



November 19th 2021

Mr. Adam J. Teitzman
Commission Clerk
Florida Public Service Commission
2540 Shumard Oak Blvd.
Tallahassee, Fl. 32399

Re: Docket No. 20210003-GU, Purchased Gas Adjustment Cost Recovery

Dear Mr. Teitzman

Enclosed please find the Florida City Gas purchased gas adjustment filing for the month of October 2021.
Please contact me if you have any questions.

Sincerely,

Miguel Bustos

Mgr. Regulatory
305-835-3605

COMPANY:
FLORIDA CITY GAS

COMPARISON OF ACTUAL VERSUS ORIGINAL ESTIMATE
OF THE PURCHASED GAS ADJUSTMENT COST RECOVERY FACTOR
ESTIMATED FOR THE PERIOD OF: JANUARY 2021 THROUGH DECEMBER 2021

SCHEDULE A-1
(REVISED 6/08/94)
PAGE 1 OF 12

	CURRENT MONTH: 10/21		DIFFERENCE		PERIOD TO DATE		DIFFERENCE	
	(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)
	ACTUAL	ORG. EST.	AMOUNT	%	ACTUAL	ORG. EST.	AMOUNT	%
COST OF GAS PURCHASED								
1 COMMODITY (Pipeline) Includes No Notice Commodity Adjustment (Line 8 A-1 support detail)	-	16,961	16,961	100.00	-	182,773	182,773	100.00
2 NO NOTICE SERVICE RESERVATION (Line 29 A-1 support detail)	-	-	-	-	-	-	-	-
3 SWING SERVICE (Line 16 A-1 support detail)	-	-	-	-	-	-	-	-
4 COMMODITY (Other) (Line 24 A-1 support detail)	959,511	920,915	(38,596)	(4.19)	10,223,677	10,191,494	(32,183)	(0.32)
5 DEMAND (Line 32 A-1 support detail)	1,006,562	933,651	(72,911)	(7.81)	8,914,516	8,754,451	(160,065)	(1.83)
6 OTHER (Line 38 A-1 support detail)	21,481	28,766	7,285	25.33	280,768	270,274	(10,494)	(3.88)
LESS END-USE CONTRACT								
7 COMMODITY (Pipeline)	-	-	-	-	-	-	-	-
8 DEMAND	-	-	-	-	-	-	-	-
9 Margin Sharing	79,231	38,500	(40,731)	(105.79)	698,717	298,536	(400,181)	(134.05)
10 Second Prior Month Purchase Adj. (OPTIONAL)	-	-	-	-	-	-	-	-
11 TOTAL COST (1+2+3+4+5+6)-(7+8+9+10)	1,908,323	1,861,793	(46,530)	(2.50)	18,720,244	19,100,456	380,212	1.99
12 NET UNBILLED	-	-	-	-	-	-	-	-
13 COMPANY USE (Line 45 - Page 11)	(1,207)	(1,229)	(22)	1.76	(9,533)	(11,602)	(2,069)	17.83
14 TOTAL THERM SALES	1,894,158	1,860,564	(33,594)	(1.81)	18,876,716	19,088,854	212,138	1.11
THERMS PURCHASED								
15 COMMODITY (Pipeline) Billing Determinants Only (Line 8 A-1 support detail)	2,554,705	3,028,692	473,987	15.65	34,700,606	32,637,964	(2,062,642)	(6.32)
16 NO NOTICE SERVICE RESERVATION Bill. Determinants Only (Line 29 A-1 support detail)	-	-	-	-	-	-	-	-
17 SWING SERVICE Commodity (Line 16 A-1 support detail)	-	-	-	-	-	-	-	-
18 COMMODITY (Other) Commodity (Line 24 A-1 support detail)	1,685,083	2,993,192	1,308,109	43.70	29,386,446	32,345,264	2,958,818	9.15
19 DEMAND Billing Determinants Only (Line 25 + Line 31 A-1 support detail)	20,729,240	14,554,190	(6,175,050)	(42.43)	249,793,470	137,844,440	(111,949,030)	(81.21)
20 OTHER Commodity (Line 38 A-1 support detail)	5,266	37,500	32,234	85.96	640,777	312,700	(328,077)	(104.92)
LESS END-USE CONTRACT								
21 COMMODITY (Pipeline)	-	-	-	-	-	-	-	-
22 DEMAND	-	-	-	-	-	-	-	-
23	-	-	-	-	-	-	-	-
24 TOTAL PURCHASES (17+18+20)-(21+23)	1,690,349	3,030,692	1,340,343	44.23	30,027,224	32,657,964	2,630,740	8.06
25 NET UNBILLED	-	-	-	-	-	-	-	-
26 COMPANY USE (Line 45 - Page 11)	(2,625)	(2,000)	625	(31.24)	(20,724)	(20,000)	724	(3.62)
27 TOTAL THERM SALES (24-26 Estimated only)	3,079,909	3,028,692	(51,217)	(1.69)	34,786,563	32,637,964	(2,148,599)	(6.58)
CENTS PER THERM								
28 COMMODITY (Pipeline) (1/15)	-	0.00560	0.00560	100.00	-	0.00560	0.00560	100.00
29 NO NOTICE SERVICE (2/16)	-	-	-	-	-	-	-	-
30 SWING SERVICE (3/17)	-	-	-	-	-	-	-	-
31 COMMODITY (Other) (4/18)	0.56941	0.30767	(0.26174)	(85.07)	0.34790	0.31508	(0.03282)	(10.42)
32 DEMAND (5/19)	0.04856	0.06415	0.01559	24.30	0.03569	0.06351	0.02782	43.80
33 OTHER (6/20)	4.07950	0.76709	(3.31240)	(431.81)	0.43817	0.86432	0.42615	49.30
LESS END-USE CONTRACT								
34 COMMODITY Pipeline (7/21)	-	-	-	-	-	-	-	-
35 DEMAND (8/22)	-	-	-	-	-	-	-	-
36 (9/23)	-	-	-	-	-	-	-	-
37 TOTAL COST (11/24)	1.12895	0.61431	(0.51464)	(83.77)	0.62344	0.58486	(0.03858)	(6.60)
38 NET UNBILLED (12/25)	-	-	-	-	-	-	-	-
39 COMPANY USE (13/26)	0.46000	0.61450	0.15450	25.14	0.46000	0.58010	0.12010	20.70
40 TOTAL THERM SALES (11/27)	0.61960	0.61472	(0.00488)	(0.79)	0.53815	0.58522	0.04707	8.04
41 TRUE-UP (E-2)	0.02023	0.02023	-	-	0.02023	0.02023	-	-
42 TOTAL COST OF GAS (40+41)	0.63983	0.63495	(0.00488)	(0.77)	0.55838	0.60545	0.04707	7.77
43 REVENUE TAX FACTOR	1.00503	1.00503	-	-	1.00503	1.00503	-	-
44 PGA FACTOR ADJUSTED FOR TAXES (42x43)	0.64305	0.63814	(0.00491)	(0.77)	0.56119	0.60850	0.04731	7.77
45 PGA FACTOR ROUNDED TO NEAREST .001	0.643	0.63800	(0.005)	(0.78)	0.561	0.609	0.048	7.88

COMPANY:
FLORIDA CITY GAS

COMPARISON OF ACTUAL VERSUS FLEX-DOWN ESTIMATE
OF THE PURCHASED GAS ADJUSTMENT COST RECOVERY FACTOR
ESTIMATED FOR THE PERIOD OF: JANUARY 2021 THROUGH DECEMBER 2021

SCHEDULE A-1/R
(REVISED 6/08/94)
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from doree	CURRENT MONTH: 10/21		DIFFERENCE		PERIOD TO DATE		DIFFERENCE		
	(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	
	ACTUAL	FLEX DOWN ESTIMATE	AMOUNT	%	ACTUAL	ORG. EST.	AMOUNT	%	
COST OF GAS PURCHASED									
1	COMMODITY (Pipeline) Includes No Notice Commodity Adjustment	-	187,059	187,059	100.00	-	1,605,813	1,605,813	100.00
2	NO NOTICE SERVICE RESERVATION (Line 29 A-1 support detail)	-	-	-	-	-	-	-	-
3	SWING SERVICE (Line 16 A-1 support detail)	-	-	-	-	-	-	-	-
4	COMMODITY (Other) (Line 24 A-1 support detail)	959,511	1,661,724	702,213	42.26	10,223,677	14,113,994	3,890,317	27.56
5	DEMAND (Line 32 A-1 support detail)	1,006,562	615,913	(390,649)	(63.43)	8,914,516	7,410,583	(1,503,933)	(20.29)
6	OTHER (Line 56 A-1 support detail +Line 9 A-1)	21,481	18,266	(3,215)	(17.60)	280,768	180,017	(100,751)	(55.97)
LESS END-USE CONTRACT									
7	COMMODITY (Pipeline)	-	-	-	-	-	-	-	-
8	DEMAND	-	-	-	-	-	-	-	-
9	Margin Sharing	79,231	-	(79,231)	-	698,717	-	(698,717)	-
10	Second Prior Month Purchase Adj. (OPTIONAL)	-	-	-	-	-	-	-	-
11	TOTAL COST (1+2+3+4+5+6+10)-(7+8+9)	1,908,323	2,482,962	574,639	23.14	18,720,244	23,310,407	4,590,163	19.69
12	NET UNBILLED	-	-	-	-	-	-	-	-
13	COMPANY USE (Line 40 - Page 11)	(1,207)	(1,213)	(6)	0.48	(9,533)	(10,919)	(1,385)	12.69
14	TOTAL THERM SALES	1,894,158	2,481,749	587,591	23.68	18,876,716	23,299,488	4,422,772	18.98
THERMS PURCHASED									
15	COMMODITY (Pipeline) Billing Determinants Only (Line 8 A-1 support detail)	2,554,705	4,057,670	1,502,965	37.04	34,700,606	42,463,832	7,763,226	18.28
16	NO NOTICE SERVICE RESERVATION Bill. Determinants Only (Line 29 A-1 support detail)	-	-	-	-	-	-	-	-
17	SWING SERVICE Commodity (Line 16 A-1 support detail)	-	-	-	-	-	-	-	-
18	COMMODITY (Other) Commodity (Line 24 A-1 support detail)	1,685,083	4,057,670	2,372,587	58.47	29,386,446	42,463,832	13,077,385	30.80
19	DEMAND Billing Determinants Only (Line 25 + Line 31 A-1 support detail)	20,729,240	9,193,980	(11,535,260)	(125.47)	249,793,470	124,178,430	(125,615,040)	(101.16)
20	OTHER Commodity (Line 38 A-1 support detail)	5,266	37,500	32,234	85.96	640,777	312,000	(328,777)	(105.38)
LESS END-USE CONTRACT									
21	COMMODITY (Pipeline)	-	-	-	-	-	-	-	-
22	DEMAND	-	-	-	-	-	-	-	-
23		-	-	-	-	-	-	-	-
24	TOTAL PURCHASES (17+18+20)-(21+23)	1,690,349	4,095,170	2,404,821	58.72	30,027,224	42,775,832	12,748,608	29.80
25	NET UNBILLED	-	-	-	-	-	-	-	-
26	COMPANY USE (Line 40 - Page 11)	(2,625)	(2,000)	625	-	(20,724)	(20,000)	724	(3.62)
27	TOTAL THERM SALES (24-26 Estimated only)	3,079,909	4,093,170	1,013,261	24.75	34,786,563	42,755,832	7,969,269	18.64
CENTS PER THERM									
28	COMMODITY (Pipeline) (1/15)	-	0.04610	0.04610	100.00	-	0.03782	0.03782	100.00
29	NO NOTICE SERVICE (2/16)	-	-	-	-	-	-	-	-
30	SWING SERVICE (3/17)	-	-	-	-	-	-	-	-
31	COMMODITY (Other) (4/18)	0.56941	0.40953	(0.15988)	(39.04)	0.34790	0.33238	(0.01552)	(4.67)
32	DEMAND (5/19)	0.04856	0.06699	0.01843	27.51	0.03569	0.05968	0.02399	40.20
33	OTHER (6/20)	4.07950	0.48710	(3.59240)	(737.51)	0.43817	0.57698	0.13881	24.06
LESS END-USE CONTRACT									
34	COMMODITY Pipeline (7/21)	-	-	-	-	-	-	-	-
35	DEMAND (8/22)	-	-	-	-	-	-	-	-
36		-	-	-	-	-	-	-	-
37	TOTAL COST (11/24)	1.12895	0.60631	(0.52264)	(86.20)	0.62344	0.54494	(0.07850)	(14.41)
38	NET UNBILLED (12/25)	-	-	-	-	-	-	-	-
39	COMPANY USE (13/26)	0.46000	0.60661	0.14661	24.17	0.46000	0.54593	0.08593	15.74
40	TOTAL THERM SALES (11/27)	0.61960	0.60661	(0.01299)	(2.14)	0.53815	0.54520	0.00705	1.29
41	TRUE-UP (E-2)	0.02023	0.02023	-	-	0.02023	0.02023	-	-
42	TOTAL COST OF GAS (40+41)	0.63983	0.62684	-0.01299	(2.07)	0.55838	0.56543	0.00705	1.25
43	REVENUE TAX FACTOR	1.00503	1.00503	-	-	1.00503	1.00503	-	-
44	PGA FACTOR ADJUSTED FOR TAXES (42x43)	0.64305	0.62999	(0.01306)	(2.07)	0.56119	0.56827	0.00708	1.25
45	PGA FACTOR ROUNDED TO NEAREST .001	0.643	0.630	(0.013)	(2.06)	0.561	0.568	0.007	1.23

COMPANY:
FLORIDA CITY GAS

COMPARISON OF ACTUAL VERSUS FLEX-DOWN ESTIMATE
OF THE PURCHASED GAS ADJUSTMENT COST RECOVERY FACTOR
ESTIMATED FOR THE PERIOD OF: JANUARY 2021 THROUGH DECEMBER 2021

FLEX DOWN ESTIMATE
(REVISED 6/08/94)
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FLEX DOWN ESTIMATE

COST OF GAS PURCHASED		Jan 2021	Feb 2021	Mar 2021	Apr 2021	May 2021	Jun 2021	Jul 2021	Aug 2021	Sep 2021	Oct 2021	Nov 2021	Dec 2021
1	COMMODITY (Pipeline)	86,835	94,360	168,568	146,881	165,270	161,714	144,654	207,715	242,757	187,059		
2	NO NOTICE SERVICE RESERVATION	-	-	-	-	-	-	-	-	-	-		
3	SWING SERVICE	-	-	-	-	-	-	-	-	-	-		
4	COMMODITY (Other)	1,080,687	1,399,899	1,025,841	892,424	1,223,400	1,191,649	1,371,109	1,911,010	2,356,251	1,661,724		
5	DEMAND	851,699	798,928	851,699	851,699	851,699	825,314	550,586	615,913	597,133	615,913		
6	OTHER	23,126	19,884	12,539	12,779	6,865	34,645	20,662	15,838	15,414	18,266		
LESS END-USE CONTRACT													
7	COMMODITY (Pipeline)	-	-	-	-	-	-	-	-	-	-		
8	DEMAND	-	-	-	-	-	-	-	-	-	-		
9	Other	-	-	-	-	-	-	-	-	-	-		
10	Second Prior Month Purchase Adj. (OPTIONAL)	-	-	-	-	-	-	-	-	-	-		
11	TOTAL COST (1+2+3+4+5+6+10)-(7+8+9)	2,042,347	2,313,071	2,058,647	1,903,783	2,247,234	2,213,322	2,087,011	2,750,476	3,211,555	2,482,962		
12	NET UNBILLED	-	-	-	-	-	-	-	-	-	-		
13	COMPANY USE	(895)	(935)	(994)	(1,054)	(1,114)	(1,114)	(1,173)	(1,213)	(1,213)	(1,213)		
14	TOTAL THERM SALES	2,041,453	2,312,136	2,057,652	1,902,729	2,246,120	2,212,208	2,085,837	2,749,263	3,210,341	2,481,749		
THERMS PURCHASED													
15	COMMODITY (Pipeline) Billing Determinants Only	4,522,687	4,914,570	4,111,427	3,582,468	4,030,984	3,944,247	3,528,146	4,505,751	5,265,883	4,057,670		
16	NO NOTICE SERVICE RES Billing Determinants Only	-	-	-	-	-	-	-	-	-	-		
17	SWING SERVICE Commodity	-	-	-	-	-	-	-	-	-	-		
18	COMMODITY (Other) Commodity	4,522,687	4,914,570	4,111,427	3,582,468	4,030,984	3,944,247	3,528,146	4,505,751	5,265,883	4,057,670		
19	DEMAND Billing Determinants Only	14,856,130	13,897,670	14,856,130	14,856,130	14,856,130	14,376,900	9,193,980	9,193,980	8,897,400	9,193,980		
20	OTHER Commodity	44,000	37,000	31,300	31,900	6,400	32,300	31,000	30,300	30,300	37,500		
LESS END-USE CONTRACT													
21	COMMODITY (Pipeline)	-	-	-	-	-	-	-	-	-	-		
22	DEMAND	-	-	-	-	-	-	-	-	-	-		
23		-	-	-	-	-	-	-	-	-	-		
24	TOTAL PURCHASES (17+18+20)-(21+23)	4,566,687	4,951,570	4,142,727	3,614,368	4,037,384	3,976,547	3,559,146	4,536,051	5,296,183	4,095,170		
25	NET UNBILLED	-	-	-	-	-	-	-	-	-	-		
26	COMPANY USE	(2,000)	(2,000)	(2,000)	(2,000)	(2,000)	(2,000)	(2,000)	(2,000)	(2,000)	(2,000)		
27	TOTAL THERM SALES (24-26 Estimated only)	4,564,687	4,949,570	4,140,727	3,612,368	4,035,384	3,974,547	3,557,146	4,534,051	5,294,183	4,093,170		
CENTS PER THERM													
28	COMMODITY (Pipeline) (1/15)	0.01920	0.01920	0.04100	0.04100	0.04100	0.04100	0.04100	0.04610	0.04610	0.04610		
29	NO NOTICE SERVICE (2/16)	-	-	-	-	-	-	-	-	-	-		
30	SWING SERVICE (3/17)	-	-	-	-	-	-	-	-	-	-		
31	COMMODITY (Other) (4/18)	0.23895	0.28485	0.24951	0.24911	0.30350	0.30212	0.38862	0.42413	0.44746	0.40953		
32	DEMAND (5/19)	0.05733	0.05749	0.05733	0.05733	0.05733	0.05741	0.05989	0.06699	0.06711	0.06699		
33	OTHER (6/20)	0.52560	0.53740	0.40060	0.40060	1.07260	1.07260	0.66650	0.52270	0.50870	0.48710		
LESS END-USE CONTRACT													
34	COMMODITY Pipeline (7/21)	-	-	-	-	-	-	-	-	-	-		
35	DEMAND (8/22)	-	-	-	-	-	-	-	-	-	-		
36	Other (9/23)	-	-	-	-	-	-	-	-	-	-		
37	TOTAL COST (11/24)	0.44723	0.46714	0.49693	0.52673	0.55661	0.55659	0.58638	0.60636	0.60639	0.60631		
38	NET UNBILLED (12/25)	-	-	-	-	-	-	-	-	-	-		
39	COMPANY USE (13/26)	0.44742	0.46733	0.49717	0.52702	0.55688	0.55687	0.58671	0.60663	0.60662	0.60661		
40	TOTAL THERM SALES (11/27)	0.44742	0.46733	0.49717	0.52702	0.55688	0.55687	0.58671	0.60663	0.60662	0.60661		
41	TRUE-UP (E-2)	0.02023	0.02023	0.02023	0.02023	0.02023	0.02023	0.02023	0.02023	0.02023	0.02023		
42	TOTAL COST OF GAS (40+41)	0.46765	0.48756	0.51740	0.54725	0.57711	0.57710	0.60694	0.62686	0.62685	0.62684		
43	REVENUE TAX FACTOR	1.00503	1.00503	1.00503	1.00503	1.00503	1.00503	1.00503	1.00503	1.00503	1.00503		
44	PGA FACTOR ADJUSTED FOR TAXES	0.47000	0.49001	0.52000	0.55000	0.58001	0.58000	0.60999	0.63001	0.63000	0.62999		
45	PGA FACTOR ROUNDED TO NEAREST .001	0.47000	0.49000	0.52000	0.55000	0.58000	0.58000	0.61000	0.63000	0.63000	0.63000		

COMPANY:
FLORIDA CITY GAS

PURCHASED GAS ADJUSTMENT
COST RECOVERY CLAUSE CALCULATION
SCHEDULE A-1 SUPPORTING DETAIL

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FOR THE PERIOD: JANUARY 2021 THROUGH DECEMBER 2021

CURRENT MONTH: 10/21

COMMODITY (Pipeline)	(A) THERMS	(B) INV. AMOUNT	(C) COST PER THERM
1 Commodity Pipeline - Scheduled FTS (Line 1 Page 10)	2,557,330	0.00	0.00000
2 Commodity Pipeline - Scheduled ITS			
3 No Notice Commodity Adjustment			
4 Commodity True-up (Line 2+3 Page 10)	0	0.00	0.00000
5 Commodity Adjustments (Line 45+ 46, Pg.11)	(2,625)	0.00	
6 Commodity Adjustments FGT Supplier Refund		0.00	
7			
8 TOTAL COMMODITY (Pipeline)	2,554,705	0.00	0.00000
	Sched A-1 Ln 15	Sched A-1 Ln 1	Sched A-1 Ln 28
SWING SERVICE / ALERT DAY CHARGES			
9 Swing Service Scheduled			
10 Alert Day Volumes - FGT (Line 18, Page 11)	0	0.00	
11 Operational Flow Order Volumes - FGT			
12 Less Alert Day Volumes Direct Billed to Others			
13 Operating Account Balancing			
14 Other - Net market delivery imbalance	0	0.00	
15			
16 TOTAL SWING SERVICE / ALERT DAY CHARGES	0	0.00	
	Schedule A-1 Line 17	Schedule A-1 Line 3	Schedule A-1 Line 30
COMMODITY OTHER			
17 Commodity Other - Scheduled FTS (Therms-Line 4 Page 10), (Amt-Line 49 Page 10)	2,557,330	1,458,405.44	0.57028
18 Bay Gas Storage	0	0.00	
19 Imbalance Cashout - FGT			
20 FGT - Cash out (Line 25 Page 11)	(867,180.00)	(511,912.14)	
21 Imbalance Cashout - Transporting Cust (Line 2 Page 11)	(2,442)	(2,499.75)	
22 Other Shippers	0.00	16,724.47	
23 Less: OSS, Company Use, and Refund	(2,625)	(1,207.41)	0.46000
24 TOTAL COMMODITY (Other)	1,685,083	959,510.61	0.56941
	Schedule A-1 Line 18	Schedule A-1 Line 4	Schedule A-1 Line 31
DEMAND			
25 Demand (Pipeline) Entitlement (Line 10 Page 10)	20,729,240	936,561.64	0.04518
26 FPU - Capacity Indian River (Line 21 Page 10)		70,000.00	0.00000
27 Less Relinquished Off System			
28 Other - FGT Fuel Surcharge		0.00	
29 Demand - No Notice (Line 16 Page 10)	0	0.00	0.00000
30 Revenue Sharing - FGT			
31 Other - Storage Demand (Line 32 Page 11)	0	0.00	
32 TOTAL DEMAND	20,729,240	1,006,561.64	0.04856
	Sched A-1 Line 19+16	Sched A-1 Line 5+2	Sched A-1 Line 32 & 29
OTHER			
33 Other Monthly purchases and expense (Line 19+22+23 Page 10)	5,266	25,750.04	4.89024
34 Storage Purchases	0	0.00	
35 Storage withdrawal	0	0.00	
36 Storage Acitivity (Line 30 to 32, Page 10)	0	(4,269.16)	
35 Realized Gain/Loss (Line 20, Page 10)		(79,231.00)	
36 LNG Supply		0.00	
37 FGT Demand		0.00	
38 TOTAL OTHER	5,266	(57,750.12)	(10.96743)
37	Schedule A-1 Line 20	Schedule A-1 Line 6	Schedule A-1 Line 33

COMPANY:
FLORIDA CITY GAS

CALCULATION OF TRUE-UP AND INTEREST PROVISION
FOR THE PERIOD: JANUARY 2021 THROUGH DECEMBER 2021

SCHEDULE A-2
(REVISED 6/08/94)
PAGE 5 OF 12

FOR THE PERIOD: line 9a from Doree		CURRENT MONTH: 10/21		DIFFERENCE		PERIOD TO DATE		DIFFERENCE	
		(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)
		ACTUAL	ESTIMATE	AMOUNT	%	ACTUAL	ESTIMATE	AMOUNT	%
TRUE-UP CALCULATION									
1	PURCHASED GAS COST (Sch A-1 line 4+6)	980,992	1,679,990	698,998	41.61%	10,504,445	14,294,011	3,789,566	26.51%
2	TRANSP GAS COST (Sch A-1 line 1+2+3+5)	1,006,562	802,972	(203,590)	-25.35%	8,914,516	9,016,396	101,880	1.13%
3	TOTAL	1,987,554	2,482,962	495,408	19.95%	19,418,961	23,310,407	3,891,446	16.69%
4	FUEL REVENUES (Sch A-1 line 14) (NET OF REVENUE TAX)	1,894,158	2,481,749	587,591	23.68%	18,876,716	23,299,488	4,422,772	18.98%
5	TRUE-UP (COLLECTED) OR REFUNDED	(66,254)	(66,254)	-	0.00%	(662,536)	(662,536)	-	0.00%
6	FUEL REVENUE APPLICABLE TO PERIOD * (LINE 4 (+ or -) LINE 5)	1,827,905	2,415,495	587,591	24.33%	18,214,181	22,636,953	4,422,772	19.54%
7	TRUE-UP PROVISION - THIS PERIOD (LINE 6 - LINE 3)	(159,649)	(67,467)	92,183	-136.63%	(1,204,781)	(673,454)	531,326	-78.90%
8	INTEREST PROVISION-THIS PERIOD (21)	(7)	(31)	(24)	77.42%	(395)	(260)	135	-51.92%
9	BEGINNING OF PERIOD TRUE-UP AND INTEREST	(124,609)	(622,029)	(497,421)	79.97%	(294,858)	(612,095)	(317,237)	51.83%
10	TRUE-UP COLLECTED OR (REFUNDED) (REVERSE OF LINE 5)	66,254	66,254	-	0.00%	662,536	662,536	-	0.00%
10a	PRIOR PERIOD ADJUSTMENTS	-	-	-	---	-	-	-	---
10b	MARGIN SHARING, REFUNDS & END OF PERIOD ADJ	79,231	-	(79,231)	---	698,717	-	(698,717)	---
11	TOTAL ESTIMATED/ACTUAL TRUE-UP (7+8+9+10+10a+10b)	(138,781)	(623,274)	(484,493)	77.73%	(138,781)	(623,274)	(484,493)	77.73%
INTEREST PROVISION									
12	BEGINNING TRUE-UP AND INTEREST PROVISION (9+10a)	(124,609)	(622,029)	(497,421)	79.97%	* If line 5 is a refund add to line 4 If line 5 is a collection () subtract from line 4			
13	ENDING TRUE-UP BEFORE INTEREST (12 + 10b + 7 - 5)	(138,774)	(623,243)	(484,469)	77.73%				
14	TOTAL (12+13)	(263,382)	(1,245,272)	(981,889)	78.85%				
15	AVERAGE (50% OF 14)	(131,691)	(622,636)	(490,945)	78.85%				
16	INTEREST RATE - FIRST DAY OF MONTH	0.00050	0.00050	-	0.00%				
17	INTEREST RATE - FIRST DAY OF SUBSEQUENT MONTH	0.00060	0.00060	-	0.00%				
18	TOTAL (16+17)	0.00110	0.00110	-	0.00%				
19	AVERAGE (50% OF 18)	0.00055	0.00055	-	0.00%				
20	MONTHLY AVERAGE (19/12 Months)	0.00005	0.00005	-	0.00%				
21	INTEREST PROVISION (15x20)	(7)	(31)	(24)	77.42%				

COMPANY:
FLORIDA CITY GAS

TRANSPORTATION PURCHASES
SYSTEM SUPPLY AND END USE
FOR THE PERIOD: JANUARY 2021 THROUGH DECEMBER 2021

SCHEDULE A-3
(REVISED 8/19/93)
PAGE 6 OF 12

CURRENT MONTH: 10/21

DATE	(A) PURCHASED FROM	Y 2011 TH PURCHASED FOR	(C) SCH TYPE	(D) SYSTEM SUPPLY	(E) END USE	(F) TOTAL PURCHASED	COMMODITY COST		(I) DEMAND COST	(J) OTHER CHARGES ACA/GRI/FUEL	(K) TOTAL CENTS PER THERM
							(G) THIRD PARTY	(H) PIPELINE			
1	FGT		FTS-1						953,287.48		37.40
2	Florida Power & Light	System Supply	FTS	2,557,330		2,557,330	1,458,405.44			3,068.80	57.03
3											
4											
5											
6											
7											
8											
9											
10											
11											
12											
13											
14											
15											
16											
17											
18											
19											
20											
TOTAL				2,557,330	-	2,557,330	1,458,405	-	953,287	3,069	94.43

NOTE: This page contains estimated pipeline & supplier purchases (volumes, prices) for current month.

CURRENT MONTH: 10/21

(A) PRODUCER/SUPPLIER		(B) RECEIPT POINT	(C) GROSS AMOUNT MMBtu/d	(D) NET AMOUNT MMBtu/d	(E) MONTHLY GROSS MMBtu	(F) MONTHLY NET MMBtu	(G) WELLHEAD PRICE \$/MMBtu	(H) CITYGATE PRICE (GxE)/F
1	Florida Power & Light	Various	8,249	8,023	255,733	248,700	5.7028	5.8641
2								
3								
4								
5								
6								
7								
8								
9								
10								
11								
12								
13								
14								
15								
16								
17								
18								
19								
20								
TOTAL			8,249	8,023	255,733	248,700	5.7028	5.8641
WEIGHTED AVERAGE							5.7028	5.8641

NOTE: Volumes and prices are estimate. City gate prices do not include FGT transportation charges.

	CURRENT MONTH: 10/21		DIFFERENCE		TOTAL THERMS SALES		DIFFERENCE	
	(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)
	ACTUAL	ESTIMATE	AMOUNT	%	ACTUAL	ESTIMATE	AMOUNT	%
THERM SALES (FIRM)								
1 RESIDENTIAL	1,173,279	1,171,903	(1,376)	-0.12%	14,430,546	14,260,812	(169,734)	-1.18%
2 GAS LIGHTS	-	1,813	1,813	0.00%	-	18,034	18,034	0.00%
3 COMMERCIAL	1,776,174	1,740,728	(35,446)	-2.00%	18,768,784	17,296,291	(1,472,493)	-7.85%
4 LARGE COMMERCIAL	130,456	114,248	(16,208)	-12.42%	1,587,231	1,062,825	(524,406)	-33.04%
5 NATURAL GAS VEHICLES	-	-	-	0.00%	1	-	(1)	-100.00%
6 TOTAL FIRM	3,079,909	3,028,692	(51,217)	-1.66%	34,786,563	32,637,962	(2,148,601)	-6.18%
THERM SALES (INTERRUPTIBLE)								
7 INTERRUPTIBLE PREFERRED	-	-	-	0.00%	-	-	-	0.00%
8 INTERRUPTIBLE LARGE VOLUME	-	-	-	0.00%	-	-	-	0.00%
17 CONTR. INTERR. LG. VOL. TRANSP.	-	-	-	0.00%	-	-	-	0.00%
9 TOTAL INTERRUPTIBLE	-	-	-	0.00%	-	-	-	0.00%
THERM TRANSPORTED								
10 COMMERCIAL TRANSP.	7,193,647	6,680,838	(512,809)	-7.13%	72,263,969	66,949,679	(5,314,290)	-7.35%
11 SMALL COMMERCIAL TRANSP. FIRM	2,411,914	2,335,528	(76,386)	-3.17%	25,237,782	23,540,538	(1,697,244)	-6.73%
12 SMALL COMMERCIAL TR - INTER.	-	-	-	0.00%	-	-	-	0.00%
13 SMALL COMMERCIAL TRANSP - NGV	-	-	-	0.00%	-	-	-	0.00%
14 INTERRUPTIBLE TRANSP.	-	-	-	0.00%	-	-	-	0.00%
15 CONTRACT INTERRUPT. TRANSP.	-	-	-	0.00%	-	-	-	0.00%
16 INTERRUPT. LG. VOL. TRANSP.	-	-	-	0.00%	-	-	-	0.00%
17 CONTR. INTERR. LG. VOL. TRANSP.	-	-	-	0.00%	-	-	-	0.00%
18 SPECIAL CONTRACT TRANSP.	639,271	998,860	359,589	56.25%	9,772,742	10,389,763	617,021	6.31%
19 TOTAL TRANSPORTATION	10,244,832	10,015,226	(229,606)	-2.24%	107,274,492	100,879,980	(6,394,512)	-5.96%
TOTAL THERMS SALES & TRANSP.	13,324,741	13,043,918	(280,823)	-2.11%	142,061,055	133,517,942	(8,543,113)	-6.01%
NUMBER OF CUSTOMERS (FIRM)								
					AVG. NO. OF CUSTOMERS PERIOD TO DATE			
20 RESIDENTIAL	107,874	105,486	(2,388)	-2.21%	107,903	105,280	(2,623)	-2.43%
21 GAS LIGHTS	1	15	14	1400.00%	1	15	14	1400.00%
22 COMMERCIAL	5,307	5,144	(163)	-3.07%	5,319	5,135	(184)	-3.46%
23 LARGE COMMERCIAL	10	7	(3)	-30.00%	11	7	(4)	-36.36%
24 NATURAL GAS VEHICLES	1	-	(1)	-100.00%	-	-	-	0.00%
25 TOTAL FIRM	113,193	110,652	(2,541)	-2.24%	113,234	110,437	(2,797)	-2.47%
NUMBER OF CUSTOMERS (INTERRUPTIBLE)								
26 INTERRUPTIBLE PREFERRED	-	-	-	0.00%	-	-	-	0.00%
27 INTERRUPTIBLE LARGE VOLUME	-	-	-	0.00%	-	-	-	0.00%
28 TOTAL INTERRUPTIBLE	-	-	-	0.00%	-	-	-	0.00%
NUMBER OF CUSTOMERS (TRANSPORTATION)								
					AVG. NO. OF CUSTOMERS PERIOD TO DATE			
29 COMMERCIAL TRANSP.	94	98	4	4.26%	98	98	-	0.00%
30 SMALL COMMERCIAL TRANSP. FIRM	2,886	3,075	189	6.55%	2,869	3,033	164	5.72%
31 SMALL COMMERCIAL TR - INTER.	-	-	-	0.00%	-	-	-	0.00%
32 SMALL COMMERCIAL TRANSP - NGV	-	-	-	0.00%	-	-	-	0.00%
33 INTERRUPTIBLE TRANSP.	-	-	-	0.00%	-	-	-	0.00%
34 CONTRACT INTERRUPT. TRANSP.	-	-	-	0.00%	-	-	-	0.00%
35 INTERRUPT. LG. VOL. TRANSP.	-	-	-	0.00%	-	-	-	0.00%
36 CONTR. INTERR. LG. VOL. TRANSP.	-	-	-	0.00%	-	-	-	0.00%
37 SPECIAL CONTRACT TRANSP.	4	4	-	0.00%	4	4	-	0.00%
38 TOTAL TRANSPORTATION	2,984	3,177	193	6.47%	2,971	3,135	164	5.52%
TOTAL CUSTOMERS	116,177	113,829	(2,348)	-2.02%	116,205	113,572	(2,633)	-2.27%
THERM USE PER CUSTOMER								
39 RESIDENTIAL	11	11	-	0.00%	13	14	1	7.69%
40 GAS LIGHTS	-	121	121	0.00%	-	120	120	0.00%
41 COMMERCIAL	335	338	3	0.90%	353	337	(16)	-4.53%
42 LARGE COMMERCIAL	13,046	16,321	3,275	25.10%	14,429	15,183	754	5.23%
43 NATURAL GAS VEHICLES	1	-	(1)	-100.00%	-	-	-	0.00%
44 INTERRUPTIBLE PREFERRED	-	-	-	0.00%	-	-	-	0.00%
45 INTERRUPTIBLE LARGE VOLUME	-	-	-	0.00%	-	-	-	0.00%
46 COMMERCIAL TRANSP.	76,528	68,172	(8,356)	-10.92%	73,739	68,316	(5,423)	-7.35%
47 SMALL COMMERCIAL TRANSP. FIRM	836	760	(76)	-9.09%	880	776	(104)	-11.82%
48 SMALL COMMERCIAL TR - INTER.	-	-	-	0.00%	-	-	-	0.00%
49 SMALL COMMERCIAL TRANSP - NGV	-	-	-	0.00%	-	-	-	0.00%
50 INTERRUPTIBLE TRANSP.	-	-	-	0.00%	-	-	-	0.00%
51 CONTRACT INTERRUPT. TRANSP.	-	-	-	0.00%	-	-	-	0.00%
52 INTERRUPT. LG. VOL. TRANSP.	-	-	-	0.00%	-	-	-	0.00%
53 CONTR. INTERR. LG. VOL. TRANSP.	-	-	-	0.00%	-	-	-	0.00%
54 SPECIAL CONTRACT	159,818	249,715	89,897	56.25%	244,319	259,744	15,425	6.31%

GAS INVOICES
CURRENT MONTH: 10/21

FOR THE PERIOD: JANUARY 2021 THROUGH DECEMBER 2021

	FGT FTS - Contract 5034	MCF	THERMS	RATE	AMOUNT	Actual Checked:
1	Commodity costs					
2	Contract #5034	FTS 1	2,557,330	0.00000	0.00	
3	Contract #3608, 5338, 5364, 5381	FTS 2		0.00000	0.00	
3A	Back to Back / No Notice					
4	Total Firm:			n/a	n/a	
			2,557,330		0.00	()
MEMO: FGT Fixed charges paid on 10th of month						
5	FTS-1 Demand - System supply	Miami	5,482,040	0.72998354	0.06332	347,122.77 ()
6	" Capacity release		0	0	---	
7	" System supply	Treasure Coast	221,340	0.03001259	0.06332	14,015.25 ()
8	" System supply	Brevard	1,541,940	0.24000387	0.06332	97,635.64 ()
9	" " "	Merritt Sq.	0		0.06332	0.00 ()
10	Total FTS-1 demand		7,245,320			458,774
11						
12	FTS Demand - System supply	Miami	7,308,870		0.06332	462,798 ()
13	FTS Demand		0		---	0
14						
15	Total FTS-2 demand		7,308,870			462,797.65
16						
17	Fuel Transport		7,752,090			14,956
18	FGT Storage Demand		1,760,100			16,760
19						
20						
21	Total fixed charges		24,066,380			953,287.48
22						
23	OTHER SUPPLIERS:					
24			THERMS			AMOUNT
25	Florida Power & Light		2,557,330			1,458,405.44 ()
26	Bay Gas Storage - Injection					()
27						
28						
29						
30						
31						
32						
33						
34						
35						
36						
37						
38						
39						
40						
41						
42						
43						
44						
45	Total costs:		2,557,330			1,458,405.44
46						
47	Total Gas Cost Accrual: (Line 4+21+34, Page 9)					2,411,692.92

CURRENT MONTH: 10/21

FOR THE PERIOD: JANUARY 2021 THROUGH DECEMBER 2021

	therms billed	Net		Amount		Net Activity	Invoice Reference	Invoice
		therms received		Payments	Accruals			
1	FGT - Commod. (Mia.Br.v.TC) 10/21		2,557,330.0		-	-		
2	Reverse FTS Commod accr 09/21		(1,959,410.0)		-	-		
3	FTS - Commodity 09/21		1,959,410.0		-	-		
4			2,557,330.0					
5								
6	FTS Demand (Mia.Br.v.TC) 10/21	16,314,290.0			953,287.48	953,287.48		
7	Reverse FTS Demand accr 09/21	(11,396,340.0)			(638,347.32)	(638,347.32)		
8	FTS Demand 09/21	15,811,290.0		621,621.48		621,621.48	B1 (1)	
9								
10	TOTAL FGT DEMAND	20,729,240.0				936,561.64		
11	No-Notice Demand							
12								
13								
14								
15								
16	TOTAL NO-NOTICE DEMAND							
17								
18								
19	PGA Admin			16,091.92		16,091.92		
20	Cost Optimization Sharing			(79,231.00)		(79,231.00)		
21	FPU - Capacity Indian River			70,000.00		70,000.00		
22	TECO - Peoples Gas			2,766.19		2,766.19	B2 & B3	
23	FPL Energy Services		5,266	6,891.93		6,891.93	B4	
24	Reverse FPL - 09/21	(1,959,410.0)			(893,812.97)	(893,812.97)		
25								
26	FPL - 10/21	3,685,250.0		910,537.44		910,537.44	B1 (2)	
27								
28								
29								
30	Bay Gas Storage Activity			(4,269.16)		(4,269.16)		
31	Bay Gas Storage Activity			3,596.70		3,596.70		
32	Bay Gas Storage Activity			(3,596.70)		(3,596.70)		
33								
34								
35							B1(7)	
36								
37								
38								
39								
40								
41								
42								
43								
44								
45								
46								
47	Net Activity	1,725,840.00				12,455.31		
48								
49	CURRENT MTH ACCRUALS(Page 9 Ln 45) :	2,557,330.0			1,458,405.44	1,458,405.44		
50								
51	Total purchases & accruals -		2,562,595.6	1,544,408.80	879,532.63	2,423,941.43		

CURRENT MONTH: 10/21

FOR THE PERIOD: JANUARY 2021 THROUGH DECEMBER 2021								
FGT	therms billed	Net therms received	----- Amount -----		Net Activity	Invoice Reference	Invoice due	Invoice paid
			Payments	Accruals				
OVERTENDERS / TRANSP. CUSTOMERS								
1								
2		(2,442.0)	(2,499.75)		(2,499.75)	B5		JE RVBI085364 - Mar'07
3								
4								
5								
16								
17								
18								
19								
20								
21								
22		0.0	(2,442.0)	(2,499.75)	0.00	(2,499.75)		
BOOK-OUT TRANSACTIONS								
24								
25	FGT Imbalance	(867,180.0)	(319,208.96)		(319,208.96)	B1 (3)		
26	Other Imbalances		(192,703.18)		(192,703.18)			
27	Bay Gas Property Tax Allocation	-			-	B1 (10)		
28	Total book-outs	0.0	(867,180.0)	(511,912.14)	0.00	(511,912.14)		
STORAGE TRANSACTIONS								
29	Reverse Hattiesburg- Demand	0						
30	Bay Gas - Storage Demand	0		0.00	0.00	B1 (1)		
31					0.00			
32	Storage Purchases - Bay Gas	0		0.00	0.00	B1 (9)		
33	Storage Injections Purch - Bay Gas	0		0.00	0.00	B1 (4)		
34	Storage Injections Transp. - Bay Gas	0		0.00	0.00	B1 (5)		
35	Storage Withdrawals - Bay Gas	0		0.00	0.00	B1 (6)		
36	Storage Withdrawals - Transp. - Bay Gas			0.00	0.00	B1 (7)		
37	Total storage costs	0.0		0.00	0.00			
38								
39		1,692,973.6	1,029,996.91	879,532.63	1,909,529.54			
40			(a)	(b)				
41								
42	Total Gas Cost - (a + b):			1,909,529.54				
43				0.00				
44								
45	Company Use	(2,624.8)	(1,207.41)					
46	CNG Vehicle Use	0.0	0.00					
47								
48	Total PGA Gas Cost - (Ln 34 through 41):	1,690,348.80	1,908,322.13					