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November 12, 2021

-VIA ELECTRONIC FILING -

Adam Teitzman
Commission Clerk
Florida Public Service Commission
2540 Shumard Oak Blvd.
Tallahassee, FL 32399-0850

Re: Docket No. 20210001-EI

Dear Mr. Teitzman:

Attached for electronic filing on behalf of Florida Power & Light Company are its responses to the Commission Staff's Fourth Data Request (Nos. 1-9).

If there are any questions regarding this transmittal, please contact me at (561) 304-5795.

Sincerely,

s/ Maria Jose Moncada
Maria Jose Moncada

Attachments

cc: Counsel for Parties of Record (w/ attachments)

CERTIFICATE OF SERVICE

Docket No. 20210001-EI

I HEREBY CERTIFY that a true and correct copy of the foregoing has been furnished
by electronic service on this 12th day of November 2021 to the following:

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By: s/ Maria Jose Moncada
Maria Jose Moncada
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**Florida Power & Light Company
Docket No: 20210001-EI
Staff's Fourth Data Request
Question No. 1
Page 1 of 1**

QUESTION:

Please refer to Florida Power & Light Company's (FPL or Company) "Mid-Course Correction Petition" (MCC Petition), dated November 9, 2021 and filed in Docket No. 20210001-EI, Schedule E3. Please populate the apparent missing cell data for column 15, line 46, i.e., total annual fuel cost per Million British Thermal Unit (MMBtu), associated with "[g]as."

RESPONSE:

See Attachment I to this Data Request.

FLORIDA POWER & LIGHT COMPANY
FUEL COST RECOVERY CLAUSE
GENERATING SYSTEM COMPARATIVE DATA BY FUEL TYPE

SCHEDULE: E3

ESTIMATED FOR THE PERIOD OF: JANUARY 2022 THROUGH DECEMBER 2022

(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)	(15)
Line No.		Jan - 2022	Feb - 2022	Mar - 2022	Apr - 2022	May - 2022	Jun - 2022	Jul - 2022	Aug - 2022	Sep - 2022	Oct - 2022	Nov - 2022	Dec - 2022	Total
1	Fuel Cost of System Net Generation (\$)													
2	Light Oil	0	19,328	0	307,975	0	798,572	108,460	57,814	28,079	111,211	0	0	1,431,439
3	Coal	14,625,076	13,262,124	11,326,704	8,774,534	9,629,994	11,018,348	1,658,469	1,822,859	2,192,514	1,631,291	1,117,921	1,441,661	78,501,495
4	Gas	331,039,355	299,993,293	324,092,523	276,433,751	303,759,918	333,342,973	343,018,693	348,126,270	332,790,836	302,977,026	256,697,642	268,641,431	3,720,913,709
5	Nuclear	13,535,074	12,225,228	11,025,340	11,681,793	13,111,049	12,688,111	13,111,049	13,111,049	9,387,551	12,549,126	12,350,995	12,762,696	147,539,060
6	Subtotal Fuel Cost of System Net Generation (\$)	359,199,505	325,499,973	346,444,567	297,198,052	326,500,960	357,848,005	357,896,670	363,117,992	344,398,979	317,268,653	270,166,558	282,845,787	3,948,385,703
7														
8	System Net Generation (MWh)													
9	Light Oil	0	109	0	1,631	0	9,417	1,287	686	333	680	0	0	14,144
10	Coal	516,069	467,344	406,450	315,514	336,139	381,656	57,653	64,114	76,006	56,637	38,982	52,136	2,768,700
11	Gas	6,687,363	6,118,637	6,940,214	7,076,536	8,157,112	9,196,919	9,619,801	9,771,423	9,408,091	8,135,092	6,495,121	6,527,910	94,134,219
12	Nuclear	2,602,438	2,350,589	2,197,126	2,280,603	2,540,294	2,458,349	2,540,294	2,540,294	1,815,626	2,494,385	2,518,488	2,602,438	28,940,921
13	Solar	504,817	591,002	759,211	792,950	835,467	712,966	754,197	722,941	663,607	673,105	585,294	525,484	8,121,040
14	Subtotal System Net Generation (MWh)	10,310,686	9,527,681	10,303,000	10,467,233	11,869,011	12,759,306	12,973,233	13,099,458	11,963,663	11,359,900	9,637,885	9,707,968	133,979,024
15														
16	Units of Fuel Burned (Unit)⁽¹⁾													
17	Light Oil	0	203	0	3,239	0	10,337	1,404	748	363	1,259	0	0	17,554
18	Coal	298,104	271,218	232,169	179,958	197,929	226,502	36,664	40,723	48,657	36,425	25,189	32,459	1,625,997
19	Gas	45,762,571	42,060,522	47,667,541	48,542,618	56,278,061	64,045,420	64,686,657	65,795,632	63,267,203	55,137,532	43,491,923	43,894,872	640,630,550
20	Nuclear	27,047,123	24,429,659	22,809,140	24,266,978	27,046,432	26,173,966	27,046,432	27,046,432	19,386,880	26,561,639	26,174,634	27,047,123	305,036,436
21														
22														
23	BTU Burned (MMBTU)													
24	Light Oil	0	1,185	0	18,882	0	60,265	8,185	4,363	2,119	7,340	0	0	102,339
25	Coal	5,233,757	4,761,676	4,112,105	3,202,704	3,497,592	3,983,809	623,286	692,291	837,518	624,679	428,210	551,806	28,549,433
26	Gas	45,762,571	42,060,522	47,667,541	48,542,618	56,278,061	64,045,420	64,686,657	65,795,632	63,267,203	55,137,532	43,491,923	43,894,872	640,630,550
27	Nuclear	27,047,123	24,429,659	22,809,140	24,266,978	27,046,432	26,173,966	27,046,432	27,046,432	19,386,880	26,561,639	26,174,634	27,047,123	305,036,436
28	Subtotal BTU Burned (MMBTU)	78,043,450	71,253,041	74,588,785	76,031,181	86,822,085	94,263,460	92,364,560	93,538,718	83,493,720	82,331,190	70,094,767	71,493,801	974,318,759
29														
30	Fuel Cost per Unit (\$/Unit)													
31	Light Oil	0	95.0899	0	95.0905	0	77.2534	77.2531	77.2535	77.2544	88.3319	0	0	81.5455
32	Coal	49.0603	48.8984	48.7864	48.7587	48.6539	48.6456	45.2344	44.7624	45.0610	44.7850	44.3816	44.4146	48.2790
33	Gas	7.2338	7.1324	6.7990	5.6947	5.3975	5.2048	5.3028	5.2910	5.2601	5.4949	5.9022	6.1201	5.8082
34	Nuclear	0.5004	0.5004	0.4834	0.4814	0.4848	0.4848	0.4848	0.4848	0.4842	0.4725	0.4719	0.4719	0.4837
35														
36	Generation Mix (%)													
37	Light Oil	0%	0.00%	0%	0.02%	0%	0.07%	0.01%	0.01%	0.00%	0.01%	0%	0%	0.01%
38	Coal	5.01%	4.91%	3.94%	3.01%	2.83%	2.99%	0.44%	0.49%	0.64%	0.50%	0.40%	0.54%	2.07%
39	Gas	64.86%	64.22%	67.36%	67.61%	68.73%	72.08%	74.15%	74.59%	78.64%	71.61%	67.39%	67.24%	70.26%
40	Nuclear	25.24%	24.67%	21.33%	21.79%	21.40%	19.27%	19.58%	19.39%	15.18%	21.96%	26.13%	26.81%	21.60%
41	Solar	4.90%	6.20%	7.37%	7.58%	7.04%	5.59%	5.81%	5.52%	5.55%	5.93%	6.07%	5.41%	6.06%
42														
43	Fuel Cost per MMBTU (\$/MMBTU)													
44	Light Oil	0	16.3105	0	16.3105	0	13.2510	13.2510	13.2510	13.2510	15.1513	0	0	13.9872
45	Coal	2.7944	2.7852	2.7545	2.7397	2.7533	2.7658	2.6608	2.6331	2.6179	2.6114	2.6107	2.6126	2.7497
46	Gas	7.2338	7.1324	6.7990	5.6947	5.3975	5.2048	5.3028	5.2910	5.2601	5.4949	5.9022	6.1201	5.8082
47	Nuclear	0.5004	0.5004	0.4834	0.4814	0.4848	0.4848	0.4848	0.4848	0.4842	0.4725	0.4719	0.4719	0.4837
48														

FLORIDA POWER & LIGHT COMPANY
 FUEL COST RECOVERY CLAUSE
 GENERATING SYSTEM COMPARATIVE DATA BY FUEL TYPE

SCHEDULE: E3

ESTIMATED FOR THE PERIOD OF: JANUARY 2022 THROUGH DECEMBER 2022

(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)	(15)
Line No.		Jan - 2022	Feb - 2022	Mar - 2022	Apr - 2022	May - 2022	Jun - 2022	Jul - 2022	Aug - 2022	Sep - 2022	Oct - 2022	Nov - 2022	Dec - 2022	Total
1	BTU Burned per KWH (BTU/KWH)													
2	Light Oil	0	10,898	0	11,575	0	6,400	6,357	6,359	6,355	10,787	0	0	7,235
3	Coal	10,142	10,189	10,117	10,151	10,405	10,438	10,811	10,798	11,019	11,030	10,985	10,584	10,311
4	Gas	6,843	6,874	6,868	6,860	6,899	6,964	6,724	6,733	6,725	6,778	6,696	6,724	6,806
5	Nuclear	10,393	10,393	10,381	10,641	10,647	10,647	10,647	10,647	10,678	10,649	10,393	10,393	10,540
6														
7	Generated Fuel Cost per KWH (cents/KWH)													
8	Light Oil	0	17.7745	0	18.8796	0	8.4805	8.4242	8.4258	8.4215	16.3439	0	0	10.1204
9	Coal	2.8339	2.8378	2.7867	2.7810	2.8649	2.8870	2.8766	2.8432	2.8847	2.8803	2.8678	2.7652	2.8353
10	Gas	4.9502	4.9029	4.6698	3.9063	3.7239	3.6245	3.5658	3.5627	3.5373	3.7243	3.9522	4.1153	3.9528
11	Nuclear	0.5201	0.5201	0.5018	0.5122	0.5161	0.5161	0.5161	0.5161	0.5170	0.5031	0.4904	0.4904	0.5098
12	Subtotal Generated Fuel Cost per KWH (cents/KWH)	3.4838	3.4164	3.3626	2.8393	2.7509	2.8046	2.7587	2.7720	2.8787	2.7929	2.8032	2.9135	2.9470
13														
14														
15	⁽¹⁾ Fuel Units: Light Oil - BBLs, Coal - TONS, Gas - MMBTU, Nuclear - OTHER													
16														
17	Note: Totals may not add due to rounding													
18														

Florida Power & Light Company
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Staff's Fourth Data Request
Question No. 2
Page 1 of 1

QUESTION:

Please refer to page three, paragraph six of the MCC Petition. Please specify the numerator, denominator, and quotient of the under-recovery percentage being alluded to in this section of the petition.

RESPONSE:

The calculation of FPL's fuel midcourse correction threshold percentage is as follows:

Projected 2022 End of Period		
(1) Appendix A, Page 2, Line 35	Projected Fuel Adjustments Revenues Applicable to Period	3,348,352,960
(2) Appendix A, Page 2, Line 45	Projected End of Period Net True-up Amount over/(under) recovery	(809,975,806)
(3)	Percent over/(under) recover - Line (2)/Line (1)	-24.19%

The projected jurisdictional fuel revenues applicable to the period amount (Appendix A, page 2, line 35) is based on the estimated revenues utilizing the unified fuel factor that was approved on November 2, 2021.

The projected end of period true-up amount (Appendix A, page 2, line 35) represents (1) the sum of the 2021 Actual/Estimated true-up under-recovery amounts for FPL and FPL Northwest Florida (former Gulf service territory), which reflect actual fuel costs and revenues for the period January through October 2021 and revised fuel cost estimates for November and December 2021 based on November 1, 2021 forward curve fuel prices and projected revenues for November and December 2021 based on the unified 2022 fuel factor that was approved on November 2, 2021; and (2) the projected 2022 under-recovery amount for the unified company for the period January through December 2022 reflecting updated fuel costs based on November 1, 2021 forward curve fuel prices and projected revenues based on the unified 2022 fuel factor that was approved on November 2, 2021.

Florida Power & Light Company
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Staff's Fourth Data Request
Question No. 3
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QUESTION:

Please provide FPL's (combined FPL and former Gulf Power Company) estimates of its system fuel cost of delivered natural gas, per MMBtu, for the months of August, September, October, November, and December 2021, as well as the 5-month average, contained in the specific filings noted in the table below. With respect to the cost data that underlies the MCC Petition, if estimated was not utilized, please provide actual data for any month(s) where appropriate.

RESPONSE:

	2021 Actual/Estimated Filing	2022 Projection Filing (updated 2021 actual/estimated data)	(Assumed in the) Nov. 2021 MCC Petition
21-Aug	\$4.5380	\$5.2328	\$4.7487*
21-Sep	\$4.5198	\$5.1624	\$5.8984*
21-Oct	\$4.7233	\$5.3658	\$7.0521*
21-Nov	\$5.0799	\$5.7149	\$8.0307
21-Dec	\$5.3577	\$6.0273	\$7.2668
Average	\$4.7859	\$5.1310	\$5.9778

*Actual data

**Florida Power & Light Company
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Staff's Fourth Data Request
Question No. 4
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QUESTION:

Please discuss whether the Company plans on instituting any different processes, procedures, and/or measures related to fuel cost and fuel revenue forecasting as a result of requiring a mid-course correction of its fuel-related charges. If so, please explain.

RESPONSE:

FPL does not plan on instituting any different processes, procedures, or measures related to fuel cost and revenue forecasting as a result of this mid-course correction. FPL will continue to use the most up-to-date information that is available at the time it produces its fuel cost forecasts.

Florida Power & Light Company
Docket No: 20210001-EI
Staff's Fourth Data Request
Question No. 5
Page 1 of 1

QUESTION:

Please refer to page six of the MCC Petition. Please briefly discuss how this petition affects, on average, the Company's non-residential classes of service. Please also quantify bill impacts to typical industrial and commercial class (large and small) customers, i.e., typical based on a conventional or average level of usage, if the Company's MCC Petition is approved.

RESPONSE:

<u>FPL</u> Rate Code/Determinants/Description	Bill 1/1/2022 Without MCC*	Bill 1/1/2022 With MCC	Change	
			\$	%
GS-1 Small Commercial 1,500 kWh Example Customers: Store Front Office	\$175.79	\$186.02	\$10.23	5.82%
GSD-1 Small Commercial 50 kW, 48% Load Factor, 17,520 kWh Example Customers: Bank Branch Office, Small Retail Store (7-11)	\$1,678.72	\$1,798.30	\$119.58	7.12%
GSLD-1 Medium Commercial 600 kW, 50% Load Factor, 219,000 kWh Example Customers: Schools, Department Stores	\$20,702.15	\$22,196.91	\$1,494.76	7.22%
GSLD-2 Large Commercial 2,800 kW, 55% Load Factor, 1,124,200 kWh Example Customers: Hospitals, Large Hotels	\$98,573.63	\$106,189.08	\$7,615.45	7.73%
CILC1-T Large Industrial 10,000 kW, 75% Load Factor, 5,475,000 kWh, 26% On-peak kWh, transmission voltage Example Customers: FPL's largest manufacturing/mining customers	\$293,509.79	\$329,886.61	\$36,376.82	12.39%

<u>FPL Northwest FL (Gulf)</u> Rate Code/Determinants/Description	Bill 1/1/2022 Without MCC*	Bill 1/1/2022 With MCC	Change	
			\$	%
GS-1 Small Commercial 1,500 kWh Example Customers: Store Front Office	\$234.19	\$244.42	\$10.23	4.37%
GSD-1 Small Commercial 50 kW, 48% Load Factor, 17,520 kWh Example Customers: Bank Branch Office, Small Retail Store (7-11)	\$2,110.30	\$2,229.88	\$119.58	5.67%
GSLD-1 Medium Commercial 600 kW, 50% Load Factor, 219,000 kWh Example Customers: Schools, Department Stores	\$25,635.58	\$27,130.34	\$1,494.76	5.83%
GSLD-2 Large Commercial 2,800 kW, 55% Load Factor, 1,124,200 kWh Example Customers: Hospitals, Large Hotels	\$122,883.11	\$130,498.56	\$7,615.45	6.20%

*Based on factors approved by Florida Public Service Commission on November 2, 2021.

**Florida Power & Light Company
Docket No: 20210001-EI
Staff's Fourth Data Request
Question No. 6
Page 1 of 1**

QUESTION:

Please refer to page six of the MCC petition. Please describe any other Company efforts to notify customers of the proposed action it has requested through its MCC Petition. Please also provide copies of any notifications that were previously, or will be, sent to customers regarding the actions requested in the MCC Petition.

RESPONSE:

All customers are being notified of the proposed rate change in their December 2021 bill. Additionally, large Northwest territory customers will be contacted by their account managers either by phone or email.

Attachment I to this Data Request contains copies of notifications that have been or will be sent to customers regarding the mid-course correction.

Customer Communications

The following bill messages and online materials were originally planned to inform customers of base rate and other clause as part of the 30-day notice. Following the fuel mid-course filing, proposed fuel adjustments are included in rates materials.

FPL and Northwest Florida (Gulf Power) bill messages

Starting Nov. 27, Northwest Florida print and eBill customers will receive the following bill message through December 30: **Rates are increasing, effective Jan. 1. Learn more: GulfPower.com/Rates.**

Starting Dec. 1, FPL print and eBill customers will receive the following bill messages throughout December: **Rates are increasing, effective Jan. 1. Learn more: FPL.com/Rates.**

Northwest Florida (Gulf Power) December eBill message (Sample Bill)

Gulf Power Account #: 12345-67890
[Update Email](#)

Please pay \$100.09 immediately.
Your total balance is \$216.74.

[PAY NOW](#) [VIEW BILL](#)

Important information
Effective Jan. 1, 2022, your bills will be subject to a late payment charge - the greater of \$5 or 1.5% of your past due balance will apply.

Our name is changing
Learn more about our continued commitment to NW Florida as we become FPL, beginning Jan. 1, 2022.
[Learn more >](#)

We are here to help
If you are experiencing hardship as a result of the coronavirus (COVID 19) and need help with your bill, there are resources available.
[Learn more >](#)

Changes to your rates
Rates are increasing, effective Jan. 1, 2022.
[Find out more >](#)

Northwest Florida (Gulf Power) December print message (Sample Bill)



GulfPower.com Page 1 E001

Electric Bill Statement
For: Feb 15, 2020 to Mar 17, 2020 (32 days)
Statement Date: Mar 17, 2020
Account Number: 12345-67890
Service Address:
123 MAIN STREET
ANYWHERE, FL 12345

Hello Jane Doe,
Here's what you owe for this billing period.

CURRENT BILL

\$343.86
TOTAL AMOUNT YOU OWE

4/7/20
NEW CHARGES DUE BY

ENERGY USAGE HISTORY



Month	Usage (kWh)
Mar 2019	800
Apr 2019	1000
May 2019	800
Jun 2019	1000
Jul 2019	1800
Aug 2019	1400
Sep 2019	1300
Oct 2019	1000
Nov 2019	600
Dec 2019	1000
Jan 2020	1000
Feb 2020	1000
Mar 2020	1000

BILL SUMMARY

Balance before new charges	181.05
THIS \$181.05 IS PAST DUE - PLEASE PAY IMMEDIATELY	
Total new charges	162.81
Total amount due	\$343.86

(See reverse for billing details)

Visit GulfPower.com/PayBill for ways to pay

Changes to your rates
Rates are increasing, effective Jan. 1, 2022.
Learn more: GulfPower.com/Rates.

Important information
Effective Jan. 1, 2022, your bills will be subject to a late payment charge - the greater of \$5 or 1.5% of your past due balance will apply.

KEEP IN MIND

- Important Notice**
Thank you for making an arrangement to pay your bill. Please keep in mind that failure to keep this arrangement may result in disconnection of service. If you are having trouble meeting your payment arrangement, please call us.

Customer Service: 800-225-5797
To Report Power Outages: 800-487-6937

FPL December eBill message (Sample Bill)

Thank you for using FPL Automatic Bill Pay®
to process payment. Your new bill is \$129.72
due by Sep 16, 2020

The amount due on your account will be drafted automatically from your bank account ending in on or after . If a partial payment is received before this date, only the remaining balance on your account will be drafted automatically.

 [VIEW BILL](#)

[Download Bill](#)

Help families in hardship

It's easier than ever to donate monthly to FPL Care To Share® through a round-up option on your FPL bill.

[Sign up today](#)

We're here to help

If you're experiencing hardship as a result of the coronavirus (COVID-19) and need help with your bill, there are resources available.

[Learn more >](#)

Changes to your rates

Rates are increasing, effective Jan. 1, 2022.

[Find out more >](#)

FPL December print message (Sample Bill)

FPL

FPL.com Page 1 E001

Electric Bill Statement
For: Jul 27, 2020 to Aug 26, 2020 (30 days)
Statement Date: Aug 26, 2020
Account Number: 12345-67890
Service Address:
123 MAIN STREET
ANYWHERE, FL 12345

Hello Jane Doe,
Here's what you owe for this billing period.

CURRENT BILL

\$129.72
TOTAL AMOUNT YOU OWE

Sep 16, 2020
NEW CHARGES DUE BY

ENERGY USAGE HISTORY

Month	Usage (kWh)
2019 A	1000
2019 S	1000
2019 O	1000
2019 N	1000
2019 D	1000
2020 J	1000
2020 F	1000
2020 M	1000
2020 A	1000
2020 M	1000
2020 J	1000
2020 J	1000
2020 A	1000

BILL SUMMARY

Amount of your last bill	146.36
Payments received	-146.36
Balance before new charges	0.00
Total new charges	129.72
Total amount you owe	\$129.72

Changes to your rates
Rates are increasing, effective Jan. 1, 2022.
Learn more: FPL.com/Rates.

EDI File Transmitted Separately
(See page 2 for bill details.)

www.FPL.com/Rates

(Live on website since day of filing (Nov.9))

FPL Services Explore Support

Log In Email/User ID Password LOG IN Remember my User ID Forgot Email/User ID or Password | Register

Understanding Your Bill
Learn about the different charges that make up your bill.

Residential Customers

- How to Read Your Bill
- Explanation of Charges
- Residential Deposits

Business Customers

- Explanation of Charges - Small Businesses
- Explanation of Charges - with Demand Charges
- Sample Bill

Rates and Charges
View your rates and other charges, such as fuel and storm surcharge.

- Residential
- Residential (Proposed January 2022)
- Business
- Business (Proposed January 2022)
- New Customer Overview
- New Customer Overview (Business)
- Información para Nuevos Clientes
- Información para Nuevos Clientes (Comercial)
- Service Charges

Gulf Power Services Explore Support

FPL.com/Rates -- Residential (Proposed January 2022) & Business (Proposed January 2022) links

Asterisks are placed next to January 2022 headline and the fuel charges to direct customers to the following footnote:

“Rates as approved by the Florida Public Service Commission in Docket Nos. 20210015-EI, 20210002-EI, 20210007-EI, 20210092-EI and 20210170-EI. Fuel charges are pending further review and approval by the Florida Public Service Commission in Docket No. 20210001.”

FPL Residential (Proposed January 2022) link



Residential Rates and Clauses
Proposed January 2022*

RATES AND CHARGES	Base Charge / Month	< 1,000 kWh / Energy charge q/kWh	> 1,000 kWh / Energy charge q/kWh	Concentration q/kWh	Capacity q/kWh	Environmental q/kWh	Storm Protection q/kWh	< 1,000 kWh / Fuel Charge* q/kWh	> 1,000 kWh / Fuel Charge* q/kWh	Transition Credit q/kWh
Residential Service (RS-1)	\$3.99	6.88*	7.68*	0.194	0.289	0.299	0.214	3.487	4.487	-0.198
Residential TOU Rate (RTS-1)	\$3.99	12.08**	-1.287**	0.194	0.289	0.299	0.214	0.286**	-0.128**	-0.198

*Except for base charge, all rates and charges under Rate Schedule RS-1 shall apply to RTS-1. RTS-1 Base Energy and Fuel Charge and Credit applicable to on- and off-peak usage are in addition to the RS-1 charges.

OUTDOOR LIGHTING	FPL-Owned Units (Fixture, Maintenance, and Base Non-Fuel Energy)	Customer-Owned Units (Fixture and Base Non-Fuel Energy)	LED LIGHTING (LT-1) ¹	
Sodium Vapor 60,000h 70watts	\$3.04	\$3.07	Connect Fee	\$1.87
Sodium Vapor 6,000h 100watts	\$3.80	\$3.00	Maintenance per Fixture (Company-Owned LED Fixture and Pole)	\$1.80
Sodium Vapor 12,000h 160watts	\$10.64	\$4.88	Maintenance per Fixture (Company Fixture on Customer Pole)	\$1.04
Sodium Vapor 18,000h 160watts	\$10.48	\$4.21	Standard Wood pole	\$1.20
Sodium Vapor 22,000h 200watts	\$14.98	\$4.77	Standard Concrete pole	\$2.28
Sodium Vapor 40,000h 400watts	\$18.38	\$3.99	Standard Fiberglass pole	\$1.80
Mercury Vapor 6,000h 140watts	\$3.84	\$4.18	Decorative Concrete pole	\$14.99
Mercury Vapor 8,000h 175watts	\$3.21	\$4.82	Facility Charge	1.25%
Mercury Vapor 21,400h 400watts	\$14.88	\$3.04	Underground Conductors (\$ per foot)	4.48
Non-Fuel Energy (\$ per kWh)	0.478		Base Non-Fuel Energy (\$ per kWh)	0.278
Other Charges				
Wood Pole	\$12.78			
Concrete/Steel Pole	\$1.27			
Fiberglass Pole	\$20.89			
Underground conductors including trenching (\$ per foot)	\$0.98			
Down-guy, Anchor and Protector	\$11.82			

¹ Catalog of available fixture and the assigned billing tier for each can be viewed at www.fpl.com/pubs/wbld/ledlighting.html.
Rates are approved by the Florida Public Service Commission in its Docket Nos. 20210014-EI, 20210002-EI, 20210007-EI, 20210092-EI and 20210170-EI. Fuel charges are pending further review and approval by the Florida Public Service Commission in Docket No. 20210001.



Residential Rates and Clauses

Proposed January 2022*

RATES AND CHARGES	Base Charge/ Month	< 1,000 kWh/ Energy Charge ¢/kWh	> 1,000 kWh/ Energy Charge ¢/kWh	Conservation ¢/kWh	Capacity ¢/kWh	Environmental ¢/kWh	Storm Protection ¢/kWh	< 1,000 kWh / Fuel Charge* ¢/kWh	> 1,000 kWh / Fuel Charge* ¢/kWh	Transition Credit ¢/kWh
Residential Service (RS-1)	\$8.99	6.683	7.683	0.134	0.239	0.299	0.214	3.487	4.487	-0.198
Residential TOU Rider (RTR-1)	\$8.99	12.043**	-5.267**	0.134	0.239	0.299	0.214	0.285**	-0.122**	-0.198

*Except for base charges, all rates and charges under Rate Schedule RS-1 shall apply to RTR-1. RTR-1 Base Energy and Fuel Charges and Credits applicable to on- and off-peak usage are in addition to the RS-1 charges.

*Catalog of available fixtures and the assigned billing tier for each can be viewed at www.FPL.com/partner/builders/lighting.html.

**Rates as approved by the Florida Public Service Commission in Docket Nos. 20210015-EI, 20210002-EI, 20210007-EI, 20210092-EI and 20210170-EI. Fuel charges are pending further review and approval by the Florida Public Service Commission in Docket No. 20210001.

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FPL Business (Proposed January 2022) link



Business rates and clauses

Proposed January 2022*

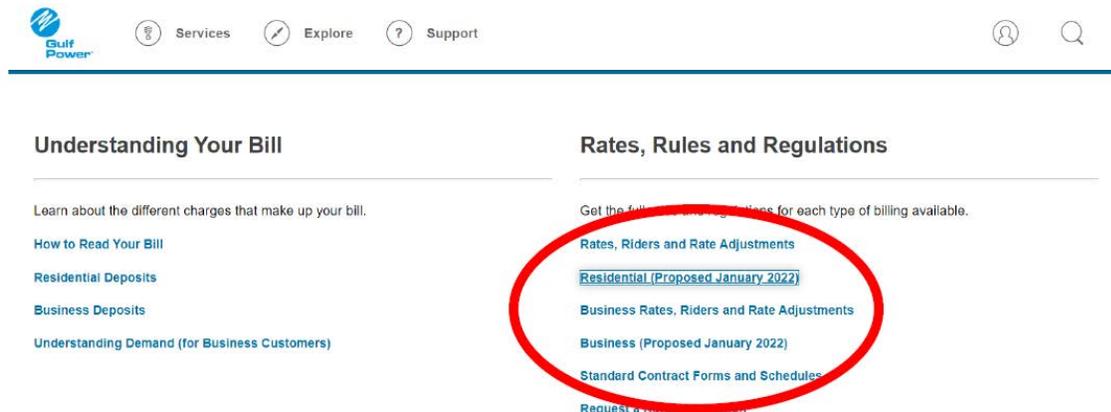
BUSINESS RATE CLASS	Base Charge/ Month	Maximum/ Demand Charge (\$/kW)	On-Peak Demand Charge (\$/kW)	Demand Charge - Firm On-Peak (\$/kW)	Demand Charge - Load Control On-Peak (\$/kW)	Energy Charge (\$/kWh)	On-Peak Energy Charge (\$/kWh)	Off-Peak Energy Charge (\$/kWh)	Conservation Charge (\$/kW or \$/kWh)	Capacity Charge (\$/kW or \$/kWh)	Environmental Charge (\$/kWh)	Storm Protection Charge (\$/kW or \$/kWh)	Fuel Charge* (\$/kWh)	On-Peak Fuel Charge* (\$/kWh)	Off-Peak Fuel Charge* (\$/kWh)	Transition Credit (\$/kWh)
General Service Non-Demand (GS-1)	\$11.91					6.743			0.137	0.248	0.309	0.202	3.806			-0.157
General Service Non-Demand Non-Metered (GS-1)	\$6.96					6.743			0.137	0.248	0.309	0.202	3.806			-0.157
General Service Non-Demand TOU (GST-1)	\$11.91						12.479	4.266	0.137	0.248	0.309	0.202	3.806	4.092	3.686	-0.157
General Service Constant Usage (GSCU-1)	\$16.26					4.079			0.101	0.160	0.206	0.136	3.836			-0.161
General Service Demand (GSD-1) (GSD-1E)	\$28.17	\$10.61				2.362			\$0.47	\$0.92	0.267	\$0.64	3.802			-0.61
Commercial/Industrial Load Control (CILC-1) (G)	\$179.06	\$4.78		\$11.93	\$3.14		1.777	1.777	\$0.66	\$0.92	0.224	\$0.69		4.092	3.684	-\$0.68
General Service Demand-TOU (GSDT-1)	\$28.17	\$0.66	\$0.96				6.068	1.274	\$0.47	\$0.82	0.267	\$0.64	4.092	3.684	-\$0.61	
High Load Factor TOU (26 - 499 kW)	\$28.17	\$0.60	\$10.63				2.030	1.274	\$0.47	\$0.82	0.267	\$0.64	4.092	3.684	-\$0.61	
Seasonal Demand TOU Rider (SDTR) (26 - 499 kW) Option A (Jan-Sep)	\$28.17	\$0.66	\$10.63				9.778	1.668	\$0.47	\$0.92	0.267	\$0.64	4.586	3.703	-\$0.61	
Seasonal Demand TOU Rider (SDTR) (26 - 499 kW) Option A (Jan-May/Oct-Dec)	\$28.17	\$10.96				2.362			\$0.47	\$0.82	0.267	\$0.64	3.802			-\$0.61
Seasonal Demand TOU Rider (SDTR) (26 - 499 kW) Option B (Jun-Sep)	\$28.17	\$0.66	\$10.63				9.778	1.668	\$0.47	\$0.82	0.267	\$0.64	4.586	3.703	-\$0.61	
Seasonal Demand TOU Rider (SDTR) (26 - 499 kW) Option B (Jan-May/Oct-Dec)	\$28.17	\$0.66	\$9.70				5.173	1.668	\$0.47	\$0.82	0.267	\$0.64	4.092	3.684	-\$0.61	

	DDC					\$0.15	\$0.55									
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*Rates as approved by the Florida Public Service Commission in Docket Nos. 20210015-EI, 20210002-EI, 20210007-EI, 20210092-EI and 20210170-EI. Fuel charges are pending further review and approval by the Florida Public Service Commission in Docket No. 20210001.

www.GulfPower.com/Rates

(Live on website since day of filing (Nov.9))



GulfPower.com/Rates -- Residential (Proposed January 2022) & Business (Proposed January 2022)

Asterisks are placed next to January 2022 headline and the fuel charges to direct customers to the following footnote:

“Rates as approved by the Florida Public Service Commission in Docket Nos. 20190038, 20200241, 20210015-EI, 20210002-EI, 20210007-EI, 20210092-EI and 20210170-EI. Fuel charges are pending further review and approval by the Florida Public Service Commission in Docket No. 20210001.”

Gulf Power Residential (Proposed January 2022) link



Residential Rates and Clauses
Proposed January 2022*

RATES AND CHARGES	Base Charge/ Month	< 1,000 kWh/ Energy Charge c/kWh	> 1,000 kWh/ Energy Charge c/kWh	Conservation c/kWh	Capacity c/kWh	Environmental c/kWh	Storm Protection kWh	< 1,000 kWh / Fuel Charge* c/kWh	> 1,000 kWh / Fuel Charge* c/kWh	Storm Restoration Recovery Charge c/kWh	Interim Storm Restoration Recovery Charge c/kWh	Transition Rider c/kWh
Residential Service (RS-1)	\$8.99	6.683	7.683	0.134	0.239	0.299	0.214	0.285**	-0.122**	0.800	0.300	2.108
Residential TOU Rider* (RTR-1)	\$8.99	12.043**	-5.267**	0.134	0.239	0.299	0.214	0.285**	-0.122**	0.800	0.300	2.108

**Except for base charges, all rates and charges under Rate Schedule RS-1 shall apply to RTR-1. RTR-1 Base Energy and Fuel Charges and Credits applicable to on- and off-peak usage are in addition to the RS-1 charges.

Directional 46,000 lu 400 watts	\$14.53	Cobrahead 48,000 lu 1,000 watts	\$27.92	Roadway 3 15,311 lu 149 watts	\$15.26
Large Flood 125,000 lu 1,000 watts	\$26.65	Directional 17,000 lu 400 watts	\$17.22	Roadway 4 28,557 lu 285 watts	\$21.57

*Rates as approved by the Florida Public Service Commission in Docket Nos. 20190038, 20200241, 20210015-EI, 20210002-EI, 20210007-EI, 20210092-EI and 20210170-EI. Fuel charges are pending further review and approval by the Florida Public Service Commission in Docket No. 20210001.

Gulf Power Business (Proposed January 2022) link



Business rates and clauses

Proposed January 2022*

BUSINESS RATE CLASS	Base Charge /Month	Minimum Demand Charge (\$/kW)	On-Peak Demand Charge (\$/kW)	Demand Charge - Firm On-Peak (\$/kW)	Demand Charge - Load Control On-Peak (\$/kW)	Energy Charge (\$/kWh)	On-Peak Energy Charge (\$/kWh)	Off-Peak Energy Charge (\$/kWh)	Conservation Charge (\$/kWh or \$/kW)	Capacity Charge (\$/kW or \$/kW)	Environmental Charge (\$/kW)	Storm Charge (\$/kW)	Production Charge (\$/kW or \$/kW)	Fuel Charge (\$/kW)	On-Peak Fuel Charge* (\$/kW)	Off-Peak Fuel Charge* (\$/kW)	Storm Recovery Charge (\$/kW)	Interim Storm Recovery Charge (\$/kW)	Transition Rider Charge (\$/kW or \$/kW)	
General Service Non-Demand (GS-1)	\$11.91					6.743			0.137	0.248	0.309	0.202	3.806				0.881	0.329	2.425	
General Service Non-Demand Non-Metered (GS-1)	\$5.96					6.743			0.137	0.248	0.309	0.202	3.806				0.881	0.329	2.425	
General Service Non-Demand-TOU (GSST-1)	\$11.91						12.479	4.296	0.137	0.248	0.309	0.202	3.806		4.092	3.684		0.881	0.329	2.425
General Service Constant Usage (GSCU-1)	\$16.25					4.079			0.101	0.160	0.206	0.136	3.806				1.178	0.239	2.876	
General Service Demand (GSD-1, GSD-1EV)	\$28.17	\$10.61				2.382			\$0.47	\$0.82	0.267	\$0.64	3.806					0.443	0.167	1.616
Commercial/Industrial Load Control (CILC-1G)	\$179.05	\$4.78		\$11.93	\$3.14		1.777	1.777	\$0.59	\$0.92	0.224	\$0.69			4.092	3.684	0.347	0.130	\$5.69	
General Service Demand-TOU (GSDT-1)	\$28.17	\$0.66	\$0.66			6.058	1.274		\$0.47	\$0.82	0.267	\$0.64	4.092		3.684	0.443		0.167	1.616	
High Load Factor TOU (25 - 499 kW)	\$28.17	\$2.00	\$12.50			2.030	1.274		\$0.47	\$0.82	0.267	\$0.64	4.092		3.684	0.443		0.167	1.616	
Seasonal Demand TOU Rider (SDTR) (25 - 499 kW) Option A (Jun-Sep)	\$28.17	\$0.66	\$10.63			9.778	1.658		\$0.47	\$0.82	0.267	\$0.64	4.696		3.703	0.443		0.167	1.616	
Seasonal Demand TOU Rider (SDTR) (25 - 499 kW) Option B (Jan-May/Oct-Dec)	\$28.17	\$10.96				2.382			\$0.47	\$0.82	0.267	\$0.64	3.802					0.443	0.167	1.616
Seasonal Demand TOU Rider (SDTR) (25 - 499 kW) Option C (Jun-Sep)	\$28.17	\$0.66	\$10.63			9.778	1.658		\$0.47	\$0.82	0.267	\$0.64	4.696		3.703	0.443		0.167	1.616	
Seasonal Demand TOU Rider (SDTR) (25 - 499 kW) Option D (Jan-May/Oct-Dec)	\$28.17	\$0.66	\$0.70			6.173	1.658		\$0.47	\$0.82	0.267	\$0.64	4.092		3.684	0.443		0.167	1.616	
General Service Large Demand (GSLD-1, GSLD-1EV)	\$93.32	\$12.78				1.840			\$0.52	\$0.90	0.299	\$0.73	3.802					0.347	0.130	\$5.67
General Service Large Demand-TOU (GSLDT-1)	\$93.32	\$0.74	\$12.04			3.057	1.328		\$0.52	\$0.90	0.299	\$0.73	4.097		3.680	0.347		0.130	\$5.67	
Outtable Service (OS-1)	\$111.11	\$12.78				1.840			\$0.52	\$0.90	0.299	\$0.73	3.802					0.347	0.130	\$5.67

Street Lighting (SL-1 and PL-1)																				3	
Outdoor Lighting (OL-1)																					3
Traffic Signals (SL-2)																					5

*Rates as approved by the Florida Public Service Commission in Docket Nos. 20190038, 20200241, 20210015-EI, 20210002-EI, 20210007-EI, 20210092-EI and 20210170-EI. Fuel charges are pending further review and approval by the Florida Public Service Commission in Docket No. 20210001.

Email to large business customers in Northwest Florida from account managers

Good morning / afternoon [customer name],

I wanted to follow up with you to provide 2022 rate projections since we have been unable to connect on the phone; I understand that this information is important as you look to the new year.

As I've shared previously, with the recent approval of our rate settlement agreement by the Florida Public Service Commission, Gulf Power will become FPL effective Jan. 1, 2022. There will be changes to current Gulf Power rates and programs that will take effect in January as you become an FPL customer. As part of our alignment to one set of customer rates, the current rate program that your account(s) are on is being discontinued. Based on our current projections, moving you over to the closest applicable rate would result in an increase on your electric bills in January, when these changes would take effect. Please see the attached document for your specific rate projections.

Please note that this projection reflects the approved base rates in our settlement agreement as well as the projection for the fuel charge portion of customer bills that was filed in September 2021. Due to increased natural gas prices resulting from high global demand and supply restrictions, FPL recently filed a petition with the FPSC for a midcourse correction on the fuel charge portion of customer bills that, if approved, would increase the fuel charge effective Jan. 1, 2022.

I understand that an increase in your electric bill may have an impact on your business. Once again, this projection is based on the FPL rate that is most closely matched to your current rate structure, but FPL offers a variety of rate plans, including other options that you may want to consider based on your business needs. We'd like to work together on a solution that would help lessen the impact on your energy bill.

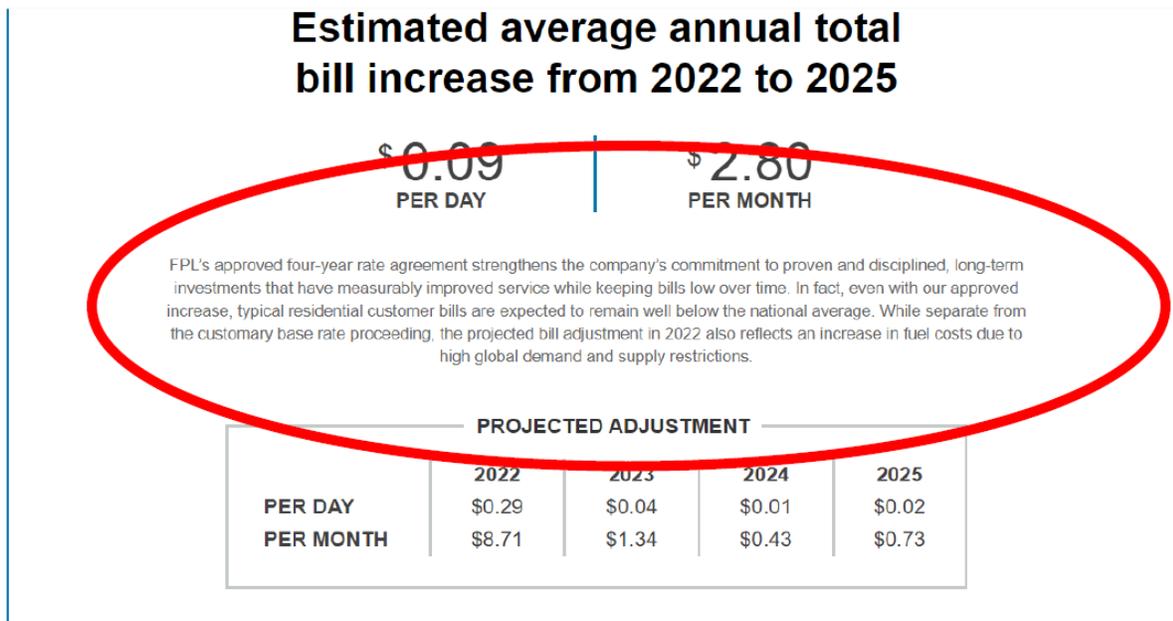
While our company's name and logo may be changing, I want to reassure you that our commitment to our customers in Northwest Florida is not, and we are here for you and your business. Please let me know if you would like to talk further about how we can work together.

FPL.com/Answers rate settlement agreement website

Customers who access the rates calculator on www.FPL.com/Answers can see their projected 2022 rate increase based on the proposed fuel mid-course correction.

Language on calculator:

FPL's approved four-year rate agreement strengthens the company's commitment to proven and disciplined, long-term investments that have measurably improved service while keeping bills low over time. In fact, even with our approved increase, typical residential customer bills are expected to remain well below the national average. While separate from the customary base rate proceeding, the projected bill adjustment in 2022 also reflects an increase in fuel costs due to high global demand and supply restrictions.



**Florida Power & Light Company
Docket No: 20210001-EI
Staff's Fourth Data Request
Question No. 7
Page 1 of 1**

QUESTION:

Please specify the exact range/beginning and ending dates of FPL's January 2022 billing cycle.

RESPONSE:

FPL's January 2022 billing cycle begins on January 3, 2022 (cycle day 1) and runs through January 28, 2022 (cycle day 21).

**Florida Power & Light Company
Docket No: 20210001-EI
Staff's Fourth Data Request
Question No. 8
Page 1 of 1**

QUESTION:

Please discuss how, if at all, the Company's updated fuel costs detailed in its MCC Petition have affected its planned power market purchases for 2022.

RESPONSE:

The updated fuel costs detailed in FPL's MCC Petition did not affect the volume of planned market purchases for 2022.

**Florida Power & Light Company
Docket No: 20210001-EI
Staff's Fourth Data Request
Question No. 9
Page 1 of 1**

QUESTION:

Please provide a Schedule E-1, and two E-10 Schedules (one for FPL and one for the former Gulf service territory) associated with the MCC Petition.

RESPONSE:

The E10 Schedules for FPL and FPL Northwest Florida (former Gulf service territory) are provided on pages 138 and 139 of Appendix A to the November 9, 2021 mid-course correction filing.

For Schedule E-1, see Attachment I to this Data Request response. The attached E1 Schedule provides the calculation of the average fuel factor of 3.795 cents per kWh, which was provided on the E1-A Schedule (Appendix A, page 1 in the November 9, 2021 mid-course correction filing). FPL provides its projected monthly fuel costs, sales, and revenues used in the calculation of the projected end of period amount that comprises the mid-course correction over- or under-recovery on the E1-B Schedule. The resulting over- or under-recovery amount is then divided by the appropriate sales for the time-period of the mid-course correction to determine the average fuel factor that will recover the mid-course amount. This average mid-course correction factor is then added to or subtracted from the current fuel factor to determine the mid-course correction average fuel factor. This calculation is performed on the E1-A Schedule.

FLORIDA POWER & LIGHT COMPANY
FUEL COST RECOVERY CLAUSE
FUEL AND PURCHASED POWER COSTS RECOVERY FACTOR

SCHEDULE: E1

ESTIMATED FOR THE PERIOD OF: JANUARY 2022 THROUGH DECEMBER 2022

Line No.	(1)	(2)	2022		
			(3) Dollars	(4) MWh	(5) Cents/kWh
1					
			Total Cost Of Generated Power		
2			3,442,984,508	133,484,562	2.5793
3			(54,128,274)	(1,836,507)	2.9473
4			2,059,102	N/A	
5			547,119	N/A	
6			<u>3,391,462,454</u>	<u>131,648,055</u>	<u>2.5762</u>
7			Total Cost Of Purchased Power		
8			213,898,442	6,930,893	3.0862
9			24,793,908	685,635	3.6162
10			14,336,279	539,355	2.6580
11			<u>253,028,629</u>	<u>8,155,884</u>	<u>3.1024</u>
12				139,803,939	
13			Total Fuel Cost And Gains Of Power Sales		
14			(132,227,866)	(5,287,720)	2.5007
15			(22,704,934)	N/A	
16			<u>(2,996,664)</u>	<u>(578,523)</u>	<u>0.5180</u>
17			<u>(157,929,464)</u>	<u>(5,866,243)</u>	<u>2.6922</u>
18			Total Incremental Optimization Costs		
19			444,343	N/A	
20			1,168,545	N/A	
21			(224,432)	N/A	
22			<u>1,388,456</u>		
23			3,487,950,075	133,937,696	2.6042
24			Average Factor Calculation		
25			17,046,901	654,603	0.0134
26			149,981,853	5,759,321	0.1177
27			<u>3,487,950</u>	<u>133,938</u>	<u>0.0027</u>
28			3,487,950,075	127,389,834	2.7380
29			144,931,302	5,293,333	2.7380
30			<u>3,343,018,774</u>	<u>122,096,501</u>	<u>2.7380</u>
31			5,582,841		1.00167
32			3,348,601,615	122,096,501	2.7426
33			353,945,632	122,096,501	0.2899
34			3,702,547,248	122,096,501	3.0325
35					1.00000
36			<u>3,702,547,248</u>	<u>122,096,501</u>	<u>3.0325</u>
37			4,748,196	122,096,501	0.0039
38			3,503,210	122,096,501	0.0029
39			113,512,426	122,096,501	0.0930
40			<u>3,824,311,080</u>	<u>122,096,501</u>	<u>3.1323</u>
41					3.132
42			809,975,807	122,096,501	0.6634
43					3.795

(1) For informational purposes only

(2) Includes 2020 Final True-up for Gulf and revised 2021 Actual/Estimated True-Up amounts for FPL and Gulf

(3) Based on 2020 GPIF results for FPL and Gulf

(4) Calculation based on Jurisdictional kWh sales

Note: Totals may not add due to rounding.