021



THIRD-FOURTH REVISED SHEET NO. 6.607 CANCELS SECOND THIRD REVISED SHEET NO. 6.607

Continued from Sheet No. 6.606

Peak Site Load - The highest 30-minute customer generation plus deliveries by the Company less deliveries to the Company during the peak hours.

Normal Generation - The generation level equaled or exceeded by the customer's generation 10% of the metered intervals during the previous twelve months.

Supplemental Billing Demand - The amount, if any, by which the highest Site Load during any 30-minute interval in the month exceeds Normal Generation, but no greater than Metered Demand.

Supplemental Peak Billing Demand - The amount, if any, by which the highest Peak Site Load during any 30-minute interval in the peak hours exceeds Normal Generation, but no greater than Metered Peak Demand.

Contract Standby Demand - As established pursuant to the Tariff Agreement for the Purchase of Firm Standby and Supplemental Service. Anytime a customer registers a Standby Demand that is higher than the existing Contract Standby Demand, that Standby Demand will become the new Contract Standby Demand, beginning with the following period.

Standby Demand - The greater of Contract Standby Demand or the amount by which Metered Demand exceeds Supplemental Billing Demand, but no greater than Normal Generation.

Actual Standby Billing Demand - The summation of the daily amounts by which the highest on-peak measured 30-minute interval kW demands served by the Company exceed the monthly Supplemental Peak Billing Demand.

Energy Units:

Energy provided by the Company during each 30-minute period up to the Supplemental Demand level shall be billed as Supplemental kWh. The remaining energy shall be billed as Standby kWh.

MINIMUM CHARGE: The Daily Basic Service Charge, Local Facilities Reservation Charge, Power Supply Reservation Charge and any Minimum Charge associated with optional riders.

Continued to Sheet No. 6.608

ISSUED BY: G. L. Gillette A. D. Collins,

President

DATE EFFECTIVE: November 1, 2013

2021 SETTLEMENT AGREEMENT PROPOSED TARIFF SHEETS - REDLINE PAGE 74 OF 144 FILED: AUGUST 06, 2021



SEVENTEEN EIGHTEENTH REVISED SHEET NO. 6.608
CANCELS SIXTEENTH SEVENTEENTH REVISED SHEET
NO. 6.608

Continued from Sheet No. 6.607

<u>TERM OF SERVICE:</u> Any customer receiving service under this schedule will be required to give the Company written notice at least 60 months prior to transferring to a <u>firm</u>_non-standby schedule. Such notice shall be irrevocable unless the Company and the customer should mutually agree to void the notice.

TEMPORARY DISCONTINUANCE OF SERVICE: Where the use of energy is seasonal or intermittent, no adjustments will be made for a temporary discontinuance of service. Any customer prior to resuming service within 12 months after such service was discontinued will be required to pay all charges which would have been billed if service had not been discontinued.

POWER FACTOR: When the average power factor during the month is less than 85%, the monthly bill will be increased 0.201¢ for each kVARh by which the reactive energy numerically exceeds 0.619744 times the billing energy. When the average power factor during the month is greater than 90%, the monthly bill will be decreased 0.101¢ for each kVARh by which the reactive energy is numerically less than 0.484322 times the billing energy.

<u>METERING VOLTAGE ADJUSTMENT</u>: When the customer takes energy metered at primary voltage, a discount of 1% will apply to the Demand Charges, Energy Charges, Delivery Voltage Credit, Power Factor billing, and Emergency Relay Power Supply Charge.

When the customer takes energy metered at subtransmission or higher voltage, a discount of 2% will apply to the Demand Charges, Energy Charges, Delivery Voltage Credit, Power Factor billing, and Emergency Relay Power Supply Charge.

<u>DELIVERY VOLTAGE CREDIT</u>: When the customer takes service at primary voltage, a discount of <u>9148</u>¢ per kW of Supplemental Demand and <u>63_¢_\$1.29</u> per kW of Standby Demand will apply.

When the customer takes service at subtransmission or higher voltage, a discount of \$2.812.05 per kW of Supplemental Demand and \$1.971.70 per kW of Standby Demand will apply.

EMERGENCY RELAY POWER SUPPLY CHARGE: The monthly charge for emergency relay power supply service shall be 7267¢ per kW of Supplemental Demand and Standby Demand. This charge is in addition to the compensation the customer must make to the Company as a contribution-in-aid of construction.

Continued to Sheet No. 6.609

ISSUED BY: N. G. TowerA. D. Collins, DATE EFFECTIVE: January 1, 2021

President

2021 SETTLEMENT AGREEMENT PROPOSED TARIFF SHEETS - REDLINE PAGE 75 OF 144 FILED: AUGUST 06, 2021



FIRST SECOND REVISED SHEET NO. 6.609
CANCELS ORIGINAL FIRST REVISED SHEET NO. 6.609

Continued from Sheet No. 6.608

FUEL CHARGE: See Sheet Nos. 6.020 and 6.022.

ENERGY CONSERVATION RECOVERY CHARGE: See Sheet Nos. 6.021 and 6.022.

CAPACITY RECOVERY CHARGE: See Sheet Nos. 6.020 and 6.022.

CLEAN ENERGY TRANSITION MECHANISM: See Sheet Nos. 6.023 and 6.025.

ENVIRONMENTAL RECOVERY CHARGE: See Sheet Nos. 6.020 and 6.022.

FLORIDA GROSS RECEIPTS TAX: See Sheet No. 6.023.

FRANCHISE FEE CHARGE: See Sheet No. 6.023.

PAYMENT OF BILLS: See Sheet No. 6.023.

STORM PROTECTION PLAN RECOVERY CHARGE: See Sheet Nos. 6.021 and 6.023.

ISSUED BY: N. G. TowerA. D. Collins, DATE EFFECTIVE: January 1, 2021

President

2021 SETTLEMENT AGREEMENT PROPOSED TARIFF SHEETS - REDLINE PAGE 76 OF 144 FILED: AUGUST 06, 2021



SEVENTH EIGHTH REVISED
SHEET NO. 6.610
CANCELS SIXTHREVISED
SEVENTH REVISED SHEET NO.
6.610

STANDBY- LARGE - DEMAND PRIMARY

SCHEDULE: SBLDPR

AVAILABLE: Entire service area.

APPLICABLE: To all primary voltage served customers with a registered demand of 1000 kW or above once in the last 12 months. Customer must take service at the primary voltage level. Required for all applicable self-generating Customers whose generating capacity in kilowatts (exclusive of emergency generation equipment) exceeds 20% of their site load in kilowatts. Also available to all applicable self-generating Customers whose generating capacity in kilowatts does not exceed 20% of their site load in kilowatts, but who agree to all the terms and conditions of this rate schedule. Resale not permitted.

CHARACTER OF SERVICE: A-C; 60 cycles; 3 phase; at primary voltage.

LIMITATION OF SERVICE: A customer taking service under this tariff must sign a Tariff Agreement for the Purchase of Standby and Supplemental Service. (See Sheet No. 7.600)

RATES:

Basic Service Charge: \$20.18 a day

CHARGES FOR STANDBY SERVICE:

Demand Charge:

\$1.29 per kW/Month of Standby Demand
(Local Facilities Reservation Charge)

plus the greater of:

\$1.38 per kW/Month of Standby Demand (Power Supply Reservation Charge) or

\$0.55 per kW/Day of Actual Standby Billing Demand (Power Supply Demand Charge)

Energy Charge:

0.850¢ per Standby kWh

Continued to Sheet No. 6.615
RESERVED FOR FUTURE USE

ISSUED BY: C. R. Black A. D. Collins,

President

DATE EFFECTIVE: May 7, 2009

2021 SETTLEMENT AGREEMENT PROPOSED TARIFF SHEETS - REDLINE PAGE 77 OF 144 FILED: AUGUST 06, 2021





Continued from Sheet No. 6.610

CHARGES FOR SUPPLEMENTAL SERVICE:

Demand Charge:

\$ 11.50 per kW-Month of Supplemental Billing Demand (Supplemental Billing

Demand Charge)

Energy Charge:

1.034¢ per Supplemental kWh

DEFINITIONS OF THE USE PERIODS: All time periods stated in clock time. (Meters are programmed to automatically adjust for changes from standard to daylight saving time and vice-versa.)

	April 1 - October 31	November 1 - March 31
Peak Hours:	12:00 Noon - 9:00 PM	6:00 AM - 10:00 AM
(Monday-Friday)		and
		6:00 PM - 10:00 PM

Off-Peak Hours: All other weekday hours, and all hours on Saturdays, Sundays, New Year's Day, Memorial Day, Independence Day, Labor Day, Thanksgiving Day and Christmas Day shall be off-peak.

BILLING UNITS:

Demand Units:

Metered Demand - The highest measured 30-minute interval kW demand served by the company during the month.

<u>Site Load - The highest kW total of Customer generation plus deliveries by the company less deliveries to the Company, occurring in the same 30-minute interval, during the month.</u>

Normal Generation - The generation level equaled or exceeded by the Customer's generation 10% of the metered intervals during the previous twelve months.

Supplemental Billing Demand - The amount, if any, by which the highest Site Load during a 30-minute interval in the month exceeds Normal Generation, but no greater than Metered Demand.

Continued to Sheet No. 6.620

ISSUED BY: A. D. Collins, President

2021 SETTLEMENT AGREEMENT PROPOSED TARIFF SHEETS - REDLINE PAGE 78 OF 144 FILED: AUGUST 06, 2021



NINTH TENTH REVISED SHEET NO. 6.620 CANCELS EIGHTH NINTH REVISED SHEET NO. 6.620

Continued from Sheet No. 6.615

Contract Standby Demand - As established pursuant to the Tariff Agreement for the Purchase of Standby and Supplemental Service. Anytime a customer registers a Standby Demand that is higher than the existing Contract Standby Demand, that Standby Demand will become the new Contract Standby Demand, beginning with the following period.

Standby Demand - The greater of Contract Standby Demand or the amount by which Metered Demand exceeds Supplemental Billing Demand, but no greater than Normal Generation.

Actual Standby Billing Demand - The summation of the daily amounts by which the highest on-peak measured 30-minute interval kW demands served by the Company exceed the monthly Supplemental Billing Demand.

Energy Units:

Energy provided by the Company during each 30-minute period up to the Supplemental Demand level shall be billed as Supplemental kWh. The remaining energy shall be billed as Standby kWh.

MINIMUM CHARGE: The Daily Basic Service Charge, Local Facilities Reservation Charge, Power Supply Reservation Charge, and any Minimum Charge associated with optional riders.

TERM OF SERVICE: Any customer receiving service under this schedule will be required to give the Company written notice at least 60 months prior to transferring to a non-standby schedule. Such notice shall be irrevocable unless the Company and the customer should mutually agree to void the notice.

TEMPORARY DISCONTINUANCE OF SERVICE: Where the use of energy is seasonal or intermittent, no adjustments will be made for a temporary discontinuance of service. Any customer prior to resuming service within 12 months after such service was discontinued will be required to pay all charges which would have been billed if service had not been discontinued.

Continued to Sheet No. 6.625
RESERVED FOR FUTURE USE

ISSUED BY: C. R. Black A. D. Collins,

President

DATE EFFECTIVE: May 7, 2009

2021 SETTLEMENT AGREEMENT PROPOSED TARIFF SHEETS - REDLINE PAGE 79 OF 144 FILED: AUGUST 06, 2021



SIXTH-SEVENTH REVISED
SHEET NO. 6.625
CANCELS FIFTH-SIXTH REVISED
SHEET NO. 6.625

Continued from Sheet No. 6.625

POWER FACTOR: Power factor will be calculated for customers with measured demands of 1,000 kW in any billing period out of twelve (12) consecutive billing periods ending with the current billing period. When the average power factor during the month is less than 85%, the monthly bill will be increased 0.201¢ for each kVARh by which the reactive energy numerically exceeds 0.619744 times the billing energy. When the average power factor during the month is greater than 90%, the monthly bill will be decreased 0.101¢ for each kVARh by which the reactive energy is numerically less than 0.484322 times the billing energy.

METERING VOLTAGE ADJUSTMENT: When the customer takes energy metered at subtransmission or higher voltage, a discount of 1% will apply to the Demand Charge, Energy Charge, Power Factor Billing and Emergency Relay Power Supply Charge.

EMERGENCY RELAY POWER SUPPLY CHARGE: The monthly charge for emergency relay power supply service shall be 67¢ per kW of Supplemental Demand and Standby Demand. This charge is in addition to the compensation the customer must make to the Company as a contribution-in-aid of construction.

FUEL CHARGE: See Sheet Nos. 6.020 and 6.022. Note: Standby fuel charges shall be based on the time of use (i.e., peak and off-peak) fuel rates for Rate Schedule SBLDPR. Supplemental fuel charges shall be based on the standard fuel rate for Rate Schedule SBLDPR.

ENERGY CONSERVATION RECOVERY CHARGE: See Sheet Nos. 6.021 and 6.022.

CAPACITY RECOVERY CHARGE: See Sheet Nos. 6.020 and 6.022.

CLEAN ENERGY TRANSITION MECHANISM: See Sheet Nos. 6.023 and 6.025.

ENVIRONMENTAL RECOVERY CHARGE: See Sheet Nos. 6.020 and 6.022.

FLORIDA GROSS RECEIPTS TAX: See Sheet No. 6.023.

FRANCHISE FEE CHARGE: See Sheet No. 6.023.

PAYMENT OF BILLS: See Sheet No. 6.023.

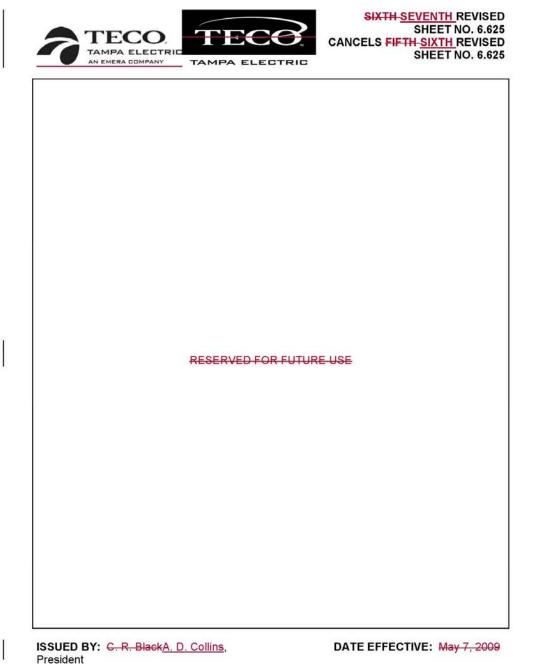
STORM PROTECTION PLAN RECOVERY CHARGE: See Sheet Nos. 6.021 and 6.023.

ISSUED BY: C. R. Black A. D. Collins,

President

DATE EFFECTIVE: May 7, 2009

2021 SETTLEMENT AGREEMENT PROPOSED TARIFF SHEETS - REDLINE PAGE 80 OF 144 FILED: AUGUST 06, 2021



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2021 SETTLEMENT AGREEMENT PROPOSED TARIFF SHEETS - REDLINE PAGE 81 OF 144 FILED: AUGUST 06, 2021



ORIGINAL SHEET NO. 6.630

STANDBY-LARGE DEMAND SUBTRANSMISSION

SCHEDULE: SBLDSU

AVAILABLE: Entire service area.

APPLICABLE: To all subtransmission voltage served customers with a registered demand of 1000 kW or above once in the last 12 months. Customer must take service at the subtransmission voltage level. Required for all applicable self-generating Customers whose generating capacity in kilowatts (exclusive of emergency generation equipment) exceeds 20% of their site load in kilowatts. Also available to all applicable self-generating Customers whose generating capacity in kilowatts does not exceed 20% of their site load in kilowatts, but who agree to all the terms and conditions of this rate schedule. Resale not permitted.

CHARACTER OF SERVICE: A-C; 60 cycles; 3 phase; at subtransmission voltage.

LIMITATION OF SERVICE: A customer taking service under this tariff must sign a Tariff Agreement for the Purchase of Firm Standby and Supplemental Service. (See Sheet No. 7.600)

RATES:

Daily Basic Service Charge: \$84.04 a day

CHARGES FOR STANDBY SERVICE:

Demand Charge:

\$0.83 per kW/Month of Standby Demand (Local Facilities Reservation Charge)

plus the greater of:

\$1.08 per kW/Month of Standby Demand (Power Supply Reservation Charge) or

\$0.43 per kW/Day of Actual Standby Billing Demand

(Power Supply Demand Charge)

Energy Charge:

0.850¢ per Standby kWh

Continued to Sheet No. 6.635

ISSUED BY: A. D. Collins, President

2021 SETTLEMENT AGREEMENT PROPOSED TARIFF SHEETS - REDLINE PAGE 82 OF 144 FILED: AUGUST 06, 2021





Continued from Sheet No. 6.630

CHARGES FOR SUPPLEMENTAL SERVICE:

Demand Charge:

\$ 8.99 per kW-Month of Supplemental Billing Demand (Supplemental Billing Demand Charge)

Demand Charg

Energy Charge:

1.142¢ per Supplemental kWh

DEFINITIONS OF THE USE PERIODS: All time periods stated in clock time. (Meters are programmed to automatically adjust for changes from standard to daylight saving time and vice-versa.)

45	April 1 - October 31	November 1 - March 31
Peak Hours:	12:00 Noon - 9:00 PM	6:00 AM - 10:00 AM
(Monday-Friday)		and
547		6:00 PM - 10:00 PM

Off-Peak Hours: All other weekday hours, and all hours on Saturdays, Sundays, New Year's Day, Memorial Day, Independence Day, Labor Day, Thanksgiving Day and Christmas Day shall be off-peak.

BILLING UNITS:

Demand Units:

Metered Demand - The highest measured 30-minute interval kW demand served by the company during the month.

<u>Site Load - The highest kW total of Customer generation plus deliveries by the company less deliveries to the Company, occurring in the same 30-minute interval, during the month.</u>

Normal Generation - The generation level equaled or exceeded by the Customer's generation 10% of the metered intervals during the previous twelve months.

Supplemental Billing Demand - The amount, if any, by which the highest Site Load during any 30-minute interval in the month exceeds Normal Generation, but no greater than Metered Demand.

Continued to Sheet No. 6.640

ISSUED BY: A. D. Collins, President

2021 SETTLEMENT AGREEMENT PROPOSED TARIFF SHEETS - REDLINE PAGE 83 OF 144 FILED: AUGUST 06, 2021

ORIGINAL SHEET NO. 6.640



Continued from Sheet No. 6.635

Contract Standby Demand - As established pursuant to the Tariff Agreement for the Purchase of Standby and Supplemental Service. Anytime a customer registers a Standby Demand that is higher than the existing Contract Standby Demand, that Standby Demand will become the new Contract Standby Demand, beginning with the following period.

Standby Demand - The greater of Contract Standby Demand or the amount by which Metered Demand exceeds Supplemental Billing Demand, but no greater than Normal Generation.

Actual Standby Billing Demand - The summation of the daily amounts by which the highest on-peak measured 30-minute interval kW demands served by the Company exceed the monthly Supplemental Billing Demand.

Energy Units:

Energy provided by the Company during each 30-minute period up to the Supplemental Demand level shall be billed as Supplemental kWh. The remaining energy shall be billed as Standby kWh.

MINIMUM CHARGE: The Daily Basic Service Charge, Local Facilities Reservation Charge, Power Supply Reservation Charge, and any Minimum Charge associated with optional riders.

TERM OF SERVICE: Any customer receiving service under this schedule will be required to give the Company written notice at least 60 months prior to transferring to a non-standby schedule. Such notice shall be irrevocable unless the Company and the customer should mutually agree to void the notice.

TEMPORARY DISCONTINUANCE OF SERVICE: Where the use of energy is seasonal or intermittent, no adjustments will be made for a temporary discontinuance of service. Any customer prior to resuming service within 12 months after such service was discontinued will be required to pay all charges which would have been billed if service had not been discontinued.

Continued to Sheet No. 6.645

ISSUED BY: A. D. Collins, President

2021 SETTLEMENT AGREEMENT PROPOSED TARIFF SHEETS - REDLINE PAGE 84 OF 144 FILED: AUGUST 06, 2021

ORIGINAL SHEET NO. 6.645



Continued from Sheet No. 6.640

EMERGENCY RELAY POWER SUPPLY CHARGE: The monthly charge for emergency relay power supply service shall be 67¢ per kW of Supplemental Demand and Standby Demand. This charge is in addition to the compensation the customer must make to the Company as a contribution-in-aid of construction.

POWER FACTOR: When the average power factor during the month is less than 85%, the monthly bill will be increased 0.201¢ for each kVARh by which the reactive energy numerically exceeds 0.619744 times the billing energy. When the average power factor during the month is greater than 90%, the monthly bill will be decreased 0.101¢ for each kVARh by which the reactive energy is numerically less than 0.484322 times the billing energy

FUEL CHARGE: See Sheet Nos. 6.020 and 6.022. Note: Standby fuel charges shall be based on the time of use (i.e., peak and off-peak) fuel rates for Rate Schedule SBLDSU. Supplemental fuel charges shall be based on the standard fuel rate for Rate Schedule SBLDSU.

ENERGY CONSERVATION RECOVERY CHARGE: See Sheet Nos. 6.021 and 6.022.

CAPACITY RECOVERY CHARGE: See Sheet Nos. 6.020 and 6.022.

CLEAN ENERGY TRANSITION MECHANISM: See Sheet Nos. 6.023 and 6.025.

ENVIRONMENTAL RECOVERY CHARGE: See Sheet Nos. 6.020 and 6.022.

FLORIDA GROSS RECEIPTS TAX: See Sheet No. 6.023.

FRANCHISE FEE CHARGE: See Sheet No. 6.023.

PAYMENT OF BILLS: See Sheet No. 6.023.

STORM PROTECTION PLAN RECOVERY CHARGE: See Sheet Nos. 6.021 and 6.023.

ISSUED BY: A. D. Collins, President

2021 SETTLEMENT AGREEMENT PROPOSED TARIFF SHEETS - REDLINE PAGE 85 OF 144 FILED: AUGUST 06, 2021





TIME-OF-DAY STANDBY AND SUPPLEMENTAL SERVICE LARGE-DEMAND PRIMARY (OPTIONAL)

SCHEDULE: SBLDTPR

AVAILABLE: Entire service area.

APPLICABLE: To all primary voltage served customers with a registered demand of 1000 kW or above once in the last 12 months. Customer must take service at the primary voltage level. Required for all applicable self-generating Customers whose generating capacity in kilowatts (exclusive of emergency generation equipment) exceeds 20% of their site load in kilowatts. Also available to all applicable self-generating Customers whose generating capacity in kilowatts does not exceed 20% of their site load in kilowatts, but who agree to all the terms and conditions of this rate schedule. Resale not permitted.

CHARACTER OF SERVICE: A-C; 60 cycles; 3 phase; at primary voltage.

LIMITATION OF SERVICE: A Customer taking service under this tariff must sign a Tariff Agreement for the Purchase of Standby and Supplemental Service. (See Sheet No. 7.600)

RATES:

Daily Basic Service Charge: \$20.18 a day

CHARGES FOR STANDBY SERVICE:

Demand Charge:

\$1.29 per kW/Month of Standby Demand

(Local Facilities Reservation Charge)

plus the greater of:

\$1.38 per kW/Month of Standby Demand

(Power Supply Reservation Charge) or

\$0.55 per kW/Day of Actual Standby Billing Demand

(Power Supply Demand Charge)

Energy Charge:

0.850¢ per Standby kWh

Continued to Sheet No. 6.655

ISSUED BY: A. D. Collins, President

2021 SETTLEMENT AGREEMENT PROPOSED TARIFF SHEETS - REDLINE PAGE 86 OF 144 FILED: AUGUST 06, 2021

ORIGINAL SHEET NO. 6.655



	A COMPANY
	Continued from Sheet No. 6.650
CHARGES FOR SUPPLEMENTAL SERVICE	
Demand Charge: \$ 3.65	per kW-Month of Supplemental Demand (Supplemental Billing Demand
\$ 7.82	Charge), plus per kW-Month of Supplemental Peak Demand (Supplemental Peak Billing Demand Charge)
Energy Charge: 1.571¢	per Supplemental kWh during peak hours
0.840¢	per Supplemental kWh during off-peak hours
DEFINITIONS OF THE USE PERIODS: All time periods stated in clock time. (Meters are programmed to automatically adjust for changes from standard to daylight saving time and	
vice-versa.)	April 1 - October 31 November 1 - March 31
Peak Hours: (Monday-Friday)	12:00 Noon - 9:00 PM 6:00 AM - 10:00 AM and 6:00 PM - 10:00 PM
	All other weekday hours, and all hours on Saturdays, Sundays, New virial Day, Independence Day, Labor Day, Thanksgiving Day and Christmas
BILLING UNITS: Demand Units:	Metered Demand - The highest measured 30-minute interval kW demand served by the Company during the month.
	Metered Peak Demand - The highest 30-minute interval kW demand served by the Company during the peak hours.
	Site Load - The highest kW total of Customer generation plus deliveries by the company less deliveries to the company, occurring in the same 30-minute interval, during the month.
	Peak Site Load - The highest 30-minute customer generation plus deliveries by the Company less deliveries to the Company during the peak hours.
	Normal Generation - The generation level equaled or exceeded by the customer's generation 10% of the metered intervals during the previous twelve months.
	Continued to Sheet No. 6.660

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ORIGINAL SHEET NO. 6.660

Continued from Sheet No. 6.655

Supplemental Billing Demand - The amount, if any, by which the highest Site Load during any 30-minute interval in the month exceeds Normal Generation, but no greater than Metered Demand.

Supplemental Peak Billing Demand - The amount, if any, by which the highest Peak Site Load during any 30-minute interval in the peak hours exceeds Normal Generation, but no greater than Metered Peak Demand.

Contract Standby Demand - As established pursuant to the Tariff Agreement for the Purchase of Standby and Supplemental Service. Anytime a customer registers a Standby Demand that is higher than the existing Contract Standby Demand, that Standby Demand will become the new Contract Standby Demand, beginning with the following period.

Standby Demand - The greater of Contract Standby Demand or the amount by which Metered Demand exceeds Supplemental Billing Demand, but no greater than Normal Generation.

Actual Standby Billing Demand - The summation of the daily amounts by which the highest on-peak measured 30-minute interval kW demands served by the Company exceed the monthly Supplemental Peak Billing Demand.

Energy Units:

Energy provided by the Company during each 30-minute period up to the Supplemental Demand level shall be billed as Supplemental kWh. The remaining energy shall be billed as Standby kWh.

MINIMUM CHARGE: The Daily Basic Service Charge, Local Facilities Reservation Charge, Power Supply Reservation Charge and any Minimum Charge associated with optional riders.

TERM OF SERVICE: Any customer receiving service under this schedule will be required to give the Company written notice at least 60 months prior to transferring to a non-standby schedule. Such notice shall be irrevocable unless the Company and the customer should mutually agree to void the notice.

TEMPORARY DISCONTINUANCE OF SERVICE: Where the use of energy is seasonal or intermittent, no adjustments will be made for a temporary discontinuance of service. Any customer prior to resuming service within 12 months after such service was discontinued will be required to pay all charges which would have been billed if service had not been discontinued.

Continued to Sheet No. 6.665

ISSUED BY: A. D. Collins, President

2021 SETTLEMENT AGREEMENT PROPOSED TARIFF SHEETS - REDLINE PAGE 88 OF 144 FILED: AUGUST 06, 2021





Continued from Sheet No. 6.660

METERING VOLTAGE ADJUSTMENT: When the customer takes energy metered at subtransmission or higher voltage, a discount of 1% will apply to the Demand Charges, Energy Charges, Power Factor Billing and Emergency Relay Power Supply Charge.

POWER FACTOR: When the average power factor during the month is less than 85%, the monthly bill will be increased 0.201¢ for each kVARh by which the reactive energy numerically exceeds 0.619744 times the billing energy. When the average power factor during the month is greater than 90%, the monthly bill will be decreased 0.101¢ for each kVARh by which the reactive energy is numerically less than 0.484322 times the billing energy.

EMERGENCY RELAY POWER SUPPLY CHARGE: The monthly charge for emergency relay power supply service shall be 67¢ per kW of Supplemental Demand and Standby Demand. This charge is in addition to the compensation the customer must make to the Company as a contribution-in-aid of construction.

FUEL CHARGE: See Sheet Nos. 6.020 and 6.022.

ENERGY CONSERVATION RECOVERY CHARGE: See Sheet Nos. 6.021 and 6.022.

CAPACITY RECOVERY CHARGE: See Sheet Nos. 6.020 and 6.022.

CLEAN ENERGY TRANSITION MECHANISM: See Sheet Nos. 6.023 and 6.025.

ENVIRONMENTAL RECOVERY CHARGE: See Sheet Nos. 6.020 and 6.022.

FLORIDA GROSS RECEIPTS TAX: See Sheet No. 6.023.

FRANCHISE FEE CHARGE: See Sheet No. 6.023.

PAYMENT OF BILLS: See Sheet No. 6.023.

STORM PROTECTION PLAN RECOVERY CHARGE: See Sheet Nos. 6.021 and 6.023.

ISSUED BY: A. D. Collins, President

ORDER NO. PSC-2021-0423-S-EI DOCKET NOS. 20210034-EI, 20200264-EI PAGE 356

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ORIGINAL SHEET NO. 6.670

TIME-OF-DAY STANDBY AND SUPPLEMENTAL SERVICE LARGE-DEMAND SUBTRANSMISSION (OPTIONAL)

SCHEDULE: SBLDTSU

AVAILABLE: Entire service area.

APPLICABLE: To all subtransmission voltage served customers with a registered demand of 1000 kW or above once in the last 12 months. Customer must take service at the subtransmission voltage level. Required for all applicable self-generating Customers whose generating capacity in kilowatts (exclusive of emergency generation equipment) exceeds 20% of their site load in kilowatts and who take service from the utility. Also available to all applicable self-generating Customers whose generating capacity in kilowatts does not exceed 20% of their site load in kilowatts, but who agree to all the terms and conditions of this rate schedule. Resale not permitted.

CHARACTER OF SERVICE: A-C; 60 cycles; 3 phase; at subtransmission voltage.

<u>LIMITATION OF SERVICE:</u> A Customer taking service under this tariff must sign a Tariff Agreement for the Purchase of Standby and Supplemental Service. (See Sheet No. 7.600)

RATES:

Daily Basic Service Charge: \$84.04 per day

CHARGES FOR STANDBY SERVICE:

Demand Charge:

\$ 0.83 per kW/Month of Standby Demand

(Local Facilities Reservation Charge)

plus the greater of:

\$ 1.08 per kW/Month of Standby Demand

(Power Supply Reservation Charge) or

\$ 0.43 per kW/Day of Actual Standby Billing Demand

(Power Supply Demand Charge)

Energy Charge:

0.850¢ per Standby kWh

Continued to Sheet No. 6.675

ISSUED BY: A. D. Collins, President

2021 SETTLEMENT AGREEMENT PROPOSED TARIFF SHEETS - REDLINE PAGE 90 OF 144 FILED: AUGUST 06, 2021

ORIGINAL SHEET NO. 6.675



	COMPANY
	Continued from Sheet No. 6.670
CHARGES FOR SI	UPPLEMENTAL SERVICE
Demand Charge:	
\$2.86	per kW/Month of Supplemental Demand (Supplemental Billing Demand
\$6.10	Charge), plus
\$0.10	per kW/Month of Supplemental Peak Demand (Supplemental Peak Billing Demand Charge)
Energy Charge:	
1.375¢	per Supplemental kWh during peak hours
1.069¢	per Supplemental kWh during off-peak hours
	THE USE PERIODS: All time periods stated in clock time. (Meters are
vice-versa.)	tomatically adjust for changes from standard to daylight saving time and
vice-versa.	April 1 - October 31 November 1 - March 31
Peak Hours:	12:00 Noon - 9:00 PM 6:00 AM - 10:00 AM
(Monday-Friday)	and
	6:00 PM - 10:00 PM
Off-Peak Hours: Year's Day, Memor Day shall be off-pea	All other weekday hours, and all hours on Saturdays, Sundays, New rial Day, Independence Day, Labor Day, Thanksgiving Day and Christmas ak.
BILLING UNITS: Demand Units:	Metered Demand - The highest measured 30-minute interval kW demand served by the Company during the month.
	Metered Peak Demand - The highest measured 30-minute interval kW demand served by the Company during the peak hours.
	Site Load - The highest kW total of Customer generation plus deliveries by the company less deliveries to the company, occurring in the same 30-minute interval, during the month.
	Peak Site Load - The highest 30-minute customer generation plus deliveries by the Company less deliveries to the Company during the peak hours.
	Normal Generation - The generation level equaled or exceeded by the customer's generation 10% of the metered intervals during the previous twelve months.
	Continued to Sheet No. 6.680

ISSUED BY: A. D. Collins, President

2021 SETTLEMENT AGREEMENT PROPOSED TARIFF SHEETS - REDLINE PAGE 91 OF 144 FILED: AUGUST 06, 2021



ORIGINAL SHEET NO. 6.680

Continued from Sheet No. 6.675

Supplemental Billing Demand - The amount, if any, by which the highest Site Load during any 30-minute interval in the month exceeds Normal Generation, but no greater than Metered Demand.

Supplemental Peak Billing Demand - The amount, if any, by which the highest Peak Site Load during any 30-minute interval in the peak hours exceeds Normal Generation, but no greater than Metered Peak Demand.

Contract Standby Demand - As established pursuant to the Tariff Agreement for the Purchase of Standby and Supplemental Service. Anytime a customer registers a Standby Demand that is higher than the existing Contract Standby Demand, that Standby Demand will become the new Contract Standby Demand, beginning with the following period.

Standby Demand - The greater of Contract Standby Demand or the amount by which Metered Demand exceeds Supplemental Billing Demand, but no greater than Normal Generation.

Actual Standby Billing Demand - The summation of the daily amounts by which the highest on-peak measured 30-minute interval kW demands served by the Company exceed the monthly Supplemental Peak Billing Demand.

Energy Units:

Energy provided by the Company during each 30-minute period up to the Supplemental Demand level shall be billed as Supplemental kWh. The remaining energy shall be billed as Standby kWh.

MINIMUM CHARGE: The Daily Basic Service Charge, Local Facilities Reservation Charge, Power Supply Reservation Charge and any Minimum Charge associated with optional riders.

TERM OF SERVICE: Any customer receiving service under this schedule will be required to give the Company written notice at least 60 months prior to transferring to a non-standby schedule. Such notice shall be irrevocable unless the Company and the customer should mutually agree to void the notice.

TEMPORARY DISCONTINUANCE OF SERVICE: Where the use of energy is seasonal or intermittent, no adjustments will be made for a temporary discontinuance of service. Any customer prior to resuming service within 12 months after such service was discontinued will be required to pay all charges which would have been billed if service had not been discontinued.

Continued to Sheet No. 6.685

ISSUED BY: A. D. Collins, President

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ORIGINAL SHEET NO. 6.685



Continued from Sheet No. 6.680

EMERGENCY RELAY POWER SUPPLY CHARGE: The monthly charge for emergency relay power supply service shall be 67¢ per kW of Supplemental Demand and Standby Demand. This charge is in addition to the compensation the customer must make to the Company as a contribution-in-aid of construction.

POWER FACTOR: When the average power factor during the month is less than 85%, the monthly bill will be increased 0.201¢ for each kVARh by which the reactive energy numerically exceeds 0.619744 times the billing energy. When the average power factor during the month is greater than 90%, the monthly bill will be decreased 0.101¢ for each kVARh by which the reactive energy is numerically less than 0.484322 times the billing energy.

FUEL CHARGE: See Sheet Nos. 6.020 and 6.022.

ENERGY CONSERVATION RECOVERY CHARGE: See Sheet Nos. 6.021 and 6.022.

CAPACITY RECOVERY CHARGE: See Sheet Nos. 6.020 and 6.022.

CLEAN ENERGY TRANSITION MECHANISM: See Sheet Nos. 6.023 and 6.025.

ENVIRONMENTAL RECOVERY CHARGE: See Sheet Nos. 6.020 and 6.022.

FLORIDA GROSS RECEIPTS TAX: See Sheet No. 6.023.

FRANCHISE FEE CHARGE: See Sheet No. 6.023.

PAYMENT OF BILLS: See Sheet No. 6.023.

STORM PROTECTION PLAN RECOVERY CHARGE: See Sheet Nos. 6.021 and 6.023.

ISSUED BY: A. D. Collins, President

ORDER NO. PSC-2021-0423-S-EI DOCKET NOS. 20210034-EI, 20200264-EI PAGE 360

> 2021 SETTLEMENT AGREEMENT PROPOSED TARIFF SHEETS - REDLINE PAGE 93 OF 144 FILED: AUGUST 06, 2021



FOURTEENTH FIFETEENTH REVISED SHEET NO. 6.700 CANCELS THIRTEENTH FOURTEENTH REVISED SHEET NO. 6.700

INTERRUPTIBLE STANDBY AND SUPPLEMENTAL SERVICE (CLOSED TO NEW BUSINESS AS OF MAY 7, 2009)

SCHEDULE: SBI

AVAILABLE: Entire service area.

APPLICABLE: Required for all self-generating customers eligible for service under rate schedules IS or IST whose generating capacity in kilowatts (exclusive of emergency generation equipment) exceeds 20% of their site load in kilowatts. Also available to self-generating customers eligible for service under rate schedules IS or IST whose generating capacity in kilowatts does not exceed 20% of their site load in kilowatts, but who agree to all the terms and conditions of this rate schedule. To be eligible for service under this rate schedule, a customer must have been taking interruptible service under rate schedules IS 1, IST-1, IS-3, IST-3, SBI-1, or SBI-3 on May 6, 2009 and have signed the Supplemental Tariff Agreement for the Purchase of Industrial Standby and Supplemental Load Management Rider Service. Resale not permitted.

<u>CHARACTER OF SERVICE</u>: The electric energy supplied under this schedule is three phase primary voltage or higher

<u>LIMITATION OF SERVICE</u>: A customer taking service under this tariff must sign the Tariff Agreement for the Purchase of Standby and Supplemental Service

MONTHLY RATE:

Basic Service Charge:

Primary Metering Voltage \$649.14 Subtransmission Metering Voltage \$2,404.93

Demand Charge:

\$4.07 per KW Month of Supplemental Demand (Supplemental Demand Charge) \$1.39 per KW Month of Standby Demand (Local Facilities Reservation Charge)

plus the greater of:

\$1.20 per KW-Month of Standby Demand (Power Supply Reservation - Charge); or

\$0.48 per KW-Day of Actual Standby Billing Demand (Power Supply - Demand Charge)

Continued to Sheet No. 6.705
RESERVED FOR FUTURE USE

ISSUED BY: N. G. TowerA. D. Collins,

President

2021 SETTLEMENT AGREEMENT PROPOSED TARIFF SHEETS - REDLINE PAGE 94 OF 144 FILED: AUGUST 06, 2021



SIXTH SEVENTH REVISED SHEET NO. 6.705 CANCELS FIFTH SIXTH REVISED SHEET NO. 6.705

Continued from Sheet No. 6.700

Energy Charge:

2.513¢ per Supplemental KWH 1.009¢ per Standby KWH

<u>DEFINITIONS OF THE USE PERIODS</u>: All time periods stated in clock time. (Meters are programmed to automatically adjust for changes from standard to daylight saving time and vice versa.)

Off-Peak Hours:
All other weekday hours, and all hours on Saturdays, Sundays, New Year's Day, Memorial Day, Independence Day, Labor Day, Thanksgiving Day and Christmas Day shall be off-peak.

BILLING UNITS:

<u>Demand Units:</u> <u>Metered Demand The highest measured 30 minute interval KW demand served by the company during the month.</u>

Site Load The highest KW total of Customer generation plus deliveries by the Company less deliveries to the company, occurring in the same 30-minute interval, during the month.

Normal Generation - The generation level equaled or exceeded by the customer's generation 10% of the metered intervals during the previous twelve months.

Supplemental Demand - The amount, if any, by which the highest Site Load during any 30-minute interval in the month exceeds Normal Generation, but no greater than Metered Demand.

Continued to Sheet No. 6.710

RESERVED FOR FUTURE USE

ISSUED BY: N. G. TowerA. D. Collins,

President

DATE EFFECTIVE: January 1, 2020

2021 SETTLEMENT AGREEMENT PROPOSED TARIFF SHEETS - REDLINE PAGE 95 OF 144 FILED: AUGUST 06, 2021



THIRD-FOURTH REVISED SHEET NO. 6.710 CANCELS SECOND-THIRD REVISED SHEET NO. 6.710

Continued from Sheet No. 6.705

Contract Standby Demand - As established pursuant to the Tariff Agreement for the Purchase of Standby and Supplemental Service. Anytime a customer registers a Standby Demand that is higher than the existing Contract Standby Demand, that Standby Demand will become the new Contract Standby Demand, beginning with the following period.

Standby Demand - The greater of Contract Standby Demand or the amount by which Metered Demand exceeds Supplemental Demand, but no greater than Normal Generation.

Actual Standby Billing Demand - The summation of the daily amounts by which the highest on peak measured 30-minute interval KW demands served by the Company exceed the monthly Supplemental Demand.

Energy Units:

Energy provided by the Company during each 30-minute period up to the Supplemental Demand level shall be billed as Supplemental KWH. The remaining energy shall be billed as Standby KWH.

MINIMUM CHARGE: The Basic Service Charge, Local Facilities Reservation Charge, and Bulk Transmission Reservation Charge.

RESERVED FOR FUTURE USE

Continued to Sheet No. 6.715

ISSUED BY: G. L. Gillette A. D. Collins,

President

DATE EFFECTIVE: November 1, 2013

2021 SETTLEMENT AGREEMENT PROPOSED TARIFF SHEETS - REDLINE PAGE 96 OF 144 FILED: AUGUST 06, 2021



ELEVENTH TWELFTH REVISED SHEET NO. 6.715
CANCELS TENTH ELEVENTH REVISED SHEET NO.
6.715

Continued from Sheet No. 6.710

<u>POWER FACTOR</u>: When the average power factor during the month is less than 85%, the monthly bill will be increased 0.201¢ for each kVARh by which the reactive energy numerically exceeds 0.619744 times the billing energy. When the average power factor during the month is greater than 90%, the monthly bill will be decreased 0.101¢ for each kVARh by which the reactive energy is numerically less than 0.484322 times the billing energy.

METERING VOLTAGE ADJUSTMENT: When the customer takes energy metered at subtransmission or higher voltage, a discount of 1% will apply to the standby and supplemental demand charges, energy charges, Delivery Voltage Credit, Pewer Factor billing, and Emergency Relay Power Supply Charges.

<u>DELIVERY VOLTAGE CREDIT</u>: When the customer fumishes and installs all subtransmission or higher voltage to utilization voltage substation transformation, a discount of \$1.14 per KW of Supplemental Demand and 34¢ per KW of Standby Demand will apply.

EMERGENCY RELAY POWER SUPPLY CHARGE: The monthly charge for emergency relay power supply service shall be \$1.62 per KW of Supplemental Demand and Standby Demand. This charge is in addition to the compensation the customer must make to the Company as a contribution-in-aid of construction.

<u>FUEL CHARGE</u>: Supplemental energy may be billed at either standard or time-of-day fuel rates at the option of the customer. See Sheet Nos. 6.020 and 6.022.

ENERGY CONSERVATION RECOVERY CHARGE: See Sheet Nos. 6.021 and 6.022.

CAPACITY RECOVERY CHARGE: See Sheet Nos. 6.020 and 6.022.

ENVIRONMENTAL RECOVERY CHARGE: See Sheet Nos. 6.020 and 6.022.

FLORIDA GROSS RECEIPTS TAX: See Sheet No. 6.023.

FRANCHISE FEE CHARGE: See Sheet No. 6.023.

PAYMENT OF BILLS: See Sheet No. 6.023.

STORM PROTECTION PLAN RECOVERY CHARGE: See Sheet Nos. 6.021 and 6.023.

RESERVED FOR FUTURE USE

ISSUED BY: N. G. TowerA. D. Collins,

President

DATE EFFECTIVE: January 1, 2021

2021 SETTLEMENT AGREEMENT PROPOSED TARIFF SHEETS - REDLINE PAGE 97 OF 144 FILED: AUGUST 06, 2021



FIRST SECOND REVISED SHEET NO. 6.725 CANCELS ORIGINAL FIRST REVISED SHEET NO. 6.725

Continued from Sheet No. 6.720

<u>DESCRIPTION</u>: A credit based on the percentages below will be applied to the base demand charges and base energy charges of the Customer's otherwise applicable rate schedule associated with the Customer's New Load:

Year 1 - 20% reduction in base demand and energy charges*

Year 2 – 15%

Year 3 – 10%

Year 4 – 5%

Year 5 – 0%

*All other charges including basic service, fuel cost recovery, capacity cost recovery, conservation cost recovery, and environmental cost recovery and storm protection plan cost recovery will also be based on the Customer's otherwise applicable rate. The otherwise applicable rates may be any of the following: GSD, GSLDPR, GSLDPR or GSLDTSU. Any Customer taking service under the CISR Rider is ineligible to take service under this EDR Rider.

The credit will begin once the Customer has achieved the minimum load and job requirements.

TERM OF SERVICE: The Customer agrees to a five-year contract term. Service under this Rider will terminate at the end of the fifth year.

The Company may terminate service under this Rider at any time if the Customer fails to comply with the terms and conditions of this Rider. Failure to: 1) maintain the level of employment specified in the Customer's Service Agreement and/or 2) purchase from the Company the amount of load specified in the Customer's Service Agreement may be considered grounds for termination.

PROVISIONS FOR EARLY TERMINATION: If the Company terminates service under this Rider for the Customer's failure to comply with its provisions, the Customer will be required to reimburse the Company for any discounts received under this Rider plus interest.

If the Customer opts to terminate service under this Rider before the term of service specified in the Service Agreement the Customer will be required to reimburse the Company for any discounts received under this Rider plus interest.

The Service Agreement will automatically terminate if the minimum load and job requirements has not been achieved within 120 days of the effective date of the Service Agreement.

RULES AND REGULATIONS: Service under this schedule is subject to orders of governmental bodies having jurisdiction and to the currently effective "General Rules and Regulations for Electric Service" on file with the Florida Public Service Commission. In case of conflict between any provision of this schedule and said "General Rules and Regulations for Electric Service" the provision of this schedule shall apply.

ISSUED BY: G. L. Gillette A. D. Collins,

President

DATE EFFECTIVE: May 5, 2016

2021 SETTLEMENT AGREEMENT PROPOSED TARIFF SHEETS - REDLINE PAGE 98 OF 144 FILED: AUGUST 06, 2021





ORIGINAL FIRST REVISED SHEET NO. 6.740 CANCELS ORIGINAL SHEET NO. 6.740

COMMERCIAL/ INDUSTRIAL SERVICE RIDER

SCHEDULE: CISR-2

AVAILABLE: Entire Service Area. Available, at the Company's option, to non-residential customers currently taking firm service or qualified to take firm service under the Company's Tariff Schedules GSD or GSDT, <u>GSLDPR</u>, <u>GSLDSU</u>, <u>GSLDTPR</u> and <u>GSLDTSU</u>. Customers desiring to take service under this rider must make a written request for service. Such request shall be subject to the Company's approval with the Company under no obligation to grant service under this rider. Resale not permitted.

This rider will be closed to further subscription by eligible customers when one of the two conditions has occurred: (1) The total capacity subject to executed Contract Service Arrangements ("CSAs") reaches 500 megawatts of connected load or (2) The Company has executed twenty-five (25) CSAs with eligible customers under this rider. These limitations on subscription can be removed or revised by the Commission at any time upon good cause having been shown by the Company.

The Company is not authorized by the Florida Public Service Commission to offer a CSA under this rate schedule in order to shift existing load currently being served by a Florida electric utility pursuant to a tariff rate schedule on file with the Florida Public Service Commission away from that utility to Tampa Electric Company.

<u>APPLICABLE</u>: Service provided under this optional rider shall be applicable to all, or a portion of the customer's existing or projected electric service requirements which the customer and the Company have determined, but for the application of this rider, would not be served by the Company and which otherwise qualifies for such service under the terms and conditions set forth herein ("Applicable Load"). Two categories of Applicable Load shall be recognized: Retained Load (existing load at an existing location) and New Load (all other Applicable Load).

Applicable Load must be served behind a single meter and must exceed a minimum level of demand determined from the following provisions:

Retained Load: For Customers whose highest metered demand in the past 12 months was

less than 10,000 KW, the minimum Qualifying Load would be the greater of 500 KW or 20% of the highest metered demand in the past 12 months; or

For Customers whose highest metered demand in the past 12 months was greater than or equal to 10,000 KW, the minimum Qualifying Load would be 2,000 KW.

2,000 KVV.

New Load: 500 KW of installed, connected demand.

Continued to Sheet No. 6.745

ISSUED BY: G. L. Gillette A. D. Collins,

President

DATE EFFECTIVE: November 1, 2013

ORDER NO. PSC-2021-0423-S-EI DOCKET NOS. 20210034-EI, 20200264-EI PAGE 366

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FIRST-SECOND REVISED SHEET NO. 6.745
CANCELS ORIGINAL FIRST REVISED SHEET NO. 6.745

Continued from Sheet No. 6.740

Any customer receiving service under this Rider must provide the following documentation, the sufficiency of which shall be determined by the Company:

- Legal attestation by the customer (through an affidavit signed by an authorized representative of the customer) to the effect that, but for the application of this rider to the New or Retained Load, such load would not be served by the Company;
- Such documentation as the Company may request demonstrating to the Company's satisfaction that there is a viable lower cost alternative (excluding alternatives in which the Company has an ownership or operating interest) to the customer's taking electric service from the Company; and
- 3. In the case of existing customer, an agreement to provide the Company with a recent energy audit of the customer's physical facility (the customer may have the audit performed by the Company at no expense to the customer) which provides sufficient detail to provide reliable cost and benefit information on energy efficiency improvements which could be made to reduce the customer's cost of energy in addition to any discounted pricing provided under this rider.

CHARACTER OF SERVICE:

This optional rider is offered in conjunction with the rates, terms and conditions of the tariff under which the customer takes service and affects the total bill only to the extent that negotiated rates, terms and conditions differ from the rates, terms and conditions of the otherwise applicable rate schedules as provided for under this rider.

MONTHLY CHARGES:

Unless specifically noted in this rider or within the CSA, the charges assessed for service shall be those found within the otherwise applicable rate schedules.

ADDITIONAL DAILY BASIC SERVICE CHARGE:

\$276.97_9.23 a day.

DEMAND/ENERGY CHARGES:

The negotiable charges under this rider may include the Demand and/or Energy Charges as set forth in the otherwise applicable tariff schedule. The specific charges or procedure for calculating the charges under this rider shall be set forth in the negotiated CSA and shall recover all incremental costs the Company incurs in serving the customer plus a contribution to the Company's fixed costs.

Continued to Sheet No. 6.750

ISSUED BY: G. L. Gillette A. D. Collins, DATE EFFECTIVE: January 16, 2017

2021 SETTLEMENT AGREEMENT PROPOSED TARIFF SHEETS - REDLINE PAGE 100 OF 144 FILED: AUGUST 06, 2021



FIRSTSECOND REVISED SHEET NO. 6.800
CANCELS ORIGINAL FIRST REVISED SHEET
NO. 6.800

LIGHTING SERVICE

SCHEDULE: LS-1

AVAILABLE: Entire service area

APPLICABLE:

Lighting Service is applicable to any customer for the sole purpose of lighting roadways or other outdoor areas. Service hereunder is provided for the sole and exclusive benefit of the customer, and nothing herein or in the contract executed hereunder is intended to benefit any third party or to impose any obligation on the Company to any such third party. At the Company's option, a deposit amount of up to a two (2) month's average bill may be required at anytime.

CHARACTER OF SERVICE:

Service is provided during the hours of darkness normally on a dusk-to-dawn basis.

At the Company's option and at the customer's request, the company may permit a timer to control a lighting system provided under this rate schedule that is not used for dedicated street or highway lighting. The Company shall install and maintain the timer at the customer's expense. The Company shall program the timer to the customer's specifications as long as such service does not exceed 2,100 hours each year. Access to the timer is restricted to company personnel.

LIMITATION OF SERVICE:

Installation shall be made only when, in the judgment of the Company, location of the proposed lights are, and will continue to be, feasible and accessible to the company equipment and personnel for both construction and maintenance.

TERM OF SERVICE:

Service under this rate schedule shall be for an initial term of ten (10) years beginning on the date one or more of the lighting equipment is installed, energized, and ready for use and shall continue thereafter for successive one-year terms until terminated by either party upon providing ninety (90) days prior written notice.

Service under this rate schedule for individual, residential real property owners, residing (or a landlord) at the Installation Site, and purchasing Equipment costing less than ten thousand dollars (\$10,000) shall not have a primary term and instead shall have a month-to-month term that can be terminated by either Party with thirty (30) days written notice and shall be governed by the terms of the Bright Choices Outdoor Lighting Agreement – Individual Residential.

ISSUED BY: G. L. Gillette A. D. Collins,

President

2021 SETTLEMENT AGREEMENT PROPOSED TARIFF SHEETS - REDLINE PAGE 101 OF 144 FILED: AUGUST 06, 2021



FIRSTSECOND REVISED SHEET NO. 6.800 CANCELS ORIGINAL FIRST REVISED SHEET NO. 6.800

Any existing customer receiving services under the LS-1 rate schedule may elect to transfer services to the LS-2 rate schedule, without penalty, or renewal of primary term. A new LS-2 agreement is not required to initiate the transition, only authorization for the customer in writing.

Continued to Sheet No. 6.805

ISSUED BY: G. L. Gillette A. D. Collins, DATE EFFECTIVE: February 6, 2018

2021 SETTLEMENT AGREEMENT PROPOSED TARIFF SHEETS - REDLINE PAGE 102 OF 144 FILED: AUGUST 06, 2021



TWELFTH THIRTEENTH REVISED SHEET NO. 6.805 CANCELS ELEVENTH TWELFTH REVISED SHEET NO.

Continued from Sheet No. 6.800

MONTHLY RATE:

High Pressure Sodium Fixture, Maintenance, and Base Energy Charges:

ě.	9	is .		Lamp Siz	Э		Ch	narges pe	er Unit (\$)
Rate	Code				k۷	√h			Base E	nergy ⁽⁴⁾
Dusk to Dawn	Timed Svc.	Description	Initial Lumens ⁽²⁾	Lamp Wattage ⁽³⁾	Dusk to Dawn	Timed Svc.	Fixture	Maint.	Dusk to Dawn	Timed Svc.
800	860	Cobra ⁽¹⁾	4,000	50	20	10	4.08 <mark>3.1</mark> & 4.14 3.2	2.48	0.57 0. 47 0.83 0.	0.29 0. 24 0.40 0.
802	862	Cobra/Nema ⁽¹⁾	6,300	70	29	14	0	2.11	60	33
803	863	Cobra/Nema ⁽¹⁾	9,500	100	44	22	4.693.6 3	2.33	1.251 04	0.63 0. 52
804	864	Cobra ⁽¹⁾	16,000	150	66	33	5.404.1 &	2.02	1.88 1. 57	0.94 0. 78
805	865	Cobra ⁽¹⁾	28,500	250	105	52	6.29 4.8 7	2.60	2.99 2. 49	1.48 1. 23
806	866	Cobra ⁽¹⁾	50,000	400	163	81	6.58 5.0 9	2.99	4.65 3. 87	2.31 1. 92
468	454	Flood ⁽¹⁾	28,500	250	105	52	6.94 5.3 7	2.60	2.99 2. 49	1.484. 23
478	484	Flood ⁽¹⁾	50,000	400	163	81	7.38 5.7 4	3.00	4.65 3. 87	2.314. 92
809	869	Mongoose ⁽¹⁾	50,000	400	163	81	8.40 6.5 0	3.02	4.65 3. 87	2.314. 92
509	508	Post Top (PT) ⁽¹⁾	4,000	50	20	10	3.98 <mark>3.9</mark> 8	2.48	0.57 0. 47	0.29 0.24
570	530	Classic PT ⁽¹⁾	9,500	100	44	22	15.3244 .85	1.89	1.25 1. 04	0.63 0.52
810	870	Coach PT ⁽¹⁾	6,300	70	29	14	6.09 4.7 4	2.11	0.83 0. 60	0.40 0. 33
572	532	Colonial PT ⁽¹⁾	9,500	100	44	22	11.75 11	1.89	1.25 1.	0.63 0. 52
573	533	Salem PT ⁽¹⁾	9,500	100	44	22	11.679- 03	1.89	1.251 94	<u>0.63</u> 0- 52
550	534	Shoebox ⁽¹⁾	9,500	100	44	22	10.358- 94	1.89	1.25 1	0.630 52
566	536	Shoebox ⁽¹⁾	28,500	250	105	52	11.238- 69	3.18	2.99 2 49	1.48 1. 23
552	538	Shoebox ⁽¹⁾	50,000	400	163	81	9.52 9.5 2	2.44	4.65 <mark>3.</mark> 87	2.31 1. 92

⁽¹⁾ Closed to new business

ISSUED BY: N. G. TowerA. D. Collins,

② Lumen output may vary by lamp configuration and age.
③ Wattage ratings do not include ballast losses.
④ The Base Energy charges are calculated by multiplying the kWh times the lighting base energy rate of 2.3732.851¢ per kWh for each fixture.

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TWELFTH THIRTEENTH REVISED SHEET NO. 6.805 CANCELS ELEVENTH TWELFTH REVISED SHEET NO. 6.805

Continued to Sheet No. 6.806

ISSUED BY: N. G. TowerA. D. Collins, President

DATE EFFECTIVE: January 1, 2021

2021 SETTLEMENT AGREEMENT PROPOSED TARIFF SHEETS - REDLINE PAGE 104 OF 144 FILED: AUGUST 06, 2021



TENTH ELEVENTH REVISED SHEET NO. 6.806 CANCELS NINTH-TENTH REVISED SHEET NO. 6.806

Continued from Sheet No. 6.805

MONTHLY RATE:

Metal Halide Fixture, Maintenance, and Base Energy Charges:

			Lamp Size		С	harges pe	r Unit (\$)	Í		
Rate	Code				k۷	Vh			Base E	nergy ⁽⁴⁾
Dusk to Dawn	Timed Svc.	Description	Initial Lumens ⁽²⁾	Lamp Wattage ⁽³⁾	Dusk to Dawn	Timed Svc.	Fixture	Maint.	Dusk to Dawn	Timed Svc.
704	724	Cobra ⁽¹⁾	29,700	350	138	69	9.73 7.5 3	4.99	3.93 3 -	1.97 1.
520	522	Cobra ⁽¹⁾	32,000	400	159	79	7.796.0 3	4.01	4.53 3 77	2.25 1. 87
705	725	Flood ⁽¹⁾	29,700	350	138	69	11.05 8.	5.04	3.93 3. 27	1.97 1.
556	541	Flood ⁽¹⁾	32,000	400	159	79	10.81 8. 36	4.02	4.53 3.	2.25 1.
558	578	Flood ⁽¹⁾	107,800	1,000	383	191	13.5740 -50	8.17	10.92 9.09	5.454. 53
701	721	General PT ⁽¹⁾	12,000	150	67	34	13.7040 -60	3.92	1.91 1.	0.97 0. 81
574	548	General PT ⁽¹⁾	14,400	175	74	37	14.0810 -80	3.73	2.11 1. 76	1.05 0.
700	720	Salem PT ⁽¹⁾	12,000	150	67	34	12.06 9.	3.92	1.914- 59	0.97 0. 81
575	568	Salem PT ⁽¹⁾	14,400	175	74	37	12.12 9. 38	3.74	2.114- 76	1.05 0 - 88
702	722	Shoebox ⁽¹⁾	12,000	150	67	34	9.33 7.2 2	3.92	1.914- 50	0.97 0. 81
564	549	Shoebox ⁽¹⁾	12,800	175	74	37	10.28 7. 95	3.70	2.114- 76	<u>1.05</u> 0.
703	723	Shoebox ⁽¹⁾	29,700	350	138	69	<u>12.34</u> 9. 55	4.93	3.93 3. 27	1.974. 64
554	540	Shoebox ⁽¹⁾	32,000	400	159	79	12.9540 .02	3.97	4.53 3. 77	2.25 1. 87
576	577	Shoebox ⁽¹⁾	107,800	1,000	383	191	21.33 16 -50	8.17	10.92 9.00	4 <u>.53</u> 5. 45

⁽¹⁾ Closed to new business

Continued to Sheet No. 6.808

ISSUED BY: N. G. TowerA. D. Collins,

President

DATE EFFECTIVE: January 1, 2021

⁽a) Cused to new business

2) Lumen output may vary by lamp configuration and age.
(a) Wattage ratings do not include ballast losses.
(b) The Base Energy charges are calculated by multiplying the kWh times the lighting base energy rate of 2.3732.851¢ per kWh for each fixture.

2021 SETTLEMENT AGREEMENT PROPOSED TARIFF SHEETS - REDLINE PAGE 105 OF 144 FILED: AUGUST 06, 2021



ELEVENTH_TWELFTH_REVISED SHEET NO. 6.808 CANCELS TENTH ELEVENTH REVISED SHEET NO.

Continued from Sheet No. 6.806

MONTHLY RATE:

LED Fixture, Maintenance, and Base Energy Charges:

	Î		Size				Charges per l	Jnit (\$)		
Rate	Code				kW	kWh ^(t)			Base Ei	nergy ⁽⁴⁾
Dusk to	Timed		Initial	Lamp	Dusk to	Timed			Dusk to	Timed
Dawn	Svc.	Description	Lumens ⁽²⁾	Wattage ⁽³⁾	Dawn	Svc.	Fixture	Maintenance	Dawn	Svc.
828	848	Roadway(1)	5,155	56	20	10	9.90 7. 27	1.74	0.57 0. 47	0.29 0. 24
820	840	Roadway (1)	7,577	103	36	18	14.914 1.15	1.19	1.03 0. 85	0.51 0. 43
821	841	Roadway ⁽¹⁾	8,300	106	37	19	14.914 1.15	1.20	<u>1.05</u> 0. 88	<u>0.540-</u> 45
829	849	Roadway ⁽¹⁾	15,285	157	55	27	14.854 4.10	2.26	1.57 1. 34	<u>0.77</u> 0. 64
822	842	Roadway ⁽¹⁾	15,300	196	69	34	18.844 4.58	1.26	1.97 1.	<u>0.97</u> 0. 81
823	843	Roadway ⁽¹⁾	14,831	206	72	36	21.714 6.80	1.38	2.05 1.	1.03 0.
835	855	Post Top ⁽¹⁾	5,176	60	21	11	21.364 6.53	2.28	0.60 0. 50	0.31 0. 26
824	844	Post Top ⁽¹⁾	3,974	67	24	12	25.424 9.67	1.54	0.68 0. 57	0.34 0. 28
825	845	Post Top ⁽¹⁾	6,030	99	35	17	26.51 2	1.56	1.00 0. 83	0.48 0. 40
836	856	Post Top ⁽¹⁾	7,360	100	35	18	21.58 1 6.70	2.28	1.00 0. 83	0.51 0. 43
830	850	Area-Lighter(1)	14,100	152	53	27	19.194 4.85	2.51	1.514. 26	0.77 0. 64
826	846	Area-Lighter(1)	13,620	202	71	35	24.694 9.10	1.41	2.02 1. 68	1.00 0. 83
827	847	Area-Lighter ⁽¹⁾	21,197	309	108	54	26.63 2	1.55	3.08 2. 56	1.54 1. 28
831	851	Flood ⁽¹⁾	22,122	238	83	42	20.554 5.90	3.45	2.37 1. 97	1.20 1.
832	852	Flood ⁽¹⁾	32,087	359	126	63	24.764 9.16	4.10	3.59 2. 99	1.80 1.
833	853	Mongoose ⁽¹⁾	24,140	245	86	43	19.014 4.71	3.04	2.45 2. 94	1.23 1.
834	854	Mongoose ⁽¹⁾	32,093	328	115	57	21.084 6.31	3.60	3.28 2. 73	1.63 1. 35

Continued to Sheet No. 6.810809

ISSUED BY: N. G. TowerA. D. Collins, President DATE EFFECTIVE: January 1, 2021

 [©] Closed to new business
 Ø Average
 Ø Average wattage. Actual wattage may vary by up to +/- 5 watts.
 Ø The Base Energy charges are calculated by multiplying the kWh times the lighting base energy rate of 2.3732.851 ¢ per kWh for each fixture.

ORDER NO. PSC-2021-0423-S-EI DOCKET NOS. 20210034-EI, 20200264-EI PAGE 373

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SIXTH SEVENTH REVISED SHEET NO. 6.809 CANCELS FIFTH SIXTH REVISED SHEET NO. 6.809

Continued from Sheet No. 6.808

MONTHLY RATE:

LED Fixture, Maintenance, and Base Energy Charges:

		Size				Charges per Unit (\$)				
Rate	Rate Code					h ⁽¹⁾⁾				nergy ⁽³⁾
Dusk to Dawn	Timed Svc.	Description	Initial Lumens ⁽¹⁾	Lamp Wattage ⁽²⁾	Dusk to Dawn	Timed Svc.	Fixture	Maint.	Dusk to Dawn	Timed Svc.
912	981	Roadway	2,600	27	9	5	6.944 . 83	1.74	0.26 0. 21	0.14 0. 12
914	901	Roadway	5,392	47	16	<u>8</u> -	6.86 5.	1.74	0.46 0.	0.23
921	902	Roadway/Area	8,500	88	31	- <u>15</u>	10.628 .97	1.74	0.88 0. 74	0.43
926	982	Roadway	12,414	105	37	18	9.756- 83	1.19	1.050- 88	0.51 0.
932	903	Roadway/Area	15,742	133	47	- <u>23</u>	18.33 1 4.15	1.38	1.344 42	0.66
935	904	Area-Lighter	16,113	143	50	<u>-25</u>	13.664 1.74	1.41	1.43 1. 49	0.71
937	905	Roadway	16,251	145	51	- <u>26</u>	10.398 -61	2.26	1.451. 21	0.74
941	983	Roadway	22,233	182	64	32	13.24 1	2.51	1.82 1.	0.91 0. 76
945	906	Area-Lighter	29,533	247	86	<u>-43</u>	19.05 1	2.51	2.45 2.	1.23
947	984	Area-Lighter	33,600	330	116	58	23.89 2	1.55	3.31 2. 75	1.65 1.
951	985	Flood	23,067	199	70	35	14.83 1	3.45	2.00 1.	1.00 0.
953	986	Flood	33,113	255	89	45	24.96 2	4.10	2.54 2.	1.28 1.
956	987	Mongoose	23,563	225	79	39	15.96 1 1.78	3.04	2.25 1. 87	1.11 0. 93
958	907	Mongoose	34,937	333	117	- <u>58</u>	19.964 7.84	3.60	3.342 78	1.65
965	991	Granville Post Top (PT)	3,024	26	9	4	7.60 5.	2.28	0.26 0. 21	0.11
967	988	Granville PT	4,990	39	14	7	16.624 3.35	2.28	0.40 0.	0.20 0.
968	989	Granville PT Enh ⁽⁴⁾	4,476	39	14	7	19.854 5.35	2.28	0.40 0-	0.20 0.
971	992	Salem PT	5,240	55	19	9	13.544 0.95	1.54	0.54 0. 45	0.26
972	993	Granville PT	7,076	60	21	- <u>10</u>	18.184 4.62	2.28	0.60 0. 50	0.29
973	994	Granville PT Enh ⁽⁴⁾	6,347	60	21	- <u>10</u>	21.354 6.62	2.28	0.60 0.	0.29
975	990	Salem PT	7,188	76	27	13-	<u>17.58</u> 4	1.54	<u>0.77</u> 0.	0.31 0_

ISSUED BY: N. G. TowerA. D. Collins, DATE EFFECTIVE: January 1, 2021

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SIXTH SEVENTH REVISED SHEET NO. 6.809
CANCELS FIFTH SIXTH REVISED SHEET NO. 6.809

							3.17		64	<u>37</u>
	•		•	•				•		
1) Aven	ane									
Averag	ge wattage	. Actual wattage may v charges are calculated op. Customizable deco	ary by up to +/- 1	⊃ %.						
The Ba	se Energy	charges are calculated	by multiplying the	kWh times the lig	hting base	energy ra	te of 2.373 2	.851¢ per	kWh for e	ach fixtu
' Ennand	ced Post I	op. Customizable deco	rative options							
			Continu	ied to Sheet I	No. 6.81	0				

ISSUED BY: N. G. TowerA. D. Collins, DATE EFFECTIVE: January 1, 2021

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FOURTH FIFTH REVISED SHEET NO. 6.810 CANCELS THIRD FOURTH REVISED SHEET NO. 6.810

Continued from Sheet No. 6.808809

Pole/Wire and Pole/Wire Maintenance Charges:

Rate Code	Style	Description	Wire Feed	Pole/Wire	Maintenance
425	Wood (Inaccessible)(1)	30 ft	ОН	7.04\$6.03	\$ 0.17
626	Wood	30 ft	ОН	3.47\$2.61	\$0.17
627	Wood	35 ft	ОН	4.11\$2.95	\$0.17
597	Wood	40/45 ft	ОН	8.79\$6.64	\$0.31
637	Standard	35 ft, Concrete	ОН	7.36\$5.34	\$0.17
594	Standard	40/45 ft, Concrete	ОН	14.08\$10.00	\$0.31
599	Standard	16 ft, DB Concrete	UG	20.30\$16.03	\$0.14
595	Standard	25/30 ft, DB Concrete	UG	27.87\$21.54	\$0.14
588	Standard	35 ft, DB Concrete	UG	29.22\$23.58	\$0.34
607	Standard (70 - 100 W or up to 100 ft span)(1)	35 ft, DB Concrete	UG	14.94\$11.33	\$0.34
612	Standard (150 W or 100 -150 ft span)(1)	35 ft, DB Concrete	UG	20.02\$15.38	\$0.34
614	Standard (250 -400W or above 150 ft span)(1)	35 ft, DB Concrete	UG	30.22\$23.24	\$0.34
596	Standard	40/45 ft, DB Concrete	UG	34.05\$27.71	\$0.14
523	Round (1)	23 ft, DB Concrete	UG	27.36\$20.42	\$0.14
591	Tall Waterford	35 ft, DB Concrete	UG	37.67\$28.82	\$ 0.14
592	Victorian	PT, DB Concrete	UG	32.35\$24.58	\$0.14
593	Winston	PT, DB Aluminum	UG	18.20\$13.72	\$1.10
583	Waterford	PT, DB Concrete	UG	27.35\$21.16	\$0.14
422	Aluminum ⁽¹⁾	10 ft, DB Aluminum	UG	11.20\$7.83	\$1.30
616	Aluminum	27 ft, DB Aluminum	UG	37.18\$27.86	\$0.34
615	Aluminum	28 ft, DB Aluminum	UG	15.97\$11.79	\$0.34
622	Aluminum	37 ft, DB Aluminum	UG	50.90\$40.07	\$0.34
623	Waterside	38 ft, DB Aluminum	UG	43.82\$37.44	\$ 3.85
584	Aluminum ⁽¹⁾	PT, DB Aluminum	UG	21.00\$17.02	\$ 1.10
581	Capitol ⁽¹⁾	PT, DB Aluminum	UG	32.06\$26.70	\$ 1.10
586	Charleston	PT, DB Aluminum	UG	24.45\$20.43	\$1.10
585	Charleston Banner	PT, DB Aluminum	UG	32.00\$26.51	\$ 1.10
590	Charleston HD	PT, DB Aluminum	UG	27.67\$23.22	\$ 1.10
580	Heritage ⁽¹⁾	PT, DB Aluminum	UG	23.17\$19.63	\$1.10
587	Riviera ⁽¹⁾	PT, DB Aluminum	UG	24.46\$20.56	\$ 1.10
589	Steel(1)	30 ft, AB Steel	UG	45.83\$39.21	\$1.68
624	Fiber ⁽¹⁾	PT, DB Fiber	UG	9.74\$7.12	\$1.30
582	Winston (1)	PT, DB Fiber	UG	17.71\$13.72	\$1.10
525	Franklin Composite	PT, DB Composite	UG	\$23.9129.19	\$1.10
641	Existing Pole	St. 30	UG	\$4.956.23	\$0.34

ISSUED BY: G. L. Gillette A. D. Collins,

President

DATE EFFECTIVE: February 6, 2018

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Continued from Sheet No. 6.815

2021 SETTLEMENT AGREEMENT PROPOSED TARIFF SHEETS - REDLINE PAGE 109 OF 144 FILED: AUGUST 06, 2021



TENTH-ELEVENTH REVISED SHEET NO. 6.815 CANCELS NINTH-TENTH REVISED SHEET NO. 6.815

Continued from Sheet No. 6.810

Miscellaneous Facilities Charges:

Rate Code	Description	Monthly Facility Charge	Monthly Maintenance Charge
563	Timer	\$7.54	\$1.43
569	PT Bracket (accommodates two post top fixtures)	\$4.27	\$0.06

NON-STANDARD FACILITIES AND SERVICES:

The customer shall pay all costs associated with additional company facilities and services that are not considered standard for providing lighting service, including but not limited to, the following:

- relays;
- 2. distribution transformers installed solely for lighting service;
- 3. protective shields;
- 4. bird deterrent devices;
- 5. light trespass shields;
- 6. light rotations;
- 7. light pole relocations;
- 8. devices required by local regulations to control the levels or duration of illumination including associated planning and engineering costs;
- 9. removal and replacement of pavement required to install underground lighting cable; and
- 10. directional boring.
- 11. Ground penetrating radar (GPR)
- 12. Special permitting requirements
- 10.13. Custom motion of traffic permits

MINIMUM CHARGE: The monthly charge.

FUEL CHARGE: See Sheet Nos. 6.020 and 6.022.

ENERGY CONSERVATION RECOVERY CHARGE: See Sheet Nos. 6.021 and 6.022.

CAPACITY RECOVERY CHARGE: See Sheet Nos. 6.020 and 6.022

CLEAN ENERGY TRANSITION MECHANISM: See Sheet Nos. 6.023 and 6.025

ENVIRONMENTAL RECOVERY CHARGE: See Sheet Nos. 6.020 and 6.022

FLORIDA GROSS RECEIPTS TAX: See Sheet No. 6.023

FRANCHISE FEE: See Sheet No. 6.023

PAYMENT OF BILLS: See Sheet No. 6.023

STORM PROTECTION PLAN RECOVERY PLAN: See Sheet Nos. 6.021 and 6.023

SPECIAL CONDITIONS:

On customer-owned public street and highway lighting systems not subject to other rate schedules, the monthly rate for energy served at primary or secondary voltage, at the company's option, shall be 2.3732.851¢ per kWh of metered usage, plus a Basic Service Charge of \$10.52,70 per month-day and the applicable additional charges as specified on Sheet Nos. 6.020, 6.021, 6.022 and 6.023.

ISSUED BY: N. G. TowerA. D. Collins,

2021 SETTLEMENT AGREEMENT PROPOSED TARIFF SHEETS - REDLINE PAGE 110 OF 144 FILED: AUGUST 06, 2021



TENTH-ELEVENTH REVISED SHEET NO. 6.815 CANCELS NINTH-TENTH REVISED SHEET NO. 6.815

Continued to Sheet No. 6.820

ISSUED BY: N. G. TowerA. D. Collins,

President

DATE EFFECTIVE: January 1, 2021

2021 SETTLEMENT AGREEMENT PROPOSED TARIFF SHEETS - REDLINE PAGE 111 OF 144 FILED: AUGUST 06, 2021



THIRD-FOURTH REVISED SHEET NO. 6.830 CANCELS SECOND-THIRD SHEET NO. 6.830

CUSTOMER SPECIFIED LIGHTING SERVICE

SCHEDULE: LS-2

AVAILABLE: Entire service area

APPLICABLE:

Customer Specified Lighting Service is applicable to any customer for the sole purpose of lighting roadways or other outdoor areas. Service hereunder is provided for the sole and exclusive benefit of the customer, and nothing herein or in the contract executed hereunder is intended to benefit any third party or to impose any obligation on the Company to any such third party. At the Company's option, a deposit amount of up to a two (2) month's average bill may be required at anytime.

CHARACTER OF SERVICE:

Service is provided during the hours of darkness normally on a dusk-to-dawn basis. At the Company's option and at the customer's request, the company may permit a timer to control a lighting system provided under this rate schedule that is not used for dedicated street or highway lighting. The Company shall install and maintain the timer at the customer's expense. The Company shall program the timer to the customer's specifications as long as such service does not exceed 2,100 hours each year. Access to the timer is restricted to company personnel.

LIMITATION OF SERVICE:

Installation shall be made only when, in the judgment of the Company, location of the proposed lights are, and will continue to be, feasible and accessible to Company personnel and equipment for both construction and maintenance and such installation is not appropriate as a public offering under LS-1.

TERM OF SERVICE:

Service under this rate schedule shall, at the option of the customer, be for an initial term of twenty (20) years beginning on the date one or more of the lighting equipment is installed, energized, and ready for use and shall continue after the initial term for successive one-year terms until terminated by either party upon providing ninety (90) days prior written notice. Any customer transferring service to the LS-2 rate schedule from the LS1 rate schedule shall continue the remaining primary initial term from LS-1 agreement. The In-Place Value shall be defined by the value of the lighting Equipment when it was first put into service.

SPECIAL CONDITIONS:

On lighting systems not subject to other rate schedules, the monthly rate for energy served at primary or secondary voltage, at the company's option, shall be 2.3732.851¢ per kWh of metered usage, plus a Basic Service Charge of \$10.52.70 per month day and the applicable additional charges as specified on Sheet Nos. 6.020, 6.021, 6.022 and 6.023

Continued to Sheet No. 6.835

ISSUED BY: N. G. TowerA. D. Collins,

President

DATE EFFECTIVE: January 1, 2021

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PROPOSED TARIFF SHEETS - REDLINE
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THIRD-FOURTH REVISED SHEET NO. 6.835 CANCELS SECOND-THIRD SHEET NO. 6.835

Continued from Sheet No. 6.830

MONTHLY RATE: The monthly charge shall be calculated by applying the monthly rate of 4.190.93% to the In-Place Value of the customer specific lighting facilities identified in the Outdoor Lighting Agreement entered into between the customer and the Company for service under this schedule.

The In-Place Value may change over time as new lights are added to the service provided under this Rate Schedule to a customer taking service, the monthly rate shall be applied to the In-Place Value in effect that billing month.

NON-STANDARD FACILITIES AND SERVICES:

The customer shall pay all costs associated with additional company facilities and services that are not considered standard for providing lighting service, including but not limited to, the following:

- relays
- 2. distribution transformers installed solely for lighting service;
- protective shields:
- 4. bird deterrent devices:
- light trespass shields;
- light rotations;
- 7. light pole relocations;
- devices required by local regulations to control the levels or duration of illumination including associated planning and engineering costs;
- 9. removal and replacement of pavement required to install underground lighting cable;
- directional boring;
- 11. specialized permitting that is incremental to a standard construction permit; and
- specialized engineering scope required by either the customer or by local code or ordinance that is unique to the requested work.

Payment may be made in a lump sum at the time the agreement is entered into, or at the customer's option these non-standard costs may be included in the In-Place Value to which the monthly rate will be applied.

MINIMUM CHARGE: The monthly charge.

ENERGY CHARGE: For monthly energy served under this rate schedule, 2.3732.851 per kWh.

FUEL CHARGE: See Sheet Nos. 6.020 and 6.022.

ENERGY CONSERVATION RECOVERY CHARGE: See Sheet Nos. 6.021 and 6.022.

CAPACITY RECOVERY CHARGE: See Sheet Nos. 6.020 and 6.022.

CLEAN ENERGY TRANSITION MECHANISM: See Sheet Nos. 6.023 and 6.025.

ENVIRONMENTAL RECOVERY CHARGE: See Sheet Nos. 6.020 and 6.022.

FLORIDA GROSS RECEIPTS TAX: See Sheet No. 6.023.

FRANCHISE FEE: See Sheet No. 6.023.

ISSUED BY: N. G. TowerA. D. Collins, President DATE EFFECTIVE: January 1, 2021

2021 SETTLEMENT AGREEMENT PROPOSED TARIFF SHEETS - REDLINE PAGE 113 OF 144 FILED: AUGUST 06, 2021

THIRD FOURTH REVISED SHEET NO. 6.835 CANCELS SECOND THIRD SHEET NO. 6.835



PAYMENT OF BILLS: See Sheet No. 6.023.
STORM PROTECTION PLAN RECOVERY CHARGE: See Sheet Nos. 6.021 and 6.023.
75

ISSUED BY: N. G. TowerA. D. Collins, President DATE EFFECTIVE: January 1, 2021

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SECOND THIRD REVISED SHEET NO. 7.150 CANCELS FIRST SECOND REVISED SHEET NO. 7.150

TARIFF AGREEMENT FOR THE PURCHASE OF INDUSTRIAL LOAD MANAGEMENT RIDER SERVICE
This agreement is made and entered into thisday of,, by and between, (hereinafter called the "Customer") and Tampa Electric Company, a corporation organized in and existing under the laws of the State of Florida, (hereinafter called the "Company").
WITNESSETH:
That for and in consideration of the mutual covenants and agreements expressed herein, the Company and the Customer agree as follows:
1. The Company agrees to furnish and the Customer agrees to take electric service subject to the terms and conditions of an applicable general service rate schedule (i. e., GSD, GSDT, GSLDPR, GSLDSU, GSLDTPR or GSLDTSU IS or IST) and the Industrial Load Management Rider GSLM-2 (attached as Exhibit "A"), as currently approved by the Florida Public Service Commission (hereinafter referred to as the FPSC) or as said rate schedules or rider may be modified in the future and approved by the FPSC.
2. The Customer agrees to the control of all or part of its electrical service, the description of which is described in Exhibit "B". The Customer understands and agrees that the service description will apply for the full term of this Agreement, unless mutually agreed to be changed by both parties with a revised or substituted Exhibit "B".
3. The Company will notify the Customer as soon as possible before an unscheduled interruption or curtailment occurs. However, there may be conditions when the Company will not be able to provide the customer with advance notice and immediate interruption or curtailment may occur.
Continued to Sheet No. 7.151

ISSUED BY: C. R. Black A. D. Collins,

President

DATE EFFECTIVE: May 7, 2009

ORDER NO. PSC-2021-0423-S-EI DOCKET NOS. 20210034-EI, 20200264-EI **PAGE 382**

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FIFTH SIXTH REVISED SHEET NO. 7.200 CANCELS FOURTH FIFTH REVISED **SHEET NO. 7.200**

TAMPA ELECTRIC COMPANY **BRIGHT CHOICES Outdoor Lighting Agreement**

Pursuant to the terms and conditions set forth in this outdoor lighting agreement (the "Agreement"), Tampa Electric Company (the "Company") agrees to provide and (Customer Name, Billing Address and Physical Address) "Customer") agrees to accept and pay for the outdoor lighting services specified below. Scope of Work The Company shall furnish, install, operate and maintain, the following lighting equipment (all of

which, together with accessories, attachments, replacement parts, additions and repairs, shall be referred to herein as "Equipment"): _ the

("Installation Site"), subject to the availability of such Equipment, for the term of the Agreement...

2. System Design and Approval

If applicable, based on written lighting system design specifications approved by the Customer and/or the Equipment selected by the Customer, the Company shall prepare and provide the Customer with a copy of the final design and/or sketch at least five (5) business days prior to the commencement of installation of the Equipment at the Installation Site. The final design sketch will conform, to the extent practicable, to the Customer's preferences or preferred design.

If the final design sketch has been provided to the Customer, as required above, and the Customer has not advised the Company of specific changes to be made to the final design sketch at least two (2) days prior to the commencement of work at the Installation Site, then the Customer will be deemed to have consented to the configuration and installation of Equipment pursuant to the final design sketch.

The customer is responsible for indicating the location where the Equipment is to be installed and the direction and orientation of the illumination provided thereby by staking or other clear marking. If the Company is unable to provide all of the Equipment selected by the Customer or the Company is unable to install the selected Equipment in reasonable proximity to the locations identified in the approved design specifications for the initial installation of the Equipment, the Company shall note any material deviations from the approved design specifications or Equipment selections in the final design sketch and if applicable, written notification of any adjustments affecting monthly charges. If the final design sketch has been provided to the Customer, as required immediately above, and the Customer has not advised the Company of specific changes to be made to the final design sketch prior to the commencement of work at the Installation Site, then the Customer will be deemed to have consented to the configuration and installation of Equipment pursuant to the final design sketch. The final design sketch will conform, to the extent practicable, to the Customer's preferences or preferred design.

The Equipment shall be repaired or replaced with the closest available light and/or light pole and associated rate(s) should parts or Equipment become unavailable.

ISSUED BY: G. L. Gillette, A. D. Collins DATE EFFECTIVE: February 6, 2018

2021 SETTLEMENT AGREEMENT PROPOSED TARIFF SHEETS - REDLINE PAGE 116 OF 144 FILED: AUGUST 06, 2021





FIFTH-SIXTH REVISED SHEET NO. 7.200
CANCELS FOURTH FIFTH REVISED SHEET NO. 7.200

DATE EFFECTIVE: February 6, 2018

THE COMPANY MAKES NO WARRANTY, EITHER EXPRESSED OR IMPLIED, INCLUDING AN IMPLIED WARRANTY OF FITNESS FOR A PARTICULAR PURPOSE of either the Equipment or the lighting design plan pursuant to which the Equipment is installed.

Change Orders

The Equipment shall be configured and installed pursuant to the final design sketch. Any change order requested by the Customer after consenting to the final design sketch shall be carried out at the Customer's expense.

Continued to Sheet No. 7.201

ISSUED BY: G. L. Gillette, A. D. Collins

2021 SETTLEMENT AGREEMENT PROPOSED TARIFF SHEETS - REDLINE PAGE 117 OF 144 FILED: AUGUST 06, 2021



SEVENTH EIGHTH REVISED SHEET NO. 7.201 CANCELS SIXTH SEVENTH REVISED SHEET NO. 7.201

Continued from Sheet No. 7.200

43. Damages During Construction

The Customer shall be responsible for all costs incurred to repair or replace any Equipment which is damaged by the Customer, its agents, employees, representatives or third parties other than the Company during construction or use of Customer's facilities the equipment including but not limited to costs incurred to repair or relocate Equipment to proper depths in response to a lowering of the grade of the soil above any conduit serving the Equipment.

45. Customer Information and Preparation

The Customer shall locate and advise the Company, through the provision by providing of an accurate map and other necessary written descriptions, of the exact location of all underground facilities and equipment including, but not limited to: sewage pipes, septic tanks, wells, swimming pools, sprinkler systems, conduits, cables, valves, lines, fuel storage tanks, and storm drainage systems ("Underground Facilities") at the Installation Site at least two (2) days prior to the commencement of any work by the Company at the Installation Site. Any and all cost or liability for damage to Underground Facilities by the Company that were not properly identified by the Customer, as described under this Paragraph, shall be paid by the Customer. Except for those claims, losses and damages arising out of Company's sole negligence, the Customer agrees to defend, at its own expense, and indemnify the Company for any and all claims, losses and damages, including attorney's fees and costs, which arise or are alleged to have arisen out of furnishing, design, installation, operation, maintenance or removal of the Equipment. The phrase "property damage" includes, but is not limited to, damage to the property of the Customer, the Company, or any third parties purposes of this indemnification, and the exculpation of liability provided in Paragraph 11 of this Agreement, the "Company" shall be defined as Tampa Electric Company, its parent, Emera, Inc., and all subsidiaries and affiliates thereof, and each of their respective officers, directors, affiliates, insurers, representatives, agents, servants, employees, contractors, or parent, sister, of successor corporations.

6. Location of Equipment

If applicable, the Customer shall stake the locations of Equipment on roadways and commercial property prior to the installation of the Equipment by the Company. To assist the Customer with the staking process, the Company shall provide the Customer with an approved design that reflects the Equipment locations approved by the Customer.

57. Non-Standard Service Charges

The Customer shall pay all costs associated with any additional Company facilities and services that are not considered standard for providing lighting service including, but not limited to: installation of distribution transformers, relays, protective shields, bird deterrent devices, light trespass shields, any devices required by local regulations to control the level or duration of illumination including any associated planning and engineering costs, removal and replacement of pavement required to install underground lighting cable, and directional boring. Charges will also be assessed for light rotations and light pole relocations. The Company will bill the Customer the actual cost of such non-standard facilities and services as incurred

ISSUED BY: G. L. Gillette A. D. Collins, DATE EFFECTIVE: February 6, 2018

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SEVENTH EIGHTH REVISED SHEET NO. 7.201 CANCELS SIXTH SEVENTH REVISED SHEET NO. 7.201

,	Continued to Sheet No. 7.202

ISSUED BY: G. L. Gillette A. D. Collins,

President

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SEVENTH EIGHTH REVISED SHEET NO. 7.202 CANCELS SIXTH-SEVENTH REVISED SHEET NO. 7.202

	Continued from Sheet No. 7.201
<u>86</u> .	Customer Contribution in Aid of Construction The Company shall pay for all normal Equipment installation costs, with the exception of th following: \$ for Refer to Section 5.2.61 of th Tampa Electric Tariff. If applicable, a final invoice or partial refund shall be issued to the Customer based upon deviations of actual costs in relation to the estimated customer contribution. CIAC payment to satisfy actual costs are non refundable.
<u>7</u> 9.	Monthly Payment During the term of this Agreement, the Customer shall pay the Company monthly for the lightir services provided pursuant to Rate Schedule———_LS-1_as the rate schedule, which is on fi with the Florida Public Service Commission, may be amended from time to time. All bills shall be due when rendered.
	The current monthly base charges for facilities equipment installed under this agreeme are Fuel and other adjustment clause charges and (where applicable) franchis fees and taxes per month under current tax rates pursuant to the Rate Schedule shall be per month.
	The Company may request that Customer provide a cash deposit equal to two (2) months service under this Agreement.
	If Applicable, Customer agrees to deposit with the Company, the additional each sum————————————————————————————————————
	The monthly charges specified in this agreement are tied to the tariff charges currently on file with Florida Public Service Commission and may change during the term of this Agreement accordance with filed changes to the relevant tariffs.
<u>8</u> 10	This Agreement shall be effective on the later of the dates indicated on the signature bloch ("Effective Date") and shall remain in force for a primary term of year(s) (the "Primary Term as provided in the applicable Rate Schedule) beginning on the date one or more of the Equipment is installed and, if applicable, at least one light is energized and ready for use and shocontinue thereafter for successive one—year terms (each, a "Renewal Term") until terminated be either party upon providing the other party with ninety (90) days prior written notice of termination
44 <u>9</u>	Limitation on Damages The Company will furnish electricity to operate the Equipment for dusk to dawn service or les depending on the controlling device, each calendar year. The Company will use reasonab diligence at all times to provide continuous operation during the term. The Company shall not liable to the Customer for any damages arising from complete or partial failure or interruption service, shut down for repairs or adjustments, delay in providing or restoring service, or for failu

ISSUED BY: N. G. TowerA. D. Collins, President

2021 SETTLEMENT AGREEMENT PROPOSED TARIFF SHEETS - REDLINE PAGE 120 OF 144 FILED: AUGUST 06, 2021



SEVENTH EIGHTH REVISED SHEET NO. 7.202 CANCELS SIXTH-SEVENTH REVISED SHEET NO. 7.202

to warn of any interruption of service or lighting causes beyond its control or from the negligence of the Company including, but not limited to, complete or partial failure or interruption of service, shut down for repairs or adjustments, delay in providing or restoring service, or for failure to warn of any interruption of service or lighting.

10. Indemnification

Except for those claims, losses and damages arising out of Company's sole negligence, the Customer agrees to defend, at its own expense, and indemnify the Company for any and all claims, losses and damages, including attorney's fees and costs, which arise or are alleged to have arisen out of furnishing, design, installation, operation, maintenance or removal of the Equipment. The

Continued to Sheet No. 7.203

ISSUED BY: N. G. TowerA. D. Collins, DATE EFFECTIVE: February 5, 2019

2021 SETTLEMENT AGREEMENT PROPOSED TARIFF SHEETS - REDLINE PAGE 121 OF 144 FILED: AUGUST 06, 2021



SIXTH-SEVENTH REVISED SHEET NO. 7.203 CANCELS FIFTH-SIXTH REVISED SHEET NO. 7.203

Continued from Sheet No. 7.202

phrase "property damage" includes, but is not limited to, damage to the property of the Customer, the Company, or any third parties. For purposes of this indemnification, the "Company" shall be defined as Tampa Electric Company, its parent, Emera Inc., and all subsidiaries and affiliates thereof, and each of their respective officers, directors, affiliates, insurers, representatives, agents, servants, employees, contractors, or parent, sister, of successor corporations.

121. Outage Notification

The Customer shall be responsible for monitoring the function of the Equipment and for notifying the Company of all Equipment outages.

132. Tree Trimming

Failure of the Customer to maintain adequate clearance (e.g. trees and other vegetation) around the Equipment may cause illumination obstruction and/or a delay in requested repairs or required maintenance.

143. Termination, Remova

The Customer shall have the right to terminate this Agreement without any liability or obligation to the Company during the three (3) business day period following the Effective Date ("Initial Termination Period"), provided that written notice of such termination is received by the Company no later than the close of business on the third business day following the Effective Date. In addition, the Customer may terminate this Agreement during the period that commences at the close of the Initial Termination Period and ends at 5:00 p.m. on the business day immediately preceding the date on which installation of the Equipment at the Installation Site is scheduled to commence ("Final Termination Period"), provided that written notice of such termination is received by the Company no later than 5:00 p.m. on the business day immediately preceding the date on which installation of the Equipment commences and, provided further, that the Customer reimburses the Company for any costs incurred by the Company up to the time of the termination by the Customer. These costs include, but are not limited to, shipping and storeroom handling cost for items purchased pursuant to or in contemplation of the Agreement, restocking fees on returned purchases, the cost of purchased Equipment that cannot be returned, or in the Company's sole judgment, reasonably absorbed in current inventory, and engineering time. The Customer may not terminate this Agreement once installation of the Equipment has commenced.

The company may, at its option and on five (5) days written notice to Customer, terminate this agreement in the event that:

- (a) the Customer fails to pay the Company for any of the services provided herein;
- (b) the Customer violates the terms of this agreement;
- (c) a petition for adjudication of bankruptcy or for reorganization or rearrangement is filed by Customer pursuant to any federal or state bankruptcy law or similar federal or state law; or

ISSUED BY: G. L. Gillette A. D. Collins, DATE EFFECTIVE: February 6, 2018

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SIXTH SEVENTH REVISED SHEET NO. 7.203
CANCELS FIFTH SIXTH REVISED SHEET NO. 7.203

DATE EFFECTIVE: February 6, 2018

(d)	a trustee or receiver is appointed to take possession of the Installation Site (or if Customer is a tenant at the Installation Site, tenant's interest in the Installation Site) and possession is not restored to Tenant within thirty (30) days.
	Continued to Sheet No. 7.204

ISSUED BY: G. L. Gillette A. D. Collins,

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REVISED SHEET NO. 7.204



SEVENTH-EIGHTH REVISED SHEET NO. 7.204 CANCELS SIXTH-SEVENTH

Continued from Sheet No. 7.203

If such termination occurs prior to the expiration of the Primary Term, the Customer agrees to pay the Company, as liquidated damages, an amount equal to the net present value of the monthly rate for each service taken, less all applicable fuel and other adjustment clause charges, and (where applicable) franchise fees and taxes, for each month of the unexpired Primary Term.

154. Easements

The Property Owner identified on the signature page hereto covenants that it owns or controls the Installation Site and is authorized to grant the Company an easement to permit performance of the Agreement. The Customer and the Property Owner of the Installation Site, if other than the Customer (individually, the "Grantor" collectively, the "Grantors"), hereby grant the Company a Non-exclusive Easement for ingress and egress over and under the Installation Site for installation, inspection, operation, maintenance, repair, replacement, and removal of the Equipment. The Non-exclusive Easement shall terminate upon the Company's removal of the Equipment. The Equipment shall remain the Company's personal property, notwithstanding the manner or mode of its attachment to the Installation Site and shall not be deemed fixtures. Any claim(s) that the Company has or may hereafter have with respect to the Equipment shall be superior to any lien, right or claim of any nature that any Grantor or anyone claiming through Grantor now has or may hereafter have with respect to the Equipment by law, agreement or otherwise.

In the event that this agreement is terminated pursuant to Paragraph 14 or expires pursuant to Paragraph 10, each of the Grantors expressly grants the Company or its assigns or agents the continued right of entry at any reasonable time to remove the Equipment, or any part hereof, from the Installation Site. The Company shall not be responsible for any reasonable property damage caused at and around the Installation Site, arising from Company exercising its rights under this easement. The Grantors, individually or collectively, shall make no claim whatsoever to the Equipment or any interest or right therein.

156. Physical Alterations and Attachments

In no event shall the Customer, or any other Grantor, <u>alter</u>, place upon or attach, <u>or allow others to alter</u>, <u>place upon or attach</u> to the Equipment, except with the Company's prior written consent and as set forth in applicable Tampa Electric guidelines, any sign or device of any nature, or place, install or permit to exist, anything, including trees or shrubbery, which would interfere with the Equipment or tend to create a dangerous condition. The Company is hereby granted the right to remove, without liability to Company, anything <u>altered</u>, placed, installed, or existing in violation of this paragraph, <u>with such removal cost being paid by the Customer</u>.

Should such a request to physically attach be made to the Company by written application, each request shall be individually reviewed for approval by the Company. Applicable terms and conditions of an attachment approved by the Company shall be memorialize by a separate agreement and shall not supersede the terms and conditions of the Agreement.

Should such application to attach be made by a party other than the Customer, the initiating party shall obtain additional written approval from the Customer to attach to the specific Equipment as

ISSUED BY: G. L. Gillette A. D. Collins,

President

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SEVENTH-EIGHTH REVISED SHEET NO. 7.204 CANCELS SIXTH-SEVENTH REVISED SHEET NO. 7.204

identified by the pole tag number. Such approval of the Customer must be provided to the Company before final approval is granted for physical attachment.

Continued to Sheet No. 7.205

ISSUED BY: G. L. Gillette A. D. Collins, President

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NINTH_TENTH_REVISED SHEET NO. 7.205
CANCELS EIGHTH_NINTH_REVISED SHEET NO. 7.205

Continued from Sheet No. 7.204

167. Insurance

Customer <u>and/or Property Owner</u>, at his sole cost and expense, shall maintain insurance, in amounts and under policy forms <u>satisfactory to Company_reasonable and prudent for the type of property on which the Equipment is installed</u> at all times during the life of this Agreement. Failure to provide insurance in accordance with this Section shall constitute a material breach of this Agreement.

18. Amendments

During the term of this Agreement, Company and Customer may amend or enter into additional addenda to the Agreement ("Addenda") upon the mutual written agreement of both parties in the form of Addendum "A" hereto.

197. Light Trespass

Customer acknowledges and agrees that the Customer is solely responsible for specifying the general location of the Equipment and the direction and orientation of the illumination provided thereby. The Company will not be required to install or continue to operate the Equipment at any location where the service may be or has become objectionable to others. If removal of any Equipment is the only practicable resolution of the objection, such removal will be deemed a termination prior to the expiration of the Primary Term as provided in Paragraph 15 and Customer promptly shall pay the Company the liquidated damages specified therein for the percentage or portion of the Equipment that must be removed.

2018. Assignments

This Agreement shall inure to the benefit of, and be binding upon, the respective heirs, legal representatives, successors and assigns of the parties hereto. This Agreement may be assigned by the Customer only with the Company's prior written consent. This Agreement may not be assigned by Customer in whole, and Customer shall not be released from the obligations hereunder, except with the written consent of Company, in its sole discretion, or by transfer of title to the property. In the event of an aAssignment, the assignee may be substituted herein for the Customer and/or other Grantor with respect to all Customer rights and obligations, but the initial Customer shall not be released from the obligations of this Agreement except by a separate writing from the Company in the Company's sole discretion.

19. Authority

Customer and Property Owner respectively warrants the signatory(ies) hereto are authorized to sign on behalf of and has full power and authority to bind Customer, and Property Owner as applicable, and its heirs, legal representatives, successors, and assigns of the parties hereto.

Continued to Sheet No. 7.206

ISSUED BY: G. L. Gillette A. D. Collins,

President

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THIRD FOURTH REVISED SHEET NO. 7.206 CANCELS SECOND THIRD REVISED SHEET NO. 7.206

DATE EFFECTIVE: February 6, 2018

Continued from	Sheet No. 7.205
204. General No delay or failure by the Customer or the Coshall constitute a waiver of that or any other right	ompany to exercise any right under this Agreement ht, unless otherwise expressly provided herein.
This Agreement shall be construed in accordance w	ith and governed by the laws of the State of Florida.
IN WITNESS WHEREOF, the parties, each of who authorized to execute this Agreement, have caused	om represents and warrants that he or she is duly this instrument to be executed in due form of law.
Customer: By/Title: Name (print): Signature: Date: Phone #: Email:	Tampa Electric Company Representative: By/Title: Signature: Department: Date:
Property Owner:	Tampa Electric Company Manager: By/Title: Signature: Department: Date:

ISSUED BY: G. L. Gillette A. D. Collins,

2021 SETTLEMENT AGREEMENT PROPOSED TARIFF SHEETS - REDLINE PAGE 127 OF 144 FILED: AUGUST 06, 2021





Contract No:	
Work Request No:	
Billing Customer of Record:	
Billing Address:	
Tax ID#:	

TAMPA ELECTRIC COMPANY BRIGHT CHOICES Outdoor Lighting Agreement - Small Residential

Pursuant to the terms and conditions set forth in this outdoor lighting agreement (the "Agreement"), and the Tampa Electric Tariff between Sheet No. 7.215 and Sheet No. 7.245 Tampa Electric Company (the "Company") agrees to provide and (Customer Name, Billing Address and Physical Address) (the "Customer") agrees to accept and pay for the outdoor lighting services specified below. This Agreement shall only be used for individual, residential property owners, residing at the Installation Site and purchasing equipment costing less than ten thousand dollars (\$10,000).

Scope of Work

The Company shall furnish, install, operate and maintain, the following lighting equipment (all of which, together with accessories, attachments, replacement parts, additions and repairs, shall be referred to herein as "Equipment"):

> following ("Installation Site"), subject to

the availability of such Equipment, for the term of the Agreement..

System Design and Approval

If applicable, based on written lighting system design specifications approved by the Customer and/or the Equipment selected by the Customer, the Company shall prepare and provide the Customer with a copy of the final design and/or sketch at least five (5) business days prior to the commencement of installation of the Equipment at the Installation Site. The final design sketch will conform, to the extent practicable, to the Customer's preferences or preferred design.

If the final design sketch has been provided to the Customer, as required above, and the Customer has not advised the Company of specific changes to be made to the final design sketch at least two (2) days prior to the commencement of work at the Installation Site, then the Customer will be deemed to have consented to the configuration and installation of Equipment pursuant to the final design sketch.

The customer is responsible for indicating the location where the Equipment is to be installed and the direction and orientation of the illumination provided thereby by staking or other clear marking.

The customer is responsible for the general location via indication by staking or other appropriate method of the Equipment and the direction and orientation of the illumination provided thereby.

Continued to Sheet No. 7.220

ISSUED BY: A. D. Collins, President

DATE EFFECTIVE:

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Continued from Sheet No. 7.215

If the final design sketch has been provided to the Customer, as required immediately above, and the Customer has not advised the Company of specific changes to be made to the final design sketch prior to the commencement of work at the Installation Site, then the Customer will be deemed to have consented to the configuration and installation of Equipment pursuant to the final design sketch. The final design sketch will conform, to the extent practicable, to the Customer's preferences or preferred design.

The Equipment shall be repaired or replaced with the closest available light and/or light pole and associated rate(s) should parts or Equipment become unavailable.

THE COMPANY MAKES NO WARRANTY, EITHER EXPRESSED OR IMPLIED, INCLUDING AN IMPLIED WARRANTY OF FITNESS FOR A PARTICULAR PURPOSE of either the Equipment or the lighting design plan pursuant to which the Equipment is installed.

3. Damages

The Customer shall be responsible for all costs incurred to repair or replace any Equipment which is damaged by the Customer, its agents, employees, representatives or third parties other than the Company during construction of Customer's facilities including but not limited to costs incurred to repair or relocate Equipment to proper depths in response to a lowering of the grade of the soil above any conduit serving the Equipment.

4. Customer Information and Preparation

The Customer shall locate and advise the Company, through the provision of an accurate map and other necessary written descriptions, of the exact location of all underground facilities including, but not limited to: sewage pipes, septic tanks, wells, swimming pools, sprinkler systems, conduits, cables, valves, lines, fuel storage tanks, and storm drainage systems ("Underground Facilities") at the Installation Site at least two (2) days prior to the commencement of any work by the Company at the Installation Site. Any and all cost or liability for damage to Underground Facilities by the Company that were not properly identified by the Customer, as described under this Paragraph, shall be paid by the Customer. Except for those claims, losses and damages arising out of Company's sole negligence, the Customer agrees to defend, at its own expense, and indemnify the Company for any and all claims, losses and damages, including attorney's fees and costs, which arise or are alleged to have arisen out of furnishing, design, installation, operation, maintenance or removal of the Equipment. The phrase "property damage" includes, but is not limited to, damage to the property of the Customer, the Company, or any third parties. For purposes of this indemnification, and the exculpation of liability provided below, the "Company" shall be defined as Tampa Electric Company, its parent, Emera, Inc., and all subsidiaries and affiliates thereof, and each of their respective officers, directors, affiliates, insurers, representatives, agents, servants, employees, contractors, or parent, sister, of successor corporations.

Continued to Sheet No. 7.225

ISSUED BY: A. D. Collins, President

DATE EFFECTIVE:

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Continued from Sheet No. 7.220

Exculpation of liability shall include those claims, losses and damages arising out of Company's sole negligence, the Customer agrees to defend, at its own expense, and indemnify the Company for any and all claims, losses and damages, including attorney's fees and costs, which arise or are alleged to have arisen out of furnishing, design, installation, operation, maintenance or removal of the Equipment. The phrase "property damage" includes, but is not limited to, damage to the property of the Customer, the Company, or any third parties.

5. Location of Equipment

If applicable, the Customer shall stake the locations of Equipment on roadways and commercial property prior to the installation of the Equipment by the Company. To assist the Customer with the staking process, the Company shall provide the Customer with an approved design sketch that reflects the Equipment locations approved by the Customer.

6. Non-Standard Service Charges

The Customer shall pay all costs associated with any additional Company facilities and services that are not considered standard for providing lighting service including, but not limited to: installation of distribution transformers, relays, protective shields, bird deterrent devices, light trespass shields, any devices required by local regulations to control the level or duration of illumination including any associated planning and engineering costs, removal and replacement of pavement required to install underground lighting cable, and directional boring. Charges will also be assessed for light rotations and light pole relocations. The Company will bill the Customer the actual cost of such nonstandard facilities and services as incurred.

7. Customer Contribution in Aid of Construction

The Company shall pay for all normal Equipment installation costs, with the exception of the following: \$\frac{1}{2}\$ for \$\text{Refer}\$ to Section 5 2.6.1 of the Tampa Electric Tariff. If applicable, a final invoice or partial refund shall be issued to the Customer based upon deviations of actual costs in relation to the estimated customer contribution. CIAC payment to satisfy actual costs are non-refundable.

8. Monthly Payment

During the term of this Agreement, the Customer shall pay the Company monthly for the lighting services provided pursuant to Rate Schedule LS-1 as the rate schedule, which is on file with the Florida Public Service Commission, may be amended from time to time. All bills shall be due when rendered.

The current monthly base charges for facilities the "Equipment" installed under this agreement are. Fuel and other adjustment clause charges and (where applicable) franchise fees and taxes per month under current tax rates pursuant to the Rate Schedule shall be. The total monthly charge shall be per month.

Continued to Sheet No. 7.230

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Continued from Sheet No. 7.225

The monthly charges specified in this agreement are tied to the tariff charges currently on file with the Florida Public Service Commission and may change during the term of this Agreement in accordance with filed changes to the relevant tariffs.

9. Term

There is no Primary Term associated with this agreement shall be effective on the later of the dates indicated on the signature block ("Effective Date") and shall remain in force for a primary term of ten (10) year(s) (the "Primary Term") beginning on the date one or more of the Equipment is installed and, if applicable, at least one light is energized and ready for use and shall continue thereafter for successive one year terms (each, a "Renewal Term") until terminated by either party upon providing the other party with ninety (90) days prior written notice of termination. [This Agreement shall be effective on the later of the dates indicated on the signature block ("Effective Date") and shall remain in force as long as the Customer continues to pay the monthly charges pursuant to this agreement or ten (10) years, whichever occurs first. After the initial 10-year period, the Agreement shall continue for successive one year terms until terminated by either party upon providing the other party with written notice.]

10. Limitation on Damages

The Company will furnish electricity to operate the Equipment for dusk to dawn service or less, depending on the controlling device, each calendar year. The Company will use reasonable diligence at all times to provide continuous operation during the term. The Company shall not be liable to the Customer for any damages arising from causes beyond its control or from the negligence of the Company including, but not limited to, complete or partial failure or interruption of service, shut down for repairs or adjustments, delay in providing or restoring service, or for failure to warn of any interruption of service or lighting.

Any and all cost or liability for damage to Underground Facilities by the Company that were not properly identified by the Customer, as described under this Paragraph, shall be paid by the Customer. Except for those claims, losses and damages arising out of Company's sole negligence, the Customer agrees to defend, at its own expense, and indemnify the Company for any and all claims, losses and damages, including attorney's fees and costs, which arise or are alleged to have arisen out of furnishing, design, installation, operation, maintenance or removal of the Equipment. The phrase "property damage" includes, but is not limited to, damage to the property of the Customer, the Company, or any third parties.

11. Outage Notification

The Customer shall be responsible for monitoring the function of the Equipment and for notifying the Company of all Equipment outages.

12. Tree Trimming

Failure of the Customer to maintain adequate clearance (e.g. trees and vegetation) around the Equipment may cause illumination obstruction and/or a delay in requested repairs or required maintenance.

Continued to Sheet No. 7.235

ISSUED BY: A. D. Collins, President

DATE EFFECTIVE:

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Continued from Sheet No. 7.230

13. Termination, Removal

The company may, at its option and on five (5) days written notice to Customer, terminate this agreement in the event that:

- (a) the Customer fails to pay the Company for any of the services provided herein;
- (b) the Customer violates the terms of this agreement;
- (c) a petition for adjudication of bankruptcy or for reorganization or rearrangement is filed by Customer pursuant to any federal or state bankruptcy law or similar federal or state law; or
- (d) a trustee or receiver is appointed to take possession of the Installation Site (or if Customer is a tenant at the Installation Site, tenant's interest in the Installation Site) and possession is not restored to Tenant within thirty (30) days.

The customer messes with our equipment

In the event that the Customer fails to pay the Company for any of the services provided herein, or violates the terms of this agreement; the company may, at its option and on five (5) days written notice to Customer, terminate this agreement. Reference the Tariff for details. If such termination occurs prior to the expiration of the Primary Term, the Customer agrees to pay the Company, as liquidated damages, an amount equal to the net present value of the monthly rate for each service taken, less all applicable fuel and other adjustment clause charges, and (where applicable) franchise fees and taxes, for each month of the unexpired Primary Term.

14. Easements

The Property Owner covenants that it owns or controls the Installation Site and is authorized to grant the Company an easement to permit performance of the Agreement. The Customer and the Property Owner of the Installation Site, if other than the Customer (individually, the "Grantor" collectively, the "Grantors"), hereby grant the Company a Non-exclusive Easement for ingress and egress over and under the Installation Site and for installation, inspection, operation, maintenance, repair, replacement, and removal of the Equipment. The Non-exclusive Easement shall terminate upon the Company's removal of the Equipment. The Equipment shall remain the Company's personal property, notwithstanding the manner or mode of its attachment to the Installation Site and shall not be deemed fixtures. Any claim(s) that the Company has or may hereafter have with respect to the Equipment shall be superior to any lien, right or claim of any nature that any Grantor or anyone claiming through Grantor now has or may hereafter have with respect to the Equipment by law, agreement or otherwise.

In the event that this agreement is terminated pursuant to Paragraph 14 or expires pursuant to Paragraph 10, each of the Grantors expressly grants the Company or its assigns or agents the continued right of entry at any reasonable time to remove the Equipment, or any part hereof, from the Installation Site. The Grantors, individually or collectively, shall make no claim whatsoever to the Equipment or any interest or right therein.

Continued to Sheet No. 7.240

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ORIGINAL SHEET NO. 7.240



Continued from Sheet No. 7.235

15. Physical Alterations and Attachments

In no event shall the Customer, or any other Grantor, alter, place upon or attach, or allow others to alter, place upon or attach to the Equipment, except with the Company's prior written consent and as set forth in applicable Tampa Electric guidelines, any sign or device of any nature, or place, install or permit to exist, anything, including trees or shrubbery, which would interfere with the Equipment or tend to create a dangerous condition. The Company is hereby granted the right to remove, without liability, anything altered, placed, installed, or existing in violation of this paragraph at the cost to the Customer.

Should such application to attach be made by a party other than the Customer, the initiating party shall obtain additional written approval from the Customer to attach to the specific Equipment as identified by the pole tag number. Such approval of the Customer must be provided to the Company before final approval is granted for physical attachment.

16. Insurance

Customer, at his sole cost and expense, shall maintain insurance, in amounts and under policy forms satisfactory to Company at all times during the life of this Agreement. Failure to provide insurance in accordance with this Section shall constitute a material breach of this Agreement.

17. Amendments

During the term of this Agreement, Company and Customer may amend or enter into additional addenda to the Agreement ("Addenda") upon the mutual written agreement of both parties in the form of Addendum "A" hereto.

18. Light Trespass

Customer acknowledges and agrees that the Customer is solely responsible for specifying the general location of the Equipment and the direction and orientation of the illumination provided thereby. The Company will not be required to install or continue to operate the Equipment at any location where the service may be or has become objectionable to others. If removal of any Equipment is the only practicable resolution of the objection, such removal will be deemed a termination prior to the expiration of the Primary Term as provided in Paragraph 15 and Customer promptly shall pay the Company the liquidated damages specified therein for the percentage or portion of the Equipment that must be removed.

19. Assignments

This Agreement shall inure to the benefit of, and be binding upon, the respective heirs, legal representatives, successors and assigns of the parties hereto. This Agreement may be assigned by the Customer only with the Company's prior written consent.

Continued to Sheet No. 7.245

ISSUED BY: A. D. Collins, President

DATE EFFECTIVE:

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ORIGINAL SHEET NO. 7.245



Continued from Sheet No. 7.240

In the event of an Assignment, the assignee may be substituted herein for the Customer and/or other Grantor with respect to all Customer rights and obligations, but the initial Customer shall not be released from the obligations of this Agreement except by a separate writing from the Company in the Company's sole discretion

20. Genera

No delay or failure by the Customer or the Company to exercise any right under this Agreement shall constitute a waiver of that or any other right, unless otherwise expressly provided herein.

This Agreement shall be construed in accordance with and governed by the laws of the State of Florida.

IN WITNESS WHEREOF, the parties, each of whom represents and warrants that he or she is duly authorized to execute this Agreement, have caused this instrument to be executed in due form of law.

Customer warrants the signatory(ies) hereto are authorized to sign on behalf of and has full power and authority to bind Customer, its heirs, legal representatives, successors, and assigns of the parties hereto. This Agreement may not be assigned by Customer in whole, and Customer shall not be released from the obligations hereunder, except with the written consent of Company, in its sole discretion, or by transfer of title to the property.

Customer:	Tampa Electric Company Representative
By/Title:	By/Title:
Name (print):	Signature:
Signature:	Department:
Date:	Date:
Phone #:	
Email:	
Property Owner:	Tampa Electric Company Manager:
By/Title:	By/Title:
Name (print):	Signature:
Signature:	Department:
Date:	Date:
Phone #:	
Email:	
	
Witness to PO signature:	
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Ormania Na	
Contract No.	

ISSUED BY: A. D. Collins, President

DATE EFFECTIVE:

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SECOND THIRD REVISED SHEET NO. 7.550 CANCELS FIRST SECOND REVISED SHEET NO. 7.550

TARIFF AGREEMENT FOR THE PROVISION OF STANDBY GENERATOR TRANSFER SERVICE								
This Agreement by and between	is made	and	entered	into	this		day	(

(hereinafter called the "Customer") and TAMPA ELECTRIC COMPANY (hereinafter called the "Company"), a corporation organized and existing under the laws of the State of Florida.

WITNESSETH:

That for and in consideration of the mutual covenants and agreements expressed herein, the Company and the Customer agree as follows:

- 1. The Company agrees to furnish and the Customer agrees to take electric service subject to the terms and conditions of a general service rate schedule (i.e. GSD, GSDT, SBFSBD, or_SBFTSBDT, GSLDPR, GSLDSU, GSLDTPR, GSLDTSU, SBLDPR, SBLDSU, SBLDTPR, OR SBLDTSU) and the Standby Generator Rider (GSSG-1). Company's presently approved Schedule GSSG-1 is attached hereto as Exhibit "A".
- 2. The Customer agrees that, promptly after this agreement is executed, but in no event more than three months thereafter, the Company will engineer, provide, install, and activate equipment as described in the Standby Generator Contact Record which is attached hereto as Exhibit "B".
- The Customer shall be obligated to promptly notify the Company, in writing, concerning any planned or anticipated change (either an increase or a decrease) in the Customer's load, load factor or generation capacity which might result in a change in the Customer's load transfer capability.
- 4. Prior to the Customer's receiving service under Schedule GSSG-1, the Customer must provide the Company reasonable access to inspect any and all of the Customer's load to be transferred. The Customer shall be responsible for meeting any applicable code standards and legal requirements pertaining to the installation and operation of the equipment. The Customer shall be solely responsible for maintaining Customer-owned equipment in proper working order, and shall provide the Company access at all reasonable times to inspect the Company's equipment to determine its condition.

Continued to Sheet No. 7.551

ISSUED BY: C. R. Black A. D. Collins,

President

DATE EFFECTIVE: May 7, 2009

2021 SETTLEMENT AGREEMENT PROPOSED TARIFF SHEETS - REDLINE PAGE 135 OF 144 FILED: AUGUST 06, 2021



FOURTH FIFTH REVISED SHEET
NO. 7.600
CANCELS THIRDFOURTH
REVISED SHEET NO. 7.600

AN EMERA COMPANY TAMPA ELECTRIC
TARIFF AGREEMENT FOR THE PURCHASE OF STANDBY AND SUPPLEMENTAL SERVICE
This agreement is made and entered into thisday of,, by and between
(hereinafter called the "Customer") and Tampa Electric Company, a corporation organized in and existing under the laws of the State of Florida, (hereinafter called the "Company").
WITNESSETH:
WHEREAS, standby and/or supplemental service is supplied to customers whose electric energy requirements are normally and/or partially supplied by sources other than the Company, and the Customer requires standby and/or supplemental service from the Company.
NOW, THEREFORE, in consideration of the mutual covenants expressed herein, the Company and the Customer agree as follows:
1. The Company agrees to furnish and the Customer agrees to take power pursuant to the terms and conditions of rate schedule (\$\frac{SBFSBD}{SBFTSBDT}, \frac{SBLDPR}{SBLDSU}, \frac{SBLDTSU}{SBLDTPR} \text{ or } \frac{SBLDTSU}{SBLDTSU} \text{ or } \frac{SBL}{SBLDTSU} \text{ or } \frac{SBLDTSU}{SBLDTSU} \text{ or } \frac{SBL}{SBL} \text{) is attached hereto as Exhibit "A" and made part hereof.}
2. Standby service will be furnished by the Company to a Customer requiring Back-up Power or Maintenance Power or both, which are defined as follows:
a. <u>Back-up Power</u> - Electric energy or capacity supplied by the utility to replace energy or capacity normally generated by a Customer's own generation equipment during an unscheduled outage of the Customer's generation.

ISSUED BY: C. R. Black A. D. Collins, DATE EFFECTIVE: May 7, 2009

Continued to Sheet No. 7.601

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THIRD FOURTH REVISED SHEET
NO. 7.601
CANCELS SECOND THIRD
REVISED SHEET NO. 7.601

Continued from Sheet No. 7.600

- b. <u>Maintenance Power</u> Electric energy or capacity supplied by the utility to replace energy or capacity normally generated by a Customer's own generation equipment during a scheduled outage of the Customer's generation.
- Supplemental service will be furnished by the Company to a Customer requiring Supplemental Power, which is defined as electric energy or capacity supplied by the utility in addition to that which is normally provided by the Customer's own generation equipment.
- 4. The Standby service provided by the Company shall be subject to a Contract Standby Demand, which is mutually agreed to be initially _____ KW_(for SBD, SBDT, SBLDPR, SBLDSU, SBLDTPR or SBLDTSU).
- 5. The Customer opts to take supplemental and standby service under the _____(SBF, SBFTSBD, SBDT, SBLDRR, SBLDSU, SBLDTRR or SBLDTSU or SBLD tariff and shall have the right to transfer to the other option at any time without additional charge. If the Customer requests to change a second time, the Customer will be required to sign a contract to remain on that option for at least one year.
- The Contract Standby Demand may be decreased by mutual consent, provided the Customer has sufficiently demonstrated that his Standby requirements are now less than the Contract Standby Demand.
- 7. If the Customer's Contract Standby Demand has been decreased (as provided for in Section 6) and within 24 months of the original agreed upon change the Customer subsequently increases the Contract Standby Demand either by contract change or through operation of tariff provisions, the Company will immediately bill the Customer for the difference between what was billed during the elapsed time as demand charges and what would have been billed to the Customer as demand charges using the lesser of the newly established Contract Standby Demand or the Contract Standby Demand in effect before the decrease.

Terms of Agreement

Continued to Sheet No. 7.602

ISSUED BY: C. R. Black A. D. Collins,

President

DATE EFFECTIVE: May 18, 2009

2021 SETTLEMENT AGREEMENT PROPOSED TARIFF SHEETS - REDLINE PAGE 137 OF 144 FILED: AUGUST 06, 2021



THIRD-FOURTH REVISED SHEET
NO. 7.625
CANCELS SECOND-THIRD
REVISED SHEET NO. 7.625

SUPPLEMENTAL TARIFF AGREEMENT FOR THE PURCHASE OF INDUSTRIAL STANDBY AND SUPPLEMENTAL LOAD MANAGEMENT RIDER SERVICE
This supplemental agreement is made and entered into this day of, _by and between (hereinafter called the "Customer") and Tampa Electric Company, a corporation organized in and existing under the laws of the State of Florida, (hereinafter called the Company").
WITNESSETH:
WHEREAS, the Customer takes service from the Company under rate schedule (SBF, SBFTSBD, SBDT, SBLDPR, SBLDSU, SBLDTPR or SBLDTSU or SBL); and
WHEREAS, the Customer desires to take Industrial Standby and Supplemental Load Management Rider Service (GSLM-3) in conjunction with service under rate schedule (SBF, SBFTSBD, SBDT, SBLDPR, SBLDSU, SBLDTPR or SBLDTSU er SBI_); and
WHEREAS, GSLM-3 service requires additional terms and conditions that supplement the Tariff Agreement for the Purchase of Standby and Supplemental Service entered into in order to take (SBF, SBFTSBD, SBDT, SBLDPR, SBLDSU, SBLDTPR or SBLDTSU or SBI) service; and
NOW, THEREFORE, in consideration of the mutual covenants expressed herein, the Company and the Customer agrees as follows:
Continued to Sheet No. 7.626

ISSUED BY: C. R. Black A. D. Collins, DATE EFFECTIVE: May 18, 2009

2021 SETTLEMENT AGREEMENT PROPOSED TARIFF SHEETS - REDLINE PAGE 138 OF 144 FILED: AUGUST 06, 2021



SECOND THIRD REVISED SHEET NO. 7.626 CANCELS FIRST SECOND REVISED SHEET NO. 7.626

Continued from Sheet No. 7.625

- 1. The Company agrees to furnish and the Customer agrees to take electric service subject to the terms and conditions of rate schedule ________(SBF, SBFTSBD, SBDT, SBLDPR, SBLDSU, SBLDTPR or SBLDTSU or SBI_) and the Industrial Standby and Supplemental Load Management Rider GSLM-3 (attached as Exhibit "B"), as currently approved by the Florida Public Service Commission (hereinafter referred to as the FPSC) or as said rate schedules or rider may be modified in the future and approved by the FPSC.
- 2. The Customer agrees to the control of all or part of its electrical service, the description of which is described in Exhibit "C". The Customer understands and agrees that the service description will apply for the full term of this Agreement, unless mutually agreed to be changed by both parties with a revised or substituted Exhibit "B".
- 3. The Company will notify the Customer as soon as possible before an unscheduled interruption or curtailment occurs. However, there may be conditions when the Company will not be able to provide the customer with advance notice and immediate interruption or curtailment may occur.
- 4. The Customer agrees that the Company will not be held liable for any damages or injuries that may occur as a result of an interruption of electric service.
- 5. Once a new Customer qualifies for rider GSLM-3, and has executed this agreement, necessary engineering will be performed, interrupting and other necessary equipment will be ordered, and an installation date will be scheduled. The period of time for commencing service shall not exceed six months from the date this Agreement is executed.

Term of Agreement

6. The Initial Term of the Agreement shall be 36 months. The Customer is required to give the Company 36 months notice in advance of discontinuing service under the GSLM-3 rider, said minimum notice requirement being specified in Exhibit "B". The term of this Agreement shall automatically extend beyond such initial term until such time as the company has had the minimum notice of the Customer's desire no longer to participate in the load management program as is provided for in Exhibit "B".

Continued to Sheet No. 7.627

ISSUED BY: C. R. Black A. D. Collins,

President

DATE EFFECTIVE: May 7, 2009

2021 SETTLEMENT AGREEMENT PROPOSED TARIFF SHEETS - REDLINE PAGE 139 OF 144 FILED: AUGUST 06, 2021



THIRD FOURTH REVISED SHEET
NO. 7.765
CANCELS SECOND THIRD
REVISED SHEET NO. 7.765

APPENDIX A

Long-Term Facilities

Monthly Rental and Termination Factors

The Monthly Rental factor to be applied to the in-place value of the facilities as identified in the Long-Term Agreement is <u>1.190.93</u>% per month plus applicable taxes.

If the Long-Term Rental Agreement for Facilities is terminated, a Termination Fee shall be computed by applying the following Termination Factors to the in-place value of the facilities based on the year in which the Agreement is terminated:

Termination
Factors
%
3.91.32
7.54.03
10.8 6.51
13.8 8.74
16.410.72
18.7 12.44
20.613.91
22.1 15.09
23.315.99
24.016.58
24.316.85
24.1 16.76
23.416.29
22.1 15.42
20.2 14.12
17.7 12.36
14.5 10.10
10.5 7.31
5.73.96
0.0

ISSUED BY: G. L. Gillette A. D. Collins,

President

DATE EFFECTIVE: November 1, 2013

ORDER NO. PSC-2021-0423-S-EI DOCKET NOS. 20210034-EI, 20200264-EI PAGE 407

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TWENTIETH TWENTY-FIRST REVISED SHEET NO. 8.050
CANCELS HINETEENTH TWENTIETH REVISED SHEET
NO. 8.050

Continued from Sheet No. 8.040

DELIVERY VOLTAGE ADJUSTMENT

For purchases from Qualifying Facilities directly interconnected to the Company, the Company's actual hourly avoided energy costs shall be adjusted according to the delivery voltage by the following multipliers:

Rate Schedule Voltage Level	Adjustment Factor
RS, GSSecondary	1.0526
GSD, SBFPrimary	1.0491
IS, SBISubtransmission	1.0172

For purchases from Qualifying Facilities not directly interconnected to the Company, any adjustments to the Company's actual hourly avoided energy costs for delivery voltage will be determined based on the Company's current annual system average transmission loss factor.

METERING REQUIREMENTS

The Qualifying Facility within the territory served by the Company shall be required to purchase from the Company the metering equipment necessary to measure its energy deliveries to the Company. Energy purchased from Qualifying Facilities outside the territory served by the Company shall be measured as the quantities scheduled for interchange to the Company by the entity delivering As-Available Energy to the Company. Unless special circumstances warrant, meters shall be read at monthly intervals on the approximate corresponding day of each meter reading period.

Hourly recording meters shall be required for Qualifying Facilities with an installed capacity of 100 kilowatts or more. Where the installed capacity is less than 100 kilowatts, the Qualifying Facility may select any one of the following options: (a) an hourly recording meter, (b) a dual kilowatt-hour register time-of-day meter, or (c) a standard kilowatt-hour meter.

For Qualifying Facilities with hourly recording meters, monthly payments for As-Available Energy shall be calculated based on the product of: (1) the Company's actual As-Available Energy Payment Rate for each hour during the month; and (2) the quantity of energy sold by the Qualifying Facility during that hour.

For Qualifying Facilities with dual kilowatt-hour register time-of-day meters, monthly payments for As-Available Energy shall be calculated based on the product of: (1) the average of the Company's actual hourly As-Available Energy Payment Rates for the on-peak and off-peak periods during the month; and (2) the quantity of energy sold by the Qualifying Facility during that period.

Continued to Sheet No. 8.060

ISSUED BY: N. G. TowerA. D. Collins,

President

DATE EFFECTIVE: January 1, 2021

2021 SETTLEMENT AGREEMENT PROPOSED TARIFF SHEETS - REDLINE PAGE 141 OF 144 FILED: AUGUST 06, 2021



ELEVENTH TWELFTH REVISED SHEET NO. 8.070 CANCELS TENTH ELEVENTH REVISED SHEET NO. 8.070

Continued from Sheet No. 8.061

CHARGES/CREDITS TO QUALIFYING FACILITY

A. Basic Service Charges

A monthly__Basic Service Charge will be rendered for maintaining an account for a Qualifying Facility engaged in either an As-Available Energy or Firm Capacity and Energy transaction and for other applicable administrative costs. Actual charges will depend on how the QF is interconnected to the Company.

QFs not directly interconnected to the Company, will be billed \$990 monthly as a Basic Service Charge.

Monthly <u>Daily</u> Basic Service charges, applicable to QFs directly interconnected to the Company, by Rate Schedule are:

Basic Service Basic Service Rate Rate Schedule Charge (\$) <u>Schedule</u> Charge (\$) RS 15.05.70 GST 20.07.74 18.06.74 30.101.07 GS GSDT (secondary) GSD (secondary) 30.101.07 GSDT (primary) 130.445.93 GSDT (subtrans.) 130.445.93 993.2717.34 GSD (primary) 993.2717.34 GSD (subtrans.) SBFT_SBDT 55.181.89 SBF-SBD 55.181.89 (secondary) 155.516.75 155.516.75 1,018.3618.16 (secondary) SBFT_SBDT SBF SBD 1,018.3618.16 (primary) 624.0519.36 (primary) 624.0519.36 SBFT-SBDT 2,379.8583.22 2,379.8583.22 SBF_SBD (subtrans.) 20.18 649.1420.18 (subtrans.) IST-GSLDTPR 84.04 15 2,404.9384.04 (primary) GSLDPR(primary IST_GSLDTSU (subtrans.) IS-GSLDSU SBLDTPR SBLDTSU (subtrans.) SBI-SBLDPR (primary) SBI-SBLDSU

When appropriate, the Basic Service Charge will be deducted from the Qualifying Facility's monthly payment. A statement of the charges or payments due the Qualifying Facility will be rendered monthly. Payment normally will be made by the twentieth business day following the end of the billing period.

Continued to Sheet No. 8.071

ISSUED BY: N. G. Tower A. D. Collins,

President

(subtrans.)

DATE EFFECTIVE: January 1, 2020

ORDER NO. PSC-2021-0423-S-EI DOCKET NOS. 20210034-EI, 20200264-EI PAGE 409

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TWELFTH THIRTEENTH REVISED SHEET NO. 8.306
CANCELS ELEVENTH TWELFTH REVISED SHEET NO. 8.306

Continued from Sheet No. 8.304

Such security shall be in the form of cash deposited in an interest bearing escrow account mutually acceptable to the Company and the EP; an unconditional and irrevocable direct pay letter of credit in form and substance satisfactory to the Company; or a performance bond in form and substance satisfactory to the Company. The form of security required will be in the sole discretion of the Company and will be in such form as to allow the Company immediate access to the funds in the event of default by the CEP.

Florida Statute 377.709(4) requires a local government to refund Early Capacity Payments should a Municipal Solid Waste Facility owned, operated by or on the behalf of the local government be abandoned, closed down or rendered illegal. Therefore a utility may not require risk-related guarantees from a Municipal Solid Waste Facility as required in FPSC Rule 25-17.0832 (2)(c) and (3)(e)(8), F. A. C. However, at its option, a Municipal Solid Waste Facility may provide such risk-related guarantees.

4. Additional Criteria:

- a. The CEP shall provide monthly generation estimates by December 1 for the next calendar year; and
- The CEP shall promptly update its yearly generation schedule when any changes are determined necessary; and
- The CEP shall agree to reduce generation or take other appropriate action as requested by the Company for safety reasons or to preserve system integrity; and
- d. The CEP shall coordinate scheduled outages with the Company;
- The CEP shall comply with the reasonable requests of the Company regarding daily or hourly communications.

DELIVERY VOLTAGE ADJUSTMENT: Energy Payments to CEPs within the Company's service territory shall be adjusted according to the delivery voltage by the following multipliers:

Rate Schedule Voltage Level Adjustment Factor

 RS, GSSecondary
 1.0526

 GSD, SBFPrimary
 1.0491

 IS, SBISubtransmission
 1.0172

Continued to Sheet No. 8.308

ISSUED BY: N. G. TowerA. D. Collins, DATE EFFECTIVE: January 1, 2021

2021 SETTLEMENT AGREEMENT PROPOSED TARIFF SHEETS - REDLINE PAGE 143 OF 144 FILED: AUGUST 06, 2021



FOURTH-FIFTH REVISED SHEET NO. 8.312 CANCELS THIRD-FOURTH REVISED SHEET NO. 8.312

Continued from Sheet No. 8.308

Should the CEP elect a Net Billing Arrangement, the hourly net capacity and energy sales delivered to the purchasing utility shall be purchased at the utility's avoided capacity and energy rates, where applicable, in accordance with FPSC Rules 25-17.0825 and 25-17.0832, F.A.C. Purchases from the interconnecting utility shall be billed at the retail rate schedule, under which the CEP load would receive service as a customer of the utility.

Although a billing option may be changed in accordance with FPSC Rule 25-17.082, F.A.C., the Contracted Capacity may only change through mutual negotiations satisfactory to the CEP and the Company.

Basic Service charges that are directly attributable to the purchase of firm capacity and energy from the CEP are deducted from the CEP's total monthly payment. A statement covering the charges and payments due the CEP is rendered monthly and payment normally is made by the 20th business day following the end of the Monthly Period.

CHARGES/CREDITS TO THE CEP:

 Basic Service Charges: A monthly—Basic Service Charge will be rendered for maintaining an account for the CEP engaged in either an As-Available Energy or firm capacity and energy transaction and for other applicable administrative costs. Actual charges will depend on how the CEP is interconnected to the Company.

CEPs not directly interconnected to the Company, will be billed \$990 monthly as a Basic Service Charge.

MonthDaily Basic Service charges, applicable to CEPs directly interconnected to the Company, by Rate Schedule are:

Rate	Basic Service	Rate	Basic Service
<u>Schedule</u>	Charge (\$)	<u>Schedule</u>	Charge (\$)
RS	15.05 .70	GST	20.07.74
GS	18.06 .74	GSDT (secondary)	30.10 1.07
GSD (secondary)	30.10 1.07	GSDT (primary)	130.44 5.93
GSD (primary)	130.44 5.93	GSDT (subtrans.)	993.2717.34
GSD (subtrans.)	993.2717.34	SBDFT (secondary)	55.18 1.89
SB <u>D</u> F_(secondary)	55.18 1.89	SB <mark>D</mark> ≢T (primary)	155.51 6.75
SBD= (primary)	155.51 6.75	SBDET (subtrans.)	1,018.36 18.16
SB <u>D</u> ₣ (subtrans.)	1,018.36 18.16	GSLDTPRIST (primary)	624.0519.36
GSLDPRIS (primary)	624.0519.36	GSLDTSUIST	2,379.8583.22
GSLDSU IS (subtrans.)	2,379.85 83.22	(subtrans.)	20.18
SBLDPRSBI (primary)	649.1420.18	SBLDTPR	84.04
SBLDSUSBI (subtrans.)	2,404.9384.04	SBLDTSU	

Continued to Sheet No. 8.314

ISSUED BY: N. G. TowerA. D Collins, DATE EFFECTIVE: January 1, 2020

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FIRST SECOND REVISED SHEET
NO. 8.314

CANCELS ORIGINAL FIRST REVISED SHEET NO. 8.314

If CEP takes service under Rate Rider GSLM-2 or GSLM-3, an additional Basic Service Charge of 200.006.57 a day will apply.

When appropriate, the Basic Service Charge will be deducted from the CEP's monthly payment. A statement of the charges or payments due the CEP will be rendered monthly. Payment normally will be made by the 20th business day following the end of the billing period.

- 2. Interconnection Charge for Non-Variable Utility Expenses: The CEP shall bear the cost required for interconnection including the metering. The CEP shall have the option of payment in full for interconnection or make equal monthly installment payments over a 36 month period together with interest at the rate then prevailing for 30 days highest grade commercial paper; such rate to be determined by the Company 30 days prior to the date of each payment.
- 3. Interconnection Charge for Variable Utility Expenses: The CEP shall be billed monthly for the cost of variable utility expenses associated with the operation and maintenance of the interconnection. These costs include a) the Company's inspections of the interconnection and b) maintenance of any equipment beyond that which would be required to provide normal electric service to the CEP with respect to other Customers with similar load characteristics.
- 4. Taxes and Assessments: The CEP shall be billed monthly an amount equal to the taxes, assessments, or other impositions, if any, for which the Company is liable as a result of its purchases of firm capacity and energy produced by the CEP.

If the Company obtains any tax savings as a result of its purchases of firm capacity and energy produced by the CEP, which tax savings would not have otherwise been obtained, those tax savings shall be credited to the CEP.

5. Emission Allowance Clause: Subject to approval by the FPSC, the CEP shall receive a monthly credit, to the extent the Company can identify the same, equal to the value, if any, of any reduction in the number of air emission allowances used by the Company as a result of its purchase of firm capacity and energy produced by the EP; provided that no such credit shall be given if the cost of compliance associated with air emission standards is included in the determination of full avoided cost.

TERMS OF SERVICE:

 It shall be the CEP's responsibility to inform the Company of any change in its electric generation capability.

ISSUED BY: G. L. Gillette A. D. Collins, DATE EFFECTIVE: November 1, 2013