

P.O. Box 3395  
West Palm Beach, Florida 33402-3395

December 9, 2021

Mr. Adam J. Teitzman, Commission Clerk  
Commission Clerk and Administrative Services  
Florida Public Service Commission  
2540 Shumard Oak Blvd.  
Tallahassee, Florida 32399-0950

**Re: Docket No. 20210001-EI**  
**CONTINUING SURVEILLANCE AND REVIEW OF FUEL COST**  
**RECOVERY CLAUSES OF ELECTRIC UTILITIES**

Dear Mr. Teitzman:

We are enclosing the November 2021 Fuel Schedules for our Consolidated Electric Florida divisions.

The under-recovery for the month is higher than estimated primarily due to fuel costs being higher than projected.

If you have any questions, please contact me at [cyoung@fpuc.com](mailto:cyoung@fpuc.com) or Michael Cassel at [mcassel@fpuc.com](mailto:mcassel@fpuc.com).

Sincerely,

  
Curtis D. Young  
Regulatory Analyst

Enclosure

Cc: FPSC  
Beth Keating  
Buddy Shelley (no enclosure)  
SJ 80-441

COMPARISON OF ESTIMATED AND ACTUAL  
 FUEL AND PURCHASED POWER COST RECOVERY FACTOR  
 MONTH: NOVEMBER 2021

	DOLLARS				MWH				CENTS/KWH			
	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%
1 Fuel Cost of System Net Generation (A3)					0	0	0	0.0%	0.00000	0.00000	0.00000	0.0%
2 Nuclear Fuel Disposal Cost (A13)												
3 FPL Interconnect	0	0	0	0.0%								
4 Adjustments to Fuel Cost (A2, Page 1)			0	0.0%								
5 TOTAL COST OF GENERATED POWER	0	0	0	0.0%	0	0	0	0.0%	0.00000	0.00000	0.00000	0.0%
6 Fuel Cost of Purchased Power (Exclusive of Economy) (A8)	1,502,612	866,017	636,595	73.5%	30,964	30,130	834	2.8%	4.85277	2.87424	1.97853	68.8%
7 Energy Cost of Sched C & X Econ Purch (Broker)(A9)												
8 Energy Cost of Other Econ Purch (Non-Broker)(A9)												
9 Energy Cost of Sched E Economy Purch (A9)												
10 Demand and Non Fuel Cost of Purchased Power (A9)	1,158,510	1,160,028	(1,518)	-0.1%	30,964	30,130	834	2.8%	3.74147	3.85004	(0.10857)	-2.8%
11 Energy Payments to Qualifying Facilities (A8a)	1,973,015	1,297,900	675,115	52.0%	15,892	16,700	(808)	-4.8%	12.41486	7.77186	4.64300	59.7%
12 TOTAL COST OF PURCHASED POWER	4,634,137	3,323,945	1,310,192	39.4%	46,856	46,830	26	0.1%	9.89009	7.09786	2.79223	39.3%
13 TOTAL AVAILABLE MWH (LINE 5 + LINE 12)					46,856	46,830	26	0.1%				
14 Fuel Cost of Economy Sales (A7)												
15 Gain on Economy Sales (A7a)												
16 Fuel Cost of Unit Power Sales (SL2 Partpts)(A7)												
17 Fuel Cost of Other Power Sales (A7)												
18 TOTAL FUEL COST AND GAINS OF POWER SALES (LINE 14 + 15 + 16 + 17)	0	0	0	0.0%	0	0	0	0.0%	0.00000	0.00000	0.00000	0.0%
19 NET INADVERTENT INTERCHANGE (A10)												
20 LESS GSLD APPORTIONMENT OF FUEL COST	77,413	109,091	(31,678)	164.8%	0	0	0	0.0%				
20a TOTAL FUEL AND NET POWER TRANSACTIONS (LINES 5 + 12 + 18 + 19)	4,556,724	3,214,854	1,341,870	41.7%	46,856	46,830	26	0.1%	9.72488	6.86491	2.85997	41.7%
21 Net Unbilled Sales (A4)	(243,603) *	(42,296) *	(201,307)	476.0%	(2,505)	(616)	(1,889)	306.6%	(0.52384)	(0.09483)	(0.42901)	452.4%
22 Company Use (A4)	4,601 *	2,498 *	2,103	84.2%	47	36	11	30.0%	0.00989	0.00560	0.00429	76.6%
23 T & D Losses (A4)	273,366 *	192,904 *	80,462	41.7%	2,811	2,810	1	0.0%	0.58785	0.43252	0.15533	35.9%
24 SYSTEM KWH SALES	4,556,724	3,214,854	1,341,870	41.7%	46,503	44,600	1,903	4.3%	9.79878	7.20820	2.59058	35.9%
25 Wholesale KWH Sales												
26 Jurisdictional KWH Sales	4,556,724	3,214,854	1,341,870	41.7%	46,503	44,600	1,903	4.3%	9.79878	7.20820	2.59058	35.9%
26a Jurisdictional Loss Multiplier	1.000	1.000	0.000	0.0%	1.000	1.000	0.000	0.0%	1.000	1.000	0.00000	0.0%
27 Jurisdictional KWH Sales Adjusted for Line Losses	4,556,724	3,214,854	1,341,870	41.7%	46,503	44,600	1,903	4.3%	9.79878	7.20820	2.59058	35.9%
28 GPIF**												
29 TRUE-UP**	(24,764)	(24,764)	0	0.0%	46,503	44,600	1,903	4.3%	(0.05325)	(0.05552)	0.00227	-4.1%
30 TOTAL JURISDICTIONAL FUEL COST (Excluding GSLD Apportionment)	4,531,960	3,190,090	1,341,870	42.1%	46,503	44,600	1,903	4.3%	9.74552	7.15267	2.59285	36.3%
31 Revenue Tax Factor									1.01609	1.01609	0.00000	0.0%
32 Fuel Factor Adjusted for Taxes									9.90233	7.26776	2.63457	36.3%
33 FUEL FAC ROUNDED TO NEAREST .001 (CENTS/KWH)									9.902	7.268	2.634	36.2%

\*Included for Informational Purposes Only  
 \*\*Calculation Based on Jurisdictional KWH Sales

COMPARISON OF ESTIMATED AND ACTUAL  
FUEL AND PURCHASED POWER COST RECOVERY FACTOR  
MONTH: NOVEMBER 2021

CONSOLIDATED ELECTRIC DIVISIONS

0

	PERIOD TO DATE				PERIOD TO DATE				CENTS/KWH				
	DOLLARS		MWH		DOLLARS		MWH		DOLLARS		CENTS/KWH		
	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%	
1	Fuel Cost of System Net Generation (A3)												
2	Nuclear Fuel Disposal Cost (A13)												
3	FPL Interconnect	0	0	0	0.0%								
4	Adjustments to Fuel Cost (A2, Page 1)	0	0	0	0.0%								
5	TOTAL COST OF GENERATED POWER	0	0	0	0.0%								
6	Fuel Cost of Purchased Power (Exclusive of Economy) (A8)	16,432,976	12,260,514	4,172,462	34.0%	451,157	429,478	21,679	5.1%	3.64241	2.85475	0.78766	27.6%
7	Energy Cost of Sched C & X Econ Purch (Broker)(A9)												
8	Energy Cost of Other Econ Purch (Non-Broker)(A9)												
9	Energy Cost of Sched E Economy Purch (A9)												
10	Demand and Non Fuel Cost of Purchased Power (A9)	14,574,163	14,930,289	(356,126)	-2.4%	451,157	429,478	21,679	5.1%	3.23040	3.47638	(0.24598)	-7.1%
11	Energy Payments to Qualifying Facilities (A8a)	15,375,390	13,388,729	1,986,661	14.8%	161,417	179,661	(18,244)	-10.2%	9.52527	7.45222	2.07305	27.8%
12	TOTAL COST OF PURCHASED POWER	46,382,529	40,579,532	5,802,996	14.3%	612,574	609,139	3,434	0.6%	7.57175	6.66178	0.90997	13.7%
13	TOTAL AVAILABLE MWH (LINE 5 + LINE 12)					612,574	609,139	3,434	0.6%				
14	Fuel Cost of Economy Sales (A7)												
15	Gain on Economy Sales (A7a)												
16	Fuel Cost of Unit Power Sales (SL2 Partpts)(A7)												
17	Fuel Cost of Other Power Sales (A7)												
18	TOTAL FUEL COST AND GAINS OF POWER SALES (LINE 14 + 15 + 16 + 17)	0	0	0	0.0%	0	0	0	0.0%	0.00000	0.00000	0.00000	0.0%
19	NET INADVERTENT INTERCHANGE (A10)												
20	LESS GSLD APPORTIONMENT OF FUEL COST	959,879	1,505,150	(545,271)	-36.2%	0	0	0	0.0%				
20a	TOTAL FUEL AND NET POWER TRANSACTIONS (LINES 5 + 12 + 18 + 19)	45,422,650	39,074,382	6,348,268	16.3%	612,574	609,139	3,434	0.6%	7.41505	6.41469	1.00036	15.6%
21	Net Unbilled Sales (A4)	(320,389) *	(510,874) *	190,485	-37.3%	(4,321)	(7,964)	3,643	-45.8%	(0.05527)	(0.08806)	0.03279	-37.2%
22	Company Use (A4)	36,898 *	27,103 *	9,795	36.1%	498	423	75	17.8%	0.00637	0.00467	0.00170	36.4%
23	T & D Losses (A4)	2,725,327 *	2,344,441 *	380,886	16.3%	36,754	36,548	206	0.6%	0.47017	0.40412	0.06605	16.3%
24	SYSTEM KWH SALES	45,422,650	39,074,382	6,348,268	16.3%	579,643	580,133	(490)	-0.1%	7.83632	6.73542	1.10090	16.3%
25	Wholesale KWH Sales												
26	Jurisdictional KWH Sales	45,422,650	39,074,382	6,348,268	16.3%	579,643	580,133	(490)	-0.1%	7.83632	6.73542	1.10090	16.3%
26a	Jurisdictional Loss Multiplier	1.000	1.000	0.000	0.0%	1.000	1.000	0.000	0.0%	1.000	1.000	0.00000	0.0%
27	Jurisdictional KWH Sales Adjusted for Line Losses	45,422,650	39,074,382	6,348,268	16.3%	579,643	580,133	(490)	-0.1%	7.83632	6.73542	1.10090	16.3%
28	GPIF**												
29	TRUE-UP**	(272,404)	(272,404)	0	0.0%	579,643	580,133	(490)	-0.1%	(0.04700)	(0.04696)	(0.00004)	0.1%
30	TOTAL JURISDICTIONAL FUEL COST	45,150,246	38,801,978	6,348,268	16.4%	579,643	580,133	(490)	-0.1%	7.78932	6.68846	1.10086	16.5%
31	Revenue Tax Factor									1.01609	1.01609	0.00000	0.0%
32	Fuel Factor Adjusted for Taxes									7.91465	6.79608	1.11857	16.5%
33	FUEL FAC ROUNDED TO NEAREST .001 (CENTS/KWH)									7.915	6.796	1.119	16.5%

\*Included for Informational Purposes Only  
\*\*Calculation Based on Jurisdictional KWH Sales

CALCULATION OF TRUE-UP AND INTEREST PROVISION

Company: FLORIDA PUBLIC UTILITIES COMPANY

Division: CONSOLIDATED ELECTRIC DIVISIONS

Month of: NOVEMBER 2021 0

	CURRENT MONTH				PERIOD TO DATE			
	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%
A. Fuel Cost & Net Power Transactions								
1. Fuel Cost of System Net Generation	\$ 0	\$ 0	\$ 0	0.0%	\$ 0	\$ 0	\$ 0	0.0%
1a. Fuel Related Transactions (Nuclear Fuel Disposal)								
2. Fuel Cost of Power Sold								
3. Fuel Cost of Purchased Power	1,502,612	866,017	636,595	73.5%	16,432,976	12,260,514	4,172,462	34.0%
3a. Demand & Non Fuel Cost of Purchased Power	1,158,510	1,160,028	(1,518)	-0.1%	14,574,163	14,930,289	(356,126)	-2.4%
3b. Energy Payments to Qualifying Facilities	1,973,015	1,297,900	675,115	52.0%	15,375,390	13,388,729	1,986,661	14.8%
4. Energy Cost of Economy Purchases								
5. Total Fuel & Net Power Transactions	4,634,137	3,323,945	1,310,192	39.4%	46,382,529	40,579,532	5,802,996	14.3%
6. Adjustments to Fuel Cost (Describe Items)								
6a. Special Meetings - Fuel Market Issue	14,980	17,850	(2,870)	-16.1%	138,250	200,700	(62,450)	-31.1%
7. Adjusted Total Fuel & Net Power Transactions	4,649,117	3,341,795	1,307,322	39.1%	46,520,779	40,780,232	5,740,547	14.1%
8. Less Apportionment To GSLD Customers	77,413	109,091	(31,678)	-29.0%	959,879	1,505,150	(545,271)	-36.2%
9. Net Total Fuel & Power Transactions To Other Classes	\$ 4,571,704	\$ 3,232,704	\$ 1,339,000	41.4%	\$ 45,560,900	\$ 39,275,082	\$ 6,285,818	16.0%

**CALCULATION OF TRUE-UP AND INTEREST PROVISION**

**Company: FLORIDA PUBLIC UTILITIES COMPANY**

**Division: CONSOLIDATED ELECTRIC DIVISIONS**

**Month of: NOVEMBER 2021 0**

	CURRENT MONTH				PERIOD TO DATE			
	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%
<b>B. Sales Revenues (Exclude Revenue Taxes &amp; Franchise Taxes)</b>								
1. Jurisdictional Sales Revenue (Excluding GSLD)	\$	\$	\$		\$	\$	\$	
a. Base Fuel Revenue								
b. Fuel Recovery Revenue	2,678,041	3,095,777	(417,736)	-13.5%	39,230,450	40,440,807	(1,210,357)	-3.0%
c. Jurisdictional Fuel Revenue	2,678,041	3,095,777	(417,736)	-13.5%	39,230,450	40,440,807	(1,210,357)	-3.0%
d. Non Fuel Revenue	2,761,520	2,200,619	560,901	25.5%	34,889,632	25,046,131	9,843,501	39.3%
e. Total Jurisdictional Sales Revenue	5,439,561	5,296,396	143,165	2.7%	74,120,082	65,486,938	8,633,144	13.2%
2. Non Jurisdictional Sales Revenue	0	0	0	0.0%	0	0	0	0.0%
3. Total Sales Revenue (Excluding GSLD)	\$ 5,439,561	\$ 5,296,396	\$ 143,165	2.7%	\$ 74,120,082	\$ 65,486,938	\$ 8,633,144	13.2%
<b>C. KWH Sales (Excluding GSLD)</b>								
1. Jurisdictional Sales	42,952,978	43,366,504	(413,526)	-1.0%	561,292,677	559,464,000	1,828,677	0.3%
KWH								
2. Non Jurisdictional Sales	0	0	0	0.0%	0	0	0	0.0%
3. Total Sales	42,952,978	43,366,504	(413,526)	-1.0%	561,292,677	559,464,000	1,828,677	0.3%
4. Jurisdictional Sales % of Total KWH Sales	100.00%	100.00%	0.00%	0.0%	100.00%	100.00%	0.00%	0.0%

**CALCULATION OF TRUE-UP AND INTEREST PROVISION**

**Company: FLORIDA PUBLIC UTILITIES COMPANY**

**Division: CONSOLIDATED ELECTRIC DIVISIONS**

**Month of: NOVEMBER 2021 0**

	CURRENT MONTH				PERIOD TO DATE			
	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%
D. True-up Calculation (Excluding GSLED)								
1. Jurisdictional Fuel Rev. (line B-1c)	\$ 2,678,041	\$ 3,095,777	\$ (417,736)	-13.5%	\$ 39,230,450	\$ 40,440,807	\$ (1,210,357)	-3.0%
2. Fuel Adjustment Not Applicable								
a. True-up Provision	(24,764)	(24,764)	0	0.0%	(272,404)	(272,404)	0	0.0%
b. Incentive Provision								
c. Transition Adjustment (Regulatory Tax Refund)							0	0.0%
3. Jurisdictional Fuel Revenue Applicable to Period	2,702,805	3,120,541	(417,736)	-13.4%	39,502,854	40,713,211	(1,210,357)	-3.0%
4. Adjusted Total Fuel & Net Power Transaction (Line A-7)	4,571,704	3,232,704	1,339,000	41.4%	45,560,900	39,275,082	6,285,818	16.0%
5. Jurisdictional Sales % of Total KWH Sales (Line C-4)	100%	100%	0.00%	0.0%	N/A	N/A		
6. Jurisdictional Total Fuel & Net Power Transactions (Line D-4 x Line D-5 x *)	4,571,704	3,232,704	1,339,000	41.4%	45,560,900	39,275,082	6,285,818	16.0%
7. True-up Provision for the Month Over/Under Collection (Line D-3 - Line D-6)	(1,868,899)	(112,163)	(1,756,736)	1566.2%	(6,058,046)	1,438,129	(7,496,175)	-521.3%
8. Interest Provision for the Month	(116)	153	(269)	-175.8%	771	2,435	(1,664)	-68.3%
9. True-up & Inst. Provision Beg. of Month	(1,200,826)	1,602,101	(2,802,927)	-175.0%	3,235,074	297,168	2,937,906	988.6%
9a. Overcollection-Interim Rates/State Tax Refund			0	0.0%	0		0	0.0%
10. True-up Collected (Refunded)	(24,764)	(24,764)	0	0.0%	(272,404)	(272,404)	0	0.0%
11. End of Period - Total Net True-up (Lines D7 through D10)	\$ (3,094,605)	\$ 1,465,327	\$ (4,559,932)	-311.2%	\$ (3,094,605)	\$ 1,465,327	\$ (4,559,932)	-311.2%

\* Jurisdictional Loss Multiplier

CALCULATION OF TRUE-UP AND INTEREST PROVISION

Company: FLORIDA PUBLIC UTILITIES COMPANY

Division: CONSOLIDATED ELECTRIC DIVISIONS

Month of: NOVEMBER 2021 0

	CURRENT MONTH				PERIOD TO DATE			
	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%
E. Interest Provision (Excluding GSLD)							--	--
1. Beginning True-up Amount (lines D-9)	\$ (1,200,826)	\$ 1,602,101	\$ (2,802,927)	-175.0%	N/A	N/A	--	--
2. Ending True-up Amount Before Interest (line D-7 + Lines D-9 + 9a + D-10)	(3,094,489)	1,465,174	(4,559,663)	-311.2%	N/A	N/A	--	--
3. Total of Beginning & Ending True-up Amount	(4,295,315)	3,067,275	(7,362,590)	-240.0%	N/A	N/A	--	--
4. Average True-up Amount (50% of Line E-3)	\$ (2,147,658)	\$ 1,533,638	\$ (3,681,296)	-240.0%	N/A	N/A	--	--
5. Interest Rate - First Day Reporting Business Month	0.0600%	N/A	--	--	N/A	N/A	--	--
6. Interest Rate - First Day Subsequent Business Month	0.0700%	N/A	--	--	N/A	N/A	--	--
7. Total (Line E-5 + Line E-6)	0.1300%	N/A	--	--	N/A	N/A	--	--
8. Average Interest Rate (50% of Line E-7)	0.0650%	N/A	--	--	N/A	N/A	--	--
9. Monthly Average Interest Rate (Line E-8 / 12)	0.0054%	N/A	--	--	N/A	N/A	--	--
10. Interest Provision (Line E-4 x Line E-9)	(116)	N/A	--	--	N/A	N/A	--	--

CURRENT MONTH					PERIOD TO DATE				
ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%		

(MWH)

1	System Net Generation	0	0	0	0.00%	0	0	0	0.00%
2	Power Sold								
3	Inadvertent Interchange Delivered - NET								
4	Purchased Power	30,964	30,130	834	2.77%	451,157	429,478	21,679	5.05%
4a	Energy Purchased For Qualifying Facilities	15,892	16,700	(808)	-4.84%	161,417	179,661	(18,244)	-10.15%
5	Economy Purchases								
6	Inadvertent Interchange Received - NET								
7	Net Energy for Load	46,856	46,830	26	0.06%	612,574	609,139	3,434	0.56%
8	Sales (Billed)	46,503	44,600	1,903	4.27%	579,643	580,133	(490)	-0.08%
8a	Unbilled Sales Prior Month (Period)								
8b	Unbilled Sales Current Month (Period)								
9	Company Use	47	36	11	30.03%	498	423	75	17.78%
10	T&D Losses Estimated @	0.06 2,811	2,810	1	0.04%	36,754	36,548	206	0.56%
11	Unaccounted for Energy (estimated)	(2,505)	(616)	(1,889)	306.57%	(4,321)	(7,964)	3,643	-45.75%
12									
13	% Company Use to NEL	0.10%	0.08%	0.02%	25.00%	0.08%	0.07%	0.01%	14.29%
14	% T&D Losses to NEL	6.00%	6.00%	0.00%	0.00%	6.00%	6.00%	0.00%	0.00%
15	% Unaccounted for Energy to NEL	-5.35%	-1.32%	-4.03%	305.30%	-0.71%	-1.31%	0.60%	-45.80%

(\$)

16	Fuel Cost of Sys Net Gen	-	-	-	0	-	-	-	0
16a	Fuel Related Transactions								
16b	Adjustments to Fuel Cost								
17	Fuel Cost of Power Sold								
18	Fuel Cost of Purchased Power	1,502,612	866,017	636,595	73.51%	16,432,976	12,260,514	4,172,462	34.03%
18a	Demand & Non Fuel Cost of Pur Power	1,158,510	1,160,028	(1,518)	-0.13%	14,574,163	14,930,289	(356,126)	-2.39%
18b	Energy Payments To Qualifying Facilities	1,973,015	1,297,900	675,115	52.02%	15,375,390	13,388,729	1,986,661	14.84%
19	Energy Cost of Economy Purch.								
20	Total Fuel & Net Power Transactions	4,634,137	3,323,945	1,310,192	39.42%	46,382,529	40,579,532	5,802,996	14.30%

(Cents/KWH)

21	Fuel Cost of Sys Net Gen								
21a	Fuel Related Transactions								
22	Fuel Cost of Power Sold								
23	Fuel Cost of Purchased Power	4.853	2.874	1.979	68.86%	3.642	2.855	0.787	27.57%
23a	Demand & Non Fuel Cost of Pur Power	3.741	3.850	(0.109)	-2.83%	3.230	3.476	(0.246)	-7.08%
23b	Energy Payments To Qualifying Facilities	12.415	7.772	4.643	59.74%	9.525	7.452	2.073	27.82%
24	Energy Cost of Economy Purch.								
25	Total Fuel & Net Power Transactions	9.890	7.098	2.792	39.34%	7.572	6.662	0.910	13.66%

PURCHASED POWER

(Exclusive of Economy Energy Purchases)  
 For the Period/Month of: NOVEMBER 2021 0

(1) PURCHASED FROM	(2) TYPE & SCHEDULE	(3) TOTAL KWH PURCHASED (000)	(4) KWH FOR OTHER UTILITIES (000)	(5) KWH FOR INTERRUPTIBLE (000)	(6) KWH FOR FIRM (000)	(7) CENTS/KWH		(8) TOTAL \$ FOR FUEL ADJ. (6)X(7)(a) \$
						(a) FUEL COST	(b) TOTAL COST	

ESTIMATED:

FPL AND GULF/SOUTHERN	MS	30,130			30,130	2.874243	6.724286	866,017
TOTAL		30,130	0	0	30,130	2.874243	6.724286	866,017

ACTUAL:

FPL	MS	9,700			9,700	6.448959	9.966175	625,549
GULF/SOUTHERN		21,264			21,264	4.124640	7.968413	877,063
Other		0			0	0.000000	0.000000	0
Other		0			0	0.000000	0.000000	0
Other		0			0	0.000000	0.000000	0
Other		0			0	0.000000	0.000000	0
TOTAL		30,964	0	0	30,964	10.573599	9.966175	1,502,612

CURRENT MONTH: DIFFERENCE		834	0	0	834	7.699356	3.24189	636,595
DIFFERENCE (%)		2.8%	0.0%	0.0%	2.8%	267.9%	48.2%	73.5%
PERIOD TO DATE: ACTUAL	MS	451,157			451,157	3.642407	3.742407	16,432,976
ESTIMATED	MS	429,478			429,478	2.854745	2.954745	12,260,514
DIFFERENCE		21,679	0	0	21,679	0.787662	0.787662	4,172,462
DIFFERENCE (%)		5.0%	0.0%	0.0%	5.0%	27.6%	26.7%	34.0%

ENERGY PAYMENT TO QUALIFYING FACILITIES

For the Period/Month of: NOVEMBER 2021 0

(1) PURCHASED FROM	(2) TYPE & SCHEDULE	(3) TOTAL KWH PURCHASED (000)	(4) KWH FOR OTHER UTILITIES (000)	(5) KWH FOR INTERRUPTIBLE (000)	(6) KWH FOR FIRM (000)	(7) CENTS/KWH		(8) TOTAL \$ FOR FUEL ADJ. (6)X(7)(a) \$
						(a) FUEL COST	(b) TOTAL COST	

ESTIMATED:

WEST-ROCK, EIGHT FLAGS AND RAYONIER		16,700			16,700	7.771856	7.771856	1,297,900
TOTAL		16,700	0	0	16,700	7.771856	7.771856	1,297,900

ACTUAL:

WEST-ROCK, EIGHT FLAGS AND RAYONIER		15,892			15,892	12.414861	12.414861	1,973,015
TOTAL		15,892	0	0	15,892	12.414861	12.414861	1,973,015

CURRENT MONTH: DIFFERENCE		(808)	0	0	(808)	4.643005	4.643005	675,115
DIFFERENCE (%)		-4.8%	0.0%	0.0%	-4.8%	59.7%	59.7%	52.0%
PERIOD TO DATE: ACTUAL	MS	161,417			161,417	9.525271	9.525271	15,375,390
ESTIMATED	MS	179,661			179,661	7.452218	7.452218	13,388,729
DIFFERENCE		(18,244)	0	0	(18,244)	2.073053	2.073053	1,986,661
DIFFERENCE (%)		-10.2%	0.0%	0.0%	-10.2%	27.8%	27.8%	14.8%

ECONOMY ENERGY PURCHASES

INCLUDING LONG TERM PURCHASES  
 For the Period/Month of:

NOVEMBER 2021 0

(1) PURCHASED FROM	(2) TYPE & SCHEDULE	(3) TOTAL KWH PURCHASED (000)	(4) TRANS. COST CENTS/KWH	(5) TOTAL \$ FOR FUEL ADJ. (3) X (4) \$	(6) COST IF GENERATED		(7) FUEL SAVINGS (6)(b)-(5) \$
					(a) CENTS/KWH	(b) TOTAL COST \$	

ESTIMATED:

TOTAL							
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ACTUAL:

TOTAL							
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FOOTNOTE: PURCHASED POWER COSTS INCLUDE CUSTOMER, DEMAND & ENERGY CHARGES TOTALING

0

CURRENT MONTH: DIFFERENCE DIFFERENCE (%)							
PERIOD TO DATE: ACTUAL ESTIMATED DIFFERENCE DIFFERENCE (%)							