



January 20, 2022

Mr. Adam Teitzman, Commission Clerk
Florida Public Service Commission
2540 Shumard Oak Boulevard
Tallahassee, FL 32399-0850

Re: Docket No. 20220001-EI

Dear Mr. Teitzman:

On behalf of Florida Power & Light Company ("FPL"), attached are the below-listed schedules for pre-consolidation Gulf Power Company¹ based on actual amounts for the month of December 2021.

1. Schedule A1: Comparison of Estimated and Actual Fuel and Purchased Power Cost Recovery Factor
2. Schedule A2: Calculation of True-up and Interest Provision
3. Schedule A3: Generating System Comparative Data by Fuel Type
4. Schedule A4: System Net Generation and Fuel Cost
5. Schedule A5: System Generated Fuel Cost Inventory Analysis
6. Schedule A6: Power Sold
7. Schedule A7: Purchased Power (Exclusive of Economy Energy Purchases)
8. Schedule A8: Energy Payments to Qualifying Facilities
9. Schedule A9: Economy Energy Purchases
10. Schedule A12: Capacity Contracts

Pursuant to the Order Establishing Procedure in this docket, electronic copies of the same will be provided to the parties under separate cover.

Sincerely,

A handwritten signature in blue ink that reads "Richard Hume".

Richard Hume
Regulatory Issues Manager

md

Attachment

cc w/attachment: Florida Public Service Commission
Devlin Higgins
Division of Auditing and Safety
Lynn Deamer

¹ As of January 1, 2022, Gulf Power Company no longer exists as a separate utility. Florida Power & Light Company and the former Gulf Power Company are one consolidated ratemaking entity. The data submitted with this filing pertains to pre-consolidation operations of Gulf Power Company.
Florida Power & Light Company

CERTIFICATE OF SERVICE
Docket 20220001-EI

I **HEREBY CERTIFY** that a true and correct copy of the foregoing has been furnished by electronic delivery on this 20th day of January 2022 to the following:

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**BEFORE THE FLORIDA PUBLIC
SERVICE COMMISSION**

Docket No. 20220001-EI

MONTHLY FUEL FILING

December 2021



Gulf Power®

SCHEDULE A1a

**GULF POWER COMPANY
 RECAP OF ACTUAL FUEL & PURCHASED POWER COSTS
 SHOWN ON SCHEDULE A-1
 FOR THE MONTH OF: DECEMBER 2021**

Line No.	Description	Reference	Amount
1	Fuel Cost of System Net Generation	Schedule A-3	\$ 7,502,819
2	Wholesale kWh Sales Credit	Schedule A-3, Line 2b	\$ (720,658)
3	Adjustments to Fuel Cost	Schedule A-2, Line A-7	\$ (575)
4	Hedging Settlement Costs	Schedule A-2, Line A-5	\$ -
5	Fuel Cost of Purchased Power	Schedule A-7	\$ -
6	Energy Cost of Economy Purchases	Sch. A-9, Col. 4, Line 12	\$ 22,776,092
7	Demand & Non Fuel Cost of Purchased Power	Schedule A-9	\$ -
8	Energy Payments to Qualified Facilities	Sch. A-8, Col. 8, Line 6	\$ 684,909
9	Fuel Cost of Power Sold	Sch. A-6, Col. 7	<u>\$ (6,424,318)</u>
10	Total Fuel and Net Power Transactions		<u><u>\$ 23,818,270</u></u>

COMPARISON OF ESTIMATED AND ACTUAL
 FUEL AND PURCHASED POWER COST RECOVERY FACTOR
 GULF POWER COMPANY
 DECEMBER 2021

(1) Line No.	(2) Description	(3) Dollars				(7) KWH				(11) Cents/kWh			
		Actual	Estimated	Difference		Actual	Estimated	Difference		Actual	Estimated	Difference	
				Amount	%			Amount	%			Amount	%
1	Fuel Cost of System Net Generation	7,502,819	29,283,382	(21,780,563)	(74.38)	407,687,086	871,503,660	(463,816,574)	(53.22)	1.8403	3.3601	(1.52)	(45.23)
1a	Hedging Settlement Costs (A2)	0	0	0	0.00	0	0	0	0.00	0.0000	0.0000	0.00	0.00
1b	Wholesale kWh Sales Credit	(720,658)	(728,329)	7,671	(1.05)	(22,475,846)	(23,985,000)	1,509,154	(6.29)	3.2064	3.0366	0.17	5.59
2	Adjustments to Fuel Cost (A2, Page 1) **	(575)	0	(575)	100.00	0	0	0	0.00	N/A	0.0000	N/A	N/A
3	TOTAL COST OF GENERATED POWER	6,781,586	28,555,053	(21,773,467)	(76.25)	385,211,240	847,518,660	(462,307,420)	(54.55)	1.7605	3.3693	(1.61)	(47.75)
4	Fuel Cost of Purchased Power (Exclusive of Economy) (A7)	0	0	0	0.00	0	0	0	0.00	0.0000	0.0000	0.00	0.00
5	Energy Cost of Other Econ. Purch. (Nonbroker) (A9)	22,776,092	14,820,623	7,955,469	53.68	574,287,615	350,159,000	224,128,615	64.01	3.9660	4.2325	(0.27)	(6.30)
6	Energy Payments to Qualifying Facilities (A8)	684,909	0	684,909	100.00	13,827,283	0	13,827,283	100.00	4.9533	0.0000	4.95	0.00
7	TOTAL COST OF PURCHASED POWER	23,461,001	14,820,623	8,640,378	58.30	588,114,898	350,159,000	237,955,898	67.96	3.9892	4.2325	(0.24)	(5.75)
8	Total Available kWh (Line 3 + Line 7)	30,242,588	43,375,676	(13,133,088)	(30.28)	973,326,138	1,197,677,660	(224,351,522)	(18.73)	3.1071	3.6216	(0.51)	(14.21)
9	Fuel Cost of Economy Sales (A6)	(280,949)	(83,576)	(197,373)	236.16	(8,247,993)	(3,272,000)	(4,975,993)	152.08	(3.4063)	(2.5543)	(0.85)	(33.36)
10	Gain on Economy Sales (A6)	(51,906)	0	(51,906)	100.00								
11	Fuel Cost of Other Power Sales (A6)	(6,091,463)	(8,223,699)	2,132,236	(25.93)	(138,235,235)	(338,158,000)	199,922,765	(59.12)	(4.4066)	(2.4319)	(1.97)	(81.20)
12	TOTAL FUEL COSTS & GAINS OF POWER SALES (LINES 9 + 10 + 11)	(6,424,318)	(8,307,275)	1,882,957	(22.67)	(146,483,228)	(341,430,000)	194,946,772	(57.10)	(4.3857)	(2.4331)	(1.95)	(80.25)
13	TOTAL FUEL & NET POWER TRANSACTIONS (LINES 3 + 7 + 12)	23,818,270	35,068,401	(11,250,132)	(32.08)	826,842,910	856,247,660	(29,404,750)	(3.43)	2.8806	4.0956	(1.22)	(29.67)
14	Company Use *	39,873	41,038	(1,165)	(2.84)	1,384,202	1,002,000	382,202	38.14	2.8806	4.0956	(1.22)	(29.67)
15	T & D Losses *	1,356,256	1,905,955	(549,699)	(28.84)	47,082,398	46,536,660	545,738	1.17	2.8806	4.0956	(1.22)	(29.67)
16	TERRITORIAL KWH SALES	23,818,270	35,068,401	(11,250,132)	(32.08)	778,376,310	808,709,000	(30,332,690)	(3.75)	3.0600	4.3363	(1.28)	(29.43)
17	Other Wholesale kWh Sales	0	0	0	0.00	0	0	0	0.00	0.0000	0.0000	0.00	0.00
18	Jurisdictional kWh Sales	23,818,270	34,028,343	(10,210,073)	(30.00)	778,376,310	808,709,000	(30,332,690)	(3.75)	3.0600	4.2077	(1.15)	(27.28)
19	Jurisdictional Loss Multiplier	1.0012	1.0012							1.0012	1.0012		
20	Jurisdictional kWh Sales Adj. for Line Losses	23,846,852	34,069,177	(10,222,325)	(30.00)	778,376,310	808,709,000	(30,332,690)	(3.75)	3.0637	4.2128	(1.15)	(27.28)
21	TRUE-UP	91,641	91,641	0	0.00	778,376,310	808,709,000	(30,332,690)	(3.75)	0.0118	0.0113	0.00	4.42
22	TOTAL JURISDICTIONAL FUEL COST	23,938,493	34,160,818	(10,222,325)	(29.92)	778,376,310	808,709,000	(30,332,690)	(3.75)	3.0755	4.2241	(1.15)	(27.19)
23	Revenue Tax Factor									1.00072	1.00072		
24	Fuel Factor Adjusted for Revenue Taxes									3.0777	4.2271	(1.15)	(27.19)
25	GPIF Reward / (Penalty)	(5,182)	(5,182)	0	0.00	778,376,310	808,709,000	(30,332,690)	(3.75)	(0.0007)	(0.0006)	(0.00)	16.67
26	Fuel Factor Adjusted for GPIF Reward / (Penalty) & Tax Savings Credit									3.0770	4.2265	(1.15)	(27.20)
27	FUEL FACTOR ROUNDED TO NEAREST .001(CENTS/KWH)									3.077	4.227		

* Included for Informational Purposes Only

** (Gain)/Loss on sales of natural gas and costs of contract dispute litigation.

COMPARISON OF ESTIMATED AND ACTUAL
FUEL AND PURCHASED POWER COST RECOVERY FACTOR
GULF POWER COMPANY
DECEMBER 2021
PERIOD TO DATE

(1) Line No.	(2) Description	(3) Dollars				(7) KWH				(11) Cents/kWh			
		Actual	Estimated	Difference		Actual	Estimated	Difference		Actual	Estimated	Difference	
				Amount	%			Amount	%			Amount	%
1	Fuel Cost of System Net Generation (A3)	299,841,232	316,496,981	(16,655,749)	(5.26)	8,782,502,917	10,560,449,660	(1,777,946,743)	(16.84)	3.4141	2.9970	0.42	13.92
1a	Hedging Settlement Costs (A2)	0	0	0	0.00	0	0	0	0.00	0.0000	0.0000	0.00	0.00
	Wholesale kWh Sales Credit	(10,273,162)	(4,511,143)	(5,762,020)	127.73	(296,646,912)	(148,559,000)	(148,087,912)	99.68	3.4631	3.0366	0.43	14.05
2	Adjustments to Fuel Cost (A2, Page 1) **	(133,785)	0	(133,785)	100.00	0	0	0	0.00	N/A	0.0000	N/A	N/A
3	TOTAL COST OF GENERATED POWER	289,434,285	311,985,838	(22,551,554)	(7.23)	8,485,856,005	10,411,890,660	(1,926,034,655)	(18.50)	3.4108	2.9964	0.41	13.83
4	Fuel Cost of Purchased Power (Exclusive of Economy) (A7)	0	0	0	0.00	0	0	0	0.00	0.0000	0.0000	0.00	0.00
5	Energy Cost of Other Econ. Purch. (Nonbroker) (A9)	231,091,503	213,502,621	17,588,882	8.24	5,894,807,979	6,410,626,000	(515,818,021)	(8.05)	3.9203	3.3304	0.59	17.71
6	Energy Payments to Qualifying Facilities (A8)	4,920,180	0	4,920,180	100.00	128,773,810	0	128,773,810	100.00	3.8208	0.0000	3.82	0.00
7	TOTAL COST OF PURCHASED POWER	236,011,682	213,502,621	22,509,061	10.54	6,023,581,789	6,410,626,000	(387,044,211)	(6.04)	3.9181	3.3304	0.59	17.65
8	Total Available kWh (Line 3 + Line 7)	525,445,967	525,488,459	(42,492)	(0.01)	14,509,437,794	16,822,516,660	(2,313,078,866)	(13.75)	3.6214	3.1237	0.50	15.93
9	Fuel Cost of Economy Sales (A6)	(2,511,984)	(2,215,288)	(296,696)	13.39	(69,294,052)	(82,630,000)	13,335,948	(16.14)	(3.6251)	(2.6810)	(0.94)	(35.21)
10	Gain on Economy Sales (A6)	(643,257)	0	(643,257)	100.00								
11	Fuel Cost of Other Power Sales (A6)	(101,786,202)	(119,666,478)	17,880,276	(14.94)	(2,850,912,650)	(4,952,974,000)	2,102,061,350	(42.44)	(3.5703)	(2.4161)	(1.15)	(47.77)
12	TOTAL FUEL COSTS & GAINS OF POWER SALES (LINES 9 + 10 + 11)	(104,941,444)	(121,881,766)	16,940,323	(13.90)	(2,920,206,702)	(5,035,604,000)	2,115,397,298	(42.01)	(3.5936)	(2.4204)	(1.17)	(48.47)
	TOTAL FUEL & NET POWER TRANSACTIONS (LINES 3 + 7 + 12)	420,504,523	403,606,693	16,897,830	4.19	11,589,231,092	11,786,912,660	(197,681,568)	(1.68)	3.6284	3.4242	0.20	5.96
14	Company Use *	571,211	487,127	84,084	17.26	15,742,784	14,226,000	1,516,784	10.66	3.6284	3.4242	0.20	5.96
15	T & D Losses *	22,432,304	20,742,730	1,689,574	8.15	618,242,323	605,768,660	12,473,663	2.06	3.6284	3.4242	0.20	5.96
16	TERRITORIAL KWH SALES	420,504,523	403,606,693	16,897,829	4.19	10,955,245,985	11,166,918,000	(211,672,015)	(1.90)	3.8384	3.6143	0.22	6.20
17	Other Wholesale kWh Sales	(1)	6,036,245	(6,036,246)	(100.00)	0	0	0	0.00	N/A	N/A	N/A	N/A
18	Jurisdictional kWh Sales	420,504,524	397,570,448	22,934,076	5.77	10,955,245,985	11,166,918,000	(211,672,015)	(1.90)	3.8384	3.5603	0.28	7.81
19	Jurisdictional Loss Multiplier	1.0012	1.0012							1.0012	1.0012		
20	Jurisdictional kWh Sales Adj. for Line Losses	421,009,128	398,047,532	22,961,596	5.77	10,955,245,985	11,166,918,000	(211,672,015)	(1.90)	3.8430	3.5645	0.28	7.81
21	TRUE-UP	1,099,690	1,099,690	0	0.00	10,955,245,985	11,166,918,000	(211,672,015)	(1.90)	0.0100	0.0098	0.00	2.04
22	TOTAL JURISDICTIONAL FUEL COST	422,108,818	399,147,222	22,961,596	5.75	10,955,245,985	11,166,918,000	(211,672,015)	(1.90)	3.8530	3.5743	0.28	7.80
23	Revenue Tax Factor									1.00072	1.00072		
24	Fuel Factor Adjusted for Revenue Taxes									3.8558	3.5769	0.28	7.80
25	GPIF Reward / (Penalty)	(57,005)	(57,005)	0	0.00	10,955,245,985	11,166,918,000	(211,672,015)	(1.90)	(0.0005)	(0.0005)	0.00	0.00
26	Fuel Factor Adjusted for GPIF Reward / (Penalty) & Tax Savings Credit									3.8553	3.5764	0.28	7.80
27	FUEL FACTOR ROUNDED TO NEAREST .001(CENTS/KWH)									3.855	3.576		

* Included for Informational Purposes Only

** (Gain)/Loss on sales of natural gas and costs of contract dispute litigation.

CALCULATION OF TRUE-UP AND INTEREST PROVISION
GULF POWER COMPANY
FOR THE MONTH OF: DECEMBER 2021

Line No.	Description	CURRENT MONTH				PERIOD-TO-DATE			
		Actual	Estimated	Difference		Actual	Estimated	Difference	
				Amount	%			Amount	%
A. Fuel Cost & Net Power Transactions									
1	Fuel Cost of System Net Generation	7,224,225.81	29,126,123	(21,901,897.19)	(75.20)	297,034,387.18	314,024,245	(16,989,857.82)	(5.41)
1a	Other Generation	278,594.01	157,259	121,335.01	77.16	2,806,844.69	2,472,736	334,108.69	13.51
1b	Wholesale kWh Sales Credit	(720,657.92)	(728,329)	7,670.59	(1.05)	(10,273,162.47)	(4,511,143)	(5,762,019.88)	127.73
2	Fuel Cost of Power Sold	(6,424,318.18)	(8,307,275)	1,882,956.82	22.67	(104,941,444.45)	(121,881,766)	16,940,321.55	13.90
3	Fuel Cost - Purchased Power	22,776,092.10	14,820,623	7,955,469.10	53.68	231,091,502.60	213,502,621	17,588,881.60	8.24
3a	Demand & Non-Fuel Cost Purchased Power	0.00	0	0.00	0.00	0.00	0	0.00	0.00
3b	Energy Payments to Qualifying Facilities	684,909.38	0	684,909.38	100.00	4,920,180.31	0	4,920,180.31	100.00
4	Energy Cost - Economy Purchases	0.00	0	0.00	0.00	0.00	0	0.00	0.00
5	Hedging Settlement Cost	0.00	0	0.00	0.00	0.00	0	0.00	0.00
6	Total Fuel & Net Power Transactions	23,818,845.20	35,068,401	(11,249,556.29)	(32.08)	420,638,307.86	403,606,693	17,031,614.45	4.22
7	AdjustmentsTo Fuel Cost*	(575.36)	0.000	(575.36)	100.00	(133,785.19)	0	(133,785.19)	100.00
8	Adj. Total Fuel & Net Power Transactions	23,818,269.84	35,068,401	(11,250,131.65)	(32.08)	420,504,522.67	403,606,693	16,897,829.26	4.19
B. KWH Sales									
1	Jurisdictional Sales	755,900,464	784,724,000	(28,823,536)	(3.67)	10,658,599,073	11,018,359,000	(359,759,927)	(3.27)
2	Non-Jurisdictional Sales	22,475,846	23,985,000	(1,509,154)	(6.29)	296,646,912	148,559,000	148,087,912	99.68
3	Total Territorial Sales	778,376,310	808,709,000	(30,332,690)	(3.75)	10,955,245,985	11,166,918,000	(211,672,015)	(1.90)
4	Juris. Sales as % of Total Terr. Sales	100.0000	97.0342	2.9658	3.06	100.0000	98.6697	1.3303	1.35

CALCULATION OF TRUE-UP AND INTEREST PROVISION
GULF POWER COMPANY
FOR THE MONTH OF: DECEMBER 2021

Line No.	Description	CURRENT MONTH				PERIOD-TO-DATE			
		Actual	Estimated	Difference		Actual	Estimated	Difference	
				Amount	%			Amount	%
<i>C. True-up Calculation</i>									
1	Jurisdictional Fuel Revenue	25,647,791.63	23,940,387	1,707,404.99	7.13	339,165,691.66	336,148,473	3,017,218.29	0.90
2	Fuel Adj. Revs. Not Applicable to Period:								
2a	True-Up Provision	(91,641.00)	(91,641)	0.00	0.00	(1,099,690.00)	(1,099,690)	0.00	0.00
2b	Incentive Provision	(5,182)	5,182	(10,364.00)	(200.00)	(62,187)	62,187	(124,374.00)	(200.00)
3	Juris. Fuel Revenue Applicable to Period	25,550,968.63	23,853,928	1,697,040.63	7.11	338,003,814.66	335,110,970	2,892,844.66	0.86
	Adjusted Total Fuel & Net Power								
4	Transactions (Line A8)	23,818,269.84	35,068,401	(11,250,131.65)	(32.08)	420,504,522.76	403,606,693	16,897,829.36	4.19
5	Juris. Sales % of Total KWH Sales (Line B4)	100.0000	97.0342	2.9658	3.06	97.2922	98.6697	(1.3775)	(1.40)
	Juris. Total Fuel & Net Power Transactions								
6	Adj. for Line Losses (C4*C5*1.0012)	23,846,851.76	34,069,177	(10,222,325.24)	(30.00)	421,009,127.67	398,047,532	22,961,595.67	5.77
	True-Up Provision for the Month								
7	Over/(Under) Collection (C3-C6)	1,704,116.87	(10,215,249)	11,919,365.87	116.68	(83,005,313.51)	(62,936,560)	(20,068,753.51)	(31.89)
8	Interest Provision for the Month	(6,050.37)	(4,573)	(1,477.37)	(32.31)	(20,711.18)	(13,593)	(7,118.18)	(52.37)
9	Beginning True-Up & Interest Provision	(77,484,889.66)	(52,821,972)	(24,662,917.66)	(46.69)	4,985,989.95	(1,099,690)	6,085,680.38	553.40
10	True-Up Collected / (Refunded)	91,641.00	91,641	0.00	0.00	1,099,690.00	1,099,690	0.00	0.00
	End of Period - Total Net True-Up, Before								
11	Adjustment (C7+C8+C9+C10)	(75,695,182.16)	(62,950,153)	(12,745,029.16)	(20.25)	(76,940,344.74)	(62,950,153)	(13,990,191.74)	(22.22)
12	Adjustment	0.00	0	0.00	0.00	1,245,162.08	0	1,245,162.08	100.00
13	End of Period - Total Net True-Up	(75,695,182.16)	(62,950,153)	(12,745,029.16)	(20.25)	(75,695,182.16)	(62,950,153)	(12,745,029.66)	(20.25)

**CALCULATION OF TRUE-UP AND INTEREST PROVISION
GULF POWER COMPANY
FOR THE MONTH OF: DECEMBER 2021**

Line No.	Description	CURRENT MONTH			
		Actual	Estimated	Difference	
				Amount	%
<i>D. Interest Provision</i>					
1	Beginning True-Up Amount (C9)	(77,484,889.66)	(52,821,972)	(24,662,917.66)	46.69
	Ending True-Up Amount				
2	Before Interest (C7+C9+C10)	(75,689,131.79)	(62,945,580)	(12,743,551.79)	20.25
3	Total of Beginning & Ending True-Up Amts.	(153,174,021.45)	(115,767,552)	(37,406,469.45)	32.31
4	Average True-Up Amount	(76,587,010.73)	(57,883,776)	(18,703,234.73)	32.31
	Interest Rate				
5	1st Day of Reporting Business Month	0.11	0.11	0.0000	
	Interest Rate				
6	1st Day of Subsequent Business Month	0.08	0.08	0.0000	
7	Total (D5+D6)	0.19	0.19	0.0000	
8	Annual Average Interest Rate	0.10	0.10	0.0000	
9	Monthly Average Interest Rate (D8/12)	0.01	0.01	0.0000	
10	Interest Provision (D4*D9)	(6,050.37)	(4,573)	(1,477.37)	32.31
	Jurisdictional Loss Multiplier	1.0012	1.0012		

**GENERATING SYSTEM COMPARATIVE DATA BY FUEL TYPE
GULF POWER COMPANY
FOR THE MONTH OF: DECEMBER 2021**

Line No.	Description	CURRENT MONTH				PERIOD-TO-DATE			
		Actual	Estimated	Difference		Actual	Estimated	Difference	
				Amount	%			Amount	%
<u>FUEL COST-NET GEN.(\$)</u>									
1	LIGHTER OIL (B.L.)	108,762	0	108,762	100.00	615,056	290,566	324,490	111.68
2	COAL	547,259	9,846,116	(9,298,857)	(94.44)	42,181,872	60,052,326	(17,870,454)	(29.76)
2a	Coal at Scherer	563,243	4,436,445	(3,873,202)	(87.30)	12,501,072	18,703,829	(6,202,757)	(33.16)
3	GAS	8,196,066.2	14,920,124	(6,724,058)	(45.07)	238,841,216	236,263,697	2,577,519	1.09
4	GAS (B.L.)	-	0	0	0.00	354,712	-	354,712	100.00
5	LANDFILL GAS	76,582	80,697	(4,115)	(5.10)	819,803	1,172,631	(352,828)	(30.09)
6	OIL - C.T.	(1,989,092)	0	(1,989,092)	100.00	4,527,501	13,932	4,513,569	32,397.14
7	TOTAL (\$)	<u>7,502,819</u>	<u>29,283,382</u>	<u>(21,780,563)</u>	<u>(74.38)</u>	<u>299,841,233</u>	<u>316,496,981</u>	<u>(16,655,748)</u>	<u>(5.26)</u>
<u>SYSTEM NET GEN. (MWH)</u>									
8	LIGHTER OIL	0	0	0	0.00	0	0	0	0.00
9	COAL	101,331	357,674	(256,344)	(71.67)	1,391,653	2,141,748	(750,096)	(35.02)
9a	Coal at Scherer	13,796	152,956	(139,160)	(90.98)	372,880	617,482	(244,602)	(39.61)
10	GAS	247,255	324,941	(77,686)	(23.91)	6,517,631	7,438,176	(920,545)	(12.38)
11	LANDFILL GAS	2,134	2,097	37	1.76	21,259	24,699	(3,440)	(13.93)
12	OIL - C.T.	(10)	0	(10)	100.00	118	64	54	84.38
13	SOLAR	20,705	9,851	10,854	110.18	182,315	189,722	(7,407)	(3.90)
14	TOTAL (MWH)	<u>385,211</u>	<u>847,519</u>	<u>(462,307)</u>	<u>(54.55)</u>	<u>8,485,856</u>	<u>10,411,891</u>	<u>(1,926,035)</u>	<u>(18.50)</u>
<u>UNITS OF FUEL BURNED</u>									
15	LIGHTER OIL (BBL)	1,148	0	1,148	100.00	7,844	4,911	2,932	59.70
16	COAL (TONS)	65,332	197,928	(132,596)	(66.99)	862,012	1,214,449	(352,437)	(29.02)
17	GAS (MCF) (1)	1,675,052	2,832,676	(1,157,624)	(40.87)	52,283,529	61,070,300	(8,786,771)	(14.39)
18	OIL - C.T. (BBL)	0	0	0	0.00	59,991	154	59,837	38,855.19
<u>BTU'S BURNED (MMBTU)</u>									
19	COAL + GAS B.L. + OIL B.L.	1,346,351	5,153,059	(3,806,708)	(73.87)	19,429,258	28,483,003	(9,053,745)	(31.79)
20	GAS - Generation (1)	1,716,091	2,832,676	(1,116,585)	(39.42)	53,567,757	61,659,083	(8,091,326)	(13.12)
21	OIL - C.T.	0	0	0	0.00	350,395	900	349,495	38,832.78
22	TOTAL (MMBTU)	<u>3,062,442</u>	<u>7,985,735</u>	<u>(4,923,293)</u>	<u>(61.65)</u>	<u>73,347,410</u>	<u>90,142,986</u>	<u>(16,795,576)</u>	<u>(18.63)</u>
<u>GENERATION MIX (% MWH)</u>									
23	LIGHTER OIL (B.L.)	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
24	COAL	29.89	60.25	(30.36)	(50.39)	20.79	26.50	(5.71)	(21.55)
25	GAS	64.19	38.34	25.85	67.42	76.81	71.44	5.37	7.52
26	LANDFILL GAS	0.55	0.25	0.30	120.00	0.25	0.24	0.01	4.17
27	OIL - C.T.	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
28	SOLAR	5.37	1.16	4.21	362.93	2.15	1.82	0.33	18.13
29	TOTAL (% MWH)	<u>100.00</u>	<u>100.00</u>	<u>0.00</u>	<u>0.00</u>	<u>100.00</u>	<u>100.00</u>	<u>0.00</u>	<u>0.00</u>
<u>FUEL COST (\$)/ UNIT</u>									
30	LIGHTER OIL (\$/BBL)	94.74	0.00	94.74	100.00	78.42	59.16	19.26	32.56
31	COAL (\$/TON) (2)	8.38	49.75	(41.37)	(83.16)	48.93	49.45	(0.52)	(1.05)
32	GAS (\$/MCF) (1)	4.73	5.21	(0.48)	(9.21)	4.52	3.83	0.69	18.02
33	OIL - C.T. (\$/BBL)	0.00	0.00	0.00	0.00	75.47	90.47	(15.00)	(16.58)
<u>FUEL COST (\$)/ MMBTU</u>									
34	COAL + GAS B.L. + OIL B.L.	0.91	2.77	(1.86)	(67.15)	2.86	2.78	0.08	2.88
35	GAS - Generation (1)	4.61	5.21	(0.60)	(11.52)	4.41	3.79	0.62	16.36
36	OIL - C.T.	0.00	0.00	0.00	0.00	12.92	15.48	(2.56)	(16.54)
37	TOTAL (\$/MMBTU)	<u>2.33</u>	<u>3.64</u>	<u>(1.31)</u>	<u>(35.99)</u>	<u>4.04</u>	<u>3.47</u>	<u>0.57</u>	<u>16.43</u>
<u>BTU BURNED / KWH</u>									
38	COAL + GAS B.L. + OIL B.L.	11,695	10,092	1,603	15.88	11,011	10,323	688	6.66
39	GAS - Generation (1)	7,184	8,874	(1,690)	(19.04)	8,333	8,391	(58)	(0.69)
40	OIL - C.T.	0	0	0	0.00	2,969,449	14,063	2,955,386	21,015.33
41	TOTAL (BTU/KWH)	<u>8,173</u>	<u>9,510</u>	<u>(1,337)</u>	<u>(14.06)</u>	<u>8,758</u>	<u>8,754</u>	<u>4</u>	<u>0.05</u>
<u>FUEL COST (¢ / KWH)</u>									
42	COAL + GAS B.L. + OIL B.L.	1.06	2.80	(1.74)	(62.14)	3.15	2.86	0.29	10.14
43	GAS	3.31	4.59	(1.28)	(27.89)	3.66	3.18	0.48	15.09
44	LANDFILL GAS	3.59	3.85	(0.26)	(6.75)	3.86	4.75	(0.89)	(18.74)
45	OIL - C.T.	0.00	0.00	0.00	0.00	3,836.87	21.77	3,815.10	17,524.58
46	TOTAL (¢/KWH)	<u>1.95</u>	<u>3.46</u>	<u>(1.51)</u>	<u>(43.64)</u>	<u>3.53</u>	<u>3.04</u>	<u>0.49</u>	<u>16.12</u>

Note: (1) Calculations for Line 17, 20, 31, 34, and 38 exclude Gulf's CT in Santa Rosa County because MCF and MMBTU's are not available due to contract specifications.

SCHEDULE A-4

SYSTEM NET GENERATION AND FUEL COST
 GULF POWER COMPANY
 FOR THE MONTH OF: DECEMBER 2021

(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)
Line No.	Plant/Unit & Fuel Type	Net Cap. (MW)	Net Gen. (MWh)	Cap. Factor (%)	Equiv. Avail. Factor (%)	Net Output Factor (%)	Avg. Net Heat Rate (Btu/kWh)	Fuel Burned Units (Tons/MCF/Bbl)	Fuel Heat Value (lbs./cf/Gal.)	Fuel Burned (MMBtu)	Fuel Burned Cost (\$)	Fuel Cost/kWh (¢/kWh)	Fuel Cost/Unit (\$/Unit)
1	GCEC 4 ⁽⁴⁾	78	(360)	0.0	74.2	0.0	N/A						
2	Gas-G		0					0	0	0	0	0.00	0.00
3	Gas-S							0	0	0	0		0.00
4	Oil-S							0	139,075	0	0		0.00
5	GCEC 5 ⁽⁴⁾	78	(349)	0.0	54.8	0.0	N/A						
6	Gas-G		0					0	0	0	0	0.00	0.00
7	Gas-S							0	0	0	0		0.00
8	Oil-S							0	139,075	0	0		0.00
9	GCEC 6 ⁽⁴⁾	315	(720)	0.0	0.0	0.0	N/A						
10	Gas-G		0					0	0	0	0	0.00	0.00
11	Gas-S		0					0	0	0	0		0.00
12	Oil-S							0	139,075	0	0		0.00
13	GCEC 7 ⁽⁴⁾	496	(761)	0.0	100.0	0.0	N/A						
14	Gas-G		0					0	0	0	0	0.00	0.00
15	Gas-S							0	0	0	0		0.00
16	Oil-S							0	139,075	0	0		0.00
17	GCEC 8 ⁽⁴⁾	940	(599)	0.0	0.0	0.0	N/A						
18	Gas-G		0					0	0	0	0	0.00	0.00
19	Gas-S							0	0	0	0		0.00
20	Oil-S							0	139,075	0	0		0.00
21	Smith 3	660	241,656	49.2	56.2	88.9	7,101						
22	Gas-G							1,675,052	1,025	1,716,091	6,544,278	2.71	3.91
23	Smith A ⁽¹⁾	32	(10)	0.0	100.0	0.0	0						
24	Oil							0	0	0	0	0.00	0.00
25	Scherer 3 ⁽²⁾	215	13,796	8.6	63.3	36.4	13,910						
26	Coal								0	191,911	563,243	4.08	2.93
27	Oil							1,069	138,500	6,219	102,084	0.00	95.49
28	Other Generation		8,388										
29	Gas										278,594	3.32	0.00
30	Perdido		2,134										
31	Landfill Gas										76,582	3.59	0.00
32	Blue Indigo	75	7,308										
33	Solar										0		
34	Blue Springs	75	6,088										
35	Solar										0		
36	Cotton Creek	75	7,309										
37	Solar										0		
38	Daniel 1 ⁽³⁾	251	16,199	8.7	96.6	49.0	12,540						
39	Coal							11,648	8,720	203,141	619,499	3.82	53.19
40	Oil-S							35	138,184	203	2,968		84.80
41	Daniel 2 ⁽³⁾	251	85,132	45.6	84.7	50.7	11,096						
42	Coal							53,684	8,720	944,623	2,855,307	3.35	53.19
43	Oil-S							44	138,184	254	3,710		84.32
44	Total	3,540	385,211	14.6	44.9	25.9	8,173			3,062,442	11,046,265	2.87	

Notes & Adjustments: (1) Smith A uses lighter oil
 (2) Represents Gulf's 25% ownership
 (3) Represents Gulf's 50% ownership
 (4) On January 20, 2021, Crist was renamed to Gulf Clean Energy Center (GCEC) with the completion of the plant's gas conversion.

Negative Net Generation at any unit is due to station service
 Gas-G is gas used for generation; Gas-S is gas used for starter

Adj. Units	Adj Description	Adj \$	cents/kWh
N/A	Daniel Railcar Track Deprec.	(6,995)	
	GCEC Coal Adjustment	(2,920,553)	
	GCEC Other Fuel Adjustment	1,373,194	
	GCEC Oil Inventory Adjustment	(1,997,938)	
	Smith Oil Inventory Adjustment	8,846	
	Recoverable Fuel	7,502,819	1.95

SYSTEM GENERATED FUEL COST - INVENTORY ANALYSIS
GULF POWER COMPANY
FOR THE MONTH OF: DECEMBER 2021

Line No.	Description	CURRENT MONTH				PERIOD-TO-DATE			
		Actual	Estimated	Difference		Actual	Estimated	Difference	
				Amount	%			Amount	%
<u>LIGHT OIL</u>									
1	PURCHASES :								
2	UNITS (BBL)	5,106	0	5,106	100.00	8,569	4,598	3,971	86.36
3	UNIT COST (\$/BBL)	88.69	N/A	N/A	N/A	103.43	56.23	47.20	83.94
4	AMOUNT (\$)	452,829	0	452,829	100.00	886,306	258,574	627,732	242.77
5	BURNED :								
6	UNITS (BBL)	0	0	0	0.00	7,000	4,911	2,089	42.54
7	UNIT COST (\$/BBL)	N/A	N/A	N/A	N/A	77.81	59.16	18.65	31.52
8	AMOUNT (\$)	0	0	0	0.00	544,659	290,566	254,093	87.45
9	ENDING INVENTORY :								
10	UNITS (BBL)	(1,175)	7,337	(8,512)	(116.01)	(1,175)	7,337	(8,512)	(116.01)
11	UNIT COST (\$/BBL)	94.74	71.66	23.08	32.21	94.74	71.66	23.08	32.21
12	AMOUNT (\$)	(111,322)	525,754	(637,076)	(121.17)	(111,322)	525,754	(637,076)	(121.17)
13	DAYS SUPPLY	N/A	N/A						
<u>COAL EXCLUDING PLANT SCHERER</u>									
14	PURCHASES :								
15	UNITS (TONS)	76,114	250,348	(174,234)	(69.60)	836,121	1,263,295	(427,174)	(33.81)
16	UNIT COST (\$/TON)	55.99	49.06	6.93	14.13	50.05	49.83	0.22	0.44
17	AMOUNT (\$)	4,261,364	12,282,237	(8,020,873)	(65.30)	41,845,305	62,953,669	(21,108,364)	(33.53)
18	BURNED :								
19	UNITS (TONS)	65,332	197,928	(132,596)	(66.99)	862,012	1,214,449	(352,437)	(29.02)
20	UNIT COST (\$/TON)	53.19	49.75	3.44	6.91	49.14	49.45	(0.31)	(0.63)
21	AMOUNT (\$)	3,474,806	9,846,116	(6,371,310)	(64.71)	42,359,239	60,052,325	(17,693,086)	(29.46)
22	ENDING INVENTORY :								
23	UNITS (TONS)	257,361	337,568	(80,207)	(23.76)	257,361	337,568	(80,207)	(23.76)
24	UNIT COST (\$/TON)	53.19	49.75	3.44	6.91	53.19	49.75	3.44	6.91
25	AMOUNT (\$)	13,688,233	16,792,645	(3,104,412)	(18.49)	13,688,233	16,792,645	(3,104,412)	(18.49)
26	DAYS SUPPLY	16	21						
<u>COAL AT PLANT SCHERER</u>									
27	PURCHASES :								
28	UNITS (MMBTU)	623,404	1,369,170	(745,766)	(54.47)	2,819,691	8,110,448	(5,290,757)	(65.23)
29	UNIT COST (\$/MMBTU)	2.96	2.76	0.20	7.25	3.28	2.69	0.59	21.93
30	AMOUNT (\$)	1,842,505	3,773,891	(1,931,386)	(51.18)	9,242,722	21,845,156	(12,602,434)	(57.69)
31	BURNED :								
32	UNITS (MMBTU)	0	1,625,982	(1,625,982)	(100.00)	4,191,275	6,799,220	(2,607,945)	(38.36)
33	UNIT COST (\$/MMBTU)	N/A	2.73	N/A	N/A	3.03	2.77	0.26	9.39
34	AMOUNT (\$)	0	4,436,445	(4,436,445)	(100.00)	12,688,436	18,833,785	(6,145,349)	(32.63)
35	ENDING INVENTORY :								
36	UNITS (MMBTU)	(191,911)	203,379	(395,290)	(194.36)	(191,911)	203,379	(395,290)	(194.36)
37	UNIT COST (\$/MMBTU)	2.93	2.73	0.20	7.33	2.93	2.73	0.20	7.33
38	AMOUNT (\$)	(563,243)	554,914	(1,118,157)	(201.50)	(563,243)	554,914	(1,118,157)	(201.50)
39	DAYS SUPPLY	(4)	4						

SYSTEM GENERATED FUEL COST - INVENTORY ANALYSIS
GULF POWER COMPANY
FOR THE MONTH OF: DECEMBER 2021

Line No.	Description	CURRENT MONTH				PERIOD-TO-DATE			
		Actual	Estimated	Difference		Actual	Estimated	Difference	
				Amount	%			Amount	%
	<u>GAS</u>	(Reported on a MMBTU and \$ basis)							
40	<i>PURCHASES :</i>								
41	UNITS (MMBTU)	1,716,197	2,832,676	(1,116,479)	(39.41)	53,083,003	61,659,083	(8,576,080)	(13.91)
42	UNIT COST (\$/MMBTU)	3.81	4.97	(1.16)	(23.34)	4.37	3.78	0.59	15.61
43	<u>AMOUNT (\$)</u>	6,544,682	14,086,279	(7,541,597)	(53.54)	231,978,023	233,114,375	(1,136,352)	(0.49)
44	<i>BURNED :</i>								
45	UNITS (MMBTU)	1,716,197	2,832,676	(1,116,479)	(39.41)	53,114,822	61,659,083	(8,544,261)	(13.86)
46	UNIT COST (\$/MMBTU)	3.81	4.97	(1.16)	(23.34)	4.37	3.78	0.59	15.61
47	<u>AMOUNT (\$)</u>	6,544,682	14,086,279	(7,541,597)	(53.54)	232,013,925	233,114,375	(1,100,450)	(0.47)
48	<i>ENDING INVENTORY :</i>								
48	UNITS (MMBTU)	463,411	0	463,411	100.00	463,411	0	463,411	100.00
50	UNIT COST (\$/MMBTU)	2.68	0.00	2.68	100.00	2.68	0.00	2.68	100.00
51	<u>AMOUNT (\$)</u>	1,241,529	0	1,241,529	100.00	1,241,529	0	1,241,529	100.00
	<u>OTHER - C.T. OIL</u>								
52	<i>PURCHASES :</i>								
53	UNITS (BBL) *	117,501	8,500	109,001	1,282.36	245,935	181,707	64,228	35.35
54	UNIT COST (\$/BBL)	103.33	109.21	(5.88)	(5.38)	102.63	99.47	3.00	3.02
55	<u>AMOUNT (\$)</u>	12,141,508	928,309	11,213,199	1,207.92	25,240,987	18,073,874	7,167,113	39.65
56	<i>BURNED :</i>								
57	UNITS (BBL)	0	0	0	0.00	59,991	154	59,837	38,855.19
58	UNIT COST (\$/BBL)	0.00	0.00	0.00	0.00	99.25	90.47	8.78	9.70
59	<u>AMOUNT (\$)</u>	0	0	0	0.00	5,953,850	13,932	5,939,918	42,635.07
60	<i>ENDING INVENTORY :</i>								
61	UNITS (BBL)	124,400	131,257	(6,857)	(5.22)	124,400	131,257	(6,857)	(5.22)
62	UNIT COST (\$/BBL)	102.46	100.96	1.50	1.49	102.46	100.96	1.50	1.49
63	<u>AMOUNT (\$)</u>	12,745,818	13,251,262	(505,444)	(3.81)	12,745,818	13,251,262	(505,444)	(3.81)
64	<u>HOURS SUPPLY</u>	1,406	1,484						

POWER SOLD
GULF POWER COMPANY
FOR THE MONTH OF: DECEMBER 2021

CURRENT MONTH

Line No.	Sold To	Type and Schedule	Total KWH Sold	KWH Wheeled from Other Systems	KWH from Own Generation	¢ / kWh		Total \$ for Fuel Adjustment	Total Cost (\$)
						Fuel Costs	Total Costs		
<i>ESTIMATED</i>									
1	Southern Company Interchange		338,158,000	0	338,158,000	2.43	2.85	8,223,699	9,627,323
2	Various	Economy Sales	3,272,000	0	3,272,000	2.55	2.99	83,576	97,739
3		Gain on Econ. Sales	0	0	0	0.00	0.00	0	0
4	TOTAL ESTIMATED SALES		341,430,000	0	341,430,000	2.43	2.85	8,307,275	9,725,062
<i>ACTUAL</i>									
5	Southern Company Interchange		146,483,228	0	146,483,228	4.35	0.00	6,372,346	0
6	A.E.C.	External	0	0	0	0.00	0.00	0	0
7	AECI	External	0	0	0	0.00	0.00	0	0
8	DUKE PWR	External	0	0	0	0.00	0.00	0	0
9	EAGLE EN	External	109,005	0	109,005	3.44	0.00	3,750	0
10	ENDURE	External	0	0	0	0.00	0.00	0	18,354
11	EXELON	External	545,846	0	545,846	3.97	1.04	21,667	5,695
12	FPC	External	202,340	0	202,340	3.09	8.85	6,257	17,908
13	FPL	External	0	0	0	0.00	0.00	0	0
14	MACQUARI	External	535,019	0	535,019	5.14	12.25	27,500	65,516
15	MERCURIA	External	49,552	0	49,552	4.09	0.00	2,026	0
16	MISO	External	1,643,708	0	1,643,708	2.73	0.60	44,944	9,915
17	MORGAN	External	0	0	0	0.00	0.00	0	0
18	MSCG	External	76,496	0	76,496	4.17	0.00	3,188	0
19	NCEMC	External	0	0	0	0.00	0.00	(0)	0
20	NTE	External	0	0	0	0.00	0.00	0	985
21	OPC	External	17,032	0	17,032	4.28	161.99	729	27,591
22	ORLANDO	External	303,171	0	303,171	4.47	0.00	13,545	0
23	PJM	External	358,191	0	358,191	3.68	0.00	13,193	0
24	REMC	External	80,522	0	80,522	2.43	0.00	1,957	0
25	SCE&G	External	0	0	0	0.00	0.00	0	3,843
26	SEPA	External	320,088	0	320,088	3.70	0.15	11,852	468
27	TAL	External	0	0	0	0.00	0.00	0	0
28	TEA	External	3,784,676	0	3,784,676	3.25	0.00	122,899	0
29	TECO	External	222,347	0	222,347	3.35	3.70	7,442	8,225
30	TENASKA	External	0	0	0	0.00	0.00	0	2,093
31	TVA	External	0	0	0	0.00	0.00	0	(280,883)
32	WRI	External	0	0	0	0.00	0.00	0	21,663
33	Less: Flow-Thru Energy		(8,247,993)	0	(8,247,993)	3.41	(81.29)	(280,883)	6,704,527
34	Economy Energy Sales Gain (1)		0	0	0	0.00	0.00	51,906	0
35	TOTAL ACTUAL SALES		146,483,228	0	146,483,228	4.39	4.51	6,424,318	6,605,900
36	Difference in Amount		(194,946,772)	0	(194,946,772)	1.96	0.00	(1,882,957)	(3,119,162)
37	Difference in Percent		(57.10)	0	(57.10)	80.66	0.00	(22.67)	(32.07)

Note: (1) Gains in the Total Cost column are included in the total cost for each counterparty, but shown separately on line 34 for informational purposes.

POWER SOLD
GULF POWER COMPANY
FOR THE MONTH OF: DECEMBER 2021

PERIOD TO DATE

Line No.	Sold To	Type and Schedule	Total KWH Sold	Kwh Wheeled from Other Systems	KWH from Own Generation	¢ / kWh		Total \$ for Fuel Adjustment	Total Cost (\$)
						Fuel Costs	Total Costs		
<i>ESTIMATED</i>									
1	Southern Company Interchange		4,952,974,000	0	4,952,974,000	2.42	2.78	119,666,478	137,907,233
2	Various	Economy Sales	82,630,000	0	82,630,000	2.68	3.04	2,215,288	2,507,895
3		Gain on Econ. Sales	0	0	0	0.00	0.00	0	0
4	TOTAL ESTIMATED SALES		5,035,604,000	0	5,035,604,000	2.42	2.79	121,881,766	140,415,128
<i>ACTUAL</i>									
5	Southern Company Interchange		2,920,206,702	0	2,920,206,702	3.57	2.68	104,280,275	78,354,151
6	A.E.C.	External	2,087,030	0	2,087,030	3.26	4.58	68,082	95,626
7	AECI	External	566,422	0	566,422	4.77	5.76	26,999	32,599
8	DUKE PWR	External	1,275,384	0	1,275,384	3.53	4.83	45,075	61,654
9	EAGLE EN	External	3,060,147	0	3,060,147	3.77	4.43	115,353	135,554
10	ENDURE	External	30,968	0	30,968	4.31	120.45	1,336	37,302
11	EXELON	External	4,736,567	0	4,736,567	3.64	3.03	172,327	143,392
12	FPC	External	3,997,578	0	3,997,578	3.58	5.82	143,116	232,478
13	FPL	External	476,657	0	476,657	4.23	4.87	20,183	23,194
14	MACQUARI	External	3,788,021	0	3,788,021	4.98	7.66	188,730	290,205
15	MERCURIA	External	953,234	0	953,234	3.22	3.71	30,694	35,355
16	MISO	External	10,886,188	0	10,886,188	3.41	5.04	371,692	548,621
17	MORGAN	External	62,557	0	62,557	6.53	7.99	4,087	5,000
18	MSCG	External	2,432,101	0	2,432,101	3.05	3.24	74,156	78,719
19	NCEMC	External	36,481	0	36,481	3.04	2.25	1,110	820
20	NTE	External	152,347	0	152,347	4.39	1.29	6,681	1,970
21	OPC	External	1,008,072	0	1,008,072	4.01	11.27	40,402	113,613
22	ORLANDO	External	427,908	0	427,908	4.00	1.13	17,124	4,829
23	PJM	External	5,236,977	0	5,236,977	3.68	2.43	192,851	127,228
24	REMC	External	427,254	0	427,254	2.88	5.32	12,285	22,738
25	SCE&G	External	1,254,101	0	1,254,101	4.44	1.22	55,664	15,305
26	SEPA	External	904,640	0	904,640	3.39	2.05	30,628	18,548
27	TAL	External	185,681	0	185,681	2.46	3.69	4,568	6,846
28	TEA	External	21,507,023	0	21,507,023	3.31	2.87	710,985	616,766
29	TECO	External	463,412	0	463,412	3.93	7.14	18,223	33,101
30	TENASKA	External	3,035	0	3,035	3.52	283.25	107	8,597
31	TVA	External	3,051,650	0	3,051,650	4.86	-17.72	148,263	(540,645)
32	WRI	External	282,617	0	282,617	3.99	20.59	11,264	58,194
33	Less: Flow-Thru Energy		(69,294,052)	0	(69,294,052)	3.60	-34.00	(2,494,073)	23,560,254
34	Economy Energy Sales Gain (1)		0	0	0	0.00	0.00	643,257	503,225
35	TOTAL ACTUAL SALES		2,920,206,702	0	2,920,206,702	3.59	3.57	104,941,445	104,122,012
36	Difference in Amount		(2,115,397,298)	0	(2,115,397,298)	1.17	0.78	(16,940,321)	(36,293,116)
37	Difference in Percent		(42.01)	0	(42.01)	48.35	27.96	(13.90)	(25.85)

Note: (1) Gains in the Total Cost column are included in the total cost for each counterparty, but shown separately on line 34 for informational purposes.

SCHEDULE A-7

**PURCHASED POWER
GULF POWER COMPANY
(EXCLUSIVE OF ECONOMY ENERGY PURCHASES)
FOR THE MONTH OF: DECEMBER 2021**

(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)		(10)	(11)
Line No.	Month	Purchased From	Type & Schedule	Total KWH Purchased	KWH for Other Utilities	KWH for Interruptible	KWH for Firm	¢ / kWh		Total \$ for Fuel Adj	
								Fuel Cost	Total Cost		

1 ESTIMATED:

2 NONE

3 ACTUAL:

4 NONE

SCHEDULE A-8

**ENERGY PAYMENT TO QUALIFIED FACILITIES
GULF POWER COMPANY
FOR THE MONTH OF: DECEMBER 2021**

CURRENT MONTH

Line No.	Purchased From	Type & Schedule	Total KWH Purchased	KWH for Other Utilities	KWH for Interruptible	KWH for Firm	¢ / kWh		Total \$ for Fuel Adj
							Fuel Cost	Total Cost	
<i>ACTUAL</i>									
1	Bay County/Engen, LLC	Contract	0	0	0	0	0.00	0.00	0
2	Renewable Energy Customers	COG 1	0	0	0	0	0.00	0.00	133,560
3	Ascend Performance Materials	COG 1	13,735,000	0	0	0	3.99	3.99	548,526
4	International Paper	COG 1	92,283	0	0	0	3.06	3.06	2,823
5	TOTAL		<u>13,827,283</u>	<u>0</u>	<u>0</u>	<u>0</u>	<u>4.95</u>	<u>4.95</u>	<u>684,909</u>

PERIOD-TO-DATE

Line No.	Purchased From	Type & Schedule	Total KWH Purchased	KWH for Other Utilities	KWH for Interruptible	KWH for Firm	¢ / kWh		Total \$ for Fuel Adj
							Fuel Cost	Total Cost	
<i>ACTUAL</i>									
6	Bay County/Engen, LLC	Contract	846,000	0	0	0	3.11	3.11	26,345
7	Renewable Energy Customers	COG 1	0	0	0	0	0.00	0.00	156,236
8	Ascend Performance Materials	COG 1	126,187,000	0	0	0	3.71	3.71	4,676,567
9	International Paper	COG 1	1,740,810	0	0	0	3.51	3.51	61,032
10	TOTAL		<u>128,773,810</u>	<u>0</u>	<u>0</u>	<u>0</u>	<u>3.82</u>	<u>3.82</u>	<u>4,920,180</u>

SCHEDULE A-9

**ECONOMY ENERGY PURCHASES
INCLUDING LONG TERM PURCHASES
GULF POWER COMPANY
FOR THE MONTH OF: DECEMBER 2021**

Line No.	Purchased From	CURRENT MONTH			PERIOD - TO - DATE		
		Total KWH Purchased	Trans. Costs ¢ / KWH	Total \$ for Fuel Adj	Total KWH Purchased	Trans. Costs ¢ / KWH	Total \$ for Fuel Adj
<i>ESTIMATED</i>							
1	Southern Company Interchange	9,844,000	2.65	260,417	225,824,000	2.72	6,133,028
2	Economy Energy	1,102,000	3.19	35,206	24,146,000	3.00	723,593
3	Other Purchases	339,213,000	4.28	14,525,000	6,160,656,000	3.35	206,646,000
4	TOTAL ESTIMATED PURCHASES	<u>350,159,000</u>	4.23	<u>14,820,623</u>	<u>6,410,626,000</u>	3.33	<u>213,502,621</u>
<i>ACTUAL</i>							
5	Southern Company Interchange	63,465,945	3.07	1,948,858	591,625,006	3.42	20,230,142
6	Non-Associated Companies	4,041,903	5.51	222,767	64,226,362	4.78	3,070,604
7	Purchased Power Agreements	462,797,000	3.65	16,887,479	4,202,152,000	3.62	152,106,428
8	Renewable Energy Purchase Agreements	87,861,585	4.55	3,996,798	1,258,335,347	4.62	58,107,910
9	Other Wheeled Energy	(35,712,725)	N/A	N/A	(153,266,284)	N/A	N/A
10	Other Transactions	81,900	N/A	16,498	1,029,600	N/A	215,966
11	Less: Flow-Thru Energy	(8,247,993)	3.59	(296,308)	(69,294,052)	3.81	(2,639,547)
12	TOTAL ACTUAL PURCHASES	<u>574,287,615</u>	3.97	<u>22,776,092</u>	<u>5,894,807,979</u>	3.92	<u>231,091,503</u>
13	Difference in Amount	224,128,615	(0.26)	7,955,469	(515,818,021)	0.59	17,588,882
14	Difference in Percent	64.01	(6.15)	53.68	(8.05)	17.72	8.24

Acronym	Definition
MWH	Megawatt Hour
KWH	Kilowatt Hour
T&D	Transmission & Distribution
Adj.	Adjusted
GPIF	Generating Performance Incentive Factor
Terr.	Territorial
Adj. Revs.	Adjusted Revenues
Juris.	Jurisdictional
B.L.	Boiler Lighter
BBL	Oil Barrel
C.T.	Combustion Turbine
cf	Cubic feet
MCF	Thousand cubic feet
BTU	British Thermal Unit
MMBTU	Million British Thermal Units
lbs.	Pounds
Gal.	Gallons
Deprec.	Depreciation
Econ.	Economy
COG	Cogeneration
Co-op	Cooperative

A-6 Counterparties

Party	Name
AEC	PowerSouth Energy Cooperative
AECI	Associated Electric Cooperative Inc.
CARGILE	Cargill Power Markets, LLC
DUKE PWR	Duke Energy Corporation
EAGLE EN	EDF Trading North America, LLC
ENDURE	Endure Energy, LLC
EXELON	Exelon Generation Company
FPC	Duke Energy Florida
FPL	Florida Power & Light Company
MACQUARI	Macquarie Group
MERCURIA	Mercuria Energy Group
MISO	Midwest Independent System Operator, Inc.
MORGAN	Morgan Stanley Capital Group
NCEMC	North Carolina Electric Membership Corporation
NOBLEAGP	Noble Americas Gas and Power Corporation
OPC	Oglethorpe Power Corporation
ORLANDO	Orlando Utilities Commission
PJM	PJM Interconnection LLC.
REMC	Rainbow Energy Marketing Corporation
SCE&G	South Carolina Electric & Gas
SEC	Seminole Electric Cooperative
SEPA	Southeastern Power Administration
TAL	City of Tallahassee
TEA	The Energy Authority
TECO	Tampa Electric Company
TENASKA	Tenaska
TVA	Tennessee Valley Authority
WRI	Westar Energy