

P.O. Box 3395
West Palm Beach, Florida 33402-3395

November 18, 2021

Mr. Adam J. Teitzman, Commission Clerk
Commission Clerk and Administrative Services
Florida Public Service Commission
2540 Shumard Oak Blvd.
Tallahassee, Florida 32399-0950

Re: Docket No. 20210001-EI
CONTINUING SURVEILLANCE AND REVIEW OF FUEL COST
RECOVERY CLAUSES OF ELECTRIC UTILITIES

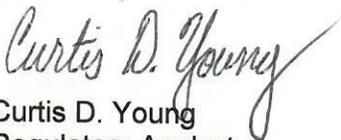
Dear Mr. Teitzman:

We are enclosing the October 2021 Fuel Schedules for our Consolidated Electric Florida divisions.

The under-recovery for the month is primarily due to fuel costs being higher than projected.

If you have any questions, please contact me at cyoung@fpuc.com or Michael Cassel at mcassel@fpuc.com.

Sincerely,



Curtis D. Young
Regulatory Analyst

Enclosure

Cc: FPSC
Beth Keating
Buddy Shelley (no enclosure)
SJ 80-441

COMPARISON OF ESTIMATED AND ACTUAL
FUEL AND PURCHASED POWER COST RECOVERY FACTOR
MONTH: OCTOBER 2021

	DOLLARS				MWH				CENTS/KWH			
	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%
1 Fuel Cost of System Net Generation (A3)					0	0	0	0.0%	0.00000	0.00000	0.00000	0.0%
2 Nuclear Fuel Disposal Cost (A13)												
3 FPL Interconnect	0	0	0	0.0%								
4 Adjustments to Fuel Cost (A2, Page 1)			0	0.0%								
5 TOTAL COST OF GENERATED POWER	0	0	0	0.0%	0	0	0	0.0%	0.00000	0.00000	0.00000	0.0%
6 Fuel Cost of Purchased Power (Exclusive of Economy) (A8)	1,972,176	1,280,637	691,539	54.0%	40,077	44,191	(4,114)	-9.3%	4.92097	2.89797	2.02300	69.8%
7 Energy Cost of Sched C & X Econ Purch (Broker)(A9)												
8 Energy Cost of Other Econ Purch (Non-Broker)(A9)												
9 Energy Cost of Sched E Economy Purch (A9)												
10 Demand and Non Fuel Cost of Purchased Power (A9)	1,291,559	1,456,966	(165,407)	-11.4%	40,077	44,191	(4,114)	-9.3%	3.22269	3.29699	(0.07430)	-2.3%
11 Energy Payments to Qualifying Facilities (A8a)	1,862,835	1,297,970	564,865	43.5%	15,311	16,551	(1,240)	-7.5%	12.16694	7.84225	4.32469	55.2%
12 TOTAL COST OF PURCHASED POWER	5,126,570	4,035,573	1,090,997	27.0%	55,388	60,742	(5,354)	-8.8%	9.25580	6.64382	2.61198	39.3%
13 TOTAL AVAILABLE MWH (LINE 5 + LINE 12)					55,388	60,742	(5,354)	-8.8%				
14 Fuel Cost of Economy Sales (A7)												
15 Gain on Economy Sales (A7a)												
16 Fuel Cost of Unit Power Sales (SL2 Partpts)(A7)												
17 Fuel Cost of Other Power Sales (A7)												
18 TOTAL FUEL COST AND GAINS OF POWER SALES (LINE 14 + 15 + 16 + 17)	0	0	0	0.0%	0	0	0	0.0%	0.00000	0.00000	0.00000	0.0%
19 NET INADVERTENT INTERCHANGE (A10)												
20 LESS GSLD APPORTIONMENT OF FUEL COST	222,267	205,610	16,657	113.2%	0	0	0	0.0%				
20a TOTAL FUEL AND NET POWER TRANSACTIONS (LINES 5 + 12 + 18 + 19)	4,904,303	3,829,963	1,074,340	28.1%	55,388	60,742	(5,354)	-8.8%	8.85451	6.30532	2.54919	40.4%
21 Net Unbilled Sales (A4)	(78,903) *	(50,004) *	(28,899)	57.8%	(891)	(793)	(98)	12.4%	(0.14912)	(0.08644)	(0.06268)	72.5%
22 Company Use (A4)	3,961 *	2,573 *	1,388	53.9%	45	41	4	9.6%	0.00749	0.00445	0.00304	68.3%
23 T & D Losses (A4)	294,235 *	229,829 *	64,406	28.0%	3,323	3,645	(322)	-8.8%	0.55609	0.39729	0.15880	40.0%
24 SYSTEM KWH SALES	4,904,303	3,829,963	1,074,340	28.1%	52,911	57,849	(4,938)	-8.5%	9.26897	6.62062	2.64835	40.0%
25 Wholesale KWH Sales												
26 Jurisdictional KWH Sales	4,904,303	3,829,963	1,074,340	28.1%	52,911	57,849	(4,938)	-8.5%	9.26897	6.62062	2.64835	40.0%
26a Jurisdictional Loss Multiplier	1.000	1.000	0.000	0.0%	1.000	1.000	0.000	0.0%	1.000	1.000	0.00000	0.0%
27 Jurisdictional KWH Sales Adjusted for Line Losses	4,904,303	3,829,963	1,074,340	28.1%	52,911	57,849	(4,938)	-8.5%	9.26897	6.62062	2.64835	40.0%
28 GPIF**												
29 TRUE-UP**	(24,764)	(24,764)	0	0.0%	52,911	57,849	(4,938)	-8.5%	(0.04680)	(0.04281)	(0.00399)	9.3%
30 TOTAL JURISDICTIONAL FUEL COST (Excluding GSLD Apportionment)	4,879,539	3,805,199	1,074,340	28.2%	52,911	57,849	(4,938)	-8.5%	9.22216	6.57781	2.64435	40.2%
31 Revenue Tax Factor									1.01609	1.01609	0.00000	0.0%
32 Fuel Factor Adjusted for Taxes									9.37054	6.68365	2.68689	40.2%
33 FUEL FAC ROUNDED TO NEAREST .001 (CENTS/KWH)									9.371	6.684	2.687	40.2%

*Included for Informational Purposes Only
**Calculation Based on Jurisdictional KWH Sales

COMPARISON OF ESTIMATED AND ACTUAL
 FUEL AND PURCHASED POWER COST RECOVERY FACTOR
 MONTH: OCTOBER 2021

0

	PERIOD TO DATE DOLLARS				PERIOD TO DATE MWH				CENTS/KWH			
	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%
1 Fuel Cost of System Net Generation (A3)					0	0	0	0.0%	0.00000	0.00000	0.00000	0.0%
2 Nuclear Fuel Disposal Cost (A13)												
3 FPL Interconnect	0	0	0	0.0%								
4 Adjustments to Fuel Cost (A2, Page 1)	0	0	0	0.0%								
5 TOTAL COST OF GENERATED POWER	0	0	0	0.0%								
6 Fuel Cost of Purchased Power (Exclusive of Economy) (A8)	14,930,363	11,394,497	3,535,866	31.0%	420,193	399,348	20,845	5.2%	3.55322	2.85327	0.69995	24.5%
7 Energy Cost of Sched C & X Econ Purch (Broker)(A9)												
8 Energy Cost of Other Econ Purch (Non-Broker)(A9)												
9 Energy Cost of Sched E Economy Purch (A9)												
10 Demand and Non Fuel Cost of Purchased Power (A9)	13,415,653	13,770,261	(354,608)	-2.6%	420,193	399,348	20,845	5.2%	3.19274	3.44818	(0.25544)	-7.4%
11 Energy Payments to Qualifying Facilities (A8a)	13,402,375	12,090,829	1,311,546	10.9%	145,524	162,961	(17,437)	-10.7%	9.20971	7.41946	1.79025	24.1%
12 TOTAL COST OF PURCHASED POWER	41,748,391	37,255,587	4,492,805	12.1%	565,717	562,309	3,408	0.6%	7.37972	6.62546	0.75426	11.4%
13 TOTAL AVAILABLE MWH (LINE 5 + LINE 12)												
14 Fuel Cost of Economy Sales (A7)					565,717	562,309	3,408	0.6%				
15 Gain on Economy Sales (A7a)												
16 Fuel Cost of Unit Power Sales (SL2 Partpts)(A7)												
17 Fuel Cost of Other Power Sales (A7)												
18 TOTAL FUEL COST AND GAINS OF POWER SALES (LINE 14 + 15 + 16 + 17)	0	0	0	0.0%	0	0	0	0.0%	0.00000	0.00000	0.00000	0.0%
19 NET INADVERTENT INTERCHANGE (A10)												
20 LESS GSLD APPORTIONMENT OF FUEL COST	882,466	1,396,059	(513,593)	-36.8%	0	0	0	0.0%				
20a TOTAL FUEL AND NET POWER TRANSACTIONS (LINES 5 + 12 + 18 + 19)	40,865,925	35,859,528	5,006,398	14.0%	565,717	562,309	3,408	0.6%	7.22373	6.37719	0.84654	13.3%
21 Net Unbilled Sales (A4)	(131,172) *	(468,661) *	337,489	-72.0%	(1,816)	(7,349)	5,533	-75.3%	(0.02460)	(0.08751)	0.06291	-71.9%
22 Company Use (A4)	32,529 *	24,624 *	7,905	32.1%	450	386	64	16.6%	0.00610	0.00460	0.00150	32.6%
23 T & D Losses (A4)	2,451,951 *	2,151,600 *	300,351	14.0%	33,943	33,739	204	0.6%	0.45991	0.40177	0.05814	14.5%
24 SYSTEM KWH SALES	40,865,925	35,859,528	5,006,398	14.0%	533,140	535,533	(2,393)	-0.5%	7.66514	6.69605	0.96909	14.5%
25 Wholesale KWH Sales												
26 Jurisdictional KWH Sales	40,865,925	35,859,528	5,006,398	14.0%	533,140	535,533	(2,393)	-0.5%	7.66514	6.69605	0.96909	14.5%
26a Jurisdictional Loss Multiplier	1.000	1.000	0.000	0.0%	1.000	1.000	0.000	0.0%	1.000	1.000	0.00000	0.0%
27 Jurisdictional KWH Sales Adjusted for Line Losses	40,865,925	35,859,528	5,006,397	14.0%	533,140	535,533	(2,393)	-0.5%	7.66514	6.69605	0.96909	14.5%
28 GPIF**												
29 TRUE-UP**	(247,640)	(247,640)	0	0.0%	533,140	535,533	(2,393)	-0.5%	(0.04645)	(0.04624)	(0.00021)	0.5%
30 TOTAL JURISDICTIONAL FUEL COST	40,618,285	35,611,888	5,006,397	14.1%	533,140	535,533	(2,393)	-0.5%	7.61869	6.64980	0.96889	14.6%
31 Revenue Tax Factor									1.01609	1.01609	0.00000	0.0%
32 Fuel Factor Adjusted for Taxes									7.74127	6.75680	0.98447	14.6%
33 FUEL FAC ROUNDED TO NEAREST .001 (CENTS/KWH)									7.741	6.757	0.984	14.6%

*Included for Informational Purposes Only
 **Calculation Based on Jurisdictional KWH Sales

CALCULATION OF TRUE-UP AND INTEREST PROVISION

Company: FLORIDA PUBLIC UTILITIES COMPANY

Division: CONSOLIDATED ELECTRIC DIVISIONS

Month of: OCTOBER 2021 0

	CURRENT MONTH				PERIOD TO DATE			
	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%
A. Fuel Cost & Net Power Transactions								
1. Fuel Cost of System Net Generation	\$ 0	\$ 0	0	0.0%	\$ 0	\$ 0	0	0.0%
1a. Fuel Related Transactions (Nuclear Fuel Disposal)								
2. Fuel Cost of Power Sold								
3. Fuel Cost of Purchased Power	1,972,176	1,280,637	691,539	54.0%	14,930,363	11,394,497	3,535,866	31.0%
3a. Demand & Non Fuel Cost of Purchased Power	1,291,559	1,456,966	(165,407)	-11.4%	13,415,653	13,770,261	(354,608)	-2.6%
3b. Energy Payments to Qualifying Facilities	1,862,835	1,297,970	564,865	43.5%	13,402,375	12,090,829	1,311,546	10.9%
4. Energy Cost of Economy Purchases								
5. Total Fuel & Net Power Transactions	5,126,570	4,035,573	1,090,997	27.0%	41,748,391	37,255,587	4,492,805	12.1%
6. Adjustments to Fuel Cost (Describe Items)								
6a. Special Meetings - Fuel Market Issue	12,333	17,850	(5,517)	-30.9%	123,271	182,850	(59,579)	-32.6%
7. Adjusted Total Fuel & Net Power Transactions	5,138,903	4,053,423	1,085,480	26.8%	41,871,662	37,438,437	4,433,225	11.8%
8. Less Apportionment To GSLD Customers	222,267	205,610	16,657	8.1%	882,466	1,396,059	(513,593)	-36.8%
9. Net Total Fuel & Power Transactions To Other Classes	\$ 4,916,636	\$ 3,847,813	\$ 1,068,823	27.8%	\$ 40,989,196	\$ 36,042,378	\$ 4,946,818	13.7%

CALCULATION OF TRUE-UP AND INTEREST PROVISION

Company: FLORIDA PUBLIC UTILITIES COMPANY

Division: CONSOLIDATED ELECTRIC DIVISIONS

Month of: OCTOBER 2021 0

	CURRENT MONTH				PERIOD TO DATE			
	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%
B. Sales Revenues (Exclude Revenue Taxes & Franchise Taxes)								
1. Jurisdictional Sales Revenue (Excluding GSLD)	\$	\$	\$		\$	\$	\$	
a. Base Fuel Revenue								
b. Fuel Recovery Revenue	3,630,578	4,004,934	(374,356)	-9.4%	36,552,409	37,345,030	(792,621)	-2.1%
c. Jurisdictional Fuel Revenue	3,630,578	4,004,934	(374,356)	-9.4%	36,552,409	37,345,030	(792,621)	-2.1%
d. Non Fuel Revenue	3,146,145	1,796,098	1,350,047	75.2%	32,128,112	22,845,512	9,282,600	40.6%
e. Total Jurisdictional Sales Revenue	6,776,723	5,801,032	975,691	16.8%	68,680,521	60,190,542	8,489,979	14.1%
2. Non Jurisdictional Sales Revenue	0	0	0	0.0%	0	0	0	0.0%
3. Total Sales Revenue (Excluding GSLD)	\$ 6,776,723	\$ 5,801,032	\$ 975,691	16.8%	\$ 68,680,521	\$ 60,190,542	\$ 8,489,979	14.1%
C. KWH Sales (Excluding GSLD)								
1. Jurisdictional Sales KWH	51,621,245	54,821,794	(3,200,549)	-5.8%	518,339,699	516,097,496	2,242,203	0.4%
2. Non Jurisdictional Sales	0	0	0	0.0%	0	0	0	0.0%
3. Total Sales	51,621,245	54,821,794	(3,200,549)	-5.8%	518,339,699	516,097,496	2,242,203	0.4%
4. Jurisdictional Sales % of Total KWH Sales	100.00%	100.00%	0.00%	0.0%	100.00%	100.00%	0.00%	0.0%

CALCULATION OF TRUE-UP AND INTEREST PROVISION

Company: FLORIDA PUBLIC UTILITIES COMPANY

Division: CONSOLIDATED ELECTRIC DIVISIONS

Month of: OCTOBER 2021 0

	CURRENT MONTH				PERIOD TO DATE			
	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%
D. True-up Calculation (Excluding GSLD)								
1. Jurisdictional Fuel Rev. (line B-1c)	\$ 3,630,578	\$ 4,004,934	\$ (374,356)	-9.4%	\$ 36,552,409	\$ 37,345,030	\$ (792,621)	-2.1%
2. Fuel Adjustment Not Applicable								
a. True-up Provision	(24,764)	(24,764)	0	0.0%	(247,640)	(247,640)	0	0.0%
b. Incentive Provision								
c. Transition Adjustment (Regulatory Tax Refund)							0	0.0%
3. Jurisdictional Fuel Revenue Applicable to Period	3,655,342	4,029,698	(374,356)	-9.3%	36,800,049	37,592,670	(792,621)	-2.1%
4. Adjusted Total Fuel & Net Power Transaction (Line A-7)	4,916,636	3,847,813	1,068,823	27.8%	40,989,196	36,042,378	4,946,818	13.7%
5. Jurisdictional Sales % of Total KWH Sales (Line C-4)	100%	100%	0.00%	0.0%	N/A	N/A		
6. Jurisdictional Total Fuel & Net Power Transactions (Line D-4 x Line D-5 x *)	4,916,636	3,847,813	1,068,823	27.8%	40,989,196	36,042,378	4,946,818	13.7%
7. True-up Provision for the Month Over/Under Collection (Line D-3 - Line D-6)	(1,261,294)	181,885	(1,443,178)	-793.5%	(4,189,147)	1,550,292	(5,739,439)	-370.2%
8. Interest Provision for the Month	(26)	423	(449)	-106.2%	887	2,282	(1,395)	-61.1%
9. True-up & Inst. Provision Beg. of Month	85,258	1,444,557	(1,359,299)	-94.1%	3,235,074	297,168	2,937,906	988.6%
9a. Overcollection-Interim Rates/State Tax Refund			0	0.0%	0		0	0.0%
10. True-up Collected (Refunded)	(24,764)	(24,764)	0	0.0%	(247,640)	(247,640)	0	0.0%
11. End of Period - Total Net True-up (Lines D7 through D10)	\$ (1,200,826)	\$ 1,602,101	\$ (2,802,927)	-175.0%	\$ (1,200,826)	\$ 1,602,101	\$ (2,802,927)	-175.0%

* Jurisdictional Loss Multiplier

CALCULATION OF TRUE-UP AND INTEREST PROVISION

Company: FLORIDA PUBLIC UTILITIES COMPANY

Division: CONSOLIDATED ELECTRIC DIVISIONS

Month of: OCTOBER 2021 0

	CURRENT MONTH				PERIOD TO DATE			
	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%
E. Interest Provision (Excluding GSLD)								
1. Beginning True-up Amount (lines D-9)	\$ 85,258	\$ 1,444,557	\$ (1,359,299)	-94.1%	N/A	N/A	--	--
2. Ending True-up Amount Before Interest (line D-7 + Lines D-9 + 9a + D-10)	(1,200,800)	1,601,678	(2,802,478)	-175.0%	N/A	N/A	--	--
3. Total of Beginning & Ending True-up Amount	(1,115,542)	3,046,235	(4,161,777)	-136.6%	N/A	N/A	--	--
4. Average True-up Amount (50% of Line E-3)	\$ (557,771)	\$ 1,523,117	\$ (2,080,888)	-136.6%	N/A	N/A	--	--
5. Interest Rate - First Day Reporting Business Month	0.0500%	N/A	--	--	N/A	N/A	--	--
6. Interest Rate - First Day Subsequent Business Month	0.0600%	N/A	--	--	N/A	N/A	--	--
7. Total (Line E-5 + Line E-6)	0.1100%	N/A	--	--	N/A	N/A	--	--
8. Average Interest Rate (50% of Line E-7)	0.0550%	N/A	--	--	N/A	N/A	--	--
9. Monthly Average Interest Rate (Line E-8 / 12)	0.0046%	N/A	--	--	N/A	N/A	--	--
10. Interest Provision (Line E-4 x Line E-9)	(26)	N/A	--	--	N/A	N/A	--	--

ELECTRIC ENERGY ACCOUNT

Month of: OCTOBER 2021 0

	CURRENT MONTH				PERIOD TO DATE			
	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%
(MWH)								
1 System Net Generation	0	0	0	0.00%	0	0	0	0.00%
2 Power Sold								
3 Inadvertent Interchange Delivered - NET								
4 Purchased Power	40,077	44,191	(4,114)	-9.31%	420,193	399,348	20,845	5.22%
4a Energy Purchased For Qualifying Facilities	15,311	16,551	(1,240)	-7.49%	145,524	162,961	(17,437)	-10.70%
5 Economy Purchases								
6 Inadvertent Interchange Received - NET								
7 Net Energy for Load	55,388	60,742	(5,354)	-8.81%	565,717	562,309	3,408	0.61%
8 Sales (Billed)	52,911	57,849	(4,938)	-8.54%	533,140	535,533	(2,393)	-0.45%
8a Unbilled Sales Prior Month (Period)								
8b Unbilled Sales Current Month (Period)								
9 Company Use	45	41	4	9.62%	450	386	64	16.62%
10 T&D Losses Estimated @ 0.06	3,323	3,645	(322)	-8.83%	33,943	33,739	204	0.60%
11 Unaccounted for Energy (estimated)	(891)	(793)	(98)	12.36%	(1,816)	(7,349)	5,533	-75.29%
12								
13 % Company Use to NEL	0.08%	0.07%	0.01%	14.29%	0.08%	0.07%	0.01%	14.29%
14 % T&D Losses to NEL	6.00%	6.00%	0.00%	0.00%	6.00%	6.00%	0.00%	0.00%
15 % Unaccounted for Energy to NEL	-1.61%	-1.31%	-0.30%	22.90%	-0.32%	-1.31%	0.99%	-75.57%

	CURRENT MONTH				PERIOD TO DATE			
(\$)								
16 Fuel Cost of Sys Net Gen	-	-	-	0	-	-	-	0
16a Fuel Related Transactions								
16b Adjustments to Fuel Cost								
17 Fuel Cost of Power Sold								
18 Fuel Cost of Purchased Power	1,972,176	1,280,637	691,539	54.00%	14,930,363	11,394,497	3,535,866	31.03%
18a Demand & Non Fuel Cost of Pur Power	1,291,559	1,456,966	(165,407)	-11.35%	13,415,653	13,770,261	(354,608)	-2.58%
18b Energy Payments To Qualifying Facilities	1,862,835	1,297,970	564,865	43.52%	13,402,375	12,090,829	1,311,546	10.85%
19 Energy Cost of Economy Purch.								
20 Total Fuel & Net Power Transactions	5,126,570	4,035,573	1,090,997	27.03%	41,748,391	37,255,587	4,492,805	12.06%

	CURRENT MONTH				PERIOD TO DATE			
(Cents/KWH)								
21 Fuel Cost of Sys Net Gen								
21a Fuel Related Transactions								
22 Fuel Cost of Power Sold								
23 Fuel Cost of Purchased Power	4.921	2.898	2.023	69.81%	3.553	2.853	0.700	24.54%
23a Demand & Non Fuel Cost of Pur Power	3.223	3.297	(0.074)	-2.24%	3.193	3.448	(0.255)	-7.40%
23b Energy Payments To Qualifying Facilities	12.167	7.842	4.325	55.15%	9.210	7.419	1.791	24.14%
24 Energy Cost of Economy Purch.								
25 Total Fuel & Net Power Transactions	9.256	6.644	2.612	39.31%	7.380	6.625	0.755	11.40%

PURCHASED POWER

(Exclusive of Economy Energy Purchases)
 For the Period/Month of:

OCTOBER 2021 0

(1) PURCHASED FROM	(2) TYPE & SCHEDULE	(3) TOTAL KWH PURCHASED (000)	(4) KWH FOR OTHER UTILITIES (000)	(5) KWH FOR INTERRUPTIBLE (000)	(6) KWH FOR FIRM (000)	(7) CENTS/KWH		(8) TOTAL \$ FOR FUEL ADJ. (6)X(7)(a) \$
						(a) FUEL COST	(b) TOTAL COST	
ESTIMATED:								
FPL AND GULF/SOUTHERN	MS	44,191			44,191	2.897975	6.194967	1,280,637
TOTAL		44,191	0	0	44,191	2.897975	6.194967	1,280,637
ACTUAL:								
FPL	MS	16,566			16,566	5.241259	8.098980	868,267
GULF/SOUTHERN		23,511			23,511	4.695286	8.175142	1,103,909
Other		0			0	0.000000	0.000000	0
Other		0			0	0.000000	0.000000	0
Other		0			0	0.000000	0.000000	0
Other		0			0	0.000000	0.000000	0
TOTAL		40,077	0	0	40,077	9.936545	8.098980	1,972,176
CURRENT MONTH: DIFFERENCE		(4,114)	0	0	(4,114)	7.038570	1.90401	691,539
DIFFERENCE (%)		-9.3%	0.0%	0.0%	-9.3%	242.9%	30.7%	54.0%
PERIOD TO DATE: ACTUAL	MS	420,193			420,193	3.553216	3.653216	14,930,363
ESTIMATED	MS	399,348			399,348	2.853274	2.953274	11,394,497
DIFFERENCE		20,845	0	0	20,845	0.699942	0.699942	3,535,866
DIFFERENCE (%)		5.2%	0.0%	0.0%	5.2%	24.5%	23.7%	31.0%

ENERGY PAYMENT TO QUALIFYING FACILITIES

For the Period/Month of: OCTOBER 2021 0

(1) PURCHASED FROM	(2) TYPE & SCHEDULE	(3) TOTAL KWH PURCHASED (000)	(4) KWH FOR OTHER UTILITIES (000)	(5) KWH FOR INTERRUPTIBLE (000)	(6) KWH FOR FIRM (000)	(7) CENTS/KWH		(8) TOTAL \$ FOR FUEL ADJ. (6)X(7)(a) \$
						(a) FUEL COST	(b) TOTAL COST	

ESTIMATED:

WEST-ROCK, EIGHT FLAGS AND RAYONIER		16,551			16,551	7.842245	7.842245	1,297,970
TOTAL		16,551	0	0	16,551	7.842245	7.842245	1,297,970

ACTUAL:

WEST-ROCK, EIGHT FLAGS AND RAYONIER		15,311			15,311	12.166943	12.166943	1,862,835
TOTAL		15,311	0	0	15,311	12.166943	12.166943	1,862,835

CURRENT MONTH: DIFFERENCE		(1,240)	0	0	(1,240)	4.324698	4.324698	564,865
DIFFERENCE (%)		-7.5%	0.0%	0.0%	-7.5%	55.1%	55.1%	43.5%
PERIOD TO DATE: ACTUAL	MS	145,524			145,524	9.209706	9.209706	13,402,375
ESTIMATED	MS	162,961			162,961	7.419462	7.419462	12,090,829
DIFFERENCE		(17,437)	0	0	(17,437)	1.790244	1.790244	1,311,546
DIFFERENCE (%)		-10.7%	0.0%	0.0%	-10.7%	24.1%	24.1%	10.8%

ECONOMY ENERGY PURCHASES

INCLUDING LONG TERM PURCHASES
 For the Period/Month of:

OCTOBER 2021 0

(1) PURCHASED FROM	(2) TYPE & SCHEDULE	(3) TOTAL KWH PURCHASED (000)	(4) TRANS. COST CENTS/KWH	(5) TOTAL \$ FOR FUEL ADJ. (3) X (4) \$	(6) COST IF GENERATED		(7) FUEL SAVINGS (6)(b)-(5) \$
					(a) CENTS/KWH	(b) TOTAL COST \$	

ESTIMATED:

TOTAL							
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ACTUAL:

TOTAL							
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FOOTNOTE: PURCHASED POWER COSTS INCLUDE CUSTOMER, DEMAND & ENERGY CHARGES TOTALING

0

CURRENT MONTH: DIFFERENCE DIFFERENCE (%)							
PERIOD TO DATE: ACTUAL ESTIMATED DIFFERENCE DIFFERENCE (%)							